GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 01/16/2020 RAILROAD COMMISSION OF TEXAS
*** NOVEMBER 2019 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 10 PAGE: 1

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	80					80

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEMPLAR OPERATING LLC 841421
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

TEMPLAR OPERATING LLC 841421
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

MO	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N		-0-	-0-	-0-	-0-					N	-0-					27
07	0	N		-0-	-0-	-0-	-0-					N	-0-					27
08	0	N		-0-	-0-	-0-	-0-					N	-0-					27
09	0	N		-0-	-0-	-0-	-0-					N	-0-					27
10	0	N		-0-	-0-	-0-	-0-					N	-0-					27
11	0	N		-0-	-0-	-0-	-0-					N	-0-					27

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

MO	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19380	X		17283	-0-	-2097	-0-	16840	2	443	9	N	403	565	1			868
07	20026	X		17555	-0-	-2471	-0-	17113	2	442	9	N	402	188	1			1082
08	18693	X		17394	-0-	-1299	-0-	17006	2	388	9	N	353	512	1			923
09	18090	X		16722	-0-	-1368	-0-	16306	2	416	9	N	378	382	1			919
10	18135	X		16982	-0-	-1153	-0-	16543	2	439	9	N	399	513	1			805
11	17280	X		16444	-0-	-836	-0-	16254	2	190	9	N	173					978

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

06	420 N	358	-0-	-62	-0-	358	2			N	-0-					-0-
07	403 N	376	-0-	-27	-0-	376	2			N	-0-					-0-
08	372 N	338	-0-	-34	-0-	338	2			N	-0-					102
09	360 N	308	-0-	-52	-0-	308	2			N	-0-					102
10	372 N	364	-0-	-8	-0-	364	2			N	-0-					67
*11	340 N	340	-0-	-0-	-0-	340	2			N	-0-					67

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

06	6783 X	6783	-0-	-0-	-0-	30	1	6565	2	N	171	189	1			415
						188	9									
07	7275 X	7275	-0-	-0-	-0-	31	1	7050	2	N	176					591
						194	9									
08	6862 X	6862	-0-	-0-	-0-	31	1	6655	2	N	160	377	1			374
						176	9									
09	6111 X	6111	-0-	-0-	-0-	30	1	5962	2	N	108	189	1			293
						119	9									
10	6045 X	6002	-0-	-43	-0-	31	1	5810	2	N	146	194	1			245
						161	9									
11	5850 X	5414	-0-	-436	-0-	30	1	5223	2	N	146	188	1			203
						161	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

06	1673 X	1673	-0-	-0-	-0-	15	1	1639	2	N	17					443
						19	9									
07	3167 X	3167	-0-	-0-	-0-	31	1	3063	2	N	66					509
						73	9									
08	2418 N	2418	-0-	-0-	-0-	31	1	2387	2	N	-0-	183	1			326
09	1680 N	1645	-0-	-35	-0-	30	1	1611	2	N	4					330
						4	9									
10	2976 X	2895	-0-	-81	-0-	31	1	2849	2	N	14	200	1			144
						15	9									
11	2880 X	1422	-0-	-1458	-0-	30	1	1368	2	N	22					166
						24	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5231	X	5231	-0-	-0-	-0-	30	1	5137	2	N	58	179	1			152
							64	9									
07	5654	X	5654	-0-	-0-	-0-	31	1	5529	2	N	85					237
							94	9									
08	5617	X	5617	-0-	-0-	-0-	31	1	5502	2	N	76					313
							84	9									
09	5370	X	5192	-0-	-178	-0-	30	1	5131	2	N	28	176	1			165
							31	9									
10	5642	X	5249	-0-	-393	-0-	31	1	5141	2	N	70					235
							77	9									
11	5460	X	5018	-0-	-442	-0-	30	1	4913	2	N	68					303
							75	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2743	X	2743	-0-	-0-	-0-	25	1	2575	2	N	130					404
							143	9									
07	3054	X	3054	-0-	-0-	-0-	31	1	2962	2	N	55	374	1			85
							61	9									
08	2945	X	2794	-0-	-151	-0-	30	1	2732	2	N	29					114
							32	9									
09	2925	X	2925	-0-	-0-	-0-	30	1	2818	2	N	70					184
							77	9									
10	3069	X	2639	-0-	-430	-0-	31	1	2558	2	N	45					229
							50	9									
11	2970	X	2180	-0-	-790	-0-	30	1	2108	2	N	38					267
							42	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3554	-0-	-676	-0-	25	1	3503	2	N	24					371
							26	9									
07	4371	X	4266	-0-	-105	-0-	31	1	4180	2	N	50					421
							55	9									
08	4371	X	1198	-0-	-3173	-0-	31	1	1167	2	N	-0-					421
09	3570	X	727	-0-	-2843	-0-	30	1	697	2	N	-0-					421
10	4780	X	4780	-0-	-0-	-0-	31	1	4748	2	N	1	193	1			229
							1	9									
11	4140	X	3717	-0-	-423	-0-	30	1	3687	2	N	-0-					229

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	202	-0-	-2648	-0-	25	1	177	2	N	-0-					309
07	2945	X	2769	-0-	-176	-0-	27	1	2742	2	N	-0-					309
08	2759	X	1395	-0-	-1364	-0-	18	1	1377	2	N	-0-					309
09	3043	X	3043	-0-	-0-	-0-	30	1	3013	2	N	-0-	184	1			125
10	2759	X	1581	-0-	-1178	-0-	31	1	1550	2	N	-0-					125
*11	3377	X	3377	-0-	-0-	-0-	30	1	3347	2	N	-0-					125

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3337	-0-	-233	-0-	30 200	1 9	3107	2	N	182	191	1			237
07	3689	X	2886	-0-	-803	-0-	25 178	1 9	2683	2	N	162					399
08	3689	X	2575	-0-	-1114	-0-	31 153	1 9	2391	2	N	139					538
09	3480	X	2791	-0-	-689	-0-	30 174	1 9	2587	2	N	158	359	1			337
10	3472	X	2474	-0-	-998	-0-	27 168	1 9	2279	2	N	153	194	1			296
11	3330	X	2767	-0-	-563	-0-	26 178	1 9	2563	2	N	162	195	1			263

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	886	2	14	9	N	13					125
07	1634	N	1634	-0-	-0-	-0-	1625	2	9	9	N	8					133
*08	2408	N	2408	-0-	-0-	-0-	2389	2	19	9	N	17	91	1	1	7	58
*09	650	N	650	-0-	-0-	-0-	639	2	11	9	N	10					68
*10	684	N	684	-0-	-0-	-0-	672	2	12	9	N	11					79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	546	-0-	-24	-0-	532	2	14	9	N	13					125
07	589	N	416	-0-	-173	-0-	407	2	9	9	N	8					133
*08	589	N	537	-0-	-52	-0-	518	2	19	9	N	17	91	1	1	7	58
*09	540	N	455	-0-	-85	-0-	444	2	11	9	N	10					68
*10	435	N	435	-0-	-0-	-0-	423	2	12	9	N	11					79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC 841421
JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	1852	-0-	-1838	-0-	1243	2	609	9	N	554	562	1			493
07	3410	X	2108	-0-	-1302	-0-	1511	2	597	9	N	543	564	1			472
08	3131	X	1853	-0-	-1278	-0-	1327	2	526	9	N	478	568	1			382
09	2700	X	2364	-0-	-336	-0-	1769	2	595	9	N	541	556	1			367
*10	2551	X	2551	-0-	-0-	-0-	1995	2	556	9	N	505	579	1			293
*11	2689	X	2689	-0-	-0-	-0-	2169	2	520	9	N	473	378	1			388

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16260	X	11922	-0-	-4338	-0-	10794	2	1128	9	N	1025	917	1			470
07	15562	X	12099	-0-	-3463	-0-	10908	2	1191	9	N	1083	880	1			673
08	14787	X	11290	-0-	-3497	-0-	10327	2	963	9	N	875	1265	1			283
09	14070	X	10198	-0-	-3872	-0-	9210	2	988	9	N	898	744	1			437
10	13268	X	10885	-0-	-2383	-0-	9743	2	1142	9	N	1038	1041	1			434
11	11910	X	9967	-0-	-1943	-0-	9054	2	913	9	N	830	729	1			535

ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26275	X	26275	-0-	-0-	-0-	26106	2	169	9	N	154	348	1			251
07	26877	X	24650	-0-	-2227	-0-	24488	2	162	9	N	147	187	1			211
08	26877	X	21593	-0-	-5284	-0-	21495	2	98	9	N	89	183	1			117
09	27780	X	21726	-0-	-6054	-0-	21566	2	160	9	N	145					262
*10	28706	X	21265	-0-	-7441	-0-	21185	2	80	9	N	73					335
11	26280	X	19829	-0-	-6451	-0-	19653	2	176	9	N	160	188	1			307

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10410	X	4362	-0-	-6048	-0-	4193	2	169	9	N	154	179	1			147
07	8091	X	5483	-0-	-2608	-0-	5309	2	174	9	N	158					305
08	5921	X	5335	-0-	-586	-0-	5188	2	147	9	N	134	178	1			261
09	4485	X	4485	-0-	-0-	-0-	4365	2	120	9	N	109	190	1			180
*10	5487	X	3490	-0-	-1997	-0-	3366	2	124	9	N	113	186	1			107
11	5310	X	2729	-0-	-2581	-0-	2595	2	134	9	N	122					229

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3113	X	3113	-0-	-0-	-0-	2608	2	505	9	N	459	528	1			1846
07	3534	X	3534	-0-	-0-	-0-	2961	2	573	9	N	521	520	1			1847
08	3658	X	2642	-0-	-1016	-0-	2147	2	495	9	N	450	362	1			1935
09	3540	X	2438	-0-	-1102	-0-	1964	2	474	9	N	431	536	1			1830
10	3658	X	3336	-0-	-322	-0-	2724	2	612	9	N	556	690	1			1696
11	3420	X	3043	-0-	-377	-0-	2505	2	538	9	N	489	349	1			1836

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					1295
07	3782	X	2753	-0-	-1029	-0-	2279	2	474	9	N	431	383	1			1343
08	2573	X	2141	-0-	-432	-0-	1683	2	458	9	N	416	382	1			1377
09	2119	X	2119	-0-	-0-	-0-	1697	2	422	9	N	384	384	1			1377
10	2759	X	2230	-0-	-529	-0-	1764	2	466	9	N	424	371	1			1430
11	2670	X	2115	-0-	-555	-0-	1715	2	400	9	N	364	387	1			1407

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

06	P&A COND	-0-	-0-	-0-	2511					N	-0-					381
07	P&A COND	-0-	-0-	-0-	2511					N	-0-					203
08	P&A COND	-0-	-0-	-0-	2511					N	-0-					39
09	P&A COND	-0-	-0-	-0-	2511					N	-0-					39
10	P&A COND	-0-	-0-	-0-	2511					N	-0-					203
11	P&A COND	-0-	-0-	-0-	2511					N	-0-					203

RECLASSIFIED TO OIL 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

06	938 N	938	-0-	-0-	-0-	907	2	31	9	N	28					137
07	927 N	927	-0-	-0-	-0-	914	2	13	9	N	12					149
08	931 N	931	-0-	-0-	-0-	918	2	13	9	N	12					161
09	930 N	846	-0-	-84	-0-	834	2	12	9	N	11					172
*10	893 N	893	-0-	-0-	-0-	874	2	19	9	N	17					189
11	900 N	NO RPT	-0-	-900	-0-					N	NO RPT					189

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

06	966 N	966	-0-	-0-	-0-	964	2	2	9	Y	2					62
07	847 N	847	-0-	-0-	-0-	846	2	1	9	Y	1					63
08	850 N	850	-0-	-0-	-0-	850	2			Y	-0-	50	1			13
09	810 N	807	-0-	-3	-0-	807	2			Y	-0-					13
10	837 N	702	-0-	-135	-0-	694	2	8	9	Y	7					20
11	810 N	560	-0-	-250	-0-	551	2	9	9	Y	8					28

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

06	940 N	940	-0-	-0-	-0-	931	2	9	9	Y	8					53
07	963 N	963	-0-	-0-	-0-	959	2	4	9	Y	4					57
08	1019 N	1019	-0-	-0-	-0-	1018	2	1	9	Y	1	50	1			8
09	989 N	989	-0-	-0-	-0-	989	2			Y	-0-					8
10	961 N	822	-0-	-139	-0-	822	2			Y	-0-					8
11	990 N	723	-0-	-267	-0-	723	2			Y	-0-					8

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

06	475 N	475	-0-	-0-	-0-	467	2	8	9	Y	7					80
07	489 N	489	-0-	-0-	-0-	486	2	3	9	Y	3					83
08	496 N	490	-0-	-6	-0-	486	2	4	9	Y	4					87
09	503 N	503	-0-	-0-	-0-	499	2	4	9	Y	4	82	1			9
10	496 N	396	-0-	-100	-0-	395	2	1	9	Y	1	3	1			7
11	480 N	387	-0-	-93	-0-	380	2	7	9	Y	6					13

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	8	-0-	-112	-0-	8	1			Y	-0-					48
07	186	N	8	-0-	-178	-0-	8	1			Y	-0-					48
08	62	N	8	-0-	-54	-0-	8	1			Y	-0-	48	1			-0-
09	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

06	1139	N	1139	-0-	-0-	-0-	1094	2	45	9	Y	41	1	8			90
07	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					90
08	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	Y	2					92
09	1140	N	1138	-0-	-2	-0-	1135	2	3	9	Y	3					95
10	1209	N	1203	-0-	-6	-0-	1194	2	9	9	Y	8					103
11	1170	N	1122	-0-	-48	-0-	1113	2	9	9	Y	8					111

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

06	1500	N	1460	-0-	-40	-0-	1459	2	1	9	Y	1	1	8			33
07	1544	N	1544	-0-	-0-	-0-	1499	2	45	9	Y	41					74
08	1550	N	1504	-0-	-46	-0-	1501	2	3	9	Y	3	51	1			26
09	1470	N	1441	-0-	-29	-0-	1441	2			Y	-0-					26
10	1550	N	1530	-0-	-20	-0-	1530	2			Y	-0-					26
11	1470	N	1340	-0-	-130	-0-	1338	2	2	9	Y	2					28

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

06	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	Y	1	1	8			1
07	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					1
08	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	Y	10	2	1			9
09	1510	N	1510	-0-	-0-	-0-	1508	2	2	9	Y	2					11
10	1550	N	1531	-0-	-19	-0-	1531	2			Y	-0-					11
11	1500	N	1499	-0-	-1	-0-	1499	2			Y	-0-					11

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

06	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1	1	8			-0-
07	713	N	694	-0-	-19	-0-	694	2			Y	-0-					-0-
08	713	N	497	-0-	-216	-0-	497	2			Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					13
07	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					13
08	1085	N	694	-0-	-391	-0-	677	2	17	9	Y	15	25	1			3
09	1050	N	597	-0-	-453	-0-	589	2	8	9	Y	7	1	1			9
10	682	N	602	-0-	-80	-0-	596	2	6	9	Y	5					14
11	660	N	556	-0-	-104	-0-	547	2	9	9	Y	8					22

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

06	810	N	614	-0-	-196	-0-	72	1	541	2	Y	1	1	8			45
							1	9									
07	589	N	464	-0-	-125	-0-	5	1	459	2	Y	-0-					45
08	775	N	554	-0-	-221	-0-	554	2			Y	-0-					45
09	600	N	573	-0-	-27	-0-	570	2	3	9	Y	3					48
10	538	N	538	-0-	-0-	-0-	14	1	524	2	Y	-0-					48
*11	641	N	641	-0-	-0-	-0-	101	1	540	2	Y	-0-					48

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

06	1053	N	1053	-0-	-0-	-0-	139	1	912	2	Y	2	2	8			102
							2	9									
07	1093	N	1093	-0-	-0-	-0-	43	1	914	2	Y	124	179	1	2	8	45
							136	9									
08	1147	N	950	-0-	-197	-0-	928	2	22	9	Y	20					65
09	1050	N	809	-0-	-241	-0-	809	2			Y	-0-					65
10	1085	N	799	-0-	-286	-0-	19	1	756	2	Y	22					87
							24	9									
11	930	N	913	-0-	-17	-0-	136	1	747	2	Y	27	2	8			112
							30	9									

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

06	1867	N	1867	-0-	-0-	-0-	1827	2	40	9	Y	36	1	8			149
07	1984	N	1884	-0-	-100	-0-	1849	2	35	9	Y	32	1	8			180
08	1894	N	1894	-0-	-0-	-0-	1854	2	40	9	Y	36	181	1			35
09	1860	N	1813	-0-	-47	-0-	1776	2	37	9	Y	34					69
10	1891	N	1737	-0-	-154	-0-	1703	2	34	9	Y	31					100
11	1830	N	1728	-0-	-102	-0-	1695	2	33	9	Y	30					130

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

06	1620	N	807	-0-	-813	-0-	806	2	1	9	Y	1	1	8			13
07	1240	N	1090	-0-	-150	-0-	1089	2	1	9	Y	1	1	8			13
08	1315	N	1315	-0-	-0-	-0-	1165	2	150	9	Y	136	136	1	1	8	12
09	1125	N	1125	-0-	-0-	-0-	1116	2	9	9	Y	8	2	1	1	8	17
10	1085	N	1066	-0-	-19	-0-	1065	2	1	9	Y	1	1	8			17
11	1260	N	1206	-0-	-54	-0-	1196	2	10	9	Y	9	1	8			25

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3733	-0-	-47	-0-	3710	2	23	9	Y	21	1	8			80
07	3906	X	3832	-0-	-74	-0-	3814	2	18	9	Y	16	1	8			95
08	3782	X	3756	-0-	-26	-0-	3741	2	15	9	Y	14	1	8			108
09	3720	X	3630	-0-	-90	-0-	3608	2	22	9	Y	20	37	1	1	8	90
10	3844	X	3716	-0-	-128	-0-	3701	2	15	9	Y	14	1	1	1	8	102
11	3720	X	3523	-0-	-197	-0-	3502	2	21	9	Y	19	1	8			120

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	1147	2	21	9	Y	19	1	8			172
07	1222	N	1222	-0-	-0-	-0-	1199	2	23	9	Y	21	1	8			192
08	1209	N	1208	-0-	-1	-0-	1199	2	9	9	Y	8	167	1	1	8	32
09	1182	N	1182	-0-	-0-	-0-	1162	2	20	9	Y	18					50
10	1209	N	1173	-0-	-36	-0-	1158	2	15	9	Y	14					64
11	1170	N	1095	-0-	-75	-0-	1084	2	11	9	Y	10					74

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3952	-0-	-758	-0-	3891	2	61	9	Y	55	1	8			131
07	4681	X	4274	-0-	-407	-0-	4210	2	64	9	Y	58	171	1			18
08	4681	X	4352	-0-	-329	-0-	4265	2	87	9	Y	79					97
09	4470	X	4070	-0-	-400	-0-	4000	2	70	9	Y	64					161
10	4464	X	4084	-0-	-380	-0-	4011	2	73	9	Y	66	181	1			46
11	4200	X	4027	-0-	-173	-0-	3952	2	75	9	Y	68					114

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5800	-0-	-140	-0-	96	1	5662	2	Y	38	6	8			180
							42	9									
07	6293	X	5403	-0-	-890	-0-	14	1	5350	2	Y	35	4	8			211
							39	9									
08	6293	X	5451	-0-	-842	-0-	5346	2	105	9	Y	95	179	1			127
09	6090	X	5149	-0-	-941	-0-	5129	2	20	9	Y	18					145
10	5983	X	5340	-0-	-643	-0-	19	1	5230	2	Y	83					228
							91	9									
11	5790	X	5197	-0-	-593	-0-	144	1	5008	2	Y	41	180	1	6	8	83
							45	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	2081	-0-	-19	-0-	19	1	2061	2	Y	1	1	8			42
							1	9									
07	1953	X	193	-0-	-1760	-0-	14	1	179	2	Y	-0-					42
08	2234	X	2234	-0-	-0-	-0-	5	1	1990	2	Y	217	180	1			79
							239	9									
09	2070	X	685	-0-	-1385	-0-	685	2			Y	-0-					79
10	2772	X	2772	-0-	-0-	-0-	2675	2	97	9	Y	88					167
*11	2690	X	2690	-0-	-0-	-0-	72	1	2615	2	Y	3	3	8			167
							3	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7124	X	7124	-0-	-0-	-0-	7023	2	101	9	Y	92	173	1	3	8	103
07	7223	X	7081	-0-	-142	-0-	6962	2	119	9	Y	108	171	1	2	8	38
08	7378	X	6810	-0-	-568	-0-	1	1	6726	2	Y	75					113
							83	9									
09	7140	X	6168	-0-	-972	-0-	6100	2	68	9	Y	62					175
10	7378	X	7260	-0-	-118	-0-	4	1	7138	2	Y	107	172	1			110
							118	9									
11	7110	X	7018	-0-	-92	-0-	36	1	6898	2	Y	76	3	8			183
							84	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6829	X	6829	-0-	-0-	-0-	17	1	6659	2	Y	139	172	1	6	8	49
							153	9									
07	7006	X	6910	-0-	-96	-0-	6902	2	8	9	Y	7	7	8			49
08	7006	X	6947	-0-	-59	-0-	6947	2			Y	-0-					49
09	6840	X	6499	-0-	-341	-0-	6499	2			Y	-0-					49
10	7068	X	6278	-0-	-790	-0-	14	1	6264	2	Y	-0-					49
11	6840	X	6277	-0-	-563	-0-	108	1	6097	2	Y	65	5	8			109
							72	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6828	X	6828	-0-	-0-	-0-	6714	2	114	9	N	104	1	8			190
07	6901	X	6901	-0-	-0-	-0-	6839	2	62	9	N	56	178	1	1	8	67
08	6531	X	6531	-0-	-0-	-0-	6441	2	90	9	N	82					149
09	6389	X	6389	-0-	-0-	-0-	6389	2			N	-0-					149
10	6598	X	6598	-0-	-0-	-0-	6400	2	198	9	N	180	177	1	1	8	151
*11	6222	X	6222	-0-	-0-	-0-	6161	2	61	9	N	55					206

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	9032	-0-	-2128	-0-	8985	2	47	9	N	43	178	1	2	8	50
07	11532	X	10539	-0-	-993	-0-	10464	2	75	9	N	68	1	8			117
08	11532	X	9918	-0-	-1614	-0-	9864	2	54	9	N	49	1	8			165
09	10020	X	9130	-0-	-890	-0-	9073	2	57	9	N	52	159	1	1	8	57
10	10540	X	8681	-0-	-1859	-0-	8638	2	43	9	N	39	1	8			95
11	10200	X	9697	-0-	-503	-0-	9628	2	69	9	N	63	1	8			157

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13290	X	12644	-0-	-646	-0-	12509	2	135	9	N	123	6	8			182
07	13237	X	13053	-0-	-184	-0-	12932	2	121	9	N	110	178	1	4	8	110
08	13237	X	12817	-0-	-420	-0-	12683	2	134	9	N	122	3	8			229
09	12810	X	12288	-0-	-522	-0-	12189	2	99	9	N	90	179	1	3	8	137
10	13144	X	12547	-0-	-597	-0-	12411	2	136	9	N	124	180	1	3	8	78
11	12630	X	11896	-0-	-734	-0-	11776	2	120	9	N	109	3	8			184

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	8595	-0-	-2325	-0-	72	1	8515	2	Y	7	3	8			39
							8	9									
07	11284	X	8315	-0-	-2969	-0-	8177	2	138	9	Y	125	4	8			160
08	11284	X	8278	-0-	-3006	-0-	8220	2	58	9	Y	53	176	1			37
09	9750	X	7885	-0-	-1865	-0-	7835	2	50	9	Y	45					82
10	9269	X	8127	-0-	-1142	-0-	22	1	7991	2	Y	104	168	1			18
							114	9									
11	8610	X	7851	-0-	-759	-0-	108	1	7741	2	Y	2	2	8			18
							2	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	79	1	704	2	Y	1	1	8			140
							1	9									
07	972	N	972	-0-	-0-	-0-	7	1	892	2	Y	66	177	1	1	8	28
							73	9									
08	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					28
09	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					28
10	997	N	997	-0-	-0-	-0-	14	1	983	2	Y	-0-					28
*11	1074	N	1074	-0-	-0-	-0-	104	1	968	2	Y	2	2	8			28
							2	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5381	-0-	-679	-0-	5258	2	123	9	Y	112	176	1	2	8	124
07	6169	X	5324	-0-	-845	-0-	5241	2	83	9	Y	75	1	8			198
08	6169	X	5234	-0-	-935	-0-	5151	2	83	9	Y	75	175	1	1	8	97
09	5610	X	5002	-0-	-608	-0-	4903	2	99	9	Y	90					187
10	5766	X	5137	-0-	-629	-0-	5036	2	101	9	Y	92					279
11	5370	X	4900	-0-	-470	-0-	4844	2	56	9	Y	51	183	1	1	8	146

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2764	-0-	-26	-0-	108	1	2514	2	Y	129	181	1	2	8	108
							142	9									
07	2697	X	2475	-0-	-222	-0-	32	1	2436	2	Y	6	2	8			112
							7	9									
08	2697	X	2672	-0-	-25	-0-	2474	2	198	9	Y	180	180	1			112
09	2760	X	1891	-0-	-869	-0-	4	1	1867	2	Y	18					130
							20	9									
10	2852	X	2038	-0-	-814	-0-	14	1	2024	2	Y	-0-					130
11	2760	X	1668	-0-	-1092	-0-	61	1	1606	2	Y	1	1	8			130
							1	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1522	-0-	-8	-0-	1521	2	1	9	N	1	1	8			93
07	1674	N	1646	-0-	-28	-0-	1580	2	66	9	N	60	1	8			152
08	1643	N	1566	-0-	-77	-0-	1512	2	54	9	N	49	164	1			37
09	1530	N	1501	-0-	-29	-0-	1479	2	22	9	N	20					57
10	1643	N	1539	-0-	-104	-0-	1510	2	29	9	N	26					83
11	1530	N	1313	-0-	-217	-0-	1287	2	26	9	N	24					107

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	6954	-0-	-1206	-0-	6948	2	6	9	Y	5	5	8			78
07	8184	X	7767	-0-	-417	-0-	7763	2	4	9	Y	4	4	8			78
08	8184	X	7910	-0-	-274	-0-	7772	2	138	9	Y	125					203
09	7920	X	7556	-0-	-364	-0-	7508	2	48	9	Y	44	179	1			68
10	7881	X	7881	-0-	-0-	-0-	7849	2	32	9	Y	29					97
11	7650	X	7526	-0-	-124	-0-	7513	2	13	9	Y	12	6	8			103

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2890	-0-	-1190	-0-	845	1	2014	2	N	28	3	8			149
							31	9									
07	4216	X	2804	-0-	-1412	-0-	777	1	2004	2	N	21	1	8			169
							23	9									
08	3038	X	3014	-0-	-24	-0-	866	1	2052	2	N	87	170	1	1	8	85
							96	9									
09	3360	X	3360	-0-	-0-	-0-	840	1	2325	2	N	177	172	1	1	8	89
							195	9									
10	3038	X	2980	-0-	-58	-0-	843	1	1991	2	N	133	1	8			221
							146	9									
*11	3311	X	3311	-0-	-0-	-0-	971	1	2321	2	N	17	174	1	1	8	63
							19	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		3024	-0-	3024	389074	992	1	2002	2	N	27	1	8			152
							30	9									
07	SWR 10		3280	-0-	3280	392354	1047	1	2202	2	N	28	1	8			179
							31	9									
08	SWR 10		3338	-0-	3338	395692	1054	1	2249	2	N	32	161	1	1	8	49
							35	9									
09	SWR 10		3187	-0-	3187	398879	995	1	2163	2	N	26	1	8			74
							29	9									
10	SWR 10		2848	-0-	2848	401727	890	1	1918	2	N	36					110
							40	9									
11	SWR 10		2846	-0-	2846	404573	959	1	1857	2	N	27					137
							30	9									

TEMPLAR OPERATING LLC 841421
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					68
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					68
08	682	N	633	-0-	-49	-0-	633	2			N	-0-					68
09	690	N	635	-0-	-55	-0-	635	2			N	-0-					68
*10	744	N	563	-0-	-181	-0-	563	2			N	-0-					68
*11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	409	-0-	-41	-0-	409	2			N	-0-					23
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					23
08	563	N	563	-0-	-0-	-0-	475	2	88	9	N	80					103
09	520	N	520	-0-	-0-	-0-	472	2	48	9	N	44					147
10	496	N	426	-0-	-70	-0-	426	2			N	-0-					147
11	540	N	436	-0-	-104	-0-	436	2			N	-0-					147

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	824	-0-	-286	-0-	824	2			N	-0-					30
07	961	N	891	-0-	-70	-0-	891	2			N	-0-					30
08	930	N	778	-0-	-152	-0-	778	2			N	-0-					30
09	810	N	704	-0-	-106	-0-	704	2			N	-0-					30
*10	899	N	713	-0-	-186	-0-	713	2			N	-0-					30
11	750	N	656	-0-	-94	-0-	656	2			N	-0-					30

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	400	-0-	-80	-0-	400	2			N	-0-					38
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					38
08	608	N	608	-0-	-0-	-0-	452	2	156	9	N	142					180
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					180
*10	465	N	422	-0-	-43	-0-	422	2			N	-0-					180
11	600	N	438	-0-	-162	-0-	438	2			N	-0-					180

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	713	-0-	-127	-0-	713	2			N	-0-					-0-
07	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	918	2	220	9	N	200					200
09	1101	N	1101	-0-	-0-	-0-	1082	2	19	9	N	17	191	1			26
*10	1042	N	1042	-0-	-0-	-0-	1033	2	9	9	N	8					34
11	1110	N	962	-0-	-148	-0-	937	2	25	9	N	23					57

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	881	-0-	-169	-0-	881	2			N	-0-					25
07	992	N	967	-0-	-25	-0-	967	2			N	-0-					25
08	1083	N	1083	-0-	-0-	-0-	901	2	182	9	N	165					190
09	870	N	797	-0-	-73	-0-	797	2			N	-0-					190
*10	961	N	844	-0-	-117	-0-	844	2			N	-0-					190
11	1050	N	787	-0-	-263	-0-	787	2			N	-0-					190

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	610	-0-	-80	-0-	610	2			N	-0-					45
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					45
08	892	N	892	-0-	-0-	-0-	693	2	199	9	N	181	189	1			37
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					37
10	713	N	647	-0-	-66	-0-	647	2			N	-0-					37
*11	870	N	679	-0-	-191	-0-	645	2	34	9	N	31					68

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4748	X	4748	-0-	-0-	-0-	4569	2	179	9	N	163					216
07	5084	X	4721	-0-	-363	-0-	4690	2	31	9	N	28	185	1			59
08	5084	X	4757	-0-	-327	-0-	4695	2	62	9	N	56					115
09	4920	X	4597	-0-	-323	-0-	4456	2	141	9	N	128	191	1			52
10	4898	X	4684	-0-	-214	-0-	4622	2	62	9	N	56					108
11	4740	X	4359	-0-	-381	-0-	4323	2	36	9	N	33					141

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					465
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					465
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					465
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					465
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					465
11	90	N	4	-0-	-86	-0-	4	2			N	-0-					465

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					261
07	992	N	747	-0-	-245	-0-	747	2			N	-0-					261
08	898	N	898	-0-	-0-	-0-	890	2	8	9	N	7					268
09	870	N	777	-0-	-93	-0-	768	2	9	9	N	8					276
*10	772	N	772	-0-	-0-	-0-	766	2	6	9	N	5					281
*11	954	N	954	-0-	-0-	-0-	944	2	10	9	N	9					290

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1309	2	18	9	N	16					416
07	1894	N	1894	-0-	-0-	-0-	1874	2	20	9	N	18					434
08	1424	N	1424	-0-	-0-	-0-	1410	2	14	9	N	13					447
09	1320	N	2	-0-	-1318	-0-	2	2			N	-0-	179	1			268
10	1891	N	818	-0-	-1073	-0-	816	2	2	9	N	2					270
*11	1635	N	1635	-0-	-0-	-0-	1632	2	3	9	N	3					273

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					107
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					107
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					107
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					107
10	93	N	39	-0-	-54	-0-	39	2			N	-0-					107
11	90	N	18	-0-	-72	-0-	18	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

06	2820	X	931	-0-	-1889	-0-	931	2			N	-0-					283
07	2914	X	728	-0-	-2186	-0-	728	2			N	-0-					283
08	2914	X	-0-	-0-	-2914	-0-					N	-0-					283
09	2430	X	-0-	-0-	-2430	-0-					N	-0-					283
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					283
11	930	X	-0-	-0-	-930	-0-					N	-0-					283

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

06	180	N	-0-	-0-	-180	-0-					N	-0-					68
07	124	N	-0-	-0-	-124	-0-					N	-0-					68
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					68
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					68
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					68
*11	896	N	896	-0-	-0-	-0-	896	2			N	-0-					68

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

06	7050	X	1361	-0-	-5689	-0-	1353	2	8	9	N	7					369
07	7285	X	2335	-0-	-4950	-0-	2320	2	15	9	N	14					383
08	7285	X	6567	-0-	-718	-0-	6526	2	41	9	N	37					420
09	7050	X	6035	-0-	-1015	-0-	5993	2	42	9	N	38					458
10	7099	X	2807	-0-	-4292	-0-	2801	2	6	9	N	5					463
11	6360	X	3459	-0-	-2901	-0-	3459	2			N	-0-					463

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

06	5760	X	5449	-0-	-311	-0-	5365	2	84	9	N	76					434
07	5952	X	5586	-0-	-366	-0-	5505	2	81	9	N	74	192	1			316
08	5952	X	5354	-0-	-598	-0-	5290	2	64	9	N	58					374
09	5760	X	5467	-0-	-293	-0-	5370	2	97	9	N	88					462
10	5952	X	5377	-0-	-575	-0-	5320	2	57	9	N	52	180	1			334
11	5460	X	5344	-0-	-116	-0-	5266	2	78	9	N	71					405

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

06	6450	X	5725	-0-	-725	-0-	5582	2	143	9	N	130	192	1			975
07	6386	X	5271	-0-	-1115	-0-	5136	2	135	9	N	123					1098
08	6386	X	4978	-0-	-1408	-0-	4851	2	127	9	N	115	192	1			1021
09	6180	X	5412	-0-	-768	-0-	5277	2	135	9	N	123					1144
10	5983	X	5231	-0-	-752	-0-	5108	2	123	9	N	112	160	1			1096
11	5730	X	5640	-0-	-90	-0-	5506	2	134	9	N	122	189	1			1029

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6337	X	6337	-0-	-0-	-0-	6286	2	51	9	N	46					428
07	6408	X	6408	-0-	-0-	-0-	6366	2	42	9	N	38	191	1			275
08	6765	X	6765	-0-	-0-	-0-	6732	2	33	9	N	30					305
09	6983	X	6983	-0-	-0-	-0-	6931	2	52	9	N	47					352
*10	6748	X	6748	-0-	-0-	-0-	6704	2	44	9	N	40					392
*11	6669	X	6669	-0-	-0-	-0-	6624	2	45	9	N	41	187	1			246

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

06	4770	X	4611	-0-	-159	-0-	4560	2	51	9	N	46					784
07	4991	X	4268	-0-	-723	-0-	4265	2	3	9	N	3					787
08	4991	X	4465	-0-	-526	-0-	4414	2	51	9	N	46	189	1			644
09	4830	X	4508	-0-	-322	-0-	4460	2	48	9	N	44					688
10	4774	X	4485	-0-	-289	-0-	4435	2	50	9	N	45					733
11	4620	X	4030	-0-	-590	-0-	3986	2	44	9	N	40	193	1			580

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

06	7469	X	7469	-0-	-0-	-0-	7417	2	52	9	N	47					384
07	7740	X	7740	-0-	-0-	-0-	7678	2	62	9	N	56					440
08	7732	X	7732	-0-	-0-	-0-	7686	2	46	9	N	42					482
09	7050	X	6396	-0-	-654	-0-	6353	2	43	9	N	39	190	1			331
10	7285	X	6807	-0-	-478	-0-	6762	2	45	9	N	41					372
11	7050	X	6473	-0-	-577	-0-	6425	2	48	9	N	44					416

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

06	721	X	721	-0-	-0-	-0-	721	2			N	-0-					441
07	892	X	892	-0-	-0-	-0-	892	2			N	-0-					441
08	700	X	700	-0-	-0-	-0-	700	2			N	-0-					441
09	720	X	584	-0-	-136	-0-	584	2			N	-0-					441
10	899	X	617	-0-	-282	-0-	617	2			N	-0-					441
11	870	X	607	-0-	-263	-0-	607	2			N	-0-					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

06	14838	X	14838	-0-	-0-	-0-	14699	2	139	9	N	126					457
07	15903	X	14876	-0-	-1027	-0-	14738	2	138	9	N	125	189	1			393
08	15903	X	14426	-0-	-1477	-0-	14296	2	130	9	N	118	191	1			320
09	15390	X	13986	-0-	-1404	-0-	13851	2	135	9	N	123					443
10	15345	X	14193	-0-	-1152	-0-	14059	2	134	9	N	122	192	1			373
11	14850	X	13249	-0-	-1601	-0-	13151	2	98	9	N	89	194	1			268

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

06	9480	X	8419	-0-	-1061	-0-	8218	2	201	9	N	183	375	1			532
07	9834	X	9834	-0-	-0-	-0-	9621	2	213	9	N	194	66	1			660
08	9517	X	9025	-0-	-492	-0-	8834	2	191	9	N	174	193	1			641
09	9210	X	8671	-0-	-539	-0-	8477	2	194	9	N	176	189	1			628
10	9827	X	9116	-0-	-711	-0-	8899	2	217	9	N	197	194	1			631
11	9510	X	8753	-0-	-757	-0-	8548	2	205	9	N	186	185	1			632

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

06	4560	X	4388	-0-	-172	-0-	4327	2	61	9	N	55	175	1			713
07	4495	X	4424	-0-	-71	-0-	4357	2	67	9	N	61					774
08	4526	X	4107	-0-	-419	-0-	4052	2	55	9	N	50					824
09	4380	X	4220	-0-	-160	-0-	4163	2	57	9	N	52					876
10	4526	X	4365	-0-	-161	-0-	4307	2	58	9	N	53	175	1			754
11	4380	X	4121	-0-	-259	-0-	4046	2	75	9	N	68					822

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1974	-0-	-96	-0-	1869	2	105	9	N	95					483
07	2139	N	2094	-0-	-45	-0-	1995	2	99	9	N	90	191	1			382
08	2263	N	1835	-0-	-428	-0-	1746	2	89	9	N	81					463
09	1980	N	1874	-0-	-106	-0-	1775	2	99	9	N	90	191	1			362
10	2108	N	1887	-0-	-221	-0-	1791	2	96	9	N	87					449
*11	1852	N	1852	-0-	-0-	-0-	1752	2	100	9	N	91	182	1			358

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

06	9510	X	9356	-0-	-154	-0-	9312	2	44	9	N	40					669
07	10286	X	10286	-0-	-0-	-0-	10243	2	43	9	N	39	177	1			531
08	8029	X	7565	-0-	-464	-0-	7526	2	39	9	N	35					566
09	9360	X	7972	-0-	-1388	-0-	7946	2	26	9	N	24					590
10	10292	X	9156	-0-	-1136	-0-	9115	2	41	9	N	37					627
11	9960	X	8458	-0-	-1502	-0-	8428	2	30	9	N	27					654

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

06	0	X	-0-	-0-	-0-	-0-					N	-0-					336
07	0	X	-0-	-0-	-0-	-0-					N	-0-					336
08	0	X	-0-	-0-	-0-	-0-					N	-0-					336
09	0	X	-0-	-0-	-0-	-0-					N	-0-					336
*10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					336
11	0	X	-0-	-0-	-0-	-0-					N	-0-					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

06	9690	X	7966	-0-	-1724	-0-	7749	2	217	9	N	197					842
07	9982	X	9949	-0-	-33	-0-	9871	2	78	9	N	71	290	1			623
08	10168	X	9601	-0-	-567	-0-	9335	2	266	9	N	242	383	1			482
09	9840	X	9499	-0-	-341	-0-	9236	2	263	9	N	239	92	1			629
10	10168	X	9519	-0-	-649	-0-	9262	2	257	9	N	234	262	1			601
11	9630	X	9003	-0-	-627	-0-	8743	2	260	9	N	236	193	1			644

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

06	5100	X	4112	-0-	-988	-0-	4080	2	32	9	N	29					644
07	5270	X	4259	-0-	-1011	-0-	4214	2	45	9	N	41					685
08	5270	X	4200	-0-	-1070	-0-	4171	2	29	9	N	26	193	1			518
09	4207	X	4207	-0-	-0-	-0-	4160	2	47	9	N	43					561
10	4247	X	4173	-0-	-74	-0-	4140	2	33	9	N	30					591
11	4110	X	3545	-0-	-565	-0-	3512	2	33	9	N	30					621

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

06	7770	X	7401	-0-	-369	-0-	7360	2	41	9	N	37					667
07	8029	X	7543	-0-	-486	-0-	7532	2	11	9	N	10	189	1			488
08	7781	X	6709	-0-	-1072	-0-	6664	2	45	9	N	41					529
09	7470	X	6814	-0-	-656	-0-	6772	2	42	9	N	38					567
10	7657	X	7478	-0-	-179	-0-	7427	2	51	9	N	46					613
11	7410	X	6676	-0-	-734	-0-	6637	2	39	9	N	35					648

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13890	X	-0-	-0-	-13890	-0-					N	-0-					23
07	4123	X	-0-	-0-	-4123	-0-					N	-0-					23
08	992	X	-0-	-0-	-992	-0-					N	-0-					23
09	0	X	-0-	-0-	-0-	-0-					N	-0-					23
10	0	X	-0-	-0-	-0-	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2815	X	2815	-0-	-0-	-0-	2795	2	20	9	N	18					122
07	2859	X	2859	-0-	-0-	-0-	2846	2	13	9	N	12	89	1			45
08	2770	X	2770	-0-	-0-	-0-	2748	2	22	9	N	20					65
09	2684	X	2684	-0-	-0-	-0-	2654	2	30	9	N	27					92
*10	2671	X	2671	-0-	-0-	-0-	2649	2	22	9	N	20					112
*11	2530	X	2530	-0-	-0-	-0-	2516	2	14	9	N	13					125

B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5595	X	5595	-0-	-0-	-0-	5595	3			N	-0-					-0-
07	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-
08	2046	X	136	-0-	-1910	-0-	136	3			N	-0-					-0-
09	1980	X	859	-0-	-1121	-0-	859	3			N	-0-					-0-
10	5629	X	5629	-0-	-0-	-0-	5629	3			N	-0-					-0-
*11	7102	X	7102	-0-	-0-	-0-	7102	3			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	140	-0-	-220	-0-	140	2			N	-0-					52
07	217	N	42	-0-	-175	-0-	42	2			N	-0-					52
08	186	N	101	-0-	-85	-0-	101	2			N	-0-					52
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					52
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					52
*11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					52

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					122
07	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					122
08	3453	X	3453	-0-	-0-	-0-	3453	3			N	-0-	2	5			120
09	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					120
10	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					120
*11	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					120

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10007	X	10007	-0-	-0-	-0-	690	1	9317	2	N	-0-					-0-
07	10354	X	10326	-0-	-28	-0-	713	1	9613	2	N	-0-					-0-
08	10354	X	10268	-0-	-86	-0-	713	1	9555	2	N	-0-					-0-
09	10020	X	9889	-0-	-131	-0-	690	1	9199	2	N	-0-					-0-
10	10354	X	10078	-0-	-276	-0-	713	1	9365	2	N	-0-					-0-
11	10020	X	9588	-0-	-432	-0-	690	1	8898	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	6357	-0-	-1623	-0-	60	1	6297	2	N	-0-					140
07	8246	X	7201	-0-	-1045	-0-	62	1	7139	2	N	-0-					140
08	8246	X	6068	-0-	-2178	-0-	62	1	6006	2	N	-0-					140
09	7860	X	6209	-0-	-1651	-0-	60	1	6149	2	N	-0-					140
10	8600	X	8600	-0-	-0-	-0-	62	1	8538	2	N	-0-					140
11	6960	X	3842	-0-	-3118	-0-	60	1	3782	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

06	5010	X	4513	-0-	-497	-0-	76	1	4437	2	N	-0-					47
07	4681	X	4191	-0-	-490	-0-	18	1	4173	2	N	-0-					47
08	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					47
09	4831	X	4831	-0-	-0-	-0-	3	1	4828	2	N	-0-					47
10	4650	X	4554	-0-	-96	-0-	14	1	4540	2	N	-0-					47
11	5040	X	5023	-0-	-17	-0-	101	1	4921	2	N	1	1	8			47
							1	9									

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	620	N	413	-0-	-207	-0-	413	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

06	6750	X	2729	-0-	-4021	-0-	47	1	2682	2	Y	-0-					-0-
07	6107	X	4785	-0-	-1322	-0-	4785	2			Y	-0-					-0-
08	6107	X	1139	-0-	-4968	-0-	1139	2			Y	-0-					-0-
09	4800	X	2049	-0-	-2751	-0-	11	1	2038	2	Y	-0-					-0-
10	5060	X	5060	-0-	-0-	-0-	14	1	5046	2	Y	-0-					-0-
11	4620	X	1309	-0-	-3311	-0-	41	1	1268	2	Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

06	2760	X	2399	-0-	-361	-0-	29	1	2370	2	Y	-0-					7
07	3173	X	3173	-0-	-0-	-0-	3172	2	1	9	Y	1	1	8			7
08	2753	X	2753	-0-	-0-	-0-	2753	2			Y	-0-					7
09	2626	X	2626	-0-	-0-	-0-	2626	2			Y	-0-					7
10	3162	X	2059	-0-	-1103	-0-	2059	2			Y	-0-					7
11	3060	X	2438	-0-	-622	-0-	48	1	2390	2	Y	-0-					7

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2147	N	2147	-0-		-0-	-0-	23	1	2124	2	N	-0-					-0-
07	2055	N	2055	-0-		-0-	-0-	2054	2	1	9	N	1	1	8			-0-
08	2263	N	2041	-0-		-222	-0-	2041	2			N	-0-					-0-
09	2160	N	2126	-0-		-34	-0-	2126	2			N	-0-					-0-
*10	2199	N	2199	-0-		-0-	-0-	3	1	2196	2	N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

06	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

06	3300	X	3168	-0-		-132	-0-	3168	2			N	-0-					-0-
07	3410	X	3010	-0-		-400	-0-	3010	2			N	-0-					-0-
08	3348	X	3078	-0-		-270	-0-	3078	2			N	-0-					-0-
09	3240	X	2897	-0-		-343	-0-	2897	2			N	-0-					-0-
10	3286	X	3001	-0-		-285	-0-	3001	2			N	-0-					-0-
11	3180	X	3026	-0-		-154	-0-	3026	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

06	8335	X	8335	-0-		-0-	-0-	8334	2	1	9	N	1	1	8			-0-
07	9047	X	9047	-0-		-0-	-0-	9047	2			N	-0-					-0-
08	9238	X	9238	-0-		-0-	-0-	9238	2			N	-0-					-0-
09	8485	X	8485	-0-		-0-	-0-	8485	2			N	-0-					-0-
10	8797	X	8797	-0-		-0-	-0-	8797	2			N	-0-					-0-
*11	7939	X	7939	-0-		-0-	-0-	7939	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	4433	-0-	-1207	-0-	22	1	4411	2	Y	-0-					48
07	6883	X	6883	-0-	-0-	-0-	4	1	6878	2	Y	1	1	8			48
							1	9									
08	6772	X	6772	-0-	-0-	-0-	6770	2	2	9	Y	2					50
09	6197	X	6197	-0-	-0-	-0-	7	1	6187	2	Y	3					53
							3	9									
10	6882	X	4371	-0-	-2511	-0-	1	1	4370	2	Y	-0-					53
11	6660	X	4841	-0-	-1819	-0-	32	1	4807	2	Y	2					55
							2	9									

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

06	11301	X	11301	-0-	-0-	-0-	11300	2	1	9	N	1	1	8			-0-
07	12649	X	12649	-0-	-0-	-0-	12649	2			N	-0-					-0-
08	12693	X	12693	-0-	-0-	-0-	12693	2			N	-0-					-0-
09	12195	X	12195	-0-	-0-	-0-	12195	2			N	-0-					-0-
10	12026	X	12026	-0-	-0-	-0-	12026	2			N	-0-					-0-
*11	11601	X	11601	-0-	-0-	-0-	11601	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOKLAN OIL AND GAS CORPORATION 861467
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
08	1674	N	1170	-0-	-504	-0-	1170	2			N	-0-					-0-
09	1860	N	905	-0-	-955	-0-	905	2			N	-0-					-0-
10	1736	N	335	-0-	-1401	-0-	335	2			N	-0-					-0-
11	1140	N	719	-0-	-421	-0-	719	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

06	1950	N	1091	-0-	-859	-0-	1091	2			N	-0-					-0-
07	2015	N	931	-0-	-1084	-0-	931	2			N	-0-					-0-
08	1271	N	250	-0-	-1021	-0-	250	2			N	-0-					-0-
09	1080	N	914	-0-	-166	-0-	914	2			N	-0-					-0-
10	930	N	643	-0-	-287	-0-	643	2			N	-0-					-0-
*11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12049	X	12049	-0-	-0-	-0-	11908	2	141	9	N	128	182	1			157
07	12318	X	12318	-0-	-0-	-0-	12162	2	156	9	N	142	184	1			115
*08	8074	X	8074	-0-	-0-	-0-	7921	2	153	9	N	139	188	1			66
*09	7666	X	7666	-0-	-0-	-0-	7522	2	144	9	N	131	80	1			117
*10	11676	X	11676	-0-	-0-	-0-	11522	2	154	9	N	140					257
11	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					257

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	975	-0-	-195	-0-	952	2	23	9	N	21					98
07	1116	N	930	-0-	-186	-0-	908	2	22	9	N	20					118
*08	1085	N	902	-0-	-183	-0-	878	2	24	9	N	22					140
*09	1301	N	1301	-0-	-0-	-0-	1262	2	39	9	N	35	108	1			67
*10	1422	N	1422	-0-	-0-	-0-	1386	2	36	9	N	33					100
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	742	-0-	-128	-0-	742	2			Y	-0-					36
07	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					36
08	992	N	894	-0-	-98	-0-	894	2			Y	-0-					36
09	750	N	747	-0-	-3	-0-	747	2			Y	-0-					36
10	961	N	839	-0-	-122	-0-	839	2			Y	-0-					36
11	870	N	835	-0-	-35	-0-	835	2			Y	-0-					36

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1777	-0-	-203	-0-	1774	2	3	9	Y	3	3	8			41
07	1973	X	1973	-0-	-0-	-0-	1922	2	51	9	Y	46	3	8			84
08	1904	X	1904	-0-	-0-	-0-	1898	2	6	9	Y	5					89
09	1854	X	1854	-0-	-0-	-0-	1854	2			Y	-0-					89
10	1984	X	1867	-0-	-117	-0-	1867	2			Y	-0-					89
11	1920	X	1789	-0-	-131	-0-	1786	2	3	9	Y	3	3	8			89

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2550	-0-	-0-	-0-	2544	2	6	9	N	5	5	8			69
07	2674	N	2674	-0-	-0-	-0-	2602	2	72	9	N	65	4	8			130
08	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					130
09	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					130
10	2635	N	2556	-0-	-79	-0-	4	1	2550	2	N	2					132
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

TEMPLAR OPERATING LLC 841421
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					23
07	155	N	114	-0-	-41	-0-	114	2			N	-0-					23
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					23
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					23
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					23
*11	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1					24

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	765	2	12	9	N	11					116
07	676	N	676	-0-	-0-	-0-	670	2	6	9	N	5					121
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					121
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					121
*10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					121
*11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					121

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	1713	2	7	9	N	6					76
07	1674	N	1626	-0-	-48	-0-	1617	2	9	9	N	8					84
08	1767	N	1749	-0-	-18	-0-	1701	2	48	9	N	44					128
09	1782	N	1782	-0-	-0-	-0-	1739	2	43	9	N	39					167
10	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					167
11	1680	N	1477	-0-	-203	-0-	1420	2	57	9	N	52					219

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	15	-0-	15	44	15	2			N	-0-					72
07	14B	DENY	-0-	-0-	-0-	44					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	44					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3709	X	3709	-0-	-0-	-0-	3678	2	31	9	N	28					138
07	3986	X	3986	-0-	-0-	-0-	3961	2	25	9	N	23					161
08	4145	X	4145	-0-	-0-	-0-	4043	2	102	9	N	93	185	1			69
09	3860	X	3860	-0-	-0-	-0-	3847	2	13	9	N	12					81
10	4011	X	4011	-0-	-0-	-0-	3994	2	17	9	N	15					96
*11	3893	X	3893	-0-	-0-	-0-	3884	2	9	9	N	8					104

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	162	2	4	9	N	4					58
07	155	N	90	-0-	-65	-0-	90	2			N	-0-					58
08	155	N	107	-0-	-48	-0-	107	2			N	-0-					58
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					58
*10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					58
*11	265	N	265	-0-	-0-	-0-	259	2	6	9	N	5					63

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	789	2	30	9	N	27					117
07	738	N	738	-0-	-0-	-0-	726	2	12	9	N	11					128
08	775	N	471	-0-	-304	-0-	460	2	11	9	N	10					138
09	750	N	650	-0-	-100	-0-	639	2	11	9	N	10					148
10	744	N	733	-0-	-11	-0-	720	2	13	9	N	12					160
*11	756	N	756	-0-	-0-	-0-	737	2	19	9	N	17					177

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

06	270	N	179	-0-	-91	-0-	179	2			N	-0-					176
07	279	N	120	-0-	-159	-0-	120	2			N	-0-					176
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					176
09	180	N	169	-0-	-11	-0-	169	1			N	-0-					176
*10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					176
*11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					176

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/03/2017

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

06	3150	X	3143	-0-	-7	-0-	3010	2	133	9	N	121					193
07	3255	X	3008	-0-	-247	-0-	2987	2	21	9	N	19					212
08	3255	X	3099	-0-	-156	-0-	3018	2	81	9	N	74	190	1			96
09	3150	X	2965	-0-	-185	-0-	2907	2	58	9	N	53					149
*10	3255	X	2972	-0-	-283	-0-	2918	2	54	9	N	49					198
11	3150	X	2853	-0-	-297	-0-	2785	2	68	9	N	62	197	1			63

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

06	20610	X	18060	-0-	-2550	-0-	17804	2	256	9	N	233	193	1			261
07	20832	X	18576	-0-	-2256	-0-	18299	2	277	9	N	252	192	1			321
08	20491	X	18115	-0-	-2376	-0-	17856	2	259	9	N	235	193	1			363
09	19350	X	17472	-0-	-1878	-0-	17226	2	246	9	N	224	377	1			210
*10	19468	X	17466	-0-	-2002	-0-	17224	2	242	9	N	220					430
11	18060	X	16450	-0-	-1610	-0-	16198	2	252	9	N	229	387	1			272

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	11339	-0-	-841	-0-	11119	2	220	9	N	200	193	1			398
07	12431	X	11487	-0-	-944	-0-	11274	2	213	9	N	194	222	1			370
08	12431	X	11055	-0-	-1376	-0-	10849	2	206	9	N	187	378	1			179
09	11850	X	10408	-0-	-1442	-0-	10195	2	213	9	N	194	195	1			178
*10	11718	X	10342	-0-	-1376	-0-	10099	2	243	9	N	221	188	1			211
11	11340	X	9493	-0-	-1847	-0-	9237	2	256	9	N	233	192	1			252

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

06	14670	X	12728	-0-	-1942	-0-	12517	2	211	9	N	192	385	1			213
07	14601	X	12532	-0-	-2069	-0-	12320	2	212	9	N	193	187	1			219
08	13857	X	11832	-0-	-2025	-0-	11636	2	196	9	N	178	186	1			211
09	13140	X	10785	-0-	-2355	-0-	10605	2	180	9	N	164	182	1			193
*10	13206	X	10979	-0-	-2227	-0-	10823	2	156	9	N	142	190	1			145
11	12720	X	10063	-0-	-2657	-0-	9854	2	209	9	N	190	192	1			143

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

06	20490	X	17982	-0-	-2508	-0-	17596	2	386	9	N	351	383	1			395
07	20243	X	18336	-0-	-1907	-0-	17940	2	396	9	N	360	378	1			377
08	20026	X	17894	-0-	-2132	-0-	17514	2	380	9	N	345	571	1			151
09	18960	X	16954	-0-	-2006	-0-	16573	2	381	9	N	346	193	1			304
*10	19096	X	16895	-0-	-2201	-0-	16543	2	352	9	N	320	378	1			246
11	17970	X	16089	-0-	-1881	-0-	15742	2	347	9	N	315	191	1			370

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

06	31050	X	26375	-0-	-4675	-0-	25887	2	488	9	N	444	378	1			298
07	31155	X	26550	-0-	-4605	-0-	26065	2	485	9	N	441	382	1			357
08	30194	X	25762	-0-	-4432	-0-	25300	2	462	9	N	420	580	1			197
09	27870	X	24263	-0-	-3607	-0-	23815	2	448	9	N	407	388	1			216
*10	27807	X	24444	-0-	-3363	-0-	24007	2	437	9	N	397	397	1			216
11	26370	X	22850	-0-	-3520	-0-	22520	2	330	9	N	300	194	1			322

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	499	-0-	-101	-0-	479	2	20	9	N	18					208
07	527	N	525	-0-	-2	-0-	503	2	22	9	N	20					228
08	496	N	487	-0-	-9	-0-	468	2	19	9	N	17					245
09	510	N	494	-0-	-16	-0-	474	2	20	9	N	18					263
10	527	N	462	-0-	-65	-0-	448	2	14	9	N	13					276
11	480	N	422	-0-	-58	-0-	402	2	20	9	N	18	144	1			150

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1107	-0-	-93	-0-	1107	2			N	-0-					427
07	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					427
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					427
09	1110	N	1102	-0-	-8	-0-	1102	2			N	-0-					427
*10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					427
11	1290	N	1206	-0-	-84	-0-	1206	2			N	-0-					427

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1504	-0-	-26	-0-	1468	2	36	9	N	33					299
07	1581	N	1206	-0-	-375	-0-	1195	2	11	9	N	10					309
08	1830	N	1830	-0-	-0-	-0-	1780	2	50	9	N	45					354
09	1705	N	1705	-0-	-0-	-0-	1661	2	44	9	N	40	82	1			312
*10	1692	N	1692	-0-	-0-	-0-	1640	2	52	9	N	47					359
11	1740	N	1533	-0-	-207	-0-	1491	2	42	9	N	38					397

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					304
07	0	N	-0-	-0-	-0-	-0-					N	-0-					304
08	0	N	-0-	-0-	-0-	-0-					N	-0-					304
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					304
10	0	N	-0-	-0-	-0-	-0-					N	-0-					304
*11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					304

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					146
07	31	N	-0-	-0-	-31	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					146
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					146
*11	529	N	529	-0-	-0-	-0-	519	2	10	9	N	9					155

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

06	570	N	519	-0-	-51	-0-	506	2	13	9	N	12					181
07	620	N	572	-0-	-48	-0-	559	2	13	9	N	12					193
08	589	N	584	-0-	-5	-0-	575	2	9	9	N	8					201
09	552	N	552	-0-	-0-	-0-	538	2	14	9	N	13					214
10	558	N	537	-0-	-21	-0-	526	2	11	9	N	10					224
11	570	N	507	-0-	-63	-0-	493	2	14	9	N	13					237

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

06	1071	N	1071	-0-	-0-	-0-	1037	2	34	9	N	31	138	1			67
07	1063	N	1063	-0-	-0-	-0-	1038	2	25	9	N	23					90
08	1085	N	1047	-0-	-38	-0-	1022	2	25	9	N	23					113
09	1050	N	1013	-0-	-37	-0-	993	2	20	9	N	18					131
10	1054	N	1017	-0-	-37	-0-	993	2	24	9	N	22	81	1			72
11	1020	N	943	-0-	-77	-0-	920	2	23	9	N	21					93

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

06	2257	N	2257	-0-	-0-	-0-	2237	2	20	9	N	18					167
07	1132	N	1132	-0-	-0-	-0-	1113	2	19	9	N	17					184
08	1171	N	1171	-0-	-0-	-0-	1151	2	20	9	N	18					202
09	1050	N	639	-0-	-411	-0-	538	2	101	9	N	92	110	1			184
10	1085	N	1046	-0-	-39	-0-	1026	2	20	9	N	18					202
11	1050	N	973	-0-	-77	-0-	956	2	17	9	N	15					217

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	-0-	-0-	-0-	-0-					N	-0-					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					356
07	0	N	-0-	-0-	-0-	-0-					N	-0-					356
08	0	N	-0-	-0-	-0-	-0-					N	-0-					356
09	0	N	-0-	-0-	-0-	-0-					N	-0-					356
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					356
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					264
07	0	N	-0-	-0-	-0-	-0-					N	-0-					264
08	0	N	-0-	-0-	-0-	-0-					N	-0-					264
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2494	N	995	-0-	-1499	-0-	972	2	23	9	N	21					182
07	1054	N	629	-0-	-425	-0-	629	2			N	-0-	89	1			93
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					93
09	1140	X	-0-	-0-	-1140	-0-					N	-0-					93
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					93
11	990	X	-0-	-0-	-990	-0-					N	-0-					93

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					573
07	0	N	-0-	-0-	-0-	-0-					N	-0-					573
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					573

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	1330	2	18	9	N	16					311
07	1209	N	1049	-0-	-160	-0-	1015	2	34	9	N	31					342
08	1116	N	1066	-0-	-50	-0-	1066	2			N	-0-					342
09	1350	N	1098	-0-	-252	-0-	1069	2	29	9	N	26					368
*10	1279	N	1279	-0-	-0-	-0-	1259	2	20	9	N	18					386
*11	1254	N	1254	-0-	-0-	-0-	1237	2	17	9	N	15					401

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1482	-0-	-138	-0-	1482	2			N	-0-					292
07	2077	N	1335	-0-	-742	-0-	1335	2			N	-0-					292
08	1860	N	558	-0-	-1302	-0-	558	2			N	-0-					292
09	1470	N	733	-0-	-737	-0-	720	2	13	9	N	12					304
*10	2654	N	2654	-0-	-0-	-0-	2592	2	62	9	N	56					360
*11	3000	N	4475	-0-	1475	1475	4434	2	41	9	N	37					397

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1406	-0-	-34	-0-	1395	2	11	9	N	10					150
07	1488	N	1089	-0-	-399	-0-	1077	2	12	9	N	11					161
08	1488	N	945	-0-	-543	-0-	935	2	10	9	N	9					170
09	1410	N	1183	-0-	-227	-0-	1177	2	6	9	N	5					175
*10	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					185
*11	1458	N	1458	-0-	-0-	-0-	1455	2	3	9	N	3					188

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

06	969	N	969	-0-	-0-	-0-	969	2			N	-0-				101
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-				101
08	465	N	436	-0-	-29	-0-	436	2			N	-0-				101
09	518	N	518	-0-	-0-	-0-	518	2			N	-0-				101
*10	731	N	731	-0-	-0-	-0-	731	2			N	-0-				101
*11	765	N	765	-0-	-0-	-0-	757	2	8	9	N	7				108

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

06	2640	N	2611	-0-	-29	-0-	2574	2	37	9	N	34				133
07	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-				133
08	2604	N	2574	-0-	-30	-0-	2529	2	45	9	N	41	101	1		73
09	2610	N	2368	-0-	-242	-0-	2318	2	50	9	N	45				118
10	2604	N	2421	-0-	-183	-0-	2375	2	46	9	N	42	87	1		73
11	2490	N	2321	-0-	-169	-0-	2288	2	33	9	N	30				103

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3114	X	3114	-0-	-0-	-0-	3078	2	36	9	N	33					352
07	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					352
08	3259	X	3259	-0-	-0-	-0-	3249	2	10	9	N	9					361
09	3195	X	3195	-0-	-0-	-0-	3155	2	40	9	N	36	101	1			296
*10	3159	X	3159	-0-	-0-	-0-	3119	2	40	9	N	36					332
*11	3006	X	3006	-0-	-0-	-0-	2978	2	28	9	N	25					357

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

06	2340	N	2309	-0-	-31	-0-	2251	2	58	9	N	53	132	1			564
07	2387	N	2373	-0-	-14	-0-	2371	2	2	9	N	2					566
08	2445	N	2445	-0-	-0-	-0-	2389	2	56	9	N	51	90	1			527
09	2385	N	2385	-0-	-0-	-0-	2332	2	53	9	N	48					575
*10	2398	N	2398	-0-	-0-	-0-	2352	2	46	9	N	42	118	1			499
11	2370	N	2341	-0-	-29	-0-	2294	2	47	9	N	43					542

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

06	300	N	12	-0-	-288	-0-	12	2			N	-0-					11
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					11
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					11
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					11
*10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					11
*11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

06	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					229
07	3100	N	3208	-0-	108	108	3208	2			N	-0-					229
08	2109	N	2001	-0-	-108	-0-	2001	2			N	-0-					229
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					229
*10	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					229
*11	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					229

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

06	1268	N	1268	-0-	-0-	-0-	1207	2	61	9	N	55					370
07	1459	N	1459	-0-	-0-	-0-	1433	2	26	9	N	24					394
08	2078	N	2078	-0-	-0-	-0-	2024	2	54	9	N	49					443
09	2010	N	2010	-0-	-0-	-0-	1981	2	29	9	N	26					469
10	1364	N	1078	-0-	-286	-0-	1059	2	19	9	N	17	189	1			297
11	1320	N	1009	-0-	-311	-0-	979	2	30	9	N	27					324

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

06	11606	X	11606	-0-	-0-	-0-	11391	2	215	9	N	195	247	1			722
07	10695	X	10581	-0-	-114	-0-	10398	2	183	9	N	166	193	1			695
08	11617	X	11617	-0-	-0-	-0-	11407	2	210	9	N	191	190	1			696
09	11910	X	11910	-0-	-0-	-0-	11703	2	207	9	N	188	179	1			705
10	11997	X	11431	-0-	-566	-0-	11220	2	211	9	N	192	107	1			790
*11	11830	X	11830	-0-	-0-	-0-	11642	2	188	9	N	171	188	1			773

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6049	-0-	-1031	-0-	5909	2	140	9	N	127	191	1			272
07	7316	X	5828	-0-	-1488	-0-	5722	2	106	9	N	96	188	1			180
08	6448	X	5181	-0-	-1267	-0-	5150	2	31	9	N	28					208
09	6240	X	5677	-0-	-563	-0-	5527	2	150	9	N	136	190	1			154
10	6262	X	5686	-0-	-576	-0-	5545	2	141	9	N	128					282
11	6060	X	3540	-0-	-2520	-0-	3494	2	46	9	N	42					324

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

06	15480	X	13998	-0-	-1482	-0-	13765	2	233	9	N	212	191	1			544
07	16096	X	16096	-0-	-0-	-0-	15830	2	266	9	N	242	192	1			594
08	16460	X	16460	-0-	-0-	-0-	16192	2	268	9	N	244	178	1			660
09	14608	X	14608	-0-	-0-	-0-	14386	2	222	9	N	202	377	1			485
10	15996	X	14321	-0-	-1675	-0-	14069	2	252	9	N	229	187	1			527
11	15480	X	13788	-0-	-1692	-0-	13533	2	255	9	N	232	193	1			566

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

06	15919	X	15919	-0-	-0-	-0-	15602	2	317	9	N	288	424	1			678
07	17321	X	17321	-0-	-0-	-0-	16965	2	356	9	N	324	129	1			873
08	14650	X	14650	-0-	-0-	-0-	14365	2	285	9	N	259	379	1			753
09	13993	X	13993	-0-	-0-	-0-	13709	2	284	9	N	258	381	1			630
*10	14640	X	14640	-0-	-0-	-0-	14394	2	246	9	N	224	166	1			688
*11	12969	X	12969	-0-	-0-	-0-	12740	2	229	9	N	208	192	1			704

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

06	5610	X	3815	-0-	-1795	-0-	3727	2	88	9	N	80	189	1			740
07	7192	X	24	-0-	-7168	-0-	24	2			N	-0-	140	1			600
08	7192	X	-0-	-0-	-7192	-0-					N	-0-					600
09	6960	X	4121	-0-	-2839	-0-	4030	2	91	9	N	83					683
10	6417	X	5303	-0-	-1114	-0-	5183	2	120	9	N	109	128	1			664
*11	5401	X	5401	-0-	-0-	-0-	5272	2	129	9	N	117					781

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

06	15429	X	15429	-0-	-0-	-0-	15429	2			N	-0-					60
07	17962	X	17962	-0-	-0-	-0-	17919	2	43	9	N	39					99
08	16238	X	16238	-0-	-0-	-0-	16190	2	48	9	N	44					143
09	15719	X	15719	-0-	-0-	-0-	15701	2	18	9	N	16					159
*10	16948	X	16948	-0-	-0-	-0-	16931	2	17	9	N	15					174
*11	16370	X	16370	-0-	-0-	-0-	16323	2	47	9	N	43	190	1			27

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

06	5490	X	-0-	-0-	-5490	-0-					N	78	189	1			730
07	3286	X	1727	-0-	-1559	-0-	1661	2	66	9	N	60					790
08	2750	X	2750	-0-	-0-	-0-	2670	2	80	9	N	73					863
09	3849	X	3849	-0-	-0-	-0-	3725	2	124	9	N	113	193	1			783
*10	3684	X	3684	-0-	-0-	-0-	3549	2	135	9	N	123					906
*11	4261	X	4261	-0-	-0-	-0-	4097	2	164	9	N	149	195	1			860

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	15210	X	13962	-0-	-1248	-0-	13740	2	222	9	N	202	364	1			236
07	15717	X	15026	-0-	-691	-0-	14811	2	215	9	N	195	188	1			243
08	15314	X	14635	-0-	-679	-0-	14395	2	240	9	N	218	192	1			269
09	14580	X	13786	-0-	-794	-0-	13567	2	219	9	N	199					468
10	15035	X	13959	-0-	-1076	-0-	13741	2	218	9	N	198	355	1			311
11	14550	X	13155	-0-	-1395	-0-	13112	2	43	9	N	39					350

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

06	3930	X	3780	-0-	-150	-0-	3701	2	79	9	N	72	189	1			179
07	4061	X	3980	-0-	-81	-0-	3913	2	67	9	N	61					240
08	3971	X	3971	-0-	-0-	-0-	3916	2	55	9	N	50					290
09	3881	X	3881	-0-	-0-	-0-	3765	2	116	9	N	105	190	1			205
10	3968	X	3956	-0-	-12	-0-	3880	2	76	9	N	69					274
*11	3905	X	3905	-0-	-0-	-0-	3808	2	97	9	N	88	190	1			172

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

06	5280	X	4942	-0-	-338	-0-	4809	2	133	9	N	121	124	1			936
07	7297	X	7297	-0-	-0-	-0-	7100	2	197	9	N	179	242	1			873
08	7850	X	7850	-0-	-0-	-0-	7642	2	208	9	N	189	191	1			871
09	7089	X	7089	-0-	-0-	-0-	6911	2	178	9	N	162	194	1			839
10	7285	X	6202	-0-	-1083	-0-	6058	2	144	9	N	131					970
11	7590	X	4980	-0-	-2610	-0-	4859	2	121	9	N	110	192	1			888

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

06	2966	X	2966	-0-	-0-	-0-	10	1	2956	2	N	-0-					31
07	3100	N	3128	-0-	28	28	10	1	3118	2	N	-0-					31
08	3100	N	3136	-0-	36	64	10	1	3126	2	N	-0-					31
09	3000	N	3043	-0-	43	107	10	1	3033	2	N	-0-					31
10	3224	X	3117	-0-	-107	-0-	10	1	3107	2	N	-0-					31
*11	3063	X	3063	-0-	-0-	-0-	10	1	3024	2	N	26					57
							29	9									

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					32
07	31	N	-0-	-0-	-31	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	564	-0-	-36	-0-	564	2			N	-0-					2
07	620	N	592	-0-	-28	-0-	592	2			N	-0-					2
08	589	N	573	-0-	-16	-0-	573	2			N	-0-					2
09	570	N	166	-0-	-404	-0-	166	2			N	-0-					2
10	589	N	-0-	-0-	-589	-0-					N	-0-					2
11	540	N	-0-	-0-	-540	-0-					N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1212	-0-	-18	-0-	1204	2	8	9	N	7					224
07	1271	N	1259	-0-	-12	-0-	1236	2	23	9	N	21					245
08	1293	N	1293	-0-	-0-	-0-	1202	2	91	9	N	83	165	1			163
09	1200	N	1115	-0-	-85	-0-	1101	2	14	9	N	13					176
10	1271	N	1147	-0-	-124	-0-	1125	2	22	9	N	20					196
11	1260	N	1239	-0-	-21	-0-	1210	2	29	9	N	26					222

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

06	2047 N	2047	-0-	-0-	-0-	2047	2			N	-0-					29
07	2484 N	2484	-0-	-0-	-0-	2484	2			N	-0-					29
08	2247 N	2247	-0-	-0-	-0-	2247	2			N	-0-					29
09	2040 N	1957	-0-	-83	-0-	1957	2			N	-0-					29
10	2263 N	2215	-0-	-48	-0-	2215	2			N	-0-					29
11	2160 N	1532	-0-	-628	-0-	1532	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

06	1440 #	1200	-0-	-240	-0-	1191	2	9	9	N	8	168	1			18
07	1488 #	1314	-0-	-174	-0-	1308	2	6	9	N	5					23
08	1488 #	1391	-0-	-97	-0-	1387	2	4	9	N	4					27
09	1454 R	1454	-0-	-0-	-0-	1440	2	14	9	N	13					40
10	1488 #	1353	-0-	-135	-0-	1336	2	17	9	N	15					55
11	1350 #	1259	-0-	-91	-0-	1238	2	21	9	N	19	49	1			25

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

06	1980 #	1700	-0-	-280	-0-	1688	2	12	9	N	11	133	1			12
07	2046 #	2013	-0-	-33	-0-	2002	2	11	9	N	10					22
08	2139 #	2087	-0-	-52	-0-	2064	2	23	9	N	21					43
09	2070 #	2059	-0-	-11	-0-	2047	2	12	9	N	11					54
10	2139 #	2016	-0-	-123	-0-	1999	2	17	9	N	15					69
11	2010 #	1902	-0-	-108	-0-	1869	2	33	9	N	30	77	1			22

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850 R	1850	-0-	-0-	-0-	1850	3			N	-0-					90
07	1891 #	1819	-0-	-72	-0-	1819	3			N	-0-					90
08	1891 #	1783	-0-	-108	-0-	1768	3	15	9	N	14					104
09	1830 #	1211	-0-	-619	-0-	1211	3			N	-0-					104
10	1891 #	1026	-0-	-865	-0-	1019	3	7	9	N	6					110
11	1830 #	1186	-0-	-644	-0-	1186	3			N	-0-					110

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572 R	1572	-0-	-0-	-0-	1572	3			N	-0-					47
07	1647 R	1647	-0-	-0-	-0-	1647	3			N	-0-					47
08	1712 R	1712	-0-	-0-	-0-	1712	3			N	-0-					47
09	1777 R	1777	-0-	-0-	-0-	1777	3			N	-0-					47
10	2787 R	2787	-0-	-0-	-0-	2752	3	35	9	N	32					79
*11	2882 R	2882	-0-	-0-	-0-	2882	3			N	-0-					79

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
GRIZZLY OP OF DELAWARE, LLC 334922
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

06	2190	#	1769	-0-	-421	-0-	27	1	1708	2	N	31					98
							34	9									
07	2139	#	1959	-0-	-180	-0-	30	1	1863	2	N	60					158
							66	9									
08	2046	#	2008	-0-	-38	-0-	30	1	1928	2	N	45					203
							50	9									
09	1980	#	1967	-0-	-13	-0-	30	1	1908	2	N	26	189	1			40
							29	9									
10	2061	R	2061	-0-	-0-	-0-	31	1	1984	2	N	42					82
							46	9									
*11	2114	R	2114	-0-	-0-	-0-	30	1	2050	2	N	31					113
							34	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

06	1209	R	1209	-0-	-0-	-0-	30	1	1176	2	N	3					93
							3	9									
07	1178	#	1177	-0-	-1	-0-	30	1	1141	2	N	5					98
							6	9									
08	1254	R	1254	-0-	-0-	-0-	30	1	1218	2	N	5					103
							6	9									
09	1236	R	1236	-0-	-0-	-0-	30	1	1206	2	N	-0-					103
10	1283	R	1283	-0-	-0-	-0-	31	1	1252	2	N	-0-					103
*11	1242	R	1242	-0-	-0-	-0-	30	1	1210	2	N	2					105
							2	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

06	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
08	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					68
07	713	N	708	-0-	-5	-0-	708	2			N	-0-					68
08	713	N	700	-0-	-13	-0-	700	2			N	-0-					68
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					68
10	713	N	686	-0-	-27	-0-	686	2			N	-0-					68
11	690	N	647	-0-	-43	-0-	647	2			N	-0-					68

ALPAR-FALCON (CHESTER) //CONT.// 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	9					36
08	1122	N	1122	-0-	-0-	-0-	1119	2	3	9	N	3					39
09	1109	N	1109	-0-	-0-	-0-	1107	2	2	9	N	2					41
*10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					41
*11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					41

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					710
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					710
08	403	N	352	-0-	-51	-0-	352	2			N	-0-					710
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					710
*10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					710
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					242
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					242
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					242
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					242
*10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					242
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	82	-0-	-428	-0-	82	2			N	-0-					390
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					390
08	465	N	371	-0-	-94	-0-	371	2			N	-0-					390
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					390
*10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					390
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					60
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					60
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					60
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					60
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4759	X	4759	-0-	-0-	-0-	4757	3	2	9	N	2					29
07	5243	X	5243	-0-	-0-	-0-	5243	3			N	-0-					29
08	5149	X	5149	-0-	-0-	-0-	5149	3			N	-0-					29
09	5095	X	5095	-0-	-0-	-0-	5089	3	6	9	N	5					34
10	5272	X	5272	-0-	-0-	-0-	5265	3	7	9	N	6					40
*11	5187	X	5187	-0-	-0-	-0-	5186	3	1	9	N	1					41

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1726	-0-	-464	-0-	1726	3			N	-0-					129
07	2480	N	1924	-0-	-556	-0-	1924	3			N	-0-					129
08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					129
09	2159	N	2159	-0-	-0-	-0-	2157	3	2	9	N	2					131
10	2195	N	2195	-0-	-0-	-0-	2194	3	1	9	N	1					132
*11	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-	3	7			129

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	N	1279	-0-	-0-	-0-	1262	2	17	9	N	15					327
07	1318	N	1318	-0-	-0-	-0-	1315	2	3	9	N	3					330
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					330
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					330
*10	1392	N	1392	-0-	-0-	-0-	1378	2	14	9	N	13					343
*11	1298	N	1298	-0-	-0-	-0-	1278	2	20	9	N	18					361

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					260
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-					1350
07	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					1350
08	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					1350
09	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					1350
10	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					1350
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					281
07	157	N	157	-0-	-0-	-0-	14	1	143	2	N	-0-					281
08	172	N	172	-0-	-0-	-0-	16	1	156	2	N	-0-					281
09	151	N	151	-0-	-0-	-0-	14	1	137	2	N	-0-					281
*10	163	N	163	-0-	-0-	-0-	15	1	148	2	N	-0-					281
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2586	N	2586	-0-	-0-	-0-	324 307	1 9	1955	2	N	279	354	1			833
07	2659	N	2659	-0-	-0-	-0-	319 367	1 9	1973	2	N	334	325	1			842
08	3100	N	3183	-0-	83	83	376 420	1 9	2387	2	N	382	346	1			878
09	2301	N	2218	-0-	-83	-0-	258 329	1 9	1631	2	N	299	489	1			688
*10	2837	N	2837	-0-	-0-	-0-	312 583	1 9	1942	2	N	530	163	1			1055
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					1055

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
07	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					114
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					114
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					114
09	330	N	240	-0-	-90	-0-	240	3			N	-0-					114
*10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					114
*11	300	N	221	-0-	-79	-0-	221	3			N	-0-					114

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

06	7350	X	172	-0-	-7178	-0-	172	1			N	-0-					-0-
07	7595	X	178	-0-	-7417	-0-	178	1			N	-0-					-0-
08	7068	X	178	-0-	-6890	-0-	178	1			N	-0-					-0-
09	2370	X	172	-0-	-2198	-0-	172	1			N	-0-					-0-
10	186	X	178	-0-	-8	-0-	178	1			N	-0-					-0-
11	180	X	172	-0-	-8	-0-	172	1			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1505	N	1505	-0-	-0-	-0-	60	1	1445	2	N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	62	1	1248	2	N	-0-					-0-
08	1519	N	576	-0-	-943	-0-	62	1	514	2	N	-0-					-0-
09	2330	N	2330	-0-	-0-	-0-	60	1	2270	2	N	-0-					-0-
10	2124	N	2124	-0-	-0-	-0-	60	1	2064	2	N	-0-					-0-
*11	2315	N	2315	-0-	-0-	-0-	60	1	2255	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	60	1	463	2	N	-0-					-0-
07	403	N	332	-0-	-71	-0-	54	1	278	2	N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	52	1	515	2	N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	60	1	721	2	N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	60	1	740	2	N	-0-					-0-
*11	1035	N	1035	-0-	-0-	-0-	60	1	975	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	91	1	837	2	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	97	1	376	2	N	-0-					-0-
08	682	N	565	-0-	-117	-0-	90	1	475	2	N	-0-					-0-
09	930	N	676	-0-	-254	-0-	95	1	581	2	N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	108	1	601	2	N	-0-					-0-
11	540	N	483	-0-	-57	-0-	70	1	413	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	29	1	264	2	N	-0-					90
07	465	N	103	-0-	-362	-0-	21	1	82	2	N	-0-					90
08	210	N	210	-0-	-0-	-0-	34	1	176	2	N	-0-					90
09	300	N	179	-0-	-121	-0-	25	1	154	2	N	-0-					90
10	93	N	53	-0-	-40	-0-	8	1	45	2	N	-0-					90
11	210	N	85	-0-	-125	-0-	12	1	73	2	N	-0-					90

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	248	N	-0-	-0-	-248	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1493	-0-	-157	-0-	1493	2			N	-0-					2
07	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					2
08	2449	N	2291	-0-	-158	-0-	2291	2			N	-0-					2
09	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					2
10	2077	N	1828	-0-	-249	-0-	1828	2			N	-0-					2
11	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					3
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					3
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					3
09	780	N	133	-0-	-647	-0-	133	2			N	-0-					3
10	806	N	449	-0-	-357	-0-	449	2			N	-0-					3
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					18
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					18
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					18
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					18
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					18
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			399
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

06	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	78			N	NO RPT			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
*10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1770	N	1298	-0-	-472	-0-	1298	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF. 13998 - 14002

06	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

06	3750 X	356	-0-	-3394	-0-	356	3			N	-0-					3
07	2170 X	1708	-0-	-462	-0-	1708	3			N	-0-					3
08	2170 X	-0-	-0-	-2170	-0-					N	-0-					122
09	3861 X	3861	-0-	-0-	-0-	3861	3			N	-0-					3
10	1798 X	-0-	-0-	-1798	-0-					N	-0-					122
*11	4142 X	4142	-0-	-0-	-0-	4142	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

06	1710 N	32	-0-	-1678	-0-	32	3			N	-0-					30
07	1984 N	633	-0-	-1351	-0-	633	3			N	-0-					30
08	1395 N	-0-	-0-	-1395	-0-					N	-0-					65
09	389 N	389	-0-	-0-	-0-	389	3			N	-0-					30
10	620 N	-0-	-0-	-620	-0-					N	-0-					65
*11	931 N	931	-0-	-0-	-0-	931	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

06	180 N	81	-0-	-99	-0-	72	1	9	3	N	-0-					-0-
07	186 N	184	-0-	-2	-0-	72	1	112	3	N	-0-					-0-
08	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
09	185 N	185	-0-	-0-	-0-	72	1	113	3	N	-0-					-0-
10	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
*11	187 N	187	-0-	-0-	-0-	72	1	115	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

06	272 N	272	-0-	-0-	-0-	10	1	262	2	N	-0-					100
07	279 N	83	-0-	-196	-0-	10	1	73	2	N	-0-					100
08	31 N	-0-	-0-	-31	-0-					N	-0-					100
09	270 N	17	-0-	-253	-0-	10	1	7	2	N	-0-					100
10	93 N	62	-0-	-31	-0-	10	1	52	2	N	-0-					100
*11	125 N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					100

APACHE (DOUGLAS) //CONT.// 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	-0-	10	1	1268	2	N	-0-					91
07	1408	N	1408	-0-	-0-	-0-	10	1	1398	2	N	-0-					91
08	1228	N	1228	-0-	-0-	-0-	10	1	1218	2	N	-0-					91
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					91
10	1395	N	706	-0-	-689	-0-	10	1	696	2	N	-0-					91
11	1200	N	1118	-0-	-82	-0-	10	1	1108	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3276	-0-	-174	-0-	3276	3			N	-0-					135
07	3472	X	3274	-0-	-198	-0-	3274	3			N	-0-					135
08	3736	X	3736	-0-	-0-	-0-	3582	3	154	9	N	140	166	1			109
09	3438	X	3438	-0-	-0-	-0-	3438	3			N	-0-					109
10	3550	X	3550	-0-	-0-	-0-	3374	3	176	9	N	160	183	1			86
11	3630	X	2953	-0-	-677	-0-	2953	3			N	-0-					86

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
07	2387	X	2006	-0-	-381	-0-	2006	2			N	-0-					-0-
08	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
09	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
10	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
11	2850	X	2577	-0-	-273	-0-	2577	2			N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4526	#	3583	-0-	-943	-0-	3559	3	24	9	Y	22					134
*02	3752	#	3421	-0-	-331	-0-	3374	3	47	9	Y	43					177
*03	4154	#	1086	-0-	-3068	-0-	1086	3			Y	-0-					177
*04	4020	#	3465	-0-	-555	-0-	3373	3	92	9	Y	84	186	1			75
*05	3782	#	3486	-0-	-296	-0-	3445	3	41	9	Y	37					112
*06	3660	#	1010	-0-	-2650	-0-	1001	3	9	9	Y	8					120
*07	3782	#	2597	-0-	-1185	-0-	2597	3			Y	-0-					120
*08	3565	#	3354	-0-	-211	-0-	3333	3	21	9	Y	19					139
*09	3450	#	3117	-0-	-333	-0-	3097	3	20	9	Y	18					157
*10	3472	#	3068	-0-	-404	-0-	3040	3	28	9	Y	25					182
11	2910	#	2886	-0-	-24	-0-	2869	3	17	9	Y	15					197

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	130	1	229	2	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	130	1	480	2	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	130	1	565	2	N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	130	1	570	2	N	-0-					-0-
*11	608	N	608	-0-	-0-	-0-	130	1	478	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2683	-0-	-77	-0-	2654	2	29	9	N	26					823
07	2759	N	2567	-0-	-192	-0-	2567	2			N	-0-	126	1			697
08	2325	N	2296	-0-	-29	-0-	2274	2	22	9	N	20					717
09	2670	N	2321	-0-	-349	-0-	2291	2	30	9	N	27					744
10	2573	N	1614	-0-	-959	-0-	1599	2	15	9	N	14					758
*11	2564	N	2564	-0-	-0-	-0-	2552	2	12	9	N	11					769

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3379	X	3379	-0-	-0-	-0-	3334	2	45	9	N	41					895
07	1984	X	235	-0-	-1749	-0-	235	2			N	-0-					895
08	3007	X	1140	-0-	-1867	-0-	1134	2	6	9	N	5					900
09	4182	X	4182	-0-	-0-	-0-	4106	2	76	9	N	69					969
*10	4368	X	4368	-0-	-0-	-0-	4238	2	130	9	N	118	440	1			647
*11	4186	X	4186	-0-	-0-	-0-	4068	2	118	9	N	107					754

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					8
07	434	N	296	-0-	-138	-0-	296	2			Y	-0-					8
08	395	N	395	-0-	-0-	-0-	378	2	17	9	Y	15					23
09	481	N	481	-0-	-0-	-0-	429	2	52	9	Y	47					70
10	310	N	302	-0-	-8	-0-	293	2	9	9	Y	8					78
11	390	N	358	-0-	-32	-0-	354	2	4	9	Y	4					82

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					45
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					45
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					45
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					45
*10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					45
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					45

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

06	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
07	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
08	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
09	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
10	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48
11	14B2 EXT	-0-	-0-	-0-	251						Y	-0-					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

06	630	N	363	-0-	-267	-0-	363	2			N	-0-					187
07	620	N	339	-0-	-281	-0-	339	2			N	-0-					187
08	496	N	470	-0-	-26	-0-	470	2			N	-0-					187
09	360	N	186	-0-	-174	-0-	186	2			N	-0-					187
10	341	N	-0-	-0-	-341	-0-					N	-0-					187
11	450	N	-0-	-0-	-450	-0-					N	-0-					187

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

06	750	N	718	-0-	-32	-0-	627	2	91	9	N	83					258
07	651	N	646	-0-	-5	-0-	636	2	10	9	N	9					267
08	673	N	673	-0-	-0-	-0-	648	2	25	9	N	23					290
09	720	N	622	-0-	-98	-0-	622	2			N	-0-					290
10	651	N	630	-0-	-21	-0-	630	2			N	-0-					290
11	660	N	642	-0-	-18	-0-	614	2	28	9	N	25	195	1			120

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					442
07	496	N	-0-	-0-	-496	-0-					N	-0-					442
08	0	N	-0-	-0-	-0-	-0-					N	-0-					442
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					442
*10	3100	N	3312	-0-	212	212	3312	2			N	-0-					442
*11	896	N	684	-0-	-212	-0-	652	2	32	9	N	29					471

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

06	450	N	256	-0-	-194	-0-	249	2	7	9	N	6					282
07	465	N	-0-	-0-	-465	-0-					N	-0-					282
08	434	N	146	-0-	-288	-0-	146	2			N	-0-					282
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					282
*10	3100	N	3205	-0-	105	105	3185	2	20	9	N	18					300
*11	3000	N	3404	-0-	404	509	3391	2	13	9	N	12					312

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

06	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
07	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
08	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
09	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
10	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
11	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

06	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					71
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					71
08	651	N	595	-0-	-56	-0-	595	2			N	-0-					71
09	630	N	104	-0-	-526	-0-	104	2			N	-0-					71
10	620	N	274	-0-	-346	-0-	274	2			N	-0-					71
11	570	N	188	-0-	-382	-0-	188	2			N	-0-					71

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

06	2910	X	1837	-0-	-1073	-0-	1724	2	113	9	N	103					1547
07	3007	X	2412	-0-	-595	-0-	2371	2	41	9	N	37					1584
08	2759	X	2324	-0-	-435	-0-	2324	2			N	-0-					1584
09	2370	X	1765	-0-	-605	-0-	1733	2	32	9	N	29	148	1			1465
10	2418	X	1815	-0-	-603	-0-	1676	2	139	9	N	126	124	1			1467
11	2340	X	1575	-0-	-765	-0-	1414	2	161	9	N	146	116	1			1497

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

06	1140	N	1019	-0-	-121	-0-	1012	2	7	9	N	6					172
07	1116	N	1072	-0-	-44	-0-	1065	2	7	9	N	6					178
08	1080	N	1080	-0-	-0-	-0-	1074	2	6	9	N	5					183
09	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5					188
10	1085	N	1026	-0-	-59	-0-	1019	2	7	9	N	6					194
11	1050	N	774	-0-	-276	-0-	771	2	3	9	N	3					197

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

06	1578	N	1578	-0-	-0-	-0-	1537	2	41	9	Y	37					329
07	1613	N	1613	-0-	-0-	-0-	1573	2	40	9	Y	36	191	1			174
08	1643	N	1547	-0-	-96	-0-	1510	2	37	9	Y	34					208
09	1590	N	1584	-0-	-6	-0-	1541	2	43	9	Y	39					247
10	1612	N	1568	-0-	-44	-0-	1532	2	36	9	Y	33					280
*11	1523	N	1523	-0-	-0-	-0-	1469	2	54	9	Y	49	194	1			135

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	965	2	20	9	Y	18					97
07	954	N	954	-0-	-0-	-0-	934	2	20	9	Y	18					115
08	1147	N	950	-0-	-197	-0-	939	2	11	9	Y	10					125
09	990	N	945	-0-	-45	-0-	943	2	2	9	Y	2					127
10	961	N	950	-0-	-11	-0-	917	2	33	9	Y	30					157
11	930	N	837	-0-	-93	-0-	820	2	17	9	Y	15					172

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6038	X	6038	-0-	-0-	-0-	5913	2	125	9	N	114	192	1			777
07	6294	X	6294	-0-	-0-	-0-	6111	2	183	9	N	166	191	1			752
08	6723	X	6723	-0-	-0-	-0-	6587	2	136	9	N	124	193	1			683
09	6654	X	6654	-0-	-0-	-0-	6499	2	155	9	N	141					824
*10	6908	X	6908	-0-	-0-	-0-	6791	2	117	9	N	106	190	1			740
*11	6363	X	6363	-0-	-0-	-0-	6239	2	124	9	N	113					853

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1308	N	1308	-0-	-0-	-0-	1278	2	30	9	Y	27					173
07	1333	N	1332	-0-	-1	-0-	1302	2	30	9	Y	27					200
08	1332	N	1332	-0-	-0-	-0-	1308	2	24	9	Y	22	180	1			42
09	1320	N	1297	-0-	-23	-0-	1267	2	30	9	Y	27					69
10	1333	N	1328	-0-	-5	-0-	1299	2	29	9	Y	26					95
11	1290	N	1268	-0-	-22	-0-	1238	2	30	9	Y	27					122

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	1379	-0-	-1981	-0-	1364	2	15	9	Y	14					136
07	3472	X	1508	-0-	-1964	-0-	1483	2	25	9	Y	23					159
08	3472	X	1465	-0-	-2007	-0-	1441	2	24	9	Y	22					181
09	1500	X	1397	-0-	-103	-0-	1369	2	28	9	Y	25					206
10	1550	X	1074	-0-	-476	-0-	1049	2	25	9	Y	23					229
11	1470	X	1316	-0-	-154	-0-	1302	2	14	9	Y	13	189	1			53

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	9005	-0-	-1765	-0-	8779	2	226	9	N	205	191	1			823
07	11129	X	9685	-0-	-1444	-0-	9489	2	196	9	N	178	188	1			813
08	11129	X	11118	-0-	-11	-0-	10867	2	251	9	N	228					1041
09	10170	X	9109	-0-	-1061	-0-	8908	2	201	9	N	183	381	1			843
10	9982	X	9015	-0-	-967	-0-	8787	2	228	9	N	207	194	1			856
11	10770	X	8613	-0-	-2157	-0-	8374	2	239	9	N	217	196	1			877

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3582	-0-	-318	-0-	3487	2	95	9	N	86	88	1			715
07	4030	X	3690	-0-	-340	-0-	3658	2	32	9	N	29					744
08	4185	X	3983	-0-	-202	-0-	3873	2	110	9	N	100	229	1			615
09	4050	X	3638	-0-	-412	-0-	3583	2	55	9	N	50	138	1			527
10	4185	X	3825	-0-	-360	-0-	3733	2	92	9	N	84					611
11	3840	X	3614	-0-	-226	-0-	3537	2	77	9	N	70					681

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1559	X	1559	-0-	-0-	-0-	1528	2	31	9	Y	28	189	1			102
07	1718	X	1718	-0-	-0-	-0-	1673	2	45	9	Y	41					143
08	1714	X	1714	-0-	-0-	-0-	1692	2	22	9	Y	20					163
09	1507	X	1507	-0-	-0-	-0-	1482	2	25	9	Y	23					186
10	1457	N	1389	-0-	-68	-0-	1366	2	23	9	Y	21					207
*11	1423	N	1423	-0-	-0-	-0-	1390	2	33	9	Y	30					237

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8321	X	8321	-0-	-0-	-0-	8163	2	158	9	N	144	191	1			1115
07	7682	X	7682	-0-	-0-	-0-	7466	2	216	9	N	196	190	1			1121
08	7783	X	7783	-0-	-0-	-0-	7605	2	178	9	N	162	193	1			1090
09	7549	X	7549	-0-	-0-	-0-	7369	2	180	9	N	164	54	1			1200
*10	7778	X	7778	-0-	-0-	-0-	7623	2	155	9	N	141					1341
*11	7552	X	7552	-0-	-0-	-0-	7348	2	204	9	N	185	385	1			1141

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9092	X	9092	-0-	-0-	-0-	8904	2	188	9	N	171	193	1			816
07	9367	X	9367	-0-	-0-	-0-	9194	2	173	9	N	157	192	1			781
08	9347	X	9347	-0-	-0-	-0-	9164	2	183	9	N	166	194	1			753
09	8901	X	8901	-0-	-0-	-0-	8732	2	169	9	N	154					907
*10	8052	X	8052	-0-	-0-	-0-	7920	2	132	9	N	120	193	1			834
*11	7609	X	7609	-0-	-0-	-0-	7448	2	161	9	N	146	192	1			788

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23520	X	22487	-0-	-1033	-0-	22459	2	28	9	N	25					507
07	24056	X	21755	-0-	-2301	-0-	21713	2	42	9	N	38					545
08	23684	X	22290	-0-	-1394	-0-	22257	2	33	9	N	30					575
09	22890	X	21467	-0-	-1423	-0-	21436	2	31	9	N	28	193	1			410
10	23529	X	22020	-0-	-1509	-0-	21990	2	30	9	N	27					437
11	22500	X	21316	-0-	-1184	-0-	21285	2	31	9	N	28					465

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10267	X	10267	-0-	-0-	-0-	9992	2	275	9	N	250	189	1			1285
07	11253	X	9969	-0-	-1284	-0-	9723	2	246	9	N	224	186	1			1323
08	11253	X	5591	-0-	-5662	-0-	5475	2	116	9	N	105	191	1			1237
09	10890	X	3875	-0-	-7015	-0-	3780	2	95	9	N	86					1323
10	10757	X	4513	-0-	-6244	-0-	4383	2	130	9	N	118	183	1			1258
11	10260	X	2934	-0-	-7326	-0-	2845	2	89	9	N	81					1339

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	14255	-0-	-685	-0-	13833	2	422	9	N	384	380	1			1154
07	15438	X	11067	-0-	-4371	-0-	10812	2	255	9	N	232	153	1			1233
08	16705	X	16705	-0-	-0-	-0-	16233	2	472	9	N	429	384	1			1278
09	15958	X	15958	-0-	-0-	-0-	15551	2	407	9	N	370	384	1			1264
*10	15996	X	15996	-0-	-0-	-0-	15559	2	437	9	N	397	508	1			1153
11	16170	X	15389	-0-	-781	-0-	14951	2	438	9	N	398	391	1			1160

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

06	6546	X	6546	-0-	-0-	-0-	6306	2	240	9	N	218	192	1			770
07	7285	X	4935	-0-	-2350	-0-	4792	2	143	9	N	130					900
08	7750	X	2362	-0-	-5388	-0-	2275	2	87	9	N	79	193	1			786
09	7500	X	3744	-0-	-3756	-0-	3644	2	100	9	N	91	193	1			684
10	7750	X	4456	-0-	-3294	-0-	4325	2	131	9	N	119	186	1			617
11	6540	X	4010	-0-	-2530	-0-	3872	2	138	9	N	125					742

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

06	7620	X	6602	-0-	-1018	-0-	6317	2	285	9	N	259	383	1			490
07	8091	X	8091	-0-	-0-	-0-	7729	2	362	9	N	329	135	1			684
08	8215	X	7912	-0-	-303	-0-	7556	2	356	9	N	324	370	1			638
09	7950	X	7635	-0-	-315	-0-	7287	2	348	9	N	316	359	1			595
*10	9629	X	9629	-0-	-0-	-0-	9314	2	315	9	N	286	190	1			691
11	7830	X	5874	-0-	-1956	-0-	5611	2	263	9	N	239	177	1			753

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

06	3660	X	2694	-0-	-966	-0-	2565	2	129	9	N	117	167	1			1194
07	3565	X	2917	-0-	-648	-0-	2779	2	138	9	N	125					1319
08	3565	X	2808	-0-	-757	-0-	2639	2	169	9	N	154	191	1			1282
09	3450	X	2427	-0-	-1023	-0-	2287	2	140	9	N	127					1409
10	3255	X	2279	-0-	-976	-0-	2167	2	112	9	N	102	190	1			1321
11	2820	X	2107	-0-	-713	-0-	1956	2	151	9	N	137	192	1			1266

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

06	9570	X	7634	-0-	-1936	-0-	7488	2	146	9	N	133	191	1			901
07	9889	X	7343	-0-	-2546	-0-	7199	2	144	9	N	131	188	1			844
08	9889	X	7861	-0-	-2028	-0-	7696	2	165	9	N	150	187	1			807
09	8070	X	8070	-0-	-0-	-0-	7882	2	188	9	N	171	191	1			787
*10	8063	X	8063	-0-	-0-	-0-	7879	2	184	9	N	167	193	1			761
11	7620	X	5110	-0-	-2510	-0-	4979	2	131	9	N	119					880

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

06	3923	X	3923	-0-	-0-	-0-	3672	2	251	9	N	228	295	1			748
07	3584	X	3584	-0-	-0-	-0-	3266	2	318	9	N	289	310	1			727
08	3844	X	3051	-0-	-793	-0-	2811	2	240	9	N	218	190	1			755
09	3930	X	301	-0-	-3629	-0-	239	2	62	9	N	56					811
10	4061	X	2835	-0-	-1226	-0-	2608	2	227	9	N	206	366	1			651
11	3930	X	184	-0-	-3746	-0-	59	2	125	9	N	114					765

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

06	15270	X	13014	-0-	-2256	-0-	12680	2	334	9	N	304	191	1			1016
07	15779	X	13599	-0-	-2180	-0-	13299	2	300	9	N	273	380	1			909
08	15779	X	14712	-0-	-1067	-0-	14402	2	310	9	N	282	188	1			1003
09	14390	X	14390	-0-	-0-	-0-	14086	2	304	9	N	276	385	1			894
10	14477	X	14245	-0-	-232	-0-	14035	2	210	9	N	191	193	1			892
11	14250	X	13849	-0-	-401	-0-	13849	2			N	-0-					892

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5801	-0-	-439	-0-	5384	2	417	9	N	379	383	1			1556
07	6448	X	6032	-0-	-416	-0-	5605	2	427	9	N	388	190	1			1754
08	6448	X	6125	-0-	-323	-0-	5719	2	406	9	N	369	573	1			1550
09	6120	X	5929	-0-	-191	-0-	5520	2	409	9	N	372	382	1			1540
10	6324	X	6062	-0-	-262	-0-	5622	2	440	9	N	400	383	1			1557
11	5940	X	5810	-0-	-130	-0-	5386	2	424	9	N	385	376	1			1566

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	372	N	182	-0-	-190	-0-	182	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
10	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	151	-0-	151	151	151	1			N	-0-					-0-
10	14B2	EXT	156	-0-	156	307	156	1			N	-0-					-0-
11	14B2	EXT	151	-0-	151	458	151	1			N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

06	14B	DENY	-0-	-0-	-0-	86					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

06	5280	X	3962	-0-	-1318	-0-	3948	2	14	9	N	13					89
07	5456	X	4504	-0-	-952	-0-	4489	2	15	9	N	14					103
08	5084	X	4071	-0-	-1013	-0-	4060	2	11	9	N	10					113
09	4860	X	3342	-0-	-1518	-0-	3330	2	12	9	N	11					124
10	5022	X	2697	-0-	-2325	-0-	2684	2	13	9	N	12					136
11	4350	X	3105	-0-	-1245	-0-	3090	2	15	9	N	14					150

PRESIDIO PETROLEUM LLC 676084
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

06	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					6
07	1426	N	1256	-0-	-170	-0-	1256	2			N	-0-					6
*08	1302	N	1199	-0-	-103	-0-	1199	2			N	-0-					6
*09	1230	N	1192	-0-	-38	-0-	1192	2			N	-0-					6
*10	1271	N	1248	-0-	-23	-0-	1248	2			N	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

TEMPLAR OPERATING LLC 841421
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	#	1023	-0-	-27	-0-	1023	3			N	-0-					35
07	1085	#	1040	-0-	-45	-0-	1040	3			N	-0-					35
08	1085	#	1060	-0-	-25	-0-	1060	3			N	-0-					35
09	1050	#	1026	-0-	-24	-0-	1026	3			N	-0-					35
10	1085	#	1054	-0-	-31	-0-	1054	3			N	-0-					35
*11	1051	R	1051	-0-	-0-	-0-	1051	3			N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

06	2040	#	1672	-0-	-368	-0-	1672	3			N	-0-					32
07	1922	#	1612	-0-	-310	-0-	1612	3			N	-0-					32
08	1829	#	1672	-0-	-157	-0-	1672	3			N	-0-					32
09	1770	#	1217	-0-	-553	-0-	1217	3			N	-0-					32
10	1736	#	1409	-0-	-327	-0-	1409	3			N	-0-					32
11	1680	#	1460	-0-	-220	-0-	1460	3			N	-0-					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

06	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		19				N	-0-					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

06	986	R	79	-0-	-907	-0-	79	2			N	-0-					29
07	82	R	82	-0-	-0-	-0-	82	2			N	-0-					29
08	75	R	75	-0-	-0-	-0-	75	2			N	-0-					29
09	60	#	34	-0-	-26	-0-	34	2			N	-0-					29
10	93	#	26	-0-	-67	-0-	26	2			N	-0-					29
11	90	#	4	-0-	-86	-0-	4	2			N	-0-					29

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

06	3450	#	2791	-0-	-659	-0-	2791	3			N	-0-					124
07	3410	#	2928	-0-	-482	-0-	2928	3			N	-0-					124
08	2883	#	2855	-0-	-28	-0-	2855	3			N	-0-					124
09	2790	#	2107	-0-	-683	-0-	2107	3			N	-0-					124
10	2914	#	2736	-0-	-178	-0-	2711	3	25	9	N	23					147
11	2820	#	2676	-0-	-144	-0-	45	1	2614	3	N	15					162
							17	9									

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

06	SWR 10		2382	-0-	2382	172824	2382	2			N	-0-					12
07	SWR 10		2569	-0-	2569	175393	2569	2			N	-0-					12
08	SWR 10		2786	-0-	2786	178179	2786	2			N	-0-					12
09	SWR 10		2696	-0-	2696	180875	2696	2			N	-0-					12
*10	SWR 10		2789	-0-	2789	183664	2789	2			N	-0-					12
11	SWR 10		2601	-0-	2601	186265	2601	2			N	-0-					12

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4556	R	4556	-0-	-0-	-0-	4556	3			N	-0-					54
07	4862	R	4862	-0-	-0-	-0-	4862	3			N	-0-					54
08	5653	R	5653	-0-	-0-	-0-	5653	3			N	-0-					54
09	5233	R	5233	-0-	-0-	-0-	5233	3			N	-0-					54
10	5211	R	5211	-0-	-0-	-0-	5211	3			N	-0-					54
*11	5236	R	5236	-0-	-0-	-0-	5236	3			N	-0-					54

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	157	-0-	-53	-0-	157	2			N	-0-					-0-
07	217	#	20	-0-	-197	-0-	20	2			N	-0-					-0-
08	330	R	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	210	#	207	-0-	-3	-0-	207	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	1168	-0-	-122	-0-	1162	2	6	9	N	5					170
07	1341	R	1341	-0-	-0-	-0-	1335	2	6	9	N	5					175
08	1333	R	1333	-0-	-0-	-0-	1325	2	8	9	N	7					182
09	1250	R	1250	-0-	-0-	-0-	1217	2	33	9	N	30					212
10	1333	#	604	-0-	-729	-0-	604	2			N	-0-					212
11	1290	#	971	-0-	-319	-0-	902	2	69	9	N	63	191	1			84

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	1190	-0-	-10	-0-	1182	2	8	9	N	7					94
07	1754	R	1754	-0-	-0-	-0-	1754	2			N	-0-					94
08	1628	R	1628	-0-	-0-	-0-	1627	2	1	9	N	1					95
09	1534	R	1534	-0-	-0-	-0-	1533	2	1	9	N	1					96
10	1498	R	1498	-0-	-0-	-0-	1498	2			N	-0-					96
*11	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					96

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	226	-0-	-14	-0-	30	1	196	2	N	-0-					-0-
07	248	#	220	-0-	-28	-0-	31	1	189	2	N	-0-					-0-
08	248	#	223	-0-	-25	-0-	31	1	192	2	N	-0-					-0-
09	240	#	218	-0-	-22	-0-	30	1	188	2	N	-0-					-0-
10	248	#	222	-0-	-26	-0-	31	1	191	2	N	-0-					-0-
11	240	#	222	-0-	-18	-0-	30	1	192	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	213	-0-	-537	-0-	213	2			N	-0-					11
07	775	#	363	-0-	-412	-0-	363	2			N	-0-					11
*08	713	#	188	-0-	-525	-0-	188	2			N	-0-					11
*09	210	#	-0-	-0-	-210	-0-					N	-0-					11
*10	372	#	198	-0-	-174	-0-	198	2			N	-0-					11
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	577	-0-	-143	-0-	577	2			N	-0-					-0-
07	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
08	775	N	646	-0-	-129	-0-	646	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1403	N	1403	-0-	-0-	-0-	1394	2	9	9	N	8					92
07	1457	N	1449	-0-	-8	-0-	1441	2	8	9	N	7					99
08	1457	N	1444	-0-	-13	-0-	1435	2	9	9	N	8					107
09	1410	N	1397	-0-	-13	-0-	1387	2	10	9	N	9	94	1			22
10	1457	N	1415	-0-	-42	-0-	1408	2	7	9	N	6					28
11	1410	N	1295	-0-	-115	-0-	1285	2	10	9	N	9					37

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF. 11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1465	-0-	-5	-0-	30 9	1 9	1426	2	N	8					92
07	1550	N	1459	-0-	-91	-0-	31 9	1 9	1419	2	N	8					100
08	1488	N	1426	-0-	-62	-0-	31 23	1 9	1372	2	N	21	74	1			47
09	1470	N	1369	-0-	-101	-0-	30 7	1 9	1332	2	N	6					53
10	1457	N	1445	-0-	-12	-0-	31 4	1 9	1410	2	N	4					57
11	1380	N	1349	-0-	-31	-0-	1340	2	9	9	N	8					65

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF. 11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	741	-0-	-9	-0-	732	2	9	9	N	8					28
07	775	N	775	-0-	-0-	-0-	767	2	8	9	N	7					35
08	791	N	791	-0-	-0-	-0-	782	2	9	9	N	8					43
09	750	N	746	-0-	-4	-0-	738	2	8	9	N	7					50
*10	780	N	780	-0-	-0-	-0-	769	2	11	9	N	10					60
11	780	N	735	-0-	-45	-0-	726	2	9	9	N	8					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

06	2191	N	2191	-0-	-0-	-0-	2189	2	2	9	N	2					12
07	2263	N	2232	-0-	-31	-0-	2231	2	1	9	N	1					13
08	2294	N	2209	-0-	-85	-0-	2209	2			N	-0-					13
09	2190	N	2112	-0-	-78	-0-	2110	2	2	9	N	2					15
10	2232	N	2161	-0-	-71	-0-	2137	2	24	9	N	22					37
11	2130	N	2089	-0-	-41	-0-	2072	2	17	9	N	15					52

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

06	1590	N	1549	-0-	-41	-0-	30	1	1499	2	N	18					43
							20	9									
07	1720	N	1720	-0-	-0-	-0-	31	1	1648	2	N	37					80
							41	9									
08	1643	N	1643	-0-	-0-	-0-	31	1	1590	2	N	20					100
							22	9									
09	1598	N	1598	-0-	-0-	-0-	30	1	1544	2	N	22					122
							24	9									
10	1705	N	1602	-0-	-103	-0-	31	1	1552	2	N	17					139
							19	9									
11	1590	N	1526	-0-	-64	-0-	1507	2	19	9	N	17	134	1			22

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

06	1230	N	1188	-0-	-42	-0-	1171	2	17	9	N	15					99
07	1271	N	1244	-0-	-27	-0-	1230	2	14	9	N	13					112
08	1271	N	1226	-0-	-45	-0-	1206	2	20	9	N	18	113	1			17
09	1200	N	1191	-0-	-9	-0-	1177	2	14	9	N	13					30
10	1240	N	1149	-0-	-91	-0-	1140	2	9	9	N	8					38
11	1200	N	1135	-0-	-65	-0-	1114	2	21	9	N	19					57

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

06	1104	N	1104	-0-	-0-	-0-	1087	2	17	9	N	15					78
07	1178	N	1126	-0-	-52	-0-	1105	2	21	9	N	19					97
08	1123	N	1123	-0-	-0-	-0-	1104	2	19	9	N	17	74	1			40
09	1110	N	1067	-0-	-43	-0-	1048	2	19	9	N	17					57
10	1116	N	1062	-0-	-54	-0-	1056	2	6	9	N	5					62
11	1080	N	1048	-0-	-32	-0-	1023	2	25	9	N	23					85

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

06	1530	N	1527	-0-	-3	-0-	1513	2	14	9	N	13					65
07	1581	N	1564	-0-	-17	-0-	1550	2	14	9	N	13					78
08	1581	N	1492	-0-	-89	-0-	1479	2	13	9	N	12					90
09	1530	N	1490	-0-	-40	-0-	1480	2	10	9	N	9					99
10	1550	N	1507	-0-	-43	-0-	1493	2	14	9	N	13					112
*11	1471	N	1471	-0-	-0-	-0-	1460	2	11	9	N	10					122

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1668	-0-	-12	-0-	1645	2	23	9	N	21					58
07	1798	N	1712	-0-	-86	-0-	1690	2	22	9	N	20					78
08	1736	N	1712	-0-	-24	-0-	1689	2	23	9	N	21					99
09	1756	N	1756	-0-	-0-	-0-	1731	2	25	9	N	23					122
*10	1750	N	1750	-0-	-0-	-0-	1730	2	20	9	N	18					140
*11	1688	N	1688	-0-	-0-	-0-	1660	2	28	9	N	25	92	1			73

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	894	2	9	9	N	8					43
07	930	N	910	-0-	-20	-0-	900	2	10	9	N	9					52
08	899	N	859	-0-	-40	-0-	852	2	7	9	N	6					58
09	900	N	848	-0-	-52	-0-	842	2	6	9	N	5					63
10	899	N	882	-0-	-17	-0-	880	2	2	9	N	2					65
*11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					65

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1996	N	1996	-0-	-0-	-0-	1982	2	14	9	N	13					65
07	2108	N	2077	-0-	-31	-0-	2064	2	13	9	N	12					77
08	2118	N	2118	-0-	-0-	-0-	2098	2	20	9	N	18					95
09	2010	N	1993	-0-	-17	-0-	1976	2	17	9	N	15					110
10	2077	N	2031	-0-	-46	-0-	2021	2	10	9	N	9					119
11	2040	N	1948	-0-	-92	-0-	1934	2	14	9	N	13	119	1			13

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	1520	2	7	9	N	6					125
07	1612	N	1582	-0-	-30	-0-	1571	2	11	9	N	10	110	1			25
08	1550	N	1550	-0-	-0-	-0-	1539	2	11	9	N	10					35
09	1530	N	1512	-0-	-18	-0-	1498	2	14	9	N	13					48
10	1581	N	1381	-0-	-200	-0-	1373	2	8	9	N	7					55
11	1500	N	1461	-0-	-39	-0-	1450	2	11	9	N	10					65

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2055	N	2055	-0-	-0-	-0-	1968	2	87	9	N	79					222
07	1992	N	1992	-0-	-0-	-0-	1961	2	31	9	N	28	190	1			60
08	2005	N	2005	-0-	-0-	-0-	1959	2	46	9	N	42					102
09	1860	N	1812	-0-	-48	-0-	1786	2	26	9	N	24					126
10	1922	N	1787	-0-	-135	-0-	1757	2	30	9	N	27					153
11	1860	N	1823	-0-	-37	-0-	1801	2	22	9	N	20					173

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1370	-0-	-10	-0-	1350	2	20	9	N	18					142
07	1395	N	1389	-0-	-6	-0-	1377	2	12	9	N	11					153
08	1395	N	1380	-0-	-15	-0-	1363	2	17	9	N	15					168
09	1380	N	1322	-0-	-58	-0-	1314	2	8	9	N	7					175
10	1395	N	1353	-0-	-42	-0-	1327	2	26	9	N	24	178	1			21
11	1350	N	1274	-0-	-76	-0-	1257	2	17	9	N	15					36

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1694	N	1694	-0-	-0-	-0-	1665	2	29	9	N	26					94
07	1662	N	1662	-0-	-0-	-0-	1645	2	17	9	N	15					109
08	1705	N	1655	-0-	-50	-0-	1631	2	24	9	N	22					131
09	1680	N	1543	-0-	-137	-0-	1537	2	6	9	N	5					136
10	1674	N	1576	-0-	-98	-0-	1567	2	9	9	N	8					144
11	1590	N	1530	-0-	-60	-0-	1513	2	17	9	N	15					159

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	674	-0-	-16	-0-	668	2	6	9	N	5					65
07	713	N	699	-0-	-14	-0-	696	2	3	9	N	3					68
08	714	N	714	-0-	-0-	-0-	710	2	4	9	N	4					72
09	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6					78
10	713	N	694	-0-	-19	-0-	692	2	2	9	N	2					80
11	690	N	657	-0-	-33	-0-	649	2	8	9	N	7					87

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

06	750	N	709	-0-	-41	-0-	703	2	6	9	N	5					43
07	775	N	766	-0-	-9	-0-	758	2	8	9	N	7					50
08	775	N	742	-0-	-33	-0-	734	2	8	9	N	7					57
09	720	N	709	-0-	-11	-0-	702	2	7	9	N	6					63
10	775	N	698	-0-	-77	-0-	696	2	2	9	N	2					65
11	720	N	695	-0-	-25	-0-	687	2	8	9	N	7					72

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

06	2383	N	2383	-0-	-0-	-0-	2364	2	19	9	N	17					52
07	2431	N	2431	-0-	-0-	-0-	2419	2	12	9	N	11					63
08	2449	N	2373	-0-	-76	-0-	2349	2	24	9	N	22					85
09	2370	N	2276	-0-	-94	-0-	2259	2	17	9	N	15					100
10	2418	N	2278	-0-	-140	-0-	2264	2	14	9	N	13	90	1			23
11	2310	N	2200	-0-	-110	-0-	2185	2	15	9	N	14					37

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

06	713	N	713	-0-	-0-	-0-	692	2	21	9	N	19					194
07	776	N	776	-0-	-0-	-0-	773	2	3	9	N	3					197
08	749	N	749	-0-	-0-	-0-	741	2	8	9	N	7					204
09	720	N	699	-0-	-21	-0-	693	2	6	9	N	5	187	1			22
10	775	N	708	-0-	-67	-0-	700	2	8	9	N	7					29
11	720	N	682	-0-	-38	-0-	680	2	2	9	N	2					31

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

06	750	N	706	-0-	-44	-0-	706	2			N	-0-					140
07	806	N	784	-0-	-22	-0-	778	2	6	9	N	5					145
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					145
09	728	N	728	-0-	-0-	-0-	717	2	11	9	N	10					155
10	775	N	757	-0-	-18	-0-	751	2	6	9	N	5					160
11	780	N	703	-0-	-77	-0-	703	2			N	-0-					160

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

06	2860	X	2860	-0-	-0-	-0-	2828	2	32	9	N	29	184	1			62
07	2945	X	2908	-0-	-37	-0-	2902	2	6	9	N	5					67
08	2976	X	2878	-0-	-98	-0-	2871	2	7	9	N	6					73
09	2880	X	2776	-0-	-104	-0-	2770	2	6	9	N	5					78
10	2976	X	2853	-0-	-123	-0-	2841	2	12	9	N	11					89
11	2850	X	2710	-0-	-140	-0-	2707	2	3	9	N	3					92

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

06	1860	N	1815	-0-	-45	-0-	1802	2	13	9	N	12					30
07	1922	N	1887	-0-	-35	-0-	1873	2	14	9	N	13					43
08	1922	N	1846	-0-	-76	-0-	1833	2	13	9	N	12					55
09	1830	N	1762	-0-	-68	-0-	1749	2	13	9	N	12					67
10	1891	N	1834	-0-	-57	-0-	1820	2	14	9	N	13					80
11	1800	N	1790	-0-	-10	-0-	1777	2	13	9	N	12					92

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	-0-	1079	2	14	9	N	13					78
07	1178	N	1132	-0-	-46	-0-	1119	2	13	9	N	12					90
08	1147	N	1099	-0-	-48	-0-	1084	2	15	9	N	14					104
09	1080	N	1069	-0-	-11	-0-	1056	2	13	9	N	12	93	1			23
10	1147	N	1093	-0-	-54	-0-	1078	2	15	9	N	14					37
11	1050	N	1026	-0-	-24	-0-	1011	2	15	9	N	14					52

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1928	-0-	-142	-0-	1916	2	12	9	N	11					38
07	2015	N	1993	-0-	-22	-0-	1980	2	13	9	N	12					50
08	2094	N	2094	-0-	-0-	-0-	2088	2	6	9	N	5					55
09	2015	N	2015	-0-	-0-	-0-	2002	2	13	9	N	12					67
10	1984	N	1971	-0-	-13	-0-	1962	2	9	9	N	8					75
11	2040	N	1928	-0-	-112	-0-	1913	2	15	9	N	14					89

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	1271	2	11	9	N	10					110
07	1333	N	1314	-0-	-19	-0-	1310	2	4	9	N	4	87	1			27
08	1302	N	1266	-0-	-36	-0-	1263	2	3	9	N	3					30
09	1290	N	1242	-0-	-48	-0-	1233	2	9	9	N	8					38
10	1302	N	1263	-0-	-39	-0-	1257	2	6	9	N	5					43
11	1230	N	1207	-0-	-23	-0-	1194	2	13	9	N	12					55

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	-0-	1540	2	15	9	N	14					77
07	1612	N	1553	-0-	-59	-0-	1544	2	9	9	N	8					85
08	1550	N	1505	-0-	-45	-0-	1495	2	10	9	N	9					94
09	1560	N	1488	-0-	-72	-0-	1474	2	14	9	N	13					107
10	1550	N	1536	-0-	-14	-0-	1529	2	7	9	N	6	90	1			23
11	1470	N	1457	-0-	-13	-0-	1442	2	15	9	N	14					37

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2168	-0-	-22	-0-	2150	2	18	9	N	16					68
07	2232	N	2217	-0-	-15	-0-	2204	2	13	9	N	12					80
08	2263	N	2216	-0-	-47	-0-	2201	2	15	9	N	14					94
09	2160	N	2103	-0-	-57	-0-	2086	2	17	9	N	15					109
10	2232	N	2139	-0-	-93	-0-	2122	2	17	9	N	15					124
11	2130	N	2057	-0-	-73	-0-	2039	2	18	9	N	16	107	1			33

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2074	-0-	-26	-0-	2039	2	35	9	N	32					80
07	2232	N	2192	-0-	-40	-0-	2162	2	30	9	N	27					107
08	2141	N	2141	-0-	-0-	-0-	2100	2	41	9	N	37					144
09	2070	N	2019	-0-	-51	-0-	1995	2	24	9	N	22	141	1			25
10	2201	N	2102	-0-	-99	-0-	2072	2	30	9	N	27					52
11	2070	N	2000	-0-	-70	-0-	1966	2	34	9	N	31	59	1			24

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1410	-0-	-30	-0-	1401	2	9	9	N	8					97
07	1457	N	1414	-0-	-43	-0-	1408	2	6	9	N	5					102
08	1457	N	1350	-0-	-107	-0-	1339	2	11	9	N	10					112
09	1410	N	1325	-0-	-85	-0-	1311	2	14	9	N	13					125
10	1426	N	1354	-0-	-72	-0-	1343	2	11	9	N	10					135
11	1320	N	1126	-0-	-194	-0-	1118	2	8	9	N	7					142

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	N	1809	-0-	-0-	-0-	1769	2	40	9	N	36	113	1			30
07	1860	N	1841	-0-	-19	-0-	1821	2	20	9	N	18					48
08	1860	N	1790	-0-	-70	-0-	1764	2	26	9	N	24					72
09	1800	N	1743	-0-	-57	-0-	1712	2	31	9	N	28					100
10	1829	N	1748	-0-	-81	-0-	1724	2	24	9	N	22					122
11	1740	N	1686	-0-	-54	-0-	1661	2	25	9	N	23					145

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	803	-0-	-37	-0-	783	2	20	9	N	18					112
07	868	N	812	-0-	-56	-0-	804	2	8	9	N	7					119
08	837	N	819	-0-	-18	-0-	810	2	9	9	N	8					127
09	810	N	807	-0-	-3	-0-	799	2	8	9	N	7					134
*10	833	N	833	-0-	-0-	-0-	827	2	6	9	N	5					139
11	780	N	766	-0-	-14	-0-	766	2			N	-0-					139

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2364	N	2364	-0-	-0-	-0-	2335	2	29	9	N	26					160
07	2430	N	2430	-0-	-0-	-0-	2407	2	23	9	N	21	144	1			37
08	2356	N	2356	-0-	-0-	-0-	2336	2	20	9	N	18					55
09	2244	N	2244	-0-	-0-	-0-	2224	2	20	9	N	18					73
*10	2284	N	2284	-0-	-0-	-0-	2262	2	22	9	N	20					93
*11	2208	N	2208	-0-	-0-	-0-	2195	2	13	9	N	12					105

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	N	2125	-0-	-0-	-0-	2102	2	23	9	N	21	150	1			40
07	2179	N	2179	-0-	-0-	-0-	2162	2	17	9	N	15					55
08	2159	N	2159	-0-	-0-	-0-	2140	2	19	9	N	17					72
09	2047	N	2047	-0-	-0-	-0-	2027	2	20	9	N	18					90
10	2108	N	2083	-0-	-25	-0-	2062	2	21	9	N	19					109
11	2040	N	1969	-0-	-71	-0-	1947	2	22	9	N	20					129

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1252	-0-	-68	-0-	1241	2	11	9	N	10					57
07	1364	N	1291	-0-	-73	-0-	1274	2	17	9	N	15					72
08	1333	N	1276	-0-	-57	-0-	1267	2	9	9	N	8					80
09	1260	N	1215	-0-	-45	-0-	1198	2	17	9	N	15					95
10	1302	N	1174	-0-	-128	-0-	1170	2	4	9	N	4					99
11	1230	N	1091	-0-	-139	-0-	1077	2	14	9	N	13					112

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1155	2	17	9	N	15					92
07	1240	N	1197	-0-	-43	-0-	1186	2	11	9	N	10					102
08	1209	N	1178	-0-	-31	-0-	1161	2	17	9	N	15					117
09	1170	N	1140	-0-	-30	-0-	1130	2	10	9	N	9	94	1			32
10	1209	N	1166	-0-	-43	-0-	1152	2	14	9	N	13					45
11	1140	N	1102	-0-	-38	-0-	1087	2	15	9	N	14					59

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1433	-0-	-7	-0-	1425	2	8	9	N	7					129
07	1475	N	1475	-0-	-0-	-0-	1472	2	3	9	N	3					132
08	1488	N	1467	-0-	-21	-0-	1456	2	11	9	N	10					142
09	1440	N	1389	-0-	-51	-0-	1389	2			N	-0-					142
10	1488	N	1433	-0-	-55	-0-	1430	2	3	9	N	3					145
11	1410	N	1325	-0-	-85	-0-	1317	2	8	9	N	7	139	1			13

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1302	-0-	-168	-0-	30	1	1263	2	N	8	82	1			68
							9	9									
07	1518	N	1518	-0-	-0-	-0-	31	1	1472	2	N	14	74	1			8
							15	9									
08	1457	N	1453	-0-	-4	-0-	31	1	1412	2	N	9					17
							10	9									
09	1427	N	1427	-0-	-0-	-0-	30	1	1377	2	N	18					35
							20	9									
10	1519	N	1422	-0-	-97	-0-	31	1	1372	2	N	17					52
							19	9									
11	1410	N	1339	-0-	-71	-0-	1333	2	6	9	N	5					57

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

06	1694	N	1694	-0-	-0-	-0-	1681	2	13	9	N	12					55
07	1674	N	1654	-0-	-20	-0-	1652	2	2	9	N	2					57
08	1705	N	1645	-0-	-60	-0-	1631	2	14	9	N	13					70
09	1712	N	1712	-0-	-0-	-0-	1699	2	13	9	N	12					82
*10	1736	N	1736	-0-	-0-	-0-	1725	2	11	9	N	10					92
*11	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					102

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

06	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15	112	1			23
07	1457	N	1411	-0-	-46	-0-	1394	2	17	9	N	15					38
08	1395	N	1383	-0-	-12	-0-	1364	2	19	9	N	17					55
09	1380	N	1338	-0-	-42	-0-	1321	2	17	9	N	15					70
10	1426	N	1373	-0-	-53	-0-	1352	2	21	9	N	19					89
11	1350	N	1293	-0-	-57	-0-	1272	2	21	9	N	19					109

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

06	1710	N	1644	-0-	-66	-0-	1603	2	41	9	N	37					199
07	1643	N	1583	-0-	-60	-0-	1561	2	22	9	N	20					219
08	1715	N	1715	-0-	-0-	-0-	1702	2	13	9	N	12					231
09	1650	N	1634	-0-	-16	-0-	1609	2	25	9	N	23					254
*10	2025	N	2025	-0-	-0-	-0-	2011	2	14	9	N	13	189	1			78
*11	1838	N	1838	-0-	-0-	-0-	1835	2	3	9	N	3					81

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

06	2426	N	2426	-0-	-0-	-0-	2404	2	22	9	N	20					102
07	2449	N	2400	-0-	-49	-0-	2375	2	25	9	N	23					125
08	2380	N	2380	-0-	-0-	-0-	2357	2	23	9	N	21	36	1			110
09	2430	N	2306	-0-	-124	-0-	2287	2	19	9	N	17	64	1			63
10	2387	N	2323	-0-	-64	-0-	2300	2	23	9	N	21					84
11	2310	N	2149	-0-	-161	-0-	2135	2	14	9	N	13					97

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

06	1680	N	1624	-0-	-56	-0-	1611	2	13	9	N	12					45
07	1705	N	1689	-0-	-16	-0-	1675	2	14	9	N	13					58
08	1736	N	1620	-0-	-116	-0-	1614	2	6	9	N	5					63
09	1620	N	1605	-0-	-15	-0-	1601	2	4	9	N	4					67
10	1674	N	1612	-0-	-62	-0-	1606	2	6	9	N	5					72
*11	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					82

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1490	-0-	-40	-0-	1481	2	9	9	N	8					48
07	1581	N	1438	-0-	-143	-0-	1436	2	2	9	N	2					50
08	1550	N	1507	-0-	-43	-0-	1499	2	8	9	N	7					57
09	1500	N	1426	-0-	-74	-0-	1419	2	7	9	N	6					63
10	1426	N	1410	-0-	-16	-0-	1402	2	8	9	N	7					70
11	1470	N	1399	-0-	-71	-0-	1391	2	8	9	N	7					77

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27	-0-	649	2	14	9	N	13					75
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-	62	1			13
08	693	N	693	-0-	-0-	-0-	685	2	8	9	N	7					20
09	660	N	636	-0-	-24	-0-	625	2	11	9	N	10					30
*10	665	N	665	-0-	-0-	-0-	659	2	6	9	N	5					35
*11	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					38

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1353	-0-	-87	-0-	1336	2	17	9	N	15					50
07	1457	N	1378	-0-	-79	-0-	1369	2	9	9	N	8					58
08	1426	N	1414	-0-	-12	-0-	1392	2	22	9	N	20					78
09	1350	N	1327	-0-	-23	-0-	1315	2	12	9	N	11					89
*10	1367	N	1367	-0-	-0-	-0-	1350	2	17	9	N	15					104
11	1380	N	1234	-0-	-146	-0-	1225	2	9	9	N	8					112

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	492	2	10	9	N	9	188	1			35
07	629	N	629	-0-	-0-	-0-	616	2	13	9	N	12					47
08	558	N	467	-0-	-91	-0-	466	2	1	9	N	1					48
09	510	N	371	-0-	-139	-0-	369	2	2	9	N	2					50
10	620	N	433	-0-	-187	-0-	429	2	4	9	N	4					54
11	450	N	421	-0-	-29	-0-	421	2			N	-0-					54

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1166	-0-	-154	-0-	1149	2	17	9	N	15					110
07	1331	N	1331	-0-	-0-	-0-	1313	2	18	9	N	16	104	1			22
08	1209	N	1181	-0-	-28	-0-	1167	2	14	9	N	13					35
09	1170	N	1124	-0-	-46	-0-	1107	2	17	9	N	15					50
10	1333	N	1150	-0-	-183	-0-	1131	2	19	9	N	17					67
11	1140	N	1110	-0-	-30	-0-	1091	2	19	9	N	17					84

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	497	2	4	9	N	4					129
07	520	N	520	-0-	-0-	-0-	519	2	1	9	N	1					130
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					130
09	510	N	415	-0-	-95	-0-	415	2			N	-0-					130
10	527	N	401	-0-	-126	-0-	400	2	1	9	N	1					131
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					131

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1019	-0-	-1	-0-	1011	2	8	9	N	7					164
07	1054	N	1034	-0-	-20	-0-	1033	2	1	9	N	1					165
08	1054	N	998	-0-	-56	-0-	987	2	11	9	N	10					175
09	1020	N	990	-0-	-30	-0-	984	2	6	9	N	5					180
10	1023	N	915	-0-	-108	-0-	915	2			N	-0-					180
11	960	N	888	-0-	-72	-0-	888	2			N	-0-					180

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1551	-0-	-99	-0-	1539	2	12	9	N	11					48
07	1643	N	1580	-0-	-63	-0-	1570	2	10	9	N	9					57
08	1550	N	1545	-0-	-5	-0-	1534	2	11	9	N	10					67
09	1560	N	1486	-0-	-74	-0-	1477	2	9	9	N	8					75
10	1581	N	1457	-0-	-124	-0-	1451	2	6	9	N	5					80
11	1500	N	1435	-0-	-65	-0-	1420	2	15	9	N	14					94

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	677	-0-	-133	-0-	676	2	1	9	N	1					63
07	775	N	695	-0-	-80	-0-	687	2	8	9	N	7					70
08	682	N	658	-0-	-24	-0-	652	2	6	9	N	5					75
09	690	N	685	-0-	-5	-0-	679	2	6	9	N	5					80
10	682	N	679	-0-	-3	-0-	679	2			N	-0-					80
*11	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					83

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	964	2	6	9	N	5	83	1			17
07	1023	N	999	-0-	-24	-0-	993	2	6	9	N	5					22
08	992	N	952	-0-	-40	-0-	946	2	6	9	N	5					27
09	960	N	906	-0-	-54	-0-	900	2	6	9	N	5					32
10	992	N	946	-0-	-46	-0-	937	2	9	9	N	8					40
11	930	N	918	-0-	-12	-0-	907	2	11	9	N	10					50

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1449	-0-	-81	-0-	1436	2	13	9	N	12	185	1			32
07	1550	N	1489	-0-	-61	-0-	1472	2	17	9	N	15					47
08	1550	N	1476	-0-	-74	-0-	1462	2	14	9	N	13					60
09	1440	N	1421	-0-	-19	-0-	1418	2	3	9	N	3					63
*10	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3					66
*11	1453	N	1453	-0-	-0-	-0-	1443	2	10	9	N	9					75

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1500	-0-	-90	-0-	1478	2	22	9	N	20					174
07	1581	N	1573	-0-	-8	-0-	1552	2	21	9	N	19	176	1			17
08	1665	N	1665	-0-	-0-	-0-	1640	2	25	9	N	23					40
09	1584	N	1584	-0-	-0-	-0-	1562	2	22	9	N	20					60
*10	1609	N	1609	-0-	-0-	-0-	1589	2	20	9	N	18					78
11	1620	N	1539	-0-	-81	-0-	1516	2	23	9	N	21					99

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	824	-0-	-16	-0-	807	2	17	9	N	15					102
07	851	N	851	-0-	-0-	-0-	838	2	13	9	N	12	102	1			12
08	868	N	836	-0-	-32	-0-	830	2	6	9	N	5					17
09	810	N	795	-0-	-15	-0-	783	2	12	9	N	11					28
10	837	N	808	-0-	-29	-0-	793	2	15	9	N	14					42
11	810	N	751	-0-	-59	-0-	742	2	9	9	N	8					50

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	266	-0-	-34	-0-	264	2	2	9	N	2					52
07	527	N	224	-0-	-303	-0-	223	2	1	9	N	1					53
08	465	N	392	-0-	-73	-0-	382	2	10	9	N	9					62
09	323	N	323	-0-	-0-	-0-	322	2	1	9	N	1					63
*10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					63
*11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1327	2	20	9	N	18					55
07	1395	N	1339	-0-	-56	-0-	1330	2	9	9	N	8					63
08	1395	N	1342	-0-	-53	-0-	1334	2	8	9	N	7					70
09	1350	N	1228	-0-	-122	-0-	1219	2	9	9	N	8					78
10	1333	N	1277	-0-	-56	-0-	1269	2	8	9	N	7					85
11	1290	N	1190	-0-	-100	-0-	1184	2	6	9	N	5					90

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

06	2250	N	2080	-0-	-170	-0-	2052	2	28	9	N	25					77
07	2294	N	2252	-0-	-42	-0-	2224	2	28	9	N	25					102
08	2356	N	2212	-0-	-144	-0-	2182	2	30	9	N	27					129
09	2075	N	2075	-0-	-0-	-0-	2047	2	28	9	N	25	122	1			32
10	2263	N	2101	-0-	-162	-0-	2078	2	23	9	N	21					53
11	2130	N	2036	-0-	-94	-0-	2006	2	30	9	N	27					80

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

06	780	N	441	-0-	-339	-0-	433	2	8	9	N	7					50
07	775	N	547	-0-	-228	-0-	538	2	9	9	N	8					58
08	747	N	747	-0-	-0-	-0-	736	2	11	9	N	10					68
09	476	N	476	-0-	-0-	-0-	472	2	4	9	N	4					72
*10	737	N	737	-0-	-0-	-0-	728	2	9	9	N	8					80
11	720	N	536	-0-	-184	-0-	536	2			N	-0-					80

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

06	872	N	872	-0-	-0-	-0-	851	2	21	9	N	19					67
07	1054	N	1054	-0-	-0-	-0-	1040	2	14	9	N	13					80
08	686	N	686	-0-	-0-	-0-	675	2	11	9	N	10					90
09	929	N	929	-0-	-0-	-0-	916	2	13	9	N	12					102
10	930	N	613	-0-	-317	-0-	604	2	9	9	N	8					110
*11	972	N	972	-0-	-0-	-0-	951	2	21	9	N	19	101	1			28

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

06	750	N	712	-0-	-38	-0-	701	2	11	9	N	10					102
07	797	N	797	-0-	-0-	-0-	784	2	13	9	N	12					114
08	777	N	777	-0-	-0-	-0-	763	2	14	9	N	13					127
09	741	N	741	-0-	-0-	-0-	733	2	8	9	N	7	102	1			32
10	806	N	760	-0-	-46	-0-	751	2	9	9	N	8					40
11	750	N	727	-0-	-23	-0-	719	2	8	9	N	7					47

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

06	540	N	468	-0-	-72	-0-	438	2	30	9	N	27					81
07	540	N	540	-0-	-0-	-0-	522	2	18	9	N	16					97
08	516	N	516	-0-	-0-	-0-	506	2	10	9	N	9					106
09	493	N	493	-0-	-0-	-0-	490	2	3	9	N	3					109
*10	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					114
*11	564	N	564	-0-	-0-	-0-	555	2	9	9	N	8					122

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

06	1592	N	1592	-0-	-0-	-0-	1556	2	36	9	N	33					127
07	1674	N	1618	-0-	-56	-0-	1604	2	14	9	N	13					140
08	1674	N	1614	-0-	-60	-0-	1575	2	39	9	N	35					175
09	1590	N	1558	-0-	-32	-0-	1544	2	14	9	N	13					188
10	1612	N	1542	-0-	-70	-0-	1523	2	19	9	N	17					205
11	1560	N	1517	-0-	-43	-0-	1480	2	37	9	N	34	189	1			50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0-	-0-	1470	2	31	9	N	28	183	1			48
07	1550	N	1547	-0-	-3	-0-	1537	2	10	9	N	9					57
08	1581	N	1510	-0-	-71	-0-	1493	2	17	9	N	15					72
09	1500	N	1460	-0-	-40	-0-	1451	2	9	9	N	8					80
10	1550	N	1453	-0-	-97	-0-	1438	2	15	9	N	14					94
11	1470	N	1415	-0-	-55	-0-	1397	2	18	9	N	16					110

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1659	-0-	-21	-0-	1640	2	19	9	N	17					99
07	1678	N	1678	-0-	-0-	-0-	1675	2	3	9	N	3					102
08	1643	N	1598	-0-	-45	-0-	1596	2	2	9	N	2					104
09	1650	N	1588	-0-	-62	-0-	1587	2	1	9	N	1					105
10	1674	N	1555	-0-	-119	-0-	1551	2	4	9	N	4					109
11	1560	N	1424	-0-	-136	-0-	1424	2			N	-0-					109

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1841	-0-	-49	-0-	1822	2	19	9	N	17					119
07	1984	N	1909	-0-	-75	-0-	1895	2	14	9	N	13					132
08	1922	N	1854	-0-	-68	-0-	1842	2	12	9	N	11	104	1			39
09	1834	N	1834	-0-	-0-	-0-	1821	2	13	9	N	12					51
10	1922	N	1846	-0-	-76	-0-	1829	2	17	9	N	15					66
11	1800	N	1753	-0-	-47	-0-	1736	2	17	9	N	15					81

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1767	-0-	-33	-0-	1725	2	42	9	N	38					94
07	1850	N	1850	-0-	-0-	-0-	1819	2	31	9	N	28					122
08	1829	N	1797	-0-	-32	-0-	1762	2	35	9	N	32					154
09	1771	N	1771	-0-	-0-	-0-	1747	2	24	9	N	22					176
10	1860	N	1777	-0-	-83	-0-	1758	2	19	9	N	17					193
11	1740	N	1715	-0-	-25	-0-	1656	2	59	9	N	54	196	1			51

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3446	-0-	-4	-0-	3421	2	25	9	N	23					57
07	3565	X	3349	-0-	-216	-0-	3343	2	6	9	N	5					62
08	3746	X	3746	-0-	-0-	-0-	3707	2	39	9	N	35					97
09	3550	X	3550	-0-	-0-	-0-	3536	2	14	9	N	13					110
*10	3690	X	3690	-0-	-0-	-0-	3680	2	10	9	N	9					119
11	3450	X	3424	-0-	-26	-0-	3395	2	29	9	N	26					145

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1487	-0-	-193	-0-	1470	2	17	9	N	15					87
07	1612	N	1484	-0-	-128	-0-	1470	2	14	9	N	13					100
08	1509	N	1509	-0-	-0-	-0-	1494	2	15	9	N	14					114
09	1500	N	1441	-0-	-59	-0-	1431	2	10	9	N	9	111	1			12
*10	1510	N	1510	-0-	-0-	-0-	1499	2	11	9	N	10					22
11	1470	N	1282	-0-	-188	-0-	1282	2			N	-0-					22

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1498	-0-	-2	-0-	1476	2	22	9	N	20					67
07	1581	N	1539	-0-	-42	-0-	1514	2	25	9	N	23					90
08	1581	N	1522	-0-	-59	-0-	1500	2	22	9	N	20					110
09	1500	N	1461	-0-	-39	-0-	1438	2	23	9	N	21	88	1			43
10	1550	N	1476	-0-	-74	-0-	1450	2	26	9	N	24					67
11	1470	N	1412	-0-	-58	-0-	1392	2	20	9	N	18					85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1654	-0-	-56	-0-	1633	2	21	9	N	19					57
07	1736	N	1696	-0-	-40	-0-	1678	2	18	9	N	16					73
08	1705	N	1679	-0-	-26	-0-	1661	2	18	9	N	16					89
09	1650	N	1607	-0-	-43	-0-	1593	2	14	9	N	13					102
10	1705	N	1639	-0-	-66	-0-	1626	2	13	9	N	12					114
11	1620	N	1571	-0-	-49	-0-	1551	2	20	9	N	18					132

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	619	2	6	9	N	5					65
07	527	N	423	-0-	-104	-0-	410	2	13	9	N	12					77
08	692	N	692	-0-	-0-	-0-	683	2	9	9	N	8					85
09	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					90
*10	671	N	671	-0-	-0-	-0-	663	2	8	9	N	7					97
11	510	N	493	-0-	-17	-0-	485	2	8	9	N	7					104

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1002	-0-	-18	-0-	991	2	11	9	N	10					112
07	1116	N	1085	-0-	-31	-0-	1079	2	6	9	N	5	97	1			20
08	1085	N	1035	-0-	-50	-0-	1022	2	13	9	N	12					32
09	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					45
10	1085	N	1019	-0-	-66	-0-	1008	2	11	9	N	10					55
11	990	N	976	-0-	-14	-0-	968	2	8	9	N	7					62

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					70
07	1998	N	1998	-0-	-0-	-0-	1983	2	15	9	N	14					84
08	1926	N	1926	-0-	-0-	-0-	1923	2	3	9	N	3					87
09	1774	N	1774	-0-	-0-	-0-	1765	2	9	9	N	8					95
10	1922	N	1677	-0-	-245	-0-	1677	2			N	-0-					95
11	1860	N	1541	-0-	-319	-0-	1537	2	4	9	N	4					99

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	855	-0-	-75	-0-	848	2	7	9	N	6					48
07	964	N	964	-0-	-0-	-0-	958	2	6	9	N	5					53
08	961	N	936	-0-	-25	-0-	928	2	8	9	N	7					60
09	880	N	880	-0-	-0-	-0-	874	2	6	9	N	5					65
10	961	N	894	-0-	-67	-0-	886	2	8	9	N	7					72
11	900	N	887	-0-	-13	-0-	876	2	11	9	N	10					82

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	997	-0-	-53	-0-	997	2			N	-0-	16	1			-0-
07	1054	N	937	-0-	-117	-0-	937	2			N	-0-					-0-
08	1054	N	894	-0-	-160	-0-	894	2			N	-0-					-0-
09	990	N	849	-0-	-141	-0-	849	2			N	-0-					-0-
10	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
*11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2269	-0-	-41	-0-	2249	2	20	9	N	18					85
07	2387	N	2369	-0-	-18	-0-	2350	2	19	9	N	17					102
08	2373	N	2373	-0-	-0-	-0-	2358	2	15	9	N	14	61	1			55
09	2280	N	2187	-0-	-93	-0-	2162	2	25	9	N	23					78
10	2356	N	2211	-0-	-145	-0-	2198	2	13	9	N	12					90
11	2310	N	2134	-0-	-176	-0-	2117	2	17	9	N	15					105

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1143	-0-	-27	-0-	1124	2	19	9	N	17					109
07	1240	N	1117	-0-	-123	-0-	1095	2	22	9	N	20					129
08	1240	N	1096	-0-	-144	-0-	1093	2	3	9	N	3					132
09	1140	N	1089	-0-	-51	-0-	1065	2	24	9	N	22					154
*10	1178	N	1178	-0-	-0-	-0-	1159	2	19	9	N	17					171
*11	1107	N	1107	-0-	-0-	-0-	1096	2	11	9	N	10					181

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

06	1134	N	1134	-0-	-0-	-0-	1104	2	30	9	N	27					182
07	1147	N	1073	-0-	-74	-0-	1062	2	11	9	N	10					192
08	1164	N	1164	-0-	-0-	-0-	1156	2	8	9	N	7					199
09	1140	N	1139	-0-	-1	-0-	1133	2	6	9	N	5					204
*10	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					207
11	1140	N	1013	-0-	-127	-0-	1010	2	3	9	N	3					210

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

06	2339	N	2339	-0-	-0-	-0-	2308	2	31	9	N	28	81	1			87
07	2506	N	2506	-0-	-0-	-0-	2469	2	37	9	N	34	46	1			75
08	2418	N	2363	-0-	-55	-0-	2331	2	32	9	N	29					104
09	2340	N	2306	-0-	-34	-0-	2270	2	36	9	N	33					137
10	2418	N	2308	-0-	-110	-0-	2277	2	31	9	N	28					165
11	2280	N	2200	-0-	-80	-0-	2166	2	34	9	N	31	150	1			46

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					72
07	654	N	654	-0-	-0-	-0-	626	2	28	9	N	25					97
08	558	N	389	-0-	-169	-0-	381	2	8	9	N	7					104
09	640	N	640	-0-	-0-	-0-	629	2	11	9	N	10	94	1			20
10	651	N	452	-0-	-199	-0-	452	2			N	-0-					20
*11	712	N	712	-0-	-0-	-0-	703	2	9	9	N	8					28

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

06	1050	N	1015	-0-	-35	-0-	1007	2	8	9	N	7					89
07	1085	N	1076	-0-	-9	-0-	1067	2	9	9	N	8					97
08	1085	N	1032	-0-	-53	-0-	1026	2	6	9	N	5					102
09	1020	N	998	-0-	-22	-0-	990	2	8	9	N	7					109
10	1085	N	1012	-0-	-73	-0-	1006	2	6	9	N	5	96	1			18
11	990	N	982	-0-	-8	-0-	972	2	10	9	N	9					27

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

06	2789	N	2789	-0-	-0-	-0-	2767	2	22	9	N	20					57
07	2914	N	2859	-0-	-55	-0-	2842	2	17	9	N	15					72
08	2945	N	2755	-0-	-190	-0-	2741	2	14	9	N	13					85
09	2790	N	2618	-0-	-172	-0-	2599	2	19	9	N	17					102
10	2852	N	2639	-0-	-213	-0-	2618	2	21	9	N	19	89	1			32
11	2670	N	2596	-0-	-74	-0-	2579	2	17	9	N	15					42

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1076	-0-	-64	-0-	30	1	1037	2	N	8					55
							9	9									
07	1209	N	1113	-0-	-96	-0-	31	1	1081	2	N	1					56
							1	9									
08	1085	N	1079	-0-	-6	-0-	31	1	1046	2	N	2					58
							2	9									
09	1080	N	1054	-0-	-26	-0-	30	1	1013	2	N	10					68
							11	9									
10	1116	N	1086	-0-	-30	-0-	31	1	1047	2	N	7					75
							8	9									
11	1050	N	1013	-0-	-37	-0-	1003	2	10	9	N	9					84

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

06	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					67
07	589	N	545	-0-	-44	-0-	539	2	6	9	N	5					72
08	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					77
09	570	N	518	-0-	-52	-0-	515	2	3	9	N	3					80
10	558	N	524	-0-	-34	-0-	522	2	2	9	N	2					82
11	540	N	514	-0-	-26	-0-	505	2	9	9	N	8					90

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

06	1320	N	1295	-0-	-25	-0-	1286	2	9	9	N	8					28
07	1333	N	1304	-0-	-29	-0-	1294	2	10	9	N	9					37
08	1333	N	1189	-0-	-144	-0-	1183	2	6	9	N	5					42
09	1290	N	1260	-0-	-30	-0-	1253	2	7	9	N	6					48
10	1302	N	1263	-0-	-39	-0-	1248	2	15	9	N	14					62
*11	1239	N	1239	-0-	-0-	-0-	1233	2	6	9	N	5					65

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

06	1590	N	1526	-0-	-64	-0-	1522	2	4	9	N	4					77
07	1643	N	1551	-0-	-92	-0-	1548	2	3	9	N	3	57	1			23
08	1643	N	1523	-0-	-120	-0-	1523	2			N	-0-					23
09	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	N	4					27
10	1550	N	1488	-0-	-62	-0-	1488	2			N	-0-					27
11	1470	N	1426	-0-	-44	-0-	1419	2	7	9	N	6					33

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

06	595	N	595	-0-	-0-	-0-	588	2	7	9	N	6					68
07	645	N	645	-0-	-0-	-0-	639	2	6	9	N	5					73
08	465	N	389	-0-	-76	-0-	387	2	2	9	N	2					75
09	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					80
*10	574	N	574	-0-	-0-	-0-	570	2	4	9	N	4					84
*11	416	N	416	-0-	-0-	-0-	412	2	4	9	N	4					89

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-	-17	-0-	840	2	13	9	N	12					124
07	899	N	870	-0-	-29	-0-	860	2	10	9	N	9	111	1			22
08	876	N	876	-0-	-0-	-0-	867	2	9	9	N	8					30
09	840	N	811	-0-	-29	-0-	802	2	9	9	N	8					38
10	868	N	793	-0-	-75	-0-	782	2	11	9	N	10					48
11	840	N	751	-0-	-89	-0-	747	2	4	9	N	4					52

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2807	-0-	-73	-0-	2778	2	29	9	N	26	182	1			57
07	2976	X	2865	-0-	-111	-0-	2834	2	31	9	N	28					85
08	2976	X	2855	-0-	-121	-0-	2830	2	25	9	N	23					108
09	2820	X	2667	-0-	-153	-0-	2637	2	30	9	N	27					135
10	2914	X	2709	-0-	-205	-0-	2690	2	19	9	N	17					152
11	2820	X	2702	-0-	-118	-0-	2666	2	36	9	N	33					185

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2026	-0-	-14	-0-	30	1	1979	2	N	15					62
							17	9									
07	2108	N	2070	-0-	-38	-0-	31	1	2025	2	N	13					75
							14	9									
08	2108	N	2073	-0-	-35	-0-	31	1	2025	2	N	15					90
							17	9									
09	2040	N	1913	-0-	-127	-0-	30	1	1873	2	N	9					99
							10	9									
10	2077	N	1970	-0-	-107	-0-	31	1	1927	2	N	11					110
							12	9									
11	2010	N	1825	-0-	-185	-0-	1808	2	17	9	N	15					125

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	870	-0-	-120	-0-	862	2	8	9	N	7					45
07	1085	N	942	-0-	-143	-0-	934	2	8	9	N	7					52
08	948	N	948	-0-	-0-	-0-	941	2	7	9	N	6					58
09	870	N	836	-0-	-34	-0-	832	2	4	9	N	4					62
10	930	N	924	-0-	-6	-0-	918	2	6	9	N	5					67
11	930	N	861	-0-	-69	-0-	852	2	9	9	N	8					75

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3450	-0-	-0-	-0-	3433	2	17	9	N	15					100
07	3478	X	3478	-0-	-0-	-0-	3464	2	14	9	N	13					113
08	3472	X	3470	-0-	-2	-0-	3457	2	13	9	N	12					125
09	3450	X	3301	-0-	-149	-0-	3298	2	3	9	N	3					128
10	3565	X	3402	-0-	-163	-0-	3374	2	28	9	N	25					153
11	3450	X	3203	-0-	-247	-0-	3186	2	17	9	N	15					168

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1941	N	1941	-0-	-0-	-0-	1919	2	22	9	N	20					205
07	1953	N	1889	-0-	-64	-0-	1870	2	19	9	N	17	182	1			40
08	1953	N	1830	-0-	-123	-0-	1822	2	8	9	N	7					47
09	1890	N	1601	-0-	-289	-0-	1601	2			N	-0-					47
10	1891	N	1495	-0-	-396	-0-	1495	2			N	-0-					47
11	1770	N	1191	-0-	-579	-0-	1174	2	17	9	N	15					62

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0-	-0-	2119	2	22	9	N	20					65
07	2232	N	2171	-0-	-61	-0-	2154	2	17	9	N	15					80
08	2232	N	2112	-0-	-120	-0-	2098	2	14	9	N	13					93
09	2130	N	2057	-0-	-73	-0-	2047	2	10	9	N	9					102
10	2170	N	2087	-0-	-83	-0-	2069	2	18	9	N	16					118
11	2040	N	2012	-0-	-28	-0-	1997	2	15	9	N	14					132

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2394	-0-	-36	-0-	2375	2	19	9	N	17	194	1			73
07	2511	N	2474	-0-	-37	-0-	2453	2	21	9	N	19					92
08	2511	N	2427	-0-	-84	-0-	2410	2	17	9	N	15					107
09	2400	N	2327	-0-	-73	-0-	2310	2	17	9	N	15					122
10	2480	N	2311	-0-	-169	-0-	2289	2	22	9	N	20					142
11	2340	N	2242	-0-	-98	-0-	2225	2	17	9	N	15					157

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1117	2	13	9	N	12					65
07	1302	N	1212	-0-	-90	-0-	1209	2	3	9	N	3					68
08	1240	N	1130	-0-	-110	-0-	1112	2	18	9	N	16					84
09	1140	N	1100	-0-	-40	-0-	1081	2	19	9	N	17	76	1			25
10	1209	N	1130	-0-	-79	-0-	1119	2	11	9	N	10					35
*11	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					53

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2615	N	2615	-0-	-0-	-0-	2594	2	21	9	N	19					42
07	2764	N	2764	-0-	-0-	-0-	2755	2	9	9	N	8					50
08	2739	N	2739	-0-	-0-	-0-	2726	2	13	9	N	12					62
09	2623	N	2623	-0-	-0-	-0-	2601	2	22	9	N	20					82
10	2759	N	2639	-0-	-120	-0-	2630	2	9	9	N	8					90
11	2640	N	2550	-0-	-90	-0-	2536	2	14	9	N	13	83	1			20

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1469	-0-	-91	-0-	1467	2	2	9	N	2					112
07	1581	N	1561	-0-	-20	-0-	1558	2	3	9	N	3					115
08	1550	N	1485	-0-	-65	-0-	1481	2	4	9	N	4	92	1			27
09	1470	N	1362	-0-	-108	-0-	1353	2	9	9	N	8					35
10	1550	N	1475	-0-	-75	-0-	1475	2			N	-0-					35
11	1440	N	1414	-0-	-26	-0-	1406	2	8	9	N	7					42

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1183	-0-	-47	-0-	1172	2	11	9	N	10					120
07	1271	N	1264	-0-	-7	-0-	1240	2	24	9	N	22					142
08	1271	N	1229	-0-	-42	-0-	1212	2	17	9	N	15					157
09	1170	N	1160	-0-	-10	-0-	1151	2	9	9	N	8					165
10	1271	N	1132	-0-	-139	-0-	1129	2	3	9	N	3					168
11	1200	N	1131	-0-	-69	-0-	1114	2	17	9	N	15					183

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2111	N	2111	-0-	-0-	-0-	2090	2	21	9	N	19	184	1			42
07	2232	N	2190	-0-	-42	-0-	2170	2	20	9	N	18					60
08	2232	N	2148	-0-	-84	-0-	2131	2	17	9	N	15					75
09	2100	N	2039	-0-	-61	-0-	2020	2	19	9	N	17					92
10	2201	N	2062	-0-	-139	-0-	2042	2	20	9	N	18					110
11	2070	N	1873	-0-	-197	-0-	1854	2	19	9	N	17					127

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1167	2	9	9	N	8	69	1			84
07	1209	N	1199	-0-	-10	-0-	1192	2	7	9	N	6					90
08	1209	N	1119	-0-	-90	-0-	1108	2	11	9	N	10					100
09	1170	N	1108	-0-	-62	-0-	1102	2	6	9	N	5					105
10	1209	N	1151	-0-	-58	-0-	1134	2	17	9	N	15					120
11	1080	N	1032	-0-	-48	-0-	1019	2	13	9	N	12	50	1			82

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0-	-0-	1893	2	12	9	N	11	189	1			50
07	2077	N	1984	-0-	-93	-0-	1965	2	19	9	N	17					67
08	2046	N	1975	-0-	-71	-0-	1953	2	22	9	N	20					87
09	1920	N	1859	-0-	-61	-0-	1858	2	1	9	N	1					88
10	1984	N	1839	-0-	-145	-0-	1807	2	32	9	N	29					117
11	1920	N	1668	-0-	-252	-0-	1657	2	11	9	N	10					127

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1360	-0-	-50	-0-	1358	2	2	9	N	2					130
07	1426	N	1370	-0-	-56	-0-	1368	2	2	9	N	2					132
08	1364	N	1344	-0-	-20	-0-	1338	2	6	9	N	5					137
09	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					137
10	1364	N	1361	-0-	-3	-0-	1352	2	9	9	N	8					145
*11	1311	N	1311	-0-	-0-	-0-	1305	2	6	9	N	5					150

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					47
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					47
08	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					47
09	1170	N	1009	-0-	-161	-0-	1008	2	1	9	N	1					48
10	1240	N	1049	-0-	-191	-0-	1047	2	2	9	N	2					50
11	1080	N	958	-0-	-122	-0-	958	2			N	-0-					50

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	695	2	7	9	N	6					58
07	744	N	712	-0-	-32	-0-	702	2	10	9	N	9					67
08	744	N	715	-0-	-29	-0-	704	2	11	9	N	10					77
09	696	N	696	-0-	-0-	-0-	685	2	11	9	N	10					87
10	713	N	711	-0-	-2	-0-	703	2	8	9	N	7					94
11	690	N	686	-0-	-4	-0-	675	2	11	9	N	10					104

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	-0-	1434	2	3	9	N	3					120
07	1572	N	1572	-0-	-0-	-0-	1561	2	11	9	N	10					130
08	1483	N	1483	-0-	-0-	-0-	1480	2	3	9	N	3	103	1			30
09	1440	N	1381	-0-	-59	-0-	1379	2	2	9	N	2					32
10	1581	N	1468	-0-	-113	-0-	1467	2	1	9	N	1					33
11	1440	N	1219	-0-	-221	-0-	1215	2	4	9	N	4					37

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1918	-0-	-332	-0-	1900	2	18	9	N	16					178
07	2356	N	1	-0-	-2355	-0-	1	2			N	-0-	154	1			24
08	2387	N	-0-	-0-	-2387	-0-					N	-0-					24
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					24
10	1	N	-0-	-0-	-1	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2760	-0-	-0-	-0-	2738	2	22	9	N	20					132
07	2883	N	2851	-0-	-32	-0-	2828	2	23	9	N	21					153
08	2790	N	2770	-0-	-20	-0-	2749	2	21	9	N	19					172
09	2760	N	2699	-0-	-61	-0-	2671	2	28	9	N	25					197
10	2852	N	2725	-0-	-127	-0-	2707	2	18	9	N	16	175	1			38
11	2670	N	2658	-0-	-12	-0-	2634	2	24	9	N	22					60

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	2664	-0-	-276	-0-	2628	2	36	9	N	33					110
07	3069	N	2955	-0-	-114	-0-	2931	2	24	9	N	22					132
08	3007	N	2929	-0-	-78	-0-	2892	2	37	9	N	34	129	1			37
09	2705	N	2705	-0-	-0-	-0-	2669	2	36	9	N	33					70
10	2945	N	2869	-0-	-76	-0-	2836	2	33	9	N	30					100
11	2820	N	2589	-0-	-231	-0-	2563	2	26	9	N	24					124

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4339	-0-	-11	-0-	4314	2	25	9	N	23					180
07	4557	X	4449	-0-	-108	-0-	4418	2	31	9	N	28					208
08	4557	X	4360	-0-	-197	-0-	4329	2	31	9	N	28					236
09	4410	X	4149	-0-	-261	-0-	4129	2	20	9	N	18					254
10	4495	X	4278	-0-	-217	-0-	4252	2	26	9	N	24					278
11	4350	X	4061	-0-	-289	-0-	4031	2	30	9	N	27					228

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1622	-0-	-148	-0-	1607	2	15	9	N	14					77
07	1798	N	1688	-0-	-110	-0-	1670	2	18	9	N	16	68	1			25
08	1581	N	1557	-0-	-24	-0-	1546	2	11	9	N	10					35
09	1620	N	1451	-0-	-169	-0-	1442	2	9	9	N	8					43
10	1674	N	1417	-0-	-257	-0-	1406	2	11	9	N	10					53
11	1500	N	1459	-0-	-41	-0-	1442	2	17	9	N	15					68

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1435	-0-	-5	-0-	1426	2	9	9	N	8					92
07	1488	N	1483	-0-	-5	-0-	1472	2	11	9	N	10					102
08	1488	N	1441	-0-	-47	-0-	1430	2	11	9	N	10					112
09	1440	N	1398	-0-	-42	-0-	1390	2	8	9	N	7					119
10	1488	N	1428	-0-	-60	-0-	1419	2	9	9	N	8	100	1			27
11	1380	N	1352	-0-	-28	-0-	1341	2	11	9	N	10					37

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2036	-0-	-124	-0-	2013	2	23	9	N	21	36	1			137
07	2170	N	2123	-0-	-47	-0-	2102	2	21	9	N	19					156
08	2108	N	1971	-0-	-137	-0-	1951	2	20	9	N	18					174
09	2040	N	1924	-0-	-116	-0-	1911	2	13	9	N	12					186
10	2108	N	1983	-0-	-125	-0-	1958	2	25	9	N	23					209
11	1920	N	1899	-0-	-21	-0-	1875	2	24	9	N	22	44	1			187

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0-	-0-	777	2	17	9	N	15					62
07	837	N	792	-0-	-45	-0-	785	2	7	9	N	6					68
08	837	N	805	-0-	-32	-0-	786	2	19	9	N	17					85
09	780	N	756	-0-	-24	-0-	748	2	8	9	N	7					92
10	806	N	786	-0-	-20	-0-	786	2			N	-0-					92
11	780	N	774	-0-	-6	-0-	773	2	1	9	N	1					93

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1895	-0-	-25	-0-	1873	2	22	9	N	20					127
07	2015	N	1985	-0-	-30	-0-	1968	2	17	9	N	15					142
08	2136	N	2136	-0-	-0-	-0-	2112	2	24	9	N	22					164
09	1898	N	1898	-0-	-0-	-0-	1891	2	7	9	N	6	148	1			22
10	1984	N	1898	-0-	-86	-0-	1884	2	14	9	N	13					35
11	2070	N	1820	-0-	-250	-0-	1803	2	17	9	N	15					50

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2256	-0-	-144	-0-	2238	2	18	9	N	16					135
07	2610	N	2610	-0-	-0-	-0-	2591	2	19	9	N	17					152
08	2601	N	2601	-0-	-0-	-0-	2577	2	24	9	N	22					174
09	2298	N	2298	-0-	-0-	-0-	2275	2	23	9	N	21	103	1			92
10	2604	N	2410	-0-	-194	-0-	2391	2	19	9	N	17					109
11	2520	N	2272	-0-	-248	-0-	2249	2	23	9	N	21					130

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2852	X	2852	-0-	-0-	-0-	2828	2	24	9	N	22					135
07	2946	X	2946	-0-	-0-	-0-	2912	2	34	9	N	31					166
08	2887	N	2887	-0-	-0-	-0-	2864	2	23	9	N	21					187
09	2789	N	2789	-0-	-0-	-0-	2767	2	22	9	N	20					207
*10	2838	N	2838	-0-	-0-	-0-	2812	2	26	9	N	24					231
*11	2782	N	2782	-0-	-0-	-0-	2757	2	25	9	N	23	193	1			61

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2561	-0-	-79	-0-	2535	2	26	9	N	24					94
07	2607	N	2607	-0-	-0-	-0-	2578	2	29	9	N	26					120
08	2666	N	2582	-0-	-84	-0-	2549	2	33	9	N	30					150
09	2550	N	2443	-0-	-107	-0-	2430	2	13	9	N	12	137	1			25
10	2604	N	2481	-0-	-123	-0-	2461	2	20	9	N	18					43
11	2490	N	2388	-0-	-102	-0-	2358	2	30	9	N	27					70

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3070	-0-	-20	-0-	3035	2	35	9	N	32	186	1			28
07	3193	X	3170	-0-	-23	-0-	3148	2	22	9	N	20					48
08	3193	X	3131	-0-	-62	-0-	3098	2	33	9	N	30					78
09	3060	X	2993	-0-	-67	-0-	2963	2	30	9	N	27					105
10	3162	X	3031	-0-	-131	-0-	3003	2	28	9	N	25					130
11	3060	X	2930	-0-	-130	-0-	2908	2	22	9	N	20					150

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3047	X	3047	-0-	-0-	-0-	2997	2	50	9	N	45					154
07	3152	X	3152	-0-	-0-	-0-	3086	2	66	9	N	60					214
08	3059	X	3059	-0-	-0-	-0-	3002	2	57	9	N	52					266
09	2862	X	2862	-0-	-0-	-0-	2825	2	37	9	N	34	184	1			116
*10	3050	X	3050	-0-	-0-	-0-	3007	2	43	9	N	39					155
*11	2969	X	2969	-0-	-0-	-0-	2925	2	44	9	N	40					195

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3852	X	3852	-0-	-0-	-0-	3827	2	25	9	N	23					168
07	3999	X	3947	-0-	-52	-0-	3925	2	22	9	N	20					188
08	3999	X	3840	-0-	-159	-0-	3811	2	29	9	N	26					214
09	3870	X	3675	-0-	-195	-0-	3652	2	23	9	N	21					235
10	3999	X	3777	-0-	-222	-0-	3743	2	34	9	N	31	189	1			77
11	3840	X	3611	-0-	-229	-0-	3587	2	24	9	N	22					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2051	N	2051	-0-	-0-	-0-	2021	2	30	9	N	27					122
07	2220	N	2220	-0-	-0-	-0-	2197	2	23	9	N	21	100	1			43
08	2207	N	2207	-0-	-0-	-0-	2177	2	30	9	N	27					70
09	1969	N	1969	-0-	-0-	-0-	1947	2	22	9	N	20					90
*10	2008	N	2008	-0-	-0-	-0-	1989	2	19	9	N	17					107
*11	2090	N	2090	-0-	-0-	-0-	2060	2	30	9	N	27					134

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

06	1470	N	1448	-0-	-22	-0-	1445	2	3	9	N	3					145
07	1581	N	1447	-0-	-134	-0-	1434	2	13	9	N	12					157
08	1519	N	1465	-0-	-54	-0-	1462	2	3	9	N	3					160
09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					160
*10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					160
*11	1480	N	1480	-0-	-0-	-0-	1471	2	9	9	N	8					168

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

06	2220	N	2164	-0-	-56	-0-	2130	2	34	9	N	31	177	1			47
07	2263	N	2210	-0-	-53	-0-	2192	2	18	9	N	16					63
08	2263	N	2146	-0-	-117	-0-	2131	2	15	9	N	14					77
09	2160	N	2069	-0-	-91	-0-	2046	2	23	9	N	21					98
10	2201	N	2129	-0-	-72	-0-	2107	2	22	9	N	20					118
11	2070	N	2055	-0-	-15	-0-	2030	2	25	9	N	23					141

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

06	1629	N	1629	-0-	-0-	-0-	1623	2	6	9	N	5					107
07	1643	N	1522	-0-	-121	-0-	1511	2	11	9	N	10					117
08	1612	N	1501	-0-	-111	-0-	1487	2	14	9	N	13	110	1			20
09	1620	N	1445	-0-	-175	-0-	1431	2	14	9	N	13					33
*10	1523	N	1523	-0-	-0-	-0-	1512	2	11	9	N	10					43
*11	1463	N	1463	-0-	-0-	-0-	1453	2	10	9	N	9					52

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

06	2040	N	1984	-0-	-56	-0-	1953	2	31	9	N	28					220
07	2108	N	2016	-0-	-92	-0-	1997	2	19	9	N	17					237
08	2108	N	2024	-0-	-84	-0-	1998	2	26	9	N	24	188	1			73
09	1980	N	1952	-0-	-28	-0-	1919	2	33	9	N	30					103
10	2015	N	1956	-0-	-59	-0-	1939	2	17	9	N	15					118
11	1950	N	1901	-0-	-49	-0-	1877	2	24	9	N	22					140

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

06	1860	N	1804	-0-	-56	-0-	1789	2	15	9	N	14	148	1			25
07	1981	N	1981	-0-	-0-	-0-	1964	2	17	9	N	15					40
08	1961	N	1961	-0-	-0-	-0-	1941	2	20	9	N	18					58
09	1800	N	1743	-0-	-57	-0-	1726	2	17	9	N	15					73
10	1984	N	1731	-0-	-253	-0-	1716	2	15	9	N	14					87
11	1890	N	1703	-0-	-187	-0-	1681	2	22	9	N	20					107

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

06	2190	N	2189	-0-	-1	-0-	2172	2	17	9	N	15					126
07	2234	N	2234	-0-	-0-	-0-	2226	2	8	9	N	7					133
08	2263	N	2184	-0-	-79	-0-	2170	2	14	9	N	13					146
09	2190	N	2150	-0-	-40	-0-	2132	2	18	9	N	16					162
10	2232	N	2055	-0-	-177	-0-	2045	2	10	9	N	9					171
11	2100	N	2013	-0-	-87	-0-	2009	2	4	9	N	4					175

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1870	-0-	-20	-0-	1862	2	8	9	N	7					72
07	1984	N	1920	-0-	-64	-0-	1906	2	14	9	N	13					85
08	2015	N	1858	-0-	-157	-0-	1844	2	14	9	N	13					98
09	1860	N	1828	-0-	-32	-0-	1826	2	2	9	N	2					100
10	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					100
11	1800	N	1711	-0-	-89	-0-	1708	2	3	9	N	3					103

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1168	-0-	-2	-0-	1155	2	13	9	N	12					45
07	1217	N	1217	-0-	-0-	-0-	1210	2	7	9	N	6					51
08	1271	N	1203	-0-	-68	-0-	1190	2	13	9	N	12					63
09	1170	N	1145	-0-	-25	-0-	1141	2	4	9	N	4					67
10	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					67
11	1170	N	1063	-0-	-107	-0-	1062	2	1	9	N	1					68

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2450	-0-	-10	-0-	2441	2	9	9	N	8					91
07	2573	N	2542	-0-	-31	-0-	2535	2	7	9	N	6					97
08	2573	N	2541	-0-	-32	-0-	2518	2	23	9	N	21					118
09	2482	N	2482	-0-	-0-	-0-	2464	2	18	9	N	16					134
10	2542	N	2486	-0-	-56	-0-	2460	2	26	9	N	24					158
11	2460	N	2280	-0-	-180	-0-	2260	2	20	9	N	18					176

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2036	N	2036	-0-	-0-	-0-	2018	2	18	9	N	16					63
07	1934	N	1934	-0-	-0-	-0-	1930	2	4	9	N	4					67
08	2077	N	1938	-0-	-139	-0-	1929	2	9	9	N	8					75
09	2040	N	1909	-0-	-131	-0-	1894	2	15	9	N	14					89
*10	2008	N	2008	-0-	-0-	-0-	1996	2	12	9	N	11					100
11	1890	N	1764	-0-	-126	-0-	1756	2	8	9	N	7					107

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2138	N	2138	-0-	-0-	-0-	2095	2	43	9	N	39					176
07	2232	N	2192	-0-	-40	-0-	2181	2	11	9	N	10					186
08	2232	N	2106	-0-	-126	-0-	2086	2	20	9	N	18					204
09	2130	N	2090	-0-	-40	-0-	2049	2	41	9	N	37	190	1			51
10	2201	N	2176	-0-	-25	-0-	2150	2	26	9	N	24					75
11	2040	N	2024	-0-	-16	-0-	1996	2	28	9	N	25					100

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	6108	-0-	-312	-0-	6032	2	76	9	N	69	191	1			85
07	7038	X	7038	-0-	-0-	-0-	6954	2	84	9	N	76	71	1			90
08	7471	X	6920	-0-	-551	-0-	6832	2	88	9	N	80					170
09	7230	X	6362	-0-	-868	-0-	6279	2	83	9	N	75	187	1			58
10	7471	X	6968	-0-	-503	-0-	6867	2	101	9	N	92					150
11	6810	X	6297	-0-	-513	-0-	6243	2	54	9	N	49					199

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1913	-0-	-37	-0-	1902	2	11	9	N	10					115
07	1984	N	1924	-0-	-60	-0-	1907	2	17	9	N	15					130
08	2046	N	1951	-0-	-95	-0-	1934	2	17	9	N	15					145
09	1920	N	1843	-0-	-77	-0-	1837	2	6	9	N	5					150
10	1922	N	1847	-0-	-75	-0-	1832	2	15	9	N	14					164
11	1890	N	1777	-0-	-113	-0-	1757	2	20	9	N	18					152

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2180	-0-	-100	-0-	2161	2	19	9	N	17					85
07	2356	N	2310	-0-	-46	-0-	2291	2	19	9	N	17					102
08	2325	N	2228	-0-	-97	-0-	2200	2	28	9	N	25	85	1			42
09	2190	N	1950	-0-	-240	-0-	1938	2	12	9	N	11					53
10	2325	N	2019	-0-	-306	-0-	2002	2	17	9	N	15					68
11	2160	N	1958	-0-	-202	-0-	1948	2	10	9	N	9					77

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8122	X	8122	-0-	-0-	-0-	7994	2	128	9	N	116	192	1			68
07	8335	X	8335	-0-	-0-	-0-	8224	2	111	9	N	101	49	1			120
08	8257	X	8257	-0-	-0-	-0-	8117	2	140	9	N	127	185	1			62
09	7885	X	7885	-0-	-0-	-0-	7738	2	147	9	N	134	112	1			84
*10	7942	X	7942	-0-	-0-	-0-	7811	2	131	9	N	119	98	1			105
*11	7562	X	7562	-0-	-0-	-0-	7418	2	144	9	N	131	184	1			52

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1592	-0-	-28	-0-	1582	2	10	9	N	9					101
07	1705	N	1602	-0-	-103	-0-	1590	2	12	9	N	11					112
08	1674	N	1618	-0-	-56	-0-	1618	2			N	-0-					112
09	1623	N	1623	-0-	-0-	-0-	1601	2	22	9	N	20					132
*10	1655	N	1655	-0-	-0-	-0-	1653	2	2	9	N	2					134
*11	1585	N	1585	-0-	-0-	-0-	1573	2	12	9	N	11					145

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	6748	-0-	-1082	-0-	6647	2	101	9	N	92					155
07	8060	X	7309	-0-	-751	-0-	7214	2	95	9	N	86	186	1			55
08	7750	X	6940	-0-	-810	-0-	6848	2	92	9	N	84	104	1			35
09	7500	X	6766	-0-	-734	-0-	6660	2	106	9	N	96	61	1			70
10	7409	X	6871	-0-	-538	-0-	6766	2	105	9	N	95					165
11	7080	X	6430	-0-	-650	-0-	6335	2	95	9	N	86	210	1			38

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2230	-0-	-50	-0-	2209	2	21	9	N	19					93
07	2387	N	2288	-0-	-99	-0-	2274	2	14	9	N	13					106
08	2356	N	2235	-0-	-121	-0-	2211	2	24	9	N	22					128
09	2220	N	2146	-0-	-74	-0-	2132	2	14	9	N	13					141
10	2294	N	2187	-0-	-107	-0-	2168	2	19	9	N	17					158
11	2160	N	2071	-0-	-89	-0-	2049	2	22	9	N	20	138	1			40

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2571	N	2571	-0-	-0-	-0-	2551	2	20	9	N	18					220
07	2679	N	2679	-0-	-0-	-0-	2642	2	37	9	N	34					254
08	2681	N	2681	-0-	-0-	-0-	2639	2	42	9	N	38					292
09	2585	N	2585	-0-	-0-	-0-	2556	2	29	9	N	26					318
*10	2593	N	2593	-0-	-0-	-0-	2592	2	1	9	N	1					319
*11	2470	N	2470	-0-	-0-	-0-	2447	2	23	9	N	21	189	1			55

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6266	X	6266	-0-	-0-	-0-	6188	2	78	9	N	71	184	1			129
07	6930	X	6930	-0-	-0-	-0-	6862	2	68	9	N	62	128	1			63
08	6587	X	6587	-0-	-0-	-0-	6464	2	123	9	N	112					175
09	6268	X	6268	-0-	-0-	-0-	6135	2	133	9	N	121	187	1			109
*10	6409	X	6409	-0-	-0-	-0-	6323	2	86	9	N	78					187
*11	6012	X	6012	-0-	-0-	-0-	5935	2	77	9	N	70	200	1			57

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

06	3450	X	3340	-0-	-110	-0-	3312	2	28	9	N	25					138
07	3565	X	3416	-0-	-149	-0-	3379	2	37	9	N	34					172
08	3565	X	3347	-0-	-218	-0-	3316	2	31	9	N	28					200
09	3420	X	3171	-0-	-249	-0-	3141	2	30	9	N	27					227
10	3503	X	3237	-0-	-266	-0-	3211	2	26	9	N	24	189	1			62
11	3330	X	3156	-0-	-174	-0-	3111	2	45	9	N	41					103

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

06	2340	N	2243	-0-	-97	-0-	2186	2	57	9	N	52					207
07	2418	N	2314	-0-	-104	-0-	2275	2	39	9	N	35					242
08	2387	N	2154	-0-	-233	-0-	2131	2	23	9	N	21	220	1			43
09	2250	N	2160	-0-	-90	-0-	2116	2	44	9	N	40					83
10	2325	N	2259	-0-	-66	-0-	2196	2	63	9	N	57					140
*11	2166	N	2166	-0-	-0-	-0-	2100	2	66	9	N	60					200

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

06	4830	X	4802	-0-	-28	-0-	4761	2	41	9	N	37					125
07	5053	X	4913	-0-	-140	-0-	4872	2	41	9	N	37					162
08	5053	X	4850	-0-	-203	-0-	4808	2	42	9	N	38	152	1			48
09	4890	X	4687	-0-	-203	-0-	4646	2	41	9	N	37					85
10	4991	X	4749	-0-	-242	-0-	4699	2	50	9	N	45					130
11	4800	X	4515	-0-	-285	-0-	4474	2	41	9	N	37					167

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

06	1530	N	1431	-0-	-99	-0-	1431	2			N	-0-					58
07	1550	N	1390	-0-	-160	-0-	1390	2			N	-0-					58
08	1395	N	1352	-0-	-43	-0-	1352	2			N	-0-					58
09	1440	N	1268	-0-	-172	-0-	1268	2			N	-0-					58
10	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					58
*11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

06	3690	X	3652	-0-	-38	-0-	3613	2	39	9	N	35					272
07	3844	X	3620	-0-	-224	-0-	3587	2	33	9	N	30	187	1			115
08	3844	X	3646	-0-	-198	-0-	3615	2	31	9	N	28					143
09	3720	X	3577	-0-	-143	-0-	3536	2	41	9	N	37					180
10	3813	X	3683	-0-	-130	-0-	3641	2	42	9	N	38	173	1			45
11	3660	X	2793	-0-	-867	-0-	2771	2	22	9	N	20					65

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

06	3270	X	3089	-0-	-181	-0-	3057	2	32	9	N	29					107
07	3410	X	3137	-0-	-273	-0-	3108	2	29	9	N	26					133
08	3410	X	3188	-0-	-222	-0-	3158	2	30	9	N	27					160
09	3300	X	3036	-0-	-264	-0-	3006	2	30	9	N	27					187
10	3286	X	3076	-0-	-210	-0-	3045	2	31	9	N	28					215
11	3090	X	2777	-0-	-313	-0-	2746	2	31	9	N	28					243

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3177	-0-	-63	-0-	3167	2	10	9	N	9	194	1			63
07	3348	X	3115	-0-	-233	-0-	3096	2	19	9	N	17	33	1			47
08	3348	X	3018	-0-	-330	-0-	3001	2	17	9	N	15					62
09	3240	X	3097	-0-	-143	-0-	3083	2	14	9	N	13					75
10	3317	X	3177	-0-	-140	-0-	3152	2	25	9	N	23					98
11	3180	X	2968	-0-	-212	-0-	2953	2	15	9	N	14					112

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					37
07	2046	N	1858	-0-	-188	-0-	1858	2			N	-0-					37
08	1984	N	1805	-0-	-179	-0-	1805	2			N	-0-					37
09	1860	N	1709	-0-	-151	-0-	1709	2			N	-0-					37
10	1860	N	1741	-0-	-119	-0-	1741	2			N	-0-					37
11	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	11668	-0-	-392	-0-	11503	2	165	9	N	150	151	1			42
07	12400	X	11929	-0-	-471	-0-	11769	2	160	9	N	145	122	1			65
08	12369	X	11690	-0-	-679	-0-	11530	2	160	9	N	145	182	1			28
09	11970	X	11141	-0-	-829	-0-	10979	2	162	9	N	147	133	1			42
10	12307	X	11146	-0-	-1161	-0-	10997	2	149	9	N	135					177
11	11670	X	10611	-0-	-1059	-0-	10443	2	168	9	N	153	241	1			89

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5181	-0-	-249	-0-	5118	2	63	9	N	57	185	1			92
07	5611	X	5373	-0-	-238	-0-	5293	2	80	9	N	73					165
08	5456	X	5190	-0-	-266	-0-	5094	2	96	9	N	87					252
09	5280	X	4683	-0-	-597	-0-	4654	2	29	9	N	26	182	1			96
10	5363	X	4838	-0-	-525	-0-	4788	2	50	9	N	45					141
11	5190	X	4682	-0-	-508	-0-	4559	2	123	9	N	112					253

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	8993	-0-	-967	-0-	8827	2	166	9	N	151					254
07	10261	X	9393	-0-	-868	-0-	9240	2	153	9	N	139	181	1			212
08	10261	X	9061	-0-	-1200	-0-	8939	2	122	9	N	111	275	1			48
09	9930	X	8163	-0-	-1767	-0-	8046	2	117	9	N	106	76	1			78
10	10075	X	7993	-0-	-2082	-0-	7859	2	134	9	N	122	95	1			105
11	9090	X	4171	-0-	-4919	-0-	4118	2	53	9	N	48	113	1			40

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12660	X	12313	-0-	-347	-0-	12186	2	127	9	N	115	174	1			152
07	13113	X	12773	-0-	-340	-0-	12660	2	113	9	N	103					255
08	13113	X	12225	-0-	-888	-0-	12101	2	124	9	N	113	188	1			180
09	12690	X	11790	-0-	-900	-0-	11673	2	117	9	N	106	173	1			113
10	12865	X	11992	-0-	-873	-0-	11860	2	132	9	N	120					233
11	12360	X	11400	-0-	-960	-0-	11281	2	119	9	N	108	191	1			150

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5350	-0-	-320	-0-	5350	2			N	-0-					72
07	5797	X	5590	-0-	-207	-0-	5590	2			N	-0-					72
08	5766	X	5404	-0-	-362	-0-	5404	2			N	-0-					72
09	5580	X	5237	-0-	-343	-0-	5237	2			N	-0-					72
10	5673	X	5264	-0-	-409	-0-	5264	2			N	-0-					72
11	5400	X	4980	-0-	-420	-0-	4980	2			N	-0-					72

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	6443	-0-	-127	-0-	6338	2	105	9	N	95	77	1			208
07	6851	X	6454	-0-	-397	-0-	6354	2	100	9	N	91	174	1			125
08	6851	X	6418	-0-	-433	-0-	6317	2	101	9	N	92					217
09	6630	X	6067	-0-	-563	-0-	5973	2	94	9	N	85	187	1			115
10	6665	X	6209	-0-	-456	-0-	6111	2	98	9	N	89					204
11	6450	X	5904	-0-	-546	-0-	5797	2	107	9	N	97					301

ENERVEST OPERATING, L.L.C. 252131
J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	653	-0-	-847	-0-	633	2	20	9	N	18					205
07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					205
08	1596	N	1596	-0-	-0-	-0-	1588	2	8	9	N	7					212
09	1504	N	1504	-0-	-0-	-0-	1495	2	9	9	N	8	190	1			30
10	1798	N	1600	-0-	-198	-0-	1586	2	14	9	N	13					43
11	1530	N	1512	-0-	-18	-0-	1504	2	8	9	N	7					50

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					151
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					151
*08	68	N	68	-0-	-0-	-0-	46	2	22	9	N	20					171
*09	90	N	49	-0-	-41	-0-	49	2			N	-0-					171
*10	124	N	15	-0-	-109	-0-	14	2	1	9	N	1	91	1			81
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3416	-0-	-34	-0-	677	1	2658	2	N	74					198
							81	9									
07	3565	X	3439	-0-	-126	-0-	696	1	2679	2	N	58	172	1			84
							64	9									
*08	3565	X	3341	-0-	-224	-0-	699	1	2577	2	N	59					143
							65	9									
*09	3450	X	3031	-0-	-419	-0-	598	1	2375	2	N	53					196
							58	9									
*10	3565	X	2855	-0-	-710	-0-	435	1	2377	2	N	39	180	1			55
							43	9									
11	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					55

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4019	X	4019	-0-	-0-	-0-	998	1	2914	2	N	97					226
							107	9									
07	4037	X	4037	-0-	-0-	-0-	1015	1	2942	2	N	73	175	1			124
							80	9									
*08	4215	X	4215	-0-	-0-	-0-	1045	1	3085	2	N	77					201
							85	9									
*09	3867	X	3867	-0-	-0-	-0-	1044	1	2718	2	N	95	180	1			116
							105	9									
*10	3813	X	3527	-0-	-286	-0-	1061	1	2386	2	N	73					189
							80	9									
11	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					189

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10290	X	9212	-0-	-1078	-0-	384 136	1 9	8692	2	N	124	187	1			244
07	10230	X	8897	-0-	-1333	-0-	378 154	1 9	8365	2	N	140	180	1			204
*08	10230	X	8384	-0-	-1846	-0-	354 120	1 9	7910	2	N	109	184	1			129
*09	9900	X	8017	-0-	-1883	-0-	344 129	1 9	7544	2	N	117					246
*10	9517	X	8033	-0-	-1484	-0-	349 155	1 9	7529	2	N	141	185	1			202
11	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					202

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

06	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-
07	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
08	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

06	60	N	28	-0-	-32	-0-	28	2			N	-0-					86
07	124	N	85	-0-	-39	-0-	85	2			N	-0-					86
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					86
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					86
*10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					86
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					48
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					48
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					48
09	390	N	113	-0-	-277	-0-	113	3			N	-0-					48
10	403	N	43	-0-	-360	-0-	43	3			N	-0-					48
11	600	N	172	-0-	-428	-0-	172	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	750	N	535	-0-	-215	-0-	535	2			N	-0-					-0-
10	775	N	577	-0-	-198	-0-	577	2			N	-0-					-0-
11	750	N	517	-0-	-233	-0-	517	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	78	-0-	-192	-0-	78	2			N	-0-					154
07	0	N	-0-	-0-	-0-	-0-					N	-0-					154
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					154
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					154
*10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					154
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	179	-0-	-181	-0-	179	2			N	-0-					38
*07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					38
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					38
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					38
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	125	-0-	-85	-0-	10	1	115	2	N	-0-					14
07	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					14
08	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					14
09	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-					14
10	279	N	242	-0-	-37	-0-	10	1	232	2	N	-0-					14
11	270	N	221	-0-	-49	-0-	10	1	211	2	N	-0-					14

KEM ENERGY, INC. 455126
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	449	-0-	-331	-0-	449	3			N	-0-					-0-
07	930	N	281	-0-	-649	-0-	281	3			N	-0-					-0-
08	713	N	245	-0-	-468	-0-	245	3			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	279	N	54	-0-	-225	-0-	54	3			N	-0-					-0-
11	240	N	24	-0-	-216	-0-	24	3			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEM ENERGY, INC. //CONT.// 455126
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	70	-0-	-680	-0-	70	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1147	N	734	-0-	-413	-0-	734	3			N	-0-					-0-
11	1320	N	892	-0-	-428	-0-	892	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
11	1050	N	572	-0-	-478	-0-	572	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					15
07	558	N	120	-0-	-438	-0-	120	2			N	-0-					15
08	558	N	232	-0-	-326	-0-	232	2			N	-0-					15
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					15
10	124	N	-0-	-0-	-124	-0-					N	-0-					15
11	210	N	-0-	-0-	-210	-0-					N	-0-					15

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1663	-0-	-947	-0-	149	1	1508	2	Y	5					17
							6	9									
07	2883	X	2336	-0-	-547	-0-	220	1	2116	2	Y	-0-					17
08	2883	X	2094	-0-	-789	-0-	202	1	1889	2	Y	3					20
							3	9									
09	2790	X	2075	-0-	-715	-0-	222	1	1853	2	Y	-0-					20
10	2635	X	650	-0-	-1985	-0-	70	1	580	2	Y	-0-					20
11	2250	X	207	-0-	-2043	-0-	43	1	164	2	Y	-0-					20

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
07	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
08	465	N	348	-0-	-117	-0-	348	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	344	-0-	-736	-0-	344	2			N	-0-					228
07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					228
08	1488	N	1230	-0-	-258	-0-	1230	2			N	-0-					228
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					228
*10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					228
11	1200	N	48	-0-	-1152	-0-	48	2			N	-0-					228

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					3
07	339	N	339	-0-	-0-	-0-	339	2			N	-0-					3
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					3
09	330	N	186	-0-	-144	-0-	186	2			N	-0-					3
10	341	N	170	-0-	-171	-0-	170	2			N	-0-					3
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	13	1	155	2	N	-0-					-0-
07	1302	N	576	-0-	-726	-0-	21	1	555	2	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	32	1	595	2	N	-0-					-0-
09	2033	N	2033	-0-	-0-	-0-	87	1	1946	2	N	-0-					-0-
*10	1930	N	1930	-0-	-0-	-0-	87	1	1843	2	N	-0-					-0-
*11	1846	N	1846	-0-	-0-	-0-	85	1	1761	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	13	-0-	-467	-0-	10	1	3	2	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	10	1	627	2	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	10	1	600	2	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	10	1	540	2	N	-0-					-0-
10	589	N	519	-0-	-70	-0-	10	1	509	2	N	-0-					-0-
11	570	N	316	-0-	-254	-0-	10	1	306	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	#	621	-0-	-1779	-0-	621	2			N	-0-					-0-
07	2480	#	2123	-0-	-357	-0-	2123	2			N	-0-					-0-
08	2931	R	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
09	2275	R	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
10	2294	#	2105	-0-	-189	-0-	2105	2			N	-0-					-0-
11	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	744	-0-	-6	-0-	744	2			N	-0-					77
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					77
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					77
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					77
*10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					77
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					20
07	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					20
08	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					20
09	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					20
10	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					20
*11	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					20

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

06	5318	X	3385	-0-	-1933	-0-	3385	3			N	-0-					112
07	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					112
08	3366	X	3366	-0-	-0-	-0-	3363	3	3	9	N	3					115
09	3146	X	3146	-0-	-0-	-0-	3137	3	9	9	N	8					123
*10	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					123
*11	2994	X	2994	-0-	-0-	-0-	2972	3	22	9	N	20					143

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

06	4445	X	782	-0-	-3663	-0-	782	3			N	-0-					72
07	777	X	777	-0-	-0-	-0-	777	3			N	-0-					72
08	868	N	716	-0-	-152	-0-	716	3			N	-0-					72
09	780	N	638	-0-	-142	-0-	638	3			N	-0-					72
10	775	N	685	-0-	-90	-0-	685	3			N	-0-					72
11	690	N	654	-0-	-36	-0-	654	3			N	-0-					72

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1416	-0-	-54	-0-	1416	3			N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*08	1550	N	1525	-0-	-25	-0-	1525	3			N	-0-					-0-
*09	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*10	1550	N	1475	-0-	-75	-0-	1475	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
LE NORMAN OPERATING LLC 491579
CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1692	-0-	1692	1692	866	2	826	9	N	751	563	1			188
01	0		34612	-0-	34612	36304	24017	2	10595	9	N	9632	9243	1			577
02	0		33413	-0-	33413	69717	25199	2	8214	9	N	7467	7442	1			602
03	0		33622	-0-	33622	103339	25635	2	7987	9	N	7261	7380	1			483
04	0		25696	-0-	25696	129035	19657	2	6039	9	N	5490	5511	1			462
05	0		26778	-0-	26778	155813	21497	2	5281	9	N	4801	4860	1			403
06	0		26105	-0-	26105	181918	21528	2	4577	9	N	4161	3908	1			656
07	0		25779	-0-	25779	207697	21574	2	4205	9	N	3823	3707	1			772
08	0		27793	-0-	27793	235490	23970	2	3823	9	N	3475	3724	1			523
09	0		24456	-0-	24456	259946	21105	2	3351	9	N	3046	3152	1			417
10	0		23973	-0-	23973	283919	21244	2	2729	9	N	2481	2630	1			268
11	0		25510	-0-	25510	309429	22541	2	2969	9	N	2699	2288	1			679

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
TEMPLAR OPERATING LLC 841421
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21863	R	21863	-0-	-0-	-0-	18914	2	2949	9	N	2681	2978	1			803
07	21212	R	21212	-0-	-0-	-0-	18850	2	2362	9	N	2147	2023	1			927
08	29000	R	29000	-0-	-0-	-0-	26408	2	2592	9	N	2356	2607	1			676
09	27597	R	27597	-0-	-0-	-0-	25951	2	1646	9	N	1496	1804	1			368
*10	25600	R	25600	-0-	-0-	-0-	24013	2	1587	9	N	1443	1121	1			690
11	28050	#	23342	-0-	-4708	-0-	21935	2	1407	9	N	1279	958	1			1011

BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

05	0	W	19464	-0-	19464	19464	16260	2	3204	9	N	2913	2745	1			770
06	0	W	22576	-0-	22576	42040	19459	2	3117	9	N	2834	2809	1			795
*07	0	W	18806	-0-	18806	60846	16152	2	2654	9	N	2413	2603	1			605
*08	0	W	17626	-0-	17626	78472	15356	2	2270	9	N	2064	2034	1			635
09	0	W	16980	-0-	16980	95452	14600	2	2380	9	N	2164	2047	1			752
*10	0	W	17783	-0-	17783	113235	15227	2	2556	9	N	2324	2504	1			572
11	0	W	18185	-0-	18185	131420	15997	2	2188	9	N	1989	1901	1			660

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

06	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

06	1045 R	1045	-0-	-0-	-0-	30	1	1015	2	N	-0-					92
07	1085 #	1060	-0-	-25	-0-	31	1	978	2	N	46					138
						51	9									
08	1085 #	1071	-0-	-14	-0-	31	1	1028	2	N	11					149
						12	9									
09	1050 #	1014	-0-	-36	-0-	30	1	980	2	N	4					153
						4	9									
10	1085 #	669	-0-	-416	-0-	19	1	629	2	N	19					172
						21	9									
*11	1058 R	1058	-0-	-0-	-0-	30	1	984	2	N	40					212
						44	9									

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
TABULA RASA ENERGY, LLC //CONT.// 834332
DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					24
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					24
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					24
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					24
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					24
*11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	23	1	520	2	N	-0-					8
07	598	N	598	-0-	-0-	-0-	26	1	572	2	N	-0-					8
*08	571	N	571	-0-	-0-	-0-	24	1	547	2	N	-0-					8
*09	540	N	532	-0-	-8	-0-	23	1	509	2	N	-0-					8
*10	589	N	531	-0-	-58	-0-	24	1	507	2	N	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	60	1	596	2	N	-0-					20
07	648	N	648	-0-	-0-	-0-	58	1	590	2	N	-0-					20
08	605	N	605	-0-	-0-	-0-	52	1	553	2	N	-0-					20
09	660	N	652	-0-	-8	-0-	60	1	592	2	N	-0-					20
10	677	N	677	-0-	-0-	-0-	60	1	617	2	N	-0-					20
*11	649	N	649	-0-	-0-	-0-	54	1	567	2	N	25					45
							28	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					45
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					45
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					45
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					45
10	403	N	374	-0-	-29	-0-	366	3	8	9	N	7					52
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					52

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	N	2075	-0-	-0-	-0-	29	1	2046	2	N	-0-					142
07	2445	N	2445	-0-	-0-	-0-	31	1	2414	2	N	-0-					142
08	2820	N	2820	-0-	-0-	-0-	30	1	2790	2	N	-0-					142
09	2260	N	2260	-0-	-0-	-0-	29	1	2180	2	N	46	188	1			-0-
							51	9									
10	2754	N	2754	-0-	-0-	-0-	30	1	2658	2	N	60					60
							66	9									
*11	2463	N	2463	-0-	-0-	-0-	29	1	2434	2	N	-0-					60

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

06	242	R	242	-0-	-0-	-0-	242	2			N	-0-					266
07	181	R	181	-0-	-0-	-0-	181	2			N	-0-					266
08	204	R	204	-0-	-0-	-0-	204	2			N	-0-					266
09	240	#	236	-0-	-4	-0-	236	2			N	-0-					266
10	248	#	207	-0-	-41	-0-	207	2			N	-0-					266
11	240	#	178	-0-	-62	-0-	178	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

06	240	#	205	-0-	-35	-0-	205	3			N	-0-					109
07	248	#	209	-0-	-39	-0-	209	3			N	-0-					109
08	217	#	207	-0-	-10	-0-	207	3			N	-0-					109
09	210	#	148	-0-	-62	-0-	148	3			N	-0-					109
*10	217	#	-0-	-0-	-217	-0-					N	-0-					109
11	210	#	204	-0-	-6	-0-	204	3			N	-0-					109

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

06	3435	R	3435	-0-	-0-	-0-	3426	3	9	9	N	8					28
07	3503	#	3489	-0-	-14	-0-	3489	3			N	-0-					28
08	3483	R	3483	-0-	-0-	-0-	3483	3			N	-0-					28
09	3450	#	3285	-0-	-165	-0-	3275	3	10	9	N	9					37
10	3565	#	3197	-0-	-368	-0-	3197	3			N	-0-					37
11	3450	#	3161	-0-	-289	-0-	3161	3			N	-0-					37

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

06	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					122
07	1248	R	1248	-0-	-0-	-0-	1248	3			N	-0-					122
08	1286	R	1286	-0-	-0-	-0-	1286	3			N	-0-					122
09	1180	R	1180	-0-	-0-	-0-	1180	3			N	-0-					122
10	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					122
*11	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					122

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

06	480	#	369	-0-	-111	-0-	369	2			N	-0-					-0-
07	465	#	396	-0-	-69	-0-	396	2			N	-0-					-0-
08	465	#	395	-0-	-70	-0-	395	2			N	-0-					-0-
09	450	#	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	434	#	286	-0-	-148	-0-	286	2			N	-0-					-0-
11	390	#	161	-0-	-229	-0-	161	2			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	904	-0-	-56	-0-	904	3			N	-0-					59
07	992	#	844	-0-	-148	-0-	844	3			N	-0-					59
08	963	R	963	-0-	-0-	-0-	963	3			N	-0-					59
09	935	R	935	-0-	-0-	-0-	935	3			N	-0-					59
10	961	#	885	-0-	-76	-0-	885	3			N	-0-					59
11	930	#	768	-0-	-162	-0-	768	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

06	1407	R	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
07	2034	R	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
08	1852	R	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
09	1410	#	1248	-0-	-162	-0-	1248	3			N	-0-					-0-
10	1457	#	1188	-0-	-269	-0-	1188	3			N	-0-					-0-
11	1410	#	930	-0-	-480	-0-	930	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

06	1020	#	955	-0-	-65	-0-	951	2	4	9	N	4					64
07	1023	#	983	-0-	-40	-0-	982	2	1	9	N	1					65
08	1023	#	978	-0-	-45	-0-	971	2	7	9	N	6					71
09	990	#	939	-0-	-51	-0-	936	2	3	9	N	3					74
10	992	#	991	-0-	-1	-0-	987	2	4	9	N	4					78
*11	977	R	977	-0-	-0-	-0-	973	2	4	9	N	4					82

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

06	60	#	-0-	-0-	-60	-0-					N	-0-					200
07	62	#	-0-	-0-	-62	-0-					N	-0-					200
08	10	#	-0-	-0-	-10	-0-					N	-0-	200	1			-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

06	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	279	#	234	-0-	-45	-0-	234	3			N	-0-					-0-
08	341	#	218	-0-	-123	-0-	218	3			N	-0-					-0-
09	330	#	194	-0-	-136	-0-	194	3			N	-0-					-0-
10	341	#	87	-0-	-254	-0-	87	3			N	-0-					-0-
11	300	#	221	-0-	-79	-0-	221	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-	-0-	-0-	1665	3	1	9	N	1					110
07	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					110
08	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					110
09	1680	N	903	-0-	-777	-0-	903	3			N	-0-	55	5			55
10	1705	N	355	-0-	-1350	-0-	355	3			N	-0-					55
*11	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					55

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	52	-0-	-188	-0-	52	3			N	-0-					38
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					38
08	217	N	123	-0-	-94	-0-	123	3			N	-0-					38
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					38
10	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					43
*11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					43

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	N	2255	-0-	-0-	-0-	89	1	2166	2	N	-0-					103
07	2277	N	2277	-0-	-0-	-0-	228	1	2046	2	N	3					106
							3	9									
08	1258	N	1258	-0-	-0-	-0-	50	1	1208	2	N	-0-					106
09	2737	N	2737	-0-	-0-	-0-	105	1	2632	2	N	-0-					106
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	43	-0-	-377	-0-	3	1	40	2	N	-0-					67
07	14785	X	14785	-0-	-0-	-0-	1182	1	13595	2	N	7					74
							8	9									
08	7633	X	7633	-0-	-0-	-0-	610	1	7023	2	N	-0-					74
09	438	X	438	-0-	-0-	-0-	35	1	403	2	N	-0-					74
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					74
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					74

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3406	-0-	406	406	135	1	3265	2	N	5					81
							6	9									
07	3100	N	2713	-0-	-387	19	272	1	2435	2	N	5					86
							6	9									
08	2002	N	1983	-0-	-19	-0-	79	1	1901	2	N	3					89
							3	9									
09	3000	N	3064	-0-	64	64	117	1	2947	2	N	-0-					89
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					89
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					89

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
08	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

06	1980	N	443	-0-	-1537	-0-	443	2			N	-0-					146
07	1488	N	704	-0-	-784	-0-	702	2	2	9	N	2					148
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					148
09	450	N	446	-0-	-4	-0-	446	2			N	-0-					148
10	713	N	-0-	-0-	-713	-0-					N	-0-					148
11	1770	N	2	-0-	-1768	-0-	2	2			N	-0-					148

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

06	10200	X	6382	-0-	-3818	-0-	6358	2	24	9	N	22					223
07	10540	X	6455	-0-	-4085	-0-	6438	2	17	9	N	15					238
08	11429	X	11429	-0-	-0-	-0-	11407	2	22	9	N	20					258
09	11008	X	11008	-0-	-0-	-0-	10972	2	36	9	N	33					291
*10	11132	X	11132	-0-	-0-	-0-	11102	2	30	9	N	27	166	1			152
*11	10702	X	10702	-0-	-0-	-0-	10688	2	14	9	N	13					165

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2253	-0-	-27	-0-	2253	3			N	-0-					120
07	2453	N	2453	-0-	-0-	-0-	2427	3	26	9	N	24					144
08	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					144
09	2309	N	2309	-0-	-0-	-0-	2275	3	34	9	N	31					175
10	2449	N	2201	-0-	-248	-0-	2195	3	6	9	N	5					180
11	2370	N	2087	-0-	-283	-0-	2087	3			N	-0-					180

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	117	1	866	3	N	-0-					122
07	1245	N	1245	-0-	-0-	-0-	121	1	1116	3	N	7					129
							8	9									
08	1042	N	1042	-0-	-0-	-0-	121	1	921	3	N	-0-					129
09	1105	N	1105	-0-	-0-	-0-	117	1	966	3	N	20					149
							22	9									
10	1090	N	1090	-0-	-0-	-0-	121	1	963	3	N	5					154
							6	9									
*11	1007	N	1007	-0-	-0-	-0-	117	1	890	3	N	-0-					154

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1806	N	1806	-0-	-0-	-0-	30	1	1776	2	N	-0-					-0-
07	1891	N	1847	-0-	-44	-0-	31	1	1816	2	N	-0-					-0-
08	1891	N	1212	-0-	-679	-0-	31	1	1181	2	N	-0-					-0-
09	1814	N	1814	-0-	-0-	-0-	30	1	1784	2	N	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	31	1	1888	2	N	-0-					-0-
*11	1832	N	1832	-0-	-0-	-0-	30	1	1802	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
07	837	N	705	-0-	-132	-0-	705	3			N	-0-					-0-
08	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2181	N	2181	-0-	-0-	-0-	2034	3	147	9	N	134	138	1			-0-
07	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
08	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
09	1980	N	1877	-0-	-103	-0-	1877	3			N	-0-					-0-
*10	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
*11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	675	-0-	-855	-0-	70	1	605	2	N	-0-					62
07	2522	N	2522	-0-	-0-	-0-	224	1	2298	2	N	-0-					62
08	2349	N	2349	-0-	-0-	-0-	225	1	2124	2	N	-0-					62
09	2114	N	2114	-0-	-0-	-0-	207	1	1907	2	N	-0-					62
10	1950	N	1950	-0-	-0-	-0-	190	1	1760	2	N	-0-					62
*11	2256	N	2256	-0-	-0-	-0-	220	1	2035	2	N	1					63
							1	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	288	-0-	-372	-0-	30	1	258	2	N	-0-					65
07	981	N	981	-0-	-0-	-0-	86	1	889	2	N	5					70
							6	9									
08	1023	N	907	-0-	-116	-0-	85	1	798	2	N	22					92
							24	9									
09	757	N	757	-0-	-0-	-0-	73	1	678	2	N	5					97
							6	9									
10	992	N	727	-0-	-265	-0-	70	1	651	2	N	5					102
							6	9									
11	870	N	833	-0-	-37	-0-	80	1	728	2	N	23	113	1			12
							25	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300

PLUGGED AND ABANDONED_____ 03/14/2007

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

06	254	N	254	-0-	-0-	-0-	254	2	Y	-0-			-0-
07	248	N	212	-0-	-36	-0-	212	2	Y	-0-			-0-
08	248	N	-0-	-0-	-248	-0-			Y	-0-			-0-
09	240	N	-0-	-0-	-240	-0-			Y	-0-			-0-
10	217	N	-0-	-0-	-217	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

06	2669	N	2669	-0-	-0-	-0-	36	1	2633	2	N	-0-					12
07	2760	N	2760	-0-	-0-	-0-	37	1	2723	2	N	-0-					12
08	2572	N	2572	-0-	-0-	-0-	37	1	2535	2	N	-0-					12
09	2610	N	2437	-0-	-173	-0-	36	1	2401	2	N	-0-					12
10	2697	N	2487	-0-	-210	-0-	37	1	2450	2	N	-0-					12
11	2490	N	2205	-0-	-285	-0-	36	1	2169	2	N	-0-					12

TEMPLAR OPERATING LLC 841421
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

06	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					49
07	1761	N	1761	-0-	-0-	-0-	1761	2			Y	-0-					49
08	1705	N	1703	-0-	-2	-0-	1703	2			Y	-0-					49
09	1740	N	1588	-0-	-152	-0-	1580	2	8	9	Y	7					56
10	1767	N	1513	-0-	-254	-0-	1513	2			Y	-0-					56
*11	1687	N	1687	-0-	-0-	-0-	1675	2	12	9	Y	11					67

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					42
07	31	N	-0-	-0-	-31	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	590	-0-	-130	-0-	590	2			Y	-0-					-0-
07	651	N	550	-0-	-101	-0-	550	2			Y	-0-					-0-
08	620	N	584	-0-	-36	-0-	584	2			Y	-0-					-0-
09	600	N	371	-0-	-229	-0-	371	2			Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	2	1	642	2	Y	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	5	1	608	2	Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					107
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					107
08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					107
09	1034	N	1034	-0-	-0-	-0-	1031	2	3	9	N	3					110
*10	1073	N	1073	-0-	-0-	-0-	1071	2	2	9	N	2					112
*11	1028	N	1028	-0-	-0-	-0-	1025	2	3	9	N	3					115

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

06		P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
07		P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
08		P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
09		P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
10		P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					85
11		P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

06		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1176	-0-	-24	B	-0-	1134	2	42	9	N	38					111
07	1116	N	1072	-0-	-44	B	-0-	1064	2	8	9	N	7					118
08	1271	N	1260	-0-	-11	B	-0-	1242	2	18	9	N	16					134
09	1170	N	1131	-0-	-39	B	-0-	1105	2	26	9	N	24					158
*10	1110	N	1110	-0-	-0-	B	-0-	1086	2	24	9	N	22					180
11	1230	N	1110	-0-	-120	B	-0-	1082	2	28	9	N	25					205

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2118	N	2118	-0-	-0-	B	-0-	2030	2	88	9	N	80					510
07	1953	N	1347	-0-	-606	B	-0-	1305	2	42	9	N	38					548
08	2072	N	2072	-0-	-0-	B	-0-	2053	2	19	9	N	17	177	1			388
09	2130	N	2128	-0-	-2	B	-0-	2070	2	58	9	N	53					441
*10	2170	N	2170	-0-	-0-	B	-0-	2123	2	47	9	N	43					484
*11	2202	N	2202	-0-	-0-	B	-0-	2143	2	59	9	N	54					538

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					48
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					48
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					48
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					48
*11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					61
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					61
08	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					61
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					61
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					61
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20 B	-0-	460	2			N	-0-					179
07	472	N	472	-0-	-0- B	-0-	457	2	15	9	N	14					193
08	465	N	456	-0-	-9 B	-0-	453	2	3	9	N	3					196
09	450	N	72	-0-	-378 B	-0-	72	2			N	-0-					196
10	465	N	38	-0-	-427 B	-0-	38	2			N	-0-					196
11	450	N	209	-0-	-241 B	-0-	209	2			N	-0-					196

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					115
07	2203	N	2203	-0-	-0- B	-0-	2203	2			N	-0-					115
08	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					115
09	2220	N	2040	-0-	-180 B	-0-	2040	2			N	-0-					115
10	2201	N	2079	-0-	-122 B	-0-	2079	2			N	-0-					115
11	2130	N	1981	-0-	-149 B	-0-	1981	2			N	-0-					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					23
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					23
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					23
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					23
*10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					23
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					8

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	583	-0-	-257 B	-0-	576	2	7	9	N	6					281
07	744	N	611	-0-	-133 B	-0-	601	2	10	9	N	9	122	1			168
08	868	N	286	-0-	-582 B	-0-	286	2			N	-0-					168
09	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					168
10	620	N	499	-0-	-121 B	-0-	499	2			N	-0-					168
*11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					168

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2692	-0-	202 B	-2801	2661	2	31	9	N	28					162
07	3007	N	2859	-0-	-148 B	-2801	2823	2	36	9	N	33					195
08	2852	N	2747	-0-	-105 B	-2801	2711	2	36	9	N	33					228
09	2700	N	2579	-0-	-121 B	-2801	2555	2	24	9	N	22	113	1			137
10	2852	N	2715	-0-	-137 B	-2801	2674	2	41	9	N	37					174
11	2670	N	2648	-0-	-22 B	-2801	2619	2	29	9	N	26					200

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1629	-0-	-111 B	-61022	1629	2			N	-0-					98
07	1798	N	1667	-0-	-131 B	-61022	1667	2			N	-0-					98
08	1736	N	1605	-0-	-131 B	-61022	1605	2			N	-0-					98
09	1620	N	1605	-0-	-15 B	-61022	1605	2			N	-0-					98
10	1674	N	1663	-0-	-11 B	-61022	1663	2			N	-0-					98
11	1560	N	1634	-0-	74 B	-60948	1634	2			N	-0-					98

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					136
07	589	N	127	-0-	-462	B	-0-	127	2			N	-0-					136
08	496	N	388	-0-	-108	B	-0-	388	2			N	-0-					136
09	1849	N	1849	-0-	-0-	B	-0-	1849	2			N	-0-					136
*10	1578	N	1578	-0-	-0-	B	-0-	1564	2	14	9	N	13					149
*11	1752	N	1752	-0-	-0-	B	-0-	1732	2	20	9	N	18					167

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

06	313	N	313	-0-	-0-	B	-0-	276	2	37	9	N	34	186	1			55
07	279	N	165	-0-	-114	B	-0-	150	2	15	9	N	14					69
08	248	N	179	-0-	-69	B	-0-	167	2	12	9	N	11					80
09	270	N	227	-0-	-43	B	-0-	210	2	17	9	N	15					95
*10	231	N	231	-0-	-0-	B	-0-	210	2	21	9	N	19					114
11	180	N	164	-0-	-16	B	-0-	147	2	17	9	N	15					129

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

06	777	N	777	-0-	-0-		-0-	777	3			N	-0-					27
07	558	N	526	-0-	-32		-0-	526	3			N	-0-					27
08	744	N	507	-0-	-237		-0-	507	3			N	-0-					27
09	780	N	441	-0-	-339		-0-	441	3			N	-0-					27
10	527	N	363	-0-	-164		-0-	363	3			N	-0-					27
*11	480	N	312	-0-	-168		-0-	312	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

06	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

06	450	N	315	-0-	-135	-0-	309	2	6	9	N	5					203
07	465	N	392	-0-	-73	-0-	390	2	2	9	N	2					205
08	366	N	366	-0-	-0-	-0-	364	2	2	9	N	2					207
09	371	N	371	-0-	-0-	-0-	368	2	3	9	N	3					210
10	403	N	395	-0-	-8	-0-	362	2	33	9	N	30	192	1			48
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					48

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	765	-0-	-225	-0-	372	1 6 9	387	3	N	5					134
07	930	N	881	-0-	-49	-0-	384	1 6 9	491	3	N	5					139
08	899	N	763	-0-	-136	-0-	384	1 3 9	376	3	N	3					142
09	844	N	844	-0-	-0-	-0-	372	1	472	3	N	-0-	79	1			63
10	868	N	794	-0-	-74	-0-	384	1	410	3	N	-0-					63
11	750	N	712	-0-	-38	-0-	372	1	340	3	N	-0-					63

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	57
07	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	57
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11210	X	11210	-0-	-0-	-0-	11151	2	59	9	N	54	173	1			220
07	8604	X	8604	-0-	-0-	-0-	8404	2	53	4	N	134					354
							147	9									
08	14520	X	14520	-0-	-0-	-0-	14375	2	145	9	N	132	184	1			302
09	9895	X	9895	-0-	-0-	-0-	9829	2	66	9	N	60					362
10	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					362
*11	14903	X	14903	-0-	-0-	-0-	14671	2	232	9	N	211	330	1			243

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	7755	-0-	-2025	-0-	7755	2			N	-0-					523
07	8596	X	8596	-0-	-0-	-0-	8269	2	327	9	N	297	177	1			643
08	8841	X	8841	-0-	-0-	-0-	8705	2	136	9	N	124	183	1			584
*09	7227	X	7227	-0-	-0-	-0-	7078	2	149	9	N	135	344	1			375
*10	7837	X	7837	-0-	-0-	-0-	7829	2	8	9	N	7	170	1			212
*11	5958	X	5958	-0-	-0-	-0-	5896	2	62	9	N	56					268

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34470	X	31945	-0-	-2525	-0-	31331	2	614	9	N	558	773	1			448
07	34100	X	34100	-0-	-0-	-0-	33256	2	844	9	N	767	724	1			491
08	38132	X	38132	-0-	-0-	-0-	37326	2	806	9	N	733	735	1			489
09	37079	X	37079	-0-	-0-	-0-	36086	2	993	9	N	903	743	1			649
10	36256	X	36256	-0-	-0-	-0-	35617	2	639	9	N	581	763	1			467
*11	35552	X	35552	-0-	-0-	-0-	34701	2	851	9	N	774	574	1			667

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	1967	-0-	-3823	-0-	1937	2	30	9	N	27					276
07	5549	X	4099	-0-	-1450	-0-	4099	2			N	-0-	176	1	10	5	90
08	6140	X	6140	-0-	-0-	-0-	5941	2	199	9	N	181					271
09	5473	X	5473	-0-	-0-	-0-	5368	2	105	9	N	95	206	1			160
10	5682	X	5682	-0-	-0-	-0-	5558	2	124	9	N	113					273
11	5940	X	5073	-0-	-867	-0-	4928	2	145	9	N	132	181	1			224

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2216	X	2216	-0-	-0-	-0-	2139	3	77	9	N	70	189	1			93
07	2256	X	2256	-0-	-0-	-0-	2226	3	30	9	N	27					120
08	2077	X	1876	-0-	-201	-0-	1833	3	43	9	N	39					159
09	2220	X	1863	-0-	-357	-0-	1824	3	39	9	N	35					194
*10	2427	X	2427	-0-	-0-	-0-	2361	3	66	9	N	60	191	1			63
*11	2387	X	2387	-0-	-0-	-0-	2287	3	100	9	N	91					154

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

06	6214	X	6214	-0-	-0-	-0-	6104	3	110	9	N	100	189	1			128
07	6169	X	5538	-0-	-631	-0-	5446	3	92	9	N	84	184	1			28
08	6169	X	5995	-0-	-174	-0-	5899	3	96	9	N	87					115
09	5970	X	4366	-0-	-1604	-0-	4276	3	90	9	N	82					197
10	6169	X	6017	-0-	-152	-0-	5927	3	90	9	N	82	191	1			88
11	5970	X	5324	-0-	-646	-0-	5217	3	107	9	N	97					185

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

06	240	N	203	-0-	-37	-0-	185	2	18	9	N	16	164	1			22
07	359	N	359	-0-	-0-	-0-	312	2	47	9	N	43					65
08	365	N	365	-0-	-0-	-0-	340	2	25	9	N	23					88
09	236	N	236	-0-	-0-	-0-	204	2	32	9	N	29					117
10	372	N	330	-0-	-42	-0-	273	2	57	9	N	52					169
11	360	N	268	-0-	-92	-0-	248	2	20	9	N	18					187

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	523	3	2	9	N	2	2	8			2
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					2
08	512	N	512	-0-	-0-	-0-	511	3	1	9	N	1	1	8			2
09	540	N	449	-0-	-91	-0-	446	3	3	9	N	3	3	8			2
10	589	N	497	-0-	-92	-0-	490	3	7	9	N	6	6	8			2
*11	510	N	470	-0-	-40	-0-	462	3	8	9	N	7	7	8			2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

06	1530	N	1430	-0-	-100	-0-	1427	3	3	9	N	3	3	8			-0-
07	1519	N	1477	-0-	-42	-0-	1476	3	1	9	N	1	1	8			-0-
08	1483	N	1483	-0-	-0-	-0-	1479	3	4	9	N	4	4	8			-0-
09	1440	N	1048	-0-	-392	-0-	1045	3	3	9	N	3	3	8			-0-
10	1488	N	1395	-0-	-93	-0-	1394	3	1	9	N	1	1	8			-0-
11	1440	N	1202	-0-	-238	-0-	1199	3	3	9	N	3	3	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

06	1734	N	1734	-0-	-0-	-0-	1717	3	17	9	N	15	15	8			18
07	1823	N	1823	-0-	-0-	-0-	1814	3	9	9	N	8	8	8			18
08	1633	N	1633	-0-	-0-	-0-	1604	3	29	9	N	26	26	8			18
09	1472	N	1472	-0-	-0-	-0-	1450	3	22	9	N	20	20	8			18
10	1532	N	1532	-0-	-0-	-0-	1506	3	26	9	N	24	24	8			18
*11	1467	N	1467	-0-	-0-	-0-	1438	3	29	9	N	26	26	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

06	420	N	311	-0-	-109	-0-	311	3			N	-0-					1
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					1
08	403	N	316	-0-	-87	-0-	315	3	1	9	N	1	1	8			1
09	300	N	255	-0-	-45	-0-	254	3	1	9	N	1	1	8			1
10	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1	1	8			1
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					35
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					35
08	589	N	564	-0-	-25	-0-	564	3			N	-0-					35
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					35
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					35
11	540	N	520	-0-	-20	-0-	520	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

06	450	N	437	-0-	-13	-0-	437	3			N	-0-					30
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					30
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					30
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					30
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					30
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

06	360	N	14	-0-	-346	-0-	14	3			N	-0-					23
07	341	N	14	-0-	-327	-0-	14	3			N	-0-					23
08	217	N	7	-0-	-210	-0-	7	3			N	-0-					23
09	14	N	-0-	-0-	-14	-0-					N	-0-					23
10	14	N	-0-	-0-	-14	-0-					N	9	9	8			23
11	7	N	-0-	-0-	-7	-0-					N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2737	-0-	-683	-0-	2725	3	12	9	N	11	11	8			99
07	3534	X	2718	-0-	-816	-0-	2696	3	22	9	N	20	10	8			109
08	3317	X	2854	-0-	-463	-0-	2834	3	20	9	N	18	17	8			110
09	3180	X	2655	-0-	-525	-0-	2632	3	23	9	N	21	17	8			114
10	3193	X	2391	-0-	-802	-0-	2336	3	55	9	N	50	25	8			139
*11	2770	X	2770	-0-	-0-	-0-	2697	3	73	9	N	66	41	8			164

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

06	5263	X	5263	-0-	-0-	-0-	5193	3	70	9	N	64	109	1			32
07	5767	X	5767	-0-	-0-	-0-	5720	3	47	9	N	43					75
08	5814	X	5814	-0-	-0-	-0-	5768	3	46	9	N	42					117
09	5794	X	5794	-0-	-0-	-0-	5649	3	145	9	N	132	74	1			175
10	5728	X	5728	-0-	-0-	-0-	5670	3	58	9	N	53	193	1			35
*11	5442	X	5442	-0-	-0-	-0-	5397	3	45	9	N	41					76

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

06	14879	X	14879	-0-	-0-	-0-	4819	2	9927	3	N	121	192	1			47
							133	9									
07	15059	X	15059	-0-	-0-	-0-	4408	2	10544	3	N	97					144
							107	9									
08	15345	X	11861	-0-	-3484	-0-	11765	3	96	9	N	87					231
09	15386	X	15386	-0-	-0-	-0-	4070	2	11249	3	N	61	186	1			106
							67	9									
10	15695	X	15695	-0-	-0-	-0-	5367	2	10164	3	N	149					255
							164	9									
11	14850	X	9819	-0-	-5031	-0-	9684	3	135	9	N	123	186	1			192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1858	-0-	-32	-0-	1810	3	48	9	N	44	98	1			43
07	1922	N	1827	-0-	-95	-0-	1801	3	26	9	N	24					67
08	1922	N	1789	-0-	-133	-0-	1769	3	20	9	N	18					85
09	1860	N	1693	-0-	-167	-0-	1665	3	28	9	N	25					110
10	1829	N	1612	-0-	-217	-0-	1580	3	32	9	N	29					139
*11	1764	N	1764	-0-	-0-	-0-	1703	3	61	9	N	55					194

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4561	-0-	-419	-0-	4506	3	55	9	N	50	65	1			48
07	5146	X	5059	-0-	-87	-0-	5002	3	57	9	N	52					100
08	5146	X	4994	-0-	-152	-0-	4944	3	50	9	N	45					145
09	4980	X	4497	-0-	-483	-0-	4445	3	52	9	N	47	108	1			84
10	5053	X	4796	-0-	-257	-0-	4732	3	64	9	N	58					142
11	4890	X	4593	-0-	-297	-0-	4517	3	76	9	N	69	126	1			85

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4247	-0-	-1603	-0-	4189	3	58	9	N	53	95	1			68
07	4867	X	4224	-0-	-643	-0-	4172	3	52	9	N	47					115
08	4867	X	4196	-0-	-671	-0-	4148	3	48	9	N	44					159
09	4680	X	4045	-0-	-635	-0-	4001	3	44	9	N	40	119	1			80
10	4402	X	4229	-0-	-173	-0-	4179	3	50	9	N	45					125
11	4260	X	3790	-0-	-470	-0-	3751	3	39	9	N	35	67	1			93

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3142	-0-	-608	-0-	3069	3	73	9	N	66	49	1			111
07	3224	X	3151	-0-	-73	-0-	3123	3	28	9	N	25					136
08	3491	X	3491	-0-	-0-	-0-	3455	3	36	9	N	33	146	1			23
09	3150	X	1789	-0-	-1361	-0-	1765	3	24	9	N	22					45
10	3255	X	1481	-0-	-1774	-0-	1467	3	14	9	N	13					58
11	3390	X	1529	-0-	-1861	-0-	1508	3	21	9	N	19					77

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4521	-0-	-249	-0-	537	1	3932	3	N	47	189	1			67
							52	9									
07	4929	X	4591	-0-	-338	-0-	536	1	4008	3	N	43					110
							47	9									
08	4929	X	4853	-0-	-76	-0-	555	1	4220	3	N	71	141	1			40
							78	9									
09	4864	X	4864	-0-	-0-	-0-	527	1	4293	3	N	40					80
							44	9									
10	4743	X	3254	-0-	-1489	-0-	45	1	3183	3	N	24					104
							26	9									
11	4710	X	4563	-0-	-147	-0-	528	1	3984	3	N	46					150
							51	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	5167	-0-	-203	-0-	446	1	4631	3	N	82	146	1			35
							90	9									
07	5487	X	5294	-0-	-193	-0-	463	1	4776	3	N	50					85
							55	9									
08	5301	X	4616	-0-	-685	-0-	195	1	4358	3	N	57	89	1			53
							63	9									
09	5160	X	4266	-0-	-894	-0-	4233	3	33	9	N	30					83
10	5410	X	5410	-0-	-0-	-0-	5368	3	42	9	N	38					121
11	5160	X	4006	-0-	-1154	-0-	3974	3	32	9	N	29					150

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	1862	-0-	-3148	-0-	1820	3	42	9	N	38	19	1			106
07	3999	X	1857	-0-	-2142	-0-	1846	3	11	9	N	10					116
08	4464	X	1619	-0-	-2845	-0-	1602	3	17	9	N	15	46	1			85
09	4320	X	1746	-0-	-2574	-0-	1728	3	18	9	N	16	68	1			33
10	4464	X	1779	-0-	-2685	-0-	1775	3	4	9	N	4					37
11	1860	X	1497	-0-	-363	-0-	1477	3	20	9	N	18					55

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					90
07	31	N	-0-	-0-	-31	-0-					N	-0-					90
08	682	N	-0-	-0-	-682	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26460	X	19280	-0-	-7180	-0-	19023	3	257	9	N	234	189	1			160
07	27342	X	20319	-0-	-7023	-0-	20065	3	254	9	N	231	188	1			203
08	21545	X	19387	-0-	-2158	-0-	19159	3	228	9	N	207	188	1			222
09	20310	X	18672	-0-	-1638	-0-	18449	3	223	9	N	203	189	1			236
10	20987	X	19155	-0-	-1832	-0-	18925	3	230	9	N	209	191	1			254
11	19650	X	18441	-0-	-1209	-0-	18189	3	252	9	N	229	189	1			294

GRIZZLY OP OF DELAWARE, LLC 334922
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					76
07	292	N	292	-0-	-0-	-0-	266	3	26	9	N	24					100
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					100
09	328	N	328	-0-	-0-	-0-	284	3	44	9	N	40					140
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					140
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					140

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

06	4050	X	-0-	-0-	-4050	-0-					N	-0-					99
07	3596	X	1004	-0-	-2592	-0-	1004	3			N	-0-					99
08	11133	X	11133	-0-	-0-	-0-	10906	3	227	9	N	206	190	1			115
09	150	X	-0-	-0-	-150	-0-					N	-0-					115
10	992	X	-0-	-0-	-992	-0-					N	-0-					115
*11	7590	X	7590	-0-	-0-	-0-	7520	3	70	9	N	64					179

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

06	3480	X	-0-	-0-	-3480	-0-					N	-0-					129
07	1579	X	1579	-0-	-0-	-0-	1579	3			N	-0-					129
08	9435	X	9435	-0-	-0-	-0-	9261	3	174	9	N	158	187	1			100
09	750	X	-0-	-0-	-750	-0-					N	-0-					100
10	1581	X	-0-	-0-	-1581	-0-					N	-0-					100
*11	7298	X	7298	-0-	-0-	-0-	7250	3	48	9	N	44					144

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

06	1200	N	1064	-0-	-136	-0-	30	1	1034	2	N	-0-					143
07	1116	N	995	-0-	-121	-0-	31	1	964	2	N	-0-					143
08	1178	N	942	-0-	-236	-0-	31	1	911	2	N	-0-					143
09	1050	N	815	-0-	-235	-0-	30	1	785	2	N	-0-					143
10	992	N	656	-0-	-336	-0-	31	1	625	2	N	-0-					143
11	900	N	582	-0-	-318	-0-	30	1	552	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

06	570	N	451	-0-	-119	-0-	30	1	411	2	N	9					218
							10	9									
07	527	N	460	-0-	-67	-0-	31	1	420	2	N	8					226
							9	9									
08	527	N	493	-0-	-34	-0-	31	1	462	2	N	-0-					226
09	577	N	577	-0-	-0-	-0-	30	1	547	2	N	-0-					226
10	777	N	777	-0-	-0-	-0-	26	1	750	2	N	1					227
							1	9									
*11	939	N	939	-0-	-0-	-0-	30	1	909	2	N	-0-					227

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	928	-0-	-182	-0-	26	1	871	2	N	28	189	1			85
							31	9									
07	1116	N	1045	-0-	-71	-0-	30	1	979	2	N	33					118
							36	9									
08	1054	N	951	-0-	-103	-0-	29	1	857	2	N	59					177
							65	9									
09	981	N	981	-0-	-0-	-0-	28	1	940	2	N	12					189
							13	9									
10	1070	N	1070	-0-	-0-	-0-	31	1	1007	2	N	29					218
							32	9									
*11	1018	N	1018	-0-	-0-	-0-	30	1	951	2	N	34					252
							37	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2396	-0-	-64	-0-	30	1	2334	2	N	29					128
							32	9									
07	2480	N	2329	-0-	-151	-0-	31	1	2267	2	N	28					156
							31	9									
08	2418	N	2328	-0-	-90	-0-	30	1	2267	2	N	28					184
							31	9									
09	2400	N	2271	-0-	-129	-0-	29	1	2210	2	N	29					213
							32	9									
10	2360	N	2360	-0-	-0-	-0-	31	1	2295	2	N	31					244
							34	9									
11	2250	N	2219	-0-	-31	-0-	30	1	2152	2	N	34	194	1			84
							37	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	-0-	30	1	1611	2	N	40	189	1			87
							44	9									
07	1736	N	1163	-0-	-573	-0-	31	1	1108	2	N	22					109
							24	9									
08	1767	N	1311	-0-	-456	-0-	21	1	1267	2	N	21					130
							23	9									
09	1753	N	1753	-0-	-0-	-0-	30	1	1687	2	N	33					163
							36	9									
10	1790	N	1790	-0-	-0-	-0-	31	1	1724	2	N	32					195
							35	9									
*11	1678	N	1678	-0-	-0-	-0-	30	1	1604	2	N	40					235
							44	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5307	-0-	-453	-0-	30	1	5138	2	N	126					289
							139	9									
07	5797	X	5394	-0-	-403	-0-	31	1	5232	2	N	119	191	1			217
							131	9									
08	5766	X	5360	-0-	-406	-0-	31	1	5205	2	N	113	184	1			146
							124	9									
09	5490	X	5128	-0-	-362	-0-	30	1	4973	2	N	114					260
							125	9									
10	5611	X	5319	-0-	-292	-0-	31	1	5159	2	N	117	190	1			187
							129	9									
11	5310	X	5037	-0-	-273	-0-	29	1	4898	2	N	100					287
							110	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF. 10849 - 12820

06	1340	N	1340	-0-	-0-	-0-	1325	2	15	9	N	14					184
07	1304	N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					193
*08	1578	N	1578	-0-	-0-	-0-	1548	2	30	9	N	27					220
*09	1357	N	1357	-0-	-0-	-0-	1354	2	3	9	N	3					223
*10	1302	N	1100	-0-	-202	-0-	1094	2	6	9	N	5					228
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF. 11046 - 12957

06	1769	N	1769	-0-	-0-	-0-	1747	2	22	9	N	20	179	1			62
07	1860	N	1812	-0-	-48	-0-	1811	2	1	9	N	1					63
*08	1860	N	1680	-0-	-180	-0-	1663	2	17	9	N	15					78
*09	1770	N	1720	-0-	-50	-0-	1690	2	30	9	N	27					105
*10	1798	N	1673	-0-	-125	-0-	1667	2	6	9	N	5					110
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF. 11615 - 11625

06	690	N	582	-0-	-108	-0-	582	2			N	-0-					35
07	713	N	550	-0-	-163	-0-	550	2			N	-0-					35
*08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					35
*09	570	N	494	-0-	-76	-0-	494	2			N	-0-					35
*10	558	N	273	-0-	-285	-0-	273	2			N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

06	720	N	622	-0-	-98	-0-	26	1	581	2	N	14					155
							15	9									
07	588	N	588	-0-	-0-	-0-	24	1	529	2	N	32					187
							35	9									
*08	589	N	522	-0-	-67	-0-	22	1	493	2	N	6	177	1			16
							7	9									
*09	630	N	507	-0-	-123	-0-	22	1	484	2	N	1					17
							1	9									
*10	694	N	694	-0-	-0-	-0-	31	1	660	2	N	3					20
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

06	570	N	404	-0-	-166	-0-	402	2	2	9	N	2					107
07	496	N	446	-0-	-50	-0-	446	2			N	-0-					107
*08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					107
*09	562	N	562	-0-	-0-	-0-	555	2	7	9	N	6					113
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					113
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

06	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	N	3					177
07	1171	N	1171	-0-	-0-	-0-	1158	2	13	9	N	12					189
*08	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	N	1					190
*09	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					192
*10	1178	N	1030	-0-	-148	-0-	1026	2	4	9	N	4					196
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

06	1160	N	1160	-0-	-0-	-0-	1131	2	29	9	N	26					94
07	1392	N	1392	-0-	-0-	-0-	1311	2	81	9	N	74					168
*08	1428	N	1428	-0-	-0-	-0-	1325	2	103	9	N	94					262
*09	1409	N	1409	-0-	-0-	-0-	1307	2	102	9	N	93	186	1			169
*10	1430	N	1430	-0-	-0-	-0-	1325	2	105	9	N	95					264
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

06	785	N	785	-0-	-0-	-0-	779	2	6	9	N	5					148
07	806	N	732	-0-	-74	-0-	731	2	1	9	N	1					149
*08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					149
*09	780	N	681	-0-	-99	-0-	681	2			N	-0-					149
*10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					149
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	901	2	13	9	N	12					174
07	899	N	891	-0-	-8	-0-	885	2	6	9	N	5					179
*08	902	N	902	-0-	-0-	-0-	895	2	7	9	N	6					185
*09	900	N	811	-0-	-89	-0-	808	2	3	9	N	3					188
*10	899	N	779	-0-	-120	-0-	773	2	6	9	N	5					193
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	512	-0-	-148	-0-	512	2			N	-0-					114
07	620	N	471	-0-	-149	-0-	471	2			N	-0-					114
*08	620	N	421	-0-	-199	-0-	421	2			N	-0-					114
*09	510	N	432	-0-	-78	-0-	432	2			N	-0-					114
*10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					114
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1114	-0-	-836	-0-	1106	2	8	9	N	7					174
07	2015	X	1384	-0-	-631	-0-	1375	2	9	9	N	8					182
*08	2015	X	1755	-0-	-260	-0-	1748	2	7	9	N	6					188
*09	1559	X	1559	-0-	-0-	-0-	1555	2	4	9	N	4					192
*10	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					192
11	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					192

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1658	-0-	-52	-0-	70	1	1573	2	N	14					124
							15	9									
07	1736	N	1689	-0-	-47	-0-	72	1	1594	2	N	21					145
							23	9									
*08	1740	N	1740	-0-	-0-	-0-	74	1	1651	2	N	14					159
							15	9									
*09	1650	N	1624	-0-	-26	-0-	70	1	1542	2	N	11					170
							12	9									
*10	1674	N	1633	-0-	-41	-0-	72	1	1546	2	N	14					184
							15	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	35	1	1480	2	N	-0-					244
07	1519	N	1518	-0-	-1	-0-	36	1	1476	2	N	5					245
							6	9									
*08	1550	N	1444	-0-	-106	-0-	37	1	1368	2	N	35					280
							39	9									
*09	1530	N	1418	-0-	-112	-0-	32	1	1386	2	N	-0-					280
*10	1519	N	1500	-0-	-19	-0-	37	1	1463	2	N	-0-					280
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0-	-0-	803	2	12	9	N	11					208
07	828	N	828	-0-	-0-	-0-	824	2	4	9	N	4					212
*08	806	N	806	-0-	-0-	-0-	795	2	11	9	N	10					222
*09	810	N	801	-0-	-9	-0-	791	2	10	9	N	9					231
*10	837	N	803	-0-	-34	-0-	802	2	1	9	N	1					232
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1248	-0-	-12	-0-	1236	2	12	9	N	11					54
07	1206	N	1206	-0-	-0-	-0-	1198	2	8	9	N	7					61
*08	1240	N	1154	-0-	-86	-0-	1151	2	3	9	N	3					64
*09	1260	N	1155	-0-	-105	-0-	1153	2	2	9	N	2					66
*10	1210	N	1210	-0-	-0-	-0-	1207	2	3	9	N	3					69
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	-0-	31	1	1334	2	N	30					152
							33	9									
07	1426	N	1308	-0-	-118	-0-	31	1	1270	2	N	6					158
							7	9									
*08	1426	N	1274	-0-	-152	-0-	33	1	1238	2	N	3					161
							3	9									
*09	1410	N	1284	-0-	-126	-0-	29	1	1253	2	N	2					163
							2	9									
*10	1302	N	1209	-0-	-93	-0-	30	1	1173	2	N	5					168
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2177	N	2177	-0-	-0-	-0-	50	1	2118	2	N	8					201
							9	9									
07	2387	N	2122	-0-	-265	-0-	51	1	2061	2	N	9					210
							10	9									
*08	2263	N	1981	-0-	-282	-0-	52	1	1929	2	N	-0-					210
*09	2190	N	1945	-0-	-245	-0-	44	1	1894	2	N	6					216
							7	9									
*10	2108	N	1423	-0-	-685	-0-	35	1	1388	2	N	-0-					216
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	466	-0-	-74	-0-	462	2	4	9	N	4					333
07	713	N	426	-0-	-287	-0-	424	2	2	9	N	2					335
*08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					335
*09	684	N	684	-0-	-0-	-0-	677	2	7	9	N	6					341
*10	753	N	753	-0-	-0-	-0-	752	2	1	9	N	1					342
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					342

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1064	2	6	9	N	5					214
07	1051	N	1051	-0-	-0-	-0-	1050	2	1	9	N	1					215
*08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					215
*09	1487	N	1487	-0-	-0-	-0-	1480	2	7	9	N	6					221
*10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1733	-0-	-37	-0-	1711	2	22	9	N	20	190	1			84
07	1860	N	1710	-0-	-150	-0-	1698	2	12	9	N	11					95
*08	1798	N	1619	-0-	-179	-0-	1600	2	19	9	N	17					112
*09	1740	N	1450	-0-	-290	-0-	1435	2	15	9	N	14					126
*10	1705	N	1478	-0-	-227	-0-	1463	2	15	9	N	14					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1890	-0-	-30	-0-	1884	2	6	9	N	5					120
07	1953	N	1818	-0-	-135	-0-	1806	2	12	9	N	11					131
*08	1953	N	1678	-0-	-275	-0-	1677	2	1	9	N	1					132
*09	1890	N	1502	-0-	-388	-0-	1501	2	1	9	N	1					133
*10	1829	N	1553	-0-	-276	-0-	1541	2	12	9	N	11					144
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1253	-0-	-157	-0-	1239	2	14	9	N	13					80
07	1364	N	1141	-0-	-223	-0-	1130	2	11	9	N	10					90
*08	1333	N	1277	-0-	-56	-0-	1263	2	14	9	N	13					103
*09	1260	N	1240	-0-	-20	-0-	1223	2	17	9	N	15					118
*10	1274	N	1274	-0-	-0-	-0-	1257	2	17	9	N	15					133
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2811	N	2811	-0-	-0-	-0-	2791	2	20	9	N	18	186	1			52
07	2878	N	2878	-0-	-0-	-0-	2864	2	14	9	N	13					65
*08	2800	N	2800	-0-	-0-	-0-	2768	2	32	9	N	29					94
*09	2643	N	2643	-0-	-0-	-0-	2631	2	12	9	N	11					105
*10	2707	N	2707	-0-	-0-	-0-	2705	2	2	9	N	2					107
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2777	-0-	-253	-0-	2777	2			N	-0-					102
07	3131	X	2926	-0-	-205	-0-	2920	2	6	9	N	5					107
*08	3131	X	2909	-0-	-222	-0-	2902	2	7	9	N	6					113
*09	2850	X	2810	-0-	-40	-0-	2789	2	21	9	N	19					132
*10	2914	X	2777	-0-	-137	-0-	2776	2	1	9	N	1					133
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					133

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1012	-0-	-128	-0-	1008	2	4	9	N	4					45
07	1147	N	1118	-0-	-29	-0-	1107	2	11	9	N	10					55
*08	1147	N	1092	-0-	-55	-0-	1084	2	8	9	N	7					62
*09	1020	N	997	-0-	-23	-0-	997	2			N	-0-					62
*10	1634	N	1634	-0-	-0-	-0-	1626	2	8	9	N	7					69
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1					149
07	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10					159
*08	544	N	544	-0-	-0-	-0-	538	2	6	9	N	5					164
*09	520	N	520	-0-	-0-	-0-	514	2	6	9	N	5					169
*10	341	N	-0-	-0-	-341	-0-					N	4					173
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0-	-0-	1494	2	51	9	N	46					160
07	1643	N	1550	-0-	-93	-0-	1502	2	48	9	N	44					204
*08	1643	N	1498	-0-	-145	-0-	1457	2	41	9	N	37	182	1			59
*09	1560	N	1471	-0-	-89	-0-	1425	2	46	9	N	42					101
*10	1550	N	1515	-0-	-35	-0-	1464	2	51	9	N	46					147
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1044	-0-	-336	-0-	1044	2			N	-0-					33
07	1426	N	1001	-0-	-425	-0-	993	2	8	9	N	7					40
*08	1503	N	1503	-0-	-0-	-0-	1479	2	24	9	N	22					62
*09	1396	N	1396	-0-	-0-	-0-	1379	2	17	9	N	15					77
*10	1407	N	1407	-0-	-0-	-0-	1395	2	12	9	N	11					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1097	-0-	-13	-0-	1091	2	6	9	N	5					170
07	1351	N	1351	-0-	-0-	-0-	1345	2	6	9	N	5					175
*08	1332	N	1332	-0-	-0-	-0-	1330	2	2	9	N	2					177
*09	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1					178
*10	1364	N	1182	-0-	-182	-0-	1182	2			N	-0-					178
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1790	N	1790	-0-	-0-	-0-	1746	2	44	9	N	40	179	1			59
07	1835	N	1835	-0-	-0-	-0-	1815	2	20	9	N	18					77
*08	1755	N	1755	-0-	-0-	-0-	1743	2	12	9	N	11					88
*09	1460	N	1460	-0-	-0-	-0-	1437	2	23	9	N	21					109
*10	1561	N	1561	-0-	-0-	-0-	1550	2	11	9	N	10					119
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	30	1	688	2	N	8					167
							9	9									
07	775	N	739	-0-	-36	-0-	31	1	696	2	N	11					178
							12	9									
*08	759	N	759	-0-	-0-	-0-	32	1	713	2	N	13	175	1			16
							14	9									
*09	720	N	717	-0-	-3	-0-	31	1	679	2	N	6					22
							7	9									
*10	744	N	707	-0-	-37	-0-	31	1	665	2	N	10					32
							11	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1					139
07	589	N	551	-0-	-38	-0-	547	2	4	9	N	4					143
*08	682	N	518	-0-	-164	-0-	510	2	8	9	N	7					150
*09	780	N	503	-0-	-277	-0-	503	2			N	-0-					150
*10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1385	N	1385	-0-	-0-	-0-	1372	2	13	9	N	12					44
07	1457	N	1399	-0-	-58	-0-	1388	2	11	9	N	10					54
*08	1395	N	1387	-0-	-8	-0-	1376	2	11	9	N	10					64
*09	1504	N	1504	-0-	-0-	-0-	1490	2	14	9	N	13					77
*10	1655	N	1655	-0-	-0-	-0-	1644	2	11	9	N	10					87
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1139	-0-	-271	-0-	48	1	1090	2	N	1					102
							1	9									
07	1519	N	1465	-0-	-54	-0-	62	1	1370	2	N	30					132
							33	9									
*08	1643	N	1454	-0-	-189	-0-	61	1	1374	2	N	17					149
							19	9									
*09	1396	N	1396	-0-	-0-	-0-	60	1	1316	2	N	18					167
							20	9									
*10	1457	N	1367	-0-	-90	-0-	60	1	1290	2	N	15					182
							17	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1044	-0-	-366	-0-	1036	2	8	9	N	7					82
07	1364	N	1138	-0-	-226	-0-	1137	2	1	9	N	1					83
*08	1271	N	1107	-0-	-164	-0-	1103	2	4	9	N	4					87
*09	1095	N	1095	-0-	-0-	-0-	1089	2	6	9	N	5					92
*10	1147	N	820	-0-	-327	-0-	820	2			N	-0-					92
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1072	-0-	-38	-0-	1065	2	7	9	N	6					263
07	1169	N	1169	-0-	-0-	-0-	1151	2	18	9	N	16					279
*08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-	177	1			102
*09	1088	N	1088	-0-	-0-	-0-	1085	2	3	9	N	3					105
*10	1615	N	1615	-0-	-0-	-0-	1604	2	11	9	N	10					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	722	-0-	-418	-0-	681	2	41	9	N	37					211
07	1116	N	662	-0-	-454	-0-	638	2	24	9	N	22					233
*08	976	N	976	-0-	-0-	-0-	961	2	15	9	N	14					247
*09	1332	N	1332	-0-	-0-	-0-	1315	2	17	9	N	15					262
*10	1390	N	1390	-0-	-0-	-0-	1359	2	31	9	N	28	187	1			103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

06	1674	N	1674	-0-	-0-	-0-	1637	2	37	9	N	34					133
07	1767	N	1767	-0-	-0-	-0-	1739	2	28	9	N	25					158
*08	1773	N	1773	-0-	-0-	-0-	1762	2	11	9	N	10					168
*09	1680	N	1659	-0-	-21	-0-	1645	2	14	9	N	13					181
*10	1767	N	1703	-0-	-64	-0-	1690	2	13	9	N	12					193
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

06	635	N	635	-0-	-0-	-0-	620	2	15	9	N	14					96
07	651	N	551	-0-	-100	-0-	542	2	9	9	N	8					104
*08	682	N	625	-0-	-57	-0-	613	2	12	9	N	11					115
*09	630	N	615	-0-	-15	-0-	600	2	15	9	N	14					129
*10	584	N	584	-0-	-0-	-0-	577	2	7	9	N	6					135
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

06	7380	X	7198	-0-	-182	-0-	1032 129	1 9	6037	2	N	117	186	1			129
07	7626	X	7400	-0-	-226	-0-	995 87	1 9	6318	2	N	79					208
*08	7564	X	7292	-0-	-272	-0-	908 81	1 9	6303	2	N	74	185	1			97
*09	7320	X	7138	-0-	-182	-0-	940 85	1 9	6113	2	N	77					174
*10	7440	X	7080	-0-	-360	-0-	1003 87	1 9	5990	2	N	79					253
11	7200	X	NO RPT	-0-	-7200	-0-					N	NO RPT					253

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1383	N	1383	-0-	-0-	-0-	1379	2	4	9	N	4					159
07	1516	N	1516	-0-	-0-	-0-	1503	2	13	9	N	12					171
*08	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					171
*09	1425	N	1425	-0-	-0-	-0-	1421	2	4	9	N	4					175
*10	1519	N	1323	-0-	-196	-0-	1317	2	6	9	N	5					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3361	-0-	-239	-0-	3328	2	33	9	N	30					69
07	3658	X	3467	-0-	-191	-0-	3415	2	52	9	N	47					116
*08	3596	X	3435	-0-	-161	-0-	3394	2	41	9	N	37					153
*09	3450	X	3286	-0-	-164	-0-	3251	2	35	9	N	32	177	1			8
*10	3503	X	3315	-0-	-188	-0-	3272	2	43	9	N	39					47
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					47

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7577	X	7577	-0-	-0-	-0-	1035	1	6400	2	N	129	190	1			277
							142	9									
07	5251	X	5251	-0-	-0-	-0-	451	1	4701	2	N	90	186	1			181
							99	9									
*08	6725	X	6725	-0-	-0-	-0-	835	1	5767	2	N	112	183	1			110
							123	9									
*09	6996	X	6996	-0-	-0-	-0-	905	1	5934	2	N	143					253
							157	9									
*10	7014	X	7014	-0-	-0-	-0-	1079	1	5782	2	N	139	180	1			212
							153	9									
11	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					212

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3868	X	3868	-0-	-0-	-0-	3762	2	106	9	N	96					215
07	4743	X	3001	-0-	-1742	-0-	2947	2	54	9	N	49					264
*08	4743	X	3277	-0-	-1466	-0-	3168	2	109	9	N	99	188	1			175
*09	4590	X	3799	-0-	-791	-0-	3742	2	57	9	N	52					227
*10	3999	X	3550	-0-	-449	-0-	3485	2	65	9	N	59	172	1			114
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					114

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2583	N	2583	-0-	-0-	-0-	2541	2	42	9	N	38	183	1			137
07	2711	N	2711	-0-	-0-	-0-	2646	2	65	9	N	59					196
*08	2629	N	2629	-0-	-0-	-0-	2566	2	63	9	N	57					253
*09	2519	N	2519	-0-	-0-	-0-	2472	2	47	9	N	43	178	1			118
*10	2520	N	2520	-0-	-0-	-0-	2466	2	54	9	N	49					167
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7884	-0-	-66	-0-	1044	1	6729	2	N	101					232
							111	9									
07	8215	X	7462	-0-	-753	-0-	1079	1	6274	2	N	99	183	1			148
							109	9									
*08	8184	X	7925	-0-	-259	-0-	1079	1	6745	2	N	92					240
							101	9									
*09	7920	X	7335	-0-	-585	-0-	1044	1	6195	2	N	87	185	1			142
							96	9									
*10	8153	X	7517	-0-	-636	-0-	1079	1	6333	2	N	95					237
							105	9									
11	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					237

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5667	X	5667	-0-	-0-	-0-	669	1	4852	2	Y	133	372	1			243
							146	9									
07	5555	X	5555	-0-	-0-	-0-	658	1	4796	2	Y	92					335
							101	9									
*08	6012	X	6012	-0-	-0-	-0-	23	1	5937	2	Y	47					382
							52	9									
*09	1020	X	939	-0-	-81	-0-	801	1	138	9	Y	125	178	1			329
*10	1188	X	1188	-0-	-0-	-0-	1099	1	89	9	Y	81					410
11	1020	X	NO RPT	-0-	-1020	-0-					Y	NO RPT					410

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6883	-0-	-257	-0-	1044	1	5793	2	N	42	191	1			138
							46	9									
07	7533	X	6704	-0-	-829	-0-	1076	1	5588	2	N	36					174
							40	9									
*08	7533	X	6050	-0-	-1483	-0-	831	1	5201	2	N	16					190
							18	9									
*09	7290	X	6548	-0-	-742	-0-	966	1	5556	2	N	24					214
							26	9									
*10	7471	X	6364	-0-	-1107	-0-	1030	1	5269	2	N	59					273
							65	9									
11	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					273

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10759	X	10759	-0-	-0-	-0-	1262	1	9474	2	N	21	189	1			147
							23	9									
07	12493	X	11321	-0-	-1172	-0-	1322	1	9918	2	N	74					221
							81	9									
*08	12493	X	10884	-0-	-1609	-0-	1367	1	9378	2	N	126	187	1			160
							139	9									
*09	12090	X	10567	-0-	-1523	-0-	1334	1	9155	2	N	71					231
							78	9									
*10	11904	X	10699	-0-	-1205	-0-	1234	1	9360	2	N	95					326
							105	9									
11	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					326

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	5256	-0-	-234	-0-	1015	1	4169	2	N	65					244
							72	9									
07	5456	X	4834	-0-	-622	-0-	1076	1	3695	2	N	57					301
							63	9									
*08	5456	X	5002	-0-	-454	-0-	1018	1	3931	2	N	48	185	1			164
							53	9									
*09	5926	X	5926	-0-	-0-	-0-	1027	1	4834	2	N	59					223
							65	9									
*10	5934	X	5934	-0-	-0-	-0-	1045	1	4813	2	N	69					292
							76	9									
11	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					292

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7209	X	7209	-0-	-0-	-0-	776	1	6409	2	N	22					275
							24	9									
07	8391	X	8391	-0-	-0-	-0-	996	1	7383	2	N	11					286
							12	9									
*08	6607	X	6607	-0-	-0-	-0-	693	1	5732	2	N	165	186	1			265
							182	9									
*09	8325	X	8325	-0-	-0-	-0-	920	1	7398	2	N	6					271
							7	9									
*10	7448	X	7448	-0-	-0-	-0-	838	1	6608	2	N	2					273
							2	9									
11	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					273

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7528	X	7528	-0-	-0-	-0-	1413	1	6043	2	N	65	538	1			143
							72	9									
07	7781	X	7543	-0-	-238	-0-	1510	1	5938	2	N	86					229
							95	9									
*08	7781	X	7221	-0-	-560	-0-	1510	1	5669	2	N	38					267
							42	9									
*09	7530	X	7190	-0-	-340	-0-	1462	1	5611	2	N	106	191	1			182
							117	9									
*10	7781	X	6981	-0-	-800	-0-	1437	1	5467	2	N	70					252
							77	9									
11	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					252

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3474	X	3474	-0-	-0-	-0-	1078	1	2319	2	N	70					209
							77	9									
07	3568	X	3568	-0-	-0-	-0-	1152	1	2350	2	N	60					269
							66	9									
*08	3534	X	3521	-0-	-13	-0-	1148	1	2328	2	N	41	187	1			123
							45	9									
*09	4001	X	4001	-0-	-0-	-0-	1084	1	2852	2	N	59					182
							65	9									
*10	4022	X	4022	-0-	-0-	-0-	1119	1	2836	2	N	61					243
							67	9									
11	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					243

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3374	-0-	-106	-0-	850	1	2462	2	N	56					226
							62	9									
07	3596	X	3335	-0-	-261	-0-	878	1	2400	2	N	52					278
							57	9									
*08	3352	X	3352	-0-	-0-	-0-	878	1	2413	2	N	55	186	1			147
							61	9									
*09	3360	X	3270	-0-	-90	-0-	850	1	2364	2	N	51					198
							56	9									
*10	3472	X	3432	-0-	-40	-0-	878	1	2487	2	N	61					259
							67	9									
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					259

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	8657	-0-	-1303	-0-	1044	1	7541	2	N	65	186	1			271
							72	9									
07	10292	X	7860	-0-	-2432	-0-	1053	1	6738	2	N	63					334
							69	9									
*08	10292	X	7611	-0-	-2681	-0-	609	1	6924	2	N	71					405
							78	9									
*09	9600	X	8813	-0-	-787	-0-	435	1	8283	2	N	86					491
							95	9									
*10	9641	X	9243	-0-	-398	-0-	442	1	8693	2	N	98	184	1			405
							108	9									
11	8670	X	NO RPT	-0-	-8670	-0-					N	NO RPT					405

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	8267	-0-	-1003	-0-	8157	2	110	9	N	100	183	1			263
07	9579	X	7693	-0-	-1886	-0-	7579	2	114	9	N	104					367
*08	9579	X	8337	-0-	-1242	-0-	8174	2	163	9	N	148	184	1			331
*09	8550	X	7976	-0-	-574	-0-	7848	2	128	9	N	116	182	1			265
*10	8556	X	7998	-0-	-558	-0-	7921	2	77	9	N	70					335
11	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					335

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	1617	-0-	-1833	-0-	436	1	1061	2	N	109	379	1			226
							120	9									
07	3565	X	2077	-0-	-1488	-0-	443	1	1590	2	N	40					266
							44	9									
*08	3565	X	2623	-0-	-942	-0-	16	1	2520	2	N	79					345
							87	9									
*09	2460	X	300	-0-	-2160	-0-	266	1	34	9	N	31					376
*10	2077	X	231	-0-	-1846	-0-	190	1	41	9	N	37					413
11	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					413

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5680	X	5680	-0-	-0-	-0-	610	1	5037	2	N	30					190
							33	9									
07	3779	X	3779	-0-	-0-	-0-	447	1	3312	2	N	18					208
							20	9									
*08	3689	X	2858	-0-	-831	-0-	307	1	2538	2	N	12					220
							13	9									
*09	5430	X	5430	-0-	-0-	-0-	600	1	4823	2	N	6					226
							7	9									
*10	4969	X	4969	-0-	-0-	-0-	559	1	4410	2	N	-0-					226
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					226

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12090	X	11069	-0-	-1021	-0-	10916	2	153	9	N	139	177	1			290
07	12400	X	10362	-0-	-2038	-0-	10199	2	163	9	N	148					438
*08	12617	X	10801	-0-	-1816	-0-	10655	2	146	9	N	133	186	1			385
*09	12210	X	11239	-0-	-971	-0-	11039	2	200	9	N	182	190	1			377
*10	12617	X	11540	-0-	-1077	-0-	11456	2	84	9	N	76	186	1			267
11	11070	X	NO RPT	-0-	-11070	-0-					N	NO RPT					267

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	9155	-0-	-505	-0-	8991	2	164	9	Y	149					445
07	9765	X	9120	-0-	-645	-0-	9046	2	74	9	Y	67					512
*08	9765	X	9040	-0-	-725	-0-	9025	2	15	9	Y	14	376	1			150
*09	9450	X	8897	-0-	-553	-0-	8633	2	264	9	Y	240					390
*10	9517	X	9036	-0-	-481	-0-	8975	2	61	9	Y	55	188	1			257
11	9150	X	NO RPT	-0-	-9150	-0-					Y	NO RPT					257

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	7073	-0-	-757	-0-	7019	2	54	9	N	49	184	1			224
07	8091	X	7478	-0-	-613	-0-	7422	2	56	9	N	51					275
*08	8091	X	4980	-0-	-3111	-0-	4939	2	41	9	N	37					312
*09	7260	X	7210	-0-	-50	-0-	7123	2	87	9	N	79					391
*10	7502	X	6695	-0-	-807	-0-	6645	2	50	9	N	45					436
11	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					436

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	10066	-0-	-674	-0-	9976	2	90	9	N	82	186	1			313
07	10633	X	10102	-0-	-531	-0-	10008	2	94	9	N	85					398
*08	10633	X	10138	-0-	-495	-0-	10044	2	94	9	N	85	178	1			305
*09	10140	X	9845	-0-	-295	-0-	9644	2	201	9	N	183					488
*10	10416	X	9858	-0-	-558	-0-	9805	2	53	9	N	48	180	1			356
11	10080	X	NO RPT	-0-	-10080	-0-					N	NO RPT					356

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	356	1	217	9	Y	197	370	1			326
07	372	N	370	-0-	-2	-0-	360	1	10	9	Y	9					335
*08	424	N	424	-0-	-0-	-0-	10	1	315	2	Y	90					425
							99	9									
*09	360	N	40	-0-	-320	-0-	5	1	35	9	Y	32					457
*10	372	N	-0-	-0-	-372	-0-					Y	12					469
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					469

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1440	-0-	-720	-0-	1282	1	158	9	N	144					343
07	2232	X	1270	-0-	-962	-0-	1222	1	48	9	N	44	183	1			204
*08	2232	X	1124	-0-	-1108	-0-	1032	1	92	9	N	84					288
*09	1440	X	1119	-0-	-321	-0-	1054	1	65	9	N	59	186	1			161
*10	1488	X	917	-0-	-571	-0-	843	1	74	9	N	67	176	1			52
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	7299	-0-	-381	-0-	7191	2	108	9	N	98	190	1			203
07	8029	X	7393	-0-	-636	-0-	7284	2	109	9	N	99					302
*08	8029	X	7489	-0-	-540	-0-	7367	2	122	9	N	111	187	1			226
*09	7770	X	7094	-0-	-676	-0-	6980	2	114	9	N	104					330
*10	7564	X	7170	-0-	-394	-0-	7053	2	117	9	N	106	190	1			246
11	7290	X	NO RPT	-0-	-7290	-0-					N	NO RPT					246

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5120	-0-	-1240	-0-	556	1	4430	2	N	122	189	1			176
							134	9									
07	6510	X	4317	-0-	-2193	-0-	636	1	3571	2	N	100	184	1			92
							110	9									
*08	6510	X	4090	-0-	-2420	-0-	453	1	3542	2	N	86					178
							95	9									
*09	6300	X	4092	-0-	-2208	-0-	385	1	3622	2	N	77	188	1			67
							85	9									
*10	5363	X	3258	-0-	-2105	-0-	604	1	2553	2	N	92					159
							101	9									
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					159

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	9479	-0-	-1291	-0-	215	1	9136	2	N	116	188	1			165
							128	9									
07	11129	X	9395	-0-	-1734	-0-	224	1	9074	2	N	88					253
							97	9									
*08	11129	X	8423	-0-	-2706	-0-	220	1	8118	2	N	77					330
							85	9									
*09	10740	X	10136	-0-	-604	-0-	226	1	9782	2	N	116	183	1			263
							128	9									
*10	10447	X	9944	-0-	-503	-0-	241	1	9583	2	N	109	190	1			182
							120	9									
11	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	6390	-0-	-0-	-0-	502	1	5854	2	N	31	170	1			62
							34	9									
07	5829	X	5829	-0-	-0-	-0-	414	1	5380	2	N	32					94
							35	9									
*08	4813	X	4813	-0-	-0-	-0-	321	1	4437	2	N	50					144
							55	9									
*09	4440	X	4351	-0-	-89	-0-	654	1	3664	2	N	30					174
							33	9									
*10	5967	X	5967	-0-	-0-	-0-	525	1	5410	2	N	29					203
							32	9									
11	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					203

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					127
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					127
*08	186	N	137	-0-	-49	-0-	136	2	1	9	N	1					128
*09	240	N	204	-0-	-36	-0-	204	2			N	-0-					128
*10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					128
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5965	X	5965	-0-	-0-	-0-	5871	2	94	9	N	85	370	1			223
07	6490	X	6490	-0-	-0-	-0-	6410	2	80	9	N	73					296
*08	6200	X	5494	-0-	-706	-0-	5457	2	37	9	N	34					330
*09	6000	X	5804	-0-	-196	-0-	5699	2	105	9	N	95	186	1			239
*10	6479	X	5757	-0-	-722	-0-	5684	2	73	9	N	66					305
11	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					305

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	497	2	51	9	N	46					212
07	498	N	498	-0-	-0-	-0-	487	2	11	9	N	10					222
*08	527	N	481	-0-	-46	-0-	480	2	1	9	N	1					223
*09	540	N	440	-0-	-100	-0-	440	2			N	-0-					223
*10	496	N	366	-0-	-130	-0-	363	2	3	9	N	3					226
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3184	-0-	-1226	-0-	3114	2	70	9	N	64	366	1			166
07	4557	X	3755	-0-	-802	-0-	3667	2	88	9	N	80					246
*08	4557	X	3863	-0-	-694	-0-	3800	2	63	9	N	57					303
*09	4230	X	3981	-0-	-249	-0-	3883	2	98	9	N	89	178	1			214
*10	4030	X	3507	-0-	-523	-0-	3435	2	72	9	N	65					279
11	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					279

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19530	X	19372	-0-	-158	-0-	1044	1	17899	2	N	390	366	1			247
							429	9									
07	19964	X	19507	-0-	-457	-0-	1059	1	18133	2	N	286	185	1			348
							315	9									
*08	19964	X	19356	-0-	-608	-0-	1079	1	17925	2	N	320	373	1			295
							352	9									
*09	19380	X	18202	-0-	-1178	-0-	1044	1	16830	2	N	298	367	1			226
							328	9									
*10	20026	X	18102	-0-	-1924	-0-	992	1	16783	2	N	297					523
							327	9									
11	19380	X	NO RPT	-0-	-19380	-0-					N	NO RPT					523

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	8465	-0-	-625	-0-	371	1	7888	2	N	187	188	1			245
							206	9									
07	9393	X	8689	-0-	-704	-0-	410	1	8088	2	N	174	183	1			236
							191	9									
*08	9393	X	8754	-0-	-639	-0-	367	1	8196	2	N	174	185	1			225
							191	9									
*09	9090	X	8273	-0-	-817	-0-	352	1	7730	2	N	174	188	1			211
							191	9									
*10	8742	X	8560	-0-	-182	-0-	370	1	7962	2	N	207	187	1			231
							228	9									
11	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					231

SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	1216	2			Y	-0-					40
07	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					40
08	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					40
09	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	Y	1	1	8			40
10	1085	N	1071	-0-	-14	-0-	1070	2	1	9	Y	1	1	8			40
11	1050	N	818	-0-	-232	-0-	7	1	810	2	Y	1	1	8			40
							1	9									

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	525	-0-	-105	-0-	524	2	1	9	Y	1	1	8			-0-
07	651	X	613	-0-	-38	-0-	612	2	1	9	Y	1	1	8			-0-
08	1023	X	726	-0-	-297	-0-	725	2	1	9	Y	1	1	8			-0-
09	990	X	688	-0-	-302	-0-	688	2			Y	-0-					-0-
10	1023	X	761	-0-	-262	-0-	760	2	1	9	Y	1	1	8			-0-
11	690	X	663	-0-	-27	-0-	662	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	1	1	199	2	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	-0-	1146	2	9	9	Y	8	8	8			-0-
07	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4	4	8			-0-
08	1213	N	1213	-0-	-0-	-0-	1204	2	9	9	Y	8	8	8			-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	Y	4	4	8			-0-
11	1080	N	1060	-0-	-20	-0-	1057	2	3	9	Y	3	3	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	695	-0-	-55	-0-	689	2	6	9	Y	5	5	8			-0-
07	775	N	665	-0-	-110	-0-	662	2	3	9	Y	3	3	8			-0-
08	837	N	640	-0-	-197	-0-	634	2	6	9	Y	5	5	8			-0-
09	690	N	676	-0-	-14	-0-	676	2			Y	-0-					-0-
10	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2	2	8			-0-
11	630	N	594	-0-	-36	-0-	592	2	2	9	Y	2	2	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	950	2	3	9	Y	3	3	8			-0-
07	930	N	916	-0-	-14	-0-	914	2	2	9	Y	2	2	8			-0-
08	860	N	860	-0-	-0-	-0-	859	2	1	9	Y	1	1	8			-0-
09	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
10	930	N	896	-0-	-34	-0-	896	2			Y	-0-					-0-
*11	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0-	-0-	1454	2	4	9	Y	4	4	8			-0-
07	1395	N	1218	-0-	-177	-0-	1216	2	2	9	Y	2	2	8			-0-
08	1568	N	1568	-0-	-0-	-0-	1565	2	3	9	Y	3	3	8			-0-
09	1470	N	1409	-0-	-61	-0-	1409	2			Y	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1345	2	1	9	Y	1	1	8			-0-
11	1530	N	1336	-0-	-194	-0-	1335	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	818	2	1	9	Y	1	1	8			-0-
07	992	N	950	-0-	-42	-0-	950	2			Y	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1042	2	1	9	Y	1	1	8			-0-
09	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-
10	961	N	941	-0-	-20	-0-	941	2			Y	-0-					-0-
11	1020	N	942	-0-	-78	-0-	941	2	1	9	Y	1	1	8			-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
10	465	N	288	-0-	-177	-0-	288	2			Y	-0-					-0-
*11	450	N	216	-0-	-234	-0-	216	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	134	-0-	-346	-0-	134	2			Y	-0-					-0-
07	403	N	161	-0-	-242	-0-	161	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1075	-0-	-65	-0-	1075	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1191	2	41	9	N	37	37	8			-0-
08	1232	N	1232	-0-	-0-	-0-	1191	2	41	9	N	37	37	8			-0-
09	1080	N	1022	-0-	-58	-0-	1022	2			N	-0-					-0-
10	1240	N	930	-0-	-310	-0-	930	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					17
07	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					17
08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					17
09	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					17
10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					17
11	300	N	255	-0-	-45	-0-	255	2			Y	-0-					17

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2606	X	2606	-0-	-0-	-0-	174	1	2432	2	Y	-0-	34	1			5
07	2704	X	2704	-0-	-0-	-0-	185	1	2455	2	Y	58					63
							64	9									
08	2601	X	2601	-0-	-0-	-0-	182	1	2419	2	Y	-0-					63
09	2488	X	2488	-0-	-0-	-0-	159	1	2299	2	Y	27					90
							30	9									
10	2481	X	2481	-0-	-0-	-0-	176	1	2279	2	Y	24	56	1			58
							26	9									
*11	2475	N	2475	-0-	-0-	-0-	178	1	2229	2	Y	62					120
							68	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	484	-0-	-146	-0-	484	2			Y	-0-					-0-
07	651	N	551	-0-	-100	-0-	551	2			Y	-0-					-0-
08	651	N	483	-0-	-168	-0-	483	2			Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

06	1560	N	780	-0-	-780	-0-	780	2			N	-0-					-0-
07	1519	N	-0-	-0-	-1519	-0-					N	32	32	8			-0-
08	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

06	150	N	126	-0-	-24	-0-	126	2			Y	-0-					-0-
07	248	N	130	-0-	-118	-0-	130	2			Y	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

06	270	N	234	-0-	-36	-0-	115	2	119	9	Y	108	153	1			96
07	279	N	219	-0-	-60	-0-	143	2	76	9	Y	69					165
08	279	N	200	-0-	-79	-0-	150	2	50	9	Y	45	144	1			66
09	240	N	224	-0-	-16	-0-	151	2	73	9	Y	66					132
10	273	N	273	-0-	-0-	-0-	174	2	99	9	Y	90	152	1			70
*11	339	N	339	-0-	-0-	-0-	177	2	162	9	Y	147	150	1			67

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

06	840	N	599	-0-	-241	-0-	579	2	20	9	Y	18	25	1			16
07	744	N	649	-0-	-95	-0-	637	2	12	9	Y	11					27
08	682	N	592	-0-	-90	-0-	583	2	9	9	Y	8	24	1			11
09	784	N	784	-0-	-0-	-0-	772	2	12	9	Y	11					22
10	980	N	980	-0-	-0-	-0-	965	2	15	9	Y	14	25	1			11
*11	1018	N	1018	-0-	-0-	-0-	990	2	28	9	Y	25	25	1			11

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	559	-0-	-41	-0-	37	1 9	521	2	Y	1	67	1	1	8	10
07	688	N	688	-0-	-0-	-0-	48	1 9	639	2	Y	1	1	8			10
08	744	N	574	-0-	-170	-0-	40	1 9	533	2	Y	1	1	8			10
09	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					10
10	682	N	632	-0-	-50	-0-	45	1 9	586	2	Y	1	11	1			-0-
11	570	N	544	-0-	-26	-0-	40	1 9	503	2	Y	1	1	8			-0-

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

06	2250	N	1952	-0-	-298	-0-	1948	2	4	9	Y	4	4	8			17
07	2356	N	1931	-0-	-425	-0-	1887	2	44	9	Y	40					57
08	2449	N	1813	-0-	-636	-0-	1813	2			Y	-0-					57
09	1950	N	1906	-0-	-44	-0-	1906	2			Y	-0-					57
10	1922	N	1890	-0-	-32	-0-	1890	2			Y	-0-					57
*11	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	Y	6					63

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	1412	2	107	9	N	97	97	8			-0-
08	1522	N	1522	-0-	-0-	-0-	1412	2	110	9	N	100	100	8			-0-
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
*10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
07	155	N	-0-	-0-	-155	-0-					Y	-0-					85
08	62	N	-0-	-0-	-62	-0-					Y	-0-					85
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

06	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					23
07	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					23
08	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					23
09	2417	X	2417	-0-	-0-	-0-	2411	2	6	9	N	5					28
*10	2363	N	2363	-0-	-0-	-0-	2355	2	8	9	N	7					35
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					35

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2092	N	2092	-0-	-0-	-0-	2085	2	7	9	Y	6	6	8			82
07	2178	N	2178	-0-	-0-	-0-	2175	2	3	9	Y	3	3	8			82
08	2232	N	2232	-0-	-0-	-0-	2226	2	6	9	Y	5	5	8			82
09	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					82
10	2392	N	2392	-0-	-0-	-0-	4	1	2298	2	Y	82	2	8			162
							90	9									
11	2160	N	2107	-0-	-53	-0-	2105	2	2	9	Y	2	2	8			162

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1783	N	1783	-0-	-0-	-0-	1714	2	69	9	N	63					139
07	1897	N	1897	-0-	-0-	-0-	1855	2	42	9	N	38					177
08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					177
09	1912	N	1912	-0-	-0-	-0-	1895	2	17	9	N	15					192
*10	1756	N	1756	-0-	-0-	-0-	1723	2	33	9	N	30	4	8			218
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					218

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	1	16	1			4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1070	-0-	-130	-0-	1070	2			Y	-0-					-0-
07	1333	N	1117	-0-	-216	-0-	1117	2			Y	-0-					-0-
08	1147	N	1127	-0-	-20	-0-	1127	2			Y	-0-					-0-
09	1080	N	252	-0-	-828	-0-	252	2			Y	-0-					-0-
10	1116	N	30	-0-	-1086	-0-	30	2			Y	-0-					-0-
11	1080	N	55	-0-	-1025	-0-	55	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1085	-0-	-265	-0-	1081	2	4	9	Y	4	4	8			-0-
07	1457	N	1280	-0-	-177	-0-	1277	2	3	9	Y	3	3	8			-0-
08	1364	N	1296	-0-	-68	-0-	1290	2	6	9	Y	5	5	8			-0-
09	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	Y	2	2	8			-0-
*11	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	Y	2	2	8			-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	857	-0-	-13	-0-	857	2			Y	-0-					120
07	1079	N	1079	-0-	-0-	-0-	1064	2	15	9	Y	14	111	1			23
08	1134	N	1134	-0-	-0-	-0-	1093	2	41	9	Y	37					60
09	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					60
10	1085	N	1008	-0-	-77	-0-	1008	2			Y	-0-					60
11	1110	N	1042	-0-	-68	-0-	1042	2			Y	-0-					60

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	2			Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	43	1	1956	2	N	62	176	1			79
							68	9									
07	2170	N	2012	-0-	-158	-0-	36	1	1939	2	N	34					113
							37	9									
08	2201	N	1889	-0-	-312	-0-	40	1	1849	2	N	-0-					113
09	2070	N	2017	-0-	-53	-0-	50	1	1948	2	N	17					130
							19	9									
10	2242	N	2242	-0-	-0-	-0-	54	1	2167	2	N	19	6	8			143
							21	9									
*11	1999	N	1999	-0-	-0-	-0-	61	1	1938	2	N	-0-					143

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

06	1884	N	1884	-0-	-0-	-0-	1850	2	34	9	Y	31	6	8			122
07	1884	N	1884	-0-	-0-	-0-	1881	2	3	9	Y	3	3	8			122
08	2316	N	2316	-0-	-0-	-0-	2309	2	7	9	Y	6	5	8			123
09	2025	N	2025	-0-	-0-	-0-	2006	2	19	9	Y	17					140
10	1697	N	1697	-0-	-0-	-0-	1695	2	2	9	Y	2	2	8			140
*11	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	Y	2	2	8			140

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	33	1	456	2	Y	-0-					18
07	496	N	387	-0-	-109	-0-	27	1	360	2	Y	-0-					18
08	496	N	358	-0-	-138	-0-	25	1	333	2	Y	-0-					18
09	480	N	435	-0-	-45	-0-	28	1	407	2	Y	-0-					18
10	445	N	445	-0-	-0-	-0-	32	1	411	2	Y	2	20	1			-0-
							2	9									
*11	431	N	431	-0-	-0-	-0-	32	1	399	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1369	-0-	-221	-0-	1359	2	10	9	Y	9	9	8			57
07	1736	N	1644	-0-	-92	-0-	1531	2	113	9	Y	103	5	8			155
08	1832	N	1832	-0-	-0-	-0-	1811	2	21	9	Y	19	150	1	9	8	15
09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					15
10	1816	N	1816	-0-	-0-	-0-	1771	2	45	9	Y	41	4	8			52
*11	2003	N	2003	-0-	-0-	-0-	1952	2	51	9	Y	46	3	8			95

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

06	1410	X	1338	-0-	-72	-0-	551	1	706	2	Y	74					144
							81	9									
07	1457	X	1121	-0-	-336	-0-	549	1	500	2	Y	65					209
							72	9									
08	1643	X	1350	-0-	-293	-0-	521	1	784	2	Y	41	156	1			94
							45	9									
09	1590	X	1435	-0-	-155	-0-	592	1	785	2	Y	53					147
							58	9									
10	1782	X	1782	-0-	-0-	-0-	599	1	1109	2	Y	67					214
							74	9									
11	1350	X	1323	-0-	-27	-0-	487	1	735	2	Y	92	174	1			132
							101	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

06	510	N	450	-0-	-60	-0-	450	2			N	-0-					27
07	1767	N	-0-	-0-	-1767	-0-					N	-0-					27
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					27
09	1016	N	1016	-0-	-0-	-0-	4	1	1012	2	N	-0-					27
10	572	N	572	-0-	-0-	-0-	7	1	564	2	N	1	1	8			27
							1	9									
11	1740	N	832	-0-	-908	-0-	832	2			N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

06	1530	X	1432	-0-	-98	-0-	1404	2	28	9	Y	25	3	8			125
07	1581	X	1438	-0-	-143	-0-	1436	2	2	9	Y	2	2	8			125
08	1581	X	1453	-0-	-128	-0-	1439	2	14	9	Y	13	3	8			135
09	1440	X	1362	-0-	-78	-0-	1351	2	11	9	Y	10					145
10	1488	X	1380	-0-	-108	-0-	1379	2	1	9	Y	1	1	8			145
11	1440	X	1408	-0-	-32	-0-	1387	2	21	9	Y	19	1	8			163

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

06	600	N	597	-0-	-3	-0-	590	2	7	9	Y	6	6	8			95
07	610	N	610	-0-	-0-	-0-	607	2	3	9	Y	3	3	8			95
08	712	N	712	-0-	-0-	-0-	7	1	697	2	Y	7	7	8			95
							8	9									
09	600	N	582	-0-	-18	-0-	4	1	504	2	Y	67	135	1			27
							74	9									
10	620	N	520	-0-	-100	-0-	518	2	2	9	Y	2	2	8			27
11	690	N	452	-0-	-238	-0-	450	2	2	9	Y	2	2	8			27

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					60
07	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					60
08	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					60
09	1470	N	1157	-0-	-313	-0-	1099	2	58	9	Y	53	78	1			35
10	1240	N	955	-0-	-285	-0-	955	2			Y	-0-					35
11	1110	N	1071	-0-	-39	-0-	1071	2			Y	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
08	510	N	510	-0-	-0-	-0-	4	1	506	2	Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

06	1260	N	1259	-0-	-1	-0-	84	1	1169	2	Y	5	38	1	4	8	6
							6	9									
07	1333	N	1245	-0-	-88	-0-	87	1	1157	2	Y	1	1	8			6
							1	9									
08	1395	N	1236	-0-	-159	-0-	86	1	1147	2	Y	3	3	8			6
							3	9									
09	1260	N	1182	-0-	-78	-0-	76	1	1106	2	Y	-0-					6
10	1240	N	1225	-0-	-15	-0-	88	1	1136	2	Y	1	6	1	1	8	-0-
							1	9									
11	1200	N	1190	-0-	-10	-0-	88	1	1101	2	Y	1	1	8			-0-
							1	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
07	62	N	-0-	-0-	-62	-0-					Y	-0-					27
08	31	N	-0-	-0-	-31	-0-					Y	-0-					27
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

06	1680	N	1194	-0-	-486	-0-	1131	2	63	9	Y	57	9	8			87
07	1736	N	1315	-0-	-421	-0-	1311	2	4	9	Y	4	4	8			87
08	1643	N	1622	-0-	-21	-0-	1614	2	8	9	Y	7	7	8			87
09	1559	N	1559	-0-	-0-	-0-	1479	2	80	9	Y	73	65	1			95
10	1616	N	1616	-0-	-0-	-0-	1569	2	47	9	Y	43	3	8			135
*11	1792	N	1792	-0-	-0-	-0-	1781	2	11	9	Y	10	2	8			143

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					3
07	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					3
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					3
10	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					3
*11	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1756	-0-	-44	-0-	1756	2			Y	-0-					-0-
07	1922	N	1914	-0-	-8	-0-	1914	2			Y	-0-					-0-
08	1953	N	1760	-0-	-193	-0-	1760	2			Y	-0-					-0-
09	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
10	1922	N	1584	-0-	-338	-0-	1584	2			Y	-0-					-0-
*11	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	62	N	-0-	-0-	-62	-0-					Y	-0-					30
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
09	456	N	456	-0-	-0-	-0-	29	1	414	2	Y	12					42
							13	9									
10	267	N	267	-0-	-0-	-0-	19	1	245	2	Y	3	45	1			-0-
							3	9									
*11	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	1			Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	645	-0-	-255	-0-	645	2			Y	-0-					-0-
07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
08	1112	X	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
09	660	X	265	-0-	-395	-0-	18	1	247	2	Y	-0-					-0-
10	682	X	510	-0-	-172	-0-	510	2			Y	-0-					-0-
11	1080	X	575	-0-	-505	-0-	575	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	4	1	240	2	Y	37					37
							41	9									
09	292	N	292	-0-	-0-	-0-	292	2			Y	-0-	37	1			-0-
10	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	43	1	159	2	N	-0-					77
07	186	N	157	-0-	-29	-0-	36	1	121	2	N	-0-					77
08	186	N	156	-0-	-30	-0-	43	1	113	2	N	-0-					77
09	210	N	153	-0-	-57	-0-	50	1	103	2	N	-0-					77
*10	200	N	200	-0-	-0-	-0-	54	1	146	2	N	-0-					77
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					77

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

06	1770	N	1292	-0-	-478	-0-	1235	2	57	9	Y	52	10	8			97
07	1674	N	1481	-0-	-193	-0-	1403	2	78	9	Y	71	148	1	5	8	15
08	1829	N	1684	-0-	-145	-0-	1673	2	11	9	Y	10	10	8			15
09	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					15
10	1799	N	1799	-0-	-0-	-0-	1793	2	6	9	Y	5	5	8			15
*11	1926	N	1926	-0-	-0-	-0-	1859	2	67	9	Y	61	3	8			73

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

06	5520	X	4869	-0-	-651	-0-	43	1	4817	2	N	8	183	1			157
							9	9									
07	5642	X	4869	-0-	-773	-0-	32	1	4837	2	N	-0-					157
08	5518	X	4991	-0-	-527	-0-	40	1	4905	2	N	42					199
							46	9									
09	5070	X	4895	-0-	-175	-0-	50	1	4814	2	N	28					227
							31	9									
10	5185	X	5185	-0-	-0-	-0-	50	1	5087	2	N	44	5	8			266
							48	9									
*11	5109	X	5109	-0-	-0-	-0-	61	1	4961	2	N	79	183	1			162
							87	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

06	1259	N	1259	-0-	-0-	-0-	1257	2	2	9	Y	2	2	8			-0-
07	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
08	1178	N	888	-0-	-290	-0-	888	2			Y	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-
10	1178	N	1078	-0-	-100	-0-	1078	2			Y	-0-					-0-
*11	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-	9	1			1
07	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-					1
08	248	N	42	-0-	-206	-0-	3	1	39	2	Y	-0-					1
09	150	N	86	-0-	-64	-0-	6	1	80	2	Y	-0-					1
10	217	N	26	-0-	-191	-0-	2	1	24	2	Y	-0-	1	1			-0-
11	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2018 - P/A 09/10/18

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0-	-0-	1119	2	6	9	Y	5	5	8			43
07	1427	N	1427	-0-	-0-	-0-	1368	2	59	9	Y	54	2	8			95
08	1413	N	1413	-0-	-0-	-0-	1384	2	29	9	Y	26	6	8			115
09	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					115
10	1436	N	1436	-0-	-0-	-0-	1412	2	24	9	Y	22	2	8			135
11	1380	N	1326	-0-	-54	-0-	1280	2	46	9	Y	42	2	8			175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	1181	2	3	9	Y	3	3	8			121
07	1209	N	1162	-0-	-47	-0-	1161	2	1	9	Y	1	1	8			121
08	1271	N	1054	-0-	-217	-0-	1040	2	14	9	Y	13	1	8			133
09	1170	N	1033	-0-	-137	-0-	1033	2			Y	-0-					133
10	1147	N	924	-0-	-223	-0-	924	2			Y	-0-					133
11	1020	N	884	-0-	-136	-0-	884	2			Y	-0-					133

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

06	1890	N	1769	-0-	-121	-0-	1760	2	9	9	Y	8	8	8			27
07	1922	N	1861	-0-	-61	-0-	1857	2	4	9	Y	4	4	8			27
08	2109	N	2109	-0-	-0-	-0-	1989	2	120	9	Y	109	10	8			126
09	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-	104	1			22
10	1913	N	1913	-0-	-0-	-0-	1909	2	4	9	Y	4	4	8			22
11	2040	N	1975	-0-	-65	-0-	1913	2	62	9	Y	56	3	8			75

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

06	1440	X	1424	-0-	-16	-0-	526	1	877	2	Y	19	1	8			50
							21	9									
07	1488	X	1374	-0-	-114	-0-	512	1	850	2	Y	11	42	1	1	8	18
							12	9									
08	1488	X	691	-0-	-797	-0-	559	1	124	2	Y	7	5	1	1	8	19
							8	9									
09	1410	N	682	-0-	-728	-0-	671	1	11	9	Y	10	1	8			28
10	1499	N	1499	-0-	-0-	-0-	509	1	976	2	Y	13	8	1			33
							14	9									
*11	874	N	874	-0-	-0-	-0-	524	1	319	2	Y	28	45	1	1	8	15
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	463	1	975	2	Y	19	1	8			50
							21	9									
07	1511	N	1511	-0-	-0-	-0-	452	1	1046	2	Y	12	42	1	2	8	18
							13	9									
08	1178	N	1178	-0-	-0-	-0-	455	1	715	2	Y	7	5	1	1	8	19
							8	9									
09	1095	N	1095	-0-	-0-	-0-	433	1	650	2	Y	11	2	8			28
							12	9									
10	939	N	939	-0-	-0-	-0-	447	1	478	2	Y	13	8	1			33
							14	9									
11	870	N	771	-0-	-99	-0-	442	1	296	2	Y	30	45	1	1	8	17
							33	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

06	510	N	328	-0-	-182	-0-	328	2			Y	-0-					73
07	558	N	444	-0-	-114	-0-	444	2			Y	-0-					73
08	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					73
09	330	N	303	-0-	-27	-0-	271	2	32	9	Y	29	101	1			1
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-	1	1			-0-
11	450	N	321	-0-	-129	-0-	321	2			Y	-0-					-0-

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					117
07	248	N	237	-0-	-11	-0-	237	2			Y	-0-					117
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					117
09	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3	108	1			12
10	248	N	228	-0-	-20	-0-	228	2			Y	-0-					12
11	240	N	231	-0-	-9	-0-	231	2			Y	-0-					12

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
08	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1	1	8			21
09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					21
10	382	N	382	-0-	-0-	-0-	354	2	28	9	Y	25	1	8			45
11	540	N	247	-0-	-293	-0-	247	2			Y	-0-					45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	679	-0-	-221	-0-	24	1	655	2	Y	-0-					88
07	930	N	406	-0-	-524	-0-	4	1	367	2	Y	32					120
							35	9									
08	1666	N	1666	-0-	-0-	-0-	37	1	1628	2	Y	1					121
							1	9									
09	1569	N	1569	-0-	-0-	-0-	36	1	1533	2	Y	-0-					121
10	1735	N	1735	-0-	-0-	-0-	25	1	1622	2	Y	80	174	1			27
							88	9									
*11	1784	N	1784	-0-	-0-	-0-	24	1	1750	2	Y	9					36
							10	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

06	840	N	794	-0-	-46	-0-	794	2			N	-0-					17
07	951	N	951	-0-	-0-	-0-	951	2			N	-0-					17
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					17
09	950	N	950	-0-	-0-	-0-	914	2	36	9	N	33					50
*10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					50
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					50

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

06	750	N	610	-0-	-140	-0-	604	2	6	9	Y	5	5	8			43
07	837	N	687	-0-	-150	-0-	685	2	2	9	Y	2	2	8			43
08	837	N	800	-0-	-37	-0-	792	2	8	9	Y	7	7	8			43
09	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					43
10	854	N	854	-0-	-0-	-0-	835	2	19	9	Y	17	3	8			57
*11	917	N	917	-0-	-0-	-0-	915	2	2	9	Y	2	2	8			57

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	1	1	19	2	Y	1	19	1			3
							1	9									
07	155	N	18	-0-	-137	-0-	1	1	17	2	Y	-0-					3
08	93	N	-0-	-0-	-93	-0-					Y	-0-					3
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3
10	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	2	N	-0-	-0-	-2	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	141	N	141	-0-	-0-	-0-	7	1	103	2	Y	28					33
							31	9									
10	0	N	-0-	-0-	-0-	-0-					Y	2	32	1			3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	326	-0-	-394	-0-	326	2			Y	-0-					5
07	744	X	-0-	-0-	-744	-0-					Y	-0-					5
08	775	X	-0-	-0-	-775	-0-					Y	-0-	5	1			-0-
09	750	X	-0-	-0-	-750	-0-					Y	-0-					-0-
10	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					88
07	182	N	182	-0-	-0-	-0-	36	1	146	2	Y	-0-					88
08	164	N	164	-0-	-0-	-0-	16	1	148	2	Y	-0-					88
09	150	N	133	-0-	-17	-0-	11	1	122	2	Y	-0-					88
10	212	N	212	-0-	-0-	-0-	36	1	176	2	Y	-0-					88
*11	271	N	271	-0-	-0-	-0-	61	1	210	2	Y	-0-					88

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	724	2	18	9	Y	16	17	1	1	8	29
07	806	N	806	-0-	-0-	-0-	791	2	15	9	Y	14	13	1	1	8	29
08	753	N	753	-0-	-0-	-0-	739	2	14	9	Y	13	4	1			38
09	750	N	700	-0-	-50	-0-	685	2	15	9	Y	14	1	8			51
10	806	N	652	-0-	-154	-0-	641	2	11	9	Y	10	34	1			27
11	720	N	647	-0-	-73	-0-	633	2	14	9	Y	13	1	8			39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

06	4029	X	4029	-0-	-0-	-0-	4010	2	19	9	Y	17	21	1	1	8	33
07	3286	X	2788	-0-	-498	-0-	2771	2	17	9	Y	15	16	1	2	8	30
08	3286	X	2744	-0-	-542	-0-	2729	2	15	9	Y	14	31	1	1	8	12
09	4020	X	3195	-0-	-825	-0-	3180	2	15	9	Y	14	1	1	2	8	23
10	4154	X	3133	-0-	-1021	-0-	3119	2	14	9	Y	13	14	1			22
11	4020	X	2735	-0-	-1285	-0-	2720	2	15	9	Y	14	1	8			35

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

06	1500	N	1409	-0-	-91	-0-	43	1	1347	2	N	17					160
							19	9									
07	1643	N	1643	-0-	-0-	-0-	36	1	1566	2	N	37	180	1			17
							41	9									
08	1497	N	1497	-0-	-0-	-0-	40	1	1424	2	N	30					47
							33	9									
09	1531	N	1531	-0-	-0-	-0-	50	1	1376	2	N	95					142
							105	9									
10	1550	N	1549	-0-	-1	-0-	54	1	1456	2	N	35	3	8			174
							39	9									
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					174

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

06	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

06	1650	N	1413	-0-	-237	-0-	329	1	1063	2	Y	19	1	8			50
							21	9									
07	1519	N	1519	-0-	-0-	-0-	294	1	1212	2	Y	12	42	1	2	8	18
							13	9									
08	1674	N	1674	-0-	-0-	-0-	393	1	1273	2	Y	7	5	1	1	8	19
							8	9									
09	1587	N	1587	-0-	-0-	-0-	375	1	1200	2	Y	11	2	8			28
							12	9									
10	1626	N	1626	-0-	-0-	-0-	382	1	1230	2	Y	13	8	1			33
							14	9									
*11	3000	N	3131	-0-	131	131	342	1	2757	2	Y	29	44	1	1	8	17
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	N	1684	-0-	-0-	-0-	43	1	1628	2	N	12					77
							13	9									
07	1799	N	1799	-0-	-0-	-0-	36	1	1723	2	N	36					113
							40	9									
08	1881	N	1881	-0-	-0-	-0-	40	1	1800	2	N	37					150
							41	9									
09	1787	N	1787	-0-	-0-	-0-	50	1	1723	2	N	13					163
							14	9									
10	1803	N	1803	-0-	-0-	-0-	50	1	1720	2	N	30	3	8			190
							33	9									
*11	2069	N	2069	-0-	-0-	-0-	61	1	1943	2	N	59	186	1			63
							65	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

06	2039	N	2039	-0-	-0-	-0-	43	1	1988	2	Y	7	181	1			63
							8	9									
07	1812	N	1812	-0-	-0-	-0-	36	1	1776	2	Y	-0-					63
08	1639	N	1639	-0-	-0-	-0-	40	1	1599	2	Y	-0-					63
09	1380	N	853	-0-	-527	-0-	47	1	806	2	Y	-0-					63
10	1426	N	38	-0-	-1388	-0-	36	1	2	9	Y	2	2	8			63
11	1380	N	-0-	-0-	-1380	-0-					Y	4					67

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

06	1355	N	1355	-0-	-0-	-0-	1312	2	43	9	Y	39					64
07	1488	N	1375	-0-	-113	-0-	1375	2			Y	-0-					64
08	1429	N	1429	-0-	-0-	-0-	1367	2	62	9	Y	56					120
09	1350	N	1317	-0-	-33	-0-	1305	2	12	9	Y	11	104	1			27
10	1364	N	1140	-0-	-224	-0-	1140	2			Y	-0-					27
11	1380	N	1340	-0-	-40	-0-	1296	2	44	9	Y	40					67

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

06	2576	N	2576	-0-	-0-	-0-	172	1	2404	2	Y	-0-	16	1			2
07	2319	N	2319	-0-	-0-	-0-	162	1	2157	2	Y	-0-					2
08	2719	N	2719	-0-	-0-	-0-	190	1	2529	2	Y	-0-					2
09	2509	N	2509	-0-	-0-	-0-	162	1	2347	2	Y	-0-					2
10	2325	N	2325	-0-	-0-	-0-	166	1	2158	2	Y	1	3	1			-0-
							1	9									
11	2220	N	2083	-0-	-137	-0-	154	1	1929	2	Y	-0-					-0-

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			10
07	124	N	-0-	-0-	-124	-0-					Y	-0-					10
08	31	N	-0-	-0-	-31	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2720	-0-	-370	-0-	43 24	1 9	2653	2	Y	22					196
07	2387	X	2282	-0-	-105	-0-	36 6	1 9	2240	2	Y	5	181	1			20
08	2542	X	2359	-0-	-183	-0-	40 59	1 9	2260	2	Y	54					74
09	2730	X	2238	-0-	-492	-0-	50 37	1 9	2151	2	Y	34					108
10	2821	X	2178	-0-	-643	-0-	54 1	1 9	2123	2	Y	1	1	8			108
11	2730	X	2356	-0-	-374	-0-	61	1	2295	2	Y	-0-					108

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	14	1	600	2	N	-0-					33
07	764	N	764	-0-	-0-	-0-	36 48	1 9	680	2	N	44					77
08	709	N	709	-0-	-0-	-0-	1 95	1 9	613	2	N	86					163
09	781	N	781	-0-	-0-	-0-	7 35	1 9	739	2	N	32	177	1			18
10	744	N	585	-0-	-159	-0-	20 2	1 9	563	2	N	2	2	8			18
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					18

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2032	-0-	-908	-0-	583 20	1 9	1429	2	Y	18					50
07	2666	X	2203	-0-	-463	-0-	560 11	1 9	1632	2	Y	10	42	1			18
08	2728	X	2154	-0-	-574	-0-	592 7	1 9	1555	2	Y	6	5	1			19
09	2640	X	2185	-0-	-455	-0-	562 10	1 9	1613	2	Y	9					28
10	2728	X	2199	-0-	-529	-0-	580 14	1 9	1605	2	Y	13	8	1			33
*11	2271	X	2271	-0-	-0-	-0-	573 32	1 9	1666	2	Y	29	45	1			17

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3039	-0-	-681	-0-	3021	2	18	9	Y	16					124
07	3076	X	3076	-0-	-0-	-0-	3032	2	44	9	Y	40	1	8			163
08	3596	X	2928	-0-	-668	-0-	2898	2	30	9	Y	27					190
09	3480	X	2932	-0-	-548	-0-	2930	2	2	9	Y	2	179	1	1	8	12
10	3596	X	2540	-0-	-1056	-0-	2538	2	2	9	Y	2	2	8			12
11	3030	X	2181	-0-	-849	-0-	2179	2	2	9	Y	2	2	8			12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	721	2	7	9	Y	6					64
07	838	N	838	-0-	-0-	-0-	832	2	6	9	Y	5					69
08	818	N	818	-0-	-0-	-0-	811	2	7	9	Y	6					75
09	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5	73	1			7
10	837	N	767	-0-	-70	-0-	760	2	7	9	Y	6	1	8			12
11	780	N	744	-0-	-36	-0-	738	2	6	9	Y	5					17

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1667	-0-	-583	-0-	1660	2	7	9	Y	6	15	1			9
07	2697	X	1521	-0-	-1176	-0-	1518	2	3	9	Y	3					12
08	2697	X	1729	-0-	-968	-0-	1727	2	2	9	Y	2					14
09	2610	X	1676	-0-	-934	-0-	1666	2	10	9	Y	9	22	1			1
10	2356	X	881	-0-	-1475	-0-	878	2	3	9	Y	3	1	8			3
11	1680	X	942	-0-	-738	-0-	941	2	1	9	Y	1					4

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2516	N	2516	-0-	-0-	-0-	43	1	2456	2	N	15	172	1			41
							17	9									
07	2567	N	2567	-0-	-0-	-0-	36	1	2509	2	N	20					61
							22	9									
08	2541	N	2541	-0-	-0-	-0-	40	1	2493	2	N	7					68
							8	9									
09	2502	N	2502	-0-	-0-	-0-	50	1	2428	2	N	22					90
							24	9									
10	2751	N	2751	-0-	-0-	-0-	50	1	2573	2	N	116	164	1	4	8	38
							128	9									
*11	2548	N	2548	-0-	-0-	-0-	61	1	2483	2	N	4					42
							4	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1590	-0-	-0-	-0-	43	1	1547	2	N	-0-					30
07	1456	N	1456	-0-	-0-	-0-	36	1	1370	2	N	45					75
							50	9									
08	1457	N	1441	-0-	-16	-0-	40	1	1366	2	N	32					107
							35	9									
09	1590	N	1495	-0-	-95	-0-	50	1	1392	2	N	48					155
							53	9									
*10	1565	N	1565	-0-	-0-	-0-	50	1	1489	2	N	24	6	8			173
							26	9									
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					173

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	540	-0-	-540	-0-	538	2	2	9	Y	2					30
07	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3					33
08	961	N	959	-0-	-2	-0-	956	2	3	9	Y	3					36
09	853	N	853	-0-	-0-	-0-	851	2	2	9	Y	2	35	1			3
10	1054	N	892	-0-	-162	-0-	888	2	4	9	Y	4	1	8			6
11	930	N	778	-0-	-152	-0-	776	2	2	9	Y	2					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	1			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	326	-0-	-124	-0-	7	1	317	2	Y	2	2	8			27
							2	9									
07	443	N	443	-0-	-0-	-0-	400	2	43	9	Y	39	1	8			65
08	465	N	313	-0-	-152	-0-	2	1	307	2	Y	4	4	8			65
							4	9									
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					65
10	434	N	352	-0-	-82	-0-	1	1	333	2	Y	16	1	8			80
							18	9									
*11	401	N	401	-0-	-0-	-0-	1	1	399	2	Y	1	1	8			80
							1	9									

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	608	-0-	-52	-0-	608	2			N	-0-					7
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					7
08	640	N	640	-0-	-0-	-0-	639	2	1	9	N	1	1	8			7
09	626	N	626	-0-	-0-	-0-	4	1	622	2	N	-0-					7
*10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					7
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

06	2659	N	2659	-0-	-0-	-0-	43	1	2564	2	Y	47					204
							52	9									
07	2649	N	2649	-0-	-0-	-0-	36	1	2580	2	Y	30	172	1			62
							33	9									
08	2697	N	2459	-0-	-238	-0-	40	1	2419	2	Y	-0-					62
09	2926	N	2926	-0-	-0-	-0-	50	1	2792	2	Y	76					138
							84	9									
10	2911	N	2911	-0-	-0-	-0-	54	1	2783	2	Y	67	5	8			200
							74	9									
*11	2941	N	2941	-0-	-0-	-0-	61	1	2850	2	Y	27	187	1			40
							30	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

06	210	N	191	-0-	-19	-0-	191	2			Y	-0-					12
07	217	N	205	-0-	-12	-0-	205	2			Y	-0-					12
08	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					12
09	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					12
10	217	N	204	-0-	-13	-0-	204	2			Y	-0-					12
11	210	N	191	-0-	-19	-0-	191	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

06	2070	N	2070	-0-	-0-	-0-	2061	2	9	9	Y	8	20	1			11
07	2006	N	2006	-0-	-0-	-0-	2002	2	4	9	Y	4					15
08	2232	N	1971	-0-	-261	-0-	1968	2	3	9	Y	3					18
09	2101	N	2101	-0-	-0-	-0-	2087	2	14	9	Y	13	29	1			2
10	2062	N	2062	-0-	-0-	-0-	2058	2	4	9	Y	4	2	8			4
11	1920	N	1847	-0-	-73	-0-	1845	2	2	9	Y	2					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
10	682	N	612	-0-	-70	-0-	612	2			Y	-0-					-0-
*11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

06	801	N	801	-0-	-0-	-0-	794	2	7	9	Y	6	15	1			9
07	728	N	728	-0-	-0-	-0-	726	2	2	9	Y	2					11
08	899	N	715	-0-	-184	-0-	712	2	3	9	Y	3					14
09	810	N	683	-0-	-127	-0-	673	2	10	9	Y	9	22	1			1
10	713	N	659	-0-	-54	-0-	656	2	3	9	Y	3	1	8			3
11	690	N	520	-0-	-170	-0-	519	2	1	9	Y	1					4

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

06	1472	N	1472	-0-	-0-	-0-	40	1	1426	2	N	5					56
							6	9									
07	1447	N	1447	-0-	-0-	-0-	36	1	1345	2	N	60					116
							66	9									
08	1060	N	1060	-0-	-0-	-0-	40	1	1020	2	N	-0-					116
09	1470	N	864	-0-	-606	-0-	47	1	796	2	N	19					135
							21	9									
10	1486	N	1486	-0-	-0-	-0-	50	1	1429	2	N	6					141
							7	9									
*11	1264	N	1264	-0-	-0-	-0-	61	1	1203	2	N	-0-					141

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		109	-0-	109	109	109	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1982	X	1982	-0-	-0-	-0-	1969	2	13	9	Y	12	30	1			17
07	2056	X	2056	-0-	-0-	-0-	2049	2	7	9	Y	6					23
08	1990	X	1990	-0-	-0-	-0-	1984	2	6	9	Y	5					28
09	1980	X	1911	-0-	-69	-0-	1890	2	21	9	Y	19	44	1			3
10	2046	X	1925	-0-	-121	-0-	1919	2	6	9	Y	5	2	8			6
11	1980	X	1757	-0-	-223	-0-	1754	2	3	9	Y	3					9

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	499	2	1	9	N	1	1	8			27
07	623	N	623	-0-	-0-	-0-	622	2	1	9	N	1	1	8			27
08	666	N	666	-0-	-0-	-0-	664	2	2	9	N	2	2	8			27
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					27
*10	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	1	8			27
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					27

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	1933	-0-	-1397	-0-	1920	2	13	9	Y	12	31	1			18
07	3441	X	1896	-0-	-1545	-0-	1890	2	6	9	Y	5					23
08	2294	X	1916	-0-	-378	-0-	1910	2	6	9	Y	5					28
09	2159	X	2159	-0-	-0-	-0-	2138	2	21	9	Y	19	44	1			3
10	2327	X	2327	-0-	-0-	-0-	2321	2	6	9	Y	5	2	8			6
*11	3027	X	3027	-0-	-0-	-0-	3024	2	3	9	Y	3					9

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	X	1986	-0-	-0-	-0-	1978	2	8	9	Y	7	15	1			9
07	2388	X	2388	-0-	-0-	-0-	2386	2	2	9	Y	2					11
08	2392	X	2392	-0-	-0-	-0-	2389	2	3	9	Y	3					14
09	1980	X	1872	-0-	-108	-0-	1862	2	10	9	Y	9	22	1			1
10	2387	X	1657	-0-	-730	-0-	1654	2	3	9	Y	3	1	8			3
11	2310	X	1355	-0-	-955	-0-	1354	2	1	9	Y	1					4

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2113	-0-	-287	-0-	2107	2	6	9	Y	5					61
07	2635	N	2496	-0-	-139	-0-	2490	2	6	9	Y	5					66
08	2480	N	2327	-0-	-153	-0-	2320	2	7	9	Y	6					72
09	2377	N	2377	-0-	-0-	-0-	2370	2	7	9	Y	6	71	1			7
10	2511	N	2381	-0-	-130	-0-	2373	2	8	9	Y	7	2	8			12
*11	2335	N	2335	-0-	-0-	-0-	2329	2	6	9	Y	5					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	43	1	878	2	Y	-0-					20
07	1085	N	874	-0-	-211	-0-	36	1	838	2	Y	-0-					20
08	1023	N	902	-0-	-121	-0-	40	1	779	2	Y	75					95
							83	9									
09	930	N	854	-0-	-76	-0-	50	1	724	2	Y	73					168
							80	9									
10	868	N	863	-0-	-5	-0-	54	1	758	2	Y	46	179	1	3	8	32
							51	9									
11	870	N	759	-0-	-111	-0-	61	1	698	2	Y	-0-					32

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

06	2250	N	2091	-0-	-159	-0-	2087	2	4	9	Y	4	4	8			28
07	2356	N	2224	-0-	-132	-0-	2222	2	2	9	Y	2	2	8			28
08	2232	N	2038	-0-	-194	-0-	2032	2	6	9	Y	5	5	8			28
09	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					28
10	2297	N	2297	-0-	-0-	-0-	2294	2	3	9	Y	3	3	8			28
*11	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	Y	2	2	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

06	8907	X	8907	-0-	-0-	-0-	8794	2	113	9	Y	103					130
07	8804	X	8326	-0-	-478	-0-	8300	2	26	9	Y	24	16	8			138
08	8804	X	8618	-0-	-186	-0-	8593	2	25	9	Y	23	4	8			157
09	8520	X	7674	-0-	-846	-0-	7666	2	8	9	Y	7	140	1	7	8	17
10	8804	X	8755	-0-	-49	-0-	8742	2	13	9	Y	12	12	8			17
11	8520	X	7968	-0-	-552	-0-	7947	2	21	9	Y	19	19	8			17

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			45
09	0	N	-0-	-0-	-0-	-0-					N	-0-	45	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

06	2196	N	2196	-0-	-0-	-0-	43	1	2103	2	N	45					75
							50	9									
07	2211	N	2211	-0-	-0-	-0-	36	1	2164	2	N	10					85
							11	9									
08	2238	N	2238	-0-	-0-	-0-	40	1	2198	2	N	-0-					85
09	2190	N	2120	-0-	-70	-0-	50	1	2070	2	N	-0-					85
10	2201	N	2191	-0-	-10	-0-	50	1	2137	2	N	4	4	8			85
							4	9									
*11	2189	N	2189	-0-	-0-	-0-	61	1	2071	2	N	52					137
							57	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

06	1410	N	1275	-0-	-135	-0-	1274	2	1	9	Y	1	1	8			-0-
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1	1	8			-0-
08	1333	N	1243	-0-	-90	-0-	1241	2	2	9	Y	2	2	8			-0-
09	1290	N	1263	-0-	-27	-0-	1263	2			Y	-0-					-0-
10	1333	N	1212	-0-	-121	-0-	1211	2	1	9	Y	1	1	8			-0-
*11	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	542	2	95	9	N	86	181	1			73
07	496	N	275	-0-	-221	-0-	9	1	266	2	N	-0-					73
08	777	N	777	-0-	-0-	-0-	775	2	2	9	N	2					75
09	630	N	-0-	-0-	-630	-0-					N	-0-					75
10	279	N	-0-	-0-	-279	-0-					N	1	1	8			75
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					75

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

06	8370	X	8023	-0-	-347	-0-	7961	2	62	9	N	56					120
07	8263	X	8263	-0-	-0-	-0-	8200	2	63	9	N	57					177
08	8277	X	8208	-0-	-69	-0-	8154	2	54	9	N	49	175	1			51
09	8010	X	7933	-0-	-77	-0-	7887	2	46	9	N	42					93
10	8277	X	8181	-0-	-96	-0-	8116	2	65	9	N	59					152
11	8010	X	7890	-0-	-120	-0-	7818	2	72	9	N	65	174	1			43

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

06	2147	N	2147	-0-	-0-	-0-	2135	2	12	9	Y	11	5	8			105
07	2263	N	2155	-0-	-108	-0-	2143	2	12	9	Y	11	3	8			113
08	2201	N	2084	-0-	-117	-0-	2047	2	37	9	Y	34	4	8			143
09	2160	N	2086	-0-	-74	-0-	2078	2	8	9	Y	7					150
10	2170	N	2094	-0-	-76	-0-	2049	2	45	9	Y	41	119	1	2	8	70
11	2010	N	1685	-0-	-325	-0-	1666	2	19	9	Y	17	2	8			85

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

06	810	N	753	-0-	-57	-0-	753	2			Y	-0-					27
07	899	N	849	-0-	-50	-0-	849	2			Y	-0-					27
08	899	N	774	-0-	-125	-0-	774	2			Y	-0-					27
09	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					27
10	837	N	779	-0-	-58	-0-	779	2			Y	-0-					27
*11	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

06	2640	X	2397	-0-	-243	-0-	2335	2	62	9	Y	56	53	1	1	8	99
07	2697	X	2434	-0-	-263	-0-	2378	2	56	9	Y	51	43	1	1	8	106
08	2697	X	2405	-0-	-292	-0-	2354	2	51	9	Y	46	109	1	1	8	42
09	2832	X	2832	-0-	-0-	-0-	2767	2	65	9	Y	59	4	1	2	8	95
10	2933	X	2933	-0-	-0-	-0-	2870	2	63	9	Y	57	60	1			92
*11	2882	X	2882	-0-	-0-	-0-	2814	2	68	9	Y	62	2	8			152

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

06	3780	X	2669	-0-	-1111	-0-	2634	2	35	9	Y	32	187	1			50
07	4030	X	1533	-0-	-2497	-0-	1519	2	14	9	Y	13					63
08	4030	X	2324	-0-	-1706	-0-	2307	2	17	9	Y	15					78
09	3900	X	2664	-0-	-1236	-0-	2617	2	47	9	Y	43					121
10	3129	X	3129	-0-	-0-	-0-	3075	2	54	9	Y	49					170
*11	3892	X	3892	-0-	-0-	-0-	3844	2	48	9	Y	44					214

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

06	1350	X	1036	-0-	-314	-0-	986	1	50	9	Y	45					64
07	1395	X	698	-0-	-697	-0-	482	1	175	2	Y	37	1	8			100
							41	9									
08	1395	X	182	-0-	-1213	-0-	175	2	7	9	Y	6					106
09	1200	X	268	-0-	-932	-0-	261	2	7	9	Y	6					112
10	1085	X	192	-0-	-893	-0-	189	2	3	9	Y	3					115
11	1050	X	249	-0-	-801	-0-	240	2	9	9	Y	8					123

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

06	3150	X	2975	-0-	-175	-0-	2947	2	28	9	Y	25	157	1			18
07	4619	X	2499	-0-	-2120	-0-	2475	2	24	9	Y	22					40
08	4619	X	3558	-0-	-1061	-0-	3525	2	33	9	Y	30					70
09	4470	X	2475	-0-	-1995	-0-	2451	2	24	9	Y	22					92
10	3937	X	767	-0-	-3170	-0-	764	2	3	9	Y	3					95
11	3450	X	454	-0-	-2996	-0-	448	2	6	9	Y	5					100

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

06	4793	X	4793	-0-	-0-	-0-	4584	2	209	9	Y	190	167	1	3	8	110
07	4893	X	4893	-0-	-0-	-0-	4694	2	199	9	Y	181	181	1	1	8	109
08	5208	X	4864	-0-	-344	-0-	4666	2	198	9	Y	180	158	1	1	8	130
09	5051	X	5051	-0-	-0-	-0-	4824	2	227	9	Y	206	165	1	1	8	170
10	5208	X	4717	-0-	-491	-0-	4519	2	198	9	Y	180	172	1	1	8	177
11	4800	X	4056	-0-	-744	-0-	3881	2	175	9	Y	159	163	1	1	8	172

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

06	9330	X	8480	-0-	-850	-0-	8339	2	141	9	Y	128	168	1	6	8	55
07	9641	X	8496	-0-	-1145	-0-	8395	2	101	9	Y	92	3	8			144
08	9641	X	9614	-0-	-27	-0-	9441	2	173	9	Y	157	166	1	7	8	128
09	9371	X	9371	-0-	-0-	-0-	9319	2	52	9	Y	47	155	1			20
10	9589	X	9589	-0-	-0-	-0-	9535	2	54	9	Y	49	3	8			66
*11	9365	X	9365	-0-	-0-	-0-	9262	2	103	9	Y	94	2	8			158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1510	-0-	-1460	-0-	21	1	1488	2	Y	1	1	8			50
							1	9									
07	1992	X	1992	-0-	-0-	-0-	1991	2	1	9	Y	1	1	8			50
08	4557	X	2691	-0-	-1866	-0-	1	1	2673	2	Y	15					65
							17	9									
09	4410	X	2537	-0-	-1873	-0-	248	1	2278	2	Y	10					75
							11	9									
10	4557	X	2140	-0-	-2417	-0-	149	1	1991	2	Y	-0-					75
11	2610	X	2323	-0-	-287	-0-	168	1	2100	2	Y	50	2	8			123
							55	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	12277	-0-	-413	-0-	12205	2	72	9	Y	65	10	8			171
07	13113	X	2904	-0-	-10209	-0-	2886	2	18	9	Y	16	175	1	5	8	7
08	13113	X	12894	-0-	-219	-0-	187	1	12665	2	Y	38	3	8			42
							42	9									
09	13550	X	13550	-0-	-0-	-0-	480	1	12995	2	Y	68					110
							75	9									
10	12679	X	12009	-0-	-670	-0-	492	1	11430	2	Y	79	167	1	2	8	20
							87	9									
11	12480	X	11587	-0-	-893	-0-	480	1	11032	2	Y	68	3	8			85
							75	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2592	X	2592	-0-	-0-	-0-	750	1	1736	2	N	96	166	1	4	8	126
							106	9									
07	2799	X	2799	-0-	-0-	-0-	775	1	1932	2	N	84	2	8			208
							92	9									
08	2743	X	2743	-0-	-0-	-0-	775	1	1877	2	N	83	155	1	2	8	134
							91	9									
09	2669	X	2669	-0-	-0-	-0-	750	1	1816	2	N	94	2	8			226
							103	9									
10	2790	X	2638	-0-	-152	-0-	775	1	1755	2	N	98	167	1	2	8	155
							108	9									
11	2700	X	2255	-0-	-445	-0-	747	1	1388	2	N	109	166	1	2	8	96
							120	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	5962	-0-	-1718	-0-	5884	2	78	9	N	71	1	8			240
07	7936	X	7101	-0-	-835	-0-	7034	2	67	9	N	61	180	1	1	8	120
08	7192	X	6211	-0-	-981	-0-	6188	2	23	9	N	21	1	8			140
09	7249	X	7249	-0-	-0-	-0-	7197	2	52	9	N	47					187
10	7192	X	7117	-0-	-75	-0-	7008	2	109	9	N	99	180	1			106
11	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					106

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	15166	-0-	-584	-0-	1357	1	13453	2	Y	324	168	1	49	8	299
							356	9									
07	16647	X	16001	-0-	-646	-0-	1194	1	14436	2	Y	337	350	1	27	8	259
							371	9									
08	16647	X	11158	-0-	-5489	-0-	851	1	10186	2	Y	110	169	1	21	8	179
							121	9									
09	16110	X	9540	-0-	-6570	-0-	1380	1	7915	2	Y	223	174	1	21	8	207
							245	9									
10	21373	X	21373	-0-	-0-	-0-	1365	1	19736	2	Y	247	32	8			422
							272	9									
11	15480	X	8512	-0-	-6968	-0-	1340	1	6899	2	Y	248	345	1	33	8	292
							273	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6126	X	6126	-0-	-0-	-0-	331	1	5793	2	Y	2	2	8			31
							2	9									
07	6200	X	5882	-0-	-318	-0-	256	1	5623	2	Y	3	3	8			31
							3	9									
08	6200	X	5491	-0-	-709	-0-	202	1	5267	2	Y	20					51
							22	9									
09	6000	X	4568	-0-	-1432	-0-	206	1	4205	2	Y	143	177	1			17
							157	9									
10	6200	X	5219	-0-	-981	-0-	267	1	4927	2	Y	23					40
							25	9									
11	6000	X	4381	-0-	-1619	-0-	380	1	3999	2	Y	2	2	8			40
							2	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

06	8464	X	8464	-0-	-0-	-0-	8346	2	118	9	Y	107	6	8			145
07	8992	X	8992	-0-	-0-	-0-	8925	2	67	9	Y	61	176	1	3	8	27
08	9114	X	8937	-0-	-177	-0-	8819	2	118	9	Y	107	6	8			128
09	8820	X	8773	-0-	-47	-0-	8722	2	51	9	Y	46	124	1			50
10	9220	X	9220	-0-	-0-	-0-	9125	2	95	9	Y	86	3	8			133
*11	8848	X	8848	-0-	-0-	-0-	8739	2	109	9	Y	99	183	1	2	8	47

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

06	11886	X	11886	-0-	-0-	-0-	1012	1	10656	2	Y	198	185	1	46	8	107
							218	9									
07	9889	X	9753	-0-	-136	-0-	1037	1	8600	2	Y	105	23	8			189
							116	9									
08	9889	X	7207	-0-	-2682	-0-	1029	1	6045	2	Y	121	176	1	46	8	88
							133	9									
09	10860	X	10186	-0-	-674	-0-	1020	1	9079	2	Y	79					167
							87	9									
10	11222	X	9917	-0-	-1305	-0-	1016	1	8763	2	Y	125	181	1	19	8	92
							138	9									
11	10860	X	9537	-0-	-1323	-0-	1007	1	8438	2	Y	84	18	8			158
							92	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

06	13674	X	13674	-0-	-0-	-0-	476	1	12968	2	Y	209	356	1	3	8	215
							230	9									
07	12637	X	12637	-0-	-0-	-0-	497	1	11956	2	Y	167	183	1	8	8	191
							184	9									
08	12902	X	12902	-0-	-0-	-0-	595	1	12098	2	Y	190	172	1	4	8	205
							209	9									
09	12233	X	12233	-0-	-0-	-0-	533	1	11502	2	Y	180	321	1	9	8	55
							198	9									
10	13012	X	13012	-0-	-0-	-0-	597	1	12203	2	Y	193					248
							212	9									
*11	9855	X	9855	-0-	-0-	-0-	564	1	9049	2	Y	220	180	1	6	8	282
							242	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	3673	-0-	-1397	-0-	3572	2	101	9	Y	92	180	1	1	8	37
07	5239	X	3814	-0-	-1425	-0-	3685	2	129	9	Y	117	2	8			152
08	5239	X	3639	-0-	-1600	-0-	3559	2	80	9	Y	73	175	1	1	8	49
09	4350	X	3795	-0-	-555	-0-	3684	2	111	9	Y	101	1	8			149
10	3937	X	-0-	-0-	-3937	-0-					Y	138	171	1			116
11	3690	X	2855	-0-	-835	-0-	2711	2	144	9	Y	131	180	1	1	8	66

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13865	X	13865	-0-	-0-	-0-	13707	2	158	9	N	144	2	8			225
07	13950	X	13828	-0-	-122	-0-	13687	2	141	9	N	128	185	1	1	8	167
08	13950	X	13422	-0-	-528	-0-	13310	2	112	9	N	102	176	1	2	8	91
09	13860	X	13088	-0-	-772	-0-	13026	2	62	9	N	56					147
10	14322	X	13079	-0-	-1243	-0-	12881	2	198	9	N	180	184	1	1	8	142
11	13860	X	NO RPT	-0-	-13860	-0-					N	NO RPT					142

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2384	-0-	-316	-0-	96	1	2286	2	Y	2	2	8			-0-
							2	9									
07	2573	X	2434	-0-	-139	-0-	24	1	2201	2	Y	190	172	1	1	8	17
							209	9									
08	2573	X	2290	-0-	-283	-0-	2290	2			Y	-0-					17
09	2490	X	2083	-0-	-407	-0-	5	1	2078	2	Y	-0-					17
10	2480	X	2253	-0-	-227	-0-	19	1	2234	2	Y	-0-					17
11	2370	X	1722	-0-	-648	-0-	88	1	1633	2	Y	1	1	8			17
							1	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15540	X	12618	-0-	-2922	-0-	12300	2	318	9	Y	289	360	1	1	8	70
07	16058	X	12368	-0-	-3690	-0-	12076	2	292	9	Y	265	177	1	1	8	157
08	13609	X	12612	-0-	-997	-0-	12249	2	363	9	Y	330	359	1	1	8	127
09	13170	X	11510	-0-	-1660	-0-	11211	2	299	9	Y	272	322	1	1	8	76
10	13082	X	12738	-0-	-344	-0-	12489	2	249	9	Y	226	183	1			119
11	12630	X	11359	-0-	-1271	-0-	10994	2	365	9	Y	332	349	1	1	8	101

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3507	X	3507	-0-	-0-	-0-	605	1	2838	2	Y	58	18	8			182
							64	9									
07	4877	X	4877	-0-	-0-	-0-	625	1	4197	2	Y	50	9	8			223
							55	9									
08	5654	X	5654	-0-	-0-	-0-	544	1	5063	2	Y	43	182	1	14	8	70
							47	9									
09	3780	X	3496	-0-	-284	-0-	605	1	2891	2	Y	-0-					70
10	4588	X	3223	-0-	-1365	-0-	564	1	2582	2	Y	70	61	1	6	8	73
							77	9									
11	4440	X	3028	-0-	-1412	-0-	681	1	2306	2	Y	37	5	8			105
							41	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	10577	-0-	-553	-0-	519	1	9876	2	Y	165	177	1	3	8	53
							182	9									
07	11780	X	11002	-0-	-778	-0-	506	1	10308	2	Y	171	6	8			218
							188	9									
08	11780	X	11264	-0-	-516	-0-	529	1	10546	2	Y	172	344	1	3	8	43
							189	9									
09	11400	X	10733	-0-	-667	-0-	502	1	10051	2	Y	164	169	1	6	8	32
							180	9									
10	11253	X	11065	-0-	-188	-0-	517	1	10371	2	Y	161					193
							177	9									
11	10890	X	10490	-0-	-400	-0-	513	1	9804	2	Y	157	173	1	4	8	173
							173	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26910	X	24249	-0-	-2661	-0-	24015	2	234	9	Y	213	128	8			152
07	27807	X	24779	-0-	-3028	-0-	24688	2	91	9	Y	83	172	1			63
08	27807	X	24427	-0-	-3380	-0-	24300	2	127	9	Y	115	41	8			137
09	25380	X	23047	-0-	-2333	-0-	22952	2	95	9	Y	86	180	1			43
10	25141	X	23366	-0-	-1775	-0-	138	1	23086	2	Y	129	42	8			130
							142	9									
11	24240	X	22083	-0-	-2157	-0-	150	1	21828	2	Y	95					225
							105	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5208	-0-	-492	-0-	150	1	4678	2	Y	345	341	1	3	8	183
							380	9									
07	5890	X	4444	-0-	-1446	-0-	155	1	4021	2	Y	244	357	1	2	8	68
							268	9									
08	5828	X	4999	-0-	-829	-0-	155	1	4472	2	Y	338	348	1	1	8	57
							372	9									
09	5250	X	4322	-0-	-928	-0-	150	1	3955	2	Y	197	163	1	1	8	90
							217	9									
10	5620	X	5620	-0-	-0-	-0-	155	1	5059	2	Y	369	348	1	1	8	110
							406	9									
11	5220	X	4862	-0-	-358	-0-	150	1	4397	2	Y	286	357	1	1	8	38
							315	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5545	-0-	-425	-0-	5451	2	94	9	Y	85	173	1			22
07	6169	X	5554	-0-	-615	-0-	5482	2	72	9	Y	65					87
08	6169	X	4521	-0-	-1648	-0-	4413	2	108	9	Y	98	168	1			17
09	5970	X	2801	-0-	-3169	-0-	2759	2	42	9	Y	38					55
10	6189	X	6189	-0-	-0-	-0-	6075	2	114	9	Y	104					159
11	5550	X	5281	-0-	-269	-0-	5176	2	105	9	Y	95	164	1			90

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8418	-0-	-972	-0-	8307	2	111	9	Y	101	166	1			15
07	10044	X	9193	-0-	-851	-0-	9124	2	69	9	Y	63					78
08	10044	X	9240	-0-	-804	-0-	9100	2	140	9	Y	127	167	1			38
09	9720	X	8176	-0-	-1544	-0-	8084	2	92	9	Y	84					122
10	9207	X	9017	-0-	-190	-0-	8890	2	127	9	Y	115	167	1			70
11	8940	X	8110	-0-	-830	-0-	7989	2	121	9	Y	110					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15960	X	15170	-0-	-790	-0-	1009 190	1 9	13971	2	Y	173	171	1			82
07	16492	X	15989	-0-	-503	-0-	1058 202	1 9	14729	2	Y	184					266
08	16492	X	15612	-0-	-880	-0-	1031 232	1 9	14349	2	Y	211	353	1			124
09	15180	X	14570	-0-	-610	-0-	968 190	1 9	13412	2	Y	173	178	1			119
10	15996	X	15081	-0-	-915	-0-	1013 179	1 9	13889	2	Y	163	173	1			109
11	15480	X	15029	-0-	-451	-0-	1000 217	1 9	13812	2	Y	197	178	1			128

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9600	X	8528	-0-	-1072	-0-	1089 117	1 9	7322	2	Y	106	174	1			166
07	10097	X	10097	-0-	-0-	-0-	1165 101	1 9	8831	2	Y	92	181	1			77
08	9870	X	9870	-0-	-0-	-0-	1151 146	1 9	8573	2	Y	133					210
09	9560	X	9560	-0-	-0-	-0-	1140 121	1 9	8299	2	Y	110	179	1			141
10	10106	X	9462	-0-	-644	-0-	1178 92	1 9	8192	2	Y	84	166	1			59
11	9780	X	8214	-0-	-1566	-0-	1056 123	1 9	7035	2	Y	112					171

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25567	X	25567	-0-	-0-	-0-	720 276	1 9	24571	2	Y	251	181	1			163
07	25048	X	21317	-0-	-3731	-0-	556 233	1 9	20528	2	Y	212	178	1			197
08	25521	X	25521	-0-	-0-	-0-	744 262	1 9	24515	2	Y	238	365	1			70
09	25560	X	23755	-0-	-1805	-0-	720 251	1 9	22784	2	Y	228	181	1			117
10	26412	X	23076	-0-	-3336	-0-	744 255	1 9	22077	2	Y	232	172	1			177
11	25560	X	21215	-0-	-4345	-0-	720 250	1 9	20245	2	Y	227	347	1			57

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9254	-0-	-1246	-0-	150 95	1 9	9009	2	Y	86					175
07	10850	X	9496	-0-	-1354	-0-	155 74	1 9	9267	2	Y	67	171	1	1	8	70
08	9951	X	9312	-0-	-639	-0-	155 87	1 9	9070	2	Y	79					149
09	9540	X	8838	-0-	-702	-0-	150 87	1 9	8601	2	Y	79	171	1			57
10	9858	X	9206	-0-	-652	-0-	155 97	1 9	8954	2	Y	88					145
11	9240	X	8877	-0-	-363	-0-	150 97	1 9	8630	2	Y	88	168	1			65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	10065	-0-	-675	-0-	1092 268	1 9	8705	2	N	244	345	1	6	8	135
07	11408	X	7542	-0-	-3866	-0-	1115 216	1 9	6211	2	N	196	178	1	11	8	142
08	11408	X	9247	-0-	-2161	-0-	1015 268	1 9	7964	2	N	244	336	1	6	8	44
09	11040	X	10686	-0-	-354	-0-	1160 267	1 9	9259	2	N	243	171	1	12	8	104
10	11005	X	10636	-0-	-369	-0-	1199 314	1 9	9123	2	N	285	361	1			28
*11	10951	X	10951	-0-	-0-	-0-	1170 340	1 9	9441	2	N	309	179	1	8	8	150

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

06	16525	X	16525	-0-	-0-	-0-	3043 187	1 9	13295	2	Y	170	172	1	53	8	26
07	13334	X	13334	-0-	-0-	-0-	3121 193	1 9	10020	2	Y	175	119	8			82
08	15221	X	8729	-0-	-6492	-0-	3005 73	1 9	5651	2	Y	66	64	8			84
09	16530	X	12660	-0-	-3870	-0-	2684 277	1 9	9699	2	Y	252	173	1	134	8	29
10	18143	X	18143	-0-	-0-	-0-	3229 220	1 9	14694	2	Y	200	186	1			43
*11	18573	X	18573	-0-	-0-	-0-	2894 332	1 9	15347	2	Y	302	179	1	73	8	93

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

06	2280	N	983	-0-	-1297	-0-	972	2	11	9	N	10	16	1			23
07	2511	N	1033	-0-	-1478	-0-	1021	2	12	9	N	11	11	1			23
08	1426	N	1006	-0-	-420	-0-	993	2	13	9	N	12	23	1			12
09	1053	N	1053	-0-	-0-	-0-	1040	2	13	9	N	12	1	1			23
10	1077	N	1077	-0-	-0-	-0-	1065	2	12	9	N	11	15	1			19
11	960	N	923	-0-	-37	-0-	910	2	13	9	N	12					31

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

06	6030	X	5464	-0-	-566	-0-	5245	2	219	9	N	199	347	1			42
07	6231	X	5966	-0-	-265	-0-	5737	2	229	9	N	208	179	1	1	8	70
08	6508	X	6508	-0-	-0-	-0-	6267	2	241	9	N	219	179	1			110
09	6086	X	6086	-0-	-0-	-0-	5875	2	211	9	N	192	166	1	1	8	135
10	5952	X	5882	-0-	-70	-0-	5658	2	224	9	N	204	181	1			158
11	6300	X	5627	-0-	-673	-0-	5393	2	234	9	N	213	168	1	1	8	202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	8002	-0-	-1898	-0-	969 184	1 9	6849	2	N	167	181	1	6	8	129
07	9145	X	8856	-0-	-289	-0-	1023 163	1 9	7670	2	N	148	176	1	10	8	91
08	8379	X	8379	-0-	-0-	-0-	975 158	1 9	7246	2	N	144	176	1	5	8	54
09	8190	X	8190	-0-	-0-	-0-	1020 179	1 9	6991	2	N	163	172	1	11	8	34
10	10851	X	10851	-0-	-0-	-0-	1010 187	1 9	9654	2	N	170	177	1			27
11	8580	X	8415	-0-	-165	-0-	986 166	1 9	7263	2	N	151	6	8			172

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6437	X	6437	-0-	-0-	-0-	372 83	1 9	5982	2	Y	75	3	8			204
07	6900	X	6900	-0-	-0-	-0-	364 78	1 9	6458	2	Y	71	177	1	5	8	93
08	6851	X	6536	-0-	-315	-0-	378 78	1 9	6080	2	Y	71	3	8			161
09	6630	X	6180	-0-	-450	-0-	359 76	1 9	5745	2	Y	69	157	1	6	8	67
10	6913	X	6483	-0-	-430	-0-	370 77	1 9	6036	2	Y	70					137
11	6690	X	6380	-0-	-310	-0-	362 97	1 9	5921	2	Y	88	180	1	3	8	42

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4218	-0-	-1482	-0-	750 120	1 9	3348	2	N	109	183	1	3	8	115
07	5425	X	4402	-0-	-1023	-0-	763 132	1 9	3507	2	N	120	170	1	6	8	59
08	5425	X	3843	-0-	-1582	-0-	722 119	1 9	3002	2	N	108	3	8			164
09	4380	X	3719	-0-	-661	-0-	713 110	1 9	2896	2	N	100	162	1	5	8	97
10	4456	X	4456	-0-	-0-	-0-	719 135	1 9	3602	2	N	123	168	1			52
*11	4634	X	4634	-0-	-0-	-0-	725 144	1 9	3765	2	N	131	3	8			180

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

06	9150	X	7998	-0-	-1152	-0-	1530	1	6157	2	N	283	354	1	5	8	195
							311	9									
07	9083	X	7684	-0-	-1399	-0-	1552	1	5889	2	N	221	178	1	9	8	229
							243	9									
08	9145	X	7006	-0-	-2139	-0-	1531	1	5131	2	N	313	346	1	4	8	192
							344	9									
09	8850	X	6211	-0-	-2639	-0-	1530	1	4293	2	N	353	346	1	10	8	189
							388	9									
10	9145	X	6206	-0-	-2939	-0-	1566	1	4337	2	N	275	360	1			104
							303	9									
11	8010	X	5972	-0-	-2038	-0-	1530	1	4120	2	N	293	176	1	7	8	214
							322	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

06	7869	X	7869	-0-	-0-	-0-	847	1	6778	2	N	222	171	1	4	8	209
							244	9									
07	8346	X	8346	-0-	-0-	-0-	792	1	7370	2	N	167	175	1	7	8	194
							184	9									
08	8122	X	7905	-0-	-217	-0-	897	1	6788	2	N	200	341	1	3	8	50
							220	9									
09	7940	X	7940	-0-	-0-	-0-	917	1	6818	2	N	186	174	1	7	8	55
							205	9									
10	8339	X	6590	-0-	-1749	-0-	994	1	5431	2	N	150					205
							165	9									
11	8070	X	6894	-0-	-1176	-0-	989	1	5728	2	N	161	182	1	5	8	179
							177	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

06	22620	X	20855	-0-	-1765	-0-	1147	1	19261	2	Y	406	362	1	79	8	398
							447	9									
07	22428	X	22428	-0-	-0-	-0-	1289	1	20657	2	Y	438	693	1	38	8	105
							482	9									
08	22028	X	22028	-0-	-0-	-0-	1113	1	20343	2	Y	520	354	1	94	8	177
							572	9									
09	20818	X	20818	-0-	-0-	-0-	1080	1	19296	2	Y	402	351	1			228
							442	9									
10	21376	X	21376	-0-	-0-	-0-	1219	1	19677	2	Y	436	356	1	40	8	268
							480	9									
*11	19428	X	19428	-0-	-0-	-0-	1214	1	17788	2	Y	387	358	1	37	8	260
							426	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

06	14760	X	13378	-0-	-1382	-0-	822 1 440 9	12116	2	N	400	355	1	8	8	281
07	14473	X	14473	-0-	-0-	-0-	812 1 435 9	13226	2	N	395	350	1	15	8	311
08	14348	X	14348	-0-	-0-	-0-	815 1 446 9	13087	2	N	405	518	1	7	8	191
09	13733	X	13733	-0-	-0-	-0-	749 1 448 9	12536	2	N	407	347	1	15	8	236
10	13083	X	13083	-0-	-0-	-0-	834 1 462 9	11787	2	N	420	355	1			301
*11	13497	X	13497	-0-	-0-	-0-	790 1 491 9	12216	2	N	446	355	1	9	8	383

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

06	4020	X	2574	-0-	-1446	-0-	58 1	2516	2	Y	-0-						-0-
07	4154	X	2272	-0-	-1882	-0-	38 1	2234	2	Y	-0-						-0-
08	4154	X	2349	-0-	-1805	-0-	53 1	2296	2	Y	-0-						-0-
09	2580	X	1466	-0-	-1114	-0-	43 1	1423	2	Y	-0-						-0-
10	2666	X	2073	-0-	-593	-0-	72 1	2001	2	Y	-0-						-0-
*11	4269	X	4269	-0-	-0-	-0-	77 1	4192	2	Y	-0-						-0-

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

06	11160	X	9832	-0-	-1328	-0-	1674 1 381 9	7777	2	Y	346	361	1			229
07	10752	X	10752	-0-	-0-	-0-	1594 1 331 9	8827	2	Y	301	358	1			172
08	12326	X	12326	-0-	-0-	-0-	1709 1 378 9	10239	2	Y	344	355	1			161
09	12136	X	12136	-0-	-0-	-0-	1701 1 334 9	10101	2	Y	304	167	1			298
10	10784	X	10784	-0-	-0-	-0-	1682 1 409 9	8693	2	Y	372	370	1	61	8	239
*11	21406	X	21406	-0-	-0-	-0-	1746 1 371 9	19289	2	Y	337	187	1			389

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18900	X	16736	-0-	-2164	-0-	723 219	1 9	15794	2	N	199	173	1			219
07	19530	X	17279	-0-	-2251	-0-	723 188	1 9	16368	2	N	171	347	1			43
08	19530	X	17773	-0-	-1757	-0-	768 255	1 9	16750	2	N	232	170	1			105
09	17117	X	17117	-0-	-0-	-0-	743 222	1 9	16152	2	N	202	175	1			132
10	17298	X	12201	-0-	-5097	-0-	725 157	1 9	11319	2	N	143	172	1			103
*11	18880	X	18880	-0-	-0-	-0-	647 217	1 9	18016	2	N	197	185	1			115

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71130	X	57857	-0-	-13273	-0-	252 1494	1 9	56111	2	N	1358	1248	1	221	8	182
07	68975	X	56669	-0-	-12306	-0-	248 1214	1 9	55207	2	N	1104	871	1	105	8	310
08	67425	X	53884	-0-	-13541	-0-	253 1326	1 9	52305	2	N	1205	1214	1	186	8	115
09	62280	X	47688	-0-	-14592	-0-	385 1037	1 9	46266	2	N	943	857	1			201
10	61473	X	47113	-0-	-14360	-0-	1225 1087	1 9	44801	2	N	988	880	1	50	8	259
11	57870	X	42990	-0-	-14880	-0-	1272 1016	1 9	40702	2	N	924	903	1	57	8	223

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231540	X	165873	-0-	-65667	-0-	252 1197	1 9	164424	2	N	1088	1054	1	56	8	148
07	226362	X	165452	-0-	-60910	-0-	260 1079	1 9	164113	2	N	981	896	1	103	8	130
08	218178	X	157270	-0-	-60908	-0-	260 1353	1 9	155657	2	N	1230	1106	1	48	8	206
09	178410	X	144996	-0-	-33414	-0-	250 1145	1 9	143601	2	N	1041	1096	1	48	8	103
10	176390	X	145239	-0-	-31151	-0-	260 1104	1 9	143875	2	N	1004	890	1			217
11	165870	X	137735	-0-	-28135	-0-	252 1035	1 9	136448	2	N	941	887	1	20	8	251

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90713	X	90713	-0-	-0-	-0-	89435	2	1278	9	N	1162	1238	1			233
07	83375	X	83375	-0-	-0-	-0-	82145	2	1230	9	N	1118	1049	1			302
08	83272	X	83272	-0-	-0-	-0-	82247	2	1025	9	N	932	861	1			373
09	72397	X	72397	-0-	-0-	-0-	71223	2	1174	9	N	1067	1210	1			230
*10	73098	X	53737	-0-	-19361	-0-	52787	2	950	9	N	864	889	1			205
11	70740	X	48732	-0-	-22008	-0-	493	1	47318	2	N	837	540	1			502
							921	9									

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

06	41105	X	41105	-0-	-0-	-0-	1992	1	38144	2	N	881	888	1			196
							969	9									
07	37465	X	37465	-0-	-0-	-0-	2108	1	34561	2	N	724	696	1			224
							796	9									
08	6696	X	3582	-0-	-3114	-0-	1671	1	1498	2	N	375	345	1			254
							413	9									
09	10341	X	10341	-0-	-0-	-0-	1595	1	8310	2	N	396	349	1			301
							436	9									
*10	9912	X	9912	-0-	-0-	-0-	1721	1	7679	2	N	465	525	1			241
							512	9									
*11	7768	X	7768	-0-	-0-	-0-	27	1	7460	2	N	255	181	1			315
							281	9									

MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

06	79230	X	17420	-0-	-61810	-0-	3312	1	14024	2	N	76	175	1			193
							84	9									
07	81871	X	23400	-0-	-58471	-0-	2760	1	20499	2	N	128	171	1			150
							141	9									
08	79949	X	50326	-0-	-29623	-0-	2725	1	47350	2	N	228	175	1			203
							251	9									
09	68670	X	14632	-0-	-54038	-0-	2748	1	11793	2	N	83	171	1			115
							91	9									
10	62372	X	10436	-0-	-51936	-0-	2841	1	7549	2	N	42					157
							46	9									
11	48690	X	9190	-0-	-39500	-0-	2673	1	6467	2	N	45					202
							50	9									

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

06	255510	X	226060	-0-	-29450	-0-	224223	2	1837	9	N	1670	1672	1			240
07	264027	X	210436	-0-	-53591	-0-	208729	2	1707	9	N	1552	1524	1			268
08	264027	X	180059	-0-	-83968	-0-	178292	2	1767	9	N	1606	1492	1			382
09	255510	X	177622	-0-	-77888	-0-	176126	2	1496	9	N	1360	1510	1			232
10	264027	X	169402	-0-	-94625	-0-	168087	2	1315	9	N	1195	1047	1			380
11	226050	X	150061	-0-	-75989	-0-	148786	2	1275	9	N	1159	1209	1			330

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
*10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

06	1637	N	1637	-0-	-0-	-0-	1611	2	26	9	Y	24					24
07	1457	N	1457	-0-	-0-	-0-	1434	2	23	9	Y	21					45
08	1547	N	1547	-0-	-0-	-0-	1524	2	23	9	Y	21	35	1			31
09	1468	N	1468	-0-	-0-	-0-	1454	2	14	9	Y	13					44
10	1426	N	1404	-0-	-22	-0-	1382	2	22	9	Y	20	43	1			21
11	1380	N	1356	-0-	-24	-0-	1350	2	6	9	Y	5					26

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

06	2790	X	2377	-0-	-413	-0-	2356	2	21	9	Y	19	152	1			49
07	2821	X	2264	-0-	-557	-0-	2244	2	20	9	Y	18					67
08	2757	X	2757	-0-	-0-	-0-	2738	2	19	9	Y	17					84
09	2589	X	2589	-0-	-0-	-0-	2569	2	20	9	Y	18					102
10	2769	N	2769	-0-	-0-	-0-	2743	2	26	9	Y	24					126
*11	2789	N	2789	-0-	-0-	-0-	2745	2	44	9	Y	40					166

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

06	1681	N	1681	-0-	-0-	-0-	1666	2	15	9	Y	14					46
07	2029	N	2029	-0-	-0-	-0-	1997	2	32	9	Y	29					75
08	2018	N	2018	-0-	-0-	-0-	1995	2	23	9	Y	21					96
09	1679	N	1679	-0-	-0-	-0-	1661	2	18	9	Y	16	69	1			43
*10	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					43
11	1380	N	1241	-0-	-139	-0-	1241	2			Y	-0-					43

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					10
07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					10
08	465	N	432	-0-	-33	-0-	432	2			Y	-0-					10
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					10
*10	403	N	207	-0-	-196	-0-	207	2			Y	-0-					10
11	420	N	222	-0-	-198	-0-	222	2			Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	399	-0-	-231	-0-	399	2			Y	-0-					15
07	465	N	406	-0-	-59	-0-	406	2			Y	-0-					15
08	465	N	440	-0-	-25	-0-	440	2			Y	-0-					15
09	390	N	385	-0-	-5	-0-	385	2			Y	-0-					15
*10	403	N	379	-0-	-24	-0-	379	2			Y	-0-					15
*11	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	682	2	19	9	Y	17					99
07	1277	N	1277	-0-	-0-	-0-	1219	2	58	9	Y	53	74	1			78
08	776	N	776	-0-	-0-	-0-	755	2	21	9	Y	19					97
09	797	N	797	-0-	-0-	-0-	784	2	13	9	Y	12					109
10	775	N	767	-0-	-8	-0-	767	2			Y	-0-	93	1			16
*11	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					16

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					32
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					32
08	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					32
09	420	N	344	-0-	-76	-0-	344	2			Y	-0-					32
*10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					32
*11	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2079	N	2079	-0-	-0-	-0-	2062	2	17	9	N	15					122
07	1949	N	1949	-0-	-0-	-0-	1936	2	13	9	N	12					134
08	1855	N	1855	-0-	-0-	-0-	1835	2	20	9	N	18					152
09	1597	N	1597	-0-	-0-	-0-	1596	2	1	9	N	1					153
10	1810	N	1810	-0-	-0-	-0-	1803	2	7	9	N	6					159
*11	1168	N	1168	-0-	-0-	-0-	1142	2	26	9	N	24					183

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	305	-0-	-355	-0-	305	2			Y	-0-					150
07	465	N	328	-0-	-137	-0-	328	2			Y	-0-					150
08	186	N	108	-0-	-78	-0-	108	2			Y	-0-					150
09	300	N	56	-0-	-244	-0-	56	2			Y	-0-					150
*10	341	N	253	-0-	-88	-0-	253	2			Y	-0-					150
*11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					150

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	233	2	18	9	Y	16					192
07	372	N	362	-0-	-10	-0-	359	2	3	9	Y	3					195
08	403	N	354	-0-	-49	-0-	340	2	14	9	Y	13					208
09	240	N	238	-0-	-2	-0-	226	2	12	9	Y	11	167	1			52
10	372	N	254	-0-	-118	-0-	254	2			Y	-0-					52
11	330	N	297	-0-	-33	-0-	297	2			Y	-0-					52

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	8164	-0-	-1616	-0-	7960	2	204	9	Y	185	109	1			163
07	9796	X	8864	-0-	-932	-0-	8695	2	169	9	Y	154	214	1			103
08	9796	X	7359	-0-	-2437	-0-	7225	2	134	9	Y	122	109	1			116
09	9120	X	8081	-0-	-1039	-0-	7869	2	212	9	Y	193	105	1			204
10	9114	X	8359	-0-	-755	-0-	8128	2	231	9	Y	210	268	1			146
11	8580	X	7188	-0-	-1392	-0-	6972	2	216	9	Y	196	142	1			200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2803	N	2803	-0-	-0-	-0-	2803	2			N	-0-					112
07	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					112
08	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					112
09	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					112
*10	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					112
*11	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3211	-0-	-209	-0-	3179	2	32	9	Y	29	96	1			81
07	3534	X	3162	-0-	-372	-0-	3120	2	42	9	Y	38					119
08	3534	X	3002	-0-	-532	-0-	2967	2	35	9	Y	32	84	1			67
09	3420	X	2822	-0-	-598	-0-	2715	2	107	9	Y	97					164
10	3534	X	2431	-0-	-1103	-0-	2365	2	66	9	Y	60	107	1			117
11	3210	X	1278	-0-	-1932	-0-	1225	2	53	9	Y	48					165

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					79
07	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					79
08	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					79
09	450	N	318	-0-	-132	-0-	318	2			Y	-0-					79
*10	465	N	374	-0-	-91	-0-	374	2			Y	-0-					79
*11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					22
07	1240	N	1160	-0-	-80	-0-	1160	2			Y	-0-					22
08	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					22
09	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					22
*10	1147	N	1126	-0-	-21	-0-	1126	2			Y	-0-					22
11	1200	N	874	-0-	-326	-0-	874	2			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

06	1122 N	1122	-0-	-0-	-0-	1122	2			Y	-0-					28
07	1586 N	1586	-0-	-0-	-0-	1586	2			Y	-0-					28
08	1122 N	1122	-0-	-0-	-0-	1122	2			Y	-0-					28
09	1002 N	1002	-0-	-0-	-0-	1002	2			Y	-0-					28
*10	901 N	901	-0-	-0-	-0-	879	2	22	9	Y	20					48
*11	717 N	717	-0-	-0-	-0-	713	2	4	9	Y	4					52

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	9	1			14
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			8
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

06	2406 N	2406	-0-	-0-	-0-	2358	2	48	9	N	44	195	1			86
07	2604 N	1914	-0-	-690	-0-	1881	2	33	9	N	30					116
08	2604 N	2400	-0-	-204	-0-	2350	2	50	9	N	45					161
09	2400 N	1838	-0-	-562	-0-	1770	2	68	9	N	62					223
10	2398 N	2398	-0-	-0-	-0-	2324	2	74	9	N	67	190	1			100
11	2310 N	2121	-0-	-189	-0-	2088	2	33	9	N	30					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					51
07	1643	N	994	-0-	-649	-0-	994	2			Y	-0-					51
08	1643	N	1620	-0-	-23	-0-	1620	2			Y	-0-					51
09	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					51
*10	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					51
11	1560	N	1486	-0-	-74	-0-	1486	2			Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	236	-0-	-154	-0-	229	2	7	9	Y	6					176
07	432	N	432	-0-	-0-	-0-	426	2	6	9	Y	5					181
08	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					181
09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					181
*10	403	N	279	-0-	-124	-0-	279	2			Y	-0-					181
11	270	N	124	-0-	-146	-0-	124	2			Y	-0-					181

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	2			Y	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					8
07	26	N	26	-0-	-0-	-0-	26	2			Y	-0-	4	1			4
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					4
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					4
10	31	N	-0-	-0-	-31	-0-					Y	-0-					4
*11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	304	-0-	-116	-0-	270	2	34	9	Y	31					31
07	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					31
08	571	N	571	-0-	-0-	-0-	475	2	96	9	Y	87					118
09	300	N	179	-0-	-121	-0-	179	2			Y	-0-					118
*10	434	N	189	-0-	-245	-0-	189	2			Y	-0-					118
11	540	N	192	-0-	-348	-0-	192	2			Y	-0-	106	1			12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	22	-0-	-128	-0-	22	2			Y	-0-					31
07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					31
08	31	N	-0-	-0-	-31	-0-					Y	-0-					31
09	30	N	-0-	-0-	-30	-0-					Y	-0-					31
*10	186	N	153	-0-	-33	-0-	153	2			Y	-0-					31
*11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					31

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	442	-0-	-68	-0-	442	2			Y	-0-					1
07	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					1
08	527	N	509	-0-	-18	-0-	509	2			Y	-0-					1
09	450	N	423	-0-	-27	-0-	423	2			Y	-0-					1
10	527	N	495	-0-	-32	-0-	495	2			Y	-0-					1
*11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1692	N	1692	-0-	-0-	-0-	1688	2	4	9	N	4					137
07	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					137
08	1767	N	1369	-0-	-398	-0-	1369	2			N	-0-					137
09	1680	N	692	-0-	-988	-0-	691	2	1	9	N	1					138
10	1829	N	1621	-0-	-208	-0-	1619	2	2	9	N	2					140
*11	1622	N	1622	-0-	-0-	-0-	1600	2	22	9	N	20					160

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					245
07	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					245
08	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					245
09	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					245
*10	341	N	220	-0-	-121	-0-	220	2			Y	-0-					245
11	330	N	194	-0-	-136	-0-	194	2			Y	-0-					245

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					72
07	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					72
08	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					72
09	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					72
*10	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					72
*11	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2954	N	2954	-0-	-0-	-0-	2925	2	29	9	Y	26	89	1			147
07	2852	N	2420	-0-	-432	-0-	2396	2	24	9	Y	22					169
08	2852	X	2831	-0-	-21	-0-	2814	2	17	9	Y	15	90	1			94
09	2760	X	2670	-0-	-90	-0-	2658	2	12	9	Y	11					105
10	2852	X	2208	-0-	-644	-0-	2171	2	37	9	Y	34					139
11	2760	X	2632	-0-	-128	-0-	2551	2	81	9	Y	74					213

WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2537	N	2537	-0-	-0-	-0-	2502	2	35	9	Y	32					191
07	2559	N	2559	-0-	-0-	-0-	2527	2	32	9	Y	29	103	1			117
08	2985	N	2985	-0-	-0-	-0-	2950	2	35	9	Y	32					149
09	2960	N	2960	-0-	-0-	-0-	2937	2	23	9	Y	21					170
10	2760	N	2760	-0-	-0-	-0-	2748	2	12	9	Y	11					181
*11	2799	N	2799	-0-	-0-	-0-	2790	2	9	9	Y	8					189

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1116	-0-	-54	-0-	1081	2	35	9	Y	32					162
07	1527	N	1527	-0-	-0-	-0-	1495	2	32	9	Y	29					191
08	1271	N	1223	-0-	-48	-0-	1186	2	37	9	Y	34	66	1			159
09	1110	N	534	-0-	-576	-0-	505	2	29	9	Y	26	70	1			115
10	1457	N	1130	-0-	-327	-0-	1100	2	30	9	Y	27					142
11	1170	N	1071	-0-	-99	-0-	1048	2	23	9	Y	21					163

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1678	N	1678	-0-	-0-	-0-	1646	2	32	9	Y	29					166
07	1617	N	1617	-0-	-0-	-0-	1592	2	25	9	Y	23					189
08	2040	N	2040	-0-	-0-	-0-	2004	2	36	9	Y	33	65	1			157
09	1991	N	1991	-0-	-0-	-0-	1961	2	30	9	Y	27	68	1			116
*10	1714	N	1714	-0-	-0-	-0-	1685	2	29	9	Y	26					142
*11	1641	N	1641	-0-	-0-	-0-	1619	2	22	9	Y	20					162

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1943	2	40	9	Y	36					140
07	2066	N	2066	-0-	-0-	-0-	2018	2	48	9	Y	44					184
08	1932	N	1932	-0-	-0-	-0-	1871	2	61	9	Y	55	145	1			94
09	1717	N	1717	-0-	-0-	-0-	1645	2	72	9	Y	65					159
10	1562	N	1562	-0-	-0-	-0-	1475	2	87	9	Y	79	156	1			82
11	1470	N	1276	-0-	-194	-0-	1254	2	22	9	Y	20					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1302	-0-	-108	-0-	1279	2	23	9	Y	21					91
07	1457	N	1396	-0-	-61	-0-	1350	2	46	9	Y	42					133
08	1457	N	1383	-0-	-74	-0-	1350	2	33	9	Y	30					163
09	1290	N	1150	-0-	-140	-0-	1119	2	31	9	Y	28	118	1			73
*10	1410	N	1410	-0-	-0-	-0-	1365	2	45	9	Y	41					114
*11	1501	N	1501	-0-	-0-	-0-	1464	2	37	9	Y	34					148

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2984	-0-	-106	-0-	2981	2	3	9	Y	3					230
07	3291	X	3291	-0-	-0-	-0-	3285	2	6	9	Y	5					235
08	3594	X	3594	-0-	-0-	-0-	3472	2	122	9	Y	111	194	1			152
09	3060	X	2827	-0-	-233	-0-	2827	2			Y	-0-					152
*10	3489	X	3489	-0-	-0-	-0-	3489	2			Y	-0-					152
*11	3450	X	3450	-0-	-0-	-0-	3450	2			Y	-0-					152

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	3	193	1			82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	145					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1977	X	1977	-0-	-0-	-0-	1976	2	1	9	Y	1	40	1			9
07	2387	X	2083	-0-	-304	-0-	2070	2	13	9	Y	12					21
08	2325	N	2151	-0-	-174	-0-	2142	2	9	9	Y	8					29
09	1980	N	1947	-0-	-33	-0-	1937	2	10	9	Y	9					38
10	2189	N	2189	-0-	-0-	-0-	2176	2	13	9	Y	12					50
11	2070	N	1787	-0-	-283	-0-	1765	2	22	9	Y	20					70

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					83
07	217	N	157	-0-	-60	-0-	157	2			Y	-0-					83
08	248	N	218	-0-	-30	-0-	218	2			Y	-0-					83
09	270	N	228	-0-	-42	-0-	228	2			Y	-0-					83
*10	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					83
11	210	N	183	-0-	-27	-0-	183	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					11
07	SHUT IN		-0-	-0-	-0-	-0-					Y	1	9	1			3
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	236	-0-	-64	-0-	236	2			Y	-0-					40
07	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					40
08	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					40
09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					40
*10	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					40
*11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2257	-0-	-713	-0-	2217	2	40	9	Y	36					266
07	3069	X	2512	-0-	-557	-0-	2457	2	55	9	Y	50	190	1			126
08	3069	X	2120	-0-	-949	-0-	2098	2	22	9	Y	20					146
09	2700	X	2195	-0-	-505	-0-	2118	2	77	9	Y	70					216
10	2635	X	2429	-0-	-206	-0-	2381	2	48	9	Y	44					260
*11	2840	X	2840	-0-	-0-	-0-	2766	2	74	9	Y	67	197	1			130

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1290	-0-	-510	-0-	1282	2	8	9	Y	7					126
07	1860	N	803	-0-	-1057	-0-	800	2	3	9	Y	3					129
08	1860	N	888	-0-	-972	-0-	885	2	3	9	Y	3	44	1			88
09	1318	N	1318	-0-	-0-	-0-	1316	2	2	9	Y	2	38	1			52
*10	980	N	980	-0-	-0-	-0-	977	2	3	9	Y	3					55
11	870	N	429	-0-	-441	-0-	427	2	2	9	Y	2					57

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	321	2			Y	-0-					35
07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					35
08	341	N	311	-0-	-30	-0-	311	2			Y	-0-					35
09	330	N	317	-0-	-13	-0-	317	2			Y	-0-					35
*10	341	N	296	-0-	-45	-0-	296	2			Y	-0-					35
11	300	N	248	-0-	-52	-0-	248	2			Y	-0-					35

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					16
07	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					16
08	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					16
09	3000	N	4835	-0-	1835	1835	4835	2			Y	-0-					16
*10	3100	N	4524	-0-	1424	3259	4524	2			Y	-0-	13	1			3
*11	3000	N	3273	-0-	273	3532	3273	2			Y	-0-					3

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	110	-0-	-310	-0-	91	2	19	9	N	17					72
07	171	N	171	-0-	-0-	-0-	153	2	18	9	N	16					88
08	434	N	264	-0-	-170	-0-	232	2	32	9	N	29					117
09	276	N	276	-0-	-0-	-0-	245	2	31	9	N	28					145
10	186	N	71	-0-	-115	-0-	71	2			N	-0-					145
*11	401	N	401	-0-	-0-	-0-	354	2	47	9	N	43					188

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	253	-0-	-767	-0-	199	2	54	9	Y	49	130	1			48
07	1116	N	259	-0-	-857	-0-	252	2	7	9	Y	6					54
08	310	N	303	-0-	-7	-0-	289	2	14	9	Y	13					67
09	240	N	168	-0-	-72	-0-	151	2	17	9	Y	15					82
10	248	N	176	-0-	-72	-0-	164	2	12	9	Y	11					93
11	300	N	265	-0-	-35	-0-	243	2	22	9	Y	20					113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	250	-0-	-3410	-0-	250	2			Y	-0-					86
07	3782	X	345	-0-	-3437	-0-	345	2			Y	-0-					86
08	3782	X	317	-0-	-3465	-0-	317	2			Y	-0-					86
09	3660	X	291	-0-	-3369	-0-	291	2			Y	-0-					86
10	1953	X	-0-	-0-	-1953	-0-					Y	-0-					86
11	330	X	-0-	-0-	-330	-0-					Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	783	-0-	-1107	-0-	783	2			Y	-0-					75
07	899	N	869	-0-	-30	-0-	869	2			Y	-0-					75
08	1097	N	1097	-0-	-0-	-0-	1094	2	3	9	Y	3					78
09	930	N	930	-0-	-0-	-0-	917	2	13	9	Y	12					90
10	868	N	675	-0-	-193	-0-	672	2	3	9	Y	3					93
11	1050	N	509	-0-	-541	-0-	421	2	88	9	Y	80	84	1			89

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	94	-0-	-266	-0-	94	2			N	-0-					134
07	186	N	136	-0-	-50	-0-	136	2			N	-0-					134
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					134
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					134
*10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					134
*11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

06	1080	N	857	-0-	-223	-0-	857	2			N	-0-					82
07	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					90
08	930	N	891	-0-	-39	-0-	867	2	24	9	N	22					112
09	870	N	779	-0-	-91	-0-	744	2	35	9	N	32					144
10	868	N	780	-0-	-88	-0-	765	2	15	9	N	14					158
11	870	N	529	-0-	-341	-0-	508	2	21	9	N	19					177

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

06	T. A.		2040	-0-	2040	2040	2016	2	24	9	Y	22					130
07	T. A.		2816	-0-	2816	4856	2780	2	36	9	Y	33					163
08	T. A.		3117	-0-	3117	7973	3097	2	20	9	Y	18					181
09	11249	X	3276	-0-	-7973	-0-	3255	2	21	9	Y	19					200
10	2315	X	2315	-0-	-0-	-0-	2287	2	28	9	Y	25					225
11	3030	X	1548	-0-	-1482	-0-	1412	2	136	9	Y	124	174	1			175

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

06	1833	N	1833	-0-	-0-	-0-	1769	2	64	9	Y	58	169	1			121
07	1978	N	1978	-0-	-0-	-0-	1912	2	66	9	Y	60					181
08	2222	N	2222	-0-	-0-	-0-	2165	2	57	9	Y	52					233
09	2004	N	2004	-0-	-0-	-0-	1925	2	79	9	Y	72	185	1			120
*10	1885	N	1885	-0-	-0-	-0-	1831	2	54	9	Y	49					169
*11	1916	N	1916	-0-	-0-	-0-	1866	2	50	9	Y	45					214

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	17	1			8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	793	2	18	9	Y	16					151
07	697	N	697	-0-	-0-	-0-	649	2	48	9	Y	44	114	1			81
08	739	N	739	-0-	-0-	-0-	710	2	29	9	Y	26					107
09	877	N	877	-0-	-0-	-0-	857	2	20	9	Y	18					125
10	1157	N	1157	-0-	-0-	-0-	1062	2	95	9	Y	86	107	1			104
*11	916	N	916	-0-	-0-	-0-	905	2	11	9	Y	10					114

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

06	1590	N	1432	-0-	-158	-0-	1410	2	22	9	N	20					117
07	1422	N	1422	-0-	-0-	-0-	1411	2	11	9	N	10					127
08	1643	N	1301	-0-	-342	-0-	1279	2	22	9	N	20					147
09	1440	N	701	-0-	-739	-0-	681	2	20	9	N	18					165
10	1524	N	1524	-0-	-0-	-0-	1499	2	25	9	N	23					188
11	1260	N	955	-0-	-305	-0-	933	2	22	9	N	20					208

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

06	2814	X	2814	-0-	-0-	-0-	2737	2	77	9	N	70					198
07	2745	X	2745	-0-	-0-	-0-	2664	2	81	9	N	74	196	1			76
08	2963	X	2963	-0-	-0-	-0-	2897	2	66	9	N	60					136
09	2919	N	2919	-0-	-0-	-0-	2845	2	74	9	N	67					203
10	3100	N	3180	-0-	80	80	3110	2	70	9	N	64					267
*11	1484	N	1404	-0-	-80	-0-	1380	2	24	9	N	22	196	1			93

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1586	-0-	-364	-0-	1586	2			Y	-0-					155
07	2429	N	2429	-0-	-0-	-0-	2429	2			Y	-0-					155
08	2432	N	2432	-0-	-0-	-0-	2386	2	46	9	Y	42					197
09	2277	N	2277	-0-	-0-	-0-	2247	2	30	9	Y	27	134	1			90
10	2015	N	2014	-0-	-1	-0-	1842	2	172	9	Y	156					246
11	1950	N	547	-0-	-1403	-0-	547	2			Y	-0-					246

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	-0-	1371	2	20	9	Y	18					74
07	1331	N	1331	-0-	-0-	-0-	1316	2	15	9	Y	14	46	1			42
08	1209	N	1016	-0-	-193	-0-	997	2	19	9	Y	17					59
09	1170	N	970	-0-	-200	-0-	952	2	18	9	Y	16	48	1			27
10	1209	N	1180	-0-	-29	-0-	1135	2	45	9	Y	41					68
*11	1062	N	1062	-0-	-0-	-0-	1028	2	34	9	Y	31	58	1			41

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5380	X	5380	-0-	-0-	-0-	5222	2	158	9	Y	144	84	1			127
07	4866	X	4866	-0-	-0-	-0-	4736	2	130	9	Y	118	166	1			79
08	4676	X	4676	-0-	-0-	-0-	4573	2	103	9	Y	94	84	1			89
09	4399	X	4399	-0-	-0-	-0-	4300	2	99	9	Y	90	81	1			98
10	4433	X	4369	-0-	-64	-0-	4281	2	88	9	Y	80	122	1			56
*11	4549	X	4549	-0-	-0-	-0-	4453	2	96	9	Y	87	55	1			88

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1272	-0-	-258	-0-	1272	2			Y	-0-					14
07	1364	N	1354	-0-	-10	-0-	1354	2			Y	-0-					14
08	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					14
09	1260	N	1256	-0-	-4	-0-	1256	2			Y	-0-					14
*10	1364	N	1285	-0-	-79	-0-	1285	2			Y	-0-					14
11	1350	N	1257	-0-	-93	-0-	1257	2			Y	-0-					14

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	1080	2	52	9	Y	47					207
07	1209	N	636	-0-	-573	-0-	590	2	46	9	Y	42					249
08	1457	N	1270	-0-	-187	-0-	1242	2	28	9	Y	25					274
09	1280	N	1280	-0-	-0-	-0-	1241	2	39	9	Y	35	190	1			119
*10	1501	N	1501	-0-	-0-	-0-	1457	2	44	9	Y	40					159
*11	1923	N	1923	-0-	-0-	-0-	1861	2	62	9	Y	56					215

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

06	14B2 EXT	-0-	-0-	-0-	129				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	129				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	129				Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	129				Y	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	129				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	129				Y	-0-			-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

06	3870 X	3556	-0-	-314	-0-	3556	2		Y	-0-			135
07	4123 X	3313	-0-	-810	-0-	3313	2		Y	-0-			135
08	4123 X	3670	-0-	-453	-0-	3670	2		Y	-0-			135
09	3990 X	3301	-0-	-689	-0-	3301	2		Y	-0-			135
*10	3968 X	3562	-0-	-406	-0-	3562	2		Y	-0-			135
11	3570 X	3340	-0-	-230	-0-	3340	2		Y	-0-			135

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

06	647 N	647	-0-	-0-	-0-	647	2		Y	-0-			13
07	640 N	640	-0-	-0-	-0-	640	2		Y	-0-			13
08	620 N	511	-0-	-109	-0-	511	2		Y	-0-			13
09	600 N	294	-0-	-306	-0-	294	2		Y	-0-			13
*10	620 N	412	-0-	-208	-0-	412	2		Y	-0-			13
*11	492 N	492	-0-	-0-	-0-	492	2		Y	-0-			13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					147
07	3100	N	3277	-0-	177	177	3277	2			Y	-0-					147
08	2668	N	2491	-0-	-177	-0-	2491	2			Y	-0-					147
09	2553	N	2553	-0-	-0-	-0-	2470	2	83	9	Y	75					222
10	2803	X	2803	-0-	-0-	-0-	2779	2	24	9	Y	22	176	1			68
*11	1831	X	1831	-0-	-0-	-0-	1790	2	41	9	Y	37					105

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	17	1			5

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO	RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

06	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2 EXT	NO	RPT	-0-	-0-	8					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

06	1809	N	1809	-0-	-0-	-0-	1755	2	54	9	Y	49					163
07	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					163
08	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					163
09	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					163
*10	1209	N	1157	-0-	-52	-0-	1157	2			Y	-0-					163
11	1170	N	1062	-0-	-108	-0-	1062	2			Y	-0-					163

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	305	-0-	-85	-0-	305	2			Y	-0-					1
07	703	N	703	-0-	-0-	-0-	703	2			Y	-0-	1	1			-0-
08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
*10	403	N	287	-0-	-116	-0-	287	2			Y	-0-					-0-
11	390	N	282	-0-	-108	-0-	282	2			Y	-0-					-0-

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

06	810	X	190	-0-	-620	-0-	190	2			Y	-0-					40
07	837	X	246	-0-	-591	-0-	246	2			Y	-0-					40
08	837	X	316	-0-	-521	-0-	316	2			Y	-0-					40
09	270	X	212	-0-	-58	-0-	212	2			Y	-0-					40
*10	283	X	283	-0-	-0-	-0-	283	2			Y	-0-					40
*11	349	X	349	-0-	-0-	-0-	349	2			Y	-0-					40

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

06	1597	N	1597	-0-	-0-	-0-	1568	2	29	9	Y	26					114
07	1670	N	1670	-0-	-0-	-0-	1648	2	22	9	Y	20	71	1			63
08	1697	N	1697	-0-	-0-	-0-	1666	2	31	9	Y	28					91
09	1500	N	1500	-0-	-0-	-0-	1478	2	22	9	Y	20	74	1			37
*10	1583	N	1583	-0-	-0-	-0-	1536	2	47	9	Y	43					80
*11	1633	N	1633	-0-	-0-	-0-	1598	2	35	9	Y	32	68	1			44

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

06	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					78
07	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					78
08	2003	N	2003	-0-	-0-	-0-	1842	2	161	9	Y	146	149	1			75
09	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					75
*10	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					75
*11	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					75

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	23	1			5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

06	1320	N	914	-0-	-406	-0-	914	2			Y	-0-					75
07	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					75
08	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					75
09	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					75
*10	1333	N	972	-0-	-361	-0-	972	2			Y	-0-					75
11	1260	N	873	-0-	-387	-0-	873	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

06	360	N	269	-0-	-91	-0-	221	2	48	9	Y	44	52	1			43
07	268	N	268	-0-	-0-	-0-	261	2	7	9	Y	6					49
08	372	N	273	-0-	-99	-0-	272	2	1	9	Y	1					50
09	270	N	173	-0-	-97	-0-	167	2	6	9	Y	5					55
10	279	N	203	-0-	-76	-0-	194	2	9	9	Y	8					63
*11	471	N	471	-0-	-0-	-0-	452	2	19	9	Y	17					80

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					2
07	377	N	377	-0-	-0-	-0-	373	2	4	9	Y	4					6
08	341	N	206	-0-	-135	-0-	200	2	6	9	Y	5					11
09	210	N	184	-0-	-26	-0-	171	2	13	9	Y	12					23
10	372	N	144	-0-	-228	-0-	118	2	26	9	Y	24					47
11	210	N	160	-0-	-50	-0-	160	2			Y	-0-					47

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	951	2	42	9	Y	38	97	1			91
07	1635	N	1635	-0-	-0-	-0-	1569	2	66	9	Y	60					151
08	1355	N	1355	-0-	-0-	-0-	1312	2	43	9	Y	39	106	1			84
09	1236	N	1236	-0-	-0-	-0-	1192	2	44	9	Y	40					124
10	1472	N	1472	-0-	-0-	-0-	1442	2	30	9	Y	27	81	1			70
*11	1581	N	1581	-0-	-0-	-0-	1545	2	36	9	Y	33					103

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	5	-0-	-55	-0-	5	2			Y	-0-					12
07	10	N	3	-0-	-7	-0-	3	2			Y	-0-					12
08	7	N	-0-	-0-	-7	-0-					Y	-0-					12
09	5	N	-0-	-0-	-5	-0-					Y	-0-					12
10	3	N	-0-	-0-	-3	-0-					Y	-0-					12
*11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					12

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1650	-0-	-60	-0-	1644	2	6	9	Y	5					49
07	1767	N	1119	-0-	-648	-0-	998	2	121	9	Y	110					159
08	1705	N	917	-0-	-788	-0-	917	2			Y	-0-					159
09	1650	N	881	-0-	-769	-0-	881	2			Y	-0-					159
*10	1116	N	954	-0-	-162	-0-	954	2			Y	-0-					159
*11	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					159

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	7					126
07	T. A.		-0-	-0-	-0-	-0-					Y	13					139
08	T. A.		-0-	-0-	-0-	-0-					Y	12					151
09	T. A.		-0-	-0-	-0-	-0-					Y	1					152
10	T. A.		-0-	-0-	-0-	-0-					Y	2					154
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					154

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

06	2361	N	2361	-0-	-0-	-0-	2348	2	13	9	Y	12					41
07	2449	N	2030	-0-	-419	-0-	2007	2	23	9	Y	21					62
08	2449	N	1942	-0-	-507	-0-	1933	2	9	9	Y	8	51	1			19
09	2370	N	2162	-0-	-208	-0-	2155	2	7	9	Y	6					25
10	2211	N	2211	-0-	-0-	-0-	2148	2	63	9	Y	57					82
11	1890	N	1692	-0-	-198	-0-	1647	2	45	9	Y	41	71	1			52

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

06	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					60
07	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					60
08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					60
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					60
*10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					60
*11	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					60

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

06	1050	N	476	-0-	-574	-0-	440	2	36	9	Y	33					138
07	1085	N	575	-0-	-510	-0-	536	2	39	9	Y	35					173
08	1679	N	1679	-0-	-0-	-0-	1645	2	34	9	Y	31	141	1			63
09	1928	N	1928	-0-	-0-	-0-	1922	2	6	9	Y	5					68
10	1987	N	1987	-0-	-0-	-0-	1923	2	64	9	Y	58					126
*11	2553	N	2553	-0-	-0-	-0-	2501	2	52	9	Y	47	109	1			64

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

06	990	N	805	-0-	-185	-0-	792	2	13	9	Y	12					71
07	1178	N	1073	-0-	-105	-0-	1059	2	14	9	Y	13					84
08	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	Y	1					85
09	918	N	918	-0-	-0-	-0-	915	2	3	9	Y	3					88
10	1085	N	742	-0-	-343	-0-	719	2	23	9	Y	21					109
11	1110	N	-0-	-0-	-1110	-0-					Y	13					122

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

06	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3					119
07	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5					124
08	263	N	263	-0-	-0-	-0-	262	2	1	9	Y	1					125
09	258	N	258	-0-	-0-	-0-	257	2	1	9	Y	1					126
10	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					126
*11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					126

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

06	1710	X	1020	-0-	-690	-0-	1008	2	12	9	Y	11					72
07	1767	X	1421	-0-	-346	-0-	1407	2	14	9	Y	13					85
08	1767	X	1682	-0-	-85	-0-	1680	2	2	9	Y	2					87
09	1540	X	1540	-0-	-0-	-0-	1537	2	3	9	Y	3					90
10	1948	X	1948	-0-	-0-	-0-	1917	2	31	9	Y	28					118
*11	2366	X	2366	-0-	-0-	-0-	2324	2	42	9	Y	38					156

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	823	2	7	9	Y	6	171	1			88
07	1917	N	1917	-0-	-0-	-0-	1904	2	13	9	Y	12					100
08	1496	N	1496	-0-	-0-	-0-	1482	2	14	9	Y	13					113
09	1198	N	1198	-0-	-0-	-0-	1187	2	11	9	Y	10					123
10	775	N	-0-	-0-	-775	-0-					Y	24					147
*11	824	N	824	-0-	-0-	-0-	810	2	14	9	Y	13					160

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

06	2220	N	1674	-0-	-546	-0-	1628	2	46	9	Y	42					119
07	1891	N	1705	-0-	-186	-0-	1694	2	11	9	Y	10	92	1			37
08	1795	N	1795	-0-	-0-	-0-	1780	2	15	9	Y	14					51
09	1680	N	1557	-0-	-123	-0-	1551	2	6	9	Y	5					56
10	1705	N	1628	-0-	-77	-0-	1617	2	11	9	Y	10					66
11	1740	N	1468	-0-	-272	-0-	1454	2	14	9	Y	13					79

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					50
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					50
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					50
*10	155	N	113	-0-	-42	-0-	113	2			N	-0-					50
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

06	180	N	176	-0-	-4	-0-	176	2			Y	-0-					97
07	186	N	174	-0-	-12	-0-	174	2			Y	-0-					97
08	186	N	173	-0-	-13	-0-	173	2			Y	-0-					97
09	180	N	168	-0-	-12	-0-	168	2			Y	-0-					97
*10	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					97
*11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	N	1					186
07	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					188
08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					188
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					188
*10	1472	N	1472	-0-	-0-	-0-	1435	2	37	9	N	34	192	1			30
11	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					30

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

06	420	N	363	-0-	-57	-0-	363	2			N	-0-					27
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					27
08	406	N	406	-0-	-0-	-0-	404	2	2	9	N	2					29
09	362	N	362	-0-	-0-	-0-	352	2	10	9	N	9					38
10	434	N	392	-0-	-42	-0-	382	2	10	9	N	9					47
*11	394	N	394	-0-	-0-	-0-	385	2	9	9	N	8					55

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

06	720	N	720	-0-	-0-	-0-	700	2	20	9	N	18					113
07	891	N	891	-0-	-0-	-0-	874	2	17	9	N	15					128
08	834	N	834	-0-	-0-	-0-	823	2	11	9	N	10					138
09	808	N	808	-0-	-0-	-0-	795	2	13	9	N	12					150
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					150
*11	680	N	680	-0-	-0-	-0-	669	2	11	9	N	10					160

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	40	1			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

06	1406	N	1406	-0-	-0-	-0-	1386	2	20	9	Y	18					83
07	1432	N	1432	-0-	-0-	-0-	1417	2	15	9	Y	14	51	1			46
08	1388	N	1388	-0-	-0-	-0-	1366	2	22	9	Y	20					66
09	1234	N	1234	-0-	-0-	-0-	1216	2	18	9	Y	16	54	1			28
10	1254	N	1254	-0-	-0-	-0-	1207	2	47	9	Y	43					71
*11	1290	N	1290	-0-	-0-	-0-	1255	2	35	9	Y	32	61	1			42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	7					74
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

06	180	N	155	-0-	-25	-0-	155	2			N	-0-					133
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					133
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					133
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					133
*10	186	N	145	-0-	-41	-0-	145	2			N	-0-					133
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

06	360	N	203	-0-	-157	-0-	195	2	8	9	Y	7					28
07	279	N	192	-0-	-87	-0-	186	2	6	9	Y	5	17	1			16
08	279	N	208	-0-	-71	-0-	198	2	10	9	Y	9					25
09	210	N	175	-0-	-35	-0-	169	2	6	9	Y	5	20	1			10
10	186	N	121	-0-	-65	-0-	113	2	8	9	Y	7					17
11	210	N	95	-0-	-115	-0-	92	2	3	9	Y	3	14	1			6

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

06	510	N	183	-0-	-327	-0-	160	2	23	9	Y	21					160
07	434	N	195	-0-	-239	-0-	189	2	6	9	Y	5	86	1			79
08	248	N	-0-	-0-	-248	-0-					Y	-0-					79
09	180	N	-0-	-0-	-180	-0-					Y	-0-					79
10	186	N	-0-	-0-	-186	-0-					Y	-0-					79
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					79

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

06	840	N	371	-0-	-469	-0-	371	2			N	-0-					113
07	930	N	359	-0-	-571	-0-	359	2			N	-0-					113
08	744	N	322	-0-	-422	-0-	322	2			N	-0-					113
09	360	N	304	-0-	-56	-0-	304	2			N	-0-					113
*10	372	N	289	-0-	-83	-0-	289	2			N	-0-					113
11	300	N	258	-0-	-42	-0-	258	2			N	-0-					113

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	553	-0-	-227	-0-	528	2	25	9	Y	23					280
07	574	N	574	-0-	-0-	-0-	530	2	44	9	Y	40	187	1			133
08	744	N	-0-	-0-	-744	-0-					Y	-0-					133
09	540	N	185	-0-	-355	-0-	185	2			Y	-0-					133
*10	589	N	398	-0-	-191	-0-	398	2			Y	-0-					133
*11	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					133

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

06	630	X	630	-0-	-0-	-0-	605	2	25	9	Y	23					112
07	558	X	541	-0-	-17	-0-	534	2	7	9	Y	6					118
08	558	X	364	-0-	-194	-0-	349	2	15	9	Y	14					132
09	630	X	613	-0-	-17	-0-	607	2	6	9	Y	5					137
10	651	X	174	-0-	-477	-0-	167	2	7	9	Y	6					143
11	630	X	220	-0-	-410	-0-	218	2	2	9	Y	2					145

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

06	2847	X	2847	-0-	-0-	-0-	2771	2	76	9	N	69	151	1			93
07	2937	X	2937	-0-	-0-	-0-	2890	2	47	9	N	43					136
08	2909	X	2909	-0-	-0-	-0-	2870	2	39	9	N	35					171
09	2889	X	2889	-0-	-0-	-0-	2780	2	109	9	N	99	189	1			81
*10	2766	X	2766	-0-	-0-	-0-	2745	2	21	9	N	19					100
*11	2599	N	2599	-0-	-0-	-0-	2538	2	61	9	N	55					155

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

06	1560	N	1379	-0-	-181	-0-	1332	2	47	9	Y	43					125
07	1643	N	1385	-0-	-258	-0-	1375	2	10	9	Y	9	96	1			38
08	1425	N	1425	-0-	-0-	-0-	1408	2	17	9	Y	15					53
09	1380	N	1236	-0-	-144	-0-	1230	2	6	9	Y	5					58
10	1395	N	1287	-0-	-108	-0-	1276	2	11	9	Y	10					68
11	1380	N	1369	-0-	-11	-0-	1354	2	15	9	Y	14					82

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

06	1346	N	1346	-0-	-0-	-0-	1301	2	45	9	N	41	194	1			107
07	1725	N	1725	-0-	-0-	-0-	1653	2	72	9	N	65					172
08	1681	N	1681	-0-	-0-	-0-	1619	2	62	9	N	56					228
09	1376	N	1376	-0-	-0-	-0-	1320	2	56	9	N	51	187	1			92
*10	1168	N	1168	-0-	-0-	-0-	1128	2	40	9	N	36					128
11	930	N	907	-0-	-23	-0-	863	2	44	9	N	40					168

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

06	450	N	342	-0-	-108	-0-	342	2			Y	-0-	19	1			7
07	713	N	426	-0-	-287	-0-	426	2			Y	-0-					7
08	434	N	180	-0-	-254	-0-	180	2			Y	-0-					7
09	330	N	135	-0-	-195	-0-	135	2			Y	-0-	6	1			1
10	434	N	186	-0-	-248	-0-	186	2			Y	-0-					1
*11	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2340	-0-	-0-	-0-	2244	2	96	9	Y	87					157
07	2930	X	2930	-0-	-0-	-0-	2835	2	95	9	Y	86	193	1			50
08	2345	N	2345	-0-	-0-	-0-	2301	2	44	9	Y	40					90
09	2340	N	1862	-0-	-478	-0-	1765	2	97	9	Y	88					178
10	2945	N	1365	-0-	-1580	-0-	1303	2	62	9	Y	56	199	1			35
11	2280	N	1348	-0-	-932	-0-	1271	2	77	9	Y	70					105

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	N	1614	-0-	-0-	-0-	1581	2	33	9	N	30					227
07	1650	N	1650	-0-	-0-	-0-	1625	2	25	9	N	23					250
08	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	192	1			87
09	1624	N	1624	-0-	-0-	-0-	1590	2	34	9	N	31					118
10	1612	N	932	-0-	-680	-0-	930	2	2	9	N	2					120
11	1530	N	1317	-0-	-213	-0-	1281	2	36	9	N	33					153

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	83	-0-	-127	-0-	83	2			Y	-0-					113
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					113
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					113
09	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					113
*10	372	N	140	-0-	-232	-0-	140	2			Y	-0-					113
11	360	N	214	-0-	-146	-0-	214	2			Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	607	-0-	-53	-0-	607	2			N	-0-					29
07	682	N	621	-0-	-61	-0-	621	2			N	-0-					29
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					29
09	600	N	596	-0-	-4	-0-	596	2			N	-0-					29
*10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					29
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3611	X	3611	-0-	-0-	-0-	3607	2	4	9	Y	4					90
07	2852	X	1612	-0-	-1240	-0-	1611	2	1	9	Y	1					91
08	2852	X	2727	-0-	-125	-0-	2724	2	3	9	Y	3					94
09	2970	X	2622	-0-	-348	-0-	2592	2	30	9	Y	27	80	1			41
*10	3090	X	3090	-0-	-0-	-0-	3057	2	33	9	Y	30					71
11	2970	X	2572	-0-	-398	-0-	2546	2	26	9	Y	24					95

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	486	-0-	-24	-0-	476	2	10	9	N	9					57
07	527	N	482	-0-	-45	-0-	479	2	3	9	N	3					60
08	483	N	483	-0-	-0-	-0-	472	2	11	9	N	10					70
09	480	N	468	-0-	-12	-0-	456	2	12	9	N	11					81
10	498	N	498	-0-	-0-	-0-	485	2	13	9	N	12					93
11	480	N	439	-0-	-41	-0-	438	2	1	9	N	1					94

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3058	-0-	-2	-0-	3047	2	11	9	N	10					87
07	3162	X	3134	-0-	-28	-0-	3123	2	11	9	N	10					97
08	3184	X	3184	-0-	-0-	-0-	3172	2	12	9	N	11					108
09	3060	X	3047	-0-	-13	-0-	3034	2	13	9	N	12					120
10	3162	X	2978	-0-	-184	-0-	2968	2	10	9	N	9					129
11	3060	X	2945	-0-	-115	-0-	2934	2	11	9	N	10					139

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	1156	2	10	9	N	9					102
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					102
08	1271	N	1051	-0-	-220	-0-	1051	2			N	-0-					102
09	1170	N	1024	-0-	-146	-0-	1024	2			N	-0-					102
*10	1085	N	1016	-0-	-69	-0-	1016	2			N	-0-					102
11	1020	N	916	-0-	-104	-0-	916	2			N	-0-					102

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	7410	-0-	-0-	-0-	7406	2	4	9	Y	4					109
07	7440	X	7361	-0-	-79	-0-	7360	2	1	9	Y	1					110
08	7440	X	7006	-0-	-434	-0-	7002	2	4	9	Y	4					114
09	7200	X	6689	-0-	-511	-0-	6660	2	29	9	Y	26	96	1			44
10	7440	X	6335	-0-	-1105	-0-	6301	2	34	9	Y	31					75
11	7200	X	6939	-0-	-261	-0-	6911	2	28	9	Y	25					100

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	1345	2	24	9	Y	22	181	1			77
07	1575	N	1575	-0-	-0-	-0-	1535	2	40	9	Y	36					113
08	1703	N	1703	-0-	-0-	-0-	1582	2	121	9	Y	110					223
09	1441	N	1441	-0-	-0-	-0-	1418	2	23	9	Y	21	176	1			68
10	1550	N	1184	-0-	-366	-0-	1143	2	41	9	Y	37					105
11	1500	N	1106	-0-	-394	-0-	1065	2	41	9	Y	37					142

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					57
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					57
08	5	N	-0-	-0-	-5	-0-					Y	-0-					57
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					57
10	7	N	-0-	-0-	-7	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1639	-0-	-131	-0-	1639	2			N	-0-					94
07	1922	N	1844	-0-	-78	-0-	1844	2			N	-0-					94
08	2077	N	2077	-0-	-0-	-0-	2075	2	2	9	N	2					96
09	1870	N	1870	-0-	-0-	-0-	1863	2	7	9	N	6					102
10	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					102
11	2010	N	1866	-0-	-144	-0-	1864	2	2	9	N	2					104

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	144	2	3	9	Y	3	13	1			6
07	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3					9
08	185	N	185	-0-	-0-	-0-	175	2	10	9	Y	9					18
09	153	N	153	-0-	-0-	-0-	152	2	1	9	Y	1	14	1			5
10	186	N	174	-0-	-12	-0-	171	2	3	9	Y	3					8
11	180	N	178	-0-	-2	-0-	175	2	3	9	Y	3					11

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1033	-0-	-17	-0-	1022	2	11	9	N	10					75
07	1116	N	1083	-0-	-33	-0-	1062	2	21	9	N	19	43	1			51
08	1052	N	1052	-0-	-0-	-0-	1039	2	13	9	N	12					63
09	1037	N	1037	-0-	-0-	-0-	1023	2	14	9	N	13					76
10	1085	N	1064	-0-	-21	-0-	1050	2	14	9	N	13					89
11	1020	N	1006	-0-	-14	-0-	994	2	12	9	N	11					100

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	136	-0-	-1754	-0-	107	2	29	9	Y	26	104	1			168
07	1953	N	814	-0-	-1139	-0-	788	2	26	9	Y	24					192
08	1364	N	257	-0-	-1107	-0-	242	2	15	9	Y	14	102	1			104
09	352	N	352	-0-	-0-	-0-	340	2	12	9	Y	11					115
10	806	N	-0-	-0-	-806	-0-					Y	26					141
11	240	N	33	-0-	-207	-0-	3	2	30	9	Y	27					168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	12					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	1			2

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

06	928	N	928	-0-	-0-	-0-	919	2	9	9	Y	8					116
07	1217	N	1217	-0-	-0-	-0-	1206	2	11	9	Y	10					126
08	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	Y	3					129
09	1360	N	1360	-0-	-0-	-0-	1357	2	3	9	Y	3					132
10	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					132
*11	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					132

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

06	1952	N	1952	-0-	-0-	-0-	1926	2	26	9	Y	24	95	1			81
07	2070	N	2070	-0-	-0-	-0-	2055	2	15	9	Y	14					95
08	1828	N	1828	-0-	-0-	-0-	1810	2	18	9	Y	16					111
09	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	Y	20					131
10	1836	N	1836	-0-	-0-	-0-	1815	2	21	9	Y	19	96	1			54
*11	1742	N	1742	-0-	-0-	-0-	1716	2	26	9	Y	24					78

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

06	2580	N	2475	-0-	-105	-0-	2450	2	25	9	N	23					150
07	2666	N	2505	-0-	-161	-0-	2485	2	20	9	N	18					168
08	2901	N	2901	-0-	-0-	-0-	2875	2	26	9	N	24					192
09	2490	N	2338	-0-	-152	-0-	2309	2	29	9	N	26					218
10	2511	N	2506	-0-	-5	-0-	2451	2	55	9	N	50					268
11	2580	N	2235	-0-	-345	-0-	2235	2			N	-0-					268

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

06	1713	N	1713	-0-	-0-	-0-	1688	2	25	9	N	23					155
07	1809	N	1809	-0-	-0-	-0-	1732	2	77	9	N	70	184	1			41
08	1767	N	1751	-0-	-16	-0-	1722	2	29	9	N	26					67
09	1713	N	1713	-0-	-0-	-0-	1679	2	34	9	N	31					98
10	1798	N	1762	-0-	-36	-0-	1725	2	37	9	N	34					132
*11	1763	N	1763	-0-	-0-	-0-	1734	2	29	9	N	26					158

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					186
07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					186
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					186
09	1216	N	1216	-0-	-0-	-0-	1212	2	4	9	N	4	163	1			27
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					27
*11	1201	N	1201	-0-	-0-	-0-	1197	2	4	9	N	4					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4206	-0-	-234	-0-	4180	2	26	9	N	24					72
07	4340	X	4275	-0-	-65	-0-	4266	2	9	9	N	8					80
08	4464	X	4121	-0-	-343	-0-	4099	2	22	9	N	20					100
09	4613	X	4613	-0-	-0-	-0-	4602	2	11	9	N	10					110
10	4464	X	3977	-0-	-487	-0-	3968	2	9	9	N	8					118
11	4200	X	3914	-0-	-286	-0-	3912	2	2	9	N	2					120

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	571	2	4	9	N	4					152
07	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3					155
08	547	N	547	-0-	-0-	-0-	544	2	3	9	N	3					158
09	572	N	572	-0-	-0-	-0-	548	2	24	9	N	22					180
10	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					185
11	420	N	372	-0-	-48	-0-	364	2	8	9	N	7					192

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1758	N	1758	-0-	-0-	-0-	1743	2	15	9	N	14					162
07	1730	N	1730	-0-	-0-	-0-	1724	2	6	9	N	5					167
08	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1					168
09	1550	N	1550	-0-	-0-	-0-	1495	2	55	9	N	50					218
10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					218
*11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					218

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1817	N	1817	-0-	-0-	-0-	1772	2	45	9	N	41	187	1			70
07	1860	N	1682	-0-	-178	-0-	1682	2			N	-0-					70
08	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					70
09	1830	N	1733	-0-	-97	-0-	1701	2	32	9	N	29					99
10	1885	N	1885	-0-	-0-	-0-	1862	2	23	9	N	21					120
11	1740	N	1628	-0-	-112	-0-	1586	2	42	9	N	38	93	1			65

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1610	N	1610	-0-	-0-	-0-	1601	2	9	9	N	8					128
07	1603	N	1603	-0-	-0-	-0-	1593	2	10	9	N	9					137
08	1685	N	1685	-0-	-0-	-0-	1673	2	12	9	N	11					148
09	1620	N	1607	-0-	-13	-0-	1600	2	7	9	N	6					154
10	1733	N	1733	-0-	-0-	-0-	1732	2	1	9	N	1					155
11	1620	N	1564	-0-	-56	-0-	1564	2			N	-0-					155

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2435	N	2435	-0-	-0-	-0-	2415	2	20	9	N	18					153
07	2401	N	2401	-0-	-0-	-0-	2369	2	32	9	N	29					182
08	2717	N	2717	-0-	-0-	-0-	2678	2	39	9	N	35					217
09	2430	N	2317	-0-	-113	-0-	2305	2	12	9	N	11					228
10	2387	N	1814	-0-	-573	-0-	1799	2	15	9	N	14					242
11	2640	N	2126	-0-	-514	-0-	2126	2			N	-0-					242

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1					70
07	423	N	423	-0-	-0-	-0-	422	2	1	9	Y	1					71
08	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					71
09	454	N	454	-0-	-0-	-0-	444	2	10	9	Y	9					80
10	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					80
*11	411	N	411	-0-	-0-	-0-	403	2	8	9	Y	7					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	1325	2	45	9	N	41	192	1			55
07	1364	N	1347	-0-	-17	-0-	1334	2	13	9	N	12					67
08	1457	N	1414	-0-	-43	-0-	1401	2	13	9	N	12					79
09	1380	N	1334	-0-	-46	-0-	1323	2	11	9	N	10					89
10	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					89
*11	1472	N	1472	-0-	-0-	-0-	1465	2	7	9	N	6					95

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	861	-0-	-9	-0-	860	2	1	9	N	1					191
07	961	N	861	-0-	-100	-0-	820	2	41	9	N	37	186	1			42
08	961	N	802	-0-	-159	-0-	802	2			N	-0-					42
09	870	N	755	-0-	-115	-0-	755	2			N	-0-					42
*10	868	N	521	-0-	-347	-0-	521	2			N	-0-					42
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					42

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1673	-0-	-97	-0-	1651	2	22	9	N	20					140
07	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					140
08	1779	N	1779	-0-	-0-	-0-	1757	2	22	9	N	20					160
*09	1736	N	1736	-0-	-0-	-0-	1686	2	50	9	N	45					205
*10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-	183	1			22
11	1710	N	1619	-0-	-91	-0-	1608	2	11	9	N	10					32

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					88
07	961	N	961	-0-	-0-	-0-	957	2	4	9	N	4					92
08	930	N	902	-0-	-28	-0-	902	2			N	-0-					92
09	900	N	842	-0-	-58	-0-	842	2			N	-0-					92
*10	930	N	835	-0-	-95	-0-	835	2			N	-0-					92
11	870	N	749	-0-	-121	-0-	749	2			N	-0-					92

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	782	2	1	9	N	1					151
07	837	N	819	-0-	-18	-0-	798	2	21	9	N	19					170
08	868	N	794	-0-	-74	-0-	794	2			N	-0-					170
09	780	N	678	-0-	-102	-0-	678	2			N	-0-					170
*10	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					173
11	780	N	725	-0-	-55	-0-	725	2			N	-0-					173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2534	N	2534	-0-	-0-	-0-	2500	2	34	9	N	31	185	1			66
07	3100	N	3196	-0-	96	96	3107	2	89	9	N	81					147
08	3100	N	3035	-0-	-65	31	2980	2	55	9	N	50					197
09	2860	N	2829	-0-	-31	-0-	2706	2	123	9	N	112	168	1			141
*10	2913	X	2913	-0-	-0-	-0-	2858	2	55	9	N	50					191
*11	2759	X	2759	-0-	-0-	-0-	2748	2	11	9	N	10					201

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2473	N	2473	-0-	-0-	-0-	2433	2	40	9	N	36	184	1			137
07	2524	N	2524	-0-	-0-	-0-	2416	2	108	9	N	98					235
08	2702	N	2702	-0-	-0-	-0-	2671	2	31	9	N	28	187	1			76
09	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					76
*10	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-					76
*11	2505	N	2505	-0-	-0-	-0-	2503	2	2	9	N	2					78

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					70
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					70
08	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					70
09	1080	N	1054	-0-	-26	-0-	1054	2			N	-0-					70
*10	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					70
11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	N	2128	-0-	-0-	-0-	2098	2	30	9	N	27					205
07	2263	N	2174	-0-	-89	-0-	2148	2	26	9	N	24					229
08	2196	N	2196	-0-	-0-	-0-	2143	2	53	9	N	48	193	1			84
09	2152	N	2152	-0-	-0-	-0-	2135	2	17	9	N	15					99
10	2220	N	2220	-0-	-0-	-0-	2190	2	30	9	N	27					126
11	2130	N	2059	-0-	-71	-0-	2034	2	25	9	N	23					149

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2032	N	2032	-0-	-0-	-0-	2019	2	13	9	N	12					74
07	2077	N	1846	-0-	-231	-0-	1833	2	13	9	N	12					86
08	2015	N	1818	-0-	-197	-0-	1804	2	14	9	N	13					99
09	2040	N	1722	-0-	-318	-0-	1707	2	15	9	N	14					113
10	1860	N	1684	-0-	-176	-0-	1669	2	15	9	N	14					127
11	1770	N	1681	-0-	-89	-0-	1644	2	37	9	N	34	107	1			54

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	-0-	1679	2	33	9	N	30	84	1			66
07	1711	N	1711	-0-	-0-	-0-	1698	2	13	9	N	12					78
08	1597	N	1597	-0-	-0-	-0-	1585	2	12	9	N	11					89
09	1571	N	1571	-0-	-0-	-0-	1532	2	39	9	N	35	72	1			52
*10	1612	N	1612	-0-	-0-	-0-	1598	2	14	9	N	13					65
*11	1600	N	1600	-0-	-0-	-0-	1580	2	20	9	N	18					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1049	-0-	-1	-0-	1043	2	6	9	N	5					132
07	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					132
08	1054	N	1028	-0-	-26	-0-	1028	2			N	-0-					132
09	1050	N	972	-0-	-78	-0-	972	2			N	-0-					132
*10	1085	N	887	-0-	-198	-0-	887	2			N	-0-					132
11	990	N	803	-0-	-187	-0-	803	2			N	-0-					132

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					121
07	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					121
08	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					121
09	1560	N	1202	-0-	-358	-0-	1202	2			N	-0-					121
*10	1426	N	1188	-0-	-238	-0-	1115	2	73	9	N	66					187
11	1290	N	908	-0-	-382	-0-	908	2			N	-0-	160	1			27

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

06	941	N	941	-0-	-0-	-0-	927	2	14	9	N	13					180
07	807	N	807	-0-	-0-	-0-	790	2	17	9	N	15					195
08	823	N	823	-0-	-0-	-0-	804	2	19	9	N	17					212
09	1171	N	1171	-0-	-0-	-0-	1157	2	14	9	N	13					225
10	967	N	967	-0-	-0-	-0-	956	2	11	9	N	10					235
*11	1011	N	1011	-0-	-0-	-0-	991	2	20	9	N	18					253

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

06	1200	N	1200	-0-	-0-	-0-	1190	2	10	9	N	9					78
07	1364	N	1347	-0-	-17	-0-	1340	2	7	9	N	6					84
08	1427	N	1427	-0-	-0-	-0-	1399	2	28	9	N	25					109
09	1324	N	1324	-0-	-0-	-0-	1296	2	28	9	N	25					134
10	1333	N	1185	-0-	-148	-0-	1185	2			N	-0-					134
11	1380	N	683	-0-	-697	-0-	683	2			N	-0-					134

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

06	330	N	294	-0-	-36	-0-	294	2			N	-0-					117
07	341	N	210	-0-	-131	-0-	210	2			N	-0-					117
08	601	N	601	-0-	-0-	-0-	592	2	9	9	N	8					125
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					125
*10	630	N	630	-0-	-0-	-0-	628	2	2	9	N	2					127
*11	616	N	616	-0-	-0-	-0-	605	2	11	9	N	10					137

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

06	1433	N	1433	-0-	-0-	-0-	1380	2	53	9	N	48					182
07	1609	N	1609	-0-	-0-	-0-	1602	2	7	9	N	6					188
08	1518	N	1518	-0-	-0-	-0-	1485	2	33	9	N	30					218
09	1380	N	562	-0-	-818	-0-	555	2	7	9	N	6					224
10	1426	N	347	-0-	-1079	-0-	281	2	66	9	N	60					284
11	1380	N	399	-0-	-981	-0-	364	2	35	9	N	32	195	1			121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	N	2238	-0-	-0-	-0-	2187	2	51	9	N	46					193
07	2477	N	2477	-0-	-0-	-0-	2370	2	107	9	N	97					290
08	2499	N	2499	-0-	-0-	-0-	2468	2	31	9	N	28	188	1			130
09	2289	N	2289	-0-	-0-	-0-	2278	2	11	9	N	10					140
10	2351	N	2351	-0-	-0-	-0-	2342	2	9	9	N	8					148
*11	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					148

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

06	900	N	707	-0-	-193	-0-	700	2	7	9	Y	6					144
07	899	N	778	-0-	-121	-0-	768	2	10	9	Y	9					153
08	806	N	726	-0-	-80	-0-	713	2	13	9	Y	12					165
09	720	N	678	-0-	-42	-0-	619	2	59	9	Y	54	189	1			30
10	775	N	774	-0-	-1	-0-	771	2	3	9	Y	3					33
*11	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					33

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

06	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					42
07	1798	N	1548	-0-	-250	-0-	1513	2	35	9	N	32					74
08	1705	N	1512	-0-	-193	-0-	1489	2	23	9	N	21					95
09	1624	N	1624	-0-	-0-	-0-	1607	2	17	9	N	15					110
10	1550	N	1426	-0-	-124	-0-	1404	2	22	9	N	20	80	1			50
11	1470	N	1259	-0-	-211	-0-	1256	2	3	9	N	3					53

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

06	1936	N	1936	-0-	-0-	-0-	1928	2	8	9	N	7					222
07	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					222
08	2023	N	2023	-0-	-0-	-0-	2021	2	2	9	N	2					224
09	1845	N	1845	-0-	-0-	-0-	1844	2	1	9	N	1					225
10	1451	N	1451	-0-	-0-	-0-	1344	2	107	9	N	97	294	1			28
*11	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					39

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

06	2164	N	2164	-0-	-0-	-0-	2164	2			Y	-0-					65
07	2232	N	2004	-0-	-228	-0-	2004	2			Y	-0-					65
08	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					65
09	2160	N	1810	-0-	-350	-0-	1810	2			Y	-0-					65
*10	2015	N	1950	-0-	-65	-0-	1950	2			Y	-0-					65
11	1890	N	1676	-0-	-214	-0-	1676	2			Y	-0-					65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

06	720	N	682	-0-	-38	-0-	679	2	3	9	N	3					93
07	713	N	709	-0-	-4	-0-	697	2	12	9	N	11	74	1			30
08	713	N	670	-0-	-43	-0-	667	2	3	9	N	3					33
09	690	N	675	-0-	-15	-0-	661	2	14	9	N	13					46
10	713	N	648	-0-	-65	-0-	641	2	7	9	N	6					52
11	660	N	630	-0-	-30	-0-	623	2	7	9	N	6					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	990	-0-	-60	-0-	970	2	20	9	N	18					103
07	1054	N	1028	-0-	-26	-0-	1025	2	3	9	N	3					106
08	1054	N	1008	-0-	-46	-0-	1002	2	6	9	N	5					111
09	996	N	996	-0-	-0-	-0-	987	2	9	9	N	8	85	1			34
10	1023	N	987	-0-	-36	-0-	984	2	3	9	N	3					37
11	990	N	933	-0-	-57	-0-	932	2	1	9	N	1					38

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1193	-0-	-367	-0-	1193	2			N	-0-					94
07	1457	N	1130	-0-	-327	-0-	1130	2			N	-0-					94
08	1333	N	1049	-0-	-284	-0-	1047	2	2	9	N	2					96
09	1200	N	1151	-0-	-49	-0-	1120	2	31	9	N	28	76	1			48
10	1116	N	983	-0-	-133	-0-	977	2	6	9	N	5					53
11	1020	N	863	-0-	-157	-0-	863	2			N	-0-					53

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2742	X	2742	-0-	-0-	-0-	2716	2	26	9	Y	24	94	1			80
07	2604	X	2558	-0-	-46	-0-	2543	2	15	9	Y	14					94
08	2622	N	2622	-0-	-0-	-0-	2605	2	17	9	Y	15					109
09	2521	N	2521	-0-	-0-	-0-	2499	2	22	9	Y	20					129
10	2627	N	2627	-0-	-0-	-0-	2605	2	22	9	Y	20	95	1			54
*11	2644	N	2644	-0-	-0-	-0-	2619	2	25	9	Y	23					77

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					97
07	589	N	584	-0-	-5	-0-	572	2	12	9	N	11					108
08	591	N	591	-0-	-0-	-0-	584	2	7	9	N	6					114
09	570	N	520	-0-	-50	-0-	518	2	2	9	N	2	71	1			45
10	589	N	525	-0-	-64	-0-	525	2			N	-0-					45
11	570	N	531	-0-	-39	-0-	531	2			N	-0-					45

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					87
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	59	1			28
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	8803	-0-	-467	-0-	8686	2	117	9	N	106	193	1			196
07	9362	X	8934	-0-	-428	-0-	8807	2	127	9	N	115					311
08	9300	X	8667	-0-	-633	-0-	8509	2	158	9	N	144	185	1			270
09	8850	X	7800	-0-	-1050	-0-	7730	2	70	9	N	64	186	1			148
10	9145	X	7973	-0-	-1172	-0-	7859	2	114	9	N	104					252
11	8790	X	7527	-0-	-1263	-0-	7392	2	135	9	N	123	190	1			185

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6573	-0-	-87	-0-	6466	2	107	9	N	97					330
07	6975	X	6477	-0-	-498	-0-	6323	2	154	9	N	140	188	1			282
08	6975	X	6490	-0-	-485	-0-	6350	2	140	9	N	127	191	1			218
09	6750	X	6109	-0-	-641	-0-	5945	2	164	9	N	149					367
10	6789	X	6012	-0-	-777	-0-	5892	2	120	9	N	109	189	1			287
11	6570	X	5760	-0-	-810	-0-	5663	2	97	9	N	88	189	1			186

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5642	-0-	-358	-0-	5578	2	64	9	N	58					135
07	6014	X	5636	-0-	-378	-0-	5570	2	66	9	N	60					195
08	6076	X	5258	-0-	-818	-0-	5189	2	69	9	N	63					258
09	5880	X	5219	-0-	-661	-0-	5146	2	73	9	N	66	181	1			143
10	6076	X	5284	-0-	-792	-0-	5214	2	70	9	N	64					207
11	5640	X	5240	-0-	-400	-0-	5187	2	53	9	N	48	183	1			72

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2269	-0-	-911	-0-	2216	2	53	9	N	48					175
07	3286	X	2277	-0-	-1009	-0-	2235	2	42	9	N	38					213
08	2511	X	2455	-0-	-56	-0-	2418	2	37	9	N	34					247
09	2310	X	2040	-0-	-270	-0-	1999	2	41	9	N	37	183	1			101
10	2356	X	1878	-0-	-478	-0-	1878	2			N	-0-					101
11	2370	X	1844	-0-	-526	-0-	1826	2	18	9	N	16					117

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7441	X	7441	-0-	-0-	-0-	7353	2	88	9	N	80					142
07	7569	X	7569	-0-	-0-	-0-	7477	2	92	9	N	84	149	1			77
08	7399	X	7399	-0-	-0-	-0-	7315	2	84	9	N	76					153
09	7063	X	7063	-0-	-0-	-0-	7002	2	61	9	N	55					208
10	7057	X	7057	-0-	-0-	-0-	6952	2	105	9	N	95					303
*11	6824	X	6824	-0-	-0-	-0-	6754	2	70	9	N	64	195	1			172

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7254	X	7254	-0-	-0-	-0-	7245	2	9	9	N	8					221
07	7478	X	7478	-0-	-0-	-0-	7445	2	33	9	N	30	189	1			62
08	7508	X	7508	-0-	-0-	-0-	7497	2	11	9	N	10					72
09	6817	X	6817	-0-	-0-	-0-	6805	2	12	9	N	11					83
10	6532	X	6532	-0-	-0-	-0-	6524	2	8	9	N	7					90
*11	6378	X	6378	-0-	-0-	-0-	6376	2	2	9	N	2					92

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6605	-0-	-625	-0-	6553	2	52	9	N	47					114
07	7471	X	6669	-0-	-802	-0-	6614	2	55	9	N	50					164
08	7130	X	6838	-0-	-292	-0-	6710	2	128	9	N	116	193	1			87
09	6720	X	5967	-0-	-753	-0-	5914	2	53	9	N	48					135
10	6944	X	6592	-0-	-352	-0-	6436	2	156	9	N	142	195	1			82
11	6630	X	6313	-0-	-317	-0-	6205	2	108	9	N	98	142	1			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4176	-0-	-564	-0-	4101	2	75	9	N	68	192	1			175
07	4898	X	4269	-0-	-629	-0-	4175	2	94	9	N	85					260
08	4805	X	4075	-0-	-730	-0-	3984	2	91	9	N	83	186	1			157
09	4563	X	4563	-0-	-0-	-0-	4494	2	69	9	N	63					220
10	4619	X	4429	-0-	-190	-0-	4355	2	74	9	N	67	188	1			99
*11	4329	X	4329	-0-	-0-	-0-	4257	2	72	9	N	65					164

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

06	1260	N	1202	-0-	-58	-0-	1190	2	12	9	N	11	185	1			76
07	1182	N	1182	-0-	-0-	-0-	1159	2	23	9	N	21					97
08	1321	N	1321	-0-	-0-	-0-	1290	2	31	9	N	28					125
09	1365	N	1365	-0-	-0-	-0-	1334	2	31	9	N	28					153
10	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					158
11	1290	N	981	-0-	-309	-0-	973	2	8	9	N	7					165

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

06	4175	X	4175	-0-	-0-	-0-	4103	2	72	9	N	65					148
07	4328	X	4328	-0-	-0-	-0-	4234	2	94	9	N	85	188	1			45
08	4591	X	4591	-0-	-0-	-0-	4538	2	53	9	N	48					93
09	4386	X	4386	-0-	-0-	-0-	4298	2	88	9	N	80					173
10	4337	X	4337	-0-	-0-	-0-	4226	2	111	9	N	101	194	1			80
*11	4144	X	4144	-0-	-0-	-0-	4053	2	91	9	N	83					163

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

06	5820	X	5531	-0-	-289	-0-	5488	2	43	9	N	39	191	1			105
07	5921	X	5797	-0-	-124	-0-	5739	2	58	9	N	53					158
08	5735	X	5714	-0-	-21	-0-	5635	2	79	9	N	72					230
09	5550	X	5419	-0-	-131	-0-	5382	2	37	9	N	34	174	1			90
10	5797	X	5344	-0-	-453	-0-	5327	2	17	9	N	15					105
11	5610	X	4950	-0-	-660	-0-	4941	2	9	9	N	8					113

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

06	10410	X	8185	-0-	-2225	-0-	8104	2	81	9	N	74					255
07	10757	X	9375	-0-	-1382	-0-	9258	2	117	9	N	106	188	1			173
08	10757	X	9135	-0-	-1622	-0-	8988	2	147	9	N	134	188	1			119
09	9990	X	8867	-0-	-1123	-0-	8740	2	127	9	N	115					234
*10	9827	X	8778	-0-	-1049	-0-	8653	2	125	9	N	114	190	1			158
11	9060	X	8560	-0-	-500	-0-	8413	2	147	9	N	134					292

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

06	13483	X	13483	-0-	-0-	-0-	13155	2	328	9	N	298	375	1			278
07	14534	X	14534	-0-	-0-	-0-	14206	2	328	9	N	298	385	1			191
08	17105	X	17105	-0-	-0-	-0-	16796	2	309	9	N	281	186	1			286
09	16971	X	16971	-0-	-0-	-0-	16749	2	222	9	N	202	186	1			302
*10	9156	X	9156	-0-	-0-	-0-	8860	2	296	9	N	269	382	1			189
11	8700	X	7683	-0-	-1017	-0-	7406	2	277	9	N	252	190	1			251

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

06	20670	X	19809	-0-	-861	-0-	19607	2	202	9	N	184	192	1			246
07	21359	X	19490	-0-	-1869	-0-	19289	2	201	9	N	183					429
08	21514	X	19046	-0-	-2468	-0-	18875	2	171	9	N	155	373	1			211
09	20820	X	17356	-0-	-3464	-0-	17174	2	182	9	N	165					376
*10	21514	X	16663	-0-	-4851	-0-	16497	2	166	9	N	151	193	1			334
11	19800	X	13680	-0-	-6120	-0-	13505	2	175	9	N	159	197	1			296

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14222	X	14222	-0-	-0-	-0-	14057	2	165	9	N	150	190	1			173
07	14918	X	14918	-0-	-0-	-0-	14755	2	163	9	N	148	27	1			294
08	14686	X	14686	-0-	-0-	-0-	14479	2	207	9	N	188	386	1			96
09	14079	X	14079	-0-	-0-	-0-	13877	2	202	9	N	184					280
*10	14676	X	14676	-0-	-0-	-0-	14452	2	224	9	N	204	192	1			292
*11	14032	X	14032	-0-	-0-	-0-	13707	2	325	9	N	295	386	1			201

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

06	14580	X	13871	-0-	-709	-0-	13714	2	157	9	N	143	193	1			160
07	14789	X	14789	-0-	-0-	-0-	14634	2	155	9	N	141					301
08	14913	X	14913	-0-	-0-	-0-	14789	2	124	9	N	113	176	1			238
09	14903	X	14903	-0-	-0-	-0-	14703	2	200	9	N	182	192	1			228
*10	15643	X	15643	-0-	-0-	-0-	15434	2	209	9	N	190	190	1			228
*11	15386	X	15386	-0-	-0-	-0-	15182	2	204	9	N	185	190	1			223

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

06	3270	X	2028	-0-	-1242	-0-	1945	2	83	9	N	75					232
07	3379	X	1287	-0-	-2092	-0-	1225	2	62	9	N	56	181	1			107
08	3038	X	1356	-0-	-1682	-0-	1270	2	86	9	N	78					185
09	2940	X	2495	-0-	-445	-0-	2415	2	80	9	N	73	179	1			79
10	2821	X	2808	-0-	-13	-0-	2730	2	78	9	N	71					150
*11	2546	X	2546	-0-	-0-	-0-	2438	2	108	9	N	98	182	1			66

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

06	7339	X	7339	-0-	-0-	-0-	7267	2	72	9	N	65	177	1			78
07	7673	X	7673	-0-	-0-	-0-	7617	2	56	9	N	51					129
08	7485	X	7485	-0-	-0-	-0-	7418	2	67	9	N	61					190
09	7052	X	7052	-0-	-0-	-0-	6985	2	67	9	N	61	175	1			76
*10	7001	X	7001	-0-	-0-	-0-	6950	2	51	9	N	46					122
*11	6664	X	6664	-0-	-0-	-0-	6591	2	73	9	N	66					188

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

06	11550	X	10762	-0-	-788	-0-	10661	2	101	9	N	92					351
07	11625	X	10562	-0-	-1063	-0-	10416	2	146	9	N	133	190	1			294
08	11625	X	10516	-0-	-1109	-0-	10362	2	154	9	N	140	185	1			249
09	11250	X	10218	-0-	-1032	-0-	10094	2	124	9	N	113	189	1			173
*10	11470	X	10161	-0-	-1309	-0-	9999	2	162	9	N	147					320
11	10770	X	9873	-0-	-897	-0-	9738	2	135	9	N	123	190	1			253

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

06	7881	X	7881	-0-	-0-	-0-	7850	2	31	9	N	28	179	1			106
07	7750	X	7491	-0-	-259	-0-	7449	2	42	9	N	38					144
08	7750	X	7397	-0-	-353	-0-	7343	2	54	9	N	49					193
09	7890	X	6807	-0-	-1083	-0-	6756	2	51	9	N	46					239
*10	8153	X	6617	-0-	-1536	-0-	6553	2	64	9	N	58	183	1			114
11	7890	X	6616	-0-	-1274	-0-	6586	2	30	9	N	27					141

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

06	9150	X	7821	-0-	-1329	-0-	7798	2	23	9	N	21					321
07	9021	X	7546	-0-	-1475	-0-	7481	2	65	9	N	59					380
08	9021	X	8525	-0-	-496	-0-	8318	2	207	9	N	188	192	1			376
09	8700	X	7930	-0-	-770	-0-	7799	2	131	9	N	119	193	1			302
*10	8432	X	8148	-0-	-284	-0-	8041	2	107	9	N	97					399
11	8250	X	7647	-0-	-603	-0-	7440	2	207	9	N	188	376	1			211

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18120	X	16247	-0-	-1873	-0-	16023	2	224	9	N	204	180	1			209
07	18352	X	16896	-0-	-1456	-0-	16678	2	218	9	N	198	166	1			241
08	17980	X	16716	-0-	-1264	-0-	16510	2	206	9	N	187	177	1			251
09	16980	X	16019	-0-	-961	-0-	15809	2	210	9	N	191					442
*10	17205	X	15881	-0-	-1324	-0-	15669	2	212	9	N	193	373	1			262
11	16350	X	15199	-0-	-1151	-0-	14987	2	212	9	N	193	181	1			274

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	11708	-0-	-292	-0-	11486	2	222	9	N	202	190	1			319
07	12245	X	11969	-0-	-276	-0-	11772	2	197	9	N	179	187	1			311
08	12245	X	11611	-0-	-634	-0-	11405	2	206	9	N	187	191	1			307
09	11850	X	11541	-0-	-309	-0-	11332	2	209	9	N	190	196	1			301
*10	13500	X	13500	-0-	-0-	-0-	13304	2	196	9	N	178	195	1			284
*11	14923	X	14923	-0-	-0-	-0-	14724	2	199	9	N	181	179	1			286

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3270	-0-	-570	-0-	3165	2	105	9	N	95	179	1			104
07	3968	X	3329	-0-	-639	-0-	3234	2	95	9	N	86					190
08	3658	X	3401	-0-	-257	-0-	3337	2	64	9	N	58					248
09	3480	X	3454	-0-	-26	-0-	3393	2	61	9	N	55	174	1			129
10	3596	X	3030	-0-	-566	-0-	2956	2	74	9	N	67					196
11	3300	X	2930	-0-	-370	-0-	2872	2	58	9	N	53					249

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2475	-0-	-225	-0-	2472	2	3	9	N	3					128
07	2728	X	2522	-0-	-206	-0-	2503	2	19	9	N	17					145
08	2666	X	2329	-0-	-337	-0-	2304	2	25	9	N	23					168
09	2490	X	2099	-0-	-391	-0-	2078	2	21	9	N	19					187
*10	2573	X	1877	-0-	-696	-0-	1863	2	14	9	N	13					200
11	2490	X	1906	-0-	-584	-0-	1892	2	14	9	N	13					213

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17970	X	16305	-0-	-1665	-0-	16044	2	261	9	N	237	166	1			212
07	18445	X	16623	-0-	-1822	-0-	16405	2	218	9	N	198	178	1			232
08	17949	X	16266	-0-	-1683	-0-	16044	2	222	9	N	202	174	1			260
09	16530	X	15497	-0-	-1033	-0-	15303	2	194	9	N	176	178	1			258
*10	16864	X	15511	-0-	-1353	-0-	15303	2	208	9	N	189	179	1			268
11	16320	X	14768	-0-	-1552	-0-	14622	2	146	9	N	133	173	1			228

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	7782	-0-	-1248	-0-	7663	2	119	9	N	108	174	1			104
07	8959	X	7971	-0-	-988	-0-	7829	2	142	9	N	129	111	1			122
08	8742	X	7748	-0-	-994	-0-	7650	2	98	9	N	89					211
09	8160	X	7381	-0-	-779	-0-	7334	2	47	9	N	43					254
*10	8215	X	7267	-0-	-948	-0-	7259	2	8	9	N	7					261
11	7770	X	7059	-0-	-711	-0-	7020	2	39	9	N	35	197	1			99

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4718	X	4718	-0-	-0-	-0-	4649	2	69	9	N	63					208
07	4960	X	4561	-0-	-399	-0-	4445	2	116	9	N	105	186	1			127
08	4960	X	3974	-0-	-986	-0-	3918	2	56	9	N	51					178
09	4800	X	3913	-0-	-887	-0-	3855	2	58	9	N	53					231
*10	4867	X	3808	-0-	-1059	-0-	3757	2	51	9	N	46					277
11	4710	X	3319	-0-	-1391	-0-	3285	2	34	9	N	31	192	1			116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	9139	-0-	-1991	-0-	8917	2	222	9	N	202	108	1			302
07	11253	X	9418	-0-	-1835	-0-	9211	2	207	9	N	188	369	1			121
08	10850	X	9462	-0-	-1388	-0-	9260	2	202	9	N	184	166	1			139
09	9990	X	8793	-0-	-1197	-0-	8618	2	175	9	N	159	123	1			175
*10	10044	X	9085	-0-	-959	-0-	8853	2	232	9	N	211					386
11	9150	X	8747	-0-	-403	-0-	8545	2	202	9	N	184	378	1			192

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28530	X	25772	-0-	-2758	-0-	25483	2	289	9	N	263	378	1			212
07	28117	X	26545	-0-	-1572	-0-	26202	2	343	9	N	312	386	1			138
08	28117	X	26019	-0-	-2098	-0-	25720	2	299	9	N	272	187	1			223
09	27060	X	24712	-0-	-2348	-0-	24425	2	287	9	N	261	193	1			291
*10	27280	X	24169	-0-	-3111	-0-	23910	2	259	9	N	235	377	1			149
11	25770	X	22149	-0-	-3621	-0-	21926	2	223	9	N	203	189	1			163

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16800	X	14307	-0-	-2493	-0-	14028	2	279	9	N	254	379	1			209
07	16368	X	15059	-0-	-1309	-0-	14778	2	281	9	N	255	192	1			272
08	15562	X	15192	-0-	-370	-0-	14906	2	286	9	N	260	373	1			159
09	14310	X	14167	-0-	-143	-0-	13903	2	264	9	N	240	187	1			212
*10	15066	X	12985	-0-	-2081	-0-	12718	2	267	9	N	243	188	1			267
11	14700	X	12240	-0-	-2460	-0-	11986	2	254	9	N	231	383	1			115

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45389	X	45389	-0-	-0-	-0-	44893	2	496	9	N	451	377	1			545
07	52320	X	52320	-0-	-0-	-0-	51790	2	530	9	N	482	753	1			274
08	52080	X	52080	-0-	-0-	-0-	51658	2	422	9	N	384	380	1			278
09	46507	X	46507	-0-	-0-	-0-	46111	2	396	9	N	360	385	1			253
*10	45613	X	45613	-0-	-0-	-0-	45246	2	367	9	N	334	195	1			392
*11	40689	X	40689	-0-	-0-	-0-	40355	2	334	9	N	304	387	1			309

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			13

PLUGGED AND ABANDONED_____ 03/27/2017

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

06	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
07	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

06	679	N	679	-0-	-0-	-0-	670	3	9 9	N	8					102
07	693	N	693	-0-	-0-	-0-	687	3	6 9	N	5					107
08	651	N	574	-0-	-77	-0-	565	3	9 9	N	8					115
09	690	N	-0-	-0-	-690	-0-				N	-0-	115	1			-0-
10	682	N	-0-	-0-	-682	-0-				N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-				N	-0-					-0-

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

06	1020	N	392	-0-	-628	-0-	392	1			N	-0-	133	1			20
07	434	N	405	-0-	-29	-0-	405	1			N	-0-	20	1			-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	883	-0-	-77	-0-	372	1	511	3	N	-0-					67
07	930	N	910	-0-	-20	-0-	384	1	524	3	N	2					69
							2	9									
08	930	N	921	-0-	-9	-0-	384	1	537	3	N	-0-					69
09	870	N	798	-0-	-72	-0-	372	1	426	3	N	-0-					69
10	899	N	792	-0-	-107	-0-	384	1	408	3	N	-0-					69
11	900	N	759	-0-	-141	-0-	372	1	387	3	N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3156	X	3156	-0-	-0-	-0-	372	1	2784	3	N	-0-					10
07	2808	X	2808	-0-	-0-	-0-	384	1	2424	3	N	-0-					10
08	2505	X	2505	-0-	-0-	-0-	384	1	2121	3	N	-0-					10
09	2957	X	2957	-0-	-0-	-0-	372	1	2467	3	N	107					117
							118	9									
10	3434	X	3434	-0-	-0-	-0-	384	1	3049	3	N	1					118
							1	9									
*11	3206	X	3206	-0-	-0-	-0-	372	1	2826	3	N	7					125
							8	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1898	-0-	-112	-0-	372	1	1526	3	N	-0-					148
07	1928	N	1928	-0-	-0-	-0-	384	1	1544	3	N	-0-					148
08	1937	N	1937	-0-	-0-	-0-	384	1	1553	3	N	-0-					148
09	1890	N	1824	-0-	-66	-0-	372	1	1452	3	N	-0-					148
10	1922	N	1858	-0-	-64	-0-	384	1	1472	3	N	2	114	1			36
							2	9									
11	1860	N	1739	-0-	-121	-0-	372	1	1367	3	N	-0-					36

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1788	N	1788	-0-	-0-	-0-	392	1	1396	3	N	-0-					142
07	1953	N	1784	-0-	-169	-0-	405	1	1378	3	N	1	1	1			142
							1	9									
08	1922	N	1764	-0-	-158	-0-	405	1	1359	3	N	-0-					142
09	1800	N	1554	-0-	-246	-0-	392	1	1162	3	N	-0-					142
10	1798	N	1350	-0-	-448	-0-	405	1	945	3	N	-0-					142
*11	1710	N	1191	-0-	-519	-0-	392	1	799	3	N	-0-	81	1			61

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

06	960	N	372	-0-	-588	-0-	372	1			N	-0-					60
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					60
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					60
09	360	N	-0-	-0-	-360	-0-					N	-0-					60
10	372	N	-0-	-0-	-372	-0-					N	-0-					60
11	360	N	-0-	-0-	-360	-0-					N	-0-					60

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	32	1			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	327	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	392	-0-	-88	-0-	392	1			N	-0-					97
07	434	N	405	-0-	-29	-0-	405	1			N	-0-					97
08	527	N	405	-0-	-122	-0-	405	1			N	-0-					97
09	390	N	-0-	-0-	-390	-0-					N	-0-					97
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					97
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1443	-0-	-117	-0-	372	1	1036	3	N	32	2	1			96
							35	9									
07	1612	N	1417	-0-	-195	-0-	384	1	1013	3	N	18	11	1			103
							20	9									
08	1612	N	1380	-0-	-232	-0-	384	1	994	3	N	2	8	1			97
							2	9									
09	1440	N	1314	-0-	-126	-0-	372	1	925	3	N	15					112
							17	9									
10	1448	N	1448	-0-	-0-	-0-	384	1	1064	3	N	-0-					112
*11	1415	N	1415	-0-	-0-	-0-	372	1	1034	3	N	8					120
							9	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	2					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

06	1110	N	891	-0-	-219	-0-	467	1	424	3	N	-0-					15
07	1023	N	832	-0-	-191	-0-	483	1	349	3	N	-0-					15
08	992	N	962	-0-	-30	-0-	483	1	477	3	N	2					17
							2	9									
09	900	N	882	-0-	-18	-0-	467	1	415	3	N	-0-					17
10	839	N	839	-0-	-0-	-0-	483	1	356	3	N	-0-					17
11	930	N	751	-0-	-179	-0-	467	1	284	3	N	-0-					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

06	1992	N	1992	-0-	-0-	-0-	372	1	1594	3	N	24	4	1			160
							26	9									
07	2170	N	1996	-0-	-174	-0-	384	1	1594	3	N	16	9	1			167
							18	9									
08	2139	N	2123	-0-	-16	-0-	384	1	1725	3	N	13	5	1			175
							14	9									
09	1980	N	1890	-0-	-90	-0-	372	1	1517	3	N	1					176
							1	9									
10	2008	N	2008	-0-	-0-	-0-	384	1	1607	3	N	15					191
							17	9									
11	2040	N	1925	-0-	-115	-0-	372	1	1551	3	N	2					193
							2	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

06	1301	N	1301	-0-	-0-	-0-	372	1	898	3	N	28	4	1			64
							31	9									
07	1333	N	1223	-0-	-110	-0-	384	1	832	3	N	6	7	1			63
							7	9									
08	1364	N	1097	-0-	-267	-0-	384	1	713	3	N	-0-					63
09	1290	N	1275	-0-	-15	-0-	372	1	882	3	N	19					82
							21	9									
10	1224	N	1224	-0-	-0-	-0-	384	1	826	3	N	13					95
							14	9									
*11	1192	N	1192	-0-	-0-	-0-	372	1	814	3	N	5					100
							6	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

06	1600	N	1600	-0-	-0-	-0-	372	1	1228	3	N	-0-					35
07	1643	N	1634	-0-	-9	-0-	384	1	1236	3	N	13					48
							14	9									
08	1612	N	1310	-0-	-302	-0-	384	1	926	3	N	-0-					48
09	1657	N	1657	-0-	-0-	-0-	372	1	1268	3	N	15					63
							17	9									
10	1662	N	1662	-0-	-0-	-0-	384	1	1270	3	N	7					70
							8	9									
*11	1633	N	1633	-0-	-0-	-0-	372	1	1248	3	N	12					82
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					27
07	0		-0-	-0-	-0-	-0-					Y	-0-	27	1			-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

06	1710	N	1276	-0-	-434	-0-	467	1	809	3	N	-0-					60
07	1984	N	1433	-0-	-551	-0-	483	1	950	3	N	-0-					60
08	1981	N	1981	-0-	-0-	-0-	483	1	1498	3	N	-0-					60
09	1926	N	1926	-0-	-0-	-0-	467	1	1459	3	N	-0-					60
10	1794	N	1794	-0-	-0-	-0-	483	1	1311	3	N	-0-					60
11	1920	N	1745	-0-	-175	-0-	467	1	1278	3	N	-0-					60

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

06	1380	N	1319	-0-	-61	-0-	392	1	927	3	N	-0-					133
07	1361	N	1361	-0-	-0-	-0-	405	1	956	3	N	-0-					133
08	1416	N	1416	-0-	-0-	-0-	405	1	1011	3	N	-0-					133
09	1340	N	1340	-0-	-0-	-0-	392	1	948	3	N	-0-					133
10	1381	N	1381	-0-	-0-	-0-	405	1	975	3	N	1					134
							1	9									
11	1380	N	1316	-0-	-64	-0-	392	1	923	3	N	1	96	1			39
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0-	-0-	372 14	1 9	709	3	N	13					183
07	1147	N	1134	-0-	-13	-0-	384 28	1 9	722	3	N	25					208
08	1116	N	810	-0-	-306	-0-	384 2	1 9	424	3	N	2					210
09	1110	N	372	-0-	-738	-0-	372	1			N	-0-	188	1			22
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					22
11	780	N	-0-	-0-	-780	-0-					N	-0-					22

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	372	1	1058	3	N	-0-					26
07	1488	N	1424	-0-	-64	-0-	384	1	1040	3	N	-0-					26
08	1488	N	1029	-0-	-459	-0-	384	1	645	3	N	-0-					26
09	1440	N	372	-0-	-1068	-0-	372	1			N	-0-					26
10	1426	N	413	-0-	-1013	-0-	384	1	29	3	N	-0-					26
*11	990	N	393	-0-	-597	-0-	372	1	21	3	N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2022	N	2022	-0-	-0-	-0-	372 51	1 9	1599	3	N	46	4	1			184
07	2397	N	2397	-0-	-0-	-0-	384 53	1 9	1960	3	N	48	17	1			215
08	2236	N	2236	-0-	-0-	-0-	384 26	1 9	1826	3	N	24	179	1			60
09	2024	N	2024	-0-	-0-	-0-	372 18	1 9	1634	3	N	16					76
10	1767	N	1656	-0-	-111	-0-	384 14	1 9	1258	3	N	13					89
11	1710	N	1200	-0-	-510	-0-	372 3	1 9	825	3	N	3					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1163	-0-	-37	-0-	372	1	791	3	N	-0-					127
07	1155	N	1155	-0-	-0-	-0-	384	1	771	3	N	-0-					127
08	1178	N	886	-0-	-292	-0-	384	1	502	3	N	-0-					127
09	1170	N	944	-0-	-226	-0-	372	1	532	3	N	36					163
							40	9									
10	1591	N	1591	-0-	-0-	-0-	384	1	1199	3	N	7					170
							8	9									
*11	1344	N	1344	-0-	-0-	-0-	372	1	966	3	N	5					175
							6	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

06	750	N	696	-0-	-54	-0-	372	1	324	3	N	-0-					25
07	713	N	698	-0-	-15	-0-	384	1	314	3	N	-0-					25
08	744	N	580	-0-	-164	-0-	384	1	196	3	N	-0-					25
09	690	N	372	-0-	-318	-0-	372	1			N	-0-					25
10	713	N	384	-0-	-329	-0-	384	1			N	-0-					25
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

06	840	N	732	-0-	-108	-0-	725	3	7	9	N	6					38
07	801	N	801	-0-	-0-	-0-	788	3	13	9	N	12	5	1			45
08	810	N	810	-0-	-0-	-0-	804	3	6	9	N	5	2	1			48
09	789	N	789	-0-	-0-	-0-	778	3	11	9	N	10					58
10	806	N	777	-0-	-29	-0-	765	3	12	9	N	11					69
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					69

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0-	-0-	372	1	1132	3	N	-0-	1	1			84
07	1681	N	1681	-0-	-0-	-0-	384	1	1297	3	N	-0-					84
08	1519	N	1303	-0-	-216	-0-	384	1	919	3	N	-0-					84
09	1500	N	372	-0-	-1128	-0-	372	1			N	-0-					84
10	1674	N	384	-0-	-1290	-0-	384	1			N	-0-					84
*11	1260	N	372	-0-	-888	-0-	372	1			N	-0-					84

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1225	-0-	-5	-0-	392	1	822	3	N	10	195	1			36
							11	9									
07	1344	N	1344	-0-	-0-	-0-	405	1	931	3	N	7	7	1			36
							8	9									
08	1337	N	1337	-0-	-0-	-0-	405	1	931	3	N	1	4	1			33
							1	9									
09	1467	N	1467	-0-	-0-	-0-	392	1	1066	3	N	8					41
							9	9									
10	1300	N	1300	-0-	-0-	-0-	405	1	888	3	N	6					47
							7	9									
*11	1273	N	1273	-0-	-0-	-0-	392	1	881	3	N	-0-					47

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

06	660	N	392	-0-	-268	-0-	392	1			N	-0-					97
07	465	N	405	-0-	-60	-0-	405	1			N	-0-					97
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					97
09	390	N	-0-	-0-	-390	-0-					N	-0-					97
10	403	N	-0-	-0-	-403	-0-					N	-0-					97
*11	390	N	-0-	-0-	-390	-0-					N	-0-					97

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

06	1410	N	968	-0-	-442	-0-	372	1	596	3	N	-0-	147	1			33
07	1392	N	1392	-0-	-0-	-0-	384	1	1008	3	N	-0-	1	1			32
08	1485	N	1485	-0-	-0-	-0-	384	1	1087	3	N	13	3	1			42
							14	9									
09	1426	N	1426	-0-	-0-	-0-	372	1	1046	3	N	7					49
							8	9									
10	1395	N	1345	-0-	-50	-0-	384	1	955	3	N	5					54
							6	9									
11	1440	N	1379	-0-	-61	-0-	372	1	999	3	N	7					61
							8	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

06	1740	N	1544	-0-	-196	-0-	372	1	1172	3	N	-0-					74
07	1736	N	1510	-0-	-226	-0-	384	1	1126	3	N	-0-					74
08	1643	N	1468	-0-	-175	-0-	384	1	1084	3	N	-0-					74
09	1776	N	1776	-0-	-0-	-0-	372	1	1404	3	N	-0-					74
10	2267	N	2267	-0-	-0-	-0-	384	1	1883	3	N	-0-					74
*11	2182	N	2182	-0-	-0-	-0-	372	1	1810	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	372 6	1 9	643	3	N	5	2	1			50
07	1003	N	1003	-0-	-0-	-0-	384 8	1 9	611	3	N	7	4	1			53
08	1089	N	1089	-0-	-0-	-0-	384 2	1 9	703	3	N	2	2	1			53
09	1029	N	1029	-0-	-0-	-0-	372 2	1 9	655	3	N	2					55
10	1057	N	1057	-0-	-0-	-0-	384 3	1 9	670	3	N	3					58
*11	1958	N	1958	-0-	-0-	-0-	372	1	1586	3	N	-0-					58

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1636	-0-	-104	-0-	467 6	1 9	1163	3	N	5	1	1			29
07	2008	N	2008	-0-	-0-	-0-	483 8	1 9	1517	3	N	7	2	1			34
08	2573	N	2573	-0-	-0-	-0-	483 18	1 9	2072	3	N	16	4	1			46
09	1667	N	1667	-0-	-0-	-0-	467 7	1 9	1193	3	N	6					52
10	1798	N	1599	-0-	-199	-0-	483 1	1 9	1115	3	N	1					53
11	1740	N	1612	-0-	-128	-0-	467	1	1145	3	N	-0-					53

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2371	-0-	-29	-0-	372 18	1 9	1981	3	N	16	3	1			135
07	2418	N	2202	-0-	-216	-0-	384 6	1 9	1812	3	N	5	5	1			135
08	2643	N	2643	-0-	-0-	-0-	384 22	1 9	2237	3	N	20	4	1			151
09	2370	N	2297	-0-	-73	-0-	372 10	1 9	1915	3	N	9					160
10	2345	N	2345	-0-	-0-	-0-	384 3	1 9	1958	3	N	3					163
11	2520	N	2275	-0-	-245	-0-	372 8	1 9	1895	3	N	7	122	1			48

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1366	-0-	-134	-0-	372	1	991	3	N	3					188
							3	9									
07	1395	N	1321	-0-	-74	-0-	384	1	929	3	N	7					195
							8	9									
08	1413	N	1413	-0-	-0-	-0-	384	1	1029	3	N	-0-					195
09	1403	N	1403	-0-	-0-	-0-	372	1	1031	3	N	-0-					195
10	1385	N	1385	-0-	-0-	-0-	384	1	993	3	N	7					202
							8	9									
11	1380	N	1219	-0-	-161	-0-	372	1	847	3	N	-0-					202

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1108	-0-	-62	-0-	372	1	736	3	N	-0-					85
07	1167	N	1167	-0-	-0-	-0-	384	1	777	3	N	5					90
							6	9									
08	1240	N	1131	-0-	-109	-0-	384	1	747	3	N	-0-					90
09	1155	N	1155	-0-	-0-	-0-	372	1	783	3	N	-0-					90
10	1178	N	1149	-0-	-29	-0-	384	1	765	3	N	-0-					90
*11	1148	N	1148	-0-	-0-	-0-	372	1	776	3	N	-0-					90

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	39	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2196	N	2196	-0-	-0-	-0-	392	1	1749	3	N	50	4	1			138
							55	9									
07	2170	N	1734	-0-	-436	-0-	405	1	1303	3	N	24	7	1			155
							26	9									
08	2201	N	2111	-0-	-90	-0-	405	1	1686	3	N	18	3	1			170
							20	9									
09	2130	N	2090	-0-	-40	-0-	392	1	1686	3	N	11					181
							12	9									
10	2040	N	2040	-0-	-0-	-0-	405	1	1622	3	N	12					193
							13	9									
11	2040	N	1820	-0-	-220	-0-	392	1	1409	3	N	17					210
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1380	-0-	-0-	-0-	372	1	1008	3	N	-0-					175
07	1426	N	1378	-0-	-48	-0-	384	1	985	3	N	8					183
							9	9									
08	1395	N	916	-0-	-479	-0-	384	1	532	3	N	-0-					183
09	1380	N	1033	-0-	-347	-0-	372	1	640	3	N	19					202
							21	9									
10	1364	N	1267	-0-	-97	-0-	384	1	883	3	N	-0-					202
*11	1244	N	1244	-0-	-0-	-0-	372	1	872	3	N	-0-					202

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

06	0	N	-0-	-0-	-0-	-0-					N	-0-	27	1			78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

06	990	N	959	-0-	-31	-0-	467	1	492	3	N	-0-					128
07	1054	N	939	-0-	-115	-0-	483	1	456	3	N	-0-					128
08	1085	N	1005	-0-	-80	-0-	483	1	522	3	N	-0-					128
09	960	N	940	-0-	-20	-0-	467	1	473	3	N	-0-					128
10	983	N	983	-0-	-0-	-0-	483	1	497	3	N	3	98	1			33
							3	9									
*11	977	N	977	-0-	-0-	-0-	467	1	510	3	N	-0-					33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

06	1440	N	1384	-0-	-56	-0-	467	1	907	3	N	9	3	1			181
							10	9									
07	1426	N	1397	-0-	-29	-0-	483	1	905	3	N	8	8	1			181
							9	9									
08	1519	N	1481	-0-	-38	-0-	483	1	996	3	N	2	6	1			177
							2	9									
09	1418	N	1418	-0-	-0-	-0-	467	1	950	3	N	1					178
							1	9									
10	1425	N	1425	-0-	-0-	-0-	483	1	942	3	N	-0-					178
11	1440	N	1310	-0-	-130	-0-	467	1	843	3	N	-0-					178

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

06	1680	N	1452	-0-	-228	-0-	372	1	1072	3	N	7					47
							8	9									
07	1364	N	1293	-0-	-71	-0-	384	1	909	3	N	-0-					47
08	1698	N	1698	-0-	-0-	-0-	384	1	1296	3	N	16					63
							18	9									
09	2266	N	2266	-0-	-0-	-0-	372	1	1888	3	N	5					68
							6	9									
10	1859	N	1859	-0-	-0-	-0-	384	1	1475	3	N	-0-					68
*11	2302	N	2302	-0-	-0-	-0-	372	1	1924	3	N	5					73
							6	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	N	1441	-0-	-0-	-0-	372	1	1024	3	N	41	8	1			80
							45	9									
07	1405	N	1405	-0-	-0-	-0-	384	1	1019	3	N	2	15	1			67
							2	9									
08	1310	N	1310	-0-	-0-	-0-	384	1	926	3	N	-0-					67
09	1317	N	1317	-0-	-0-	-0-	372	1	945	3	N	-0-					67
10	1302	N	1298	-0-	-4	-0-	384	1	914	3	N	-0-					67
*11	1260	N	1237	-0-	-23	-0-	372	1	862	3	N	3					70
							3	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

06	780	N	372	-0-	-408	-0-	372	1			N	-0-					67
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					67
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					67
09	360	N	-0-	-0-	-360	-0-					N	-0-					67
10	372	N	-0-	-0-	-372	-0-					N	-0-					67
11	360	N	-0-	-0-	-360	-0-					N	-0-					67

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

06	1170	N	392	-0-	-778	-0-	392	1			N	-0-	159	1			1
07	496	N	411	-0-	-85	-0-	405	1	6	9	N	5	4	1			2
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-	2	1			-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	372	1	577	3	N	-0-					73
07	920	N	920	-0-	-0-	-0-	384	1	536	3	N	-0-					73
08	884	N	884	-0-	-0-	-0-	384	1	500	3	N	-0-					73
09	900	N	391	-0-	-509	-0-	372	1	19	3	N	-0-	73	1			-0-
10	930	N	384	-0-	-546	-0-	384	1			N	-0-					-0-
11	870	N	372	-0-	-498	-0-	372	1			N	-0-					-0-

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					160

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0-	-0-	372	1	1506	3	N	-0-					183
07	2734	N	2734	-0-	-0-	-0-	384	1	2350	3	N	-0-					183
08	2307	N	2307	-0-	-0-	-0-	384	1	1923	3	N	-0-					183
09	1747	N	1747	-0-	-0-	-0-	372	1	1375	3	N	-0-					183
10	1705	N	1143	-0-	-562	-0-	384	1	727	3	N	29	190	1			22
							32	9									
11	1650	N	1339	-0-	-311	-0-	372	1	967	3	N	-0-					22

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					27
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					27
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					27
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					27
10	403	N	-0-	-0-	-403	-0-					N	-0-					27
*11	390	N	-0-	-0-	-390	-0-					N	-0-					27

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1241	-0-	-289	-0-	372	1	869	3	N	-0-					30
07	1612	N	1185	-0-	-427	-0-	384	1	801	3	N	-0-					30
08	1333	N	853	-0-	-480	-0-	384	1	469	3	N	-0-					30
09	1230	N	372	-0-	-858	-0-	372	1			N	-0-					30
10	1178	N	384	-0-	-794	-0-	384	1			N	-0-					30
*11	840	N	372	-0-	-468	-0-	372	1			N	-0-					30

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

06	2070	N	2042	-0-	-28	-0-	392	1	1644	3	N	5	2	1			33
							6	9									
07	2139	N	1852	-0-	-287	-0-	405	1	1422	3	N	23	20	1			36
							25	9									
08	2139	N	670	-0-	-1469	-0-	405	1	264	3	N	1	1	1			36
							1	9									
09	2040	N	1241	-0-	-799	-0-	392	1	849	3	N	-0-					36
10	1860	N	1188	-0-	-672	-0-	405	1	783	3	N	-0-					36
*11	1372	N	1372	-0-	-0-	-0-	392	1	980	3	N	-0-					36

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

06	840	N	711	-0-	-129	-0-	372	1	339	3	N	-0-					91
07	899	N	742	-0-	-157	-0-	384	1	358	3	N	-0-					91
08	837	N	593	-0-	-244	-0-	384	1	209	3	N	-0-					91
09	720	N	372	-0-	-348	-0-	372	1			N	-0-	91	1			-0-
10	744	N	384	-0-	-360	-0-	384	1			N	-0-					-0-
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0-	-0-	392	1	982	3	N	-0-	2	1			162
07	1426	N	1397	-0-	-29	-0-	405	1	991	3	N	1	124	1			39
							1	9									
08	1426	N	995	-0-	-431	-0-	405	1	587	3	N	3	1	1			41
							3	9									
09	1380	N	392	-0-	-988	-0-	392	1			N	-0-	41	1			-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	122	1			25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0-	-0-	372	1	1117	3	N	-0-					27
07	1442	N	1442	-0-	-0-	-0-	384	1	1058	3	N	-0-					27
08	1548	N	1548	-0-	-0-	-0-	384	1	1163	3	N	1					28
							1	9									
09	1498	N	1498	-0-	-0-	-0-	372	1	1105	3	N	19					47
							21	9									
10	1630	N	1630	-0-	-0-	-0-	384	1	1240	3	N	5					52
							6	9									
*11	1646	N	1646	-0-	-0-	-0-	372	1	1273	3	N	1					53
							1	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

06	1892	N	1892	-0-	-0-	-0-	372	1	1520	3	N	-0-					47
07	2232	N	2232	-0-	-0-	-0-	384	1	1848	3	N	-0-					47
08	2082	N	2082	-0-	-0-	-0-	384	1	1698	3	N	-0-					47
09	2044	N	2044	-0-	-0-	-0-	372	1	1636	3	N	33					80
							36	9									
10	2067	N	2067	-0-	-0-	-0-	384	1	1683	3	N	-0-					80
*11	1984	N	1984	-0-	-0-	-0-	372	1	1593	3	N	17					97
							19	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/01/2019 - P/A 03/01/19

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1470	-0-	-120	-0-	467 14	1 9	989	3	N	13	3	1			173
07	1563	N	1563	-0-	-0-	-0-	483 9	1 9	1071	3	N	8	6	1			175
08	1648	N	1648	-0-	-0-	-0-	483 20	1 9	1145	3	N	18	4	1			189
09	1524	N	1524	-0-	-0-	-0-	467 12	1 9	1045	3	N	11					200
10	1573	N	1573	-0-	-0-	-0-	483 7	1 9	1083	3	N	6					206
11	1590	N	1514	-0-	-76	-0-	467 6	1 9	1041	3	N	5					211

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1165	-0-	-35	-0-	392 6	1 9	767	3	N	5	100	1			109
07	1271	N	1154	-0-	-117	-0-	405 3	1 9	746	3	N	3	1	1			111
08	1271	N	565	-0-	-706	-0-	405	1	160	3	N	-0-	1	1			110
09	1170	N	392	-0-	-778	-0-	392	1			N	-0-	110	1			-0-
10	1147	N	30	-0-	-1117	-0-	30	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	978	-0-	-12	-0-	372	1	606	3	N	-0-					144
07	1054	N	994	-0-	-60	-0-	384	1	610	3	N	-0-					144
08	1023	N	762	-0-	-261	-0-	384	1	378	3	N	-0-					144
09	990	N	372	-0-	-618	-0-	372	1			N	-0-	144	1			-0-
10	992	N	384	-0-	-608	-0-	384	1			N	-0-					-0-
11	750	N	372	-0-	-378	-0-	372	1			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1315	-0-	-5	-0-	372	1	943	3	N	-0-					53
07	1364	N	1260	-0-	-104	-0-	384	1	876	3	N	-0-					53
08	1364	N	1230	-0-	-134	-0-	384	1	846	3	N	-0-					53
09	1320	N	1157	-0-	-163	-0-	372	1	777	3	N	7					60
							8	9									
10	1271	N	1214	-0-	-57	-0-	384	1	830	3	N	-0-					60
11	1200	N	1197	-0-	-3	-0-	372	1	825	3	N	-0-					60

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

06	2203	N	2203	-0-	-0-	-0-	372	1	1814	3	N	15	5	1			118
							17	9									
07	2170	N	2121	-0-	-49	-0-	384	1	1726	3	N	10	10	1			118
							11	9									
08	2263	N	2206	-0-	-57	-0-	384	1	1804	3	N	16	8	1			126
							18	9									
09	2190	N	1972	-0-	-218	-0-	372	1	1582	3	N	16					142
							18	9									
10	2108	N	2057	-0-	-51	-0-	384	1	1665	3	N	7					149
							8	9									
11	2130	N	1992	-0-	-138	-0-	372	1	1595	3	N	23					172
							25	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	392	1	142	3	N	-0-					65
07	558	N	463	-0-	-95	-0-	405	1	47	3	N	10					75
							11	9									
08	558	N	405	-0-	-153	-0-	405	1			N	-0-					75
09	540	N	-0-	-0-	-540	-0-					N	-0-					75
10	465	N	-0-	-0-	-465	-0-					N	-0-					75
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					75

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2050	-0-	-350	-0-	372	1	1665	3	N	12	1	1			138
							13	9									
07	2480	N	2047	-0-	-433	-0-	384	1	1660	3	N	3	2	1			139
							3	9									
08	2458	N	2458	-0-	-0-	-0-	384	1	2074	3	N	-0-	2	1			137
09	2126	N	2126	-0-	-0-	-0-	372	1	1729	3	N	23					160
							25	9									
10	2199	N	2199	-0-	-0-	-0-	384	1	1808	3	N	6					166
							7	9									
11	2370	N	2370	-0-	-0-	-0-	372	1	1765	3	N	212	198	1			180
							233	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	92	1			-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	372	1			N	-0-					42
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					42
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					42
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	392	1	9	9	N	8					100
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-	99	1			1
08	1271	N	405	-0-	-866	-0-	405	1			N	-0-	1	1			-0-
09	409	N	409	-0-	-0-	-0-	392	1	17	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1836	N	1836	-0-	-0-	-0-	372	1	1463	3	N	1					111
							1	9									
07	1767	N	1635	-0-	-132	-0-	384	1	1248	3	N	3					114
							3	9									
08	1674	N	1581	-0-	-93	-0-	384	1	1197	3	N	-0-					114
09	1830	N	1432	-0-	-398	-0-	372	1	1060	3	N	-0-					114
10	1643	N	1601	-0-	-42	-0-	384	1	1217	3	N	-0-					114
*11	1531	N	1531	-0-	-0-	-0-	372	1	1158	3	N	1	56	1			59
							1	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	372	-0-	-108	-0-	372	1			N	-0-					28
07	434	N	384	-0-	-50	-0-	384	1			N	-0-					28
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

06	1620	N	1473	-0-	-147	-0-	372	1	1099	3	N	2					147
							2	9									
07	1297	N	1297	-0-	-0-	-0-	384	1	901	3	N	11					158
							12	9									
08	1581	N	1316	-0-	-265	-0-	384	1	922	3	N	9	1	1			166
							10	9									
09	1577	N	1577	-0-	-0-	-0-	372	1	1183	3	N	20					186
							22	9									
10	1417	N	1417	-0-	-0-	-0-	384	1	996	3	N	34	167	1			53
							37	9									
*11	1457	N	1457	-0-	-0-	-0-	372	1	1073	3	N	11					64
							12	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 01/23/2019 - PLUGGED 01/23/19

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019 - P/A 02/04/19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	77	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

06	1380	N	1242	-0-	-138	-0-	372	1	856	3	N	13					114
							14	9									
07	1499	N	1499	-0-	-0-	-0-	384	1	1115	3	N	-0-					114
08	1457	N	1407	-0-	-50	-0-	384	1	1021	3	N	2					116
							2	9									
09	1333	N	1333	-0-	-0-	-0-	372	1	960	3	N	1					117
							1	9									
10	1488	N	1359	-0-	-129	-0-	384	1	975	3	N	-0-					117
*11	1350	N	1333	-0-	-17	-0-	372	1	952	3	N	8					125
							9	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

06	1590	N	1470	-0-	-120	-0-	372	1	1098	3	N	-0-					113
07	1488	N	1266	-0-	-222	-0-	384	1	882	3	N	-0-					113
08	2034	N	2034	-0-	-0-	-0-	384	1	1650	3	N	-0-					113
09	1842	N	1842	-0-	-0-	-0-	372	1	1468	3	N	2					115
							2	9									
10	1686	N	1686	-0-	-0-	-0-	384	1	1299	3	N	3					118
							3	9									
11	1890	N	1564	-0-	-326	-0-	372	1	1192	3	N	-0-					118

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

06	1620	N	910	-0-	-710	-0-	372	1	538	3	N	-0-					98
07	1705	N	1430	-0-	-275	-0-	384	1	1046	3	N	-0-					98
08	1705	N	1478	-0-	-227	-0-	384	1	1094	3	N	-0-					98
09	1339	N	1339	-0-	-0-	-0-	372	1	939	3	N	25					123
							28	9									
10	1870	N	1870	-0-	-0-	-0-	384	1	1482	3	N	4					127
							4	9									
*11	1859	N	1859	-0-	-0-	-0-	372	1	1480	3	N	6					133
							7	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

06	1420	X	1420	-0-	-0-	-0-	372	1	1007	3	N	37					107
							41	9									
07	961	X	839	-0-	-122	-0-	384	1	436	3	N	17	9	1			115
							19	9									
08	1116	N	770	-0-	-346	-0-	384	1	386	3	N	-0-	5	1			110
09	1410	N	372	-0-	-1038	-0-	372	1			N	-0-					110
10	837	N	-0-	-0-	-837	-0-					N	-0-					110
11	750	N	-0-	-0-	-750	-0-					N	-0-					110

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

06	1452	N	1452	-0-	-0-	-0-	372	1	1077	3	N	3					83
							3	9									
07	1503	N	1503	-0-	-0-	-0-	384	1	1119	3	N	-0-					83
08	1520	N	1520	-0-	-0-	-0-	384	1	1134	3	N	2					85
							2	9									
09	1545	N	1545	-0-	-0-	-0-	372	1	1105	3	N	62					147
							68	9									
10	1593	N	1593	-0-	-0-	-0-	384	1	1209	3	N	-0-					147
*11	1446	N	1446	-0-	-0-	-0-	372	1	1074	3	N	-0-					147

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	507	-0-	-243	-0-	372	1	135	3	N	-0-					132
07	465	N	461	-0-	-4	-0-	384	1	58	3	N	17	6	1			143
							19	9									
08	775	N	572	-0-	-203	-0-	384	1	188	3	N	-0-	4	1			139
09	510	N	372	-0-	-138	-0-	372	1			N	-0-					139
10	465	N	384	-0-	-81	-0-	384	1			N	-0-	84	1			55
*11	540	N	372	-0-	-168	-0-	372	1			N	-0-	17	7			38

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

06	780	N	615	-0-	-165	-0-	372	1	243	3	N	-0-					177
07	725	N	725	-0-	-0-	-0-	384	1	341	3	N	-0-					177
08	744	N	618	-0-	-126	-0-	384	1	234	3	N	-0-					177
09	630	N	372	-0-	-258	-0-	372	1			N	-0-					177
10	713	N	-0-	-0-	-713	-0-					N	-0-					177
11	600	N	-0-	-0-	-600	-0-					N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

06	1071	N	1071	-0-	-0-	-0-	372	1	687	3	N	11	3	1			161
							12	9									
07	1105	N	1105	-0-	-0-	-0-	384	1	699	3	N	20	8	1			173
							22	9									
08	1147	N	810	-0-	-337	-0-	384	1	407	3	N	17	6	1			184
							19	9									
09	1080	N	372	-0-	-708	-0-	372	1			N	-0-					184
10	1116	N	-0-	-0-	-1116	-0-					N	-0-	184	1			-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

06	1080	N	885	-0-	-195	-0-	372	1	513	3	N	-0-					112
07	1252	N	1252	-0-	-0-	-0-	384	1	868	3	N	-0-					112
08	1240	N	777	-0-	-463	-0-	384	1	393	3	N	-0-					112
09	900	N	832	-0-	-68	-0-	372	1	460	3	N	-0-					112
10	1563	N	1563	-0-	-0-	-0-	384	1	1168	3	N	10					122
							11	9									
*11	1331	N	1331	-0-	-0-	-0-	372	1	953	3	N	5					127
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0-	-0-	372	1	681	3	N	24					127
							26	9									
07	1051	N	1051	-0-	-0-	-0-	384	1	667	3	N	-0-					127
08	1142	N	1142	-0-	-0-	-0-	384	1	758	3	N	-0-					127
09	1080	N	1071	-0-	-9	-0-	372	1	692	3	N	6					133
							7	9									
10	1124	N	1124	-0-	-0-	-0-	384	1	740	3	N	-0-					133
11	1110	N	1037	-0-	-73	-0-	372	1	663	3	N	2					135
							2	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	469	-0-	-1181	-0-	467	1	2	9	N	2	181	1			31
07	1488	N	483	-0-	-1005	-0-	483	1			N	-0-	4	1			27
08	1147	N	483	-0-	-664	-0-	483	1			N	-0-					27
09	480	N	-0-	-0-	-480	-0-					N	-0-					27
10	496	N	-0-	-0-	-496	-0-					N	-0-	27	1			-0-
11	480	N	467	-0-	-13	-0-	467	1			N	-0-					-0-

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	372	-0-	-378	-0-	372	1			N	-0-					62
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
10	372	N	-0-	-0-	-372	-0-					N	-0-					62
11	360	N	-0-	-0-	-360	-0-					N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2123	N	2123	-0-	-0-	-0-	392	1	1729	3	N	2	2	1			104
							2	9									
07	2093	N	2093	-0-	-0-	-0-	405	1	1675	3	N	12	5	1			111
							13	9									
08	2077	N	1907	-0-	-170	-0-	405	1	1502	3	N	-0-	2	1			109
09	2010	N	1625	-0-	-385	-0-	392	1	1233	3	N	-0-	63	1			46
10	2077	N	1672	-0-	-405	-0-	405	1	1267	3	N	-0-					46
11	1860	N	1522	-0-	-338	-0-	392	1	1130	3	N	-0-					46

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1790	N	1790	-0-		-0-	-0-	467	1	1316	3	N	6	3	1			30
								7	9									
07	1767	N	1767	-0-		-0-	-0-	483	1	1271	3	N	12	3	1			39
								13	9									
08	1739	N	1739	-0-		-0-	-0-	483	1	1250	3	N	5	2	1			42
								6	9									
09	1740	N	1740	-0-		-0-	-0-	467	1	1262	3	N	10					52
								11	9									
10	1793	N	1793	-0-		-0-	-0-	483	1	1304	3	N	5					57
								6	9									
*11	1703	N	1703	-0-		-0-	-0-	467	1	1227	3	N	8					65
								9	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

06	1502	N	1502	-0-		-0-	-0-	467	1	885	3	N	136	4	1			176
								150	9									
07	1061	N	1061	-0-		-0-	-0-	483	1	567	3	N	10	6	1			180
								11	9									
08	1023	N	952	-0-		-71	-0-	483	1	451	3	N	16	5	1			191
								18	9									
09	1500	N	873	-0-		-627	-0-	467	1	362	3	N	40	186	1			45
								44	9									
10	1054	N	961	-0-		-93	-0-	483	1	478	3	N	-0-					45
11	930	N	758	-0-		-172	-0-	467	1	291	3	N	-0-					45

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

06	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

06	372	N	372	-0-		-0-	-0-	372	1			N	-0-					102
07	384	N	384	-0-		-0-	-0-	384	1			N	-0-					102
08	384	N	384	-0-		-0-	-0-	384	1			N	-0-	72	1			30
09	372	N	372	-0-		-0-	-0-	372	1			N	-0-					30
10	384	N	384	-0-		-0-	-0-	384	1			N	-0-					30
*11	372	N	372	-0-		-0-	-0-	372	1			N	-0-	10	7			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1713	-0-	-57	-0-	372	1	1319	3	N	20	3	1			71
							22	9									
07	1829	N	1703	-0-	-126	-0-	384	1	1293	3	N	24					95
							26	9									
08	1861	N	1861	-0-	-0-	-0-	384	1	1427	3	N	45	6	1			134
							50	9									
09	1831	N	1831	-0-	-0-	-0-	372	1	1429	3	N	27					161
							30	9									
10	1747	N	1747	-0-	-0-	-0-	384	1	1343	3	N	18					179
							20	9									
11	1800	N	1703	-0-	-97	-0-	372	1	1312	3	N	17					196
							19	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1083	-0-	-177	-0-	372	1	688	3	N	21	4	1			110
							23	9									
07	1147	N	1015	-0-	-132	-0-	384	1	627	3	N	4	7	1			107
							4	9									
08	998	N	998	-0-	-0-	-0-	384	1	613	3	N	1	1	1			107
							1	9									
09	1080	N	931	-0-	-149	-0-	372	1	552	3	N	6					113
							7	9									
10	1023	N	912	-0-	-111	-0-	384	1	528	3	N	-0-					113
11	960	N	893	-0-	-67	-0-	372	1	521	3	N	-0-					113

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	917	-0-	-43	-0-	372	1	545	3	N	-0-					107
07	930	N	879	-0-	-51	-0-	384	1	495	3	N	-0-					107
08	992	N	751	-0-	-241	-0-	384	1	367	3	N	-0-					107
09	930	N	372	-0-	-558	-0-	372	1			N	-0-					107
10	868	N	-0-	-0-	-868	-0-					N	-0-					107
11	720	N	-0-	-0-	-720	-0-					N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	N	1279	-0-	-0-	-0-	1267	3	12	9	N	11	2	1			135
07	1321	N	1321	-0-	-0-	-0-	1313	3	8	9	N	7	4	1			138
08	1327	N	1327	-0-	-0-	-0-	1323	3	4	9	N	4	1	1			141
09	1231	N	1231	-0-	-0-	-0-	1229	3	2	9	N	2					143
10	1252	N	1252	-0-	-0-	-0-	1249	3	3	9	N	3					146
*11	1205	N	1205	-0-	-0-	-0-	1192	3	13	9	N	12	69	1			89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019 - P/A 04/01/19

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1497	-0-	-123	-0-	392	1	1105	3	N	-0-					154
07	1550	N	1361	-0-	-189	-0-	405	1	956	3	N	-0-					154
08	1581	N	1481	-0-	-100	-0-	405	1	1076	3	N	-0-					154
09	1500	N	1430	-0-	-70	-0-	392	1	1038	3	N	-0-	122	1			32
10	1481	N	1481	-0-	-0-	-0-	405	1	1076	3	N	-0-					32
*11	1440	N	1198	-0-	-242	-0-	392	1	806	3	N	-0-					32

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2993	X	2993	-0-	-0-	-0-	467	1	2458	3	N	62	17	1			140
							68	9									
07	3348	X	3312	-0-	-36	-0-	483	1	2807	3	N	20	22	1			138
							22	9									
08	3520	X	3520	-0-	-0-	-0-	483	1	3026	3	N	10	8	1			140
							11	9									
09	3819	X	3819	-0-	-0-	-0-	467	1	3351	3	N	1					141
							1	9									
10	4006	X	4006	-0-	-0-	-0-	483	1	3515	3	N	7					148
							8	9									
*11	3810	X	3810	-0-	-0-	-0-	467	1	3337	3	N	5					153
							6	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1696	-0-	-44	-0-	372	1	1324	3	N	-0-					158
07	1736	N	1463	-0-	-273	-0-	384	1	1079	3	N	-0-					158
08	1736	N	1514	-0-	-222	-0-	384	1	1130	3	N	-0-					158
09	1710	N	1529	-0-	-181	-0-	372	1	1127	3	N	27					185
							30	9									
10	1457	N	1377	-0-	-80	-0-	384	1	993	3	N	-0-					185
11	1470	N	1308	-0-	-162	-0-	372	1	936	3	N	-0-					185

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1444	-0-	-26	-0-	372	1	1072	3	N	-0-					115
07	1426	N	1200	-0-	-226	-0-	384	1	816	3	N	-0-					115
08	1519	N	1386	-0-	-133	-0-	384	1	1002	3	N	-0-					115
09	1440	N	1381	-0-	-59	-0-	372	1	998	3	N	10					125
							11	9									
10	1450	N	1450	-0-	-0-	-0-	384	1	1063	3	N	3					128
							3	9									
*11	1354	N	1354	-0-	-0-	-0-	372	1	980	3	N	2					130
							2	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	372	-0-	-618	-0-	372	1			N	-0-					10
07	403	N	384	-0-	-19	-0-	384	1			N	-0-					10
08	372	N	-0-	-0-	-372	-0-					N	-0-					10
09	360	N	-0-	-0-	-360	-0-					N	-0-					10
10	372	N	-0-	-0-	-372	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1313	N	1313	-0-	-0-	-0-	467	1	791	3	N	50	191	1			34
							55	9									
07	1339	N	1339	-0-	-0-	-0-	483	1	856	3	N	-0-	17	1			17
08	1333	N	1321	-0-	-12	-0-	483	1	838	3	N	-0-					17
09	1320	N	1247	-0-	-73	-0-	467	1	780	3	N	-0-					17
10	1333	N	1306	-0-	-27	-0-	483	1	823	3	N	-0-					17
11	1290	N	1236	-0-	-54	-0-	467	1	769	3	N	-0-					17

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

06	1560	N	1547	-0-	-13	-0-	467	1	1080	3	N	-0-				117
07	1798	N	1547	-0-	-251	-0-	483	1	1064	3	N	-0-				117
08	1612	N	1500	-0-	-112	-0-	483	1	1017	3	N	-0-				117
09	1560	N	1436	-0-	-124	-0-	467	1	969	3	N	-0-				117
10	1550	N	1323	-0-	-227	-0-	483	1	840	3	N	-0-				117
11	1440	N	1252	-0-	-188	-0-	467	1	785	3	N	-0-				117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

06	1593	N	1593	-0-	-0-	-0-	392	1	1197	3	N	4	1	1		39
							4	9								
07	1620	N	1620	-0-	-0-	-0-	405	1	1211	3	N	4	3	1		40
							4	9								
08	1674	N	1653	-0-	-21	-0-	405	1	1242	3	N	5	2	1		43
							6	9								
09	1590	N	1573	-0-	-17	-0-	392	1	1177	3	N	4				47
							4	9								
10	1646	N	1646	-0-	-0-	-0-	405	1	1235	3	N	5				52
							6	9								
11	1590	N	1455	-0-	-135	-0-	392	1	1055	3	N	7				59
							8	9								

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

06	870	N	819	-0-	-51	-0-	372	1	447	3	N	-0-				33
07	839	N	839	-0-	-0-	-0-	384	1	455	3	N	-0-				33
08	837	N	824	-0-	-13	-0-	384	1	440	3	N	-0-				33
09	810	N	790	-0-	-20	-0-	372	1	418	3	N	-0-				33
10	871	N	871	-0-	-0-	-0-	384	1	487	3	N	-0-				33
*11	834	N	834	-0-	-0-	-0-	372	1	462	3	N	-0-				33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	467	1	675	3	N	8					142
							9	9									
07	1169	N	1169	-0-	-0-	-0-	483	1	686	3	N	-0-	9	1			133
08	1189	N	1189	-0-	-0-	-0-	483	1	706	3	N	-0-					133
09	1149	N	1149	-0-	-0-	-0-	467	1	682	3	N	-0-					133
10	1211	N	1211	-0-	-0-	-0-	483	1	728	3	N	-0-					133
*11	1168	N	1168	-0-	-0-	-0-	467	1	700	3	N	1	68	1			66
							1	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1985	-0-	-1015	201	467	1	1490	3	N	25	2	1			261
							28	9									
07	2413	N	2212	-0-	-201	-0-	483	1	1692	3	N	34	181	1			114
							37	9									
08	2325	X	1913	-0-	-412	-0-	483	1	1429	3	N	1	4	1			111
							1	9									
09	2250	X	1738	-0-	-512	-0-	467	1	1271	3	N	-0-					111
10	2325	X	2109	-0-	-216	-0-	483	1	1622	3	N	4					115
							4	9									
11	2130	X	2030	-0-	-100	-0-	467	1	1549	3	N	13					128
							14	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	639	-0-	-81	-0-	372	1	267	3	N	-0-					40
07	775	N	547	-0-	-228	-0-	384	1	163	3	N	-0-					40
08	806	N	551	-0-	-255	-0-	384	1	167	3	N	-0-					40
09	630	N	372	-0-	-258	-0-	372	1			N	-0-					40
10	558	N	-0-	-0-	-558	-0-					N	-0-	40	1			-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	123	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

06	1500	N	1479	-0-	-21	-0-	372	1	1089	3	N	16	4	1			56
							18	9									
07	1489	N	1489	-0-	-0-	-0-	384	1	1101	3	N	4	6	1			54
							4	9									
08	1519	N	1477	-0-	-42	-0-	384	1	1093	3	N	-0-	2	1			52
09	1470	N	1454	-0-	-16	-0-	372	1	1081	3	N	1					53
							1	9									
10	1488	N	1485	-0-	-3	-0-	384	1	1101	3	N	-0-					53
11	1440	N	1392	-0-	-48	-0-	372	1	1007	3	N	12					65
							13	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

06	0	N	-0-	-0-	-0-	-0-					N	-0-	22	1			50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

06	1355	N	1355	-0-	-0-	-0-	372	1	983	3	N	-0-					20
07	1302	N	929	-0-	-373	-0-	384	1	545	3	N	-0-					20
08	1395	N	955	-0-	-440	-0-	384	1	571	3	N	-0-					20
09	1350	N	372	-0-	-978	-0-	372	1			N	-0-					20
10	930	N	384	-0-	-546	-0-	384	1			N	-0-					20
*11	930	N	372	-0-	-558	-0-	372	1			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

06	1980	N	1822	-0-	-158	-0-	372 13	1 9	1437	3	N	12	2	1			146
07	1953	N	1845	-0-	-108	-0-	384 2	1 9	1459	3	N	2	3	1			145
08	1984	N	1869	-0-	-115	-0-	384 12	1 9	1473	3	N	11	2	1			154
09	1844	N	1844	-0-	-0-	-0-	372 32	1 9	1440	3	N	29					183
10	1901	N	1901	-0-	-0-	-0-	384 12	1 9	1505	3	N	11					194
11	1800	N	1787	-0-	-13	-0-	372 31	1 9	1384	3	N	28	166	1			56

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

06	750	N	721	-0-	-29	-0-	372	1	349	3	N	-0-					77
07	768	N	768	-0-	-0-	-0-	384	1	384	3	N	-0-					77
08	744	N	679	-0-	-65	-0-	384 3	1 9	292	3	N	3					80
09	759	N	759	-0-	-0-	-0-	372 8	1 9	379	3	N	7					87
10	775	N	739	-0-	-36	-0-	384	1	355	3	N	-0-					87
*11	719	N	719	-0-	-0-	-0-	372	1	347	3	N	-0-					87

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	750	-0-	-150	-0-	736	3	14	9	N	13	3	1			62
07	888	N	888	-0-	-0-	-0-	868	3	20	9	N	18	5	1			75
08	908	N	908	-0-	-0-	-0-	896	3	12	9	N	11	3	1			83
09	828	N	828	-0-	-0-	-0-	816	3	12	9	N	11					94
10	899	N	818	-0-	-81	-0-	807	3	11	9	N	10					104
11	870	N	746	-0-	-124	-0-	731	3	15	9	N	14					118

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1491	N	1491	-0-	-0-	-0-	372	1	1116	3	N	3					133
							3	9									
07	1505	N	1505	-0-	-0-	-0-	384	1	1115	3	N	5					138
							6	9									
08	1550	N	1504	-0-	-46	-0-	384	1	1116	3	N	4					142
							4	9									
09	1500	N	1394	-0-	-106	-0-	372	1	1022	3	N	-0-					142
10	1519	N	1244	-0-	-275	-0-	384	1	853	3	N	6					148
							7	9									
11	1470	N	1128	-0-	-342	-0-	372	1	756	3	N	-0-					148

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	372	-0-	-468	-0-	372	1			N	-0-					30
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					30
09	381	N	381	-0-	-0-	-0-	372	1	9	9	N	8					38
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-	18	7			-0-

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	372	1	265	3	N	-0-					27
07	761	N	761	-0-	-0-	-0-	384	1	377	3	N	-0-					27
08	818	N	818	-0-	-0-	-0-	384	1	434	3	N	-0-					27
09	702	N	702	-0-	-0-	-0-	372	1	330	3	N	-0-					27
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-	3	7			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

06	1620	N	1563	-0-	-57	-0-	372	1	1171	3	N	18	2	1			187
							20	9									
07	1674	N	1612	-0-	-62	-0-	384	1	1222	3	N	5	5	1			187
							6	9									
08	1767	N	1149	-0-	-618	-0-	384	1	752	3	N	12	2	1			197
							13	9									
09	1560	N	563	-0-	-997	-0-	372	1	191	9	N	174	177	1			194
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					194
*11	1110	N	-0-	-0-	-1110	-0-					N	11	178	1	25	7	2

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

06	1410	N	1207	-0-	-203	-0-	372	1	813	3	N	20	1	1			156
							22	9									
07	1364	N	1250	-0-	-114	-0-	384	1	857	3	N	8	4	1			160
							9	9									
08	1395	N	1274	-0-	-121	-0-	384	1	890	3	N	-0-	2	1			158
09	1297	N	1297	-0-	-0-	-0-	372	1	906	3	N	17					175
							19	9									
10	1314	N	1314	-0-	-0-	-0-	384	1	900	3	N	27	181	1			21
							30	9									
11	1230	N	1217	-0-	-13	-0-	372	1	837	3	N	7					28
							8	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

06	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	372	1	755	3	N	8					33
							9	9									
07	961	N	959	-0-	-2	-0-	384	1	573	3	N	2					35
							2	9									
08	1178	N	931	-0-	-247	-0-	384	1	546	3	N	1	1	1			35
							1	9									
09	1140	N	998	-0-	-142	-0-	372	1	551	3	N	68					103
							75	9									
10	970	N	970	-0-	-0-	-0-	384	1	582	3	N	4					107
							4	9									
*11	988	N	988	-0-	-0-	-0-	372	1	613	3	N	3					110
							3	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

06	570	N	475	-0-	-95	-0-	475	1			N	-0-					147
07	496	N	490	-0-	-6	-0-	490	1			N	-0-					147
08	496	N	490	-0-	-6	-0-	490	1			N	-0-	147	1			-0-
09	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	1			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	1			N	-0-					-0-

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

06	1500	N	1221	-0-	-279	-0-	372	1	849	3	N	-0-					38
07	1271	N	1230	-0-	-41	-0-	384	1	846	3	N	-0-					38
08	1085	N	897	-0-	-188	-0-	384	1	513	3	N	-0-					38
09	1230	N	372	-0-	-858	-0-	372	1			N	-0-					38
10	1795	N	1795	-0-	-0-	-0-	384	1	1401	3	N	9					47
							10	9									
*11	1429	N	1429	-0-	-0-	-0-	372	1	1051	3	N	5					52
							6	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

06	1589	N	1589	-0-	-0-	-0-	467	1	1108	3	N	13	1	1			131
							14	9									
07	1674	N	1656	-0-	-18	-0-	483	1	1165	3	N	7	1	1			137
							8	9									
08	1674	N	1674	-0-	-0-	-0-	483	1	1188	3	N	3	1	1			139
							3	9									
09	1590	N	1564	-0-	-26	-0-	467	1	1089	3	N	7					146
							8	9									
10	1643	N	1632	-0-	-11	-0-	483	1	1149	3	N	-0-					146
11	1620	N	1594	-0-	-26	-0-	467	1	1127	3	N	-0-					146

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

06	1590	N	1446	-0-	-144	-0-	1440	3	6	9	N	5					40
07	1488	N	1443	-0-	-45	-0-	1437	3	6	9	N	5					45
08	1550	N	1475	-0-	-75	-0-	1469	3	6	9	N	5	1	1			49
09	1440	N	1417	-0-	-23	-0-	1410	3	7	9	N	6					55
10	1457	N	1434	-0-	-23	-0-	1425	3	9	9	N	8					63
11	1440	N	1327	-0-	-113	-0-	1319	3	8	9	N	7					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1414	-0-	-26	-0-	372	1	1039	3	N	3					53
							3	9									
07	1457	N	1352	-0-	-105	-0-	384	1	968	3	N	-0-					53
08	1333	N	929	-0-	-404	-0-	384	1	545	3	N	-0-					53
09	1410	N	800	-0-	-610	-0-	372	1	428	3	N	-0-					53
10	1715	N	1715	-0-	-0-	-0-	384	1	1324	3	N	6					59
							7	9									
*11	1274	N	1274	-0-	-0-	-0-	372	1	901	3	N	1					60
							1	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1599	-0-	-111	-0-	372	1	1221	3	N	5					168
							6	9									
07	1581	N	1558	-0-	-23	-0-	384	1	1170	3	N	4					172
							4	9									
08	1736	N	1230	-0-	-506	-0-	384	1	843	3	N	3					175
							3	9									
09	1590	N	1183	-0-	-407	-0-	372	1	809	3	N	2					177
							2	9									
10	2229	N	2229	-0-	-0-	-0-	384	1	1844	3	N	1					178
							1	9									
*11	1828	N	1828	-0-	-0-	-0-	372	1	1448	3	N	7					185
							8	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2252	N	2252	-0-	-0-	-0-	372	1	1880	3	N	-0-					32
07	2289	N	2289	-0-	-0-	-0-	384	1	1905	3	N	-0-					32
08	2289	N	2289	-0-	-0-	-0-	384	1	1905	3	N	-0-					32
09	2276	N	2276	-0-	-0-	-0-	372	1	1876	3	N	25					57
							28	9									
10	2263	N	2201	-0-	-62	-0-	384	1	1816	3	N	1					58
							1	9									
11	2190	N	2157	-0-	-33	-0-	372	1	1772	3	N	12					70
							13	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1239	-0-	-141	-0-	467	1 7 9	765	3	N	6					90
07	1426	N	1213	-0-	-213	-0-	483	1 6 9	724	3	N	5	2	1			93
08	1302	N	1224	-0-	-78	-0-	483	1 7 9	734	3	N	6	2	1			97
09	1230	N	1180	-0-	-50	-0-	467	1 1 9	712	3	N	1					98
10	1209	N	1190	-0-	-19	-0-	483	1	707	3	N	-0-					98
*11	1170	N	1142	-0-	-28	-0-	467	1	675	3	N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

06	2358	X	2358	-0-	-0-	-0-	467	1	1828	3	N	57	202	1			106
							63	9									
07	2670	X	2670	-0-	-0-	-0-	483	1	2165	3	N	20	10	1			116
							22	9									
08	2898	X	2898	-0-	-0-	-0-	483	1	2364	3	N	46	7	1			155
							51	9									
09	3126	X	3126	-0-	-0-	-0-	467	1	2650	3	N	8					163
							9	9									
10	3253	X	3253	-0-	-0-	-0-	483	1	2769	3	N	1					164
							1	9									
*11	3244	X	3244	-0-	-0-	-0-	467	1	2758	3	N	17	121	1			60
							19	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

06	1950	X	1294	-0-	-656	-0-	467	1	827	3	N	-0-					112
07	2015	X	1930	-0-	-85	-0-	483	1	1445	3	N	2					114
							2	9									
08	2172	X	2172	-0-	-0-	-0-	483	1	1689	3	N	-0-					114
09	1454	N	1454	-0-	-0-	-0-	467	1	987	3	N	-0-					114
10	1922	N	1304	-0-	-618	-0-	483	1	821	3	N	-0-					114
11	2100	N	1496	-0-	-604	-0-	467	1	1029	3	N	-0-					114

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	60	1			64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2165	-0-	-115	-0-	392	1	1764	3	N	8	4	1			101
							9	9									
07	2213	N	2213	-0-	-0-	-0-	405	1	1775	3	N	30	58	1			73
							33	9									
08	2356	N	2280	-0-	-76	-0-	405	1	1856	3	N	17	4	1			86
							19	9									
09	2211	N	2211	-0-	-0-	-0-	392	1	1808	3	N	10					96
							11	9									
10	2201	N	1946	-0-	-255	-0-	405	1	1539	3	N	2					98
							2	9									
*11	2262	N	2262	-0-	-0-	-0-	392	1	1862	3	N	7					105
							8	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

06	1274	N	1274	-0-	-0-	-0-	467	1	800	3	N	6	1	1			165
							7	9									
07	1232	N	1232	-0-	-0-	-0-	483	1	749	3	N	-0-	3	1			162
08	1395	N	1057	-0-	-338	-0-	483	1	574	3	N	-0-					162
09	1260	N	1163	-0-	-97	-0-	467	1	696	3	N	-0-					162
10	1265	N	1265	-0-	-0-	-0-	483	1	781	3	N	1	92	1			71
							1	9									
*11	1217	N	1217	-0-	-0-	-0-	467	1	750	3	N	-0-					71

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

06	3930	X	2544	-0-	-1386	-0-	372	1	2130	3	N	38	4	1			242
							42	9									
07	4061	X	2882	-0-	-1179	-0-	384	1	2442	3	N	51	14	1			279
							56	9									
08	4061	X	2738	-0-	-1323	-0-	384	1	2344	3	N	9	198	1			90
							10	9									
09	3930	X	2389	-0-	-1541	-0-	372	1	2016	3	N	1					91
							1	9									
10	2883	X	2493	-0-	-390	-0-	384	1	2103	3	N	5					96
							6	9									
11	2790	X	2361	-0-	-429	-0-	372	1	1967	3	N	20					116
							22	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

06	390	N	372	-0-	-18	-0-	372	1			N	-0-					52
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3627	X	3627	-0-	-0-	-0-	372	1	3225	3	N	27	6	1			201
							30	9									
07	3248	X	3248	-0-	-0-	-0-	384	1	2834	3	N	27	16	1			212
							30	9									
08	3537	X	3537	-0-	-0-	-0-	384	1	3153	3	N	-0-	7	1			205
09	3021	X	3021	-0-	-0-	-0-	372	1	2629	3	N	18					223
							20	9									
10	3679	X	3679	-0-	-0-	-0-	384	1	3271	3	N	22					245
							24	9									
*11	3274	X	3274	-0-	-0-	-0-	372	1	2872	3	N	27	198	1			74
							30	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

06	2370	N	2168	-0-	-202	-0-	2139	3	29	9	N	26	1	1			160
07	2418	N	2147	-0-	-271	-0-	2126	3	21	9	N	19	1	1			178
08	2325	N	2107	-0-	-218	-0-	2092	3	15	9	N	14	1	1			191
09	2160	N	1866	-0-	-294	-0-	1862	3	4	9	N	4					195
10	2139	N	1669	-0-	-470	-0-	1658	3	11	9	N	10					205
11	2040	N	1859	-0-	-181	-0-	1838	3	21	9	N	19					224

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

06	2010	N	1979	-0-	-31	-0-	372	1	1596	3	N	10					138
							11	9									
07	1960	N	1960	-0-	-0-	-0-	384	1	1569	3	N	6					144
							7	9									
08	2170	N	1924	-0-	-246	-0-	384	1	1539	3	N	1					145
							1	9									
09	1980	N	1814	-0-	-166	-0-	372	1	1442	3	N	-0-	122	1			23
10	1953	N	1826	-0-	-127	-0-	384	1	1442	3	N	-0-					23
11	1860	N	1600	-0-	-260	-0-	372	1	1219	3	N	8					31
							9	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					155
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					155

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1554	-0-	-36	-0-	467	1	1066	3	N	19	4	1			64
							21	9									
07	1550	N	1525	-0-	-25	-0-	483	1	1042	3	N	-0-					64
08	1643	N	1589	-0-	-54	-0-	483	1	1099	3	N	6	1	1			69
							7	9									
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					69
10	1519	N	483	-0-	-1036	-0-	483	1			N	-0-					69
*11	1530	N	467	-0-	-1063	-0-	467	1			N	-0-					69

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	372	1	286	3	N	-0-					87
07	744	N	588	-0-	-156	-0-	384	1	204	3	N	-0-					87
08	744	N	574	-0-	-170	-0-	384	1	190	3	N	-0-					87
09	660	N	372	-0-	-288	-0-	372	1			N	-0-					87
10	589	N	587	-0-	-2	-0-	384	1	203	3	N	-0-					87
11	570	N	536	-0-	-34	-0-	372	1	164	3	N	-0-					87

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	X	702	-0-	-0-	-0-	372	1	330	3	N	-0-					16
07	691	X	691	-0-	-0-	-0-	384	1	307	3	N	-0-					16
08	684	X	684	-0-	-0-	-0-	384	1	300	3	N	-0-					16
09	675	X	675	-0-	-0-	-0-	372	1	303	3	N	-0-					16
10	687	X	687	-0-	-0-	-0-	384	1	303	3	N	-0-					16
*11	636	X	636	-0-	-0-	-0-	372	1	264	3	N	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	40	7	43

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

06	4440 X	4347	-0-	-93	-0-	467 19	1 9	3861	3	N	17	4	1	59
07	4588 X	4383	-0-	-205	-0-	483 10	1 9	3890	3	N	9	7	1	61
08	4557 X	4495	-0-	-62	-0-	483 18	1 9	3994	3	N	16	4	1	73
09	4410 X	4269	-0-	-141	-0-	467 21	1 9	3781	3	N	19			92
10	4557 X	4310	-0-	-247	-0-	483 11	1 9	3816	3	N	10			102
11	4350 X	4160	-0-	-190	-0-	467 6	1 9	3687	3	N	5			107

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2087	-0-	-73	-0-	467	1	1616	3	N	4	3	1			107
							4	9									
07	2232	N	2094	-0-	-138	-0-	483	1	1597	3	N	13	4	1			116
							14	9									
08	2201	N	2162	-0-	-39	-0-	483	1	1669	3	N	9	2	1			123
							10	9									
09	2160	N	2160	-0-	-0-	-0-	467	1	1685	3	N	7					130
							8	9									
10	2219	N	2219	-0-	-0-	-0-	483	1	1734	3	N	2					132
							2	9									
11	2100	N	2080	-0-	-20	-0-	467	1	1606	3	N	6					138
							7	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16320	X	13845	-0-	-2475	-0-	467	1	13283	3	N	86	7	1			282
							95	9									
07	16430	X	11567	-0-	-4863	-0-	483	1	11011	3	N	66	203	1			145
							73	9									
08	16926	X	15630	-0-	-1296	-0-	483	1	15029	3	N	107	9	1			243
							118	9									
09	16380	X	14779	-0-	-1601	-0-	467	1	14221	3	N	83	180	1			146
							91	9									
10	16926	X	12556	-0-	-4370	-0-	483	1	11994	3	N	72					218
							79	9									
11	15120	X	9548	-0-	-5572	-0-	467	1	8965	3	N	105					323
							116	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	9247	-0-	-1523	-0-	496	1	8600	3	N	137	199	1			118
							151	9									
07	10509	X	9998	-0-	-511	-0-	512	1	9370	3	N	105	20	1			203
							116	9									
08	10509	X	10031	-0-	-478	-0-	512	1	9445	3	N	67	165	1			105
							74	9									
09	9750	X	9648	-0-	-102	-0-	496	1	9055	3	N	88					193
							97	9									
10	10140	X	10140	-0-	-0-	-0-	512	1	9461	3	N	152	172	1			173
							167	9									
11	9720	X	9161	-0-	-559	-0-	496	1	8551	3	N	104	128	1			149
							114	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7418	-0-	-322	-0-	1123	1	6197	3	N	89	7	1			142
							98	9									
07	7905	X	7242	-0-	-663	-0-	1160	1	6013	3	N	63	13	1			192
							69	9									
08	7750	X	7515	-0-	-235	-0-	1160	1	6265	3	N	82	109	1			165
							90	9									
09	7500	X	7356	-0-	-144	-0-	1123	1	6149	3	N	76					241
							84	9									
10	7750	X	7455	-0-	-295	-0-	1143	1	6226	3	N	78	189	1			130
							86	9									
11	7410	X	7172	-0-	-238	-0-	1123	1	5951	3	N	89					219
							98	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19830	X	17774	-0-	-2056	-0-	4813 432	1 9	12529	3	N	393	397	1			810
07	17536	X	17536	-0-	-0-	-0-	4974 362	1 9	12200	3	N	329	184	1			955
08	17219	X	17219	-0-	-0-	-0-	4974 353	1 9	11892	3	N	321	773	1			503
09	15076	X	15076	-0-	-0-	-0-	4813 298	1 9	9965	3	N	271	13	1			761
10	15958	X	15958	-0-	-0-	-0-	4974 400	1 9	10584	3	N	364	365	1			760
*11	17046	X	17046	-0-	-0-	-0-	4813 352	1 9	11881	3	N	320	189	1			891

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25882	X	25882	-0-	-0-	-0-	1905 484	1 9	23493	3	N	440	377	1			609
07	25642	X	25642	-0-	-0-	-0-	1968 448	1 9	23226	3	N	407	340	1			676
08	26287	X	26287	-0-	-0-	-0-	1968 436	1 9	23883	3	N	396	366	1			706
09	25122	X	25122	-0-	-0-	-0-	1905 454	1 9	22763	3	N	413	511	1			608
10	25216	X	25216	-0-	-0-	-0-	1968 488	1 9	22760	3	N	444	355	1			697
*11	23302	X	23302	-0-	-0-	-0-	1905 497	1 9	20900	3	N	452	360	1			789

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

06	33300	X	30768	-0-	-2532	-0-	4433	1	25994	3	N	310	382	1			718
							341	9									
07	24570	X	24570	-0-	-0-	-0-	4580	1	19735	3	N	232	354	1			596
							255	9									
08	27456	X	27456	-0-	-0-	-0-	4580	1	22581	3	N	268	190	1			674
							295	9									
09	32918	X	32918	-0-	-0-	-0-	4433	1	28208	3	N	252	355	1			571
							277	9									
10	33641	X	33641	-0-	-0-	-0-	4580	1	28714	3	N	315	175	1			711
							347	9									
*11	38437	X	38437	-0-	-0-	-0-	4433	1	33503	3	N	455	531	1			635
							501	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

06	59190	X	55682	-0-	-3508	-0-	2818	1	52054	3	N	736	420	1			1087
							810	9									
07	53412	X	53412	-0-	-0-	-0-	2912	1	49533	3	N	879	1114	1			852
							967	9									
08	58954	X	58954	-0-	-0-	-0-	2912	1	55203	3	N	763	957	1			658
							839	9									
09	53147	X	53147	-0-	-0-	-0-	2818	1	49680	3	N	590	577	1			671
							649	9									
10	52886	X	52886	-0-	-0-	-0-	2912	1	49388	3	N	533	565	1			639
							586	9									
*11	50578	X	50578	-0-	-0-	-0-	2818	1	47135	3	N	568	570	1			637
							625	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57720	X	51633	-0-	-6087	-0-	2728 1521	1 9	47384	3	N	1383	1228	1			862
07	52768	X	52768	-0-	-0-	-0-	2803 1257	1 9	48708	3	N	1143	941	1			1064
08	51435	X	51435	-0-	-0-	-0-	2806 1235	1 9	47394	3	N	1123	1544	1			643
09	51156	X	51156	-0-	-0-	-0-	2712 1075	1 9	47369	3	N	977	787	1			833
10	53336	X	53336	-0-	-0-	-0-	2821 1266	1 9	49249	3	N	1151	915	1			1069
*11	51374	X	51374	-0-	-0-	-0-	2720 1709	1 9	46945	3	N	1554	1718	1			905

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27990	X	24314	-0-	-3676	-0-	23533	3	781	9	N	710	583	1			334
07	23476	X	23476	-0-	-0-	-0-	22916	3	560	9	N	509	519	1			324
08	23450	X	23450	-0-	-0-	-0-	23110	3	340	9	N	309	192	1			441
09	21838	X	21838	-0-	-0-	-0-	21216	3	622	9	N	565	733	1			273
10	22592	X	22592	-0-	-0-	-0-	22035	3	557	9	N	506	542	1			237
*11	21345	X	21345	-0-	-0-	-0-	20712	3	633	9	N	575	543	1			269

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58740	X	54779	-0-	-3961	-0-	53497	3	1282	9	N	1165	1172	1			504
07	53940	X	51115	-0-	-2825	-0-	49842	3	1273	9	N	1157	1325	1			336
08	55490	X	46981	-0-	-8509	-0-	45970	3	1011	9	N	919	945	1			310
09	54780	X	44188	-0-	-10592	-0-	43213	3	975	9	N	886	942	1			254
10	56606	X	43454	-0-	-13152	-0-	42292	3	1162	9	N	1056	942	1			368
11	54780	X	40916	-0-	-13864	-0-	39980	3	936	9	N	851	952	1			267

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

06	15990	X	10303	-0-	-5687	-0-	9699	3	604	9	N	549	570	1			232
07	14260	X	9723	-0-	-4537	-0-	9213	3	510	9	N	464	192	1			504
08	13609	X	9847	-0-	-3762	-0-	9277	3	570	9	N	518	762	1			260
09	11910	X	9357	-0-	-2553	-0-	8826	3	531	9	N	483	374	1			369
10	11129	X	8644	-0-	-2485	-0-	8169	3	475	9	N	432	194	1			607
11	10290	X	8026	-0-	-2264	-0-	7488	3	538	9	N	489	749	1			347

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

06	53880	X	41955	-0-	-11925	-0-	41694	3	261	9	N	237	177	1			170
07	42238	X	42238	-0-	-0-	-0-	41994	3	244	9	N	222	176	1			216
08	44994	X	44994	-0-	-0-	-0-	44531	3	463	9	N	421	343	1			294
09	42197	X	42197	-0-	-0-	-0-	41857	3	340	9	N	309	359	1			244
10	45355	X	45355	-0-	-0-	-0-	45021	3	334	9	N	304	364	1			184
*11	44446	X	44446	-0-	-0-	-0-	44118	3	328	9	N	298	183	1			299

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

06	101400	X	86684	-0-	-14716	-0-	1320	1	83818	3	N	1405	1305	1			827
							1546	9									
07	86592	X	86592	-0-	-0-	-0-	1364	1	83625	3	N	1457	1226	1			1058
							1603	9									
08	86293	X	86293	-0-	-0-	-0-	1364	1	83237	3	N	1538	1581	1			1015
							1692	9									
09	79039	X	79039	-0-	-0-	-0-	1320	1	76282	3	N	1306	1602	1			719
							1437	9									
10	79896	X	79896	-0-	-0-	-0-	1364	1	77083	3	N	1317	1092	1			944
							1449	9									
*11	74004	X	74004	-0-	-0-	-0-	1320	1	71272	3	N	1284	1256	1			972
							1412	9									

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58080	X	41017	-0-	-17063	-0-	39479	3	1538	9	N	1398	1585	1			542
07	60016	X	43528	-0-	-16488	-0-	41992	3	1536	9	N	1396	1390	1			548
08	56544	X	38889	-0-	-17655	-0-	37430	3	1459	9	N	1326	1541	1			333
09	51240	X	35184	-0-	-16056	-0-	33856	3	1328	9	N	1207	1185	1			355
10	45229	X	32747	-0-	-12482	-0-	31458	3	1289	9	N	1172	868	1			659
11	42120	X	31187	-0-	-10933	-0-	29925	3	1262	9	N	1147	1227	1			579

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

06	53430	X	47523	-0-	-5907	-0-	46229	3	1294	9	N	1176	1579	1			367
07	55211	X	47006	-0-	-8205	-0-	45694	3	1312	9	N	1193	885	1			675
08	55211	X	46333	-0-	-8878	-0-	45047	3	1286	9	N	1169	1383	1			461
09	52560	X	45366	-0-	-7194	-0-	44034	3	1332	9	N	1211	1238	1			434
10	49786	X	44813	-0-	-4973	-0-	43403	3	1410	9	N	1282	1232	1			484
11	47520	X	41895	-0-	-5625	-0-	40556	3	1339	9	N	1217	1224	1			477

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

06	79170	X	56830	-0-	-22340	-0-	1296	1	54018	3	N	1378	1054	1			526
							1516	9									
07	72447	X	54270	-0-	-18177	-0-	1339	1	51340	3	N	1446	1348	1			624
							1591	9									
08	66185	X	48387	-0-	-17798	-0-	1339	1	45702	3	N	1224	1593	1			255
							1346	9									
09	58620	X	44607	-0-	-14013	-0-	1296	1	42084	3	N	1115	1268	1			102
							1227	9									
10	60450	X	38594	-0-	-21856	-0-	1339	1	36081	3	N	1067	671	1			498
							1174	9									
11	56820	X	36695	-0-	-20125	-0-	1296	1	34310	3	N	990	1021	1			467
							1089	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

06	93600	X	59285	-0-	-34315	-0-	57730	3	1555	9	N	1414	1418	1			403
07	88071	X	57264	-0-	-30807	-0-	55635	3	1629	9	N	1481	1415	1			469
08	83917	X	54865	-0-	-29052	-0-	53455	3	1410	9	N	1282	1380	1			371
09	71550	X	42986	-0-	-28564	-0-	41917	3	1069	9	N	972	898	1			445
10	67642	X	45584	-0-	-22058	-0-	44454	3	1130	9	N	1027	908	1			564
11	59280	X	39827	-0-	-19453	-0-	38715	3	1112	9	N	1011	1172	1			403

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

06	71700	X	59482	-0-	-12218	-0-	57518	3	1964	9	N	1785	1930	1			655
07	58454	X	58454	-0-	-0-	-0-	56633	3	1821	9	N	1655	1655	1			655
08	57081	X	57081	-0-	-0-	-0-	55249	3	1832	9	N	1665	1582	1			738
09	50179	X	50179	-0-	-0-	-0-	48406	3	1773	9	N	1612	1876	1			474
10	53114	X	53114	-0-	-0-	-0-	51271	3	1843	9	N	1675	1360	1			789
*11	49680	X	49680	-0-	-0-	-0-	47888	3	1792	9	N	1629	1969	1			449

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

06	27390	X	24611	-0-	-2779	-0-	23758	3	853	9	N	775	875	1			255
07	29946	X	25644	-0-	-4302	-0-	25179	3	465	9	N	423	522	1			156
08	29946	X	24041	-0-	-5905	-0-	23095	3	946	9	N	860	865	1			151
09	28980	X	23057	-0-	-5923	-0-	22741	3	316	9	N	287	342	1			96
10	26071	X	23022	-0-	-3049	-0-	22263	3	759	9	N	690	533	1			253
11	24810	X	21442	-0-	-3368	-0-	20974	3	468	9	N	425	349	1			329

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43380	X	27344	-0-	-16036	-0-	26176	3	1168	9	N	1062	883	1			496
07	32324	X	32324	-0-	-0-	-0-	30902	3	1422	9	N	1293	1221	1			568
08	32784	X	32784	-0-	-0-	-0-	31209	3	1575	9	N	1432	1730	1			270
09	30400	X	30400	-0-	-0-	-0-	28708	3	1692	9	N	1538	1374	1			434
10	29624	X	29624	-0-	-0-	-0-	27746	3	1878	9	N	1707	1782	1			359
*11	27970	X	27970	-0-	-0-	-0-	26131	3	1839	9	N	1672	1405	1			626

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

06	70080	X	50583	-0-	-19497	-0-	1296	1	48086	3	N	1092	690	1			616
							1201	9									
07	71331	X	49969	-0-	-21362	-0-	1339	1	47582	3	N	953	1182	1			387
							1048	9									
08	67363	X	47018	-0-	-20345	-0-	1339	1	44686	3	N	903	1060	1			230
							993	9									
09	61320	X	45393	-0-	-15927	-0-	1296	1	43133	3	N	876	797	1			309
							964	9									
10	59458	X	44071	-0-	-15387	-0-	1339	1	41799	3	N	848	826	1			331
							933	9									
11	50580	X	40143	-0-	-10437	-0-	1296	1	38001	3	N	769	694	1			406
							846	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

06	32190	X	20356	-0-	-11834	-0-	19473	3	883	9	N	803	376	1			858
07	28861	X	16093	-0-	-12768	-0-	15655	3	438	9	N	398	747	1			509
08	24614	X	18968	-0-	-5646	-0-	18331	3	637	9	N	579	744	1			344
09	23820	X	17222	-0-	-6598	-0-	16695	3	527	9	N	479	387	1			436
10	23932	X	17363	-0-	-6569	-0-	16912	3	451	9	N	410	367	1			479
11	20370	X	16734	-0-	-3636	-0-	16171	3	563	9	N	512	581	1			410

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

06	201102	X	201102	-0-	-0-	-0-	200802	3	300	9	N	273	562	1			129
07	136927	X	31063	-0-	-105864	-0-	30836	3	227	9	N	206					335
08	187798	X	109221	-0-	-78577	-0-	108975	3	246	9	N	224					559
09	201090	X	106283	-0-	-94807	-0-	106140	3	143	9	N	130	374	1			315
10	207793	X	105093	-0-	-102700	-0-	104801	3	292	9	N	265	370	1			210
11	201090	X	94844	-0-	-106246	-0-	94596	3	248	9	N	225	372	1			63

CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

06	280260	X	120207	-0-	-160053	-0-	120131	3	76	9	N	69					296
07	289602	X	167045	-0-	-122557	-0-	166841	3	204	9	N	185	189	1			292
08	256804	X	126217	-0-	-130587	-0-	125995	3	222	9	N	202	383	1			111
09	199410	X	96337	-0-	-103073	-0-	96281	3	56	9	N	51					162
10	167059	X	93645	-0-	-73414	-0-	93604	3	41	9	N	37					199
11	161670	X	85044	-0-	-76626	-0-	84864	3	180	9	N	164	186	1			177

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	11301	-0-	11301	11301	10558	2	743	9	N	675	194	1			481
01	0	Z	31940	-0-	31940	43241	30306	2	1634	9	N	1485	1169	1			797
02	0	Z	40001	-0-	40001	83242	38284	2	1717	9	N	1561	1738	1			620
03	0	Z	39101	-0-	39101	122343	37580	2	1521	9	N	1383	1159	1			844
04	0	Z	38389	-0-	38389	160732	37028	2	1361	9	N	1237	1150	1			931
05	0	Z	36688	-0-	36688	197420	35175	2	1513	9	N	1375	1710	1			596
06	0	Z	37603	-0-	37603	235023	36112	2	1491	9	N	1355	1153	1			798
07	0	Z	31981	-0-	31981	267004	30855	2	1126	9	N	1024	944	1			878
08	0	Z	31074	-0-	31074	298078	30055	2	1019	9	N	926	1340	1			464
09	0	Z	26315	-0-	26315	324393	25402	2	913	9	N	830	742	1			552
10	0	Z	28385	-0-	28385	352778	27488	2	897	9	N	815	954	1			413
11	0	Z	26995	-0-	26995	379773	26136	2	859	9	N	781	771	1			423

MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

06	95760	X	34092	-0-	-61668	-0-	34092	3			N	-0-	86	1			140
07	98952	X	26793	-0-	-72159	-0-	26708	3	85	9	N	77	189	1			28
08	26212	X	26212	-0-	-0-	-0-	26208	3	4	9	N	4					32
09	66900	X	22422	-0-	-44478	-0-	22422	3			N	-0-					32
10	51026	X	21377	-0-	-29649	-0-	21371	3	6	9	N	5					37
11	34080	X	20135	-0-	-13945	-0-	20135	3			N	-0-					37

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

06	DELQ PR		84470	-0-	84470	84470	82949	3	1521	9	N	1383	1147	1			530
07	153712	X	69242	-0-	-84470	-0-	68221	3	1021	9	N	928	1137	1			321
08	113429	X	58810	-0-	-54619	-0-	57955	3	855	9	N	777	947	1			151
09	50708	X	50708	-0-	-0-	-0-	49960	3	748	9	N	680	564	1			267
10	113429	X	52095	-0-	-61334	-0-	51410	3	685	9	N	623	766	1			124
11	84480	X	48095	-0-	-36385	-0-	47445	3	650	9	N	591	574	1			141

MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 11/18/2018 TOTAL DEPTH 13140 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

06	139587	X	130379	-0-	-9208	-0-	128893	2	1486	9	N	1351	1046	1			305
07	141577	X	136996	-0-	-4581	-0-	135743	2	1253	9	N	1139	1039	1			405
08	141577	X	95239	-0-	-46338	-0-	94561	2	678	9	N	616	699	1			322
09	137010	X	95867	-0-	-41143	-0-	95134	2	733	9	N	666	693	1			295
10	141577	X	58561	-0-	-83016	-0-	58129	3	432	9	N	393	351	1			337
*11	137010	X	63741	-0-	-73269	-0-	63349	3	392	9	N	356	350	1			343

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					328
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					328
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					328
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					328
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					328
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	1001	2	23	9	Y	21					344
07	1088	N	1088	-0-	-0-	-0-	1047	2	41	9	Y	37					381
08	1080	N	1080	-0-	-0-	-0-	1045	2	35	9	Y	32					413
09	1049	N	1049	-0-	-0-	-0-	1012	2	37	9	Y	34	183	1			264
10	1085	N	1014	-0-	-71	-0-	958	2	56	9	Y	51					315
11	1050	N	987	-0-	-63	-0-	940	2	47	9	Y	43					358

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					71
07	992	N	950	-0-	-42	-0-	950	2			Y	-0-					71
08	899	N	780	-0-	-119	-0-	780	2			Y	-0-					71
09	930	N	924	-0-	-6	-0-	924	2			Y	-0-					71
10	961	N	920	-0-	-41	-0-	920	2			Y	-0-					71
*11	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1207	-0-	-143	-0-	1207	2			Y	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
08	1302	N	1295	-0-	-7	-0-	1295	2			Y	-0-					-0-
09	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
10	1302	N	1283	-0-	-19	-0-	1283	2			Y	-0-					-0-
11	1260	N	1246	-0-	-14	-0-	1246	2			Y	-0-					-0-

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					40
07	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					40
08	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					40
09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					40
*10	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					40
*11	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1092	-0-	-18	-0-	1092	2			Y	-0-					28
07	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					28
08	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					28
09	1080	N	995	-0-	-85	-0-	995	2			Y	-0-					28
*10	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					28
11	1110	N	1012	-0-	-98	-0-	1012	2			Y	-0-					28

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	832	2	31	9	Y	28					44
07	837	N	826	-0-	-11	-0-	819	2	7	9	Y	6					50
08	843	N	843	-0-	-0-	-0-	835	2	8	9	Y	7					57
09	870	N	819	-0-	-51	-0-	808	2	11	9	Y	10					67
*10	856	N	856	-0-	-0-	-0-	853	2	3	9	Y	3					70
11	810	N	763	-0-	-47	-0-	752	2	11	9	Y	10					80

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	600	-0-	-150	-0-	591	2	9	9	Y	8					46
07	775	N	709	-0-	-66	-0-	696	2	13	9	Y	12					58
08	713	N	640	-0-	-73	-0-	629	2	11	9	Y	10					68
09	719	N	719	-0-	-0-	-0-	710	2	9	9	Y	8					76
*10	728	N	728	-0-	-0-	-0-	715	2	13	9	Y	12					88
*11	638	N	638	-0-	-0-	-0-	629	2	9	9	Y	8					96

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					25
07	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					25
08	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					25
09	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					25
*10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					25
*11	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	955	2	12	9	Y	11	79	1			76
07	993	N	993	-0-	-0-	-0-	981	2	12	9	Y	11					87
08	974	N	974	-0-	-0-	-0-	966	2	8	9	Y	7					94
09	960	N	927	-0-	-33	-0-	918	2	9	9	Y	8					102
10	992	N	981	-0-	-11	-0-	964	2	17	9	Y	15					117
*11	944	N	944	-0-	-0-	-0-	927	2	17	9	Y	15					132

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					71

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	701	-0-	-19	-0-	701	2			Y	-0-					36
07	713	N	691	-0-	-22	-0-	691	2			Y	-0-					36
08	713	N	695	-0-	-18	-0-	695	2			Y	-0-					36
09	690	N	649	-0-	-41	-0-	649	2			Y	-0-					36
10	682	N	539	-0-	-143	-0-	539	2			Y	-0-					36
11	660	N	631	-0-	-29	-0-	631	2			Y	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					16
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					16
08	1813	N	1813	-0-	-0-	-0-	1762	2	51	9	N	46					62
09	1320	N	1249	-0-	-71	-0-	1194	2	55	9	N	50					112
*10	1472	N	1472	-0-	-0-	-0-	1366	2	106	9	N	96	192	1			16
11	1320	N	1236	-0-	-84	-0-	1219	2	17	9	N	15					31

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					23
07	831	N	831	-0-	-0-	-0-	831	2			N	-0-					23
08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					23
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					23
*10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					23
*11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	683	-0-	-97	-0-	651	2	32	9	N	29	110	1			102
07	1187	N	1187	-0-	-0-	-0-	1148	2	39	9	N	35					137
08	1398	N	1398	-0-	-0-	-0-	1381	2	17	9	N	15					152
09	1352	N	1352	-0-	-0-	-0-	1349	2	3	9	N	3					155
*10	1408	N	1408	-0-	-0-	-0-	1356	2	52	9	N	47	96	1			106
*11	1423	N	1423	-0-	-0-	-0-	1417	2	6	9	N	5					111

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	1729	2	17	9	Y	15					163
07	1505	N	1505	-0-	-0-	-0-	1447	2	58	9	Y	53					216
08	1660	N	1660	-0-	-0-	-0-	1635	2	25	9	Y	23	104	1			135
09	1436	N	1436	-0-	-0-	-0-	1416	2	20	9	Y	18					153
*10	1605	N	1605	-0-	-0-	-0-	1569	2	36	9	Y	33					186
*11	1539	N	1539	-0-	-0-	-0-	1517	2	22	9	Y	20					206

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	508	-0-	-62	-0-	465	2	43	9	N	39					78
07	527	N	511	-0-	-16	-0-	502	2	9	9	N	8					86
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					86
09	676	N	676	-0-	-0-	-0-	668	2	8	9	N	7					93
*10	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10	56	1			47
*11	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					49

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					261
07	682	N	639	-0-	-43	-0-	639	2			N	-0-					261
08	744	N	703	-0-	-41	-0-	703	2			N	-0-					261
09	690	N	673	-0-	-17	-0-	673	2			N	-0-					261
*10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					261
11	690	N	618	-0-	-72	-0-	618	2			N	-0-					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					110
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					110
08	279	N	243	-0-	-36	-0-	243	2			N	-0-	62	1			48
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					48
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					48
*11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					48

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
08	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
09	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

06	0 N	-0-	-0-	-0-	-0-				N	-0-			44
07	0 N	-0-	-0-	-0-	-0-				N	-0-			44
08	0 N	-0-	-0-	-0-	-0-				N	-0-			44
09	0 N	-0-	-0-	-0-	-0-				N	-0-			44
10	0 N	-0-	-0-	-0-	-0-				N	-0-			44
11	0 N	-0-	-0-	-0-	-0-				N	-0-			44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					117

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 04/05/2019 - P/A 04/05/19

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	346	-0-	-464	-0-	329	2	17	9	N	15					64
07	651	N	377	-0-	-274	-0-	357	2	20	9	N	18					82
08	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					89
09	843	N	843	-0-	-0-	-0-	837	2	6	9	N	5					94
*10	857	N	857	-0-	-0-	-0-	837	2	20	9	N	18					112
11	840	N	832	-0-	-8	-0-	824	2	8	9	N	7	79	1			40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	699	-0-	-171	-0-	699	2			N	-0-					63
07	787	N	787	-0-	-0-	-0-	747	2	40	9	N	36					99
08	775	N	718	-0-	-57	-0-	700	2	18	9	N	16					115
09	711	N	711	-0-	-0-	-0-	696	2	15	9	N	14					129
*10	814	N	814	-0-	-0-	-0-	800	2	14	9	N	13	68	1			74
*11	751	N	751	-0-	-0-	-0-	744	2	7	9	N	6					80

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					23
07	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					25
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					25
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					25
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					25
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					25

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					29
07	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					29
08	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					29
09	1170	N	867	-0-	-303	-0-	867	2			Y	-0-					29
10	1054	N	834	-0-	-220	-0-	834	2			Y	-0-					29
11	1110	N	749	-0-	-361	-0-	749	2			Y	-0-					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

06	570	N	564	-0-	-6	-0-	547	2	17	9	N	15					229
07	597	N	597	-0-	-0-	-0-	583	2	14	9	N	13					242
08	589	N	581	-0-	-8	-0-	567	2	14	9	N	13					255
09	571	N	571	-0-	-0-	-0-	557	2	14	9	N	13					268
10	589	N	568	-0-	-21	-0-	556	2	12	9	N	11	90	1			189
11	570	N	547	-0-	-23	-0-	528	2	19	9	N	17					206

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

06	2475	X	2475	-0-	-0-	-0-	2442	2	33	9	N	30					111
07	1519	X	1438	-0-	-81	-0-	1426	2	12	9	N	11					122
08	1426	X	1372	-0-	-54	-0-	1366	2	6	9	N	5					127
09	2490	X	1307	-0-	-1183	-0-	1296	2	11	9	N	10					137
10	2573	X	1292	-0-	-1281	-0-	1285	2	7	9	N	6					143
11	2490	X	1201	-0-	-1289	-0-	1184	2	17	9	N	15					158

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

06	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

06	1170	N	1157	-0-	-13	-0-	1157	2			Y	-0-					12
07	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					12
08	1209	N	1141	-0-	-68	-0-	1141	2			Y	-0-					12
09	1170	N	1083	-0-	-87	-0-	1083	2			Y	-0-					12
10	1178	N	1094	-0-	-84	-0-	1094	2			Y	-0-					12
11	1110	N	1006	-0-	-104	-0-	1006	2			Y	-0-					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	15					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

06	1431	N	1431	-0-	-0-	-0-	1418	2	13	9	N	12					189
07	1488	N	1478	-0-	-10	-0-	1458	2	20	9	N	18	61	1			146
08	1457	N	1438	-0-	-19	-0-	1421	2	17	9	N	15					161
09	1440	N	1363	-0-	-77	-0-	1349	2	14	9	N	13					174
10	1488	N	1337	-0-	-151	-0-	1326	2	11	9	N	10					184
11	1380	N	1248	-0-	-132	-0-	1226	2	22	9	N	20					204

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

06	279	N	279	-0-	-0-	-0-	278	2	1	9	N	1					151
07	300	N	300	-0-	-0-	-0-	294	2	6	9	N	5					156
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					156
09	270	N	195	-0-	-75	-0-	193	2	2	9	N	2					158
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					158
*11	285	N	285	-0-	-0-	-0-	285	2			N	-0-	150	1			8

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0-	-0-	1092	2	34	9	N	31	91	1			38
07	967	N	967	-0-	-0-	-0-	947	2	20	9	N	18					56
08	1594	N	1594	-0-	-0-	-0-	1544	2	50	9	N	45					101
09	618	N	618	-0-	-0-	-0-	615	2	3	9	N	3					104
*10	900	N	900	-0-	-0-	-0-	867	2	33	9	N	30					134
*11	1056	N	1056	-0-	-0-	-0-	1012	2	44	9	N	40	119	1			55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					540
07	1289	N	1289	-0-	-0-	-0-	1288	2	1	9	N	1					541
08	1998	N	1998	-0-	-0-	-0-	1994	2	4	9	N	4					545
09	2552	N	2552	-0-	-0-	-0-	2543	2	9	9	N	8					553
*10	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					553
*11	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					553

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					21
07	744	N	688	-0-	-56	-0-	688	2			Y	-0-					21
08	775	N	701	-0-	-74	-0-	701	2			Y	-0-					21
09	810	N	687	-0-	-123	-0-	687	2			Y	-0-					21
*10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					21
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-					21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					28
07	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					28
08	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					28
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					28
*10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					28
*11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1835	-0-	-175	-0-	1813	2	22	9	N	20					159
07	2015	X	1583	-0-	-432	-0-	1563	2	20	9	N	18					177
08	1984	X	250	-0-	-1734	-0-	250	2			N	-0-	174	1			3
09	1920	X	169	-0-	-1751	-0-	169	2			N	-0-					3
10	1984	X	42	-0-	-1942	-0-	42	2			N	-0-					3
11	1830	X	256	-0-	-1574	-0-	256	2			N	-0-					3

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

06	690	N	683	-0-	-7	-0-	683	2			Y	-0-					32
07	744	N	661	-0-	-83	-0-	661	2			Y	-0-					32
08	682	N	670	-0-	-12	-0-	670	2			Y	-0-					32
09	690	N	647	-0-	-43	-0-	647	2			Y	-0-					32
10	651	N	645	-0-	-6	-0-	645	2			Y	-0-					32
11	660	N	585	-0-	-75	-0-	585	2			Y	-0-					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

06	120	N	-0-	-0-	-120	-0-					N	-0-					105
07	93	N	-0-	-0-	-93	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

06	240	N	204	-0-	-36	-0-	198	2	6	9	N	5					64
07	248	N	223	-0-	-25	-0-	217	2	6	9	N	5					69
08	217	N	200	-0-	-17	-0-	181	2	19	9	N	17					86
09	210	N	174	-0-	-36	-0-	172	2	2	9	N	2					88
10	217	N	177	-0-	-40	-0-	177	2			N	-0-					88
11	180	N	171	-0-	-9	-0-	171	2			N	-0-	74	1			14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

06	300	N	291	-0-	-9	-0-	277	2	14	9	N	13					42
07	314	N	314	-0-	-0-	-0-	311	2	3	9	N	3					45
08	310	N	294	-0-	-16	-0-	283	2	11	9	N	10					55
09	300	N	252	-0-	-48	-0-	250	2	2	9	N	2					57
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					57
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					57

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

06	922	N	922	-0-	-0-	-0-	912	2	10	9	N	9	96	1			99
07	744	N	724	-0-	-20	-0-	722	2	2	9	N	2	79	1			22
08	1643	N	642	-0-	-1001	-0-	630	2	12	9	N	11					33
09	930	N	638	-0-	-292	-0-	625	2	13	9	N	12					45
10	713	N	694	-0-	-19	-0-	681	2	13	9	N	12					57
*11	695	N	695	-0-	-0-	-0-	678	2	17	9	N	15					72

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

06	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					139
07	2204	X	2204	-0-	-0-	-0-	2173	2	31	9	N	28					167
08	2237	X	2237	-0-	-0-	-0-	2225	2	12	9	N	11					178
09	2113	X	2113	-0-	-0-	-0-	2100	2	13	9	N	12					190
10	2201	X	2138	-0-	-63	-0-	2124	2	14	9	N	13					203
11	2160	X	2083	-0-	-77	-0-	2068	2	15	9	N	14	165	1			52

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

06	636	N	636	-0-	-0-	-0-	614	2	22	9	N	20					42
07	651	N	637	-0-	-14	-0-	626	2	11	9	N	10					52
08	620	N	-0-	-0-	-620	-0-					N	-0-					52
09	630	N	-0-	-0-	-630	-0-					N	11					63
10	651	N	622	-0-	-29	-0-	605	2	17	9	N	15					78
*11	583	N	583	-0-	-0-	-0-	560	2	23	9	N	21					99

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

06	780	N	691	-0-	-89	-0-	691	2			Y	-0-					20
07	775	N	680	-0-	-95	-0-	680	2			Y	-0-					20
08	744	N	674	-0-	-70	-0-	674	2			Y	-0-					20
09	690	N	660	-0-	-30	-0-	660	2			Y	-0-					20
*10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					20
11	660	N	633	-0-	-27	-0-	633	2			Y	-0-					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					135
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					135
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					135
09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					135
*10	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					135
11	630	N	478	-0-	-152	-0-	478	2			N	-0-	47	1			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF. 11160 - 13610

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF. 11104 - 13248

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF. 11152 - 11308

06	540	N	-0-	-0-	-540	-0-					Y	-0-					17
07	651	N	-0-	-0-	-651	-0-					Y	-0-					17
08	465	N	-0-	-0-	-465	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF. 11040 - 13574

06	179	N	179	-0-	-0-	-0-	165	2	14	9	N	13					156
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					156
08	155	N	120	-0-	-35	-0-	120	2			N	-0-					156
09	180	N	88	-0-	-92	-0-	88	2			N	-0-					156
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					156
11	120	N	28	-0-	-92	-0-	28	2			N	-0-					156

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF. 11206 - 13016

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF. 11105 - 12963

06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					124
07	1643	N	1096	-0-	-547	-0-	1096	2			N	-0-					124
08	1333	N	1236	-0-	-97	-0-	1213	2	23	9	N	21					145
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					145
*10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					145
11	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	50	-0-	50	100	50	2			N	-0-			38
07		100	-0-	-0-	-100	-0-					N	-0-			38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

06	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-			177
07	1302	N	1208	-0-	-94	-0-	1208	2			N	-0-			177
08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-			177
09	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-			177
10	1209	N	1169	-0-	-40	-0-	1169	2			N	-0-			177
11	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-			177

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-			65
07	1116	N	945	-0-	-171	-0-	945	2			N	-0-			65
08	1023	N	925	-0-	-98	-0-	925	2			N	-0-			65
09	1050	N	888	-0-	-162	-0-	888	2			N	-0-			65
10	930	N	884	-0-	-46	-0-	884	2			N	-0-			65
11	900	N	896	-0-	-4	-0-	896	2			N	-0-			65

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

06	896	N	896	-0-	-0-	-0-	872	2	24	9	N	22			129
07	509	N	509	-0-	-0-	-0-	498	2	11	9	N	10			139
08	574	N	574	-0-	-0-	-0-	562	2	12	9	N	11			150
09	780	N	377	-0-	-403	-0-	371	2	6	9	N	5			155
10	496	N	370	-0-	-126	-0-	370	2			N	-0-			155
11	570	N	401	-0-	-169	-0-	387	2	14	9	N	13			168

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

06	0	N	-0-	-0-	-0-	-0-					N	-0-			22
07	0	N	-0-	-0-	-0-	-0-					N	-0-			22
08	0	N	-0-	-0-	-0-	-0-					N	-0-			22
09	0	N	-0-	-0-	-0-	-0-					N	-0-			22
10	0	N	-0-	-0-	-0-	-0-					N	-0-			22
11	0	N	-0-	-0-	-0-	-0-					N	-0-			22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	791	-0-	-19	-0-	780	2	11	9	N	10					183
07	868	N	785	-0-	-83	-0-	765	2	20	9	N	18	77	1			124
08	806	N	762	-0-	-44	-0-	754	2	8	9	N	7					131
09	786	N	786	-0-	-0-	-0-	771	2	15	9	N	14					145
10	775	N	745	-0-	-30	-0-	736	2	9	9	N	8					153
11	750	N	681	-0-	-69	-0-	664	2	17	9	N	15					168

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1169	-0-	-91	-0-	1169	2			Y	-0-					110
07	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					110
08	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					110
09	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					110
10	1302	N	1299	-0-	-3	-0-	1299	2			Y	-0-					110
11	1230	N	1203	-0-	-27	-0-	1203	2			Y	-0-					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					172
07	12	N	-0-	-0-	-12	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1040	-0-	-370	-0-	1016	2	24	9	N	22					168
07	1385	X	1385	-0-	-0-	-0-	1363	2	22	9	N	20					188
08	1403	X	1403	-0-	-0-	-0-	1381	2	22	9	N	20	113	1			95
09	1354	X	1354	-0-	-0-	-0-	1334	2	20	9	N	18					113
10	1395	X	1315	-0-	-80	-0-	1293	2	22	9	N	20					133
11	1350	X	1176	-0-	-174	-0-	1150	2	26	9	N	24					157

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1519	-0-	-191	-0-	1496	2	23	9	N	21					221
07	1767	X	1414	-0-	-353	-0-	1394	2	20	9	N	18					239
08	1674	X	1493	-0-	-181	-0-	1475	2	18	9	N	16	188	1			67
09	1620	X	1426	-0-	-194	-0-	1407	2	19	9	N	17					84
10	1612	X	1371	-0-	-241	-0-	1351	2	20	9	N	18					102
11	1530	X	1223	-0-	-307	-0-	1193	2	30	9	N	27					129

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					91
07	620	N	543	-0-	-77	-0-	543	2			N	-0-					91
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					91
09	750	N	561	-0-	-189	-0-	559	2	2	9	N	2					93
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					93
*11	545	N	545	-0-	-0-	-0-	537	2	8	9	N	7					100

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

06	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					236
07	1395	N	1266	-0-	-129	-0-	1266	2			N	-0-					236
08	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					236
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					236
10	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					236
11	1290	N	1098	-0-	-192	-0-	1098	2			N	-0-					236

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

06	123	N	123	-0-	-0-	-0-	108	2	15	9	N	14					96
07	248	N	125	-0-	-123	-0-	125	2			N	-0-					96
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					96
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					96
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					96
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					49
07	186	N	-0-	-0-	-186	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1268	-0-	-532	-0-	1251	2	17	9	N	15					167
07	1829	X	1323	-0-	-506	-0-	1304	2	19	9	N	17					184
08	1829	X	1596	-0-	-233	-0-	1577	2	19	9	N	17					201
09	1541	X	1541	-0-	-0-	-0-	1521	2	20	9	N	18					219
*10	3435	X	3435	-0-	-0-	-0-	3373	2	62	9	N	56	182	1			93
*11	2818	X	2818	-0-	-0-	-0-	2760	2	58	9	N	53					146

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	864	2	20	9	N	18					144
07	775	N	774	-0-	-1	-0-	762	2	12	9	N	11					155
08	744	N	703	-0-	-41	-0-	690	2	13	9	N	12					167
09	870	N	658	-0-	-212	-0-	645	2	13	9	N	12					179
10	775	N	616	-0-	-159	-0-	602	2	14	9	N	13					192
11	690	N	571	-0-	-119	-0-	556	2	15	9	N	14					206

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1101	-0-	-249	-0-	1083	2	18	9	N	16					168
07	1364	X	1094	-0-	-270	-0-	1077	2	17	9	N	15	129	1			54
08	1271	X	1036	-0-	-235	-0-	1025	2	11	9	N	10					64
09	1170	X	973	-0-	-197	-0-	960	2	13	9	N	12					76
10	1147	X	960	-0-	-187	-0-	943	2	17	9	N	15					91
11	1110	X	852	-0-	-258	-0-	842	2	10	9	N	9					100

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 09/25/2018 - P/A 09/25/18

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1371	-0-	-159	-0-	1352	2	19	9	N	17					135
07	1581	X	1123	-0-	-458	-0-	1106	2	17	9	N	15					150
08	1581	X	1081	-0-	-500	-0-	1064	2	17	9	N	15					165
09	1530	X	1027	-0-	-503	-0-	1010	2	17	9	N	15					180
10	1426	X	1022	-0-	-404	-0-	1011	2	11	9	N	10					190
11	1380	X	974	-0-	-406	-0-	955	2	19	9	N	17					207

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	808	-0-	-2	-0-	804	2	4	9	N	4					116
07	868	N	803	-0-	-65	-0-	791	2	12	9	N	11					127
08	837	N	821	-0-	-16	-0-	810	2	11	9	N	10					137
09	810	N	807	-0-	-3	-0-	800	2	7	9	N	6					143
10	806	N	776	-0-	-30	-0-	770	2	6	9	N	5					148
11	780	N	715	-0-	-65	-0-	690	2	25	9	N	23					171

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 14710 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/2019

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	634	-0-	-86	-0-	621	2	13	9	N	12					72
07	683	N	683	-0-	-0-	-0-	672	2	11	9	N	10					82
08	878	N	878	-0-	-0-	-0-	864	2	14	9	N	13					95
09	849	N	849	-0-	-0-	-0-	830	2	19	9	N	17	56	1			56
*10	925	N	925	-0-	-0-	-0-	903	2	22	9	N	20					76
11	810	N	766	-0-	-44	-0-	749	2	17	9	N	15					91

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	808	-0-	-62	-0-	791	2	17	9	N	15					120
07	899	N	793	-0-	-106	-0-	765	2	28	9	N	25					145
08	868	N	766	-0-	-102	-0-	749	2	17	9	N	15					160
09	810	N	772	-0-	-38	-0-	753	2	19	9	N	17					177
10	806	N	738	-0-	-68	-0-	714	2	24	9	N	22					199
11	750	N	663	-0-	-87	-0-	643	2	20	9	N	18					217

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	370	-0-	-230	-0-	370	2			N	-0-					73
07	682	N	7	-0-	-675	-0-	7	2			N	-0-					73
08	620	N	-0-	-0-	-620	-0-					N	-0-					73
09	360	N	-0-	-0-	-360	-0-					N	-0-					73
10	7	N	-0-	-0-	-7	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	947	-0-	-163	-0-	925	2	22	9	N	20					177
07	1116	X	848	-0-	-268	-0-	834	2	14	9	N	13	117	1			73
08	1116	X	834	-0-	-282	-0-	815	2	19	9	N	17					90
09	1050	X	818	-0-	-232	-0-	801	2	17	9	N	15					105
10	1054	X	765	-0-	-289	-0-	747	2	18	9	N	16					121
11	960	X	687	-0-	-273	-0-	665	2	22	9	N	20					141

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	353	-0-	-37	-0-	350	2	3	9	N	3					236
07	403	N	380	-0-	-23	-0-	379	2	1	9	N	1					237
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					237
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					237
*10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					237
*11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					237

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					16
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					16
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					16
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					16
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					16
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					16

PLUGGED AND ABANDONED_____ 10/10/2018 - P/A 10/10/18

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

06	0	W	-0-	-0-	-0-	-0-					N	-0-					51
07	0	W	-0-	-0-	-0-	-0-					N	-0-					51
08	0	W	-0-	-0-	-0-	-0-					N	-0-					51
09	0	W	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

06	600	N	554	-0-	-46	-0-	552	2	2	9	N	2					66
07	651	N	548	-0-	-103	-0-	540	2	8	9	N	7					73
08	589	N	570	-0-	-19	-0-	563	2	7	9	N	6					79
09	573	N	573	-0-	-0-	-0-	569	2	4	9	N	4					83
*10	593	N	593	-0-	-0-	-0-	586	2	7	9	N	6					89
*11	577	N	577	-0-	-0-	-0-	569	2	8	9	N	7					96

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193

PLUGGED AND ABANDONED_____ 10/26/2018 - P/A 10/26/18

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75

PLUGGED AND ABANDONED_____ 11/02/2018 - P/A 11/02/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

06	2280	N	1596	-0-	-684	-0-	1593	2	3	9	N	3					213
07	2387	N	1645	-0-	-742	-0-	1645	2			N	-0-					213
08	2387	N	1721	-0-	-666	-0-	1719	2	2	9	N	2					215
09	1590	N	1518	-0-	-72	-0-	1518	2			N	-0-					215
*10	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					215
11	1680	N	1349	-0-	-331	-0-	1349	2			N	-0-					215

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

06	640	N	640	-0-	-0-	-0-	597	2	43	9	N	39					145
07	651	N	590	-0-	-61	-0-	582	2	8	9	N	7					152
08	620	N	601	-0-	-19	-0-	592	2	9	9	N	8					160
09	630	N	568	-0-	-62	-0-	560	2	8	9	N	7					167
10	589	N	549	-0-	-40	-0-	546	2	3	9	N	3					170
11	570	N	524	-0-	-46	-0-	485	2	39	9	N	35					205

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

06	1230	N	1107	-0-	-123	-0-	1106	2	1	9	N	1					68
07	1302	N	1168	-0-	-134	-0-	1168	2			N	-0-					68
08	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					68
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					68
*10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					68
*11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					68

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

06	420	N	412	-0-	-8	-0-	412	2			N	-0-					76
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					76
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					76
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					76
10	465	N	345	-0-	-120	-0-	345	2			N	-0-					76
11	510	N	361	-0-	-149	-0-	361	2			N	-0-					76

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

06	810	N	766	-0-	-44	-0-	758	2	8	9	N	7					92
07	837	N	744	-0-	-93	-0-	735	2	9	9	N	8					100
08	899	N	772	-0-	-127	-0-	759	2	13	9	N	12					112
09	780	N	764	-0-	-16	-0-	756	2	8	9	N	7					119
*10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					119
*11	823	N	823	-0-	-0-	-0-	812	2	11	9	N	10	94	1			35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					389
07	0	N	-0-	-0-	-0-	-0-					N	-0-					389
08	0	N	-0-	-0-	-0-	-0-					N	-0-					389
09	0	N	-0-	-0-	-0-	-0-					N	-0-					389
10	0	N	-0-	-0-	-0-	-0-					N	-0-					389
11	0	N	-0-	-0-	-0-	-0-					N	-0-					389

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

06	960	N	749	-0-	-211	-0-	740	2	9	9	N	8					137
07	930	N	669	-0-	-261	-0-	658	2	11	9	N	10					147
08	806	N	589	-0-	-217	-0-	580	2	9	9	N	8	115	1			40
09	750	N	711	-0-	-39	-0-	702	2	9	9	N	8					48
10	682	N	520	-0-	-162	-0-	509	2	11	9	N	10					58
11	570	N	325	-0-	-245	-0-	316	2	9	9	N	8					66

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	30	N	-0-	-0-	-30	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					78
07	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					80
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					80
09	840	N	829	-0-	-11	-0-	829	2			N	-0-					80
10	868	N	815	-0-	-53	-0-	815	2			N	-0-					80
11	840	N	769	-0-	-71	-0-	769	2			N	-0-					80

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

06	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

06	450	N	-0-	-0-	-450	-0-					N	-0-					107
07	341	N	-0-	-0-	-341	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					176
07	1561	N	1561	-0-	-0-	-0-	1541	2	20	9	N	18					194
08	1693	N	1693	-0-	-0-	-0-	1685	2	8	9	N	7	173	1			28
09	1620	N	1620	-0-	-0-	-0-	1611	2	9	9	N	8					36
*10	1659	N	1659	-0-	-0-	-0-	1649	2	10	9	N	9					45
*11	1880	N	1880	-0-	-0-	-0-	1868	2	12	9	N	11					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	786	-0-	-114	-0-	763	2	23	9	N	21					167
07	961	N	765	-0-	-196	-0-	743	2	22	9	N	20					187
08	930	N	891	-0-	-39	-0-	871	2	20	9	N	18					205
09	888	N	888	-0-	-0-	-0-	867	2	21	9	N	19	190	1			34
*10	864	N	864	-0-	-0-	-0-	841	2	23	9	N	21					55
11	870	N	785	-0-	-85	-0-	763	2	22	9	N	20					75

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1640	-0-	-70	-0-	1595	2	45	9	N	41	79	1			106
07	2172	X	2172	-0-	-0-	-0-	2130	2	42	9	N	38	79	1			65
08	2319	X	2319	-0-	-0-	-0-	2277	2	42	9	N	38					103
09	2446	X	2446	-0-	-0-	-0-	2406	2	40	9	N	36					139
10	2170	X	1406	-0-	-764	-0-	1381	2	25	9	N	23					162
*11	2347	X	2347	-0-	-0-	-0-	2292	2	55	9	N	50	121	1			91

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	3233	-0-	-3157	-0-	2784	2	449	9	N	408	370	1			1487
07	6572	X	2331	-0-	-4241	-0-	1960	2	371	9	N	337	373	1			1451
08	6572	X	1304	-0-	-5268	-0-	1113	2	191	9	N	174	193	1			1432
09	5100	X	3838	-0-	-1262	-0-	3238	2	600	9	N	545	758	1			1219
*10	4764	X	4764	-0-	-0-	-0-	4194	2	570	9	N	518	383	1			1354
*11	4934	X	4934	-0-	-0-	-0-	4411	2	523	9	N	475	578	1			1251

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4629	X	4629	-0-	-0-	-0-	4334	2	295	9	N	268	182	1			1608
07	2604	X	2214	-0-	-390	-0-	2012	2	202	9	N	184	180	1			1612
08	6938	X	6938	-0-	-0-	-0-	6604	2	334	9	N	304	191	1			1725
09	6485	X	6485	-0-	-0-	-0-	6070	2	415	9	N	377	565	1			1537
10	2604	X	1055	-0-	-1549	-0-	1009	2	46	9	N	42					1579
*11	3961	X	3961	-0-	-0-	-0-	3810	2	151	9	N	137	182	1			1534

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2975	-0-	-475	-0-	2938	2	37	9	N	34					456
07	3317	X	3317	-0-	-0-	-0-	3196	2	121	9	N	110	381	1			185
08	3286	X	3160	-0-	-126	-0-	3082	2	78	9	N	71					256
09	3180	X	2751	-0-	-429	-0-	2681	2	70	9	N	64	184	1			136
10	3317	X	2780	-0-	-537	-0-	2703	2	77	9	N	70					206
11	3210	X	2254	-0-	-956	-0-	2182	2	72	9	N	65	170	1			101

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

06	10559	X	10559	-0-	-0-	-0-	10414	2	145	9	N	132	186	1			134
07	8765	X	8765	-0-	-0-	-0-	8649	2	116	9	N	105	179	1			60
08	10416	X	9682	-0-	-734	-0-	9559	2	123	9	N	112					172
09	10080	X	8751	-0-	-1329	-0-	8602	2	149	9	N	135	190	1			117
10	10416	X	6923	-0-	-3493	-0-	6793	2	130	9	N	118					235
11	10080	X	7692	-0-	-2388	-0-	7594	2	98	9	N	89	179	1			145

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

06	8250	X	3163	-0-	-5087	-0-	3163	2			N	-0-					361
07	8525	X	4617	-0-	-3908	-0-	4566	2	51	9	N	46					407
08	8091	X	5997	-0-	-2094	-0-	5969	2	28	9	N	25	164	1			268
09	7830	X	7120	-0-	-710	-0-	7062	2	58	9	N	53					321
10	7967	X	7269	-0-	-698	-0-	7194	2	75	9	N	68					389
*11	7115	X	7115	-0-	-0-	-0-	7025	2	90	9	N	82	171	1			300

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

06	2220	X	-0-	-0-	-2220	-0-					N	27					147
07	0	X	-0-	-0-	-0-	-0-					N	-0-					147
08	1185	X	1185	-0-	-0-	-0-	1177	2	8	9	N	7					154
09	3745	X	3745	-0-	-0-	-0-	3691	2	54	9	N	49					203
*10	2630	X	2630	-0-	-0-	-0-	2562	2	68	9	N	62					265
*11	1492	X	1492	-0-	-0-	-0-	1419	2	73	9	N	66	178	1			153

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

06	10950	X	7274	-0-	-3676	-0-	7066	2	208	9	N	189	189	1			293
07	10354	X	7628	-0-	-2726	-0-	7423	2	205	9	N	186	184	1			295
08	10078	X	10078	-0-	-0-	-0-	9849	2	229	9	N	208	194	1			309
09	8971	X	8971	-0-	-0-	-0-	8737	2	234	9	N	213	188	1			334
*10	9743	X	9743	-0-	-0-	-0-	9466	2	277	9	N	252	188	1			398
11	9750	X	9295	-0-	-455	-0-	8997	2	298	9	N	271	387	1			282

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

06	10350	X	4238	-0-	-6112	-0-	4030	2	208	9	N	189	379	1			549
07	4291	X	4291	-0-	-0-	-0-	4040	2	251	9	N	228	187	1			590
08	18777	X	18777	-0-	-0-	-0-	18558	2	219	9	N	199	528	1			261
09	17968	X	17968	-0-	-0-	-0-	17755	2	213	9	N	194	163	1			292
*10	18131	X	18131	-0-	-0-	-0-	17846	2	285	9	N	259	346	1			205
*11	16344	X	16344	-0-	-0-	-0-	16057	2	287	9	N	261	180	1			286

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20130	X	2513	-0-	-17617	-0-	2500	2	13	9	N	12					294
07	2986	X	2986	-0-	-0-	-0-	2819	2	167	9	N	152					446
08	4530	X	4530	-0-	-0-	-0-	4460	2	70	9	N	64	172	1			338
09	5186	X	5186	-0-	-0-	-0-	5117	2	69	9	N	63					401
*10	3979	X	3979	-0-	-0-	-0-	3882	2	97	9	N	88	342	1			147
*11	3481	X	3481	-0-	-0-	-0-	3417	2	64	9	N	58					205

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

06	10200	X	4014	-0-	-6186	-0-	3953	2	61	9	N	55					296
07	1850	X	1850	-0-	-0-	-0-	1798	2	52	9	N	47					343
08	0	X	-0-	-0-	-0-	-0-					N	-0-					343
09	0	X	-0-	-0-	-0-	-0-					N	-0-					343
*10	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					343
*11	8145	X	8145	-0-	-0-	-0-	7837	2	308	9	N	280	183	1			440

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

06	17933	X	17933	-0-	-0-	-0-	17417	2	516	9	N	469					933
07	19160	X	19160	-0-	-0-	-0-	18757	2	403	9	N	366	568	1			731
08	18458	X	18458	-0-	-0-	-0-	18056	2	402	9	N	365	752	1			344
09	18382	X	18382	-0-	-0-	-0-	17971	2	411	9	N	374	367	1			351
*10	18935	X	18935	-0-	-0-	-0-	18553	2	382	9	N	347	526	1			172
*11	15519	X	15519	-0-	-0-	-0-	15216	2	303	9	N	275					447

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

06	40695	X	40695	-0-	-0-	-0-	39926	2	769	9	N	699	561	1			605
07	43408	X	43408	-0-	-0-	-0-	42695	2	713	9	N	648	761	1			492
08	45544	X	45544	-0-	-0-	-0-	44790	2	754	9	N	685	570	1			607
09	44309	X	44309	-0-	-0-	-0-	43537	2	772	9	N	702	751	1			558
*10	43612	X	43612	-0-	-0-	-0-	42744	2	868	9	N	789	561	1			786
*11	34188	X	34188	-0-	-0-	-0-	33546	2	642	9	N	584	757	1			613

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

06	3030	X	710	-0-	-2320	-0-	652	2	58	9	N	53					391
07	3007	X	2404	-0-	-603	-0-	2329	2	75	9	N	68	194	1			265
08	3024	X	3024	-0-	-0-	-0-	2957	2	67	9	N	61					326
09	2768	X	2768	-0-	-0-	-0-	2692	2	76	9	N	69					395
*10	3623	X	3623	-0-	-0-	-0-	3538	2	85	9	N	77	194	1			278
*11	4384	X	4384	-0-	-0-	-0-	4268	2	116	9	N	105					383

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11250	X	9958	-0-	-1292	-0-	9743	2	215	9	N	195					483
07	9615	X	9615	-0-	-0-	-0-	9257	2	358	9	N	325	358	1			450
08	11711	X	11711	-0-	-0-	-0-	11545	2	166	9	N	151	167	1			434
09	10894	X	10894	-0-	-0-	-0-	10696	2	198	9	N	180	180	1			434
*10	12572	X	12572	-0-	-0-	-0-	12406	2	166	9	N	151	194	1			391
*11	12674	X	12674	-0-	-0-	-0-	12466	2	208	9	N	189	192	1			388

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10724	X	10724	-0-	-0-	-0-	10612	2	112	9	N	102					288
07	10912	X	9222	-0-	-1690	-0-	8990	2	232	9	N	211	185	1			314
08	11377	X	7912	-0-	-3465	-0-	7788	2	124	9	N	113	177	1			250
09	11010	X	9899	-0-	-1111	-0-	9726	2	173	9	N	157	170	1			237
10	11377	X	9117	-0-	-2260	-0-	8921	2	196	9	N	178	168	1			247
11	10710	X	3372	-0-	-7338	-0-	3174	2	198	9	N	180	187	1			240

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18467	X	18467	-0-	-0-	-0-	17946	2	521	9	N	474	562	1			365
07	11121	X	11121	-0-	-0-	-0-	10791	2	330	9	N	300	186	1			479
08	7016	X	7016	-0-	-0-	-0-	6842	2	174	9	N	158	352	1			285
09	7383	X	7383	-0-	-0-	-0-	7221	2	162	9	N	147	192	1			240
*10	17854	X	17854	-0-	-0-	-0-	17444	2	410	9	N	373	200	1			413
*11	19778	X	19778	-0-	-0-	-0-	19350	2	428	9	N	389	191	1			611

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2199	-0-	-441	-0-	2013	2	186	9	N	169	192	1			209
07	3210	X	3210	-0-	-0-	-0-	3012	2	198	9	N	180	186	1			203
08	5922	X	5922	-0-	-0-	-0-	5661	2	261	9	N	237	190	1			250
09	4650	X	4597	-0-	-53	-0-	4425	2	172	9	N	156	184	1			222
*10	5611	X	5611	-0-	-0-	-0-	5396	2	215	9	N	195	179	1			238
11	4890	X	2891	-0-	-1999	-0-	2738	2	153	9	N	139	184	1			193

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16633	X	16633	-0-	-0-	-0-	16049	2	584	9	N	531	562	1			913
07	29164	X	29164	-0-	-0-	-0-	28627	2	537	9	N	488	749	1			652
08	26277	X	26277	-0-	-0-	-0-	25743	2	534	9	N	485	368	1			769
09	23945	X	23945	-0-	-0-	-0-	23433	2	512	9	N	465	552	1			682
*10	24068	X	24068	-0-	-0-	-0-	23510	2	558	9	N	507	569	1			620
*11	25582	X	25582	-0-	-0-	-0-	25136	2	446	9	N	405	192	1			833

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

06	0	X	-0-	-0-	-0-	-0-					N	-0-					216
07	0	X	-0-	-0-	-0-	-0-					N	-0-					216
08	0	X	-0-	-0-	-0-	-0-					N	-0-					216
09	0	X	-0-	-0-	-0-	-0-					N	-0-					216
10	0	X	-0-	-0-	-0-	-0-					N	-0-					216
11	0	X	-0-	-0-	-0-	-0-					N	-0-					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

06	9180	X	8519	-0-	-661	-0-	8196	2	323	9	N	294	375	1			140
07	15367	X	15367	-0-	-0-	-0-	15047	2	320	9	N	291	191	1			240
08	15536	X	15536	-0-	-0-	-0-	15143	2	393	9	N	357	382	1			215
09	14275	X	14275	-0-	-0-	-0-	13987	2	288	9	N	262	360	1			117
10	15376	X	14554	-0-	-822	-0-	14218	2	336	9	N	305	191	1			231
11	15030	X	7631	-0-	-7399	-0-	7312	2	319	9	N	290	389	1			132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	5707	-0-	-3233	-0-	5357	2	350	9	N	318	367	1			82
07	10199	X	10199	-0-	-0-	-0-	9857	2	342	9	N	311	191	1			202
08	10408	X	10408	-0-	-0-	-0-	10044	2	364	9	N	331	374	1			159
09	9548	X	9548	-0-	-0-	-0-	9199	2	349	9	N	317	375	1			101
10	10199	X	9058	-0-	-1141	-0-	8726	2	332	9	N	302	190	1			213
11	10080	X	4985	-0-	-5095	-0-	4613	2	372	9	N	338	387	1			164

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	2730	-0-	-1560	-0-	2531	2	199	9	N	181	189	1			227
07	3588	X	3588	-0-	-0-	-0-	3322	2	266	9	N	242	189	1			280
08	6665	X	5467	-0-	-1198	-0-	5266	2	201	9	N	183	191	1			272
09	6450	X	5197	-0-	-1253	-0-	5031	2	166	9	N	151	181	1			242
10	6665	X	5513	-0-	-1152	-0-	5322	2	191	9	N	174	180	1			236
11	5280	X	2500	-0-	-2780	-0-	2354	2	146	9	N	133	199	1			170

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	1695	-0-	-5775	-0-	1619	2	76	9	N	69					185
07	7316	X	-0-	-0-	-7316	-0-					N	3					188
08	6851	X	-0-	-0-	-6851	-0-					N	-0-					188
09	3690	X	611	-0-	-3079	-0-	611	2			N	-0-					188
*10	5589	X	5589	-0-	-0-	-0-	5415	2	174	9	N	158	192	1			154
*11	4367	X	4367	-0-	-0-	-0-	4189	2	178	9	N	162					316

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	-0-	-0-	-1590	-0-					N	-0-					286
07	1302	X	-0-	-0-	-1302	-0-					N	13					299
08	155	X	-0-	-0-	-155	-0-					N	82	191	1			190
09	4176	X	4176	-0-	-0-	-0-	3936	2	240	9	N	218	182	1			226
*10	3587	X	3587	-0-	-0-	-0-	3402	2	185	9	N	168	198	1			196
*11	3257	X	3257	-0-	-0-	-0-	3066	2	191	9	N	174	189	1			181

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45619	X	45619	-0-	-0-	-0-	45118	2	501	9	N	455	564	1			366
07	42483	X	42483	-0-	-0-	-0-	42030	2	453	9	N	412	378	1			400
08	41342	X	41342	-0-	-0-	-0-	40872	2	470	9	N	427	540	1			287
09	37139	X	37139	-0-	-0-	-0-	36720	2	419	9	N	381	342	1			326
*10	38478	X	38478	-0-	-0-	-0-	37985	2	493	9	N	448	559	1			215
*11	36094	X	36094	-0-	-0-	-0-	35586	2	508	9	N	462	363	1			314

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1919	-0-	-1801	-0-	1883	2	36	9	N	33	191	1			115
07	3219	X	3219	-0-	-0-	-0-	3102	2	117	9	N	106					221
08	2976	X	2005	-0-	-971	-0-	1971	2	34	9	N	31					252
09	2880	X	1726	-0-	-1154	-0-	1707	2	19	9	N	17					269
10	3224	X	-0-	-0-	-3224	-0-					N	34	182	1			121
11	3120	X	-0-	-0-	-3120	-0-					N	50					171

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9555	X	9555	-0-	-0-	-0-	9425	2	130	9	N	118					498
07	10526	X	10526	-0-	-0-	-0-	10419	2	107	9	N	97	372	1			223
08	10837	X	10837	-0-	-0-	-0-	10679	2	158	9	N	144					367
09	9880	X	9880	-0-	-0-	-0-	9738	2	142	9	N	129	187	1			309
10	10540	X	9638	-0-	-902	-0-	9469	2	169	9	N	154	189	1			274
11	10500	X	4208	-0-	-6292	-0-	4015	2	193	9	N	175	175	1			274

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	3545	-0-	-3085	-0-	3543	2	2	9	N	2					265
07	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					265
08	0	Z	4794	-0-	4794	4794	4794	2			N	-0-	183	1			82
09	0	Z	4760	-0-	4760	9554	4752	2	8	9	N	7					89
10	0	Z	4806	-0-	4806	14360	4799	2	7	9	N	6					95
11	0	Z	5053	-0-	5053	19413	5019	2	34	9	N	31					126

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29520	X	18914	-0-	-10606	-0-	18673	2	241	9	N	219	383	1			305
07	18732	X	18732	-0-	-0-	-0-	18453	2	279	9	N	254	192	1			367
08	18450	X	18450	-0-	-0-	-0-	18243	2	207	9	N	188	183	1			372
09	17108	X	17108	-0-	-0-	-0-	16920	2	188	9	N	171	191	1			352
*10	17964	X	17964	-0-	-0-	-0-	17756	2	208	9	N	189					541
*11	19165	X	19165	-0-	-0-	-0-	19007	2	158	9	N	144	188	1			497

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					49
08	0	X	-0-	-0-	-0-	-0-					N	-0-					49
09	302	X	302	-0-	-0-	-0-	248	2	54	9	N	49					98
10	0	X	-0-	-0-	-0-	-0-					N	12					110
*11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					110

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					2
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2
10	0	X	-0-	-0-	-0-	-0-					N	-0-					2
11	0	X	-0-	-0-	-0-	-0-					N	-0-					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 11/14/2018 - P/A 11/14/18

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1212	-0-	-18	-0-	1212	3			N	-0-					101
07	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					101
08	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					101
09	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					101
10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					101
*11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					101

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5433	X	5433	-0-	-0-	-0-	232	1	5201	2	N	-0-					-0-
07	6045	X	5903	-0-	-142	-0-	248	1	5655	2	N	-0-					-0-
08	6045	X	5964	-0-	-81	-0-	248	1	5716	2	N	-0-					-0-
09	5850	X	4823	-0-	-1027	-0-	236	1	4587	2	N	-0-					-0-
10	5983	X	5756	-0-	-227	-0-	217	1	5539	2	N	-0-					-0-
*11	5934	X	5934	-0-	-0-	-0-	240	1	5694	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7219	X	7219	-0-	-0-	-0-	7217	2	2	9	N	2	2	8			-0-
07	3043	X	3043	-0-	-0-	-0-	3042	2	1	9	N	1	1	8			-0-
08	13070	X	13070	-0-	-0-	-0-	13068	2	2	9	N	2	2	8			-0-
09	12079	X	12079	-0-	-0-	-0-	12079	2			N	-0-					-0-
*10	11747	X	11747	-0-	-0-	-0-	11747	2			N	-0-					-0-
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	5472	-0-	-3558	-0-	5471	2	1	9	N	1	1	8			-0-
07	8494	X	2686	-0-	-5808	-0-	2686	2			N	-0-					-0-
08	9377	X	9377	-0-	-0-	-0-	9377	2			N	-0-					-0-
09	8400	X	7991	-0-	-409	-0-	7991	2			N	-0-					-0-
*10	8806	X	8806	-0-	-0-	-0-	8806	2			N	-0-					-0-
11	9060	X	NO RPT	-0-	-9060	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	165	-0-	-255	-0-	165	2			Y	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
08	389	X	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
09	360	X	328	-0-	-32	-0-	328	2			Y	-0-					-0-
10	465	X	303	-0-	-162	-0-	303	2			Y	-0-					-0-
11	450	X	28	-0-	-422	-0-	28	2			Y	-0-					-0-
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960																	
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860																	
06	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
07	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
08	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
*11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462																	
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250																	
06	1260	N	952	-0-	-308	-0-	950	2	2	9	Y	2	2	8			-0-
07	1519	N	719	-0-	-800	-0-	719	2			Y	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	Y	1	1	8			-0-
09	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
10	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	Y	1	1	8			-0-
*11	2773	N	2773	-0-	-0-	-0-	61	1	2711	2	Y	1	1	8			-0-
							1	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

06	11490	X	10448	-0-	-1042	-0-	10448	2			N	-0-					-0-
07	11873	X	3833	-0-	-8040	-0-	3833	2			N	-0-					-0-
08	18881	X	18881	-0-	-0-	-0-	18881	2			N	-0-					-0-
09	13112	X	13112	-0-	-0-	-0-	13112	2			N	-0-					-0-
10	13931	X	13931	-0-	-0-	-0-	13931	2			N	-0-					-0-
11	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

06	6990 X	6004	-0-	-986	-0-	6004	2			N	-0-					32
07	7161 X	6873	-0-	-288	-0-	6873	2			N	-0-					32
08	8324 X	8324	-0-	-0-	-0-	8324	2			N	-0-					32
09	6930 X	6285	-0-	-645	-0-	6285	2			N	-0-					32
10	6882 X	6028	-0-	-854	-0-	6028	2			N	-0-					32
11	8070 X	6402	-0-	-1668	-0-	6402	2			N	-0-					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

06	3486	3213	-0-	-273	-0-	3213	2			N	-0-					-0-
07	3038	2292	-0-	-746	-0-	2288	2	4	9	N	4	4	8			-0-
08	3038	2292	-0-	-746	-0-	2288	2	4	9	N	4	4	8			-0-
09	2940	3890	-0-	950	950	3890	2			N	-0-					-0-
10	3890	3460	-0-	-430	520	3460	2			N	-0-					-0-
11	2940	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6731 R	6731	-0-	-0-	-0-	6731	2			N	-0-					12
07	6962 R	6962	-0-	-0-	-0-	6962	2			N	-0-					12
08	7037 #	6906	-0-	-131	-0-	6906	2			N	-0-					12
09	6810 #	6699	-0-	-111	-0-	6699	2			N	-0-					12
*10	7050 R	7050	-0-	-0-	-0-	7050	2			N	-0-					12
*11	6837 R	6837	-0-	-0-	-0-	6837	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

06	1140 N	549	-0-	-591	-0-	549	3			N	-0-					48
07	1178 N	837	-0-	-341	-0-	836	3	1	9	N	1					49
*08	1029 N	1029	-0-	-0-	-0-	1028	3	1	9	N	1					50
*09	846 N	846	-0-	-0-	-0-	846	3			N	-0-					50
*10	892 N	892	-0-	-0-	-0-	889	3	3	9	N	3					53
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

06	635 N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	605 N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	564 N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	442 N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	530 N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*11	546 N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2997 X	2997	-0-	-0-	-0-	2991	3	6	9	N	5					82
07	3105 X	3105	-0-	-0-	-0-	3099	3	6	9	N	5					87
*08	2914 X	2844	-0-	-70	-0-	2838	3	6	9	N	5					92
*09	2832 X	2832	-0-	-0-	-0-	2832	3			N	-0-					92
*10	3674 X	3674	-0-	-0-	-0-	3659	3	15	9	N	14					106
11	2820 X	NO RPT	-0-	-2820	-0-					N	NO RPT					106

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

06	5100	5491	-0-	391	391	5491	2				N	-0-					69
07	5270	5035	-0-	-235	156	5035	2				N	-0-					69
08	5270	4168	-0-	-1102	-0-	4168	2				N	-0-					69
09	5100	3536	-0-	-1564	-0-	3536	2				N	-0-					69
10	5270	3583	-0-	-1687	-0-	3583	2				N	-0-					69
11	5100	4054	-0-	-1046	-0-	4054	2				N	-0-					69

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

06	30	N	13	-0-	-17	-0-	2	1	11	2	N	-0-					198
07	13	N	10	-0-	-3	-0-	2	1	8	2	N	-0-					198
08	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					198
09	51	N	51	-0-	-0-	-0-	33	1	18	2	N	-0-					198
10	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					198
*11	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

06	2939	N	2939	-0-	-0-	-0-	398	1	2541	2	N	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	309	1	1247	2	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	299	1	846	2	N	-0-					-0-
09	1265	N	1265	-0-	-0-	-0-	321	1	944	2	N	-0-					-0-
10	2554	N	2554	-0-	-0-	-0-	378	1	2176	2	N	-0-					-0-
*11	2471	N	2471	-0-	-0-	-0-	317	1	2154	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	159	-0-	-381	-0-	11	1	148	2	N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

06	3430		3430	-0-	-0-	-0-	3430	2			N	-0-					153
07	3533		3533	-0-	-0-	-0-	3533	2			N	-0-					153
08	3533		3533	-0-	-0-	-0-	3533	2			N	-0-					153
09	3304		3304	-0-	-0-	-0-	3304	2			N	-0-					153
10	3447		3447	-0-	-0-	-0-	3447	2			N	-0-					153
*11	3341		3341	-0-	-0-	-0-	3341	2			N	-0-					153

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
*08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
*10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

06	856	N	856	-0-	-0-	-0-	812	3	44	9	N	40					139
07	992	N	955	-0-	-37	-0-	897	3	58	9	N	53	184	1			8
*08	992	N	895	-0-	-97	-0-	878	3	17	9	N	15					23
*09	870	N	837	-0-	-33	-0-	825	3	12	9	N	11					34
*10	961	N	342	-0-	-619	-0-	342	3			N	-0-					34
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

06	2336	N	2336	-0-	-0-	-0-	2335	2	1	9	Y	1	1	8			-0-
07	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
08	2294	N	2236	-0-	-58	-0-	2236	2			Y	-0-					-0-
09	2325	N	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-
10	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
*11	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

06	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
07	1085	N	1073	-0-	-12	-0-	1073	3			N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
09	1110	N	1019	-0-	-91	-0-	1019	3			N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1140	N	1026	-0-	-114	-0-	1026	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

06	660	N	603	-0-	-57	-0-	603	2			N	-0-					42
07	651	N	609	-0-	-42	-0-	609	2			N	-0-					42
08	620	N	576	-0-	-44	-0-	576	2			N	-0-					42
09	600	N	524	-0-	-76	-0-	524	2			N	-0-					42
10	620	N	616	-0-	-4	-0-	616	2			N	-0-					42
*11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					42

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

06	60	N	48	-0-	-12	-0-	48	2			N	-0-					88
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					88
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					88
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					88
10	31	N	-0-	-0-	-31	-0-					N	-0-					88
11	30	N	-0-	-0-	-30	-0-					N	-0-					88

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					517
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					517
08	558	N	386	-0-	-172	-0-	383	2	3	9	N	3					520
09	540	N	191	-0-	-349	-0-	191	2			N	-0-	30	1			490
10	558	N	-0-	-0-	-558	-0-					N	-0-					490
11	360	N	-0-	-0-	-360	-0-					N	-0-					490

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	875	-0-	-25	-0-	872	2	3	9	N	3					89
07	930	N	892	-0-	-38	-0-	892	2			N	-0-					89
08	930	N	833	-0-	-97	-0-	832	2	1	9	N	1					90
09	870	N	729	-0-	-141	-0-	729	2			N	-0-					90
*10	914	N	914	-0-	-0-	-0-	910	2	4	9	N	4					94
*11	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2					96

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1507	-0-	-53	-0-	1505	2	2	9	N	2					265
07	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					265
08	1581	N	1504	-0-	-77	-0-	1501	2	3	9	N	3					268
09	1500	N	1252	-0-	-248	-0-	1252	2			N	-0-					268
10	1550	N	1521	-0-	-29	-0-	1517	2	4	9	N	4					272
*11	1524	N	1524	-0-	-0-	-0-	1515	2	9	9	N	8					280

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	368	-0-	-172	-0-	368	3			N	-0-					57
07	558	N	-0-	-0-	-558	-0-					N	-0-					57
08	558	N	-0-	-0-	-558	-0-					N	-0-					57
09	360	N	-0-	-0-	-360	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3449	X	3449	-0-	-0-	-0-	3443	3	6	9	N	5					177
07	2182	X	2182	-0-	-0-	-0-	2006	3	176	9	N	160	160	1			177
08	2077	X	1564	-0-	-513	-0-	1564	3			N	-0-					177
09	2010	X	976	-0-	-1034	-0-	976	3			N	-0-	162	5			15
10	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					15
*11	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					44
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					44
08	403	N	22	-0-	-381	-0-	22	2			N	-0-					44
09	358	N	358	-0-	-0-	-0-	355	2	3	9	N	3					47
*10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					47
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					47

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3051	X	3051	-0-	-0-	-0-	3034	3	17	9	N	15	192	1			12
07	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					12
08	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					12
09	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					12
10	3298	X	3298	-0-	-0-	-0-	3248	3	50	9	N	45					57
*11	3257	X	3257	-0-	-0-	-0-	3235	3	22	9	N	20					77

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					135
07	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					135
08	1705	N	1627	-0-	-78	-0-	1627	3			N	-0-					135
09	1650	N	1410	-0-	-240	-0-	1410	3			N	-0-					135
10	1705	N	1037	-0-	-668	-0-	1017	3	20	4	N	-0-					135
11	1560	N	1248	-0-	-312	-0-	1231	3	17	4	N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					18
07	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					18
08	2862	X	2862	-0-	-0-	-0-	2853	3	9	4	N	-0-					18
09	2744	X	2744	-0-	-0-	-0-	2742	3	2	9	N	2					20
10	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					20
*11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					20

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					105
07	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					105
08	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					105
09	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					105
10	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					105
*11	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					105

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

06	2835	N	2835	-0-	-0-	-0-	2835	3			N	-0-					80
07	2883	N	1819	-0-	-1064	-0-	1819	3			N	-0-					80
08	2883	N	2257	-0-	-626	-0-	2221	3	32	4	N	4					84
							4	9									
09	2790	N	2438	-0-	-352	-0-	2411	3	27	4	N	-0-					84
10	2295	N	2295	-0-	-0-	-0-	2285	3	10	4	N	-0-					84
*11	2403	N	2403	-0-	-0-	-0-	2390	3	13	4	N	-0-					84

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

06	2430	N	-0-	-0-	-2430	-0-					N	-0-					119
07	2697	N	-0-	-0-	-2697	-0-					N	-0-					119
08	2635	N	-0-	-0-	-2635	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

06	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					7
07	2329	N	2329	-0-	-0-	-0-	2248	3	81	9	N	74					81
08	2294	N	2102	-0-	-192	-0-	2102	3			N	-0-					81
09	2437	N	2437	-0-	-0-	-0-	2398	3	39	9	N	35					116
10	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					116
*11	2459	N	2459	-0-	-0-	-0-	2390	3	69	9	N	63	170	1			9

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

06	266	N	266	-0-	-0-	-0-	172	1	94	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	178	1	87	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	178	1	95	3	N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	172	1	91	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	178	1	80	3	N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	172	1	29	3	N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					25
07	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					25
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					25
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					25
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					25
11	1470	N	1465	-0-	-5	-0-	1465	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1423	-0-	-587	-0-	30 9	1 9	1384	2	N	8					130
07	2139	N	535	-0-	-1604	-0-	31 11	1 9	493	2	N	10					140
08	3100	N	3151	-0-	51	51	31 4	1 9	3116	2	N	4					144
09	2695	N	2644	-0-	-51	-0-	30 9	1 9	2605	2	N	8					152
*10	3100	N	3166	-0-	66	66	31	1	3135	2	N	-0-					152
*11	2897	X	2831	-0-	-66	-0-	30 20	1 9	2781	2	N	18					170

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2205	N	2205	-0-	-0-	-0-	2204	2	1	9	N	1					96
07	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					96
*08	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					96
*09	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					96
*10	1736	N	1692	-0-	-44	-0-	1692	2			N	-0-					96
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
11	420	N	94	-0-	-326	-0-	94	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	172	1	283	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	178	1	289	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	178	1	289	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	172	1	283	3	N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	178	1	285	3	N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	172	1	271	3	N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1734	-0-	-276	-0-	1734	3			N	-0-					87
07	2046	N	1806	-0-	-240	-0-	1806	3			N	-0-					87
08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					87
09	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					87
10	2026	N	2026	-0-	-0-	-0-	2007	3	19	4	N	-0-					87
*11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					87

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					28
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					28
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					28
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					28
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					28
*11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28

TEMPLAR OPERATING LLC 841421
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					43
08	2	N	-0-	-0-	-2	-0-					N	-0-					43
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					43
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					152
07	2449	N	2374	-0-	-75	-0-	2371	3	3	9	N	3					155
08	2542	N	2329	-0-	-213	-0-	2329	3			N	-0-					155
09	3000	N	3159	-0-	159	159	3112	3	41	4	N	5					160
							6	9									
*10	3100	N	3048	-0-	-52	107	2962	3	86	4	N	-0-					160
*11	3000	N	3006	-0-	6	113	2962	3	44	4	N	-0-					160

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

06	6	N	5	-0-	-1	-0-	5	3			N	-0-					85
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					85
08	15	N	2	-0-	-13	-0-	2	3			N	-0-					85
09	5	N	-0-	-0-	-5	-0-					N	-0-					85
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					85
11	2	N	-0-	-0-	-2	-0-					N	-0-					85

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
07	1860	N	1561	-0-	-299	-0-	1561	3			N	-0-					-0-
08	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
09	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*11	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

06	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
07	2914	N	2234	-0-	-680	-0-	2234	3			N	-0-					-0-
*08	2790	N	2017	-0-	-773	-0-	2017	2			N	-0-					-0-
*09	2670	N	2427	-0-	-243	-0-	2427	2			N	-0-					-0-
*10	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

06	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					157
07	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					157
08	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					157
09	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					157
*10	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					157
*11	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					157

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-	15	1			-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					32
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					32
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-	4	1			28
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					28
*10	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					32
*11	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					35

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	821	2	8	9	N	7					22
07	842	N	842	-0-	-0-	-0-	833	2	9	9	N	8					30
08	871	N	871	-0-	-0-	-0-	860	2	11	9	N	10					40
09	858	N	858	-0-	-0-	-0-	851	2	7	9	N	6					46
*10	885	N	885	-0-	-0-	-0-	875	2	10	9	N	9					55
*11	851	N	851	-0-	-0-	-0-	839	2	12	9	N	11					66

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	827	-0-	-13	-0-	22	1	741	2	N	58	174	1			37
							64	9									
07	857	N	857	-0-	-0-	-0-	31	1	762	2	N	58					95
							64	9									
08	884	N	884	-0-	-0-	-0-	30	1	768	2	N	78					173
							86	9									
09	840	N	837	-0-	-3	-0-	24	1	749	2	N	58	189	1			42
							64	9									
10	868	N	833	-0-	-35	-0-	23	1	757	2	N	48					90
							53	9									
11	870	N	818	-0-	-52	-0-	730	2	88	9	N	80	105	1			65

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	1240	3	5	4	N	-0-					182
07	1334	N	1334	-0-	-0-	-0-	1276	3	58	9	N	53	181	1			54
08	1302	N	1300	-0-	-2	-0-	1299	3	1	9	N	1	2	5			53
09	1260	N	1244	-0-	-16	-0-	1244	3			N	-0-					53
10	1333	N	1177	-0-	-156	-0-	1174	3	3	4	N	-0-					53
11	1260	N	1123	-0-	-137	-0-	1123	3			N	-0-					53

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2465	N	2465	-0-	-0-	-0-	2422	3	43	9	N	39	196	1			122
07	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					122
08	2635	N	2510	-0-	-125	-0-	2510	3			N	-0-					122
09	2510	N	2510	-0-	-0-	-0-	2404	3	106	9	N	96	187	1			31
10	2511	N	2343	-0-	-168	-0-	2343	3			N	-0-					31
11	2430	N	2340	-0-	-90	-0-	2276	3	64	9	N	58					89

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	849	-0-	-261	-0-	841	3	8	4	N	-0-					97
07	1209	N	1038	-0-	-171	-0-	1038	3			N	-0-					97
08	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					97
09	931	N	931	-0-	-0-	-0-	872	3	59	4	N	-0-					97
10	1023	N	748	-0-	-275	-0-	748	3			N	-0-					97
11	1140	N	784	-0-	-356	-0-	784	3			N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					75
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
08	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
09	720	N	706	-0-	-14	-0-	706	3			N	-0-					75
10	744	N	729	-0-	-15	-0-	729	3			N	-0-					75
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1082	-0-	-148	-0-	1082	3			Y	-0-					12
07	1367	N	1367	-0-	-0-	-0-	1342	3	25	9	Y	23					35
08	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					35
09	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					35
10	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-	2	5			33
*11	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					33

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					60
07	1444	N	1444	-0-	-0-	-0-	1434	3	10	4	N	-0-					60
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					60
09	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					60
10	1511	N	1511	-0-	-0-	-0-	1502	3	9	9	N	8					68
11	1560	N	1441	-0-	-119	-0-	1432	3	9	9	N	8					76

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					22
07	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					22
08	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					22
09	2220	N	2203	-0-	-17	-0-	2203	3			N	-0-					22
10	2263	N	1972	-0-	-291	-0-	1972	3			N	-0-					22
11	2220	N	1904	-0-	-316	-0-	1904	3			N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					18
07	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					18
08	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					18
09	1890	N	1874	-0-	-16	-0-	1874	3			N	-0-					18
10	1953	N	1771	-0-	-182	-0-	1771	3			N	-0-					18
11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					145
07	943	N	943	-0-	-0-	-0-	941	3	2	9	N	2					147
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					147
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					147
10	930	N	801	-0-	-129	-0-	801	3			N	-0-					147
11	900	N	780	-0-	-120	-0-	780	3			N	-0-					147

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					94
07	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					94
08	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					94
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					94
10	1426	N	1323	-0-	-103	-0-	1323	3			N	-0-					94
11	1230	N	1114	-0-	-116	-0-	1114	3			N	-0-					94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1290	-0-	-60	-0-	1290	3			N	-0-					150
07	1395	N	1258	-0-	-137	-0-	1258	3			N	-0-					150
08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					150
09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					150
10	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					150
11	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-					150

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					16
07		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					16
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					16
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					16
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					16
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					16

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1252	N	1252	-0-	-0-		-0-	1252	2			Y	-0-					35
07	1313	N	1313	-0-	-0-		-0-	1255	2	58	9	Y	53					88
08	1207	N	1207	-0-	-0-		-0-	1207	2			Y	-0-					88
09	1226	N	1226	-0-	-0-		-0-	1226	2			Y	-0-					88
10	1177	N	1177	-0-	-0-		-0-	1177	2			Y	-0-					88
*11	1075	N	1075	-0-	-0-		-0-	1075	2			Y	-0-					88

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					4
07		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					4
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					4
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					4
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					4
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	734	-0-	-76		-0-	734	3			N	-0-					64
07	837	N	760	-0-	-77		-0-	760	3			N	-0-					64
08	837	N	729	-0-	-108		-0-	729	3			N	-0-					64
09	794	N	794	-0-	-0-		-0-	794	3			N	-0-					64
10	775	N	673	-0-	-102		-0-	673	3			N	-0-					64
11	720	N	621	-0-	-99		-0-	621	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-		-0-	503	3			N	-0-					85
07	558	N	524	-0-	-34		-0-	524	3			N	-0-					85
08	562	N	562	-0-	-0-		-0-	562	3			N	-0-					85
09	541	N	541	-0-	-0-		-0-	541	3			N	-0-					85
10	548	N	548	-0-	-0-		-0-	548	3			N	-0-					85
11	540	N	539	-0-	-1		-0-	533	3	6	9	N	5					90

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

06	2310	N	2297	-0-	-13	-0-	2297	3			N	-0-					-0-
07	2418	N	2379	-0-	-39	-0-	2379	3			N	-0-					-0-
08	2387	N	2356	-0-	-31	-0-	2356	3			N	-0-					-0-
09	2310	N	2279	-0-	-31	-0-	2279	3			N	-0-					-0-
10	2387	N	2156	-0-	-231	-0-	2156	3			N	-0-					-0-
11	2280	N	1744	-0-	-536	-0-	1733	3	11	4	N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

06	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					157
07	1805	N	1805	-0-	-0-	-0-	1792	3	13	9	N	12					169
08	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					169
09	1626	N	1626	-0-	-0-	-0-	1598	3	28	9	N	25					194
10	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					194
*11	1396	N	1396	-0-	-0-	-0-	1365	3	31	9	N	28	191	1			31

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					156
07	744	N	402	-0-	-342	-0-	393	3	9	9	N	8					164
08	558	N	434	-0-	-124	-0-	434	3			N	-0-					164
09	570	N	416	-0-	-154	-0-	416	3			N	-0-					164
10	403	N	390	-0-	-13	-0-	381	3	9	4	N	-0-					164
11	420	N	331	-0-	-89	-0-	331	3			N	-0-					164

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					57
07	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					57
08	1792	N	1792	-0-	-0-	-0-	1775	3	17	9	N	15					72
09	1740	N	1740	-0-	-0-	-0-	1716	3	24	9	N	22					94
10	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					94
11	1710	N	1659	-0-	-51	-0-	1653	3	6	9	N	5					99

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11	-0-	799	3			N	-0-					160
07	839	N	839	-0-	-0-	-0-	837	3	2	9	N	2					162
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					162
09	810	N	795	-0-	-15	-0-	795	3			N	-0-					162
10	837	N	762	-0-	-75	-0-	756	3	6	9	N	5					167
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					167

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					64
07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					64
08	899	N	750	-0-	-149	-0-	750	3			N	-0-					64
09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					64
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					64
*11	888	N	888	-0-	-0-	-0-	868	3	20	9	N	18					82

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

06	660	N	-0-	-0-	-660	-0-					N	-0-					191
07	527	N	-0-	-0-	-527	-0-					N	-0-					191
08	341	N	-0-	-0-	-341	-0-					N	-0-					191
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0	N	-0-	-0-	-0-	-0-					N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

06	2017	N	2017	-0-	-0-	-0-	2007	3	10	9	N	9					110
07	1871	N	1871	-0-	-0-	-0-	1861	3	10	9	N	9					119
08	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					119
09	1905	N	1905	-0-	-0-	-0-	1901	3	4	9	N	4					123
*10	1965	N	1965	-0-	-0-	-0-	1961	3	4	9	N	4					127
*11	1829	N	1829	-0-	-0-	-0-	1822	3	7	9	N	6					133

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3133	X	3133	-0-	-0-	-0-	3023	3	110	9	N	100	173	1			67
07	2915	X	2915	-0-	-0-	-0-	2780	3	135	9	N	123					190
08	3466	X	3466	-0-	-0-	-0-	3348	3	118	9	N	107	187	1			110
09	2965	X	2965	-0-	-0-	-0-	2847	3	118	9	N	107					217
*10	3295	X	3295	-0-	-0-	-0-	3104	3	191	9	N	174	189	1			202
*11	3426	X	3426	-0-	-0-	-0-	3225	3	201	9	N	183	187	1			198

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					31
07	465	N	430	-0-	-35	-0-	430	3			N	-0-					31
08	465	N	429	-0-	-36	-0-	429	3			N	-0-					31
09	450	N	411	-0-	-39	-0-	411	3			N	-0-					31
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					31
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

06	2040	N	1764	-0-	-276	-0-	385	1	1379	3	N	-0-					-0-
07	2108	N	2069	-0-	-39	-0-	377	1	1692	3	N	-0-					-0-
08	2015	N	1403	-0-	-612	-0-	190	1	1213	3	N	-0-					-0-
09	1770	N	1618	-0-	-152	-0-	125	1	1493	3	N	-0-					-0-
10	2077	N	1589	-0-	-488	-0-	255	1	1334	3	N	-0-					-0-
*11	1576	N	1576	-0-	-0-	-0-	190	1	1386	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

06	750	N	739	-0-	-11	-0-	739	2			N	-0-					13
07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					13
08	806	N	766	-0-	-40	-0-	766	2			N	-0-					13
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					13
10	775	N	771	-0-	-4	-0-	771	2			N	-0-					13
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

06	752	N	752	-0-	-0-	-0-	12	1	738	2	N	2					126
							2	9									
07	899	N	858	-0-	-41	-0-	10	1	846	2	N	2					128
							2	9									
08	899	N	843	-0-	-56	-0-	8	1	835	2	N	-0-					128
09	853	N	853	-0-	-0-	-0-	10	1	842	2	N	1					129
							1	9									
10	868	N	781	-0-	-87	-0-	10	1	771	2	N	-0-					129
11	810	N	772	-0-	-38	-0-	10	1	760	2	N	2					131
							2	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

06	280	N	280	-0-	-0-	-0-	10	1	270	2	N	-0-					-0-
07	310	N	93	-0-	-217	-0-	10	1	83	2	N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175

FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	822	-0-	-108	-0-	17	1	805	2	N	-0-					44
07	1359	N	1359	-0-	-0-	-0-	23	1	1336	2	N	-0-					44
08	1373	N	1373	-0-	-0-	-0-	30	1	1343	2	N	-0-					44
09	1286	N	1286	-0-	-0-	-0-	30	1	1256	2	N	-0-					44
10	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					44
*11	1259	N	1259	-0-	-0-	-0-	30	1	1229	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-	-65	-0-	25	1	60	2	N	-0-					147
07	155	N	78	-0-	-77	-0-	31	1	47	2	N	-0-					147
08	124	N	114	-0-	-10	-0-	30	1	84	2	N	-0-					147
09	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					147
10	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					147
11	120	N	101	-0-	-19	-0-	30	1	71	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	271	-0-	-179	-0-	17	1	254	2	N	-0-					55
07	490	N	490	-0-	-0-	-0-	24	1	466	2	N	-0-					55
08	465	N	433	-0-	-32	-0-	30	1	403	2	N	-0-					55
09	376	N	376	-0-	-0-	-0-	30	1	346	2	N	-0-					55
10	496	N	411	-0-	-85	-0-	31	1	380	2	N	-0-					55
11	420	N	407	-0-	-13	-0-	30	1	377	2	N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	30	1	437	2	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	31	1	446	2	N	-0-					-0-
08	496	N	471	-0-	-25	-0-	31	1	440	2	N	-0-					-0-
09	480	N	452	-0-	-28	-0-	30	1	422	2	N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	31	1	448	2	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	168	-0-	-42	-0-	30	1	138	2	N	-0-					-0-
07	217	N	170	-0-	-47	-0-	31	1	139	2	N	-0-					-0-
08	186	N	163	-0-	-23	-0-	31	1	132	2	N	-0-					-0-
09	180	N	147	-0-	-33	-0-	30	1	117	2	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	31	1	117	2	N	-0-					-0-
11	150	N	107	-0-	-43	-0-	30	1	77	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	1	N	-0-	-0-	-1	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3656	-0-	-124	-0-	587 2	1 9	3067	2	N	2					44
07	3813	X	3707	-0-	-106	-0-	587	1	3120	2	N	-0-					44
08	3720	X	2804	-0-	-916	-0-	617	1	2187	2	N	-0-					44
09	3660	X	3399	-0-	-261	-0-	606	1	2793	2	N	-0-					44
10	3782	X	3075	-0-	-707	-0-	592 3	1 9	2480	2	N	3					47
*11	4102	X	4102	-0-	-0-	-0-	609	1	3493	2	N	-0-					47

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	53	1	127	2	N	-0-					2
07	124	N	114	-0-	-10	-0-	34	1	80	2	N	-0-					2
08	193	N	193	-0-	-0-	-0-	65	1	128	2	N	-0-					2
09	172	N	172	-0-	-0-	-0-	54	1	118	2	N	-0-					2
10	190	N	190	-0-	-0-	-0-	60	1	130	2	N	-0-					2
*11	177	N	177	-0-	-0-	-0-	51	1	126	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	N	1725	-0-	-0-	-0-	30 14	1 9	1681	2	N	13					58
07	1751	N	1751	-0-	-0-	-0-	30 21	1 9	1700	2	N	19					77
08	1832	N	1832	-0-	-0-	-0-	30 17	1 9	1785	2	N	15					92
09	1775	N	1775	-0-	-0-	-0-	30 20	1 9	1725	2	N	18					110
10	1787	N	1787	-0-	-0-	-0-	31 14	1 9	1742	2	N	13					123
*11	1823	N	1823	-0-	-0-	-0-	30 22	1 9	1771	2	N	20					143

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2745	X	2745	-0-	-0-	-0-	30 107	1 9	2608	2	N	97	184	1			104
07	2829	X	2829	-0-	-0-	-0-	31 109	1 9	2689	2	N	99					203
08	2773	X	2773	-0-	-0-	-0-	31 111	1 9	2631	2	N	101	185	1			119
09	2646	X	2646	-0-	-0-	-0-	30 116	1 9	2500	2	N	105					224
10	2753	X	2753	-0-	-0-	-0-	31 113	1 9	2609	2	N	103	187	1			140
*11	2637	X	2637	-0-	-0-	-0-	30 116	1 9	2491	2	N	105					245

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	368	-0-	-52	-0-	30	1	336	2	N	2					195
							2	9									
07	434	N	400	-0-	-34	-0-	31	1	369	2	N	-0-					195
08	403	N	391	-0-	-12	-0-	31	1	360	2	N	-0-					195
09	395	N	395	-0-	-0-	-0-	30	1	364	2	N	1	178	1			18
							1	9									
10	415	N	415	-0-	-0-	-0-	31	1	378	2	N	5					23
							6	9									
*11	398	N	398	-0-	-0-	-0-	30	1	364	2	N	4					27
							4	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	914	-0-	-16	-0-	29	1	868	2	N	15					60
							17	9									
07	930	N	915	-0-	-15	-0-	30	1	863	2	N	20					80
							22	9									
08	975	N	975	-0-	-0-	-0-	30	1	928	2	N	15					95
							17	9									
09	935	N	935	-0-	-0-	-0-	30	1	880	2	N	23					118
							25	9									
10	930	N	894	-0-	-36	-0-	27	1	863	2	N	4					122
							4	9									
11	930	N	918	-0-	-12	-0-	28	1	884	2	N	5					127
							6	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	909	-0-	-21	-0-	30	1	833	2	N	42					94
							46	9									
07	961	N	954	-0-	-7	-0-	31	1	862	2	N	55					149
							61	9									
08	934	N	934	-0-	-0-	-0-	31	1	858	2	N	41					190
							45	9									
09	900	N	891	-0-	-9	-0-	30	1	825	2	N	33	190	1			33
							36	9									
10	961	N	948	-0-	-13	-0-	31	1	874	2	N	39					72
							43	9									
11	900	N	841	-0-	-59	-0-	30	1	783	2	N	25					97
							28	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	223	-0-	-677	-0-	18	1	205	2	N	-0-					68
07	961	N	293	-0-	-668	-0-	30	1	263	2	N	-0-					68
08	837	N	738	-0-	-99	-0-	31	1	707	2	N	-0-					68
09	653	N	653	-0-	-0-	-0-	30	1	610	2	N	12					80
							13	9									
10	538	N	538	-0-	-0-	-0-	29	1	498	2	N	10					90
							11	9									
11	720	N	599	-0-	-121	-0-	29	1	564	2	N	5					95
							6	9									

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

06	2142	N	2142	-0-	-0-	-0-	2139	3	3	9	N	3					235
07	2243	N	2243	-0-	-0-	-0-	2236	3	7	9	N	6					241
08	2453	N	2453	-0-	-0-	-0-	2442	3	11	9	N	10	185	1			66
09	3000	N	3093	-0-	93	93	3087	3	6	9	N	5					71
10	3100	N	3031	-0-	-69	24	3028	3	3	9	N	3					74
*11	3000	N	3346	-0-	346	370	3339	3	7	9	N	6					80

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

06	1939	X	1939	-0-	-0-	-0-	1895	3	44	9	N	40					366
07	2093	X	2093	-0-	-0-	-0-	2013	3	80	9	N	73					439
08	1674	X	1612	-0-	-62	-0-	1602	3	10	9	N	9					448
09	1620	N	1358	-0-	-262	-0-	1352	3	6	9	N	5					453
10	2559	N	2559	-0-	-0-	-0-	2483	3	76	9	N	69	191	1			331
*11	2439	N	2439	-0-	-0-	-0-	2398	3	41	9	N	37					368

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

06	3810	X	3312	-0-	-498	-0-	3301	3	11	9	N	10					205
07	3937	X	3287	-0-	-650	-0-	3272	3	15	9	N	14					219
08	3596	X	3062	-0-	-534	-0-	3053	3	9	9	N	8					227
09	3480	X	2660	-0-	-820	-0-	2642	3	18	9	N	16					243
10	3596	X	2802	-0-	-794	-0-	2789	3	13	9	N	12					255
11	3300	X	2855	-0-	-445	-0-	2825	3	30	9	N	27	196	1			86

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					-0-
10	1302	N	1271	-0-	-31	-0-	1271	3			N	-0-					-0-
11	1230	N	1225	-0-	-5	-0-	1225	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

06	420	N	36	-0-	-384	-0-	36	3			N	-0-					103
07	93	N	37	-0-	-56	-0-	37	3			N	-0-					103
08	62	N	-0-	-0-	-62	-0-					N	-0-					103
09	30	N	-0-	-0-	-30	-0-					N	-0-					103
10	31	N	-0-	-0-	-31	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

06	1530	N	1498	-0-	-32	-0-	1496	3	2	9	N	2					215
07	1705	N	1557	-0-	-148	-0-	1556	3	1	9	N	1					216
08	1643	N	1484	-0-	-159	-0-	1481	3	3	9	N	3					219
09	1500	N	1461	-0-	-39	-0-	1460	3	1	9	N	1					220
10	1550	N	1541	-0-	-9	-0-	1541	3			N	-0-					220
*11	1680	N	1680	-0-	-0-	-0-	1678	3	2	9	N	2					222

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

06	2582	X	2582	-0-	-0-	-0-	2568	3	14	9	N	13					154
07	2792	X	2792	-0-	-0-	-0-	2778	3	14	9	N	13					167
08	2937	X	2937	-0-	-0-	-0-	2930	3	7	9	N	6					173
09	3154	X	3154	-0-	-0-	-0-	3144	3	10	9	N	9					182
10	3592	X	3592	-0-	-0-	-0-	3572	3	20	9	N	18					200
*11	3622	X	3622	-0-	-0-	-0-	3598	3	24	9	N	22					222

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	887	2	4	9	N	4					76
07	930	N	902	-0-	-28	-0-	900	2	2	9	N	2					78
*08	930	N	911	-0-	-19	-0-	871	2	40	9	N	36					114
*09	900	N	863	-0-	-37	-0-	863	2			N	-0-					114
*10	899	N	882	-0-	-17	-0-	879	2	3	9	N	3					117
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

06	960	N	936	-0-	-24	-0-	928	3	8	9	N	7					21
07	992	N	925	-0-	-67	-0-	925	3			N	-0-					21
08	961	N	894	-0-	-67	-0-	894	3			N	-0-					21
09	930	N	928	-0-	-2	-0-	928	3			N	-0-					21
10	964	N	964	-0-	-0-	-0-	964	3			N	-0-					21
*11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					21

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					132
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					132
08	25	N	25	-0-	-0-	-0-	24	3	1	9	N	1					133
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					133
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					133
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					133

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	532	-0-	-368	-0-	532	2			Y	-0-					5
07	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					5
08	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					5
09	977	N	977	-0-	-0-	-0-	974	2	3	9	Y	3					8
10	983	N	983	-0-	-0-	-0-	979	2	4	9	Y	4					12
11	990	N	974	-0-	-16	-0-	946	2	28	9	Y	25	35	1			2

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

06	1080	N	964	-0-	-116	-0-	964	2				Y	-0-				5
07	1054	N	987	-0-	-67	-0-	987	2				Y	-0-				5
08	1054	N	987	-0-	-67	-0-	987	2				Y	-0-				5
09	960	N	960	-0-	-0-	-0-	960	2				Y	-0-				5
10	992	N	953	-0-	-39	-0-	2	1	951	2		Y	-0-				5
*11	968	N	968	-0-	-0-	-0-	72	1	896	2		Y	-0-				5

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

06	598	N	598	-0-	-0-	-0-	30	1	568	2		Y	-0-				5
07	599	N	599	-0-	-0-	-0-	31	1	568	2		Y	-0-				5
08	628	N	628	-0-	-0-	-0-	31	1	597	2		Y	-0-				5
09	600	N	496	-0-	-104	-0-	30	1	466	2		Y	-0-				5
10	589	N	322	-0-	-267	-0-	31	1	291	2		Y	-0-				5
11	600	N	415	-0-	-185	-0-	30	1	385	2		Y	-0-				5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	380	-0-	-130	-0-	380	2			N	-0-					103
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					103
08	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					105
09	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					108
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					108
*11	756	N	756	-0-	-0-	-0-	739	2	17	9	N	15					123

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	30	1	761	2	Y	-0-					1
07	819	N	819	-0-	-0-	-0-	31	1	788	2	Y	-0-					1
08	775	N	772	-0-	-3	-0-	31	1	741	2	Y	-0-					1
09	750	N	734	-0-	-16	-0-	30	1	704	2	Y	-0-					1
10	775	N	733	-0-	-42	-0-	31	1	702	2	Y	-0-					1
11	750	N	745	-0-	-5	-0-	30	1	715	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	483	-0-	-87	-0-	481	2	2	9	Y	2					3
07	558	N	377	-0-	-181	-0-	375	2	2	9	Y	2					5
08	496	N	347	-0-	-149	-0-	323	2	24	9	Y	22					27
09	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					27
10	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					27
*11	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					27

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	240	-0-	-900	-0-	240	2			Y	-0-					17
07	930	N	248	-0-	-682	-0-	248	1			Y	-0-					17
08	643	N	643	-0-	-0-	-0-	248	1	395	2	Y	-0-					17
09	559	N	559	-0-	-0-	-0-	240	1	319	2	Y	-0-					17
10	1642	N	1642	-0-	-0-	-0-	248	1	1392	2	Y	2					19
							2	9									
*11	1256	N	1256	-0-	-0-	-0-	240	1	1016	2	Y	-0-					19

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	2			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					13
07	1147	N	430	-0-	-717	-0-	430	2			Y	-0-					13
08	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					13
09	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					13
10	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					13
11	1350	N	795	-0-	-555	-0-	795	2			Y	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	684	-0-	-336	-0-	30	1	652	2	Y	2	1	8			9
							2	9									
07	1302	N	717	-0-	-585	-0-	31	1	683	2	Y	3					12
							3	9									
08	1178	N	733	-0-	-445	-0-	31	1	701	2	Y	1					13
							1	9									
09	779	N	779	-0-	-0-	-0-	30	1	747	2	Y	2					15
							2	9									
10	1191	N	1191	-0-	-0-	-0-	31	1	1153	2	Y	6					21
							7	9									
*11	1186	N	1186	-0-	-0-	-0-	30	1	1153	2	Y	3					24
							3	9									

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

06	540	N	511	-0-	-29	-0-	511	2			Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
08	527	N	511	-0-	-16	-0-	511	2			Y	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	2			Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	516	2			Y	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	116	2			Y	-0-					9
07	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					9
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					9
09	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					9
10	186	N	143	-0-	-43	-0-	143	2			Y	-0-					9
11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					9

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

06	1020	N	864	-0-	-156	-0-	15	1	849	2	Y	-0-					4
07	961	N	736	-0-	-225	-0-	16	1	720	2	Y	-0-					4
08	1092	N	1092	-0-	-0-	-0-	16	1	1076	2	Y	-0-					4
09	1004	N	1004	-0-	-0-	-0-	15	1	989	2	Y	-0-					4
10	1051	N	1051	-0-	-0-	-0-	16	1	1035	2	Y	-0-					4
11	1050	N	899	-0-	-151	-0-	15	1	884	2	Y	-0-					4

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLAR OPERATING LLC 841421
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0-	-0-	1447	2	28	9	N	25	160	1			25
07	1539	N	1539	-0-	-0-	-0-	1530	2	9	9	N	8					33
08	1514	N	1514	-0-	-0-	-0-	1502	2	12	9	N	11					44
09	1533	N	1533	-0-	-0-	-0-	1521	2	12	9	N	11					55
10	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					55
*11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					55

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0-	-0-	1414	2	26	9	N	24	29	1			140
07	1357	N	1357	-0-	-0-	-0-	1350	2	7	9	N	6					146
08	1313	N	1313	-0-	-0-	-0-	1311	2	2	9	N	2					148
09	1364	N	1364	-0-	-0-	-0-	1363	2	1	9	N	1					149
10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					149
*11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					149

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					15
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					15
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					15
*10	31	N	22	-0-	-9	-0-	22	2			N	-0-					15
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					35
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					35
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					35
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					35
*10	93	N	90	-0-	-3	-0-	90	2			N	-0-					35
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					1
07	496	N	436	-0-	-60	-0-	436	2			N	-0-					1
08	434	N	390	-0-	-44	-0-	390	2			N	-0-					1
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					1
*10	434	N	394	-0-	-40	-0-	394	2			N	-0-					1
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					105
07	682	N	616	-0-	-66	-0-	616	2			N	-0-					105
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					105
09	570	N	475	-0-	-95	-0-	475	2			N	-0-					105
10	620	N	507	-0-	-113	-0-	500	2	7	9	N	6					111
*11	527	N	527	-0-	-0-	-0-	521	2	6	9	N	5					116

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

06	780 N	662	-0-	-118	-0-	572	2	90	9	N	82					293
07	589 N	212	-0-	-377	-0-	125	2	87	9	N	79					372
08	775 N	189	-0-	-586	-0-	103	2	86	9	N	78	168	1			282
09	660 N	-0-	-0-	-660	-0-					N	108	168	1			222
*10	320 N	320	-0-	-0-	-0-	268	2	52	9	N	47					269
*11	1201 N	1201	-0-	-0-	-0-	1129	2	72	9	N	65	168	1			166

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

06	T. A.	1702	-0-	1702	35564	1702	3			N	-0-					-0-
07	T. A.	1715	-0-	1715	37279	1715	3			N	-0-					-0-
08	T. A.	1814	-0-	1814	39093	1814	3			N	-0-					-0-
09	T. A.	1604	-0-	1604	40697	1604	3			N	-0-					-0-
10	42480 X	1783	-0-	-40697	-0-	1783	3			N	-0-					-0-
*11	1770 N	1679	-0-	-91	-0-	1679	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

06	3000	N	2933	-0-	-67	99	2933	3			N	-0-					45
07	3031	N	2932	-0-	-99	-0-	2932	3			N	-0-					45
08	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					45
09	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					45
10	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					45
*11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					105
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					105
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					105
09	990	N	958	-0-	-32	-0-	958	3			N	-0-					105
10	1023	N	1003	-0-	-20	-0-	989	3	14	9	N	13					118
11	960	N	958	-0-	-2	-0-	958	3			N	-0-					118

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					33
07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					33
08	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					33
09	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					33
10	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					33
*11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					33

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

06	1687	N	1687	-0-	-0-	-0-	1683	3	4	9	N	4					24
07	1753	N	1753	-0-	-0-	-0-	1747	3	6	9	N	5					29
08	1723	N	1723	-0-	-0-	-0-	1717	3	6	9	N	5					34
09	1649	N	1649	-0-	-0-	-0-	1645	3	4	9	N	4					38
10	1641	N	1641	-0-	-0-	-0-	1634	3	7	9	N	6					44
*11	1669	N	1669	-0-	-0-	-0-	1661	3	8	9	N	7	47	1			4

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					35
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					35
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					35
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					35
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					35
*11	420	N	393	-0-	-27	-0-	393	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

06	483	N	483	-0-	-0-	-0-	472	3	11	9	N	10					80
07	527	N	512	-0-	-15	-0-	497	3	15	9	N	14					94
08	527	N	507	-0-	-20	-0-	495	3	12	9	N	11					105
09	480	N	478	-0-	-2	-0-	476	3	2	9	N	2					107
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					107
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					107

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

06	1380	N	1343	-0-	-37	-0-	1324	3	19	9	N	17					361
07	1395	N	1394	-0-	-1	-0-	1366	3	28	9	N	25	186	1			200
08	1399	N	1399	-0-	-0-	-0-	1395	3	4	9	N	4					204
09	1350	N	1313	-0-	-37	-0-	1294	3	19	9	N	17					221
10	1395	N	1342	-0-	-53	-0-	1322	3	20	9	N	18					239
*11	1361	N	1361	-0-	-0-	-0-	1336	3	25	9	N	23					262

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	416	-0-	-2584	-0-	416	2			N	-0-					189
07	2821	X	1306	-0-	-1515	-0-	1296	2	10	9	N	9					198
08	1364	X	-0-	-0-	-1364	-0-					N	-0-					198
09	1320	X	-0-	-0-	-1320	-0-					N	-0-	189	1			9
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					13
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					13
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					13
09	90	N	24	-0-	-66	-0-	24	2			N	-0-					13
10	93	N	-0-	-0-	-93	-0-					N	-0-					13
11	90	N	-0-	-0-	-90	-0-					N	-0-					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					2
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					2
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					2
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					2
10	62	N	-0-	-0-	-62	-0-					N	-0-					2
11	60	N	-0-	-0-	-60	-0-					N	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

06	630	N	607	-0-	-23	-0-	605	2	2	9	N	2					213
07	620	N	310	-0-	-310	-0-	310	2			N	-0-					213
08	682	N	529	-0-	-153	-0-	526	2	3	9	N	3					216
09	600	N	533	-0-	-67	-0-	533	2			N	-0-					216
*10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					216
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					216

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

06	1080	N	1031	-0-	-49	-0-	1030	2	1	9	N	1					473
07	1116	N	1077	-0-	-39	-0-	1077	2			N	-0-					473
08	1085	N	1036	-0-	-49	-0-	1036	2			N	-0-					473
09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					473
*10	1102	N	1102	-0-	-0-	-0-	1100	2	2	9	N	2					475
*11	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					477

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

06	600	N	587	-0-	-13	-0-	587	2			N	-0-					88
07	620	N	601	-0-	-19	-0-	601	2			N	-0-					88
08	620	N	588	-0-	-32	-0-	588	2			N	-0-					88
09	600	N	536	-0-	-64	-0-	536	2			N	-0-					88
10	589	N	556	-0-	-33	-0-	556	2			N	-0-					88
11	570	N	517	-0-	-53	-0-	517	2			N	-0-					88

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					163
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					163
08	744	N	558	-0-	-186	-0-	558	2			N	-0-					163
09	690	N	532	-0-	-158	-0-	532	2			N	-0-					163
10	651	N	644	-0-	-7	-0-	644	2			N	-0-					163
*11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					163

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

06	1110	N	967	-0-	-143	-0-	964	2	3	9	N	3					153
07	1085	N	938	-0-	-147	-0-	938	2			N	-0-					153
08	992	N	910	-0-	-82	-0-	910	2			N	-0-					153
09	960	N	862	-0-	-98	-0-	862	2			N	-0-					153
*10	980	N	980	-0-	-0-	-0-	978	2	2	9	N	2					155
*11	976	N	976	-0-	-0-	-0-	972	2	4	9	N	4					159

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

06	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1					148
07	1054	N	983	-0-	-71	-0-	981	2	2	9	N	2					150
08	992	N	917	-0-	-75	-0-	917	2			N	-0-					150
09	990	N	769	-0-	-221	-0-	769	2			N	-0-					150
10	992	N	762	-0-	-230	-0-	760	2	2	9	N	2					152
*11	970	N	970	-0-	-0-	-0-	963	2	7	9	N	6					158

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	0	N	-0-	-0-	-0-	-0-					N	-0-					182
08	0	N	-0-	-0-	-0-	-0-					N	-0-					182
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
	HUMPHREYS "K"				WELL #: 5048	RRCID -> 189905	COMPL. DATE 07/09/2002				TOTAL DEPTH 7310		PERF. 6975 - 7068				
06	840	N	812	-0-	-28	-0-	812	2			N	-0-					151
07	868	N	829	-0-	-39	-0-	829	2			N	-0-					151
08	837	N	766	-0-	-71	-0-	766	2			N	-0-					151
09	810	N	728	-0-	-82	-0-	728	2			N	-0-					151
*10	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					153
*11	824	N	824	-0-	-0-	-0-	822	2	2	9	N	2					155
	JONES TRUST -24-				WELL #: 3A	RRCID -> 190314	COMPL. DATE 07/08/2002				TOTAL DEPTH 7500		PERF. 7134 - 7172				
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	JONES TRUST -25-				WELL #: 4A	RRCID -> 190779	COMPL. DATE 07/02/2002				TOTAL DEPTH 9350		PERF. 7184 - 9212				
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
	JONES TRUST -25-				WELL #: 3A	RRCID -> 190781	COMPL. DATE 06/15/2002				TOTAL DEPTH 11892		PERF. 7136 - 9146				
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
	JONES TRUST -26-				WELL #: 3A	RRCID -> 190855	COMPL. DATE 07/22/2002				TOTAL DEPTH 7445		PERF. 7150 - 7182				
06	240	N	220	-0-	-20	-0-	220	2			N	-0-					34
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					34
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					34
09	210	N	88	-0-	-122	-0-	88	2			N	-0-					34
10	217	N	-0-	-0-	-217	-0-					N	-0-					34
11	210	N	-0-	-0-	-210	-0-					N	-0-					34
	HUMPHREYS -30-				WELL #: 2A	RRCID -> 190863	COMPL. DATE 08/15/2002				TOTAL DEPTH 7950		PERF. 7035 - 7714				
06	1320	N	1263	-0-	-57	-0-	1263	2			N	-0-					95
07	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					95
08	1249	N	1249	-0-	-0-	-0-	1247	2	2	9	N	2					97
09	1260	N	1103	-0-	-157	-0-	1101	2	2	9	N	2					99
10	1271	N	1265	-0-	-6	-0-	1256	2	9	9	N	8					107
*11	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6					113

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					27
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					27
08	744	N	689	-0-	-55	-0-	689	2			N	-0-					27
09	690	N	247	-0-	-443	-0-	247	2			N	-0-					27
10	682	N	-0-	-0-	-682	-0-					N	-0-					27
11	660	N	-0-	-0-	-660	-0-					N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	218	-0-	-352	-0-	218	2			N	-0-					57
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					57
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					57
09	210	N	181	-0-	-29	-0-	181	2			N	-0-					57
10	217	N	-0-	-0-	-217	-0-					N	-0-					57
11	180	N	-0-	-0-	-180	-0-					N	-0-					57

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					273
07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					273
08	1074	N	1074	-0-	-0-	-0-	1065	2	9	9	N	8					281
09	1140	N	1010	-0-	-130	-0-	1010	2			N	-0-					281
10	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					281
*11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					281

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1					30
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					30
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					30
09	420	N	399	-0-	-21	-0-	399	2			N	-0-					30
10	434	N	-0-	-0-	-434	-0-					N	-0-					30
11	420	N	-0-	-0-	-420	-0-					N	-0-					30

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	897	-0-	-63	-0-	884	3	13	9	N	12					73
07	1085	#	1005	-0-	-80	-0-	990	3	15	9	N	14					87
08	1085	#	952	-0-	-133	-0-	942	3	10	9	N	9					96
09	1050	#	862	-0-	-188	-0-	842	3	20	9	N	18					114
10	1023	#	900	-0-	-123	-0-	893	3	7	9	N	6					120
11	960	#	942	-0-	-18	-0-	925	3	17	9	N	15					135

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17400	#	16092	-0-	-1308	-0-	16083	3	9	9	N	8					219
07	17794	#	16488	-0-	-1306	-0-	16474	3	14	9	N	13					232
08	17732	#	16415	-0-	-1317	-0-	16396	3	19	9	N	17	187	1			62
09	16650	#	15800	-0-	-850	-0-	15793	3	7	9	N	6					68
10	17205	#	16350	-0-	-855	-0-	16344	3	6	9	N	5					73
11	16080	#	15523	-0-	-557	-0-	15514	3	9	9	N	8					81

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3584	X	3584	-0-	-0-	-0-	3584	3			N	-0-					10
07	3649	X	3649	-0-	-0-	-0-	3649	3			N	-0-					10
08	3672	X	3672	-0-	-0-	-0-	3672	3			N	-0-					10
09	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					10
10	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					10
*11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					10

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					-0-
07	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
08	2714	N	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
09	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
10	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					109
07	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					109
08	3055	X	3055	-0-	-0-	-0-	3055	3			N	-0-					109
09	2821	X	2821	-0-	-0-	-0-	2801	3	20	4	N	-0-					109
10	2845	X	2845	-0-	-0-	-0-	2823	3	22	9	N	20					129
11	2730	X	2514	-0-	-216	-0-	2465	3	49	4	N	-0-					129

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	428	-0-	-652	-0-	428	2			Y	-0-					27
07	1178	N	727	-0-	-451	-0-	726	2	1	9	Y	1					28
08	992	N	518	-0-	-474	-0-	518	2			Y	-0-					28
09	646	N	646	-0-	-0-	-0-	646	2			Y	-0-	25	1			3
10	887	N	887	-0-	-0-	-0-	887	2			Y	-0-	3	1			-0-
*11	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4165	-0-	-155	-0-	4165	3			N	-0-					94
07	4495	X	4242	-0-	-253	-0-	4223	3	19	9	N	17					111
08	4495	X	4170	-0-	-325	-0-	4170	3			N	-0-					111
09	4350	X	4019	-0-	-331	-0-	4019	3			N	-0-					111
10	4340	X	4198	-0-	-142	-0-	4183	3	15	9	N	14					125
11	4170	X	4047	-0-	-123	-0-	4047	3			N	-0-					125

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-	15	5			144
07	1705	N	1428	-0-	-277	-0-	1428	3			N	-0-					144
08	1643	N	1538	-0-	-105	-0-	1538	3			N	-0-					144
09	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					144
10	1633	N	1633	-0-	-0-	-0-	1625	3	8	9	N	7					151
*11	1591	N	1591	-0-	-0-	-0-	1579	3	12	9	N	11	158	1			4

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					132
07	4805	X	4576	-0-	-229	-0-	4576	3			N	-0-					132
08	4805	X	4596	-0-	-209	-0-	4590	3	6	9	N	5					137
09	4650	X	4450	-0-	-200	-0-	4450	3			N	-0-					137
10	4743	X	4563	-0-	-180	-0-	4563	3			N	-0-					137
11	4590	X	2879	-0-	-1711	-0-	2843	3	36	4	N	-0-					137

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1135	-0-	-125	-0-	1128	2	7	9	N	6					25
07	1353	N	1353	-0-	-0-	-0-	1345	2	8	9	N	7					32
08	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					32
09	1246	N	1246	-0-	-0-	-0-	1245	2	1	9	N	1					33
10	1364	N	1337	-0-	-27	-0-	1335	2	2	9	N	2					35
11	1290	N	1254	-0-	-36	-0-	1252	2	2	9	N	2					37

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

06	1500	N	1492	-0-	-8	-0-	1483	2	9	9	N	8					32
07	1568	N	1568	-0-	-0-	-0-	1561	2	7	9	N	6					38
08	1550	N	1489	-0-	-61	-0-	1487	2	2	9	N	2					40
09	1500	N	1315	-0-	-185	-0-	1312	2	3	9	N	3					43
10	1550	N	1494	-0-	-56	-0-	1488	2	6	9	N	5					48
11	1440	N	1437	-0-	-3	-0-	1426	2	11	9	N	10					58

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-				149
07	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-				149
08	961	N	951	-0-	-10	B	-0-	931	3	20	9	N	18				167
09	900	N	867	-0-	-33	B	-0-	867	3			N	-0-				167
10	930	N	855	-0-	-75	B	-0-	855	3			N	-0-				167
11	930	N	856	-0-	-74	B	-0-	839	3	17	9	N	15				182

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1856	-0-	-514 B	-0-	1844	3	12	9	N	11					73
07	2593	N	2593	-0-	-0- B	-0-	2578	3	15	9	N	14					87
08	2479	N	2479	-0-	-0- B	-0-	2451	3	28	9	N	25					112
09	2370	N	2370	-0-	-0- B	-0-	2364	3	6	9	N	5					117
10	2573	N	2478	-0-	-95 B	-0-	2447	3	31	9	N	28	89	1			56
11	2400	N	2393	-0-	-7 B	-0-	2372	3	21	9	N	19					75

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

06	1413	N	1413	-0-	-0- B	-0-	1394	3	19	9	N	17	189	1			47
07	1511	N	1511	-0-	-0- B	-0-	1489	3	22	9	N	20					67
08	1461	N	1461	-0-	-0- B	-0-	1437	3	24	9	N	22					89
09	1410	N	1393	-0-	-17 B	-0-	1371	3	22	9	N	20					109
10	1519	N	1420	-0-	-99 B	-0-	1391	3	29	9	N	26					135
11	1410	N	1398	-0-	-12 B	-0-	1374	3	24	9	N	22					157

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

06	900	N	895	-0-	-5 B	-0-	878	3	17	9	N	15	131	1			38
07	930	N	915	-0-	-15 B	-0-	907	3	8	9	N	7					45
08	930	N	909	-0-	-21 B	-0-	895	3	14	9	N	13					58
09	900	N	883	-0-	-17 B	-0-	868	3	15	9	N	14					72
10	930	N	892	-0-	-38 B	-0-	878	3	14	9	N	13					85
11	870	N	863	-0-	-7 B	-0-	852	3	11	9	N	10					95

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

06	510	N	408	-0-	-102 B	-0-	30	1	378	2	N	-0-					189
07	496	N	485	-0-	-11 B	-0-	31	1	454	2	N	-0-					189
08	498	N	498	-0-	-0- B	-0-	31	1	467	2	N	-0-					189
09	471	N	471	-0-	-0- B	-0-	30	1	441	2	N	-0-					189
10	496	N	476	-0-	-20 B	-0-	31	1	445	2	N	-0-					189
11	480	N	476	-0-	-4 B	-0-	30	1	446	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

06	157	N	157	-0-	-0- B	-0-	12	1	138	2	N	6					113
							7	9									
07	186	N	178	-0-	-8 B	-0-	14	1	147	2	N	15					128
							17	9									
08	186	N	158	-0-	-28 B	-0-	14	1	138	2	N	5					133
							6	9									
09	170	N	170	-0-	-0- B	-0-	14	1	146	2	N	9					142
							10	9									
10	186	N	150	-0-	-36 B	-0-	12	1	131	2	N	6					148
							7	9									
*11	178	N	178	-0-	-0- B	-0-	15	1	146	2	N	15					163
							17	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1099	-0-	-71	B	-0-		26 1 20 9	1053	2	N	18					232
07	1154	N	1154	-0-	-0-	B	-0-		26 1 15 9	1113	2	N	14					246
08	1130	N	1130	-0-	-0-	B	-0-		30 1 18 9	1082	2	N	16					262
09	1110	N	1096	-0-	-14	B	-0-		29 1 12 9	1055	2	N	11	184	1			89
10	1147	N	1083	-0-	-64	B	-0-		30 1 12 9	1041	2	N	11					100
11	1080	N	1056	-0-	-24	B	-0-		30 1 32 9	994	2	N	29					129

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	B	-0-		15 1	97	2	N	-0-					99
07	124	N	111	-0-	-13	B	-0-		15 1	96	2	N	-0-					99
08	124	N	116	-0-	-8	B	-0-		15 1	101	2	N	-0-					99
09	120	N	109	-0-	-11	B	-0-		15 1	94	2	N	-0-					99
10	124	N	108	-0-	-16	B	-0-		14 1	94	2	N	-0-					99
11	120	N	106	-0-	-14	B	-0-		12 1	94	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2292	N	2292	-0-	-0-	B	-0-		29 1 33 9	2230	2	N	30					255
07	2387	N	2241	-0-	-146	B	-0-		29 1 35 9	2177	2	N	32	176	1			111
08	2232	N	2086	-0-	-146	B	-0-		30 1 39 9	2017	2	N	35					146
09	2280	N	1545	-0-	-735	B	-0-		25 1 33 9	1487	2	N	30					176
10	2232	N	1821	-0-	-411	B	-0-		30 1 31 9	1760	2	N	28					204
11	2010	N	1715	-0-	-295	B	-0-		29 1 35 9	1651	2	N	32					236

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	N	2505	-0-	-0-	B	-0-		30 1 58 9	2417	2	N	53	178	1			154
07	2601	N	2601	-0-	-0-	B	-0-		31 1 68 9	2502	2	N	62					216
08	2594	N	2594	-0-	-0-	B	-0-		31 1 58 9	2505	2	N	53	180	1			89
09	2520	N	2495	-0-	-25	B	-0-		30 1 61 9	2404	2	N	55					144
10	2604	N	2275	-0-	-329	B	-0-		29 1 44 9	2202	2	N	40					184
11	2520	N	2297	-0-	-223	B	-0-		29 1 69 9	2199	2	N	63					247

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5158	X	5158	-0-	-0- B	-0-	30	1	4978	2	N	136					522
							150	9									
07	4535	X	4535	-0-	-0- B	-0-	31	1	4386	2	N	107	191	1			438
							118	9									
08	3937	X	3881	-0-	-56 B	-0-	31	1	3770	2	N	73					511
							80	9									
09	5160	X	3724	-0-	-1436 B	-0-	30	1	3615	2	N	72	189	1			394
							79	9									
10	5332	X	3806	-0-	-1526 B	-0-	31	1	3684	2	N	83					477
							91	9									
11	5160	X	3661	-0-	-1499 B	-0-	30	1	3533	2	N	89	192	1			374
							98	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					77
07	861	N	861	-0-	-0- B	-0-	853	3	8	9	N	7					84
08	1146	N	1146	-0-	-0- B	-0-	1037	3	109	9	N	99					183
09	773	N	773	-0-	-0- B	-0-	758	3	15	9	N	14	175	1			22
10	868	N	671	-0-	-197 B	-0-	660	3	11	9	N	10					32
11	930	N	793	-0-	-137 B	-0-	791	3	2	9	N	2					34

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

06	3030	X	2912	-0-	-118 B	-0-	2868	3	44	9	N	40					158
07	3193	X	3022	-0-	-171 B	-0-	2966	3	56	9	N	51					209
08	3193	X	3022	-0-	-171 B	-0-	2978	3	44	9	N	40					249
09	3090	X	2836	-0-	-254 B	-0-	2789	3	47	9	N	43	190	1			102
10	3086	X	3086	-0-	-0- B	-0-	3040	3	46	9	N	42					144
*11	2947	X	2947	-0-	-0- B	-0-	2883	3	64	9	N	58					202

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

06	3600	X	3049	-0-	-551 B	-0-	3036	3	13	9	N	12					203
07	3720	X	3393	-0-	-327 B	-0-	3389	3	4	9	N	4					207
08	3503	X	3128	-0-	-375 B	-0-	3124	3	4	9	N	4					211
09	3180	X	2971	-0-	-209 B	-0-	2963	3	8	9	N	7					218
10	3379	X	2951	-0-	-428 B	-0-	2951	3			N	-0-					218
11	3270	X	2933	-0-	-337 B	-0-	2933	3			N	-0-					218

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

06	480	N	225	-0-	-255 B	-0-	225	3			N	-0-					145
07	217	N	107	-0-	-110 B	-0-	107	3			N	-0-					145
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					145
09	240	N	240	-0-	-0- B	-0-	239	3	1	9	N	1					146
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					146
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					146

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2526	-0-	-24 B	-0-	2506	3	20	9	N	18					210
07	2790	N	2634	-0-	-156 B	-0-	2605	3	29	9	N	26					236
08	2697	N	2588	-0-	-109 B	-0-	2567	3	21	9	N	19	189	1			66
09	2520	N	2485	-0-	-35 B	-0-	2453	3	32	9	N	29					95
10	2635	N	2613	-0-	-22 B	-0-	2592	3	21	9	N	19					114
11	2490	N	2372	-0-	-118 B	-0-	2330	3	42	9	N	38					152

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

06	1557	N	1557	-0-	-0- B	-0-	1540	3	17	9	N	15					225
07	1736	N	1595	-0-	-141 B	-0-	1574	3	21	9	N	19					244
08	1674	N	1506	-0-	-168 B	-0-	1491	3	15	9	N	14	192	1			66
09	1560	N	1445	-0-	-115 B	-0-	1430	3	15	9	N	14					80
10	1581	N	1064	-0-	-517 B	-0-	1057	3	7	9	N	6					86
11	1470	N	1329	-0-	-141 B	-0-	1307	3	22	9	N	20					106

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

06	3750	X	3658	-0-	-92 B	-0-	3628	3	30	9	N	27					272
07	3875	X	3842	-0-	-33 B	-0-	3812	3	30	9	N	27					299
08	3875	X	3740	-0-	-135 B	-0-	3707	3	33	9	N	30	187	1			142
09	3750	X	3524	-0-	-226 B	-0-	3504	3	20	9	N	18					160
10	3844	X	3631	-0-	-213 B	-0-	3603	3	28	9	N	25					185
11	3720	X	3407	-0-	-313 B	-0-	3366	3	41	9	N	37					222

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

06	3030	X	2972	-0-	-58 B	-0-	2952	3	20	9	N	18					291
07	3441	X	3261	-0-	-180 B	-0-	3220	3	41	9	N	37					328
08	3441	X	3184	-0-	-257 B	-0-	3148	3	36	9	N	33	185	1			176
09	3330	X	3044	-0-	-286 B	-0-	3008	3	36	9	N	33					209
10	3348	X	3146	-0-	-202 B	-0-	3110	3	36	9	N	33					242
11	3150	X	3018	-0-	-132 B	-0-	2970	3	48	9	N	44					286

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	N	2409	-0-	-0- B	-0-	2394	3	15	9	N	14					91
07	2168	N	2168	-0-	-0- B	-0-	2154	3	14	9	N	13					104
08	2055	N	2055	-0-	-0- B	-0-	2040	3	15	9	N	14					118
09	2070	N	1962	-0-	-108 B	-0-	1943	3	19	9	N	17					135
10	2139	N	1816	-0-	-323 B	-0-	1798	3	18	9	N	16					151
11	1980	N	1795	-0-	-185 B	-0-	1780	3	15	9	N	14					165

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	771	-0-	-9 B	-0-	759	3	12	9	N	11					235
07	868	N	470	-0-	-398 B	-0-	467	3	3	9	N	3					238
08	868	N	516	-0-	-352 B	-0-	516	3			N	-0-					238
09	780	N	473	-0-	-307 B	-0-	471	3	2	9	N	2					240
10	465	N	338	-0-	-127 B	-0-	338	3			N	-0-	190	1			50
*11	748	N	748	-0-	-0- B	-0-	739	3	9	9	N	8					58

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					37
07	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					37
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					37
09	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					37
10	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					37
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					37

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0- B	-0-	318	3	15	9	N	14					114
07	372	N	366	-0-	-6 B	-0-	355	3	11	9	N	10					124
08	403	N	370	-0-	-33 B	-0-	352	3	18	9	N	16					140
09	411	N	411	-0-	-0- B	-0-	405	3	6	9	N	5					145
10	372	N	346	-0-	-26 B	-0-	342	3	4	9	N	4					149
11	360	N	333	-0-	-27 B	-0-	315	3	18	9	N	16					165

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		694	-0-	694 B	1603	664	2	30	9	N	27					127
*05	2374	N	771	-0-	-1603 B	-0-	738	2	33	9	N	30					157
*06	589	N	589	-0-	-0- B	-0-	550	2	39	9	N	35	172	1			20
*07	700	N	700	-0-	-0- B	-0-	689	2	11	9	N	10					30
*08	479	N	479	-0-	-0- B	-0-	466	2	13	9	N	12					42
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					42
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					42
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					42

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	50	-0-	-460 B	-0-	50	2			N	-0-	195	1			58
07	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					58
08	1105	N	1105	-0-	-0- B	-0-	1072	2	33	9	N	30					88
09	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					88
10	1023	N	441	-0-	-582 B	-0-	441	2			N	-0-					88
11	990	N	14	-0-	-976 B	-0-	14	2			N	-0-					88

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8216	X	8216	-0-	-0-	-0-	8216	3			N	-0-					147
07	8348	X	8348	-0-	-0-	-0-	8348	3			N	-0-					147
08	8000	X	8000	-0-	-0-	-0-	8000	3			N	-0-					147
09	8046	X	8046	-0-	-0-	-0-	8033	3	13	9	N	12					159
10	8166	X	8166	-0-	-0-	-0-	8163	3	3	9	N	3					162
*11	8025	X	8025	-0-	-0-	-0-	8025	3			N	-0-					162

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					94
07	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					94
08	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					94
09	2112	X	2112	-0-	-0-	-0-	2112	3			N	-0-					94
10	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					94
*11	3000	N	3114	-0-	114	114	3114	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*11	227	X	227	-0-	-0-	-0-	1	1	226	3	N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

06	6125	X	6125	-0-	-0-	-0-	6122	3	3	9	N	3					71
07	6348	X	6348	-0-	-0-	-0-	6348	3			N	-0-					71
08	6339	X	6339	-0-	-0-	-0-	6336	3	3	9	N	3					74
09	6120	X	5301	-0-	-819	-0-	5298	3	3	9	N	3					77
10	6355	X	6064	-0-	-291	-0-	6061	3	3	9	N	3					80
11	6150	X	5841	-0-	-309	-0-	5841	3			N	-0-					80

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

06	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
07	651	N	470	-0-	-181	-0-	470	3			N	-0-					-0-
08	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
09	510	N	402	-0-	-108	-0-	402	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

06	720	N	456	-0-	-264	-0-	30	1	380	2	N	42	1	8			41
							46	9									
07	1891	N	31	-0-	-1860	-0-	31	1			N	-0-					41
08	434	N	385	-0-	-49	-0-	31	1	354	2	N	-0-					41
09	450	N	30	-0-	-420	-0-	30	1			N	-0-					41
10	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1	1	8			41
11	360	N	30	-0-	-330	-0-	30	1			N	-0-					41

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

06	5370	X	4609	-0-	-761	-0-	4609	2			N	-0-					252
07	5549	X	4246	-0-	-1303	-0-	4246	2			N	-0-					252
08	5549	X	5251	-0-	-298	-0-	5251	2			N	-0-					252
09	5310	X	4999	-0-	-311	-0-	4999	2			N	-0-					252
10	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					252
*11	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					252

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2908	X	2908	-0-	-0-	-0-	2884	2	24	9	N	22					230
07	3054	X	3054	-0-	-0-	-0-	3051	2	3	9	N	3					233
08	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					233
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					233
10	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					233
*11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3106	-0-	-74	-0-	3084	3	22	9	N	20	198	1			27
07	3255	X	3190	-0-	-65	-0-	3188	3	2	9	N	2					29
08	3255	X	3187	-0-	-68	-0-	3187	3			N	-0-					29
09	3150	X	3074	-0-	-76	-0-	3074	3			N	-0-					29
10	3224	X	3155	-0-	-69	-0-	3141	3	14	9	N	13					42
11	3120	X	3041	-0-	-79	-0-	3041	3			N	-0-					42

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
07	2573	N	2422	-0-	-151	-0-	2422	3			N	-0-					-0-
08	2480	N	2345	-0-	-135	-0-	2345	3			N	-0-					-0-
09	2340	N	1150	-0-	-1190	-0-	1131	3	19	9	N	17					17
10	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					17
*11	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					17

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

06	1170	N	1123	-0-	-47	-0-	1122	2	1	9	N	1					115
07	1209	N	1151	-0-	-58	-0-	1147	2	4	9	N	4					119
08	1209	N	505	-0-	-704	-0-	504	2	1	9	N	1					120
09	1110	N	1071	-0-	-39	-0-	1067	2	4	9	N	4					124
10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1					125
*11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					125

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

06	930	N	675	-0-	-255	-0-	30	1	645	2	N	-0-					46
07	837	N	824	-0-	-13	-0-	31	1	789	2	N	4					50
							4	9									
08	1316	N	1316	-0-	-0-	-0-	31	1	1283	2	N	2					52
							2	9									
09	1686	N	1686	-0-	-0-	-0-	30	1	1653	2	N	3					55
							3	9									
10	1666	N	1666	-0-	-0-	-0-	31	1	1627	2	N	7					62
							8	9									
*11	1627	N	1627	-0-	-0-	-0-	30	1	1588	2	N	8					70
							9	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

06	3540	X	1325	-0-	-2215	-0-	169	1	1156	2	N	-0-					120
07	3658	X	3524	-0-	-134	-0-	600	1	2878	2	N	42					162
							46	9									
08	3658	X	3344	-0-	-314	-0-	568	1	2751	2	N	23					185
							25	9									
09	3540	X	2385	-0-	-1155	-0-	341	1	2044	2	N	-0-					185
10	4112	X	4112	-0-	-0-	-0-	526	1	3538	2	N	44					229
							48	9									
11	3420	X	2922	-0-	-498	-0-	446	1	2459	2	N	15	194	1			50
							17	9									

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	560	-0-	-1600	-0-	558	2	2	9	Y	2					105
07	2573	X	2270	-0-	-303	-0-	2264	2	6	9	Y	5					110
08	2573	X	1980	-0-	-593	-0-	1978	2	2	9	Y	2					112
09	2490	X	484	-0-	-2006	-0-	484	2			Y	-0-					112
10	2418	X	1344	-0-	-1074	-0-	1344	2			Y	-0-					112
11	2190	X	251	-0-	-1939	-0-	251	2			Y	-0-					112

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					180
07	62	N	22	-0-	-40	-0-	22	2			N	-0-					180
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					180
09	90	N	46	-0-	-44	-0-	46	2			N	-0-					180
*10	31	N	2	-0-	-29	-0-	2	2			N	-0-					180
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					180

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

06	0	N	-0-	-0-	-0-	-0-					N	-0-					199
07	0	N	-0-	-0-	-0-	-0-					N	-0-					199
08	0	N	-0-	-0-	-0-	-0-					N	-0-					199
09	0	N	-0-	-0-	-0-	-0-					N	-0-					199
10	0	N	-0-	-0-	-0-	-0-					N	-0-					199
11	0	N	-0-	-0-	-0-	-0-					N	-0-					199

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					149
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					149
08	1581	N	405	-0-	-1176	-0-	405	3			N	-0-					149
09	990	N	389	-0-	-601	-0-	389	3			N	-0-					149
*10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					149
*11	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

07	3255		1871	-0-	-1384	-0-	1871	3			N	-0-					-0-
08	3255		1607	-0-	-1648	-0-	1607	3			N	-0-					-0-
*09	DELQ PR		919	-0-	919	919	919	3			N	-0-					-0-
10	3255		625	-0-	-2630	-0-	625	3			N	-0-					-0-
11	3150	NO RPT		-0-	-3150	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

06	1181	N	1181	-0-	-0-	-0-	10	1	1171	2	N	-0-					30
07	1178	N	1174	-0-	-4	-0-	10	1	1164	2	N	-0-					30
08	1240	N	1095	-0-	-145	-0-	10	1	1085	2	N	-0-					30
09	1170	N	1131	-0-	-39	-0-	10	1	1121	2	N	-0-					30
10	1280	N	1280	-0-	-0-	-0-	10	1	1270	2	N	-0-					30
*11	1206	N	1206	-0-	-0-	-0-	10	1	1196	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					44
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					44
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					44
09	870	N	559	-0-	-311	-0-	559	2			N	-0-					44
*10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					44
11	810	N	229	-0-	-581	-0-	229	2			N	-0-					44

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					105
07	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					105
08	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					105
09	1483	N	1483	-0-	-0-	-0-	1479	3	4	9	N	4					109
10	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					109
*11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					109

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	253	-0-	-137	-0-	253	3			N	-0-					84
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					84
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					84
09	247	N	247	-0-	-0-	-0-	230	3	17	4	N	-0-					84
10	341	N	218	-0-	-123	-0-	218	3			N	-0-					84
11	330	N	207	-0-	-123	-0-	207	3			N	-0-					84

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	293	-0-	-457	-0-	293	3			N	-0-					-0-
07	2911	R	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
08	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
09	1337	R	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
10	1919	R	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
*11	1092	R	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	72	1	1286	2	N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	72	1	1187	2	N	-0-					-0-
08	1271	N	1245	-0-	-26	-0-	72	1	1173	2	N	-0-					-0-
09	1320	N	807	-0-	-513	-0-	72	1	735	2	N	-0-					-0-
10	1271	N	1010	-0-	-261	-0-	72	1	938	2	N	-0-					-0-
11	1200	N	1131	-0-	-69	-0-	72	1	1059	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	450	-0-	-240	-0-	30	1	420	2	N	-0-					22
07	713	N	454	-0-	-259	-0-	31	1	423	2	N	-0-					22
08	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					22
09	558	N	558	-0-	-0-	-0-	30	1	528	2	N	-0-					22
10	597	N	597	-0-	-0-	-0-	31	1	566	2	N	-0-					22
*11	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	14	1	24	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	15	1	16	2	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	15	1	22	2	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	16	1	23	2	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	14	1	21	2	N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	12	1	19	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1757	N	1757	-0-	-0-	-0-	30	1	1727	2	N	-0-					48
07	1953	N	1810	-0-	-143	-0-	31	1	1779	2	N	-0-					48
08	1829	N	1460	-0-	-369	-0-	31	1	1429	2	N	-0-					48
09	1770	N	1665	-0-	-105	-0-	30	1	1635	2	N	-0-					48
10	1920	N	1920	-0-	-0-	-0-	31	1	1889	2	N	-0-					48
*11	1664	N	1664	-0-	-0-	-0-	30	1	1634	2	N	-0-					48

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

06	1200	N	1185	-0-	-15	-0-	30	1	1155	2	N	-0-					63
07	1302	N	1269	-0-	-33	-0-	31	1	1238	2	N	-0-					63
08	1271	N	1064	-0-	-207	-0-	31	1	1033	2	N	-0-					63
09	1200	N	1166	-0-	-34	-0-	30	1	1136	2	N	-0-					63
10	1339	N	1339	-0-	-0-	-0-	31	1	1308	2	N	-0-					63
*11	1212	N	1212	-0-	-0-	-0-	30	1	1182	2	N	-0-					63

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

06	540	N	30	-0-	-510	-0-	30	1			N	-0-					123
07	814	N	814	-0-	-0-	-0-	31	1	781	2	N	2	120	1			5
							2	9									
08	1097	N	1097	-0-	-0-	-0-	29	1	1049	2	N	17					22
							19	9									
09	1187	N	1187	-0-	-0-	-0-	30	1	1146	2	N	10					32
							11	9									
10	1120	N	1120	-0-	-0-	-0-	31	1	1078	2	N	10					42
							11	9									
*11	1091	N	1091	-0-	-0-	-0-	30	1	1054	2	N	6					48
							7	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CRIMSON EXPLORATION OPER., INC. 190005
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

06	1350	N	1302	-0-	-48	B	-0-	1302	2		N	-0-					-0-
07	1430	N	1430	-0-	-0-	B	-0-	1430	2		N	-0-					-0-
08	1426	N	1198	-0-	-228	B	-0-	1198	2		N	-0-					-0-
09	1260	N	994	-0-	-266	B	-0-	994	2		N	-0-					-0-
10	1556	N	1556	-0-	-0-	B	-0-	1556	2		N	-0-					-0-
*11	1444	N	1444	-0-	-0-	B	-0-	1444	2		N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

06	1861 N	1861	-0-	-0-	-0-	1861	2			N	-0-					78
07	1763 N	1763	-0-	-0-	-0-	1763	2			N	-0-					78
08	1009 N	1009	-0-	-0-	-0-	1009	2			N	-0-					78
09	1934 N	1934	-0-	-0-	-0-	1843	2	91	9	N	83	151	1			10
10	1767 N	1012	-0-	-755	-0-	1001	2	11	9	N	10					20
*11	1122 N	1122	-0-	-0-	-0-	1112	2	10	9	N	9					29

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

06	330 N	118	-0-	-212	-0-	118	3			N	-0-					67
07	279 N	105	-0-	-174	-0-	105	3			N	-0-					67
08	186 N	78	-0-	-108	-0-	78	3			N	-0-					67
09	120 N	110	-0-	-10	-0-	110	3			N	-0-					67
10	122 N	122	-0-	-0-	-0-	122	3			N	-0-					67
*11	118 N	118	-0-	-0-	-0-	118	3			N	-0-					67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

06	5140 X	5140	-0-	-0-	-0-	5137	2	3	9	N	3					99
07	5270 X	5270	-0-	-0-	-0-	5268	2	2	9	N	2					101
08	5145 X	5145	-0-	-0-	-0-	5142	2	3	9	N	3					104
09	4715 X	4715	-0-	-0-	-0-	4715	2			N	-0-					104
*10	5180 X	5180	-0-	-0-	-0-	5180	2			N	-0-					104
*11	4951 X	4951	-0-	-0-	-0-	4951	2			N	-0-					104

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

06	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					242
07	1814	N	1814	-0-	-0-	-0-	1794	2	20	9	N	18	190	1			70
08	1798	N	1523	-0-	-275	-0-	1521	2	2	9	N	2					72
09	1859	N	1859	-0-	-0-	-0-	1850	2	9	9	N	8					80
10	1829	N	1811	-0-	-18	-0-	1798	2	13	9	N	12					92
*11	1655	N	1655	-0-	-0-	-0-	1635	2	20	9	N	18					110

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					46
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					46
08	806	N	768	-0-	-38	-0-	768	2			N	-0-					46
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					46
10	806	N	630	-0-	-176	-0-	630	2			N	-0-					46
11	750	N	565	-0-	-185	-0-	565	2			N	-0-					124

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					28
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					28
08	713	N	710	-0-	-3	-0-	710	2			N	-0-					28
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					28
*10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					28
11	690	N	568	-0-	-122	-0-	568	2			N	-0-					28

TEMPLAR OPERATING LLC 841421
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

06	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	N	3					106
07	1166	N	1166	-0-	-0-	-0-	1164	2	2	9	N	2					108
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					108
09	1058	N	1058	-0-	-0-	-0-	1054	2	4	9	N	4					112
10	1168	N	1168	-0-	-0-	-0-	1127	2	41	9	N	37					149
*11	1153	N	1153	-0-	-0-	-0-	1112	2	41	9	N	37					186

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					94
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					94
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					94
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					94
*10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					94
*11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

06	701	N	701	-0-	-0-	-0-	680	2	21	9	N	19					163
07	713	N	625	-0-	-88	-0-	608	2	17	9	N	15					178
08	1124	N	1124	-0-	-0-	-0-	1058	2	66	9	N	60	188	1			50
09	1087	N	1087	-0-	-0-	-0-	1035	2	52	9	N	47					97
10	967	N	967	-0-	-0-	-0-	911	2	56	9	N	51					148
*11	961	N	961	-0-	-0-	-0-	916	2	45	9	N	41					189

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	1238	2	53	9	N	48	190	1			73
07	1340	N	1340	-0-	-0-	-0-	1299	2	41	9	N	37					110
08	1354	N	1354	-0-	-0-	-0-	1274	2	80	9	N	73					183
09	1272	N	1272	-0-	-0-	-0-	1215	2	57	9	N	52					235
10	1294	N	1294	-0-	-0-	-0-	1229	2	65	9	N	59	192	1			102
*11	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	N	30					132

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

06	2030	N	2030	-0-	-0-	-0-	1996	2	34	9	N	31					271
07	2077	N	1942	-0-	-135	-0-	1942	2			N	-0-	186	1			85
08	2139	N	2065	-0-	-74	-0-	2065	2			N	-0-					85
09	2040	N	1870	-0-	-170	-0-	1835	2	35	9	N	32					117
10	2124	N	2124	-0-	-0-	-0-	2087	2	37	9	N	34					151
11	2010	N	2010	-0-	-0-	-0-	1977	2	33	9	N	30					181

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

06	2040	N	1976	-0-	-64	-0-	1967	2	9	9	N	8					78
07	2046	N	1913	-0-	-133	-0-	1905	2	8	9	N	7					85
08	2023	N	2023	-0-	-0-	-0-	2017	2	6	9	N	5					90
09	1980	N	1943	-0-	-37	-0-	1930	2	13	9	N	12					102
10	1922	N	1904	-0-	-18	-0-	1890	2	14	9	N	13					115
11	1950	N	1739	-0-	-211	-0-	1725	2	14	9	N	13					128

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

06	2028	N	2028	-0-	-0-	-0-	1987	2	41	9	N	37	188	1			97
07	2077	N	2036	-0-	-41	-0-	2002	2	34	9	N	31					128
08	2108	N	2078	-0-	-30	-0-	2017	2	61	9	N	55					183
09	2040	N	1970	-0-	-70	-0-	1907	2	63	9	N	57					240
10	2187	N	2187	-0-	-0-	-0-	2133	2	54	9	N	49	191	1			98
*11	2046	N	2046	-0-	-0-	-0-	2016	2	30	9	N	27					125

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

06	253	N	253	-0-	-0-	-0-	243	2	10	9	N	9					162
07	360	N	360	-0-	-0-	-0-	327	2	33	9	N	30					192
08	326	N	326	-0-	-0-	-0-	314	2	12	9	N	11					203
09	341	N	341	-0-	-0-	-0-	319	2	22	9	N	20					223
10	350	N	350	-0-	-0-	-0-	313	2	37	9	N	34	189	1			68
11	330	N	220	-0-	-110	-0-	209	2	11	9	N	10					78

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

06	4500	X	4371	-0-	-129	-0-	4338	2	33	9	N	30					238
07	4650	X	3979	-0-	-671	-0-	3945	2	34	9	N	31	186	1			83
08	4619	X	4509	-0-	-110	-0-	4454	2	55	9	N	50					133
09	4470	X	4234	-0-	-236	-0-	4230	2	4	9	N	4					137
10	4526	X	4402	-0-	-124	-0-	4377	2	25	9	N	23					160
11	4380	X	4220	-0-	-160	-0-	4192	2	28	9	N	25					185

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2864	-0-	-196	-0-	2851	2	13	9	N	12					240
07	3131	X	2759	-0-	-372	-0-	2750	2	9	9	N	8					248
08	3131	X	2953	-0-	-178	-0-	2940	2	13	9	N	12					260
09	3030	X	2775	-0-	-255	-0-	2758	2	17	9	N	15					275
10	3069	X	2908	-0-	-161	-0-	2868	2	40	9	N	36	193	1			118
11	2850	X	2825	-0-	-25	-0-	2803	2	22	9	N	20					138

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	N	1810	-0-	-0-	-0-	1708	2	102	9	N	93	190	1			283
07	1797	N	1797	-0-	-0-	-0-	1698	2	99	9	N	90	186	1			187
08	1829	N	1806	-0-	-23	-0-	1706	2	100	9	N	91					278
09	1800	N	1722	-0-	-78	-0-	1636	2	86	9	N	78	191	1			165
*10	3100	N	3445	-0-	345	345	3357	2	88	9	N	80					245
*11	2406	N	2061	-0-	-345	-0-	1937	2	124	9	N	113	189	1			169

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1514	N	1514	-0-	-0-	-0-	1467	2	47	9	N	43					173
07	1519	N	1477	-0-	-42	-0-	1436	2	41	9	N	37					210
08	1581	N	1575	-0-	-6	-0-	1553	2	22	9	N	20	167	1			63
09	1500	N	1483	-0-	-17	-0-	1461	2	22	9	N	20					83
10	1488	N	1478	-0-	-10	-0-	1455	2	23	9	N	21					104
11	1530	N	1433	-0-	-97	-0-	1412	2	21	9	N	19					123

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	7918	-0-	-2462	-0-	7782	2	136	9	N	124	191	1			305
07	10726	X	8523	-0-	-2203	-0-	8380	2	143	9	N	130	195	1			240
08	10168	X	8573	-0-	-1595	-0-	8419	2	154	9	N	140	190	1			190
09	9750	X	8058	-0-	-1692	-0-	7885	2	173	9	N	157					347
*10	11126	X	11126	-0-	-0-	-0-	10931	2	195	9	N	177	192	1			332
*11	10106	X	10106	-0-	-0-	-0-	9868	2	238	9	N	216	190	1			358

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13800	X	12640	-0-	-1160	-0-	12308	2	332	9	N	302	378	1			226
07	14105	X	12880	-0-	-1225	-0-	12566	2	314	9	N	285	186	1			325
08	12831	X	12831	-0-	-0-	-0-	12491	2	340	9	N	309	372	1			262
09	12630	X	12452	-0-	-178	-0-	12251	2	201	9	N	183					445
*10	13078	X	13078	-0-	-0-	-0-	12874	2	204	9	N	185	386	1			244
*11	12768	X	12768	-0-	-0-	-0-	12533	2	235	9	N	214	189	1			269

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	11051	-0-	-1369	-0-	10673	2	378	9	N	344	385	1			281
07	12245	X	11277	-0-	-968	-0-	10900	2	377	9	N	343	375	1			249
08	11966	X	11404	-0-	-562	-0-	11004	2	400	9	N	364	384	1			229
09	11580	X	10819	-0-	-761	-0-	10399	2	420	9	N	382	380	1			231
*10	11966	X	10994	-0-	-972	-0-	10534	2	460	9	N	418	375	1			274
11	11040	X	10573	-0-	-467	-0-	10165	2	408	9	N	371	366	1			279

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11520	X	11147	-0-	-373	-0-	10881	2	266	9	N	242	380	1			246
07	12028	X	11339	-0-	-689	-0-	11126	2	213	9	N	194	188	1			252
08	12028	X	11434	-0-	-594	-0-	11221	2	213	9	N	194	187	1			259
09	11640	X	10684	-0-	-956	-0-	10482	2	202	9	N	184	186	1			257
*10	12373	X	12373	-0-	-0-	-0-	12135	2	238	9	N	216	192	1			281
11	11160	X	11122	-0-	-38	-0-	10832	2	290	9	N	264	187	1			358

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2828	X	2828	-0-	-0-	-0-	2663	2	165	9	N	150	191	1			165
07	2759	X	2418	-0-	-341	-0-	2283	2	135	9	N	123					288
08	2945	X	2755	-0-	-190	-0-	2631	2	124	9	N	113	188	1			213
09	2850	X	2662	-0-	-188	-0-	2455	2	207	9	N	188	188	1			213
*10	2945	X	2172	-0-	-773	-0-	2093	2	79	9	N	72					285
11	2820	X	2178	-0-	-642	-0-	2102	2	76	9	N	69	189	1			165

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

06	5040	X	3231	-0-	-1809	-0-	3148	2	83	9	N	75					319
07	5115	X	4550	-0-	-565	-0-	4504	2	46	9	N	42					361
08	5645	X	5645	-0-	-0-	-0-	5601	2	44	9	N	40	186	1			215
09	4890	X	4749	-0-	-141	-0-	4710	2	39	9	N	35					250
*10	5175	X	5175	-0-	-0-	-0-	5114	2	61	9	N	55					305
11	5460	X	4863	-0-	-597	-0-	4786	2	77	9	N	70	193	1			182

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

06	6390	X	6108	-0-	-282	-0-	5983	2	125	9	N	114					322
07	6603	X	4091	-0-	-2512	-0-	4024	2	67	9	N	61	188	1			195
08	6603	X	4275	-0-	-2328	-0-	4212	2	63	9	N	57					252
*09	6300	X	4959	-0-	-1341	-0-	4941	2	18	9	N	16					268
*10	6417	X	4783	-0-	-1634	-0-	4783	2			N	-0-					268
*11	6330	X	6330	-0-	-0-	-0-	6179	2	151	9	N	137	192	1			213

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

06	15330	X	12822	-0-	-2508	-0-	12625	3	197	9	N	179	369	1			314
07	15841	X	15338	-0-	-503	-0-	15099	3	239	9	N	217					531
08	15928	X	15928	-0-	-0-	-0-	15713	3	215	9	N	195					726
09	15147	X	15147	-0-	-0-	-0-	14952	3	195	9	N	177	588	1			315
10	15345	X	15146	-0-	-199	-0-	14950	3	196	9	N	178					493
11	15420	X	14165	-0-	-1255	-0-	13972	3	193	9	N	175	190	1			478

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	12	-0-	-112	-0-	12	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	562	-0-	-98 B	-0-	562	2			N	-0-					76
07	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					76
08	682	N	444	-0-	-238 B	-0-	444	2			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	239	-0-	-331 B	-0-	239	2			N	-0-					76
10	838	N	838	-0-	-0- B	-0-	801	2	37	9	N	34					110
*11	1917	N	1917	-0-	-0- B	-0-	1910	2	7	9	N	6					116

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

06	1230	N	887	-0-	-343 B	-0-	887	2			N	-0-					70
07	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					70
08	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																	
09	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					70
10	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					70
11	1350	N	648	-0-	-702 B	-0-	648	2			N	-0-					70

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

06	900	#	3	-0-	-897	-0-	3	2			N	-0-					-0-
07	1023	#	898	-0-	-125	-0-	898	2			N	-0-					-0-
08	1023	#	934	-0-	-89	-0-	934	2			N	-0-					-0-
09	990	#	850	-0-	-140	-0-	850	2			N	-0-					-0-
10	946	R	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*11	961	R	961	-0-	-0-	-0-	961	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					27
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					185
07	714	N	714	-0-	-0-	-0-	650	2	64	9	N	58					243
08	725	N	725	-0-	-0-	-0-	686	2	39	9	N	35					278
09	649	N	649	-0-	-0-	-0-	615	2	34	9	N	31					309
10	713	N	633	-0-	-80	-0-	608	2	25	9	N	23					332
11	690	N	562	-0-	-128	-0-	552	2	10	9	N	9	189	1			152

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	-0-	-0-	-2880	-0-					N	-0-					148
07	4348	X	4348	-0-	-0-	-0-	4315	2	33	9	N	30					178
08	2972	X	2972	-0-	-0-	-0-	2961	2	11	9	N	10					188
09	2820	X	2678	-0-	-142	-0-	2666	2	12	9	N	11					199
10	3503	X	2762	-0-	-741	-0-	2750	2	12	9	N	11					210
11	3390	X	2449	-0-	-941	-0-	2432	2	17	9	N	15					225

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
07	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	-0-	-0-	-2100	-0-					N	-0-					22
07	2170	N	2157	-0-	-13	-0-	2157	2			N	-0-					22
08	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					22
09	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					22
10	2170	N	2059	-0-	-111	-0-	2059	2			N	-0-					22
*11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	-0-	-0-	-2370	-0-					N	-0-					199
07	3100	N	3663	-0-	563	563	1	1	3662	2	N	-0-					199
08	3100	N	2776	-0-	-324	239	1	1	2769	2	N	5					204
							6	9									
09	2258	N	2019	-0-	-239	-0-	1	1	1963	2	N	50	175	1			79
							55	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	2820	X	52	-0-	-2768	-0-	1	1	51	2	N	-0-					79

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CRIMSON EXPLORATION OPER., INC. 190005
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

06	DLQ G-10		594	-0-	594	594	594	2			Y	-0-					-0-
07	DLQ G-10		945	-0-	945	1539	945	2			Y	-0-					-0-
08	DLQ G-10		940	-0-	940	2479	940	2			Y	-0-					-0-
09	DLQ G-10		822	-0-	822	3301	822	2			Y	-0-					-0-
10	3000	N	887	-0-	-2113	1188	887	2			Y	-0-					-0-
*11	1512	N	324	-0-	-1188	-0-	324	2			Y	-0-					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

06	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					-0-
07	DLQ G-10		20	-0-	20	75	20	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	75					Y	-0-					-0-
09	DLQ G-10		161	-0-	161	236	161	8			Y	-0-					-0-
10	546	N	310	-0-	-236	-0-	310	2			Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CRIMSON EXPLORATION OPER., INC. 190005
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					72
07	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					72
08	2046	N	1743	-0-	-303	-0-	1743	2			N	-0-					72
09	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					72
10	1984	N	1790	-0-	-194	-0-	1790	2			N	-0-					72
11	1650	N	655	-0-	-995	-0-	655	2			N	-0-					72

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

06	1140	N	1082	-0-	-58	-0-	1082	2			N	-0-					78
07	1829	N	1435	-0-	-394	-0-	1435	2			N	-0-					78
08	1426	N	1220	-0-	-206	-0-	1220	2			N	-0-					78
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					78
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					78
11	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

06	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					164
07	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					164
08	4642	X	4642	-0-	-0-	-0-	4628	2	14	9	N	13					177
09	4602	X	4602	-0-	-0-	-0-	4485	2	117	9	N	106	183	1			100
10	4797	X	4797	-0-	-0-	-0-	4765	2	32	9	N	29					129
*11	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					129

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

06	630	N	583	-0-	-47	-0-	583	2			N	-0-					-0-
07	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
08	744	N	461	-0-	-283	-0-	461	2			N	-0-					-0-
09	570	N	415	-0-	-155	-0-	415	2			N	-0-					-0-
10	558	N	397	-0-	-161	-0-	397	2			N	-0-					-0-
11	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

06	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					132
07	3100	N	3170	-0-	70	70	3170	2			N	-0-					132
08	3033	X	2963	-0-	-70	-0-	2963	2			N	-0-					132
09	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					132
10	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					132
*11	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL ENERGY CORPORATION 924319
DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/18/2015

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	66	-0-	-894 B	-6777	66	3			N	-0-					-0-
07	1023	#	726	-0-	-297 B	-7074	726	3			N	-0-					-0-
08	1023	#	-0-	-0-	-1023 B	-8097					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2885 CANCELLED UNDERAGE -> -5212																	
09	990	#	794	-0-	-196 B	-3081	794	3			N	-0-					-0-
10	744	#	-0-	-0-	-744 B	-3825					N	-0-					-0-
11	690	#	775	-0-	85 B	-3740	775	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

06	750	N	397	-0-	-353	-0-	397	2			N	-0-					97
07	806	N	544	-0-	-262	-0-	544	2			N	-0-					97
08	806	N	541	-0-	-265	-0-	541	2			N	-0-					97
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					97
10	558	N	528	-0-	-30	-0-	528	2			N	-0-					97
*11	510	N	443	-0-	-67	-0-	443	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
WORKED OVER ANOTHER ZONE.. 07/15/2015																	

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531 N	1531	-0-	-0-	-0-	274	1	1257	2	N	-0-					222
07	1365 N	1365	-0-	-0-	-0-	244	1	1121	2	N	-0-					222
08	1466 N	1466	-0-	-0-	-0-	286	1	1180	2	N	-0-					222
09	1334 N	1334	-0-	-0-	-0-	296	1	1038	2	N	-0-					222
10	1333 N	1310	-0-	-23	-0-	270	1	1040	2	N	-0-					222
11	1290 N	NO RPT	-0-	-1290	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505 N	505	-0-	-0-	-0-	505	2			N	-0-					419
07	446 N	446	-0-	-0-	-0-	446	2			N	-0-					419
08	403 N	365	-0-	-38	-0-	365	2			N	-0-					419
09	390 N	348	-0-	-42	-0-	348	2			N	-0-					419
10	403 N	232	-0-	-171	-0-	232	2			N	-0-					419
11	360 N	NO RPT	-0-	-360	-0-					N	NO RPT					419

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	80	1	465	2	N	-0-					656
07	654	N	654	-0-	-0-	-0-	73	1	581	2	N	-0-					656
08	434	N	390	-0-	-44	-0-	82	1	308	2	N	-0-					656
09	540	N	-0-	-0-	-540	-0-					N	-0-					656
10	651	N	-0-	-0-	-651	-0-					N	-0-					656
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	53	1	56	2	N	-0-					354
07	55	N	55	-0-	-0-	-0-	49	1	6	2	N	-0-					354
08	155	N	-0-	-0-	-155	-0-					N	-0-					354
09	120	N	100	-0-	-20	-0-	62	1	38	2	N	-0-					354
*10	112	N	112	-0-	-0-	-0-	53	1	59	2	N	-0-					354
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEM ENERGY, INC. 455126
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
07	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
08	1116	X	-0-	-0-	-1116	-0-					N	20	177	1			13
09	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116	-0-					N	37					74
*11	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

06	2400	N	2	-0-	-2398	-0-	2	3			Y	-0-					93
07	2759	N	2759	-0-	-0-	-0-	2759	3			Y	-0-					93
08	1860	N	-0-	-0-	-1860	-0-					Y	-0-					-0-
09	3000	N	3147	-0-	147	147	3147	3			Y	-0-					93
10	2759	N	-0-	-0-	-2759	-0-					Y	-0-					-0-
*11	2941	N	2941	-0-	-0-	-0-	2941	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	558	N	159	-0-	-399	-0-	159	3			Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					40
09	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					40
*11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

06	1080	N	-0-	-0-	-1080	-0-					N	-0-					68
07	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					68
08	1116	N	-0-	-0-	-1116	-0-					N	22	187	1			44
09	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					68
10	1116	N	-0-	-0-	-1116	-0-					N	40					108
*11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

06	360	N	-0-	-0-	-360	-0-					N	-0-					20
07	527	N	-0-	-0-	-527	-0-					N	-0-					20
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

06	120	N	-0-	-0-	-120	-0-					N	-0-					29
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					29
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					29
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

06	13	N	-0-	-0-	-13	-0-					N	-0-					28
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					28
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					28
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

06	690	N	429	-0-	-261	-0-	429	3			N	-0-					-0-
07	713	N	497	-0-	-216	-0-	497	3			N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

06	870	N	-0-	-0-	-870	-0-					N	-0-					37
07	961	N	838	-0-	-123	-0-	838	3			N	-0-					37
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					37
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
09	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
07	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
09	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
10	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
*11	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2201	N	2135	-0-	-66	-0-	2135	3			N	-0-					-0-
08	2542	N	2404	-0-	-138	-0-	2404	3			N	-0-					-0-
09	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
10	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
*11	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					120
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3288	X	3288	-0-	-0-	-0-	3205	3	83	9	N	75					297
07	2794	X	2794	-0-	-0-	-0-	2747	3	47	9	N	43	191	1			149
08	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					149
09	2626	X	2626	-0-	-0-	-0-	2557	3	69	9	N	63					212
10	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					212
*11	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					212

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					72
07	775	N	663	-0-	-112	-0-	663	3			N	-0-					72
08	744	N	641	-0-	-103	-0-	641	3			N	-0-					72
09	690	N	612	-0-	-78	-0-	612	3			N	-0-					72
10	651	N	561	-0-	-90	-0-	561	3			N	-0-					72
11	630	N	473	-0-	-157	-0-	473	3			N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

06	2999	X	2999	-0-	-0-	-0-	79	1	2920	3	N	-0-					-0-
07	2604	X	2333	-0-	-271	-0-	81	1	2252	3	N	-0-					-0-
08	2604	X	100	-0-	-2504	-0-	81	1	19	3	N	-0-					-0-
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
10	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

06	3000	N	3813	-0-	813	813	100	1	3713	2	N	-0-					-0-
07	3100	N	9961	-0-	6861	7674	130	1	9831	2	N	-0-					-0-
08	3100	N	6310	-0-	3210	10884	130	1	6180	2	N	-0-					-0-
09	14383	X	3499	-0-	-10884	-0-	130	1	3369	2	N	-0-					-0-
10	2387	X	1842	-0-	-545	-0-	130	1	1712	2	N	-0-					-0-
*11	3770	X	3770	-0-	-0-	-0-	130	1	3640	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

06	5689	X	5689	-0-	-0-	-0-	130	1	5559	2	N	-0-					-0-
07	3779	X	3779	-0-	-0-	-0-	130	1	3649	2	N	-0-					-0-
08	7036	X	7036	-0-	-0-	-0-	130	1	6906	2	N	-0-					-0-
09	3526	X	3526	-0-	-0-	-0-	130	1	3396	2	N	-0-					-0-
10	4294	X	4294	-0-	-0-	-0-	117	1	4177	2	N	-0-					-0-
*11	4760	X	4760	-0-	-0-	-0-	130	1	4630	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					100
07	1054	N	140	-0-	-914	-0-	140	3			N	-0-					100
08	341	N	-0-	-0-	-341	-0-					N	-0-					55
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					100
10	155	N	-0-	-0-	-155	-0-					N	-0-					55
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	22	-0-	-1118	-0-	22	3			N	-0-					-0-
07	1891	N	1559	-0-	-332	-0-	1559	3			N	-0-					-0-
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
09	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
*11	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	75	-0-	-375	-0-	75	3			N	-0-					72
07	1002	N	1002	-0-	-0-	-0-	996	3	6	9	N	5					77
08	1746	N	1746	-0-	-0-	-0-	1745	3	1	9	N	1					78
09	1556	N	1556	-0-	-0-	-0-	1554	3	2	9	N	2					80
10	1808	N	1808	-0-	-0-	-0-	1805	3	3	9	N	3					83
*11	1249	N	1249	-0-	-0-	-0-	1238	3	11	9	N	10					93

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-					43
07	930	N	903	-0-	-27	-0-	62	1	841	2	N	-0-					43
08	930	N	895	-0-	-35	-0-	62	1	833	2	N	-0-					43
09	900	N	851	-0-	-49	-0-	60	1	791	2	N	-0-					43
10	899	N	842	-0-	-57	-0-	60	1	782	2	N	-0-					43
11	870	N	811	-0-	-59	-0-	58	1	753	2	N	-0-					43

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	45					305
07	0	W	-0-	-0-	-0-	-0-					N	23					328
08	0	W	-0-	-0-	-0-	-0-					N	-0-					328
09	0	W	-0-	-0-	-0-	-0-					N	-0-					328
10	0	W	-0-	-0-	-0-	-0-					N	-0-					328
11	0	W	-0-	-0-	-0-	-0-					N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12480	X	-0-	-0-	-12480	-0-					N	5					140
07	10044	X	-0-	-0-	-10044	-0-					N	5					145
08	10044	X	2323	-0-	-7721	-0-	2317	2	6	9	N	5					150
09	9658	X	9658	-0-	-0-	-0-	9647	2	11	9	N	10					160
10	3158	X	3158	-0-	-0-	-0-	3097	2	61	9	N	55					215
11	2250	X	533	-0-	-1717	-0-	533	2			N	-0-					215

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1460	-0-	-2020	-0-	1460	2			N	-0-					-0-
07	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
08	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
09	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
10	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
11	3480	X	3391	-0-	-89	-0-	3391	3			N	-0-					-0-

H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8565	X	8565	-0-	-0-	-0-	297	1	8268	2	N	-0-					111
07	8782	X	8782	-0-	-0-	-0-	311	1	8471	2	N	-0-					111
08	8729	X	8729	-0-	-0-	-0-	329	1	8400	2	N	-0-					111
09	8494	X	8494	-0-	-0-	-0-	318	1	8176	2	N	-0-					111
10	8720	X	8720	-0-	-0-	-0-	341	1	8379	2	N	-0-					111
*11	8360	X	8360	-0-	-0-	-0-	311	1	8049	2	N	-0-					111

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

06	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
*08	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
*09	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
*10	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

06	660	N	658	-0-	-2	-0-	658	2			N	-0-					85
07	744	N	683	-0-	-61	-0-	683	2			N	-0-					85
08	713	N	677	-0-	-36	-0-	677	2			N	-0-					85
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					85
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					85
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

06	720	N	697	-0-	-23	-0-	690	2	7	9	N	6					175
07	788	N	788	-0-	-0-	-0-	785	2	3	9	N	3					178
08	735	N	735	-0-	-0-	-0-	733	2	2	9	N	2					180
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					180
10	966	N	966	-0-	-0-	-0-	963	2	3	9	N	3					183
11	720	N	690	-0-	-30	-0-	687	2	3	9	N	3					186

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

06	1386	N	1386	-0-	-0-	-0-	72	1	1314	2	N	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	72	1	1356	2	N	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	72	1	1396	2	N	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	72	1	1415	2	N	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	72	1	1519	2	N	-0-					-0-
*11	1484	N	1484	-0-	-0-	-0-	72	1	1412	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

06	6390	X	6137	-0-	-253	-0-	6137	3			N	-0-					23
07	6479	X	3141	-0-	-3338	-0-	3141	3			N	-0-					23
*08	6448	X	4754	-0-	-1694	-0-	4747	2	7	9	N	6					29
*09	6240	X	1359	-0-	-4881	-0-	1359	2			N	-0-					29
*10	8499	X	8499	-0-	-0-	-0-	8482	2	17	9	N	15					44
11	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					44

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

06	5220	X	4605	-0-	-615	-0-	4605	3			N	-0-					-0-
07	4433	X	1276	-0-	-3157	-0-	1276	3			N	-0-					-0-
*08	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
*09	4620	X	22	-0-	-4598	-0-	22	2			N	-0-					-0-
*10	4774	X	206	-0-	-4568	-0-	206	2			N	-0-					-0-
11	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

06	1380	N	1171	-0-	-209	-0-	1171	3			N	-0-					-0-
07	1612	N	806	-0-	-806	-0-	806	3			N	-0-					-0-
*08	1612	N	1250	-0-	-362	-0-	1250	2			N	-0-					-0-
*09	1170	N	346	-0-	-824	-0-	346	2			N	-0-					-0-
*10	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					27
07	837	N	491	-0-	-346	-0-	491	3			N	-0-					27
*08	899	N	756	-0-	-143	-0-	756	2			N	-0-					27
*09	900	N	51	-0-	-849	-0-	51	2			N	-0-					27
*10	959	N	959	-0-	-0-	-0-	959	2			N	-0-					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					110
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					110
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					110
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					110

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

06	8874		1986	-0-	-6888	864	1969	2	17	9	N	15					38
07	2945		1067	-0-	-1878	-0-	1065	2	2	9	N	2					40
08	2945		1313	-0-	-1632	-0-	1310	2	3	9	N	3					43
09	2850		-0-	-0-	-2850	-0-					N	-0-					43
10	2449	#	2172	-0-	-277	-0-	2109	2	63	9	N	57					100
11	1980	#	643	-0-	-1337	-0-	640	2	3	9	N	3					103

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

06	1320	X	-0-	-0-	-1320	-0-					N	-0-					-0-
07	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
*08	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
*09	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
*10	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	904	2	37	9	N	34					204
07	941	N	941	-0-	-0-	-0-	919	2	22	9	N	20					224
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					224
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					224
10	589	N	589	-0-	-0-	-0-	569	2	20	9	N	18	192	1			50
*11	976	N	976	-0-	-0-	-0-	959	2	17	9	N	15					65

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

06	5864	X	5864	-0-	-0-	-0-	5836	2	28	9	N	25					144
07	5478	X	5478	-0-	-0-	-0-	5400	2	78	9	N	71					215
08	4805	X	3012	-0-	-1793	-0-	3006	2	6	9	N	5					220
09	4650	X	2833	-0-	-1817	-0-	2833	2			N	-0-					220
10	5722	X	5722	-0-	-0-	-0-	5664	2	58	9	N	53	185	1			88
*11	5186	X	5186	-0-	-0-	-0-	5167	2	19	9	N	17					105

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

06	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
07	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
08	2480	N	1920	-0-	-560	-0-	1920	2			N	-0-					-0-
09	2400	N	2218	-0-	-182	-0-	2218	2			N	-0-					-0-
10	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
*11	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

06	1140	N	994	-0-	-146	-0-	56	1	938	2	N	-0-					32
07	1178	N	1007	-0-	-171	-0-	62	1	945	2	N	-0-					32
08	1116	N	958	-0-	-158	-0-	62	1	895	2	N	1					33
							1	9									
09	990	N	870	-0-	-120	-0-	42	1	828	2	N	-0-					33
10	1030	N	1030	-0-	-0-	-0-	42	1	988	2	N	-0-					33
*11	1104	N	1104	-0-	-0-	-0-	60	1	1044	2	N	-0-					33

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

06	938	N	938	-0-	-0-	-0-	60	1	878	2	N	-0-					22
07	938	N	938	-0-	-0-	-0-	62	1	876	2	N	-0-					22
08	882	N	882	-0-	-0-	-0-	62	1	820	2	N	-0-					22
09	689	N	689	-0-	-0-	-0-	42	1	647	2	N	-0-					22
10	889	N	889	-0-	-0-	-0-	44	1	845	2	N	-0-					22
*11	817	N	817	-0-	-0-	-0-	48	1	769	2	N	-0-					22

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

06	1080	N	1080	-0-	-0-	-0-	60	1	1020	2	N	-0-					10
07	1168	N	1168	-0-	-0-	-0-	60	1	1108	2	N	-0-					10
08	1189	N	1189	-0-	-0-	-0-	62	1	1127	2	N	-0-					10
09	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	N	-0-					10
10	1171	N	1171	-0-	-0-	-0-	60	1	1111	2	N	-0-					10
*11	1137	N	1137	-0-	-0-	-0-	60	1	1077	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

06	886	N	886	-0-	-0-	-0-	60	1	759	2	N	61	188	1			62
							67	9									
07	960	N	960	-0-	-0-	-0-	62	1	885	2	N	12					74
							13	9									
08	775	N	668	-0-	-107	-0-	62	1	603	2	N	3					77
							3	9									
09	750	N	75	-0-	-675	-0-	36	1	39	2	N	-0-					77
10	991	N	991	-0-	-0-	-0-	36	1	920	2	N	32					109
							35	9									
11	660	N	459	-0-	-201	-0-	52	1	398	2	N	8					117
							9	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-					27
07	280	N	280	-0-	-0-	-0-	62	1	218	2	N	-0-					27
08	279	N	274	-0-	-5	-0-	62	1	212	2	N	-0-					27
09	270	N	136	-0-	-134	-0-	42	1	94	2	N	-0-					27
10	279	N	229	-0-	-50	-0-	42	1	187	2	N	-0-					27
11	270	N	187	-0-	-83	-0-	60	1	127	2	N	-0-					27

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

06	932	N	932	-0-	-0-	-0-	91	1	838	2	N	3					83
							3	9									
07	1078	N	1078	-0-	-0-	-0-	94	1	984	2	N	-0-					83
08	936	N	936	-0-	-0-	-0-	85	1	847	2	N	4					87
							4	9									
09	990	N	990	-0-	-0-	-0-	68	1	922	2	N	-0-					87
10	1090	N	1090	-0-	-0-	-0-	97	1	987	2	N	5					92
							6	9									
*11	1018	N	1018	-0-	-0-	-0-	91	1	927	2	N	-0-					92

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

06	3030	X	2616	-0-	-414	-0-	2616	2			N	-0-					176
07	3224	X	2750	-0-	-474	-0-	2750	2			N	-0-					176
08	3224	X	2883	-0-	-341	-0-	2883	2			N	-0-					176
09	3120	X	2056	-0-	-1064	-0-	2056	2			N	-0-					176
10	2821	X	1884	-0-	-937	-0-	1884	2			N	-0-					176
*11	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

06	300	#	235	-0-	-65	-0-	16	1	208	2	N	10					130
							11	9									
07	341	#	252	-0-	-89	-0-	17	1	225	2	N	9					139
							10	9									
08	341	#	259	-0-	-82	-0-	17	1	225	2	N	15					154
							17	9									
09	330	#	236	-0-	-94	-0-	15	1	212	2	N	8					162
							9	9									
10	248	#	168	-0-	-80	-0-	8	1	160	2	N	-0-					162
11	240	#	-0-	-0-	-240	-0-					N	-0-					162

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36	-0-	60	1	264	2	N	-0-					122
07	317	N	317	-0-	-0-	-0-	62	1	255	2	N	-0-					122
08	341	N	298	-0-	-43	-0-	62	1	236	2	N	-0-					122
09	330	N	302	-0-	-28	-0-	60	1	242	2	N	-0-					122
10	321	N	321	-0-	-0-	-0-	60	1	261	2	N	-0-					122
*11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					122

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

06	1497	N	1497	-0-	-0-	-0-	104	1	1393	2	N	-0-					23
07	1486	N	1486	-0-	-0-	-0-	107	1	1379	2	N	-0-					23
08	1550	N	1488	-0-	-62	-0-	107	1	1381	2	N	-0-					23
09	1500	N	1392	-0-	-108	-0-	91	1	1301	2	N	-0-					23
10	1695	N	1695	-0-	-0-	-0-	80	1	1615	2	N	-0-					23
*11	1710	N	1710	-0-	-0-	-0-	58	1	1652	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

06	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					40
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					40
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					40
09	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					40
10	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					40
*11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	609	-0-	-51 B	-4197	11	1	598	2	N	-0-					-0-
07	589	N	548	-0-	-41 B	-4197	548	2			N	-0-					-0-
08	620	N	609	-0-	-11 B	-4197	609	2			N	-0-					-0-
09	600	N	590	-0-	-10 B	-4197	590	2			N	-0-					-0-
10	558	N	147	-0-	-411 B	-4197	147	2			N	-0-					-0-
11	600	N	382	-0-	-218 B	-4197	382	2			N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	2			Y	-0-					36
07	83	N	83	-0-	-0- B	-0-	83	2			Y	-0-					36
08	124	N	78	-0-	-46 B	-0-	78	2			Y	-0-					36
09	193	N	193	-0-	-0- B	-0-	192	2	1	9	Y	1					37
10	165	N	165	-0-	-0- B	-0-	165	2			Y	-0-					37
*11	204	N	204	-0-	-0- B	-0-	203	2	1	9	Y	1					38

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18		-0-	-0-	-18	-0-					N	-0-					176
07	18		-0-	-0-	-18	-0-					N	-0-					176
08	18		-0-	-0-	-18	-0-					N	-0-					176
09	18		-0-	-0-	-18	-0-					N	-0-					176
10	18		-0-	-0-	-18	-0-					N	-0-					176
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	#	3863	-0-	-517	-0-	10	1	3849	2	N	4					112
							4	9									
07	4526	#	3426	-0-	-1100	-0-	10	1	3410	2	N	5					117
							6	9									
08	3968	#	3515	-0-	-453	-0-	10	1	3505	2	N	-0-					117
09	3870	#	3217	-0-	-653	-0-	10	1	3204	2	N	3					120
							3	9									
10	3999	#	3296	-0-	-703	-0-	10	1	3286	2	N	-0-					120
11	3870	#	3829	-0-	-41	-0-	10	1	3819	2	N	-0-					120

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

06	T. A.		-0-	-0-	-0-		2				Y	-0-					9
07	T. A.		-0-	-0-	-0-		2				Y	-0-					9
08	T. A.		-0-	-0-	-0-		2				Y	-0-					9
09	T. A.		-0-	-0-	-0-		2				Y	-0-					9
10	T. A.		-0-	-0-	-0-		2				Y	-0-					9
11	T. A.		-0-	-0-	-0-		2				Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

06	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
07	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
08	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
09	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
10	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-
11	SWR 10		-0-	-0-	-0-		-0-				N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

06	180	N	147	-0-	-33	-0-	147	2			N	-0-					22
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					22
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					22
09	150	N	79	-0-	-71	-0-	79	2			N	-0-					22
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					22
*11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

06	1140	N	758	-0-	-382	-0-	60 18	1 9	680	2	N	16					172
07	1147	N	1110	-0-	-37	-0-	62	1	1048	2	N	-0-					172
08	1147	N	1038	-0-	-109	-0-	62	1	976	2	N	-0-	159	1			13
09	963	N	963	-0-	-0-	-0-	42 2	1 9	919	2	N	2					15
10	1224	N	1224	-0-	-0-	-0-	42 6	1 9	1176	2	N	5					20
*11	1119	N	1119	-0-	-0-	-0-	60 4	1 9	1055	2	N	4					24

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

06	180	N	-0-	-0-	-180	-0-					N	-0-					117
07	186	N	-0-	-0-	-186	-0-					N	-0-	97	1			20
08	62	N	-0-	-0-	-62	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	N	-0-					26
07	1674	N	1662	-0-	-12	-0-	10	1	1652	2	N	-0-					26
08	1674	N	1552	-0-	-122	-0-	10	1	1542	2	N	-0-					26
09	1680	N	1322	-0-	-358	-0-	10	1	1312	2	N	-0-					26
10	1674	N	1547	-0-	-127	-0-	10	1	1537	2	N	-0-					26
11	1500	N	1450	-0-	-50	-0-	10	1	1440	2	N	-0-					26

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2082	N	2082	-0-	-0-	-0-	55	1	2027	2	N	-0-					82
07	2139	N	1932	-0-	-207	-0-	1908	2	24	9	N	22	83	1			21
08	2108	N	2025	-0-	-83	-0-	57	1	1968	2	N	-0-					21
09	2070	N	1828	-0-	-242	-0-	12	1	1816	2	N	-0-					21
10	1997	N	1997	-0-	-0-	-0-	70	1	1927	2	N	-0-					21
11	1950	N	1866	-0-	-84	-0-	86	1	1780	2	N	-0-					21

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1213	-0-	-17	-0-	1211	2	2	9	Y	2					77
07	1317	N	1317	-0-	-0-	-0-	1309	2	8	9	Y	7					84
08	1259	N	1259	-0-	-0-	-0-	1255	2	4	9	Y	4					88
09	1224	N	1224	-0-	-0-	-0-	1223	2	1	9	Y	1					89
10	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1					90
11	1230	N	1224	-0-	-6	-0-	1223	2	1	9	Y	1					91

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1539	-0-	-51	-0-	1538	2	1	9	N	1					30
07	1674	N	1657	-0-	-17	-0-	1651	2	6	9	N	5					35
08	1524	N	1524	-0-	-0-	-0-	1518	2	6	9	N	5					40
09	1530	N	1423	-0-	-107	-0-	1421	2	2	9	N	2					42
10	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	N	1					43
*11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					43

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

06	300	N	289	-0-	-11	-0-	289	2			N	-0-					12
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					12
08	310	N	271	-0-	-39	-0-	271	2			N	-0-					12
09	300	N	27	-0-	-273	-0-	27	2			N	-0-					12
10	310	N	-0-	-0-	-310	-0-					N	-0-					12
11	270	N	8	-0-	-262	-0-	8	2			N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

06	1680	N	1584	-0-	-96	-0-	1578	2	6	9	N	5					58
07	1736	N	1610	-0-	-126	-0-	1606	2	4	9	N	4					62
08	1705	N	1482	-0-	-223	-0-	1481	2	1	9	N	1					63
09	1590	N	1245	-0-	-345	-0-	1245	2			N	-0-					63
10	1612	N	1469	-0-	-143	-0-	1467	2	2	9	N	2					65
11	1440	N	1398	-0-	-42	-0-	1395	2	3	9	N	3					68

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
07	30	N	30	-0-	-0-	-0-	2	1	28	9	N	25	173	1			28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6717	X	6717	-0-	-0-	-0-	60	1	6657	2	N	-0-					117
07	5820	X	5820	-0-	-0-	-0-	62	1	5758	2	N	-0-					117
08	4329	X	4329	-0-	-0-	-0-	56	1	4167	2	N	96					213
							106	9									
09	3270	X	77	-0-	-3193	-0-	16	1	20	2	N	37					250
							41	9									
10	3379	X	52	-0-	-3327	-0-	16	1	19	2	N	15					265
							17	9									
*11	3270	X	8	-0-	-3262	-0-	2	1	6	2	N	-0-					265

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1366	-0-	-104	-0-	94	1	1257	2	N	14	188	1			36
							15	9									
07	1444	N	1444	-0-	-0-	-0-	97	1	1336	2	N	10					46
							11	9									
08	1416	N	1416	-0-	-0-	-0-	97	1	1309	2	N	9					55
							10	9									
09	1399	N	1399	-0-	-0-	-0-	94	1	1292	2	N	12					67
							13	9									
10	1457	N	1435	-0-	-22	-0-	97	1	1329	2	N	8					75
							9	9									
11	1380	N	1378	-0-	-2	-0-	92	1	1266	2	N	18					93
							20	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	54	1	377	2	N	20	171	1			114
							22	9									
07	496	N	445	-0-	-51	-0-	62	1	377	2	N	5					119
							6	9									
08	558	N	420	-0-	-138	-0-	62	1	329	2	N	26					145
							29	9									
09	420	N	411	-0-	-9	-0-	60	1	338	2	N	12					157
							13	9									
10	447	N	447	-0-	-0-	-0-	60	1	373	2	N	13					170
							14	9									
*11	458	N	458	-0-	-0-	-0-	60	1	388	2	N	9					179
							10	9									

PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2056	-0-	-104	-0-	331	1	1725	3	N	-0-					59
07	2449	N	2037	-0-	-412	-0-	337	1	1700	3	N	-0-					59
*08	2348	N	2348	-0-	-0-	-0-	342	1	2006	3	N	-0-					59
*09	2170	N	2170	-0-	-0-	-0-	331	1	1828	3	N	10					69
							11	9									
*10	2046	N	342	-0-	-1704	-0-	342	1			N	-0-					69
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1940	-0-	-310	-0-	1940	2			N	-0-					111
07	2325	X	1928	-0-	-397	-0-	1928	2			N	-0-					111
08	2108	X	1953	-0-	-155	-0-	1928	2	25	9	N	23					134
09	2042	X	2042	-0-	-0-	-0-	2039	2	3	9	N	3					137
10	2108	X	1922	-0-	-186	-0-	1922	2			N	-0-					137
*11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					137

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					202
07	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					202
08	1240	N	1129	-0-	-111	-0-	1090	2	39	9	N	35					237
09	1080	N	1070	-0-	-10	-0-	1069	2	1	9	N	1					238
*10	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	N	1	58	1			181
*11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					181

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					298
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					298
08	174	N	174	-0-	-0-	-0-	133	2	41	9	N	37					335
09	162	N	162	-0-	-0-	-0-	131	2	31	9	N	28					363
*10	142	N	142	-0-	-0-	-0-	138	2	4	9	N	4	96	1			271
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					271

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	594	-0-	-36 B	-0-	583	3	11	9	N	10					107
07	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					107
08	620	N	545	-0-	-75 B	-0-	545	3			N	-0-					107
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					107
10	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					107
*11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					107

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

06	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

06	785	N	785	-0-	-0-	-0-	8 17	1 9	760	2	Y	15	17	1							29
07	872	N	872	-0-	-0-	-0-	8 15	1 9	849	2	Y	14	13	1			1	8			29
08	836	N	836	-0-	-0-	-0-	8 14	1 9	814	2	Y	13	29	1							13
09	780	N	703	-0-	-77	-0-	8 13	1 9	682	2	Y	12	1	1							24
10	868	N	657	-0-	-211	-0-	8 9	1 9	640	2	Y	8	15	1							17
*11	816	N	816	-0-	-0-	-0-	8 17	1 9	791	2	Y	15									32

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803

LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					33
07	713	N	591	-0-	-122	-0-	591	2			N	-0-					33
08	620	N	600	-0-	-20	-0-	600	2			N	-0-					33
09	690	N	540	-0-	-150	-0-	540	2			N	-0-					33
*10	645	N	645	-0-	-0-	-0-	630	2	15	9	N	14					47
*11	571	N	571	-0-	-0-	-0-	570	2	1	9	N	1	48	1			-0-

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	285	2	6	9	N	5					147
07	248	N	170	-0-	-78	-0-	168	2	2	9	N	2					149
08	248	N	137	-0-	-111	-0-	137	2			N	-0-					149
09	300	N	153	-0-	-147	-0-	144	2	9	9	N	8					157
*10	269	N	269	-0-	-0-	-0-	249	2	20	9	N	18					175
*11	424	N	424	-0-	-0-	-0-	399	2	25	9	N	23					198

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	739	-0-	-41	-0-	715	2	24	9	N	22					121
07	958	N	958	-0-	-0-	-0-	938	2	20	9	N	18					139
08	1190	N	1190	-0-	-0-	-0-	1168	2	22	9	N	20					159
09	1343	N	1343	-0-	-0-	-0-	1297	2	46	9	N	42	140	1			61
10	961	N	961	-0-	-0-	-0-	936	2	25	9	N	23					84
11	1140	N	880	-0-	-260	-0-	857	2	23	9	N	21	54	1			51

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	330	-0-	-180	-0-	330	3			N	-0-					28
07	434	N	264	-0-	-170	-0-	264	3			N	-0-					28
08	372	N	269	-0-	-103	-0-	269	3			N	-0-					28
09	330	N	253	-0-	-77	-0-	253	3			N	-0-					28
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					28
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					74
07	961	N	958	-0-	-3	-0-	958	3			N	-0-					74
08	976	N	976	-0-	-0-	-0-	941	3	35	9	N	32					106
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					106
10	961	N	774	-0-	-187	-0-	774	3			N	-0-					106
11	930	N	919	-0-	-11	-0-	919	3			N	-0-					106

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1957	N	1957	-0-	-0-	-0-	58	1	1899	3	N	-0-					178
07	2574	N	2574	-0-	-0-	-0-	70	1	2479	3	N	23					201
							25	9									
08	2080	N	2080	-0-	-0-	-0-	47	1	2033	3	N	-0-					201
09	2139	N	2139	-0-	-0-	-0-	33	1	2106	3	N	-0-					201
10	2075	N	2075	-0-	-0-	-0-	70	1	1998	3	N	6					207
							7	9									
*11	1619	N	1619	-0-	-0-	-0-	47	1	1572	3	N	-0-					207

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
11	870	N	865	-0-	-5	-0-	22	1	843	3	N	-0-					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	168	-0-	-42	-0-	11	1	157	3	N	-0-					424
07	217	N	182	-0-	-35	-0-	12	1	167	3	N	3					427
							3	9									
08	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					427
09	208	N	208	-0-	-0-	-0-	45	1	163	3	N	-0-					427
*10	233	N	233	-0-	-0-	-0-	47	1	158	3	N	25					452
							28	9									
*11	191	N	191	-0-	-0-	-0-	45	1	146	3	N	-0-					298

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

06	0	W	-0-	-0-	-0-	-0-					N	-0-					179
07	0	W	-0-	-0-	-0-	-0-					N	-0-					179
08	0	W	-0-	-0-	-0-	-0-					N	-0-					179
09	0	W	-0-	-0-	-0-	-0-					N	-0-					179
10	0	W	-0-	-0-	-0-	-0-					N	25					204
11	0	W	-0-	-0-	-0-	-0-					N	-0-					204

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					42
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					42
*08	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					43
*09	840	N	792	-0-	-48	-0-	784	3	8	9	N	7					50
*10	868	N	844	-0-	-24	-0-	838	3	6	9	N	5					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

06	0	N	-0-	-0-	-0-	-0-					N	-0-					196
07	0	N	-0-	-0-	-0-	-0-					N	-0-					196
08	0	N	-0-	-0-	-0-	-0-					N	-0-					196
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	196	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-							139
07	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-	2	5					137
08	2542	N	2521	-0-	-21	-0-	2521	3			N	-0-							137
09	2430	N	1963	-0-	-467	-0-	1963	3			N	-0-	2	5					135
10	2511	N	2340	-0-	-171	-0-	2340	3			N	-0-							135
11	2430	N	2320	-0-	-110	-0-	2320	3			N	-0-							135

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-							-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

06	1650	N	1536	-0-	-114	-0-	60 17	1 9	1459	2	N	15							200
07	1705	N	1537	-0-	-168	-0-	62 24	1 9	1451	2	N	22	189	1					33
08	1612	N	1241	-0-	-371	-0-	62 22	1 9	1157	2	N	20							53
09	1530	N	1224	-0-	-306	-0-	60 21	1 9	1143	2	N	19							72
10	1550	N	1299	-0-	-251	-0-	60 22	1 9	1217	2	N	20							92
*11	1451	N	1451	-0-	-0-	-0-	60 22	1 9	1369	2	N	20							112

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					35
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					35
08	372	N	280	-0-	-92	-0-	280	2			N	-0-					35
09	390	N	257	-0-	-133	-0-	257	2			N	-0-					35
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					35
*11	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	#	2558	-0-	-82	-0-	2558	3			N	-0-					65
07	2728	#	2649	-0-	-79	-0-	2649	3			N	-0-					65
08	2666	#	2660	-0-	-6	-0-	2623	3	37	9	N	34					99
09	2594	R	2594	-0-	-0-	-0-	2577	3	17	9	N	15					114
10	2666	#	2585	-0-	-81	-0-	2585	3			N	-0-					114
11	2580	#	2445	-0-	-135	-0-	2445	3			N	-0-					114

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	74	-0-	-3166	-0-	74	2			N	-0-					-0-
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
08	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
09	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
10	4295	X	4295	-0-	-0-	-0-	4295	2			N	-0-					-0-
*11	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					147
07	1550	N	1043	-0-	-507	-0-	1042	3	1	4	N	-0-					147
08	1488	N	-0-	-0-	-1488	-0-					N	28					175
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					175
10	1054	N	-0-	-0-	-1054	-0-					N	167	167	1			175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					174
07	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					174
08	1790	N	1790	-0-	-0-	-0-	1787	3	3	9	N	3					177
09	1710	N	1700	-0-	-10	-0-	1700	3			N	-0-					177
10	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					177
11	1740	N	1703	-0-	-37	-0-	1703	3			N	-0-					177

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

06	14070	X	14070	-0-	-0-	-0-	237	1	13827	3	N	5					119
							6	9									
07	14602	X	14602	-0-	-0-	-0-	245	1	14357	3	N	-0-					119
08	14554	X	14554	-0-	-0-	-0-	245	1	14302	3	N	6					125
							7	9									
09	14039	X	14039	-0-	-0-	-0-	237	1	13798	3	N	4					129
							4	9									
10	14431	X	14431	-0-	-0-	-0-	245	1	14186	3	N	-0-					129
11	14010	X	13911	-0-	-99	-0-	237	1	13673	3	N	1					130
							1	9									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-	11	1			-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3273	X	3273	-0-	-0-	-0-	42	1	3196	2	N	32					204
							35	9									
07	4203	X	4203	-0-	-0-	-0-	62	1	4135	2	N	5	184	1			25
							6	9									
08	3310	X	3310	-0-	-0-	-0-	62	1	3239	2	N	8					33
							9	9									
09	3253	X	3253	-0-	-0-	-0-	42	1	3196	2	N	14					47
							15	9									
10	3756	X	3756	-0-	-0-	-0-	42	1	3700	2	N	13					60
							14	9									
*11	3038	X	3038	-0-	-0-	-0-	44	1	2994	2	N	-0-					60

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	495	-0-	-45	-0-	60	1	435	2	N	-0-					20
07	542	N	542	-0-	-0-	-0-	62	1	480	2	N	-0-					20
08	527	N	503	-0-	-24	-0-	62	1	441	2	N	-0-					20
09	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					20
10	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					20
*11	498	N	498	-0-	-0-	-0-	60	1	438	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	375	-0-	-45	-0-	60	1	315	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	62	1	341	2	N	-0-					-0-
08	465	N	297	-0-	-168	-0-	62	1	235	2	N	-0-					-0-
09	390	N	378	-0-	-12	-0-	60	1	318	2	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	60	1	259	2	N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1371	-0-	-9	-0-	85	1	1275	2	N	10					165
							11	9									
07	1488	N	1350	-0-	-138	-0-	89	1	1257	2	N	4					169
							4	9									
08	1395	N	1170	-0-	-225	-0-	79	1	1082	2	N	8					177
							9	9									
09	1380	N	603	-0-	-777	-0-	44	1	559	2	N	-0-					177
10	1683	N	1683	-0-	-0-	-0-	99	1	1575	2	N	8					185
							9	9									
*11	1391	N	1391	-0-	-0-	-0-	97	1	1288	2	N	5					190
							6	9									

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

06	1590	N	1574	-0-	-16	-0-	10	1	1564	2	N	-0-					62
07	1626	N	1626	-0-	-0-	-0-	10	1	1616	2	N	-0-					62
08	1674	N	1594	-0-	-80	-0-	10	1	1584	2	N	-0-					62
09	1560	N	1530	-0-	-30	-0-	10	1	1520	2	N	-0-					62
10	1743	N	1743	-0-	-0-	-0-	10	1	1733	2	N	-0-					62
*11	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

06	930	N	769	-0-	-161	-0-	768	3	1	9	N	1					163
07	930	N	760	-0-	-170	-0-	760	3			N	-0-					163
08	868	N	745	-0-	-123	-0-	745	3			N	-0-					163
09	780	N	-0-	-0-	-780	-0-					N	-0-					163
10	775	N	-0-	-0-	-775	-0-					N	-0-					163
11	720	N	-0-	-0-	-720	-0-					N	-0-	99	1			64

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	630	-0-	-180	-0-	630	3			N	-0-					-0-
07	744	N	146	-0-	-598	-0-	146	3			N	-0-					-0-
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	930	N	293	-0-	-637	-0-	293	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					187
07	217	N	127	-0-	-90	-0-	127	2			N	-0-					187
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					187
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					187
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					187
11	210	N	3	-0-	-207	-0-	3	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					37
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					37
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					37
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					37
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					37
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					37

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2826	X	2826	-0-	-0-	-0-	60	1	2766	2	N	-0-					22
07	4108	X	4108	-0-	-0-	-0-	62	1	4046	2	N	-0-					22
08	3484	X	3484	-0-	-0-	-0-	62	1	3422	2	N	-0-					22
09	2994	X	2994	-0-	-0-	-0-	42	1	2952	2	N	-0-					22
10	5015	X	5015	-0-	-0-	-0-	42	1	4973	2	N	-0-					22
*11	4339	X	4339	-0-	-0-	-0-	60	1	4279	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3311	X	3311	-0-	-0-	-0-	205	1	3092	2	N	13					195
							14	9									
07	3410	X	3362	-0-	-48	-0-	221	1	3131	2	N	9					204
							10	9									
08	3410	X	2837	-0-	-573	-0-	191	1	2637	2	N	8					212
							9	9									
09	3300	X	1589	-0-	-1711	-0-	116	1	1473	2	N	-0-					212
10	3600	X	3600	-0-	-0-	-0-	211	1	3374	2	N	14	178	1			48
							15	9									
11	3300	X	2916	-0-	-384	-0-	203	1	2696	2	N	15					63
							17	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	465	N	17	-0-	-448	-0-	17	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

06	DLQ G-10	4498	-0-	4498	4498	4468	3	30	9	N	27					136
07	DLQ G-10	5305	-0-	5305	9803	5274	3	31	9	N	28					164
08	DLQ G-10	4517	-0-	4517	14320	4495	3	22	9	N	20	128	1			56
09	DLQ G-10	4540	-0-	4540	18860	4531	3	9	9	N	8					64
10	24683 X	5823	-0-	-18860	-0-	5791	3	32	9	N	29					93
*11	5196 X	5196	-0-	-0-	-0-	5176	3	20	9	N	18					111

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	893	3	9	9	N	8					44
07	938	N	938	-0-	-0-	-0-	936	3	2	9	N	2					46
08	899	N	770	-0-	-129	-0-	768	3	2	9	N	2					48
09	900	N	641	-0-	-259	-0-	639	3	2	9	N	2					50
10	1131	N	1131	-0-	-0-	-0-	1125	3	6	9	N	5					55
*11	851	N	851	-0-	-0-	-0-	849	3	2	9	N	2					57

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

06	1778	N	1778	-0-	-0-	-0-	46	1	1732	2	N	-0-					20
07	1705	N	1266	-0-	-439	-0-	62	1	1204	2	N	-0-					20
08	2002	N	2002	-0-	-0-	-0-	62	1	1940	2	N	-0-					20
09	1770	N	1736	-0-	-34	-0-	60	1	1676	2	N	-0-					20
10	1271	N	1092	-0-	-179	-0-	60	1	1032	2	N	-0-					20
*11	1971	N	1971	-0-	-0-	-0-	60	1	1911	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

06	840	N	812	-0-	-28	-0-	60	1	750	2	N	2					177
							2	9									
07	899	N	729	-0-	-170	-0-	62	1	667	2	N	-0-					177
08	924	N	924	-0-	-0-	-0-	62	1	834	2	N	25	180	1			22
							28	9									
09	810	N	649	-0-	-161	-0-	42	1	607	2	N	-0-					22
10	860	N	860	-0-	-0-	-0-	42	1	818	2	N	-0-					22
11	870	N	851	-0-	-19	-0-	60	1	791	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

06	90	N	65	-0-	-25	-0-	30	1	35	2	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	31	1	19	2	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	30	1	62	2	N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	30	1	415	2	N	-0-					-0-
07	310	N	238	-0-	-72	-0-	31	1	207	2	N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	31	1	1223	2	N	64					64
							70	9									
09	2943	N	2943	-0-	-0-	-0-	30	1	2913	2	N	-0-					64
10	3100	N	3894	-0-	794	794	31	1	3863	2	N	-0-					64
*11	3000	N	3093	-0-	93	887	30	1	3063	2	N	-0-					64

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					167
07	682	N	677	-0-	-5	-0-	31	1	646	2	N	-0-					167
08	682	N	671	-0-	-11	-0-	31	1	640	2	N	-0-					167
09	701	N	701	-0-	-0-	-0-	30	1	616	2	N	50					217
							55	9									
10	689	N	689	-0-	-0-	-0-	31	1	658	2	N	-0-					217
11	660	N	644	-0-	-16	-0-	30	1	614	2	N	-0-					217

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	260	-0-	-100 B	-11732	260	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-11732					N	-0-					-0-
08	0	N	369	-0-	369 B	-11363	369	3			N	-0-					-0-
09	270	N	351	-0-	81 B	-11282	351	3			N	-0-					-0-
10	0	N	293	-0-	293 B	-10989	293	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-10989					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1849	-0-	379 B	-53617	1849	3			N	-0-					-0-
07	1302	N	1866	-0-	564 B	-53053	1866	3			N	-0-					-0-
08	1612	N	2187	-0-	575 B	-52478	2187	3			N	-0-					-0-
09	1860	N	1847	-0-	-13 B	-52478	1847	3			N	-0-					-0-
10	1860	N	1787	-0-	-73 B	-52478	1787	3			N	-0-					-0-
11	2070	N	2245	-0-	175 B	-52303	2245	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					86
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					86
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					86
09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					86
10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					86
11	810	N	717	-0-	-93	-0-	717	2			N	-0-					86

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0- B	-0-	60	1	309	2	N	8					90
							9	9									
07	370	N	370	-0-	-0- B	-0-	62	1	308	2	N	-0-					90
08	364	N	364	-0-	-0- B	-0-	62	1	302	2	N	-0-					90
09	332	N	332	-0-	-0- B	-0-	60	1	272	2	N	-0-					90
10	380	N	380	-0-	-0- B	-0-	60	1	317	2	N	3					93
							3	9									
*11	366	N	366	-0-	-0- B	-0-	60	1	304	2	N	2					95
							2	9									

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					36
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					36
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					36
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					36
10	620	N	489	-0-	-131	-0-	489	2			N	-0-					36
*11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	236	-0-	-64	-0-	236	2			N	-0-					69
*07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					69
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					69
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					69
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					69
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	#	986	-0-	-514	-0-	986	2			N	-0-					20
07	1550	#	25	-0-	-1525	-0-	25	2			N	-0-					20
08	1209	#	3	-0-	-1206	-0-	3	2			N	-0-					20
09	1140	#	171	-0-	-969	-0-	171	2			N	-0-					20
10	1178	#	1093	-0-	-85	-0-	1093	2			N	-0-					20
11	990	#	936	-0-	-54	-0-	30	1	906	2	N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	617	-0-	-133	-0-	24	1	593	2	N	-0-					346
07	929	N	929	-0-	-0-	-0-	31	1	898	2	N	-0-					346
08	589	N	561	-0-	-28	-0-	31	1	530	2	N	-0-					346
09	630	N	479	-0-	-151	-0-	30	1	449	2	N	-0-	120	1			226
10	930	N	710	-0-	-220	-0-	31	1	679	2	N	-0-					226
*11	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-					226

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	102	1	99	3	Y	-0-					24
07	204	N	204	-0-	-0-	-0-	102	1	102	3	Y	-0-					24
08	186	N	102	-0-	-84	-0-	102	1			Y	-0-					24
09	210	N	-0-	-0-	-210	-0-					Y	-0-					24
10	217	N	-0-	-0-	-217	-0-					Y	-0-					24
11	90	N	-0-	-0-	-90	-0-					Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1056	-0-	-24	-0-	60	1	996	2	N	-0-					12
07	1116	N	982	-0-	-134	-0-	62	1	920	2	N	-0-					12
08	1085	N	997	-0-	-88	-0-	62	1	935	2	N	-0-					12
09	1050	N	1022	-0-	-28	-0-	60	1	959	2	N	3					15
							3	9									
10	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	N	-0-					15
*11	1049	N	1049	-0-	-0-	-0-	60	1	989	2	N	-0-					15

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	947	-0-	-73	-0-	60	1	887	2	N	-0-					25
07	1054	N	993	-0-	-61	-0-	62	1	931	2	N	-0-					25
08	1023	N	1001	-0-	-22	-0-	62	1	939	2	N	-0-					25
09	960	N	954	-0-	-6	-0-	52	1	902	2	N	-0-					25
10	996	N	996	-0-	-0-	-0-	52	1	944	2	N	-0-					25
*11	973	N	973	-0-	-0-	-0-	60	1	913	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	613	-0-	-227	-0-	30	1	583	2	N	-0-					62
07	589	N	540	-0-	-49	-0-	31	1	509	2	N	-0-					62
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					62
09	600	N	298	-0-	-302	-0-	19	1	279	2	N	-0-					62
10	527	N	330	-0-	-197	-0-	11	1	319	2	N	-0-					62
11	510	N	485	-0-	-25	-0-	30	1	455	2	N	-0-					62

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	60	1	754	2	N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	62	1	784	2	N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	62	1	770	2	N	-0-					-0-
09	810	N	797	-0-	-13	-0-	60	1	737	2	N	-0-					-0-
10	837	N	816	-0-	-21	-0-	60	1	756	2	N	-0-					-0-
11	810	N	786	-0-	-24	-0-	60	1	726	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

06	1783	N	1783	-0-	-0-	-0-	60	1	1717	2	N	5					38
							6	9									
07	1993	N	1993	-0-	-0-	-0-	62	1	1927	2	N	4					42
							4	9									
08	2168	N	2168	-0-	-0-	-0-	62	1	2105	2	N	1					43
							1	9									
09	2071	N	2071	-0-	-0-	-0-	52	1	2019	2	N	-0-					43
10	1912	N	1912	-0-	-0-	-0-	60	1	1850	2	N	2					45
							2	9									
*11	1908	N	1908	-0-	-0-	-0-	60	1	1848	2	N	-0-					45

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

06	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					30
*07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					30
*08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					30
*09	908	N	908	-0-	-0-	-0-	905	3	3	9	N	3					33
*10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					33
*11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					33

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

06	2190	N	1965	-0-	-225	-0-	1964	3	1	9	N	1					62
*07	2164	N	2164	-0-	-0-	-0-	2154	3	10	9	N	9	71	1			-0-
*08	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
*09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
*10	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
*11	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

06	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					22
*07	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					22
*08	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					22
*09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					22
*10	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					22
*11	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

06	3480	X	1029	-0-	-2451	-0-	1029	3			N	-0-					34
*07	3596	X	2158	-0-	-1438	-0-	2158	3			N	-0-	17	1			17
08	3596	X	2613	-0-	-983	-0-	2613	3			N	-0-					17
09	3390	X	2288	-0-	-1102	-0-	2288	3			Y	-0-					17
*10	3655	X	3655	-0-	-0-	-0-	3654	3	1	9	Y	1					18
*11	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					18

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	759	3	7	9	N	6					17
*07	1209	N	1209	-0-	-0-	-0-	1194	3	15	9	N	14					31
*08	1101	N	1101	-0-	-0-	-0-	1092	3	9	9	N	8					39
*09	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					46
*10	1008	N	1008	-0-	-0-	-0-	1007	3	1	9	N	1					47
*11	1037	N	1037	-0-	-0-	-0-	1033	3	4	9	N	4					51

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					-0-
10	1178	N	1062	-0-	-116	-0-	1062	1			N	-0-					-0-
*11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
07	2821	N	2649	-0-	-172	-0-	2649	2			N	-0-					-0-
08	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
09	2850	N	1783	-0-	-1067	-0-	1783	2			N	-0-					-0-
10	2635	N	1177	-0-	-1458	-0-	1177	2			N	-0-					-0-
*11	3000	N	3361	-0-	361	361	3361	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-			-0-
07	479	N	479	-0-	-0-	-0-	1	1	478	2	N	-0-			-0-
08	483	N	483	-0-	-0-	-0-	1	1	482	2	N	-0-			-0-
09	474	N	474	-0-	-0-	-0-	1	1	473	2	N	-0-			-0-
*10	504	N	504	-0-	-0-	-0-	1	1	503	2	N	-0-			-0-
*11	502	N	502	-0-	-0-	-0-	1	1	501	2	N	-0-			-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	1	1	288	2	N	-0-			-0-
07	315	N	315	-0-	-0-	-0-	1	1	314	2	N	-0-			-0-
08	301	N	301	-0-	-0-	-0-	1	1	300	2	N	-0-			-0-
09	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-			-0-
*10	292	N	292	-0-	-0-	-0-	1	1	291	2	N	-0-			-0-
*11	285	N	285	-0-	-0-	-0-	1	1	284	2	N	-0-			-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	60	1	339	2	N	-0-			85
07	434	N	427	-0-	-7	-0-	62	1	365	2	N	-0-			85
08	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-			85
09	422	N	422	-0-	-0-	-0-	60	1	362	2	N	-0-			85
10	434	N	431	-0-	-3	-0-	60	1	371	2	N	-0-			85
*11	485	N	485	-0-	-0-	-0-	60	1	357	2	N	62			147
							68	9							

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-			77
07	806	N	774	-0-	-32	-0-	774	2			N	-0-			77
08	806	N	786	-0-	-20	-0-	786	2			N	-0-			77
09	780	N	777	-0-	-3	-0-	777	2			N	-0-			77
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-			77
*11	785	N	785	-0-	-0-	-0-	785	2			N	-0-			77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	10	1	278	2	N	-0-			-0-
07	269	N	269	-0-	-0-	-0-	10	1	259	2	N	-0-			-0-
08	310	N	253	-0-	-57	-0-	10	1	243	2	N	-0-			-0-
09	300	N	197	-0-	-103	-0-	10	1	187	2	N	-0-			-0-
10	279	N	210	-0-	-69	-0-	10	1	200	2	N	-0-			-0-
*11	342	N	342	-0-	-0-	-0-	10	1	332	2	N	-0-			-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					38
07	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					38
*08	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					38
*09	1140	N	1130	-0-	-10	-0-	1130	3			N	-0-					38
*10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					40
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					40
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					40
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					40
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					40
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					42
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					42
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					42
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					42
*10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					42
*11	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	N	1					43

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	651	N	612	-0-	-39	-0-	48	1	564	2	N	-0-					241
*01	651	N	617	-0-	-34	-0-	62	1	555	2	N	-0-					241
*02	588	N	562	-0-	-26	-0-	56	1	506	2	N	-0-					241
*03	620	N	484	-0-	-136	-0-	62	1	422	2	N	-0-					241
*04	600	N	292	-0-	-308	-0-	50	1	242	2	N	-0-					241
*05	620	N	253	-0-	-367	-0-	52	1	201	2	N	-0-					241
*06	480	N	18	-0-	-462	-0-	18	1			N	-0-	167	1			74
*07	310	N	81	-0-	-229	-0-	60	1	21	2	N	-0-					74
*08	289	N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					74
*09	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					74
*10	429	N	429	-0-	-0-	-0-	60	1	369	2	N	-0-					74
*11	300	N	37	-0-	-263	-0-	8	1	29	2	N	-0-					74

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3227	-0-	-133 B	-0-	30	1	3197	2	N	-0-					335
07	3472	X	3379	-0-	-93 B	-0-	31	1	3348	2	N	-0-					335
08	3131	X	2275	-0-	-856 B	-0-	31	1	2244	2	N	-0-					335
09	3240	X	2966	-0-	-274 B	-0-	30	1	2906	2	N	27	323	1			39
							30	9									
10	3379	X	3234	-0-	-145 B	-0-	31	1	3203	2	N	-0-					39
*11	3274	X	3274	-0-	-0- B	-0-	30	1	3205	2	N	35					74
							39	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1312	-0-	-8 B	-0-	30	1	1282	2	N	-0-					115
07	1445	N	1445	-0-	-0- B	-0-	31	1	1414	2	N	-0-					115
08	1175	N	1175	-0-	-0- B	-0-	31	1	1144	2	N	-0-					115
09	1320	N	824	-0-	-496 B	-0-	30	1	794	2	N	-0-					115
10	1514	N	1514	-0-	-0- B	-0-	31	1	1483	2	N	-0-					115
*11	1509	N	1509	-0-	-0- B	-0-	30	1	1479	2	N	-0-					115

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			19

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

06	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
07	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
08	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
09	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
10	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	214	-0-	-206	-0-	214	2			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

06	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
07	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
08	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
09	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
*10	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
*11	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

06	810	N	273	-0-	-537	-0-	273	2			N	-0-					-0-
*07	992	N	699	-0-	-293	-0-	699	2			N	-0-					-0-
*08	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
*09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		191	-0-	191	191	191	2			N	-0-					-0-
*09	14B2 EXT		50	-0-	50	241	50	2			N	-0-					-0-
10	14B2 EXT		60	-0-	60	301	60	2			N	-0-					-0-
*11	14B2 EXT		61	-0-	61	362	61	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1225	-0-	-1865	-0-	1225	2			N	-0-					-0-
07	3224	X	2906	-0-	-318	-0-	2906	2			N	-0-					-0-
08	3224	X	2996	-0-	-228	-0-	2996	2			N	-0-					-0-
09	3120	X	2893	-0-	-227	-0-	2893	2			N	-0-					-0-
*10	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
*11	2910	X	2842	-0-	-68	-0-	2842	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

06	750	N	455	-0-	-295	-0-	455	2			N	-0-					-0-
07	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	930	N	829	-0-	-101	-0-	829	2			N	-0-					-0-
*11	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

06	780	N	460	-0-	-320	-0-	460	2			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
10	961	N	856	-0-	-105	-0-	856	2			N	-0-					-0-
*11	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					15

STRAT LAND EXPLORATION COMPANY 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

06	1857	N	1857	-0-	-0-	-0-	45	1	1771	2	N	37					144
							41	9									
07	2015	N	1896	-0-	-119	-0-	45	1	1831	2	N	18					162
							20	9									
08	1860	N	1842	-0-	-18	-0-	45	1	1780	2	N	15					177
							17	9									
09	1860	N	1710	-0-	-150	-0-	45	1	1659	2	N	5					182
							6	9									
10	1891	N	1793	-0-	-98	-0-	45	1	1720	2	N	25					207
							28	9									
11	1770	N	625	-0-	-1145	-0-	17	1	585	2	N	21	185	1			43
							23	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	225	-0-	-75 B	-0-	219	2	6	9	N	5					119
07	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					119
08	281	N	281	-0-	-0- B	-0-	279	2	2	9	N	2					121
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					121
10	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					121
11	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					121

PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					39
07	732	N	732	-0-	-0- B	-0-	721	2	11	9	N	10					49
08	717	N	717	-0-	-0- B	-0-	714	2	3	9	N	3					52
09/01 BALANCING DATE STATUS -> -0-																	
09	699	N	699	-0-	-0- B	-0-	685	2	14	9	N	13					65
10	713	N	690	-0-	-23 B	-0-	681	2	9	9	N	8					73
11	690	N	687	-0-	-3 B	-0-	683	2	4	9	N	4					77

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
08	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/04/2018 - P/A 12/04/18

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					11
07	1643	N	-0-	-0-	-1643	-0-					N	-0-					11
08	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					11
09	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					11
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					11
11	1590	N	791	-0-	-799	-0-	791	3			N	-0-					11

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					20
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					20
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					20
11	9	N	-0-	-0-	-9	-0-					N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

06	1350	N	1295	-0-	-55	-0-	1295	3			N	-0-					75
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					75
08	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					75
09	1290	N	1048	-0-	-242	-0-	1048	3			N	-0-					75
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					75
*11	1229	N	1229	-0-	-0-	-0-	15	1	1214	3	N	-0-					75

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

06	1477	N	1477	-0-	-0-	-0-	237	1	1240	3	N	-0-					57
07	1884	N	1884	-0-	-0-	-0-	341	1	1543	3	N	-0-					57
08	2015	N	1479	-0-	-536	-0-	241	1	1238	3	N	-0-					57
09	1846	N	1846	-0-	-0-	-0-	330	1	1516	3	N	-0-					57
10	1891	N	1490	-0-	-401	-0-	200	1	1290	3	N	-0-					57
*11	1459	N	1459	-0-	-0-	-0-	128	1	1331	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

06	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					12
07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					12
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					12
09	1560	N	1481	-0-	-79	-0-	1480	3	1	9	N	1					13
10	1457	N	1437	-0-	-20	-0-	1437	3			N	-0-					13
11	1410	N	1208	-0-	-202	-0-	1208	3			N	-0-					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	750	N	494	-0-	-256	-0-	494	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

06	2070	N	2040	-0-	-30	-0-	330	1	1710	3	N	-0-					-0-
07	1984	N	1944	-0-	-40	-0-	310	1	1634	3	N	-0-					-0-
08	2232	N	1870	-0-	-362	-0-	120	1	1750	3	N	-0-					-0-
09	2040	N	1992	-0-	-48	-0-	322	1	1670	3	N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	341	1	1680	3	N	-0-					-0-
11	1800	N	1690	-0-	-110	-0-	152	1	1538	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

06	1770	N	1558	-0-	-212	-0-	1558	3			N	-0-					135
07	2108	N	1283	-0-	-825	-0-	1283	3			N	-0-					135
08	2046	N	1718	-0-	-328	-0-	1718	3			N	-0-					135
09	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					135
10	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					135
11	1650	N	1110	-0-	-540	-0-	30	1	1080	3	N	-0-					135

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	N	1875	-0-	-0-	-0-	390	1	1485	3	N	-0-					80
07	1932	N	1932	-0-	-0-	-0-	403	1	1529	3	N	-0-					80
08	1913	N	1913	-0-	-0-	-0-	403	1	1510	3	N	-0-					80
09	1583	N	1583	-0-	-0-	-0-	328	1	1255	3	N	-0-					80
10	1496	N	1496	-0-	-0-	-0-	13	1	1483	3	N	-0-					80
*11	1740	N	1740	-0-	-0-	-0-	386	1	1354	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2474	-0-	-436	-0-	313	1	2161	3	N	-0-					49
07	3007	X	2579	-0-	-428	-0-	337	1	2242	3	N	-0-					49
08	2790	X	1794	-0-	-996	-0-	192	1	1602	3	N	-0-					49
09	2700	X	2163	-0-	-537	-0-	103	1	2060	3	N	-0-					49
10	2790	X	2404	-0-	-386	-0-	192	1	2212	3	N	-0-					49
11	2490	X	2211	-0-	-279	-0-	227	1	1984	3	N	-0-					49

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					87
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					87
08	310	N	229	-0-	-81	-0-	229	3			N	-0-					87
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					87
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					87
11	210	N	131	-0-	-79	-0-	131	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3709	X	2534	-0-	-1175	-0-	2534	2			N	-0-					48
07	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					48
08	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					48
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					48
10	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					48
*11	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					25
07	372	N	323	-0-	-49	-0-	323	2			N	-0-					25
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					25
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					25
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					25
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

06	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					1
07	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					1
*08	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					1
*09	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					1
*10	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					1
11	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					1

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

06	3000	N	2574	-0-	-426	95	2567	2	7	9	N	6					83
07	2215	X	2120	-0-	-95	-0-	2118	2	2	9	N	2					85
08	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					85
09	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					85
10	3006	X	3006	-0-	-0-	-0-	2992	2	14	9	N	13					98
*11	2320	X	2320	-0-	-0-	-0-	2307	2	13	9	N	12					110

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

06	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
07	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
08	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
09	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
10	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
11	1680	N	1271	-0-	-409	-0-	1271	2			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	157	-0-	-53	-0-	157	2			N	-0-					120
07	217	#	162	-0-	-55	-0-	162	2			N	-0-					120
08	217	#	139	-0-	-78	-0-	139	2			N	-0-	64	7			56
09	180	#	152	-0-	-28	-0-	152	2			N	-0-					56
10	186	#	154	-0-	-32	-0-	154	2			N	-0-					57
*11	164	R	164	-0-	-0-	-0-	164	2			N	-0-					57

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					181
07	0	#	-0-	-0-	-0-	-0-					N	-0-					181
08	0	#	-0-	-0-	-0-	-0-					N	-0-					181
09	0	#	-0-	-0-	-0-	-0-					N	-0-					181
10	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					627
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					627
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					627
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					627
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					627
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4719	R	4719	-0-	-0-	-0-	4530	2	189	9	N	172	200	1			789
07	4527	R	4527	-0-	-0-	-0-	4380	2	147	9	N	134	174	1			749
08	4610	R	4610	-0-	-0-	-0-	4463	2	147	9	N	134	186	1			697
09	4735	R	4735	-0-	-0-	-0-	4571	2	164	9	N	149	182	1			664
10	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					664
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					664

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5578	R	5578	-0-	-0-	-0-	225	1	4783	2	N	518	379	1			431
							570	9									
07	6403	R	6403	-0-	-0-	-0-	256	1	5436	2	N	646	556	1			521
							711	9									
08	7458	R	7458	-0-	-0-	-0-	304	1	6438	2	N	651	746	1			426
							716	9									
09	7905	R	7905	-0-	-0-	-0-	324	1	6863	2	N	653	572	1			507
							718	9									
10	4092	#	NO RPT	-0-	-4092	-0-					N	NO RPT					507
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					507

PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	R	728	-0-	-0-	-0-	728	3			N	-0-					75
07	411	R	411	-0-	-0-	-0-	410	3	1	9	N	1					76
*08	485	R	485	-0-	-0-	-0-	483	3	2	9	N	2					78
*09	460	R	460	-0-	-0-	-0-	460	3			N	-0-					78
*10	467	R	467	-0-	-0-	-0-	467	3			N	-0-					78
11	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					78

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	R	787	-0-	-0-	-0-	764	3	23	9	N	21					81
07	835	R	835	-0-	-0-	-0-	809	3	26	9	N	24					105
*08	782	R	782	-0-	-0-	-0-	759	3	23	9	N	21					126
*09	841	R	841	-0-	-0-	-0-	812	3	29	9	N	26					152
*10	892	R	892	-0-	-0-	-0-	875	3	17	9	N	15					167
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					167

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2459	R	2459	-0-	-0-	-0-	2452	3	7	9	N	6	160	1			18
07	2139	#	2081	-0-	-58	-0-	2069	3	12	9	N	11					29
*08	2480	#	2230	-0-	-250	-0-	2209	3	21	9	N	19					48
*09	2460	#	2127	-0-	-333	-0-	2121	3	6	9	N	5					53
*10	2542	#	2101	-0-	-441	-0-	2087	3	14	9	N	13					66
11	2460	#	NO RPT	-0-	-2460	-0-					N	NO RPT					66

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

06	1847	R	1847	-0-	-0-	-0-	1847	2			N	-0-					77
07	1796	R	1796	-0-	-0-	-0-	1796	2			N	-0-					77
08	1787	R	1787	-0-	-0-	-0-	1787	2			N	-0-					77
09	1578	R	1578	-0-	-0-	-0-	1578	2			N	-0-					77
10	1702	R	1702	-0-	-0-	-0-	1702	2			N	-0-					77
*11	1967	R	1967	-0-	-0-	-0-	1967	2			N	-0-					77

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

06	420	#	296	-0-	-124	-0-	288	2	8	9	N	7					105
07	434	#	265	-0-	-169	-0-	256	2	9	9	N	8					113
08	434	#	333	-0-	-101	-0-	298	2	35	9	N	32					145
09	420	#	202	-0-	-218	-0-	191	2	11	9	N	10					155
10	310	#	245	-0-	-65	-0-	245	2			N	-0-					155
11	330	#	325	-0-	-5	-0-	297	2	28	9	N	25					180

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	79	-0-	79	79	79	2			N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	496	-0-	-44	-0-	496	3			N	-0-					30
07	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					31
*08	527	N	495	-0-	-32	-0-	494	3	1	9	N	1					32
*09	510	N	455	-0-	-55	-0-	455	3			N	-0-					32
*10	527	N	472	-0-	-55	-0-	472	3			N	-0-					32
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					64
07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					64
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					64
09	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					64
10	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					64
*11	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
09	900	N	854	-0-	-46	-0-	854	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*11	892	N	892	-0-	-0-	-0-	45	1	847	3	N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	84	-0-	-966	-0-	84	2			N	-0-					27
07	1085	N	564	-0-	-521	-0-	564	2			N	-0-					27
08	868	N	819	-0-	-49	-0-	819	2			N	-0-					27
09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					27
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					27
11	780	N	738	-0-	-42	-0-	738	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

06	1560	N	1487	-0-	-73	-0-	1487	2			Y	-0-					279
07	1612	N	1435	-0-	-177	-0-	1435	2			Y	-0-					279
08	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					279
09	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					279
10	1837	N	1837	-0-	-0-	-0-	1837	2			Y	-0-					279
*11	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

06	2130	N	1713	-0-	-417	-0-	29	1	1684	2	N	-0-					180
07	2046	N	1941	-0-	-105	-0-	31	1	1910	2	N	-0-					180
08	1987	N	1987	-0-	-0-	-0-	31	1	1943	2	N	12					192
							13	9									
09	1976	N	1976	-0-	-0-	-0-	30	1	1931	2	N	14					206
							15	9									
10	2153	N	2153	-0-	-0-	-0-	31	1	2108	2	N	13					219
							14	9									
*11	2024	N	2024	-0-	-0-	-0-	30	1	1981	2	N	12					231
							13	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY 254556
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

06	698	N	698	-0-	-0-	-0-	691	2	7	9	N	6					87
07	465	N	465	-0-	-0-	-0-	463	2	2	9	N	2					89
08	505	N	505	-0-	-0-	-0-	483	2	22	9	N	20					109
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					109
*10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					109
*11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					109

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					119
07	988	N	988	-0-	-0-	-0-	987	2	1	9	N	1					120
08	939	N	939	-0-	-0-	-0-	939	2			N	-0-					120
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					120
*10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					120
*11	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3					123

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

06	660	N	571	-0-	-89	-0-	571	2			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

06	14B	DENY	47	-0-	47	168	47	2			N	-0-					-0-
07	220	N	52	-0-	-168	-0-	52	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

06	510	N	405	-0-	-105	-0-	405	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	720	N	523	-0-	-197	-0-	523	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

06	480	N	427	-0-	-53	-0-	427	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					35
07	2170	N	1729	-0-	-441	-0-	1729	2			N	-0-					35
08	2046	N	1831	-0-	-215	-0-	1831	2			N	-0-					35
09	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					35
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					35
*11	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					35

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	336	1	313	3	N	5					33
							6	9									
07	660	N	660	-0-	-0-	-0-	346	1	314	3	N	-0-					33
08	673	N	673	-0-	-0-	-0-	350	1	323	3	N	-0-					33
09	673	N	673	-0-	-0-	-0-	340	1	333	3	N	-0-					33
10	692	N	692	-0-	-0-	-0-	357	1	335	3	N	-0-					33
*11	711	N	711	-0-	-0-	-0-	346	1	365	3	N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	34	1	1399	3	N	12					87
							13	9									
07	1629	N	1629	-0-	-0-	-0-	37	1	1583	3	N	8					95
							9	9									
08	1503	N	1503	-0-	-0-	-0-	37	1	1458	3	N	7					102
							8	9									
09	1436	N	1436	-0-	-0-	-0-	36	1	1394	3	N	5					107
							6	9									
10	1442	N	1442	-0-	-0-	-0-	37	1	1401	3	N	4					111
							4	9									
*11	1379	N	1379	-0-	-0-	-0-	36	1	1334	3	N	8					119
							9	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2738	N	2738	-0-	-0-	-0-	820	1	1894	3	N	22					82
							24	9									
07	2935	N	2935	-0-	-0-	-0-	864	1	2040	3	N	28					110
							31	9									
08	2918	N	2918	-0-	-0-	-0-	878	1	2020	3	N	18					128
							20	9									
09	2818	N	2818	-0-	-0-	-0-	850	1	1951	3	N	15					143
							17	9									
10	2712	N	2712	-0-	-0-	-0-	874	1	1819	3	N	17					160
							19	9									
*11	2917	N	2917	-0-	-0-	-0-	864	1	2028	3	N	23					183
							25	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2321	N	2321	-0-	-0-	-0-	806	1	1515	3	N	-0-					127
07	2508	N	2508	-0-	-0-	-0-	806	1	1696	3	N	5					132
							6	9									
08	2874	N	2874	-0-	-0-	-0-	892	1	1963	3	N	17					149
							19	9									
09	2646	N	2646	-0-	-0-	-0-	864	1	1762	3	N	18					167
							20	9									
10	2725	N	2725	-0-	-0-	-0-	892	1	1814	3	N	17					184
							19	9									
*11	2368	N	2368	-0-	-0-	-0-	820	1	1529	3	N	17	168	1			33
							19	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	506	-0-	-64	-0-	34	1	472	3	N	-0-	22	1			100
07	558	N	509	-0-	-49	-0-	37	1	471	3	N	1					101
							1	9									
08	527	N	501	-0-	-26	-0-	37	1	463	3	N	1					102
							1	9									
09	510	N	474	-0-	-36	-0-	36	1	438	3	N	-0-					102
10	496	N	460	-0-	-36	-0-	37	1	423	3	N	-0-					102
*11	480	N	451	-0-	-29	-0-	36	1	415	3	N	-0-	5	7			97

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	35	1	918	3	N	-0-					168
07	962	N	962	-0-	-0-	-0-	37	1	925	3	N	-0-					168
08	901	N	901	-0-	-0-	-0-	37	1	864	3	N	-0-					168
09	870	N	855	-0-	-15	-0-	36	1	819	3	N	-0-					168
10	899	N	827	-0-	-72	-0-	37	1	787	3	N	3					171
							3	9									
11	870	N	812	-0-	-58	-0-	36	1	776	3	N	-0-					171

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	885	-0-	-225	-0-	885	3			N	-0-					7
07	1054	N	824	-0-	-230	-0-	824	3			N	-0-					7
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					7
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					7
10	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					7
*11	1050	N	842	-0-	-208	-0-	842	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3921	X	3921	-0-		-0-	-0-	883	1	3014	3	N	22					112
								24	9									
07	4009	X	4009	-0-		-0-	-0-	919	1	3066	3	N	22					134
								24	9									
08	3972	X	3972	-0-		-0-	-0-	926	1	3032	3	N	13					147
								14	9									
09	3798	X	3798	-0-		-0-	-0-	860	1	2916	3	N	20					167
								22	9									
10	3900	X	3900	-0-		-0-	-0-	926	1	2954	3	N	18					185
								20	9									
*11	3887	X	3887	-0-		-0-	-0-	867	1	2999	3	N	19					204
								21	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

06	2177	N	2177	-0-		-0-	-0-	485	1	1647	3	N	41					127
								45	9									
07	2325	N	2217	-0-		-108	-0-	501	1	1690	3	N	24					151
								26	9									
08	2293	N	2293	-0-		-0-	-0-	501	1	1767	3	N	23					174
								25	9									
09	2250	N	2250	-0-		-0-	-0-	485	1	1708	3	N	52					226
								57	9									
10	2232	N	1978	-0-		-254	-0-	453	1	1514	3	N	10	190	1			46
								11	9									
11	2220	N	921	-0-		-1299	-0-	228	1	684	3	N	8					54
								9	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

06	1154	N	1154	-0-		-0-	-0-	418	1	719	3	N	15					62
								17	9									
07	1130	N	1130	-0-		-0-	-0-	425	1	685	3	N	18					80
								20	9									
08	1054	N	1046	-0-		-8	-0-	415	1	627	3	N	4					84
								4	9									
09	1261	N	1261	-0-		-0-	-0-	437	1	815	3	N	8					92
								9	9									
10	1054	N	874	-0-		-180	-0-	358	1	503	3	N	12					104
								13	9									
*11	1126	N	1126	-0-		-0-	-0-	406	1	703	3	N	15					119
								17	9									

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

06	13674	X	1324	-0-		-12350	-0-	1324	2			N	-0-					89
07	2232	X	1518	-0-		-714	-0-	1518	2			N	-0-					89
08	2232	X	1421	-0-		-811	-0-	1421	2			N	-0-					89
09	2160	X	371	-0-		-1789	-0-	371	2			N	-0-					89
10	1519	X	78	-0-		-1441	-0-	78	2			N	-0-					89
11	1470	X	350	-0-		-1120	-0-	350	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
08	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
09	1140	N	1011	-0-	-129	-0-	1011	2			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	1140	N	4	-0-	-1136	-0-	4	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	R	1217	-0-	-0-	-0-	1206	2	11	9	N	10					230
07	1395	#	1030	-0-	-365	-0-	1021	2	9	9	N	8					238
08	1395	#	1037	-0-	-358	-0-	1024	2	13	9	N	12					250
09	1350	#	912	-0-	-438	-0-	912	2			N	-0-					250
10	1395	#	1117	-0-	-278	-0-	1116	2	1	9	N	1					251
11	1230	#	841	-0-	-389	-0-	835	2	6	9	N	5					256

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	2	-0-	2	2	2	2			N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					58
10	14B2	EXT	477	-0-	477	479	477	2			N	-0-					58
11	14B2	EXT	1177	-0-	1177	1656	1177	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					37
11	14B2	EXT	1	-0-	1	1	1	2			N	-0-					37

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

06	1798	N	1798	-0-	-0-	-0-	1776	3	22	9	N	20					187
07	2065	N	2065	-0-	-0-	-0-	2047	3	18	9	N	16					203
08	2217	N	2217	-0-	-0-	-0-	2185	3	32	9	N	29					232
09	2041	N	2041	-0-	-0-	-0-	2027	3	14	9	N	13					245
10	2155	N	2155	-0-	-0-	-0-	2124	3	31	9	N	28	193	1			80
*11	2136	N	2136	-0-	-0-	-0-	2105	3	31	9	N	28					108

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB

BATTON OIL & GAS, LLC 056384

TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	301	R	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	310	#	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	310	#	277	-0-	-33	-0-	277	2			N	-0-					-0-
09	300	#	287	-0-	-13	-0-	287	2			N	-0-					-0-
*10	351	R	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	300	#	235	-0-	-65	-0-	235	2			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783

PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

06	1142	R	1142	-0-	-0-	-0-	1120	2	22	9	N	20					144
07	1056	R	1056	-0-	-0-	-0-	1028	2	28	9	N	25	168	1			1
08	1079	R	1079	-0-	-0-	-0-	1065	2	14	9	N	13					14
09	962	R	962	-0-	-0-	-0-	951	2	11	9	N	10					24
10	938	R	938	-0-	-0-	-0-	926	2	12	9	N	11					35
11	840	#	392	-0-	-448	-0-	388	2	4	9	N	4					39

MCGEE, TOM CORPORATION 549380

KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

06	540	#	485	-0-	-55	-0-	485	2			N	-0-					89
07	558	#	492	-0-	-66	-0-	492	2			N	-0-					89
08	558	#	492	-0-	-66	-0-	492	2			N	-0-					89
09	510	#	477	-0-	-33	-0-	477	2			N	-0-					89
10	527	#	493	-0-	-34	-0-	492	2	1	9	N	1					90
11	480	#	472	-0-	-8	-0-	472	2			N	-0-					90

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

06	510	#	501	-0-	-9	-0-	501	2			N	-0-					239
07	527	#	469	-0-	-58	-0-	469	2			N	-0-					239
08	527	#	524	-0-	-3	-0-	524	2			N	-0-					239
09	510	#	501	-0-	-9	-0-	501	2			N	-0-					239
10	759	R	759	-0-	-0-	-0-	759	2			N	-0-					239
11	510	#	496	-0-	-14	-0-	496	2			N	-0-					239

PRESIDIO PETROLEUM LLC 676084

HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

06	1950	#	1060	-0-	-890	-0-	1060	2			N	-0-					91
07	1953	#	1591	-0-	-362	-0-	1591	2			N	-0-					91
*08	1891	#	1461	-0-	-430	-0-	1461	2			N	-0-					91
*09	1620	#	1358	-0-	-262	-0-	1358	2			N	-0-					91
*10	1581	#	1411	-0-	-170	-0-	1411	2			N	-0-					91
11	1530	#	NO RPT	-0-	-1530	-0-					N	NO RPT					91

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	#	698	-0-	-712	-0-	698	2			N	-0-					172
07	1209	#	739	-0-	-470	-0-	739	2			N	-0-					172
*08	1023	#	564	-0-	-459	-0-	564	2			N	-0-					172
*09	690	#	59	-0-	-631	-0-	59	2			N	-0-					172
*10	744	#	-0-	-0-	-744	-0-					N	-0-					172
11	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					172

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	628	-0-	-122	-0-	33	1	595	2	N	-0-					30
07	775	#	-0-	-0-	-775	-0-					N	-0-					30
08	775	#	318	-0-	-457	-0-	5	1	313	2	N	-0-					30
09	1046	R	1046	-0-	-0-	-0-	23	1	1023	2	N	-0-					30
10	870	R	870	-0-	-0-	-0-	870	2			N	-0-					30
*11	788	R	788	-0-	-0-	-0-	788	2			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	869	-0-	-511	-0-	869	2			N	-0-					16
07	961	#	874	-0-	-87	-0-	23	1	851	2	N	-0-					16
08	961	#	872	-0-	-89	-0-	24	1	848	2	N	-0-					16
09	870	#	842	-0-	-28	-0-	16	1	826	2	N	-0-					16
10	899	#	754	-0-	-145	-0-	754	2			N	-0-					16
11	870	#	676	-0-	-194	-0-	6	1	670	2	N	-0-					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	#	1549	-0-	-251	-0-	468	1	1081	2	Y	-0-					-0-
07	2363	R	2363	-0-	-0-	-0-	128	1	2235	2	Y	-0-					-0-
08	2226	R	2226	-0-	-0-	-0-	154	1	2072	2	Y	-0-					-0-
09	1983	R	1983	-0-	-0-	-0-	189	1	1794	2	Y	-0-					-0-
10	2356	#	2039	-0-	-317	-0-	176	1	1863	2	Y	-0-					-0-
11	2280	#	2185	-0-	-95	-0-	57	1	2128	2	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	517	-0-	-23	-0-	517	2			Y	-0-					32
07	558	#	542	-0-	-16	-0-	13	1	529	2	Y	-0-					32
08	558	#	526	-0-	-32	-0-	9	1	517	2	Y	-0-					32
09	540	#	507	-0-	-33	-0-	3	1	504	2	Y	-0-					32
10	558	#	550	-0-	-8	-0-	12	1	538	2	Y	-0-					32
*11	516	R	516	-0-	-0-	-0-	516	2			Y	-0-					32

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	849	-0-	-231	-0-	26	1	821	2	Y	2					105
							2	9									
07	1116	#	853	-0-	-263	-0-	850	2	3	9	Y	3					108
08	1116	#	932	-0-	-184	-0-	24	1	906	2	Y	2					110
							2	9									
09	960	#	915	-0-	-45	-0-	21	1	892	2	Y	2					112
							2	9									
10	961	#	919	-0-	-42	-0-	11	1	908	2	Y	-0-					112
11	900	#	735	-0-	-165	-0-	34	1	701	2	Y	-0-					112

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

06	3510	#	1896	-0-	-1614	-0-	572	1	1324	2	Y	-0-					129
07	3410	#	-0-	-0-	-3410	-0-					Y	-0-					129
08	3410	#	-0-	-0-	-3410	-0-					Y	-0-					129
09	3240	#	-0-	-0-	-3240	-0-					Y	-0-					129
10	3348	#	84	-0-	-3264	-0-	7	1	77	2	Y	-0-					129
11	1890	#	-0-	-0-	-1890	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

06	915	R	915	-0-	-0-	-0-	201	1	714	2	Y	-0-					6
07	403	#	-0-	-0-	-403	-0-					Y	-0-					6
08	527	#	308	-0-	-219	-0-	84	1	224	2	Y	-0-					6
09	930	#	405	-0-	-525	-0-	49	1	356	2	Y	-0-					6
10	961	#	636	-0-	-325	-0-	109	1	527	2	Y	-0-					6
11	930	#	472	-0-	-458	-0-	58	1	414	2	Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

06	2010	#	2008	-0-	-2	-0-	397	1	1413	2	Y	180	186	1			157
							198	9									
07	2077	#	-0-	-0-	-2077	-0-					Y	-0-					157
08	2077	#	873	-0-	-1204	-0-	239	1	631	2	Y	3					160
							3	9									
09	2678	R	2678	-0-	-0-	-0-	322	1	2325	2	Y	28					188
							31	9									
10	2635	#	2590	-0-	-45	-0-	443	1	2132	2	Y	14					202
							15	9									
*11	2312	R	2312	-0-	-0-	-0-	279	1	2005	2	Y	25	184	1			43
							28	9									

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DELQ	PR	576	-0-	576	1181	576	2			N	-0-					85
*05	1767	R	586	-0-	-1181	-0-	585	2	1	9	N	1					86
*06	572	R	572	-0-	-0-	-0-	572	2			N	-0-					86
*07	587	R	587	-0-	-0-	-0-	587	2			N	-0-					86
*08	547	R	547	-0-	-0-	-0-	547	2			N	-0-					86
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					86
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					86

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DELQ	PR	874	-0-	874	1791	874	2			N	-0-					87
*05	2679	R	888	-0-	-1791	-0-	888	2			N	-0-					87
*06	868	R	868	-0-	-0-	-0-	867	2	1	9	N	1					88
*07	890	R	890	-0-	-0-	-0-	890	2			N	-0-					88
*08	830	R	830	-0-	-0-	-0-	830	2			N	-0-					88
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					88

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DELQ	PR	1001	-0-	1001	2025	991	2	10	9	N	9					62
*05	3032	R	1007	-0-	-2025	-0-	998	2	9	9	N	8					70
*06	949	R	949	-0-	-0-	-0-	939	2	10	9	N	9					79
*07	972	R	972	-0-	-0-	-0-	955	2	17	9	N	15					94
*08	959	R	959	-0-	-0-	-0-	941	2	18	9	N	16					110
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	1310	-0-	-40	-0-	780	1	521	3	N	8					169
							9	9									
07	1395	#	1339	-0-	-56	-0-	806	1	522	3	N	10					179
							11	9									
08	1395	#	1325	-0-	-70	-0-	806	1	519	3	N	-0-					179
09	1320	#	1285	-0-	-35	-0-	780	1	503	3	N	2					181
							2	9									
10	1364	#	1285	-0-	-79	-0-	806	1	479	3	N	-0-					181
*11	1320	#	1293	-0-	-27	-0-	780	1	513	3	N	-0-					181

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3965	R	954	-0-	-3011	-0-	946	3	8	9	Y	7	60	1			16
07	1050	R	1050	-0-	-0-	-0-	1035	3	15	9	Y	14					30
08	1058	R	1058	-0-	-0-	-0-	1041	3	17	9	Y	15					45
09	1064	R	1064	-0-	-0-	-0-	1049	3	15	9	Y	14					59
10	1054	#	1026	-0-	-28	-0-	1017	3	9	9	Y	8					67
*11	1115	R	1115	-0-	-0-	-0-	1104	3	11	9	Y	10	63	1			14

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4331	R	1038	-0-	-3293	-0-	1021	3	17	9	Y	15	121	1			27
07	1147	R	1147	-0-	-0-	-0-	1117	3	30	9	Y	27					54
08	1158	R	1158	-0-	-0-	-0-	1124	3	34	9	Y	31					85
09	1163	R	1163	-0-	-0-	-0-	1132	3	31	9	Y	28					113
10	1147	#	1117	-0-	-30	-0-	1098	3	19	9	Y	17					130
*11	1214	R	1214	-0-	-0-	-0-	1191	3	23	9	Y	21	125	1			26

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		3772	-0-	-3728	887061	3552	2	220	9	N	200	192	1			398
07	7750		3942	-0-	-3808	883253	3677	2	265	9	N	241					639
08	7750		3478	-0-	-4272	878981	3240	2	238	9	N	216	555	1			300
09	7500		3431	-0-	-4069	874912	3182	2	249	9	N	226	192	1			334
*10	7750		3545	-0-	-4205	870707	3324	2	221	9	N	201	188	1			347
*11	7500		3462	-0-	-4038	866669	3340	2	122	9	N	111					458

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
07	279	N	40	-0-	-239	-0-	40	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12300	X	3999	-0-	-8301	-0-	3980	3	19	9	N	17					137
07	7285	X	3632	-0-	-3653	-0-	3632	3			N	-0-					137
08	5363	X	3239	-0-	-2124	-0-	3239	3			N	-0-					137
09	5190	X	3105	-0-	-2085	-0-	3071	3	34	9	N	31					168
10	4743	X	2553	-0-	-2190	-0-	2529	3	24	9	N	22					190
11	3990	X	2684	-0-	-1306	-0-	2629	3	55	9	N	50					240

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	18	1	56	2	N	-0-					28
07	62	N	52	-0-	-10	-0-	20	1	32	2	N	-0-					28
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					28
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					28
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					28
*11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					28

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13710	X	12471	-0-	-1239	-0-	12471	2			N	-0-					136
07	14167	X	12633	-0-	-1534	-0-	12633	2			N	-0-					136
08	14167	X	1200	-0-	-12967	-0-	1200	2			N	-0-					136
09	13290	X	11222	-0-	-2068	-0-	11222	2			N	-0-					136
10	12896	X	10699	-0-	-2197	-0-	10699	2			N	-0-					136
11	12480	X	8022	-0-	-4458	-0-	8022	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					70
07	2544	N	2544	-0-	-0-	-0-	2542	3	2	9	N	2					72
08	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					72
09	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					72
10	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					72
*11	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					72

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	586	-0-	-674	-0-	586	3			N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
*11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	1995	-0-	-1815	-0-	1995	3			N	-0-					-0-
07	4208	X	4208	-0-	-0-	-0-	4208	3			N	-0-					-0-
08	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
09	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
10	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
11	3810	X	3596	-0-	-214	-0-	3596	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

06	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
07	3100	N	5374	-0-	2274	2274	5374	3			N	-0-					-0-
08	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
09	4723	X	4723	-0-	-0-	-0-	4723	3			N	-0-					-0-
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
*11	4251	X	4251	-0-	-0-	-0-	4251	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

06	2400	N	1023	-0-	-1377	-0-	1023	3			N	-0-					-0-
07	2449	N	2359	-0-	-90	-0-	2359	3			N	-0-					-0-
08	2480	N	-0-	-0-	-2480	-0-					N	-0-					-0-
09	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
10	2356	N	-0-	-0-	-2356	-0-					N	-0-					-0-
*11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

06	0 N	-0-	-0-	-0-	-0-						N	-0-					160
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					160
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					160
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					160

FRISCO CREEK, EAST (MORROW, UP) //CONT.// 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	621	-0-	-6909	-0-	75	1	546	3	N	-0-					121
07	9860	X	9860	-0-	-0-	-0-	75	1	9785	3	N	-0-					121
*08	7781	X	-0-	-0-	-7781	-0-					N	-0-					121
09	7530	X	4886	-0-	-2644	-0-	75	1	4811	3	N	-0-					121
*10	7781	X	-0-	-0-	-7781	-0-					N	-0-					121
*11	8368	X	8368	-0-	-0-	-0-	75	1	8293	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24210	X	20414	-0-	-3796	-0-	20390	2	24	9	N	22	86	1			31
07	25017	X	19428	-0-	-5589	-0-	19350	2	78	9	N	71					102
*08	21545	X	12825	-0-	-8720	-0-	12792	2	33	9	N	30					132
*09	20490	X	17569	-0-	-2921	-0-	17431	2	138	9	N	125					257
*10	23057	X	23057	-0-	-0-	-0-	23056	2	1	9	N	1	187	1			71
11	20400	X	NO RPT	-0-	-20400	-0-					N	NO RPT					71

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1278	-0-	-132	-0-	1278	2			N	-0-					48
07	1235	N	1235	-0-	-0-	-0-	1234	2	1	9	N	1					49
*08	1507	N	1507	-0-	-0-	-0-	1501	2	6	9	N	5					54
*09	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1					55
*10	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	-0-	-0-	-3270	-0-					N	92	166	1			181
07	3379	X	2833	-0-	-546	-0-	2713	2	120	9	N	109	115	1			175
*08	3379	X	3004	-0-	-375	-0-	2898	2	106	9	N	96	176	1			95
*09	2904	X	2904	-0-	-0-	-0-	2806	2	98	9	N	89					184
*10	2821	X	2736	-0-	-85	-0-	2635	2	101	9	N	92	181	1			95
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					95

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	8235	-0-	-675	-0-	8163	2	72	9	N	65	104	1			91
07	9114	X	7916	-0-	-1198	-0-	7875	2	41	9	N	37					128
*08	8401	X	5238	-0-	-3163	-0-	5187	2	51	9	N	46					174
*09	8250	X	7459	-0-	-791	-0-	7456	2	3	9	N	3					177
*10	10139	X	10139	-0-	-0-	-0-	10116	2	23	9	N	21	185	1			13
11	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					13

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	990	1	117	9	N	106	178	1			102
07	1240	N	1133	-0-	-107	-0-	1028	1	105	9	N	95					197
*08	1174	N	1174	-0-	-0-	-0-	966	1	88	2	N	109	180	1			126
							120	9									
*09	1110	N	895	-0-	-215	-0-	724	1	171	9	N	155	181	1			100
*10	1147	N	-0-	-0-	-1147	-0-					N	-0-	99	1			1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

06	13920	X	12630	-0-	-1290	-0-	12517	2	113	9	N	103	140	1			113
07	13516	X	12757	-0-	-759	-0-	12637	2	120	9	N	109					222
*08	13516	X	12492	-0-	-1024	-0-	12391	2	101	9	N	92	185	1			129
*09	12900	X	12145	-0-	-755	-0-	12032	2	113	9	N	103					232
*10	13289	X	13289	-0-	-0-	-0-	13201	2	88	9	N	80	188	1			124
11	12630	X	NO RPT	-0-	-12630	-0-					N	NO RPT					124

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

06	542	N	542	-0-	-0-	-0-	539	2	3	9	N	3					153
07	519	N	519	-0-	-0-	-0-	515	2	4	9	N	4					157
08	437	N	437	-0-	-0-	-0-	423	2	14	9	N	13					170
09	383	N	383	-0-	-0-	-0-	375	2	8	9	N	7					177
10	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					178
*11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					178

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

06	2280	N	1763	-0-	-517	-0-	1744	2	19	9	N	17					87
07	2790	N	2298	-0-	-492	-0-	2270	2	28	9	N	25					112
08	2511	N	1783	-0-	-728	-0-	1754	2	29	9	N	26					138
09	1770	N	1018	-0-	-752	-0-	966	2	52	9	N	47					185
10	2294	N	1198	-0-	-1096	-0-	1173	2	25	9	N	23					208
11	1740	N	1540	-0-	-200	-0-	1536	2	4	9	N	4					212

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

06	330	N	168	-0-	-162	-0-	168	2			N	-0-					127
07	341	N	154	-0-	-187	-0-	154	2			N	-0-					127
08	310	N	151	-0-	-159	-0-	151	2			N	-0-					127
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					127
*10	155	N	139	-0-	-16	-0-	139	2			N	-0-					127
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					127

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	556	2	6	9	N	5					47
07	567	N	567	-0-	-0-	-0-	564	2	3	9	N	3					50
08	566	N	566	-0-	-0-	-0-	563	2	3	9	N	3					53
09	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2					55
10	554	N	554	-0-	-0-	-0-	535	2	19	9	N	17					72
*11	513	N	513	-0-	-0-	-0-	501	2	12	9	N	11					83

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4459	-0-	-701	-0-	4412	2	47	9	Y	43					130
07	5332	X	4350	-0-	-982	-0-	4315	2	35	9	Y	32					162
08	5332	X	4204	-0-	-1128	-0-	4203	2	1	9	Y	1					163
09	4470	X	4129	-0-	-341	-0-	4129	2			Y	-0-					163
*10	4619	X	4230	-0-	-389	-0-	4208	2	22	9	Y	20					183
11	4470	X	3985	-0-	-485	-0-	3957	2	28	9	Y	25					208

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HOLLAWAY WELL #: RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					70
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 08/16/2017

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

06	3732 X	3732	-0-	-0-	-0-	3713	2	19	9	N	17					195
07	3888 X	3888	-0-	-0-	-0-	3888	2			N	-0-					195
08	3863 X	3863	-0-	-0-	-0-	3863	2			N	-0-					195
09	3499 X	3499	-0-	-0-	-0-	3499	2			N	-0-					195
10	4163 X	4163	-0-	-0-	-0-	4160	2	3	9	N	3					198
11	1500 X	-0-	-0-	-1500	-0-					N	-0-					198

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

06	1650 N	1440	-0-	-210	-0-	1434	2	6	9	N	5					105
07	1643 N	1431	-0-	-212	-0-	1431	2			N	-0-					105
08	1612 N	1353	-0-	-259	-0-	1353	2			N	-0-					105
09	1440 N	1322	-0-	-118	-0-	1313	2	9	9	N	8					113
10	1426 N	1398	-0-	-28	-0-	1372	2	26	9	N	24					137
*11	1342 N	1342	-0-	-0-	-0-	1317	2	25	9	N	23					160

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

06	3191 X	3191	-0-	-0-	-0-	3171	2	20	9	N	18					193
07	3483 X	3483	-0-	-0-	-0-	3459	2	24	9	N	22	198	1			17
08	3298 X	3298	-0-	-0-	-0-	3297	2	1	9	N	1					18
09	3181 X	3181	-0-	-0-	-0-	3181	2			N	-0-					18
*10	3031 X	3031	-0-	-0-	-0-	3023	2	8	9	N	7					25
11	2730 X	2716	-0-	-14	-0-	2691	2	25	9	N	23					48

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

06	39660	X	33167	-0-	-6493	-0-	31220	2	1947	9	N	1770	1895	1			444
07	40982	X	32520	-0-	-8462	-0-	30714	2	1806	9	N	1642	1680	1			406
08	36704	X	31030	-0-	-5674	-0-	29310	2	1720	9	N	1564	1689	1			281
09	35430	X	28467	-0-	-6963	-0-	26904	2	1563	9	N	1421	1291	1			411
*10	35340	X	27831	-0-	-7509	-0-	26318	2	1513	9	N	1375	1510	1			276
11	33180	X	25521	-0-	-7659	-0-	24128	2	1393	9	N	1266	1345	1			197

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

06	10757	X	10757	-0-	-0-	-0-	10757	3			N	-0-					369
07	11201	X	11201	-0-	-0-	-0-	11200	3	1	9	N	1					370
08	11749	X	10916	-0-	-833	-0-	10916	3			N	-0-					370
09	11370	X	11097	-0-	-273	-0-	10676	3	421	9	N	383					753
*10	11749	X	11004	-0-	-745	-0-	11004	3			N	-0-	357	1			396
*11	10830	X	10636	-0-	-194	-0-	10636	3			N	-0-					396

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1249	-0-	-2231	-0-	1249	2			N	-0-					64
07	3472	X	3258	-0-	-214	-0-	3258	2			N	-0-					64
08	3410	X	3282	-0-	-128	-0-	3282	2			N	-0-					64
09	3300	X	3106	-0-	-194	-0-	3106	2			N	-0-					64
10	3317	X	3085	-0-	-232	-0-	3085	2			N	-0-					64
11	3180	X	2842	-0-	-338	-0-	2842	2			N	-0-					64

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					260
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					260
08	860	N	860	-0-	-0-	-0-	860	2			N	-0-					260
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					260
*10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					260
*11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					260

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	403	-0-	-1007	-0-	403	2			N	-0-					92
07	1333	N	767	-0-	-566	-0-	767	2			N	-0-					92
08	1302	N	760	-0-	-542	-0-	760	2			N	-0-					92
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					92
*10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					92
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					92

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2212	N	2212	-0-	-0-	-0-	2193	2	19	9	N	17					169
07	2201	N	1589	-0-	-612	-0-	1545	2	44	9	N	40	190	1			19
08	2201	N	1429	-0-	-772	-0-	1416	2	13	9	N	12					31
09	2130	N	1544	-0-	-586	-0-	1525	2	19	9	N	17					48
*10	1640	N	1640	-0-	-0-	-0-	1627	2	13	9	N	12					60
*11	1764	N	1764	-0-	-0-	-0-	1739	2	25	9	N	23					83

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2051	X	2051	-0-	-0-	-0-	2021	2	30	9	N	27	17	1			270
07	1953	X	1941	-0-	-12	-0-	1924	2	17	9	N	15					285
08	2081	X	2081	-0-	-0-	-0-	2039	2	42	9	N	38	47	1			276
09	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					276
*10	2213	N	2213	-0-	-0-	-0-	2193	2	20	9	N	18					294
11	1890	N	1675	-0-	-215	-0-	1675	2			N	-0-					294

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	563	2	26	9	N	24					81
07	582	N	582	-0-	-0-	-0-	570	2	12	9	N	11					92
08	589	N	584	-0-	-5	-0-	577	2	7	9	N	6					98
09	600	N	101	-0-	-499	-0-	101	2			N	-0-					98
*10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					98
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					98

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	14					89
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					89
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					89

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	700	-0-	-500	-0-	700	2			N	-0-					302
07	2084	N	2084	-0-	-0-	-0-	1996	2	88	9	N	80	83	1			299
08	2024	N	2024	-0-	-0-	-0-	1985	2	39	9	N	35					334
09	1921	N	1921	-0-	-0-	-0-	1898	2	23	9	N	21					355
*10	1839	N	1839	-0-	-0-	-0-	1808	2	31	9	N	28	191	1			192
*11	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					192

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					90
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					90
08	1109	N	1109	-0-	-0-	-0-	826	2	283	9	N	257					347
09	756	N	756	-0-	-0-	-0-	648	2	108	9	N	98	183	1			262
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					262
11	540	N	312	-0-	-228	-0-	290	2	22	9	N	20					282

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	X	1354	-0-	-0-	-0-	1346	2	8	9	N	7					301
07	1987	X	1987	-0-	-0-	-0-	1933	2	54	9	N	49					350
08	2080	X	2080	-0-	-0-	-0-	2039	2	41	9	N	37					387
09	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					387
*10	1907	X	1907	-0-	-0-	-0-	1873	2	34	9	N	31					418
*11	2321	X	2321	-0-	-0-	-0-	2293	2	28	9	N	25	189	1			254

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	234	-0-	-576	-0-	234	2			N	-0-					59
07	868	N	642	-0-	-226	-0-	633	2	9	9	N	8					67
08	651	N	626	-0-	-25	-0-	626	2			N	-0-					67
09	581	N	581	-0-	-0-	-0-	577	2	4	9	N	4					71
10	651	N	591	-0-	-60	-0-	572	2	19	9	N	17					88
11	600	N	568	-0-	-32	-0-	568	2			N	-0-					88

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	280	-0-	-620	-0-	280	2			N	-0-					104
07	775	N	752	-0-	-23	-0-	740	2	12	9	N	11					115
08	744	N	730	-0-	-14	-0-	719	2	11	9	N	10					125
09	716	N	716	-0-	-0-	-0-	701	2	15	9	N	14					139
10	744	N	696	-0-	-48	-0-	684	2	12	9	N	11					150
11	720	N	643	-0-	-77	-0-	643	2			N	-0-					150

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3103	-0-	-17	-0-	3081	2	22	9	N	20					210
07	3255	X	2991	-0-	-264	-0-	2989	2	2	9	N	2					212
08	3255	X	3095	-0-	-160	-0-	3073	2	22	9	N	20					232
09	3150	X	3064	-0-	-86	-0-	3045	2	19	9	N	17					249
10	3255	X	3236	-0-	-19	-0-	3218	2	18	9	N	16					265
*11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					265

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	452	2	9	9	Y	8					151
07	496	N	475	-0-	-21	-0-	464	2	11	9	Y	10					161
08	467	N	467	-0-	-0-	-0-	459	2	8	9	Y	7					168
09	450	N	447	-0-	-3	-0-	439	2	8	9	Y	7					175
10	465	N	460	-0-	-5	-0-	450	2	10	9	Y	9					184
11	450	N	433	-0-	-17	-0-	430	2	3	9	Y	3					187

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					51
07	0	W	-0-	-0-	-0-	-0-					N	-0-					51
08	0	W	-0-	-0-	-0-	-0-					N	-0-					51
09	0	W	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	257	-0-	-373	-0-	257	2			N	-0-					183
07	620	N	236	-0-	-384	-0-	236	2			N	-0-	25	1			158
08	589	N	161	-0-	-428	-0-	161	2			N	-0-					158
09	270	N	13	-0-	-257	-0-	13	2			N	-0-					158
*10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					158
*11	587	N	587	-0-	-0-	-0-	580	2	7	9	N	6					164

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2185	X	2185	-0-	-0-	-0-	2138	2	47	9	N	43					294
07	2018	X	2018	-0-	-0-	-0-	1971	2	47	9	N	43	186	1			151
08	2380	X	2380	-0-	-0-	-0-	2318	2	62	9	N	56	38	1			169
09	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					169
*10	3249	X	3249	-0-	-0-	-0-	3172	2	77	9	N	70					239
*11	3000	N	3197	-0-	197	197	3063	2	134	9	N	122	190	1			171

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2167	N	2167	-0-	-0-	-0-	2128	2	39	9	Y	35					396
07	2272	N	2272	-0-	-0-	-0-	2229	2	43	9	Y	39	185	1			250
08	2222	N	2222	-0-	-0-	-0-	2183	2	39	9	Y	35					285
09	2160	N	2137	-0-	-23	-0-	2092	2	45	9	Y	41					326
10	2263	N	2156	-0-	-107	-0-	2093	2	63	9	Y	57					383
*11	2184	N	2184	-0-	-0-	-0-	2161	2	23	9	Y	21					404

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	857	-0-	-313	-0-	855	2	2	9	N	2					172
07	961	N	884	-0-	-77	-0-	731	2	153	9	N	139	190	1			121
08	961	N	899	-0-	-62	-0-	871	2	28	9	N	25					146
09	870	N	770	-0-	-100	-0-	740	2	30	9	N	27					173
*10	995	N	995	-0-	-0-	-0-	771	2	224	9	N	204	194	1			183
11	870	N	779	-0-	-91	-0-	779	2			N	-0-					183

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1869	-0-	-471	-0-	1806	2	63	9	N	57	190	1			229
07	2418	X	1786	-0-	-632	-0-	1684	2	102	9	N	93	43	1			279
08	2447	X	2447	-0-	-0-	-0-	2350	2	97	9	N	88					367
09	2294	X	2294	-0-	-0-	-0-	2218	2	76	9	N	69	186	1			250
*10	2513	X	2513	-0-	-0-	-0-	2456	2	57	9	N	52					302
11	2370	X	1291	-0-	-1079	-0-	1271	2	20	9	N	18					320

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					69
07	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					69
08	1356	N	1356	-0-	-0-	-0-	1355	2	1	9	Y	1					70
09	1232	N	1232	-0-	-0-	-0-	1230	2	2	9	Y	2					72
10	1364	N	1229	-0-	-135	-0-	1229	2			Y	-0-					72
11	1320	N	1161	-0-	-159	-0-	1161	2			Y	-0-					72

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6245	X	6245	-0-	-0-	-0-	6179	2	66	9	N	60	207	1			239
07	17508	X	17508	-0-	-0-	-0-	17345	2	163	9	N	148	191	1			196
08	12228	X	12228	-0-	-0-	-0-	12076	2	152	9	N	138					334
09	6335	X	6335	-0-	-0-	-0-	6239	2	96	9	N	87	187	1			234
10	12865	X	3018	-0-	-9847	-0-	2960	2	58	9	N	53					287
11	12450	X	3086	-0-	-9364	-0-	3039	2	47	9	N	43					330

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

06	60	N	-0-	-0-	-60	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					167
09	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					167
*10	1497	N	1497	-0-	-0-	-0-	1493	2	4	9	N	4					171
*11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					171

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

06	3737	X	3737	-0-	-0-	-0-	3693	2	44	9	N	40					201
07	3721	X	3721	-0-	-0-	-0-	3706	2	15	9	N	14					215
08	3937	X	3766	-0-	-171	-0-	3726	2	40	9	N	36					251
09	3810	X	3627	-0-	-183	-0-	3627	2			N	-0-					251
10	3937	X	3721	-0-	-216	-0-	3721	2			N	-0-					251
11	3750	X	3461	-0-	-289	-0-	3461	2			N	-0-					251

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1011	-0-	-459	-0-	1011	2			N	-0-					315
07	1178	X	-0-	-0-	-1178	-0-					N	-0-					315
08	1178	X	1092	-0-	-86	-0-	1061	2	31	9	N	28					343
09	1928	X	1928	-0-	-0-	-0-	1906	2	22	9	N	20					363
10	1054	X	-0-	-0-	-1054	-0-					N	3	82	1			284
*11	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					284

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

06	2070	X	1964	-0-	-106	-0-	1946	2	18	9	N	16					142
07	2077	N	1918	-0-	-159	-0-	1907	2	11	9	N	10					152
08	2108	N	2087	-0-	-21	-0-	2067	2	20	9	N	18	20	1			150
09	1950	N	1853	-0-	-97	-0-	1836	2	17	9	N	15					165
*10	2004	N	2004	-0-	-0-	-0-	1991	2	13	9	N	12					177
11	2010	N	1935	-0-	-75	-0-	1923	2	12	9	N	11					188

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

06	3690	X	3129	-0-	-561	-0-	3100	2	29	9	N	26					232
07	3813	X	3210	-0-	-603	-0-	3175	2	35	9	N	32	180	1			84
08	3813	X	3050	-0-	-763	-0-	3006	2	44	9	N	40					124
09	3300	X	3121	-0-	-179	-0-	3093	2	28	9	N	25					149
10	3348	X	3232	-0-	-116	-0-	3206	2	26	9	N	24					173
*11	3153	X	3153	-0-	-0-	-0-	3122	2	31	9	N	28					201

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

06	7221	X	7221	-0-	-0-	-0-	7042	2	179	9	N	163	188	1			313
07	8740	X	8740	-0-	-0-	-0-	8518	2	222	9	N	202	185	1			330
08	7892	X	7892	-0-	-0-	-0-	7695	2	197	9	N	179	193	1			316
09	7969	X	7969	-0-	-0-	-0-	7725	2	244	9	N	222					538
*10	5746	X	5746	-0-	-0-	-0-	5596	2	150	9	N	136	387	1			287
*11	6499	X	6499	-0-	-0-	-0-	6273	2	226	9	N	205					492

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13560	X	12626	-0-	-934	-0-	12381	2	245	9	N	223	190	1			251
07	15469	X	12242	-0-	-3227	-0-	11948	2	294	9	N	267	382	1			136
08	15469	X	11313	-0-	-4156	-0-	10983	2	330	9	N	300	191	1			245
09	14970	X	10770	-0-	-4200	-0-	10460	2	310	9	N	282	386	1			141
10	13051	X	11242	-0-	-1809	-0-	10867	2	375	9	N	341	192	1			290
11	12630	X	10795	-0-	-1835	-0-	10507	2	288	9	N	262	375	1			177

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					46
*10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					46
*11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10554	X	10554	-0-	-0-	-0-	10504	2	50	9	N	45					296
07	11005	X	10804	-0-	-201	-0-	10804	2			N	-0-					296
08	11098	X	10838	-0-	-260	-0-	10796	2	42	9	N	38					334
09	10740	X	9935	-0-	-805	-0-	9935	2			N	-0-	186	1			148
10	11098	X	9086	-0-	-2012	-0-	9061	2	25	9	N	23					171
*11	10724	X	10724	-0-	-0-	-0-	10692	2	32	9	N	29					200

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3741	X	3741	-0-	-0-	-0-	3661	2	80	9	N	73					252
07	3658	X	3306	-0-	-352	-0-	3245	2	61	9	N	55					307
08	3720	X	3052	-0-	-668	-0-	2996	2	56	9	N	51					358
09	3750	X	2900	-0-	-850	-0-	2839	2	61	9	N	55	190	1			223
10	3875	X	3002	-0-	-873	-0-	2927	2	75	9	N	68					291
11	3750	X	2589	-0-	-1161	-0-	2543	2	46	9	N	42					333

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	7277	-0-	-1243	-0-	7123	2	154	9	N	140	187	1			111
07	8804	X	7459	-0-	-1345	-0-	7325	2	134	9	N	122	188	1			45
08	8494	X	7534	-0-	-960	-0-	7377	2	157	9	N	143					188
09	7950	X	2531	-0-	-5419	-0-	2468	2	63	9	N	57	184	1			61
10	8153	X	6079	-0-	-2074	-0-	5981	2	98	9	N	89					150
11	7290	X	5825	-0-	-1465	-0-	5714	2	111	9	N	101	191	1			60

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11670	X	8190	-0-	-3480	-0-	7924	2	266	9	N	242	183	1			127
07	9517	X	6966	-0-	-2551	-0-	6831	2	135	9	N	123					250
08	9176	X	8461	-0-	-715	-0-	8352	2	109	9	N	99	192	1			157
09	8460	X	7063	-0-	-1397	-0-	6936	2	127	9	N	115	187	1			85
*10	9383	X	9383	-0-	-0-	-0-	9175	2	208	9	N	189	196	1			78
*11	8811	X	8811	-0-	-0-	-0-	8593	2	218	9	N	198					276

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7442	X	7442	-0-	-0-	-0-	7391	2	51	9	N	46					201
07	7560	X	7560	-0-	-0-	-0-	7560	2			N	-0-					201
08	7170	X	7170	-0-	-0-	-0-	7167	2	3	9	N	3					204
09	7035	X	7035	-0-	-0-	-0-	7018	2	17	9	N	15					219
*10	7144	X	7144	-0-	-0-	-0-	7144	2			N	-0-					219
*11	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					219

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2395	-0-	-485	-0-	2343	2	52	9	N	47	188	1			466
07	2976	X	2186	-0-	-790	-0-	2101	2	85	9	N	77					543
08	2573	X	2493	-0-	-80	-0-	2431	2	62	9	N	56					599
09	2628	X	2628	-0-	-0-	-0-	2576	2	52	9	N	47	185	1			461
*10	2504	X	2504	-0-	-0-	-0-	2431	2	73	9	N	66					527
11	2400	X	1822	-0-	-578	-0-	1764	2	58	9	N	53					580

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					101
07	920	N	920	-0-	-0-	-0-	891	2	29	9	N	26					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-	7	1			120
10	155	N	3	-0-	-152	-0-	3	2			N	-0-					120
*11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					120

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	7909	-0-	-2561	-0-	7702	2	207	9	N	188	187	1			355
07	10044	X	8771	-0-	-1273	-0-	8577	2	194	9	N	176	188	1			343
08	9199	X	9199	-0-	-0-	-0-	8803	2	396	9	N	360	347	1			356
09	8250	X	7755	-0-	-495	-0-	7567	2	188	9	N	171	187	1			340
10	8773	X	8767	-0-	-6	-0-	8530	2	237	9	N	215	190	1			365
11	8910	X	7479	-0-	-1431	-0-	7263	2	216	9	N	196	193	1			368

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4895	-0-	-55	-0-	4689	2	206	9	N	187	189	1			521
07	5115	X	5031	-0-	-84	-0-	4807	2	224	9	N	204	184	1			541
08	5115	X	4377	-0-	-738	-0-	4242	2	135	9	N	123					664
09	4950	X	4437	-0-	-513	-0-	4247	2	190	9	N	173	187	1			650
10	5084	X	5000	-0-	-84	-0-	4787	2	213	9	N	194	191	1			653
*11	4917	X	4917	-0-	-0-	-0-	4685	2	232	9	N	211	190	1			674

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

06	7140	X	5816	-0-	-1324	-0-	5552	2	264	9	N	240	375	1			248
07	7378	X	6103	-0-	-1275	-0-	5788	2	315	9	N	286	187	1			347
08	7378	X	6070	-0-	-1308	-0-	5738	2	332	9	N	302	382	1			267
09	6420	X	5145	-0-	-1275	-0-	4861	2	284	9	N	258	193	1			332
10	6107	X	5287	-0-	-820	-0-	5015	2	272	9	N	247	190	1			389
11	5910	X	4924	-0-	-986	-0-	4701	2	223	9	N	203	195	1			397

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

06	10036	X	10036	-0-	-0-	-0-	9529	2	507	9	N	461	382	1			448
07	10649	X	10649	-0-	-0-	-0-	9931	2	718	9	N	653	560	1			541
08	10330	X	10330	-0-	-0-	-0-	9752	2	578	9	N	525	565	1			501
09	8891	X	8891	-0-	-0-	-0-	8298	2	593	9	N	539	562	1			478
*10	8728	X	8728	-0-	-0-	-0-	8117	2	611	9	N	555	580	1			453
*11	7963	X	7963	-0-	-0-	-0-	7434	2	529	9	N	481	380	1			554

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	28080	X	26287	-0-	-1793	-0-	26035	2	252	9	N	229	186	1			160
07	29016	X	26654	-0-	-2362	-0-	26405	2	249	9	N	226	193	1			193
08	28861	X	26885	-0-	-1976	-0-	26674	2	211	9	N	192	176	1			209
09	27450	X	24785	-0-	-2665	-0-	24590	2	195	9	N	177	364	1			22
10	27900	X	25133	-0-	-2767	-0-	24967	2	166	9	N	151					173
11	26280	X	25560	-0-	-720	-0-	25298	2	262	9	N	238	197	1			214

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

06	15840	X	13829	-0-	-2011	-0-	13787	2	42	9	N	38					224
07	16368	X	13488	-0-	-2880	-0-	13338	2	150	9	N	136	284	1			76
08	16368	X	13255	-0-	-3113	-0-	13225	2	30	9	N	27					103
09	15570	X	12761	-0-	-2809	-0-	12722	2	39	9	N	35					138
10	15500	X	12961	-0-	-2539	-0-	12961	2			N	-0-					138
11	13830	X	11805	-0-	-2025	-0-	11791	2	14	9	N	13	60	1			91

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

06	11040	X	9283	-0-	-1757	-0-	9196	2	87	9	N	79					221
07	11408	X	9675	-0-	-1733	-0-	9598	2	77	9	N	70					291
08	10633	X	9691	-0-	-942	-0-	9623	2	68	9	N	62	184	1			169
09	10290	X	7983	-0-	-2307	-0-	7893	2	90	9	N	82					251
10	10199	X	8984	-0-	-1215	-0-	8910	2	74	9	N	67	187	1			131
11	9390	X	8425	-0-	-965	-0-	8362	2	63	9	N	57					188

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	8520	X	8152	-0-	-368	-0-	7771	2	381	9	N	346	370	1			526
07	8742	X	8229	-0-	-513	-0-	7859	2	370	9	N	336	569	1			293
08	8742	X	8488	-0-	-254	-0-	8122	2	366	9	N	333	183	1			443
09	8460	X	8160	-0-	-300	-0-	7786	2	374	9	N	340	377	1			406
10	8742	X	8056	-0-	-686	-0-	7685	2	371	9	N	337	387	1			356
11	8220	X	7378	-0-	-842	-0-	7084	2	294	9	N	267	192	1			431

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

06	7911	X	7911	-0-	-0-	-0-	7597	2	314	9	N	285	177	1			117
07	7967	X	7716	-0-	-251	-0-	7499	2	217	9	N	197	188	1			126
08	8246	X	7566	-0-	-680	-0-	7404	2	162	9	N	147					273
09	7980	X	7767	-0-	-213	-0-	7493	2	274	9	N	249	375	1			147
10	8246	X	8030	-0-	-216	-0-	7831	2	199	9	N	181	200	1			128
11	7920	X	7599	-0-	-321	-0-	7406	2	193	9	N	175					303

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5328	X	5328	-0-	-0-	-0-	4975	2	353	9	N	321	373	1	372
07	5458	X	5458	-0-	-0-	-0-	5020	2	438	9	N	398	564	1	206
08	5702	X	5702	-0-	-0-	-0-	5355	2	347	9	N	315	363	1	158
09	5767	X	5767	-0-	-0-	-0-	5506	2	261	9	N	237	190	1	205
10	5363	X	5038	-0-	-325	-0-	4665	2	373	9	N	339	347	1	197
11	5190	X	3094	-0-	-2096	-0-	2764	2	330	9	N	300	178	1	319

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

06	15390	X	14371	-0-	-1019	-0-	13880	2	491	9	N	446	187	1	462
07	15903	X	14906	-0-	-997	-0-	14445	2	461	9	N	419	556	1	325
08	15198	X	15198	-0-	-0-	-0-	14736	2	462	9	N	420	374	1	371
09	14370	X	14135	-0-	-235	-0-	13708	2	427	9	N	388	380	1	379
10	14911	X	14122	-0-	-789	-0-	13689	2	433	9	N	394	375	1	398
11	14700	X	13199	-0-	-1501	-0-	12834	2	365	9	N	332	388	1	342

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

06	6660	X	5757	-0-	-903	-0-	5540	2	217	9	N	197	366	1	176
07	6882	X	6414	-0-	-468	-0-	5928	2	486	9	N	442	184	1	434
08	6113	X	6113	-0-	-0-	-0-	5890	2	223	9	N	203			637
09	5809	X	5809	-0-	-0-	-0-	5610	2	199	9	N	181	366	1	452
10	6417	X	5127	-0-	-1290	-0-	4893	2	234	9	N	213	190	1	475
11	6210	X	4696	-0-	-1514	-0-	4492	2	204	9	N	185	200	1	460

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

06	4551	X	4551	-0-	-0-	-0-	4518	2	33	9	N	30			245
07	4643	X	4643	-0-	-0-	-0-	4604	2	39	9	N	35			280
08	4514	X	4514	-0-	-0-	-0-	4480	2	34	9	N	31			311
09	4063	X	4063	-0-	-0-	-0-	4033	2	30	9	N	27			338
10	4061	X	3567	-0-	-494	-0-	3542	2	25	9	N	23			361
*11	4117	X	4117	-0-	-0-	-0-	4075	2	42	9	N	38	188	1	211

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

06	9150	X	8138	-0-	-1012	-0-	8131	2	7	9	N	6					141
07	8928	X	8120	-0-	-808	-0-	8113	2	7	9	N	6					147
08	8990	X	7164	-0-	-1826	-0-	7129	2	35	9	N	32					179
09	8729	X	8729	-0-	-0-	-0-	8711	2	18	9	N	16					195
10	8990	X	7714	-0-	-1276	-0-	7708	2	6	9	N	5					200
*11	8232	X	8232	-0-	-0-	-0-	8223	2	9	9	N	8					208

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

06	1680	N	1559	-0-	-121	-0-	1546	2	13	9	N	12					203
07	1705	N	1625	-0-	-80	-0-	1589	2	36	9	N	33	185	1			51
08	1736	N	1542	-0-	-194	-0-	1532	2	10	9	N	9					60
09	1560	N	1542	-0-	-18	-0-	1512	2	30	9	N	27					87
10	1612	N	1503	-0-	-109	-0-	1497	2	6	9	N	5					92
11	1500	N	1329	-0-	-171	-0-	1329	2			N	-0-					92

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

06	15699	X	15699	-0-	-0-	-0-	15652	2	47	9	N	43	189	1			101
07	16120	X	11682	-0-	-4438	-0-	11639	2	43	9	N	39					140
08	16120	X	10999	-0-	-5121	-0-	10953	2	46	9	N	42					182
09	15690	X	8841	-0-	-6849	-0-	8805	2	36	9	N	33					215
10	16213	X	9316	-0-	-6897	-0-	9277	2	39	9	N	35					250
11	15690	X	8962	-0-	-6728	-0-	8942	2	20	9	N	18					268

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

06	1680	X	-0-	-0-	-1680	-0-					N	-0-					77
07	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					77
08	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					77
09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					77
*10	4292	X	4292	-0-	-0-	-0-	4279	2	13	9	N	12					89
11	4260	X	4017	-0-	-243	-0-	4017	2			N	-0-					89

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

06	6566	X	6566	-0-	-0-	-0-	6280	2	286	9	N	260	184	1			242
07	6293	X	6122	-0-	-171	-0-	5859	2	263	9	N	239	367	1			114
08	6138	X	6133	-0-	-5	-0-	5888	2	245	9	N	223	190	1			147
09	6090	X	5769	-0-	-321	-0-	5527	2	242	9	N	220	189	1			178
10	6293	X	5998	-0-	-295	-0-	5715	2	283	9	N	257	180	1			255
11	6090	X	5496	-0-	-594	-0-	5257	2	239	9	N	217	189	1			283

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14520	X	11632	-0-	-2888	-0-	11608	2	24	9	N	22					86
07	15004	X	12543	-0-	-2461	-0-	12518	2	25	9	N	23					109
08	15004	X	13199	-0-	-1805	-0-	13182	2	17	9	N	15					124
09	14490	X	12787	-0-	-1703	-0-	12757	2	30	9	N	27					151
10	14973	X	13036	-0-	-1937	-0-	13005	2	31	9	N	28					179
11	12780	X	12218	-0-	-562	-0-	12196	2	22	9	N	20	198	1			1

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3008	X	3008	-0-	-0-	-0-	2867	2	141	9	N	128					265
07	2963	X	2963	-0-	-0-	-0-	2960	2	3	9	N	3					268
08	3038	X	2864	-0-	-174	-0-	2847	2	17	9	N	15					283
09	3000	X	2776	-0-	-224	-0-	2773	2	3	9	N	3					286
10	3100	X	2804	-0-	-296	-0-	2785	2	19	9	N	17					303
11	3000	X	2712	-0-	-288	-0-	2712	2			N	-0-					303

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	2051	N	2051	-0-	-0-	-0-	2004	2	47	9	N	43					78
*10	3100	N	7824	-0-	4724	4724	7517	2	307	9	N	279	192	1			165
*11	3000	N	6836	-0-	3836	8560	6538	2	298	9	N	271	396	1			40

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3436	-0-	-1244	-0-	3372	2	64	9	N	58	184	1			157
07	4712	X	3179	-0-	-1533	-0-	3087	2	92	9	N	84					241
08	4712	X	1669	-0-	-3043	-0-	1610	2	59	9	N	54					295
09	4560	X	3466	-0-	-1094	-0-	3377	2	89	9	N	81	196	1			180
10	4650	X	3213	-0-	-1437	-0-	3096	2	117	9	N	106	193	1			93
*11	3961	X	3961	-0-	-0-	-0-	3863	2	98	9	N	89					182

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	3475	-0-	-2825	-0-	3466	2	9	9	N	8					145
07	6510	X	4484	-0-	-2026	-0-	4481	2	3	9	N	3					148
08	5059	X	5059	-0-	-0-	-0-	5055	2	4	9	N	4					152
09	5377	X	5377	-0-	-0-	-0-	5367	2	10	9	N	9					161
10	4867	X	3737	-0-	-1130	-0-	3719	2	18	9	N	16					177
11	4890	X	2945	-0-	-1945	-0-	2932	2	13	9	N	12					189

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20070	X	18984	-0-	-1086	-0-	18939	2	45	9	N	41					221
07	20739	X	18819	-0-	-1920	-0-	18769	2	50	9	N	45					266
08	20243	X	19248	-0-	-995	-0-	19207	2	41	9	N	37	187	1			116
09	19590	X	17991	-0-	-1599	-0-	17957	2	34	9	N	31					147
10	19902	X	18379	-0-	-1523	-0-	18321	2	58	9	N	53					200
11	18990	X	16651	-0-	-2339	-0-	16601	2	50	9	N	45					245

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3313	X	3313	-0-	-0-	-0-	3071	2	242	9	N	220	188	1			289
07	2976	X	2812	-0-	-164	-0-	2584	2	228	9	N	207	190	1			306
08	3193	X	1807	-0-	-1386	-0-	1726	2	81	9	N	74	185	1			195
09	3090	X	-0-	-0-	-3090	-0-					N	86	188	1			93
*10	3707	X	3707	-0-	-0-	-0-	3507	2	200	9	N	182					275
11	3090	X	3054	-0-	-36	-0-	2880	2	174	9	N	158	190	1			243

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	X	7833	-0-	-3267	-0-	7780	2	53	9	N	48					260
07	9920	X	7984	-0-	-1936	-0-	7936	2	48	9	N	44	190	1			114
08	7906	X	7906	-0-	-0-	-0-	7859	2	47	9	N	43					157
09	7830	X	7468	-0-	-362	-0-	7418	2	50	9	N	45					202
10	8091	X	7523	-0-	-568	-0-	7471	2	52	9	N	47					249
11	7830	X	7229	-0-	-601	-0-	7184	2	45	9	N	41	189	1			101

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15540	X	13029	-0-	-2511	-0-	12919	2	110	9	N	100					585
07	15184	X	15184	-0-	-0-	-0-	15041	2	143	9	N	130	371	1			344
08	15019	X	15019	-0-	-0-	-0-	14879	2	140	9	N	127					471
09	14529	X	14529	-0-	-0-	-0-	14389	2	140	9	N	127	187	1			411
10	15190	X	15057	-0-	-133	-0-	14923	2	134	9	N	122	195	1			338
11	14700	X	13315	-0-	-1385	-0-	13182	2	133	9	N	121					459

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9221	X	9221	-0-	-0-	-0-	9221	2			N	-0-					55
07	8993	X	8993	-0-	-0-	-0-	8938	2	55	9	N	50					105
08	9200	X	9200	-0-	-0-	-0-	9200	2			N	-0-					105
09	8493	X	8493	-0-	-0-	-0-	8464	2	29	9	N	26					131
*10	10107	X	10107	-0-	-0-	-0-	10094	2	13	9	N	12					143
*11	9227	X	9227	-0-	-0-	-0-	9227	2			N	-0-					143

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	6137	-0-	-1993	-0-	5886	2	251	9	N	228	371	1			123
07	8401	X	6758	-0-	-1643	-0-	6481	2	277	9	N	252	186	1			189
08	7192	X	6740	-0-	-452	-0-	6491	2	249	9	N	226	184	1			231
09	6330	X	6314	-0-	-16	-0-	6079	2	235	9	N	214	374	1			71
10	6758	X	6535	-0-	-223	-0-	6287	2	248	9	N	225	185	1			111
11	6540	X	6333	-0-	-207	-0-	6083	2	250	9	N	227	196	1			142

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12630	X	16	-0-	-12614	-0-	16	2			N	-0-					312
07	13051	X	17	-0-	-13034	-0-	17	2			N	-0-					312
08	13051	X	-0-	-0-	-13051	-0-					N	-0-					312
09	9300	X	6171	-0-	-3129	-0-	6143	2	28	9	N	25					337
10	9610	X	6438	-0-	-3172	-0-	6382	2	56	9	N	51	191	1			197
*11	5473	X	5473	-0-	-0-	-0-	5419	2	54	9	N	49					246

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

06	5257	X	5257	-0-	-0-	-0-	4527	2	730	9	N	664	755	1			909
07	5616	X	5616	-0-	-0-	-0-	5112	2	504	9	N	458	557	1			810
08	5730	X	5730	-0-	-0-	-0-	4787	2	943	9	N	857	952	1			715
09	4608	X	4608	-0-	-0-	-0-	3920	2	688	9	N	625	561	1			779
*10	4607	X	4607	-0-	-0-	-0-	3823	2	784	9	N	713	763	1			729
*11	4458	X	4458	-0-	-0-	-0-	3899	2	559	9	N	508	584	1			653

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

06	11376	X	11376	-0-	-0-	-0-	10651	2	725	9	N	659	375	1			816
07	12121	X	12121	-0-	-0-	-0-	11314	2	807	9	N	734	937	1			613
08	11229	X	11229	-0-	-0-	-0-	10561	2	668	9	N	607	377	1			843
09	11724	X	11724	-0-	-0-	-0-	10975	2	749	9	N	681	750	1			774
*10	11531	X	11531	-0-	-0-	-0-	10797	2	734	9	N	667	580	1			861
*11	11334	X	11334	-0-	-0-	-0-	10687	2	647	9	N	588	592	1			857

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

06	2130	X	1723	-0-	-407	-0-	1437	2	286	9	N	260	373	1			819
07	2201	X	775	-0-	-1426	-0-	603	2	172	9	N	156					975
08	1658	X	1658	-0-	-0-	-0-	1299	2	359	9	N	326	379	1			922
09	2358	X	2358	-0-	-0-	-0-	1893	2	465	9	N	423	355	1			990
*10	2489	X	2489	-0-	-0-	-0-	2005	2	484	9	N	440	562	1			868
*11	1832	X	1832	-0-	-0-	-0-	1551	2	281	9	N	255	190	1			933

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

06	210	N	164	-0-	-46	-0-	142	2	22	9	N	20	176	1			323
07	217	N	108	-0-	-109	-0-	96	2	12	9	N	11					334
08	978	N	978	-0-	-0-	-0-	840	2	138	9	N	125					459
09	2740	N	2740	-0-	-0-	-0-	2439	2	301	9	N	274	185	1			548
*10	2819	N	2819	-0-	-0-	-0-	2665	2	154	9	N	140	191	1			497
*11	2998	N	2998	-0-	-0-	-0-	2849	2	149	9	N	135					632

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

06	6210	X	5526	-0-	-684	-0-	5285	2	241	9	N	219	186	1			142
07	6417	X	5537	-0-	-880	-0-	5380	2	157	9	N	143	185	1			100
08	6493	X	6493	-0-	-0-	-0-	6264	2	229	9	N	208					308
09	5940	X	5509	-0-	-431	-0-	5319	2	190	9	N	173	380	1			101
10	6138	X	6057	-0-	-81	-0-	5789	2	268	9	N	244	182	1			163
11	6270	X	5347	-0-	-923	-0-	5091	2	256	9	N	233	185	1			211

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	4143	-0-	-2607	-0-	4018	2	125	9	N	114					377
07	6603	X	4074	-0-	-2529	-0-	3918	2	156	9	N	142	186	1			333
08	6603	X	4258	-0-	-2345	-0-	4101	2	157	9	N	143	177	1			299
09	4362	X	4362	-0-	-0-	-0-	4194	2	168	9	N	153					452
10	4278	X	3996	-0-	-282	-0-	3858	2	138	9	N	125	388	1			189
11	4140	X	4104	-0-	-36	-0-	4008	2	96	9	N	87					276

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	4835	-0-	-775	-0-	4519	2	316	9	N	287	188	1			532
07	5766	X	4968	-0-	-798	-0-	4691	2	277	9	N	252	547	1			237
08	5673	X	4918	-0-	-755	-0-	4569	2	349	9	N	317					554
09	5340	X	4512	-0-	-828	-0-	4231	2	281	9	N	255	540	1			269
10	5022	X	4595	-0-	-427	-0-	4305	2	290	9	N	264					533
*11	4863	X	4863	-0-	-0-	-0-	4488	2	375	9	N	341	574	1			300

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6476	X	6476	-0-	-0-	-0-	6212	2	264	9	N	240	189	1			338
07	6707	X	6707	-0-	-0-	-0-	6413	2	294	9	N	267	372	1			233
08	6448	X	6448	-0-	-0-	-0-	6184	2	264	9	N	240	187	1			286
09	5859	X	5859	-0-	-0-	-0-	5598	2	261	9	N	237	189	1			334
*10	5551	X	5551	-0-	-0-	-0-	5309	2	242	9	N	220	193	1			361
*11	5201	X	5201	-0-	-0-	-0-	5006	2	195	9	N	177	382	1			156

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	5328	-0-	-5292	-0-	4975	2	353	9	N	321	373	1			664
07	10974	X	4965	-0-	-6009	-0-	4626	2	339	9	N	308	355	1			617
08	8897	X	4612	-0-	-4285	-0-	4298	2	314	9	N	285	183	1			719
09	8220	X	4499	-0-	-3721	-0-	4195	2	304	9	N	276	370	1			625
*10	7781	X	5225	-0-	-2556	-0-	4860	2	365	9	N	332	368	1			589
*11	8584	X	8584	-0-	-0-	-0-	7918	2	666	9	N	605	782	1			412

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82260	X	36715	-0-	-45545	-0-	35617	2	1098	9	N	998	1132	1			304
07	68603	X	32662	-0-	-35941	-0-	31673	2	989	9	N	899	952	1			251
08	58063	X	33446	-0-	-24617	-0-	32522	2	924	9	N	840	555	1			536
09	44040	X	31086	-0-	-12954	-0-	30235	2	851	9	N	774	956	1			354
10	41447	X	31096	-0-	-10351	-0-	30163	2	933	9	N	848	769	1			433
11	36720	X	31263	-0-	-5457	-0-	30341	2	922	9	N	838	774	1			497

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14790	X	10984	-0-	-3806	-0-	10493	2	491	9	N	446	372	1			489
07	14663	X	10937	-0-	-3726	-0-	10339	2	598	9	N	544	571	1			462
08	12927	X	10480	-0-	-2447	-0-	9905	2	575	9	N	523	573	1			412
09	12090	X	9173	-0-	-2917	-0-	8675	2	498	9	N	453	374	1			491
10	11904	X	7095	-0-	-4809	-0-	6698	2	397	9	N	361	379	1			473
11	10980	X	8206	-0-	-2774	-0-	7641	2	565	9	N	514	386	1			601

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89790	X	59605	-0-	-30185	-0-	57362	2	2243	9	N	2039	1891	1			266
07	92783	X	52338	-0-	-40445	-0-	50284	2	2054	9	N	1867	1870	1			263
08	92783	X	52121	-0-	-40662	-0-	50295	2	1826	9	N	1660	1494	1			429
09	73890	X	47101	-0-	-26789	-0-	45495	2	1606	9	N	1460	1723	1			166
10	69998	X	44518	-0-	-25480	-0-	42939	2	1579	9	N	1435	1334	1			267
11	59610	X	40138	-0-	-19472	-0-	38785	2	1353	9	N	1230	1155	1			342

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75390	X	35935	-0-	-39455	-0-	33925	2	2010	9	N	1827	2077	1			176
07	60574	X	30921	-0-	-29653	-0-	29003	2	1918	9	N	1744	1667	1			253
08	47461	X	30767	-0-	-16694	-0-	29067	2	1700	9	N	1545	1480	1			318
09	45930	X	28292	-0-	-17638	-0-	26680	2	1612	9	N	1465	1529	1			254
10	42284	X	27460	-0-	-14824	-0-	26043	2	1417	9	N	1288	1340	1			202
11	35940	X	25842	-0-	-10098	-0-	24707	2	1135	9	N	1032	960	1			274

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

06	6420	X	4624	-0-	-1796	-0-	436	1	4188	2	N	-0-					42
07	7634	X	7634	-0-	-0-	-0-	661	1	6973	2	N	-0-					42
08	5983	X	5819	-0-	-164	-0-	550	1	5069	2	N	182	182	1			42
							200	9									
09	5640	X	4649	-0-	-991	-0-	458	1	4191	2	N	-0-					42
10	6975	X	6709	-0-	-266	-0-	622	1	6087	2	N	-0-					42
11	6750	X	2921	-0-	-3829	-0-	285	1	2636	2	N	-0-					42

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

06	10890	X	10587	-0-	-303	-0-	280	1	10166	2	N	128					505
							141	9									
07	10478	X	10193	-0-	-285	-0-	259	1	9787	2	N	134	379	1			260
							147	9									
08	10106	X	10018	-0-	-88	-0-	281	1	9627	2	N	100					360
							110	9									
09	10590	X	9989	-0-	-601	-0-	278	1	9558	2	N	139	185	1			314
							153	9									
10	10943	X	9816	-0-	-1127	-0-	263	1	9437	2	N	105					419
							116	9									
11	10590	X	10152	-0-	-438	-0-	275	1	9511	2	N	333	383	1			369
							366	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17970	X	16944	-0-	-1026	-0-	16768	2	176	9	N	160	178	1			177
07	18569	X	17931	-0-	-638	-0-	17741	2	190	9	N	173	185	1			165
08	18817	X	16656	-0-	-2161	-0-	16498	2	158	9	N	144	184	1			125
09	18210	X	17127	-0-	-1083	-0-	16947	2	180	9	N	164	187	1			102
10	18817	X	18371	-0-	-446	-0-	18165	2	206	9	N	187	195	1			94
11	17340	X	17012	-0-	-328	-0-	16823	2	189	9	N	172	184	1			82

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

06	10351	X	10351	-0-	-0-	-0-	974	1	9338	2	N	35					225
							39	9									
07	10571	X	9427	-0-	-1144	-0-	813	1	8579	2	N	32					257
							35	9									
08	10540	X	9583	-0-	-957	-0-	935	1	8615	2	N	30	190	1			97
							33	9									
09	10350	X	9909	-0-	-441	-0-	973	1	8913	2	N	21					118
							23	9									
10	10695	X	8696	-0-	-1999	-0-	804	1	7864	2	N	25					143
							28	9									
*11	11887	X	11887	-0-	-0-	-0-	1150	1	10656	2	N	74					217
							81	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

06	6390	X	898	-0-	-5492	-0-	45	1	853	3	N	-0-					322
07	6448	X	1077	-0-	-5371	-0-	47	1	1030	3	N	-0-					322
08	868	X	593	-0-	-275	-0-	47	1	546	3	N	-0-					322
09	900	X	470	-0-	-430	-0-	45	1	425	3	N	-0-					322
10	1085	X	472	-0-	-613	-0-	47	1	425	3	N	-0-					322
11	1050	X	1025	-0-	-25	-0-	45	1	980	3	N	-0-					322

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 05/21/2019 TOTAL DEPTH 14695 PERF.12752 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6240		3522	-0-	-2718	3085	3519	2	3	9	N	3					3
*07	6448		2467	-0-	-3981	-0-	2467	2			N	-0-					3
*08	6448		3158	-0-	-3290	-0-	3158	2			N	-0-					3
*09	6240		3158	-0-	-3082	-0-	3158	2			N	-0-					3
*10	6448		2140	-0-	-4308	-0-	2140	2			N	-0-					3
*11	6240		2333	-0-	-3907	-0-	2333	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	R	185	-0-	-0-	-0-	185	3			N	-0-					165
07	161	R	161	-0-	-0-	-0-	161	3			N	-0-					165
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1417	-0-	-533	-0-	1417	3			N	-0-					65
07	1953	N	1395	-0-	-558	-0-	1371	3	24	9	N	22					87
08	1984	N	1465	-0-	-519	-0-	1465	3			N	-0-					87
09	1410	N	1102	-0-	-308	-0-	1102	3			N	-0-					87
10	1718	N	1718	-0-	-0-	-0-	1663	3	55	9	N	50					137
*11	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					137

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					19
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					19
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					19
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					19
*10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					19
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					19

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					17
08	310	N	241	-0-	-69	-0-	241	2			N	-0-					17
09	300	N	182	-0-	-118	-0-	182	2			N	-0-					17
*10	279	N	172	-0-	-107	-0-	172	2			N	-0-					17
11	240	N	110	-0-	-130	-0-	110	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					13

PLUGGED AND ABANDONED_____ 11/09/2018 - P/A 11/09/18

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

06	780	#	760	-0-	-20	-0-	753	2	7	9	N	6	169	1			15
07	806	#	772	-0-	-34	-0-	764	2	8	9	N	7					22
08	775	R	775	-0-	-0-	-0-	766	2	9	9	N	8					30
09	750	#	740	-0-	-10	-0-	731	2	9	9	N	8					38
10	775	#	771	-0-	-4	-0-	758	2	13	9	N	12					50
*11	751	R	751	-0-	-0-	-0-	740	2	11	9	N	10					60

BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

06	2124	R	2124	-0-	-0-	-0-	2124	3			N	-0-					90
07	2294	#	2169	-0-	-125	-0-	2169	3			N	-0-					90
08	2314	R	2314	-0-	-0-	-0-	2286	3	28	9	N	25					115
09	2342	R	2342	-0-	-0-	-0-	2342	3			N	-0-					115
10	2578	R	2578	-0-	-0-	-0-	2541	3	37	9	N	34					149
*11	2562	R	2562	-0-	-0-	-0-	2534	3	28	9	N	25					174

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	#	1693	-0-	-77	-0-	1693	3			N	-0-					40
07	1798	#	1731	-0-	-67	-0-	1731	3			N	-0-					40
08	1822	R	1822	-0-	-0-	-0-	1822	3			N	-0-					40
09	1740	#	1722	-0-	-18	-0-	1722	3			N	-0-					40
10	1798	#	1747	-0-	-51	-0-	1747	3			N	-0-					40
11	1770	#	1662	-0-	-108	-0-	1662	3			N	-0-					40

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

06	1697	R	1697	-0-	-0-	-0-	1697	3			N	-0-					20
07	1777	R	1777	-0-	-0-	-0-	1777	3			N	-0-					20
08	1848	R	1848	-0-	-0-	-0-	1848	3			N	-0-					20
09	1917	R	1917	-0-	-0-	-0-	1917	3			N	-0-					20
10	1674	#	511	-0-	-1163	-0-	511	3			N	-0-					20
11	1620	#	474	-0-	-1146	-0-	474	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

06	1340	R	1340	-0-	-0-	-0-	1290	3	50	9	N	45	189	1			157
07	1414	R	1414	-0-	-0-	-0-	1351	3	63	9	N	57					214
08	1564	R	1564	-0-	-0-	-0-	1404	3	160	9	N	145	182	1			177
09	1458	R	1458	-0-	-0-	-0-	1458	3			N	-0-					177
10	1877	R	1877	-0-	-0-	-0-	1845	3	32	9	N	29					206
*11	1885	R	1885	-0-	-0-	-0-	1757	3	128	9	N	116	192	1			130

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	-0-	-0-	-180	-0-					N	-0-					137
07	0	#	-0-	-0-	-0-	-0-					N	-0-					137
08	0	#	-0-	-0-	-0-	-0-					N	-0-					137
09	0	#	-0-	-0-	-0-	-0-					N	-0-					137
10	0	#	-0-	-0-	-0-	-0-					N	-0-					137
11	0	#	-0-	-0-	-0-	-0-					N	-0-					137

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	R	1261	-0-	-0-	-0-	30 9	1 9	1222	2	N	8					170
07	1320	R	1320	-0-	-0-	-0-	30 8	1 9	1282	2	N	7					177
08	1395	#	1363	-0-	-32	-0-	30 7	1 9	1326	2	N	6					183
09	1415	R	1415	-0-	-0-	-0-	30 4	1 9	1381	2	N	4					187
10	1431	R	1431	-0-	-0-	-0-	31 1	1 9	1399	2	N	1					188
*11	1361	R	1361	-0-	-0-	-0-	30 11	1 9	1320	2	N	10					198

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	3	-0-	-237	-0-	3	2			N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1253	-0-	-97	-0-	1253	3			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
08	1426	N	1397	-0-	-29	-0-	1397	3			N	-0-					-0-
09	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
11	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	263	-0-	-127	-0-	263	2			N	-0-					13
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					13
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					13
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					13
10	434	N	266	-0-	-168	-0-	266	2			N	-0-					13
11	420	N	399	-0-	-21	-0-	399	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					105
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					105
08	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					105
09	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					105
10	186	N	50	-0-	-136	-0-	50	2			Y	-0-					105
*11	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	577	-0-	-83	-0-	577	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	655	-0-	-95	-0-	655	2			N	-0-					92
07	806	N	785	-0-	-21	-0-	785	2			N	-0-					92
08	837	N	803	-0-	-34	-0-	803	2			N	-0-					92
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					92
*10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					92
*11	780	N	726	-0-	-54	-0-	726	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

06	810	N	646	-0-	-164	-0-	646	2			N	-0-					23
07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					23
08	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					23
09	2345	N	2345	-0-	-0-	-0-	2345	2			Y	-0-					23
*10	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					23
*11	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

06	3210	X	1366	-0-	-1844	-0-	1366	2			N	-0-					-0-
07	3255	X	1450	-0-	-1805	-0-	1450	2			N	-0-					-0-
08	3193	X	1511	-0-	-1682	-0-	1511	2			N	-0-					-0-
09	2430	X	1378	-0-	-1052	-0-	1378	2			N	-0-					-0-
10	1457	X	1405	-0-	-52	-0-	1405	2			N	-0-					-0-
11	1470	X	1211	-0-	-259	-0-	1211	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

06	570	N	457	-0-	-113	-0-	457	2			N	-0-					88
07	620	N	333	-0-	-287	-0-	333	2			N	-0-					88
08	697	N	697	-0-	-0-	-0-	694	2	3	9	N	3					91
09	599	N	599	-0-	-0-	-0-	597	2	2	9	N	2					93
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93
*11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					93

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

06	480	N	356	-0-	-124	-0-	353	2	3	9	N	3					116
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					116
08	527	N	463	-0-	-64	-0-	457	2	6	9	N	5					121
09	360	N	135	-0-	-225	-0-	135	2			N	-0-					121
10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					121
*11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					121

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1800	-0-	-120 B	-19789	1800	2			N	-0-					172
07	1829	N	1898	-0-	69 B	-19720	1898	2			N	-0-					172
08	2046	N	1949	-0-	-97 B	-19720	1949	2			N	-0-					172
09	1800	N	1343	-0-	-457 B	-19720	1343	2			N	-0-					172
10	1891	N	912	-0-	-979 B	-19720	912	2			N	-0-					172
11	1890	N	1486	-0-	-404 B	-19720	1486	2			N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

06	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	987					N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

06	0	N	-0-	-0-	-0-	-0-					N	-0-					230
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					230
08	0	N	-0-	-0-	-0-	-0-					N	-0-					230
09	0	N	-0-	-0-	-0-	-0-					N	-0-					230
10	1	N	-0-	-0-	-1	-0-					N	1	116	1			115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

06	930	N	792	-0-	-138	-0-	30	1	762	2	N	-0-					-0-
07	1023	N	694	-0-	-329	-0-	31	1	663	2	N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	31	1	893	2	N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	30	1	861	2	N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	31	1	890	2	N	-0-					-0-
11	900	N	820	-0-	-80	-0-	30	1	790	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	629	-0-	-31	-0-	30	1	599	2	N	-0-					-0-
07	682	N	524	-0-	-158	-0-	31	1	493	2	N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	31	1	1627	2	N	-0-					-0-
09	630	N	393	-0-	-237	-0-	30	1	363	2	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					-0-
11	660	N	566	-0-	-94	-0-	30	1	536	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
07	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
10	403	N	263	-0-	-140	-0-	263	2			Y	-0-					-0-
11	390	N	233	-0-	-157	-0-	233	2			Y	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	424	2	1	9	N	1	1	8			-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2195	-0-	-685	-0-	30 9	1 9	2156	2	Y	8					108
07	2635	X	1823	-0-	-812	-0-	31 10	1 9	1782	2	Y	9					117
08	2573	X	2383	-0-	-190	-0-	31 9	1 9	2343	2	Y	8					125
09	2602	X	2602	-0-	-0-	-0-	30 17	1 9	2555	2	Y	15	125	1			15
10	2743	X	2743	-0-	-0-	-0-	31 8	1 9	2704	2	Y	7					22
11	2310	X	2212	-0-	-98	-0-	30 9	1 9	2173	2	Y	8					30

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18510	X	17109	-0-	-1401	-0-	16997	2	112	9	N	102	1	8			236
07	18972	X	15270	-0-	-3702	-0-	15174	2	96	9	N	87	177	1			146
08	18786	X	17287	-0-	-1499	-0-	17188	2	99	9	N	90	178	1			58
09	18180	X	16579	-0-	-1601	-0-	16485	2	94	9	N	85					143
10	18197	X	16891	-0-	-1306	-0-	16792	2	99	9	N	90	189	1			44
11	17100	X	15365	-0-	-1735	-0-	15258	2	107	9	N	97					141

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3411	X	3411	-0-	-0-	-0-	3393	2	18	9	N	16	2	8			74
07	3441	X	3062	-0-	-379	-0-	3056	2	6	9	N	5					79
08	3441	X	3400	-0-	-41	-0-	3378	2	22	9	N	20	93	1	1	8	5
09	3330	X	3030	-0-	-300	-0-	3016	2	14	9	N	13					18
10	3441	X	2738	-0-	-703	-0-	2727	2	11	9	N	10	1	8			27
11	3330	X	2213	-0-	-1117	-0-	2204	2	9	9	N	8					35

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3627	X	3627	-0-	-0-	-0-	3599	2	28	9	Y	25	2	8			125
07	3596	X	3058	-0-	-538	-0-	3044	2	14	9	Y	13					138
08	3596	X	3518	-0-	-78	-0-	3501	2	17	9	Y	15	88	1			65
09	3480	X	3419	-0-	-61	-0-	3399	2	20	9	Y	18					83
10	3596	X	3582	-0-	-14	-0-	3565	2	17	9	Y	15					98
11	3480	X	3435	-0-	-45	-0-	3424	2	11	9	Y	10					108

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
07	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
08	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
09	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
10	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
*11	510	N	509	-0-	-1	-0-	509	1			N	-0-	2	7			54

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

06	1170	N	970	-0-	-200	-0-	72	1	898	2	N	-0-					23
07	1271	N	1115	-0-	-156	-0-	50	1	1032	2	N	30	1	8			52
							33	9									
08	1276	N	1276	-0-	-0-	-0-	12	1	1228	2	N	33					85
							36	9									
09	979	N	979	-0-	-0-	-0-	5	1	970	2	N	4	79	1			10
							4	9									
10	1116	N	955	-0-	-161	-0-	954	2	1	9	N	1	10	1			1
11	1230	N	1151	-0-	-79	-0-	5	1	1146	2	N	-0-					1

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					68
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					68
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					68
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					68
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	1980	-0-	-120 B	-120	1980	3			N	-0-					185
07	2343	R	2463	-0-	120 B	-0-	2463	3			N	-0-					185
08	3182	R	3182	-0-	-0- B	-0-	3182	3			N	-0-					185
09/01 BALANCING DATE STATUS -> -0-																	
09	2981	R	2981	-0-	-0- B	-0-	2981	3			N	-0-					185
10	2862	R	2862	-0-	-0- B	-0-	2862	3			N	-0-					185
11	2100	#	1723	-0-	-377 B	-377	1626	3	30	4	N	61	200	1			46
							67	9									

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-		-0-	942	3			N	-0-					57
07	930	N	289	-0-	-641		-0-	289	3			N	-0-					57
08	930	N	-0-	-0-	-930		-0-					N	-0-					57
09	930	N	-0-	-0-	-930		-0-					N	-0-					57
10	279	N	-0-	-0-	-279		-0-					N	-0-					57
11	0	N	-0-	-0-	-0-		-0-					N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

06	1320	N	1132	-0-	-188	-0-	1132	2			N	-0-					104
07	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					104
08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					104
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					104
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					104
11	1410	N	1187	-0-	-223	-0-	1187	2			N	-0-					104

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

06	0	#	-0-	-0-	-0-	-0-					N	-0-					163
07	0	#	-0-	-0-	-0-	-0-					N	-0-					163
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					163
09	0	#	-0-	-0-	-0-	-0-					N	-0-					163
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					163
11	0	#	-0-	-0-	-0-	-0-					N	-0-					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

06	2782	N	401	-0-	-2381	-0-	401	2			Y	-0-					-0-
07	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-
08	5712	X	5712	-0-	-0-	-0-	5712	2			Y	-0-					-0-
09	4584	X	4584	-0-	-0-	-0-	4584	2			Y	-0-					-0-
10	2108	X	1908	-0-	-200	-0-	1908	2			Y	-0-					-0-
11	2040	X	203	-0-	-1837	-0-	203	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	565	-0-	-185	-0-	565	2			N	-0-					153
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					153
08	1054	N	757	-0-	-297	-0-	757	2			N	-0-					153
09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					153
*11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	896	-0-	-2434	-0-	896	2			N	-0-					-0-
07	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					-0-
08	3720	X	3627	-0-	-93	-0-	3627	2			N	-0-					-0-
09	3600	X	2904	-0-	-696	-0-	2904	2			N	-0-					-0-
10	3782	X	2333	-0-	-1449	-0-	2333	2			N	-0-					-0-
11	3660	X	465	-0-	-3195	-0-	465	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	146	-0-	-394	-0-	146	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	540	N	65	-0-	-475	-0-	65	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

06	2010	N	1753	-0-	-257	-0-	1753	2			N	-0-					-0-
07	2077	N	2046	-0-	-31	-0-	2046	2			N	-0-					-0-
08	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
09	1740	N	1349	-0-	-391	-0-	1349	2			N	-0-					-0-
10	2046	N	827	-0-	-1219	-0-	827	2			N	-0-					-0-
*11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

06	2160	N	1433	-0-	-727	-0-	1433	2			N	-0-					90
07	3100	N	3454	-0-	354	354	3454	2			N	-0-					90
08	2214	N	1860	-0-	-354	-0-	1860	2			N	-0-					90
09	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					90
10	2449	X	2377	-0-	-72	-0-	2377	2			N	-0-					90
*11	2370	X	463	-0-	-1907	-0-	463	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

06	900	N	246	-0-	-654	-0-	246	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
11	930	N	664	-0-	-266	-0-	664	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

06	780	N	220	-0-	-560	-0-	220	2			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
08	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
10	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
11	750	N	85	-0-	-665	-0-	85	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	18	190	1			47
07	62	N	-0-	-0-	-62	-0-					N	23					70
08	0	N	-0-	-0-	-0-	-0-					N	20					90
09	0	N	-0-	-0-	-0-	-0-					N	20					110
10	0	N	-0-	-0-	-0-	-0-					N	20					130
11	0	N	-0-	-0-	-0-	-0-					N	32	132	1			30

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	737	-0-	-193	-0-	737	2			N	-0-					-0-
07	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
08	775	N	714	-0-	-61	-0-	714	2			N	-0-					-0-
09	750	N	678	-0-	-72	-0-	678	2			N	-0-					-0-
10	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
*11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

06	540 N	489	-0-	-51 B	-0-	56	1	433	2	N	-0-					65
07	620 N	451	-0-	-169 B	-0-	48	1	403	2	N	-0-					65
08	465 N	354	-0-	-111 B	-0-	42	1	312	2	N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																
09	548 N	548	-0-	-0- B	-0-	44	1	504	2	N	-0-					65
10	529 N	529	-0-	-0- B	-0-	44	1	485	2	N	-0-					65
*11	617 N	617	-0-	-0- B	-0-	46	1	571	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

06	311 N	311	-0-	-0- B	-0-	58	1	253	2	N	-0-					48
07	341 N	227	-0-	-114 B	-0-	32	1	195	2	N	-0-					48
08	93 N	93	-0-	-0- B	-0-	40	1	53	2	N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																
09	300 N	109	-0-	-191 B	-0-	34	1	75	2	N	-0-					48
10	217 N	99	-0-	-118 B	-0-	34	1	65	2	N	-0-					48
11	90 N	74	-0-	-16 B	-0-	26	1	48	2	N	-0-					48

QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

06	610 N	610	-0-	-0- B	-0-	609	2	1	9	N	1					136
07	589 N	283	-0-	-306 B	-0-	283	2			N	-0-					136
08	558 N	-0-	-0-	-558 B	-0-					N	8					144
09/01 BALANCING DATE STATUS -> -0-																
09	600 N	-0-	-0-	-600 B	-0-					N	-0-					144
10	279 N	-0-	-0-	-279 B	-0-					N	-0-	122	1			22
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					22

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

06	515 N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
07	1046 N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
08	1054 N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
09	999 N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	1054 N	944	-0-	-110	-0-	944	2			N	-0-					-0-
11	990 N	979	-0-	-11	-0-	979	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

06	180 N	62	-0-	-118	-0-	62	3			N	-0-					-0-
07	186 N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	221 N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	225 N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	242 N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*11	268 N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
07	744	N	62	-0-	-682	-0-	62	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	279	N	62	-0-	-217	-0-	62	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	130	-0-	-290	-0-	130	3			N	-0-					-0-
07	558	N	377	-0-	-181	-0-	377	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	112	-0-	-128	-0-	112	5			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	5			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	5			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	5			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	5			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

06	210	N	100	-0-	-110	-0-	100	5			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	5			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	5			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	5			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	5			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

06	930	N	624	-0-	-306	B	-0-	624	2		N	-0-					-0-
07	1259	N	1259	-0-	-0-	B	-0-	1259	2		N	-0-					-0-
08	1457	N	1448	-0-	-9	B	-0-	1448	2		N	-0-					-0-
09	1457	N	1457	-0-	-0-	B	-0-	1457	2		N	-0-					-0-
10	1444	N	1444	-0-	-0-	B	-0-	1444	2		N	-0-					-0-
11	1410	N	1324	-0-	-86	B	-0-	1324	3		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

06	1740	N	939	-0-	-801	B	-0-	939	2		N	-0-					-0-
07	1968	N	1968	-0-	-0-	B	-0-	1968	2		N	-0-					-0-
08	1989	N	1989	-0-	-0-	B	-0-	1989	2		N	-0-					-0-
09	1941	N	1941	-0-	-0-	B	-0-	1941	2		N	-0-					-0-
10	2077	N	2077	-0-	-0-	B	-0-	2077	2		N	-0-					-0-
11	1920	N	1918	-0-	-2	B	-0-	1918	3		N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

06	1710	N	831	-0-	-879	B	-0-	831	2		N	-0-					-0-
07	1705	N	1705	-0-	-0-	B	-0-	1705	2		N	-0-					-0-
08	1705	N	1670	-0-	-35	B	-0-	1670	2		N	-0-					-0-
09	1552	N	1552	-0-	-0-	B	-0-	1552	2		N	-0-					-0-
10	1705	N	1660	-0-	-45	B	-0-	1660	2		N	-0-					-0-
11	1620	N	1595	-0-	-25	B	-0-	1595	3		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	2781	-0-	1720 B	-0-	2781	2			N	-0-					-0-
07	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
08	2945		1921	-0-	-1024 B	-1024	1921	2			N	-0-					-0-
09	2850		2122	-0-	-728 B	-1752	2122	2			N	-0-					-0-
10	2945		1601	-0-	-1344 B	-3096	1601	2			N	-0-					-0-
11	2790	#	957	-0-	-1833 B	-4929	957	3			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	75	-0-	-315 B	-0-	75	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
08	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					-0-
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CRIMSON EXPLORATION OPER., INC. 190005
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	167	-0-	-523	-0-	167	2			N	-0-					307
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					307
08	651	N	640	-0-	-11	-0-	636	2	4	9	N	4					311
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					311
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-	173	1			138
11	600	N	457	-0-	-143	-0-	444	2	13	9	N	12					150

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	164	-0-	-256	-0-	164	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
08	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

06	27333	R	27333	-0-	-0-	-0-	27215	2	118	9	N	107	330	1			146
07	44025	R	44025	-0-	-0-	-0-	43896	2	129	9	N	117					263
08	47160	R	47160	-0-	-0-	-0-	46933	2	227	9	N	206	312	1			157
09	38953	R	38953	-0-	-0-	-0-	38953	2			N	-0-					157
10	29936	R	29936	-0-	-0-	-0-	29881	2	55	9	N	50					207
*11	25729	R	25729	-0-	-0-	-0-	25641	2	88	9	N	80					287

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 6046 - 6080

12	0		48204	-0-	48204	169250	47909	2	295	9	N	268					371
01	0		238	-0-	238	169488	238	2			N	-0-	171	1			200
02	0		17555	-0-	17555	187043	17307	2	248	9	N	225					425
03	0		12779	-0-	12779	199822	12779	2			N	-0-					425
04	0		11148	-0-	11148	210970	11148	2			N	-0-					425
05	0		2731	-0-	2731	213701	2731	2			N	-0-					425
06	0	W	31871	-0-	31871	245572	31871	2			N	-0-	188	1			237
07	0	W	33291	-0-	33291	278863	33137	2	154	9	N	140	188	1			189
08	0	W	30469	-0-	30469	309332	30138	2	331	9	N	301	316	1			174
09	0	W	25094	-0-	25094	334426	24930	2	164	9	N	149	189	1			134
10	0	W	20716	-0-	20716	355142	20454	2	262	9	N	238	193	1			179
11	0	W	15719	-0-	15719	370861	15381	2	338	9	N	307	377	1			109

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

06	3990	#	733	-0-	-3257	-0-	135	1	588	2	N	9					276
							10	9									
07	4123	#	2999	-0-	-1124	-0-	163	1	2827	2	N	8					284
							9	9									
08	4061	#	3316	-0-	-745	-0-	202	1	3114	2	N	-0-					284
09	4059	R	4059	-0-	-0-	-0-	182	1	3838	2	N	35					319
							39	9									
10	5162	R	5162	-0-	-0-	-0-	202	1	4936	2	N	22	184	1			157
							24	9									
*11	4134	R	4134	-0-	-0-	-0-	202	1	3932	2	N	-0-					157

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1557	-0-	-63	-0-	1557	3			N	-0-					-0-
07	1674	N	1616	-0-	-58	-0-	1616	3			N	-0-					-0-
08	1674	N	1639	-0-	-35	-0-	1639	3			N	-0-					-0-
09	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1590	N	1577	-0-	-13	-0-	1577	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	690	N	512	-0-	-178	-0-	512	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

06	1627 N	1627	-0-	-0-	-0-	1627	2			N	-0-					23
07	1625 N	1625	-0-	-0-	-0-	1625	2			N	-0-					23
08	1511 N	1511	-0-	-0-	-0-	1511	2			N	-0-					23
09	1451 N	1451	-0-	-0-	-0-	1451	2			N	-0-					23
10	1551 N	1551	-0-	-0-	-0-	1551	2			N	-0-					23
*11	1445 N	1445	-0-	-0-	-0-	1445	2			N	-0-					23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	810	-0-	-300	-0-	810	2			N	-0-					10
07	930	N	831	-0-	-99	-0-	831	2			N	-0-					10
08	837	N	822	-0-	-15	-0-	822	2			N	-0-					10
09	810	N	793	-0-	-17	-0-	793	2			N	-0-					10
10	837	N	815	-0-	-22	-0-	815	2			N	-0-					10
11	810	N	785	-0-	-25	-0-	785	2			N	-0-					10

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1558 N	1558	-0-	-0-	-0-	1558	2		N	-0-			74
07	2228 N	2228	-0-	-0-	-0-	2228	2		N	-0-			74
08	2420 N	2420	-0-	-0-	-0-	2420	2		N	-0-			74
09	2185 N	2185	-0-	-0-	-0-	2185	2		N	-0-			74
10	2393 N	2393	-0-	-0-	-0-	2393	2		N	-0-			74
11	1860 N	1780	-0-	-80	-0-	1780	2		N	-0-			74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
11	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	713	N	551	-0-	-162	-0-	551	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	10	-0-	-260	-0-	10	2			N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	961	N	889	-0-	-72	-0-	889	2			N	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-
10	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
11	870	N	851	-0-	-19	-0-	851	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-		-0-	-0-	715	2			N	-0-					-0-
07	843	N	843	-0-		-0-	-0-	843	2			N	-0-					-0-
08	930	N	843	-0-		-87	-0-	843	2			N	-0-					-0-
09	720	N	715	-0-		-5	-0-	715	2			N	-0-					-0-
10	866	N	866	-0-		-0-	-0-	866	2			N	-0-					-0-
*11	842	N	842	-0-		-0-	-0-	842	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-		-30	-0-					N	-0-					43
07	31	N	-0-	-0-		-31	-0-					N	-0-					43
08	84	N	84	-0-		-0-	-0-	84	3			N	-0-					43
09	76	N	76	-0-		-0-	-0-	73	3	3	9	N	3					46
*10	16	N	16	-0-		-0-	-0-	16	3			N	-0-					46
*11	104	N	104	-0-		-0-	-0-	104	3			N	-0-					46

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	152	-0-		-268	-0-	152	2			N	-0-					131
07	724	N	724	-0-		-0-	-0-	724	2			N	-0-					131
08	961	N	773	-0-		-188	-0-	773	2			N	-0-					131
09	887	N	887	-0-		-0-	-0-	887	2			N	-0-					131
*10	1230	N	1230	-0-		-0-	-0-	1230	2			N	-0-					131
*11	781	N	781	-0-		-0-	-0-	781	2			N	-0-					131

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-		-0-	-0-					N	-0-					90
07	0	#	-0-	-0-		-0-	-0-					N	-0-					90
08	0	#	-0-	-0-		-0-	-0-					N	-0-					90
09	0	#	-0-	-0-		-0-	-0-					N	-0-					90
10	0	#	-0-	-0-		-0-	-0-					N	-0-					90
11	0	#	-0-	-0-		-0-	-0-					N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BCE-MACH II LLC 040205
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-		-0-	-0-	522	3			N	-0-					27
07	330	N	330	-0-		-0-	-0-	330	3			N	-0-					27
08	124	N	99	-0-		-25	-0-	99	3			N	-0-					27
09	510	N	-0-	-0-		-510	-0-					N	-0-					27
*10	473	N	473	-0-		-0-	-0-	473	3			N	-0-					27
*11	267	N	267	-0-		-0-	-0-	267	3			N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

06	1410	N	1193	-0-	-217	-0-	1193	3			N	-0-		10	5		20
07	1550	N	1015	-0-	-535	-0-	1015	3			N	-0-					20
08	1240	N	1046	-0-	-194	-0-	1046	3			N	-0-					20
09	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					20
*10	1023	N	980	-0-	-43	-0-	977	3	3	9	N	3					23
*11	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					23

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

06	1050	N	221	-0-	-829	-0-	221	3			N	-0-					138
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					138
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					138
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					138
*10	1240	N	992	-0-	-248	-0-	992	3			N	-0-					138
*11	940	N	940	-0-	-0-	-0-	940	3			N	-0-					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

06	30	N	7	-0-	-23	-0-	7	3			N	-0-					22
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					22
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					22
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					22
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					22
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

06	1290	N	780	-0-	-510	-0-	780	3			N	-0-					-0-
07	1147	N	520	-0-	-627	-0-	520	3			N	-0-					-0-
08	1302	N	433	-0-	-869	-0-	433	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

06	420	N	20	-0-	-400	-0-	20	3			N	-0-					15
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					15
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					15
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					15
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					15
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	891	-0-	-1599	-0-	885	3	3	4	N	3					33
							3	9									
07	2480	X	144	-0-	-2336	-0-	140	3	4	4	N	-0-					33
08	2573	N	1517	-0-	-1056	-0-	1517	3			N	-0-					33
09	1699	N	1699	-0-	-0-	-0-	1695	3	4	9	N	4					37
10	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					37
*11	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	-0-	837	3			N	-0-					79
07	873	N	873	-0-	-0-	-0-	806	3	67	9	N	61					140
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					140
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					140
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					140
*11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					140

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					18
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					18
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					18
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					18
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					18
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1314	-0-	-126	-0-	1314	3			N	-0-					37
07	1550	N	1450	-0-	-100	-0-	1450	3			N	-0-					37
08	1364	N	1262	-0-	-102	-0-	1262	3			N	-0-					37
09	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					37
*10	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					37
11	1230	N	1139	-0-	-91	-0-	1139	3			N	-0-					37

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

06	5014	X	5014	-0-	-0-	-0-	5014	3			N	-0-					46
07	5146	X	4858	-0-	-288	-0-	4858	3			N	-0-					46
08	5511	X	5511	-0-	-0-	-0-	5511	3			N	-0-					46
09	5182	X	5182	-0-	-0-	-0-	5156	3	26	9	N	24					70
10	5177	X	5116	-0-	-61	-0-	5116	3			N	-0-					70
11	5130	X	4883	-0-	-247	-0-	4883	3			N	-0-					70

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

06	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					80
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					80
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					80
09	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					80
*10	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					80
*11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					80

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	378	-0-	-162	-0-	378	3			N	-0-					40
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					40
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					40
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					40
*10	403	N	348	-0-	-55	-0-	348	3			N	-0-					40
11	360	N	312	-0-	-48	-0-	312	3			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
07	310	N	40	-0-	-270	-0-	40	3			N	-0-					-0-
08	341	N	92	-0-	-249	-0-	92	3			N	-0-					-0-
09	210	N	111	-0-	-99	-0-	111	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					19
07	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					19
08	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					19
09	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					19
10	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					19
11	2160	N	2124	-0-	-36	-0-	2124	3			N	-0-					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					120
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					120
08	617	N	617	-0-	-0-	-0-	609	3	8	9	N	7					127
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					127
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					127
*11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					127

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					95
07	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					95
08	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					95
09	1890	N	1642	-0-	-248	-0-	1642	3			N	-0-					95
*10	1798	N	1522	-0-	-276	-0-	1522	3			N	-0-					95
11	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3605	X	3605	-0-	-0-	-0-	79	1	3526	3	N	-0-					11
07	3465	X	3465	-0-	-0-	-0-	82	1	3383	3	N	-0-					11
08	3757	X	3757	-0-	-0-	-0-	82	1	3628	3	N	43					54
							47	9									
09	3496	X	3496	-0-	-0-	-0-	79	1	3414	3	N	3					57
							3	9									
10	3431	X	3431	-0-	-0-	-0-	82	1	3349	3	N	-0-					57
*11	3185	X	3185	-0-	-0-	-0-	79	1	3099	3	N	6					63
							7	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1104	-0-	-126	-0-	1104	3			N	-0-					125
07	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					125
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					125
09	1110	N	759	-0-	-351	-0-	759	3			N	-0-					125
*10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					125
*11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					140
07	2170	N	2147	-0-	-23	-0-	2147	3			N	-0-					140
08	2390	N	2390	-0-	-0-	-0-	2379	3	11	9	N	10					150
09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					150
10	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					150
11	2310	N	2040	-0-	-270	-0-	2040	3			N	-0-					150

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
08	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
10	1333	N	1278	-0-	-55	-0-	1278	3			N	-0-					-0-
11	1320	N	1301	-0-	-19	-0-	1301	3			N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	691	-0-	-89	-0-	691	3			N	-0-					65
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					65
08	744	N	716	-0-	-28	-0-	716	3			N	-0-					65
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					65
10	682	N	558	-0-	-124	-0-	558	3			N	-0-					65
*11	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	693	-0-	-57	-0-	693	3			N	-0-					50
07	806	N	717	-0-	-89	-0-	717	3			N	-0-					50
08	682	N	678	-0-	-4	-0-	678	3			N	-0-					50
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					50
*10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					50
*11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					50

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

06	1860 N	1729	-0-	-131	-0-	1729	3			N	-0-					-0-
07	1860 N	1638	-0-	-222	-0-	1638	3			N	-0-					-0-
08	1860 N	1633	-0-	-227	-0-	1633	3			N	-0-					-0-
09	1740 N	1566	-0-	-174	-0-	1566	3			N	-0-					-0-
10	1643 N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
11	1590 N	1462	-0-	-128	-0-	1462	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

06	4860 X	4512	-0-	-348	-0-	4512	3			N	-0-					229
07	5022 X	4350	-0-	-672	-0-	4303	3	47	9	N	43					272
08	4712 X	4240	-0-	-472	-0-	4240	3			N	-0-					272
09	4500 X	4176	-0-	-324	-0-	4130	3	46	9	N	42	167	1			147
*10	4650 X	3991	-0-	-659	-0-	3991	3			N	-0-					147
11	4500 X	4358	-0-	-142	-0-	4358	3			N	-0-					147

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

06	1920	N	1848	-0-	-72	-0-	1848	3	N	-0-				-0-
07	1953	N	1836	-0-	-117	-0-	1836	3	N	-0-				-0-
08	1922	N	1802	-0-	-120	-0-	1802	3	N	-0-				-0-
09	1860	N	1739	-0-	-121	-0-	1739	3	N	-0-				-0-
10	1829	N	1824	-0-	-5	-0-	1824	3	N	-0-				-0-
*11	1748	N	1748	-0-	-0-	-0-	1748	3	N	-0-				-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

06	3780	X	3319	-0-	-461	-0-	3208	3	111	4	N	-0-					20
07	3906	X	3882	-0-	-24	-0-	3768	3	114	4	N	-0-					20
08	3906	X	3741	-0-	-165	-0-	3627	3	114	4	N	-0-					20
09	3750	X	3750	-0-	-0-	-0-	3639	3	111	4	N	-0-					20
10	3975	X	3975	-0-	-0-	-0-	3861	3	114	4	N	-0-					20
*11	3761	X	3761	-0-	-0-	-0-	3650	3	111	4	N	-0-					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

06	1320	N	616	-0-	-704	-0-	616	3			N	-0-					-0-
07	1271	N	676	-0-	-595	-0-	676	3			N	-0-					-0-
08	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					15
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					15
08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					15
09	1050	N	940	-0-	-110	-0-	940	3			N	-0-					15
10	961	N	952	-0-	-9	-0-	952	3			N	-0-					15
11	960	N	896	-0-	-64	-0-	896	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

06	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-
07	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
08	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

06	1020	N	890	-0-	-130	-0-	890	3			N	-0-					-0-
07	992	N	908	-0-	-84	-0-	908	3			N	-0-					-0-
08	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
09	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
10	899	N	831	-0-	-68	-0-	831	3			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	936	3			N	-0-					36
07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					36
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					36
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					36
*10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					36
*11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					36

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

06	930	N	423	-0-	-507	-0-	423	3			N	-0-					41
07	744	N	731	-0-	-13	-0-	725	3	6	9	N	5					46
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					46
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					46
*10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					46
*11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					46

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

06	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					46
07	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					46
08	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					46
09	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					46
10	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					46
*11	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
07	0	N	-0-	-0-	-0-	-0-					N	-0-					176
08	0	N	-0-	-0-	-0-	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

06	1410	N	1293	-0-	-117	-0-	1293	3			N	-0-					79
07	1457	N	1242	-0-	-215	-0-	1242	3			N	-0-					79
08	1364	N	1198	-0-	-166	-0-	1198	3			N	-0-					79
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					79
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					79
*11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

06	1260	N	1189	-0-	-71	-0-	1189	3			N	-0-					152
07	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					152
08	2056	N	2056	-0-	-0-	-0-	2037	3	19	9	N	17					169
09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					169
10	2046	N	1737	-0-	-309	-0-	1737	3			N	-0-					169
11	1980	N	1227	-0-	-753	-0-	17	1	1210	3	N	-0-					169

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

06	60	N	-0-	-0-	-60	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					110
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					110
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					90
07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					90
08	718	N	718	-0-	-0-	-0-	709	3	9	9	N	8					98
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					98
*10	992	N	642	-0-	-350	-0-	642	3			N	-0-					98
11	690	N	574	-0-	-116	-0-	572	3	2	9	N	2					92

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					4
07	1612	N	1591	-0-	-21	-0-	1591	2			N	-0-					4
08	1612	N	1584	-0-	-28	-0-	1584	2			N	-0-					4
09	1530	N	1478	-0-	-52	-0-	1478	2			N	-0-					4
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					4
*11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2007	-0-	-3	-0-	2007	2			N	-0-					122
07	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					122
08	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					122
09	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					122
10	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					122
*11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					122

CRIMSON EXPLORATION OPER., INC. 190005
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
10	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
11	600	N	293	-0-	-307	-0-	293	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2371	N	2371	-0-	-0-	-0-	5	1	2366	2	N	-0-					3
07	1625	N	1625	-0-	-0-	-0-	3	1	1622	2	N	-0-					3
08	1715	N	1715	-0-	-0-	-0-	3	1	1712	2	N	-0-					3
09	2370	N	1992	-0-	-378	-0-	4	1	1988	2	N	-0-					3
*10	1875	N	1875	-0-	-0-	-0-	4	1	1871	2	N	-0-					3
11	1650	N	1554	-0-	-96	-0-	3	1	1551	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	496	N	384	-0-	-112	-0-	1	1	383	2	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	1	1	403	2	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-					-0-
10	372	N	369	-0-	-3	-0-	1	1	368	2	N	-0-					-0-
11	390	N	321	-0-	-69	-0-	1	1	320	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

06	2790	N	2718	-0-	-72	-0-	2718	2			N	-0-					163
*07	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					163
08	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					163
09	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					163
*10	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					163
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

06	630	N	407	-0-	-223	-0-	407	2			N	-0-					20
*07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					20
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					20
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					20
*10	387	N	387	-0-	-0-	-0-	331	2	56	9	N	51					71
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

06	870	N	524	-0-	-346	-0-	524	2			N	-0-					52
*07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					52
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					52
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					52
*10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

06	1482 N	1482	-0-	-0-	-0-	1482	2			N	-0-					40
07	1519 N	1455	-0-	-64	-0-	1455	2			N	-0-					40
08	1597 N	1597	-0-	-0-	-0-	1597	2			N	-0-					40
09	1471 N	1471	-0-	-0-	-0-	1471	2			N	-0-					40
10	1457 N	1313	-0-	-144	-0-	1313	2			N	-0-					40
11	1560 N	1361	-0-	-199	-0-	1361	2			N	-0-					40

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

06	2250 N	2074	-0-	-176	-0-	2074	2			N	-0-					60
07	2263 N	2121	-0-	-142	-0-	2121	2			N	-0-					60
08	2201 N	2082	-0-	-119	-0-	2082	2			N	-0-					60
09	2070 N	1905	-0-	-165	-0-	1905	2			N	-0-					60
10	2156 N	2156	-0-	-0-	-0-	2156	2			N	-0-					60
11	2010 N	1834	-0-	-176	-0-	1834	2			N	-0-					60

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	345	-0-	-435	-0-	345	2			N	-0-					21
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					21
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					21
09	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					21
10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					21
11	1500	N	888	-0-	-612	-0-	888	2			N	-0-					21

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

06	1110	N	998	-0-	-112	-0-	140	1	858	2	N	-0-					84
07	1076	N	1076	-0-	-0-	-0-	140	1	936	2	N	-0-					84
08	1146	N	1146	-0-	-0-	-0-	140	1	1006	2	N	-0-					84
09	1359	N	1359	-0-	-0-	-0-	140	1	1219	2	N	-0-					84
10	1929	N	1929	-0-	-0-	-0-	140	1	1789	2	N	-0-					84
11	1110	N	1097	-0-	-13	-0-	140	1	957	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

06	996	N	996	-0-	-0-	-0-	10	1	986	2	N	-0-					126
07	1054	N	979	-0-	-75	-0-	10	1	969	2	N	-0-					126
08	1054	N	1017	-0-	-37	-0-	10	1	1007	2	N	-0-					126
09	1038	N	1038	-0-	-0-	-0-	10	1	1028	2	N	-0-					126
10	1007	N	1007	-0-	-0-	-0-	10	1	997	2	N	-0-					126
11	990	N	935	-0-	-55	-0-	10	1	925	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

06	1500	N	1478	-0-	-22	-0-	10	1	1468	2	N	-0-					20
07	1426	N	1254	-0-	-172	-0-	10	1	1244	2	N	-0-					20
08	1675	N	1675	-0-	-0-	-0-	10	1	1665	2	N	-0-					20
09	1470	N	1333	-0-	-137	-0-	10	1	1323	2	N	-0-					20
10	1500	N	1500	-0-	-0-	-0-	10	1	1490	2	N	-0-					20
11	1620	N	1043	-0-	-577	-0-	10	1	1033	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					83
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					83
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					83
09	960	N	840	-0-	-120	-0-	840	2			N	-0-					83
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					83
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEM ENERGY, INC. 455126
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1488	N	-0-	-0-	-1488	-0-					N	-0-					27
07	992	N	-0-	-0-	-992	-0-					N	-0-					27
08	868	N	-0-	-0-	-868	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1031	-0-	-199	-0-	1031	2			N	-0-					189
07	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					189
08	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					189
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					189
*10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					189
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					189

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	231	-0-	-369	-0-	231	2			N	-0-					130
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					130
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					130
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					130
*10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					130
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					130

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					93
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					93
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					93
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					93
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					93
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					108
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					108
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					108
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					108
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					108
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					126
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					126
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					126
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					126
*10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					126
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	968	-0-	-652	-0-	962	2	6	9	N	5					316
07	885	N	885	-0-	-0-	-0-	877	2	8	9	N	7					323
08	1178	N	858	-0-	-320	-0-	852	2	6	9	N	5					328
09	960	N	438	-0-	-522	-0-	438	2			N	-0-					328
10	899	N	732	-0-	-167	-0-	732	2			N	-0-					328
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					328

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1088	-0-	-142	-0-	1088	2			N	-0-					221
07	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					221
08	1085	N	798	-0-	-287	-0-	798	2			N	-0-					221
09	1080	N	548	-0-	-532	-0-	548	2			N	-0-					221
10	1116	N	670	-0-	-446	-0-	670	2			N	-0-					221
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					221

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	752	-0-	-268	-0-	752	3			N	-0-					74
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					74
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					74
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					74
*10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					74
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					74

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	30	1	217	2	N	-0-					-0-
07	279	N	251	-0-	-28	-0-	31	1	220	2	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	31	1	215	2	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	30	1	207	2	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	31	1	228	2	N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1634	N	1634	-0-	-0-	-0-	111	1	1523	2	N	-0-					36
07	1431	N	1431	-0-	-0-	-0-	111	1	1319	2	N	1					37
							1	9									
08	1318	N	1318	-0-	-0-	-0-	97	1	1221	2	N	-0-					37
09	1620	N	1396	-0-	-224	-0-	91	1	1305	2	N	-0-					37
10	1457	N	1457	-0-	-0-	-0-	94	1	1362	2	N	1					38
							1	9									
*11	1433	N	1433	-0-	-0-	-0-	81	1	1352	2	N	-0-					38

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1372	N	1372	-0-	-0-	-0-	98	1	1274	2	N	-0-					36
07	1176	N	1176	-0-	-0-	-0-	96	1	1079	2	N	1					37
							1	9									
08	1325	N	1325	-0-	-0-	-0-	98	1	1227	2	N	-0-					37
09	1460	N	1460	-0-	-0-	-0-	98	1	1362	2	N	-0-					37
10	1666	N	1666	-0-	-0-	-0-	103	1	1562	2	N	1					38
							1	9									
*11	1767	N	1767	-0-	-0-	-0-	98	1	1669	2	N	-0-					38

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0-	-0-	30	1	820	2	N	-0-					38
07	1251	N	1251	-0-	-0-	-0-	30	1	1221	2	N	-0-					38
08	1293	N	1293	-0-	-0-	-0-	28	1	1263	2	N	2					40
							2	9									
09	1055	N	1055	-0-	-0-	-0-	28	1	1027	2	N	-0-					40
10	1240	N	1144	-0-	-96	-0-	30	1	1114	2	N	-0-					40
11	1260	N	883	-0-	-377	-0-	29	1	854	2	N	-0-					40

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2336	N	2336	-0-	-0-	-0-	146	1	2190	2	N	-0-					72
07	1975	N	1975	-0-	-0-	-0-	141	1	1832	2	N	2					74
							2	9									
08	2300	N	2300	-0-	-0-	-0-	149	1	2151	2	N	-0-					74
09	2590	N	2590	-0-	-0-	-0-	152	1	2438	2	N	-0-					74
10	2752	N	2752	-0-	-0-	-0-	151	1	2600	2	N	1					75
							1	9									
*11	2635	N	2635	-0-	-0-	-0-	132	1	2503	2	N	-0-					75

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					182
07	1687	N	1687	-0-	-0-	-0-	19	1	1662	2	N	5					187
							6	9									
08	1779	N	1779	-0-	-0-	-0-	30	1	1748	2	N	1					188
							1	9									
09	1391	N	1391	-0-	-0-	-0-	24	1	1367	2	N	-0-					188
10	1674	N	1655	-0-	-19	-0-	27	1	1626	2	N	2					190
							2	9									
11	1710	N	1100	-0-	-610	-0-	27	1	1073	2	N	-0-					190

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	46	1	448	2	N	-0-					83
07	350	N	350	-0-	-0-	-0-	39	1	310	2	N	1					84
							1	9									
08	675	N	675	-0-	-0-	-0-	65	1	610	2	N	-0-					84
09	734	N	734	-0-	-0-	-0-	64	1	670	2	N	-0-					84
10	796	N	796	-0-	-0-	-0-	64	1	732	2	N	-0-					84
*11	991	N	991	-0-	-0-	-0-	68	1	923	2	N	-0-					84

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	-0-	-0-	-2070	-0-					N	-0-					182
07	2860	N	2860	-0-	-0-	-0-	18	1	2839	2	N	3					185
							3	9									
08	2991	N	2991	-0-	-0-	-0-	31	1	2958	2	N	2					187
							2	9									
09	2216	N	2216	-0-	-0-	-0-	24	1	2191	2	N	1					188
							1	9									
10	2656	N	2656	-0-	-0-	-0-	27	1	2629	2	N	-0-					188
11	2490	N	2286	-0-	-204	-0-	28	1	2256	2	N	2					190
							2	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1969	N	1969	-0-	-0-	-0-	30	1	1932	2	N	6					38
							7	9									
07	2201	N	1948	-0-	-253	-0-	31	1	1905	2	N	11					49
							12	9									
08	2170	N	1896	-0-	-274	-0-	31	1	1858	2	N	6					55
							7	9									
09	1980	N	1817	-0-	-163	-0-	30	1	1776	2	N	10					65
							11	9									
10	1953	N	1825	-0-	-128	-0-	31	1	1792	2	N	2					67
							2	9									
*11	1867	N	1867	-0-	-0-	-0-	29	1	1825	2	N	12					79
							13	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	29	1	564	2	N	-0-					168
07	621	N	621	-0-	-0-	-0-	30	1	589	2	N	2					170
							2	9									
08	679	N	679	-0-	-0-	-0-	31	1	648	2	N	-0-					170
09	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					170
10	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					170
*11	731	N	731	-0-	-0-	-0-	29	1	702	2	N	-0-					170

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	55	-0-	-455	-0-	6	1	49	2	N	-0-					165
07	775	N	515	-0-	-260	-0-	16	1	496	2	N	3					168
							3	9									
08	906	N	906	-0-	-0-	-0-	29	1	877	2	N	-0-					168
09	523	N	523	-0-	-0-	-0-	27	1	496	2	N	-0-					168
10	593	N	593	-0-	-0-	-0-	27	1	566	2	N	-0-					168
11	870	N	187	-0-	-683	-0-	6	1	181	2	N	-0-					168

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1100	-0-	-130	-0-	30	1	1066	2	N	4					147
							4	9									
07	1180	N	1180	-0-	-0-	-0-	31	1	1138	2	N	10					157
							11	9									
08	1178	N	1148	-0-	-30	-0-	31	1	1111	2	N	5					162
							6	9									
09	1110	N	1044	-0-	-66	-0-	30	1	1011	2	N	3					165
							3	9									
10	1178	N	1176	-0-	-2	-0-	31	1	1139	2	N	5					170
							6	9									
*11	1252	N	1252	-0-	-0-	-0-	29	1	1214	2	N	8					178
							9	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

06	703	N	703	-0-	-0-	-0-	28	1	669	2	N	5					87
							6	9									
07	569	N	569	-0-	-0-	-0-	24	1	543	2	N	2					89
							2	9									
08	512	N	512	-0-	-0-	-0-	24	1	488	2	N	-0-					89
09	690	N	532	-0-	-158	-0-	23	1	509	2	N	-0-					89
10	558	N	523	-0-	-35	-0-	25	1	498	2	N	-0-					89
11	510	N	491	-0-	-19	-0-	21	1	467	2	N	3					92
							3	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

06	1571	N	1571	-0-	-0-	-0-	25	1	1535	2	N	10					142
							11	9									
07	1550	N	1393	-0-	-157	-0-	27	1	1366	2	N	-0-					142
08	1356	N	1356	-0-	-0-	-0-	19	1	1334	2	N	3					145
							3	9									
09	1560	N	1412	-0-	-148	-0-	23	1	1386	2	N	3					148
							3	9									
10	1405	N	1405	-0-	-0-	-0-	24	1	1371	2	N	9					157
							10	9									
11	1320	N	1302	-0-	-18	-0-	20	1	1275	2	N	6					163
							7	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

06	1097	N	1097	-0-	-0-	-0-	29	1	1062	2	N	5					143
							6	9									
07	1054	N	974	-0-	-80	-0-	31	1	941	2	N	2					145
							2	9									
08	946	N	946	-0-	-0-	-0-	31	1	915	2	N	-0-					145
09	1110	N	957	-0-	-153	-0-	30	1	924	2	N	3					148
							3	9									
10	961	N	936	-0-	-25	-0-	30	1	906	2	N	-0-					148
*11	931	N	931	-0-	-0-	-0-	25	1	900	2	N	5					153
							6	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1457	-0-	-13	-0-	30	1	1418	2	N	8					163
							9	9									
07	1519	N	1513	-0-	-6	-0-	31	1	1474	2	N	7					170
							8	9									
08	1519	N	1486	-0-	-33	-0-	31	1	1452	2	N	3					173
							3	9									
09	1470	N	1442	-0-	-28	-0-	30	1	1406	2	N	5					178
							6	9									
10	1519	N	1480	-0-	-39	-0-	31	1	1447	2	N	2					180
							2	9									
11	1440	N	1395	-0-	-45	-0-	28	1	1359	2	N	7					187
							8	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

06	1575	N	1575	-0-	-0-	-0-	26	1	1549	2	N	-0-					82
07	1643	N	1627	-0-	-16	-0-	31	1	1596	2	N	-0-					82
08	1509	N	1509	-0-	-0-	-0-	31	1	1478	2	N	-0-					82
09	1590	N	1029	-0-	-561	-0-	30	1	999	2	N	-0-					82
10	1612	N	1536	-0-	-76	-0-	31	1	1505	2	N	-0-					82
*11	1495	N	1495	-0-	-0-	-0-	25	1	1470	2	N	-0-					82

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

06	1376	N	1376	-0-	-0-	-0-	19	1	1351	2	N	5					133
							6	9									
07	1426	N	1361	-0-	-65	-0-	25	1	1336	2	N	-0-					133
08	1314	N	1314	-0-	-0-	-0-	24	1	1290	2	N	-0-					133
09	1380	N	1299	-0-	-81	-0-	25	1	1274	2	N	-0-					133
10	1364	N	1292	-0-	-72	-0-	29	1	1263	2	N	-0-					133
*11	1282	N	1282	-0-	-0-	-0-	23	1	1259	2	N	-0-					133

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

06	2086	N	2086	-0-	-0-	-0-	29	1	2051	2	N	5					178
							6	9									
07	2139	N	1934	-0-	-205	-0-	30	1	1898	2	N	5					183
							6	9									
08	1797	N	1797	-0-	-0-	-0-	29	1	1766	2	N	2					185
							2	9									
09	2100	N	1802	-0-	-298	-0-	30	1	1769	2	N	3					188
							3	9									
10	1922	N	1750	-0-	-172	-0-	30	1	1714	2	N	5					193
							6	9									
*11	1770	N	1770	-0-	-0-	-0-	25	1	1730	2	N	14					207
							15	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1712	-0-	-118	-0-	30	1	1673	2	N	8					163
							9	9									
07	1868	N	1868	-0-	-0-	-0-	31	1	1827	2	N	9					172
							10	9									
08	1860	N	1847	-0-	-13	-0-	31	1	1807	2	N	8					180
							9	9									
09	1790	N	1790	-0-	-0-	-0-	30	1	1754	2	N	5					185
							6	9									
10	1860	N	1836	-0-	-24	-0-	31	1	1797	2	N	7					192
							8	9									
11	1800	N	1594	-0-	-206	-0-	27	1	1560	2	N	6					198
							7	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1027	-0-	-53	-0-	29	1	998	2	N	-0-					157
07	1147	N	1045	-0-	-102	-0-	28	1	1014	2	N	3					160
							3	9									
08	1054	N	1018	-0-	-36	-0-	30	1	988	2	N	-0-					160
09	1020	N	987	-0-	-33	-0-	29	1	958	2	N	-0-					160
10	1073	N	1073	-0-	-0-	-0-	29	1	1044	2	N	-0-					160
*11	1096	N	1096	-0-	-0-	-0-	27	1	1067	2	N	2					162
							2	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	980	-0-	-10	-0-	26	1	952	2	N	2					115
							2	9									
07	1085	N	1062	-0-	-23	-0-	28	1	1028	2	N	5					120
							6	9									
08	961	N	855	-0-	-106	-0-	25	1	828	2	N	2					122
							2	9									
09	1034	N	1034	-0-	-0-	-0-	29	1	1005	2	N	-0-					122
10	1213	N	1213	-0-	-0-	-0-	26	1	1181	2	N	5					127
							6	9									
*11	1282	N	1282	-0-	-0-	-0-	30	1	1252	2	N	-0-					127

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	750	N	305	-0-	-445	-0-	305	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					90
07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					90
*08	1178	N	1081	-0-	-97	-0-	1081	2			N	-0-					90
*09	1200	N	509	-0-	-691	-0-	509	2			N	-0-					90
*10	1116	N	521	-0-	-595	-0-	521	2			N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	399	-0-	-261	-0-	399	2			N	-0-					42
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					42
*08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					42
*09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					42
*10	1023	N	725	-0-	-298	-0-	725	2			N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1474	-0-	-56	-0-	90	1	1384	2	N	-0-					27
07	1682	N	1682	-0-	-0-	-0-	93	1	1589	2	N	-0-					27
08	1705	N	1698	-0-	-7	-0-	93	1	1605	2	N	-0-					27
09	1470	N	1387	-0-	-83	-0-	60	1	1327	2	N	-0-					27
10	1674	N	1543	-0-	-131	-0-	62	1	1481	2	N	-0-					27
11	1650	N	1428	-0-	-222	-0-	90	1	1338	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

06	870	N	738	-0-	-132	-0-	30	1	708	2	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	31	1	806	2	N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	31	1	934	2	N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					-0-
10	837	N	835	-0-	-2	-0-	31	1	804	2	N	-0-					-0-
11	930	N	696	-0-	-234	-0-	30	1	666	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

06	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
07	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
08	31	N	25	-0-	-6	-0-	25	1			N	-0-					3
09	30	N	24	-0-	-6	-0-	24	1			N	-0-					3
10	31	N	26	-0-	-5	-0-	26	1			N	-0-					3
11	30	N	24	-0-	-6	-0-	24	1			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

06	231	N	231	-0-	-0-	-0-	1	1	230	2	N	-0-					17
07	257	N	257	-0-	-0-	-0-	1	1	256	2	N	-0-					17
08	248	N	238	-0-	-10	-0-	1	1	237	2	N	-0-					17
09	240	N	231	-0-	-9	-0-	1	1	230	2	N	-0-					17
*10	256	N	256	-0-	-0-	-0-	1	1	255	2	N	-0-					17
11	240	N	233	-0-	-7	-0-	1	1	232	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

06	891	N	891	-0-	-0-	-0-	2	1	889	2	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	1	1	639	2	N	-0-					-0-
08	806	N	639	-0-	-167	-0-	1	1	638	2	N	-0-					-0-
09	900	N	631	-0-	-269	-0-	1	1	630	2	N	-0-					-0-
10	651	N	509	-0-	-142	-0-	1	1	508	2	N	-0-					-0-
11	630	N	491	-0-	-139	-0-	1	1	490	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

06	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-					-0-
07	372	N	236	-0-	-136	-0-	1	1	235	2	N	-0-					-0-
08	403	N	236	-0-	-167	-0-	1	1	235	2	N	-0-					-0-
09	420	N	233	-0-	-187	-0-	1	1	232	2	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	1	1	237	2	N	-0-					-0-
11	240	N	230	-0-	-10	-0-	1	1	229	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	509	-0-	-121	-0-	1	1	508	2	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	1	1	591	2	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	1	1	531	2	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					-0-
10	589	N	570	-0-	-19	-0-	1	1	569	2	N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

06	540	N	514	-0-	-26	-0-	1	1	513	2	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	1	1	567	2	N	-0-					-0-
08	589	N	560	-0-	-29	-0-	1	1	559	2	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	1	1	529	2	N	-0-					-0-
10	558	N	548	-0-	-10	-0-	1	1	547	2	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	1	1	524	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

06	1830	N	1404	-0-	-426	-0-	1404	2			N	-0-					47
07	2278	N	2278	-0-	-0-	-0-	2148	2	130	9	N	118					165
08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					165
09	1410	N	1172	-0-	-238	-0-	1172	2			N	-0-					165
10	2263	N	202	-0-	-2061	-0-	202	2			N	-0-					165
11	2160	N	-0-	-0-	-2160	-0-					N	-0-	144	1			21

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

06	1500	N	826	-0-	-674	-0-	130	1	696	2	N	-0-					165
07	1519	N	1278	-0-	-241	-0-	130	1	1131	2	N	15					180
							17	9									
08	1214	N	1214	-0-	-0-	-0-	130	1	1084	2	N	-0-					180
09	899	N	899	-0-	-0-	-0-	130	1	769	2	N	-0-					180
10	1271	N	960	-0-	-311	-0-	130	1	830	2	N	-0-					180
11	1170	N	734	-0-	-436	-0-	130	1	604	2	N	-0-					180

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

06	930	N	778	-0-	-152	-0-	778	2			N	-0-					105
07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					105
08	1364	N	779	-0-	-585	-0-	779	2			N	-0-					105
09	780	N	741	-0-	-39	-0-	741	2			N	-0-					105
10	992	N	797	-0-	-195	-0-	797	2			N	-0-					105
*11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	-0-	65	1	1195	2	N	-0-					-0-
07	2015	N	1737	-0-	-278	-0-	122	1	1615	2	N	-0-					-0-
08	1753	N	1753	-0-	-0-	-0-	117	1	1636	2	N	-0-					-0-
09	1485	N	1485	-0-	-0-	-0-	130	1	1355	2	N	-0-					-0-
10	1736	N	1393	-0-	-343	-0-	130	1	1263	2	N	-0-					-0-
11	1710	N	876	-0-	-834	-0-	100	1	776	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	223	-0-	-377	-0-	223	2			N	-0-					-0-
07	2759	N	-0-	-0-	-2759	-0-					N	-0-					-0-
08	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	1710	N	631	-0-	-1079	-0-	631	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			37

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	574	-0-	-1556	-0-	574	2			N	-0-					188
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					188
08	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					188
09	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					188
10	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					188
*11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					188

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1165	-0-	-1145	-0-	1145	2	20	9	N	18					94
07	2387	N	1777	-0-	-610	-0-	1770	2	7	9	N	6					100
08	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					100
09	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					100
10	2279	N	2279	-0-	-0-	-0-	2260	2	19	9	N	17					117
11	2310	N	1829	-0-	-481	-0-	1818	2	11	9	N	10					127

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	16	-0-	-494	-0-	16	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-
08	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
10	1643	N	1548	-0-	-95	-0-	1548	2			Y	-0-					-0-
11	1590	N	1466	-0-	-124	-0-	1466	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
08	620	N	589	-0-	-31	-0-	589	2			Y	-0-					-0-
09	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-
10	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	Y	5					28
07	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					28
08	1702	N	1702	-0-	-0-	-0-	1702	2			Y	-0-					28
09	1860	N	1812	-0-	-48	-0-	1812	2			Y	-0-					28
10	1860	N	1630	-0-	-230	-0-	1630	2			Y	-0-					28
11	1650	N	1614	-0-	-36	-0-	1614	2			Y	-0-					28

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	957	2	7	9	N	6	1	1			6
07	899	N	796	-0-	-103	-0-	794	2	2	9	N	2					8
08	992	N	-0-	-0-	-992	-0-					N	-0-					8
09	960	N	-0-	-0-	-960	-0-					N	-0-					8
10	806	N	-0-	-0-	-806	-0-					N	-0-					8
*11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

06	2801	X	2801	-0-	-0-	-0-	2798	2	3	9	Y	3					28
07	2976	X	2193	-0-	-783	-0-	2193	2			Y	-0-					28
08	2976	X	2724	-0-	-252	-0-	2724	2			Y	-0-					28
09	2880	X	2682	-0-	-198	-0-	2682	2			Y	-0-					28
10	2914	X	2666	-0-	-248	-0-	2666	2			Y	-0-					28
11	2790	X	2557	-0-	-233	-0-	2557	2			Y	-0-					28

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

06	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					41
07	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					41
08	1922	N	1682	-0-	-240	-0-	1682	2			Y	-0-					41
09	1710	N	1544	-0-	-166	-0-	1544	2			Y	-0-					41
10	1736	N	1352	-0-	-384	-0-	1352	2			Y	-0-					41
11	1620	N	1270	-0-	-350	-0-	1270	2			Y	-0-					41

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

06	690	N	396	-0-	-294	-0-	396	2			N	-0-					5
07	713	N	476	-0-	-237	-0-	476	2			N	-0-					5
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					5
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					5
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					5
*11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

06	2430	N	2341	-0-	-89	-0-	2341	2			N	-0-					52
07	2449	N	2395	-0-	-54	-0-	2395	2			N	-0-					52
08	2449	N	2372	-0-	-77	-0-	2372	2			N	-0-					52
09	2340	N	2280	-0-	-60	-0-	2280	2			N	-0-					52
10	2387	N	2340	-0-	-47	-0-	2340	2			N	-0-					52
11	2310	N	2282	-0-	-28	-0-	2282	2			N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	1333	2	3	9	N	3					25
07	1333	N	1237	-0-	-96	-0-	1237	2			N	-0-					25
08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					25
09	1350	N	1289	-0-	-61	-0-	1289	2			N	-0-					25
10	1240	N	619	-0-	-621	-0-	619	2			N	-0-					25
11	1410	N	197	-0-	-1213	-0-	193	2	4	9	N	4					29

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					100
07	1395	N	1169	-0-	-226	-0-	1169	2			N	-0-					100
08	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					100
09	1110	N	860	-0-	-250	-0-	860	2			N	-0-					100
10	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					100
11	1110	N	1045	-0-	-65	-0-	1043	2	2	9	N	2					102

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					28
07	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					28
08	3535	X	3535	-0-	-0-	-0-	3517	2	18	9	N	16					44
09	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					44
10	3455	X	3455	-0-	-0-	-0-	3454	2	1	9	N	1					45
*11	3328	X	3328	-0-	-0-	-0-	3325	2	3	9	N	3					48

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					27
07	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					27
08	2139	X	2056	-0-	-83	-0-	2056	2			N	-0-					27
09	2070	X	1967	-0-	-103	-0-	1967	2			N	-0-					27
10	2139	X	1891	-0-	-248	-0-	1891	2			N	-0-					27
11	2010	X	1796	-0-	-214	-0-	1796	2			N	-0-					27

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					72
07	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					72
08	3286	X	3220	-0-	-66	-0-	3220	2			N	-0-					72
09	3180	X	2390	-0-	-790	-0-	2390	2			N	-0-					72
10	3286	X	2761	-0-	-525	-0-	2761	2			N	-0-					72
11	3180	X	2481	-0-	-699	-0-	2481	2			N	-0-					72

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4589	-0-	-361	-0-	4587	2	2	9	N	2					63
07	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					63
08	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					63
09	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					63
10	4929	X	4891	-0-	-38	-0-	4891	2			N	-0-					63
11	4800	X	4696	-0-	-104	-0-	4696	2			N	-0-					63

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	837	N	544	-0-	-293	-0-	544	2			N	-0-					-0-
09	900	N	748	-0-	-152	-0-	748	2			N	-0-					-0-
10	744	N	652	-0-	-92	-0-	652	2			N	-0-					-0-
*11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	184	-0-	-356	-0-	8	1	176	2	N	-0-					8
07	1519	N	1363	-0-	-156	-0-	61	1	1302	2	N	-0-					8
08	1292	N	1292	-0-	-0-	-0-	58	1	1234	2	N	-0-					8
09	1278	N	1278	-0-	-0-	-0-	58	1	1220	2	N	-0-					8
10	1364	N	1108	-0-	-256	-0-	50	1	1058	2	N	-0-					8
11	1260	N	1049	-0-	-211	-0-	47	1	1002	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1065	-0-	-105	-0-	64	1	1001	2	N	-0-					-0-
07	1178	N	1011	-0-	-167	-0-	45	1	966	2	N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	42	1	897	2	N	-0-					-0-
09	1080	N	934	-0-	-146	-0-	42	1	892	2	N	-0-					-0-
10	1023	N	979	-0-	-44	-0-	44	1	935	2	N	-0-					-0-
*11	1001	N	1001	-0-	-0-	-0-	45	1	956	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	448	-0-	-272	-0-	448	2			N	-0-			-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-			-0-
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-			-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-			-0-
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
11	1200	N	982	-0-	-218	-0-	982	2			N	-0-			-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	203	-0-	-127	-0-	203	2			N	-0-			80
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-			80
08	713	N	516	-0-	-197	-0-	516	2			N	-0-			80
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-			80
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-			80
*11	613	N	613	-0-	-0-	-0-	613	2			N	-0-			80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	N	819	-0-	-891	-0-	37	1	782	2	N	-0-			-0-
07	930	N	628	-0-	-302	-0-	28	1	600	2	N	-0-			-0-
08	612	N	612	-0-	-0-	-0-	27	1	585	2	N	-0-			-0-
09	810	N	732	-0-	-78	-0-	33	1	699	2	N	-0-			-0-
10	1395	N	1395	-0-	-0-	-0-	63	1	1332	2	N	-0-			-0-
*11	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	N	-0-			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-			6
07	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-			6
08	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-			6
09	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-			6
10	1240	N	1055	-0-	-185	-0-	1055	2			Y	-0-			6
11	1260	N	854	-0-	-406	-0-	854	2			Y	-0-			6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		1394	-0-	1394	6856	63	1	1331	2	Y	-0-			11
07	SWR 10		2033	-0-	2033	8889	91	1	1942	2	Y	-0-			11
08	SWR 10		1673	-0-	1673	10562	75	1	1598	2	Y	-0-			11
09	SWR 10		372	-0-	372	10934	17	1	355	2	Y	-0-			11
10	SWR 10		446	-0-	446	11380	20	1	426	2	Y	-0-			11
11	SWR 10		1719	-0-	1719	13099	77	1	1642	2	Y	-0-			11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	12	1	248	2	N	-0-			8
07	248	N	234	-0-	-14	-0-	10	1	224	2	N	-0-			8
08	236	N	236	-0-	-0-	-0-	11	1	225	2	N	-0-			8
09	270	N	208	-0-	-62	-0-	9	1	199	2	N	-0-			8
10	248	N	233	-0-	-15	-0-	10	1	223	2	N	-0-			8
11	240	N	215	-0-	-25	-0-	10	1	205	2	N	-0-			8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					10
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					10
08	465	N	225	-0-	-240	-0-	225	2			N	-0-					10
09	1170	N	267	-0-	-903	-0-	267	2			N	-0-					10
10	372	N	322	-0-	-50	-0-	322	2			N	-0-					10
*11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					16
07	3100	N	3139	-0-	39	39	3139	2			N	-0-					16
08	3100	N	3135	-0-	35	74	3135	2			N	-0-					16
09	3000	N	2973	-0-	-27	47	2972	2	1	9	N	1					17
10	3059	X	3012	-0-	-47	-0-	3012	2			N	-0-					17
*11	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					17

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	322	-0-	-98	-0-	322	2			N	-0-					10
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-					10
08	806	N	655	-0-	-151	-0-	655	2			N	-0-					10
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					10
10	713	N	524	-0-	-189	-0-	524	2			N	-0-					10
11	630	N	527	-0-	-103	-0-	527	2			N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	411	-0-	-159	-0-	405	2	6	9	N	5					98
07	637	N	637	-0-	-0-	-0-	630	2	7	9	N	6					104
08	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					109
09	432	N	432	-0-	-0-	-0-	426	2	6	9	N	5					114
10	858	N	858	-0-	-0-	-0-	848	2	10	9	N	9					123
*11	579	N	579	-0-	-0-	-0-	524	2	55	9	N	50	151	1			22

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	381	2			N	-0-					1
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					1
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					1
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					1
10	744	N	687	-0-	-57	-0-	687	2			N	-0-					1
11	1020	N	606	-0-	-414	-0-	606	2			N	-0-					1

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					32
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					32
08	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					32
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					32
10	992	N	931	-0-	-61	-0-	931	3			N	-0-					32
11	1020	N	861	-0-	-159	-0-	861	3			N	-0-					32

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					5
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					5
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					5
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					5
11	240	N	25	-0-	-215	-0-	25	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	240	N	145	-0-	-95	-0-	145	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	135	-0-	-405	-0-	135	3			N	-0-					2
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					2
08	1519	N	963	-0-	-556	-0-	963	3			N	-0-					2
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					2
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					2
*11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					2

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					8
07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					8
08	1426	N	1419	-0-	-7	-0-	1419	3			N	-0-					8
09	1380	N	1352	-0-	-28	-0-	1352	3			N	-0-					8
10	1426	N	1423	-0-	-3	-0-	1423	3			N	-0-					8
11	1380	N	1349	-0-	-31	-0-	1349	3			N	-0-					8

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

06	1710	N	1420	-0-	-290	-0-	1420	2			N	-0-					93
07	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					93
08	1054	N	975	-0-	-79	-0-	975	2			N	-0-					93
09	1410	N	1026	-0-	-384	-0-	1026	2			N	-0-					93
*10	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					93
*11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

06	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	620	N	500	-0-	-120	-0-	500	2			N	-0-					-0-
09	630	N	549	-0-	-81	-0-	549	2			N	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	928	-0-	-182	-0-	921	2	7	9	N	6					76
07	1100	N	1100	-0-	-0-	-0-	1094	2	6	9	N	5					81
08	1184	N	1184	-0-	-0-	-0-	1175	2	9	9	N	8					89
09	1029	N	1029	-0-	-0-	-0-	1022	2	7	9	N	6					95
10	1085	N	967	-0-	-118	-0-	959	2	8	9	N	7					102
11	1140	N	959	-0-	-181	-0-	953	2	6	9	N	5					107

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	75	-0-	-285	-0-	75	2			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					21
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					21
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					21
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					21
10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					21
11	660	N	540	-0-	-120	-0-	540	3			N	-0-					21

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	347	3	6	4	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
10	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
*11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

06	6	N	-0-	-0-	-6	-0-					N	-0-					21
07	62	N	16	-0-	-46	-0-	5	1	11	2	N	-0-					21
08	13	N	13	-0-	-0-	-0-	3	1	10	2	N	-0-					21
09	42	N	42	-0-	-0-	-0-	7	1	35	2	N	-0-					21
10	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					21
*11	26	N	26	-0-	-0-	-0-	6	1	20	2	N	-0-					21

CRIMSON EXPLORATION OPER., INC. 190005
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

06	1650	N	1535	-0-	-115	-0-	1520	2	15	9	N	14					164
07	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1					165
08	2297	N	2297	-0-	-0-	-0-	2282	2	15	9	N	14					179
09	1980	N	1980	-0-	-0-	-0-	1974	2	6	9	N	5					184
10	1835	N	1835	-0-	-0-	-0-	1834	2	1	9	N	1					185
*11	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					185

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-					7
07	2387	N	1711	-0-	-676	-0-	1711	2			N	-0-					7
08	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					7
09	1695	N	1695	-0-	-0-	-0-	1685	2	10	9	N	9					16
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					16
11	2160	N	1728	-0-	-432	-0-	1728	2			N	-0-					16

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

06	1350	N	1201	-0-	-149	-0-	1201	2			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
08	1240	N	1086	-0-	-154	-0-	1086	2			N	-0-					-0-
09	1200	N	1145	-0-	-55	-0-	1145	2			N	-0-					-0-
10	1302	N	1078	-0-	-224	-0-	1078	2			N	-0-					-0-
*11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

06	360	N	149	-0-	-211	-0-	10	1	139	2	N	-0-					21
07	289	N	289	-0-	-0-	-0-	10	1	279	2	N	-0-					21
08	450	N	450	-0-	-0-	-0-	10	1	440	2	N	-0-					21
09	645	N	645	-0-	-0-	-0-	10	1	635	2	N	-0-					21
10	410	N	410	-0-	-0-	-0-	10	1	400	2	N	-0-					21
11	450	N	415	-0-	-35	-0-	10	1	405	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

06	1140	N	604	-0-	-536	-0-	604	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1705	N	1692	-0-	-13	-0-	1692	2			N	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
*11	1650	N	1227	-0-	-423	-0-	1227	2			N	-0-					-0-

KEM ENERGY, INC. 455126
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

06	390	N	154	-0-	-236	-0-	154	3			N	-0-					259
07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					259
08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					259
09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					259
10	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					259
*11	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					259

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	58	1	537	2	N	-0-					101
07	641	N	641	-0-	-0-	-0-	66	1	575	2	N	-0-					101
08	554	N	554	-0-	-0-	-0-	57	1	497	2	N	-0-					101
09	600	N	556	-0-	-44	-0-	50	1	506	2	N	-0-					101
10	651	N	640	-0-	-11	-0-	58	1	582	2	N	-0-					101
*11	680	N	680	-0-	-0-	-0-	56	1	624	2	N	-0-					101

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

06	128	N	128	-0-	-0-	-0-	128	1			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
08	124	N	75	-0-	-49	-0-	75	1			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					-0-
10	124	N	23	-0-	-101	-0-	23	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

SPEARTEX GRAIN COMPANY 808580

NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	143	-0-	-67	-0-	1	1	142	2	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	1	1	235	2	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	1	1	235	2	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	1	1	232	2	N	-0-					-0-
10	248	N	204	-0-	-44	-0-	1	1	203	2	N	-0-					-0-
11	240	N	197	-0-	-43	-0-	1	1	196	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	1	1	249	2	N	-0-					-0-
07	248	N	35	-0-	-213	-0-	1	1	34	2	N	-0-					-0-
08	217	N	35	-0-	-182	-0-	1	1	34	2	N	-0-					-0-
09	240	N	34	-0-	-206	-0-	1	1	33	2	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	1 7	1 9	57	2	N	6					156
07	74	N	74	-0-	-0-	-0-	1 9	1 9	64	2	N	8					164
08	63	N	63	-0-	-0-	-0-	1 3	1 9	59	2	N	3	152	1			15
09	64	N	64	-0-	-0-	-0-	1 6	1 9	57	2	N	5					20
10	62	N	52	-0-	-10	-0-	1 6	1 9	45	2	N	5					25
11	60	N	46	-0-	-14	-0-	1 4	1 9	41	2	N	4					29

STRAT LAND EXPLORATION COMPANY 825420

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419

GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725

WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					17
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
11	120	N	-0-	-0-	-120	-0-					N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	268	-0-	-122	-0-	268	2			N	-0-					81
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					81
08	682	N	606	-0-	-76	-0-	606	2			N	-0-					81
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					81
*10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					81
*11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	655	-0-	-1865	-0-	655	2			N	-0-					292
07	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					292
08	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					292
09	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					292
*10	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					292
11	2520	X	2239	-0-	-281	-0-	2239	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	50	-0-	-520	-0-	50	2			N	-0-					118
07	1240	N	250	-0-	-990	-0-	250	2			N	-0-					118
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					118
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					118
*10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					118
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					41
07	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					41
08	2480	N	-0-	-0-	-2480	-0-					N	-0-					41
09	2280	N	77	-0-	-2203	-0-	77	2			N	-0-					41
10	2325	N	245	-0-	-2080	-0-	245	2			N	-0-					41
*11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					197
07	93	N	5	-0-	-88	-0-	5	2			N	-0-					197
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					197
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					197
*10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					197
11	180	N	-0-	-0-	-180	-0-					N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					78
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					78
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					78
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					78
*10	740	N	740	-0-	-0-	-0-	740	2			N	-0-					78
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					78

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

06	90	N	67	-0-	-23	-0-	67	2			N	-0-					40
07	124	N	62	-0-	-62	-0-	62	2			N	-0-					40
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					40
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					40
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					40
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	78	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

06	30	N	-0-	-0-	-30	-0-					N	-0-					4
07	4	N	-0-	-0-	-4	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

06	780	N	755	-0-	-25	-0-	755	2			N	-0-					36
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					36
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					36
09	750	N	742	-0-	-8	-0-	740	2	2	9	N	2					38
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					38
11	750	N	724	-0-	-26	-0-	724	2			N	-0-					38

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					62
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					62
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					62
09	638	N	638	-0-	-0-	-0-	637	3	1	4	N	-0-					62
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					62
*11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					62

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

06	1812	N	1812	-0-	-0-	-0-	79	1	1733	3	N	-0-					101
07	2291	N	2291	-0-	-0-	-0-	82	1	2209	3	N	-0-					101
08	1897	N	1897	-0-	-0-	-0-	82	1	1813	3	N	2					103
							2	9									
09	1879	N	1879	-0-	-0-	-0-	79	1	1800	3	N	-0-					103
10	1983	N	1983	-0-	-0-	-0-	82	1	1901	3	N	-0-					103
*11	1891	N	1891	-0-	-0-	-0-	79	1	1812	3	N	-0-					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					40
07	217	N	135	-0-	-82	-0-	135	3			N	-0-					40
08	248	N	150	-0-	-98	-0-	150	3			N	-0-					40
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					40
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					40
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

06	450	N	255	-0-	-195	-0-	255	3			N	-0-					35
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					35
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					35
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					35
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					35
11	660	N	514	-0-	-146	-0-	514	3			N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

06	150	N	111	-0-	-39	-0-	111	3			N	-0-					42
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					42
08	341	N	253	-0-	-88	-0-	253	3			N	-0-					42
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					42
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					42
11	240	N	207	-0-	-33	-0-	207	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

06	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
07	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
08	124	N	-0-	-0-	-124	-0-					N	-0-					40
09	120	N	-0-	-0-	-120	-0-					N	-0-					40
10	124	N	-0-	-0-	-124	-0-					N	-0-					40
11	120	N	-0-	-0-	-120	-0-					N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

06	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					75
07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					75
08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					75
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					75
*10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					75
*11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					35
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					35
08	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					35
09	1380	N	1277	-0-	-103	-0-	1277	3			N	-0-					35
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					35
11	1350	N	975	-0-	-375	-0-	975	3			N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					144
07	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					144
08	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					144
09	1248	N	1248	-0-	-0-	-0-	1231	3	17	9	N	15					159
*10	1085	N	-0-	-0-	-1085	-0-					N	-0-					159
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					159

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

06	960	N	812	-0-	-148	-0-	812	3			N	-0-					-0-
07	961	N	841	-0-	-120	-0-	841	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
*10	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
11	780	N	353	-0-	-427	-0-	353	3			N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

06	1803	N	1803	-0-	-0-	-0-	110	1	1693	3	N	-0-					125
07	1544	N	1544	-0-	-0-	-0-	114	1	1430	3	N	-0-					125
08	1579	N	1579	-0-	-0-	-0-	114	1	1464	3	N	1	22	5			104
							1	9									
09	1474	N	1474	-0-	-0-	-0-	110	1	1364	3	N	-0-					104
*10	1448	N	1448	-0-	-0-	-0-	114	1	1334	3	N	-0-					104
*11	1382	N	1382	-0-	-0-	-0-	110	1	1272	3	N	-0-					104

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

06	1501	X	1501	-0-	-0-	-0-	205	1	1284	3	N	7	152	1			69
							4	4	8	9							
07	2290	X	2290	-0-	-0-	-0-	211	1	2079	3	N	-0-					69
08	1779	X	1779	-0-	-0-	-0-	211	1	1559	3	N	8					77
							9	9									
09	1508	X	1508	-0-	-0-	-0-	205	1	1295	3	N	7					84
							8	9									
*10	2438	X	2438	-0-	-0-	-0-	211	1	2227	3	N	-0-					84
*11	2653	X	2653	-0-	-0-	-0-	205	1	2448	3	N	-0-					84

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

06	840	N	773	-0-	-67	-0-	773	3			N	-0-					69
07	837	N	780	-0-	-57	-0-	780	3			N	-0-					69
08	806	N	769	-0-	-37	-0-	769	3			N	-0-					69
09	780	N	737	-0-	-43	-0-	737	3			N	-0-					69
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					69
11	750	N	724	-0-	-26	-0-	724	3			N	-0-					69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	651	-0-	-99	-0-	651	3			N	-0-					27
07	713	N	645	-0-	-68	-0-	645	3			N	-0-					27
08	713	N	615	-0-	-98	-0-	615	3			N	-0-					27
09	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					27
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					27
*11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					12
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					12
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					12
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					12
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					12
11	930	N	929	-0-	-1	-0-	929	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

06	4140	X	687	-0-	-3453	-0-	687	3			N	-0-					29
07	4278	X	3041	-0-	-1237	-0-	3041	3			N	-0-					29
08	4185	X	3442	-0-	-743	-0-	3442	3			N	-0-					29
09	4050	X	3116	-0-	-934	-0-	3116	3			N	-0-					29
10	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					29
11	3330	X	2435	-0-	-895	-0-	2435	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	221	-0-	-109	-0-	221	2			N	-0-					40
07	558	N	-0-	-0-	-558	-0-					N	-0-					40
08	713	N	402	-0-	-311	-0-	402	3			N	-0-					40
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					40
*10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	29	N	29	-0-	-0-	-0-	29	1			N	-0-					1
*06	654	N	654	-0-	-0-	-0-	654	99			N	-0-					1
*07	768	N	768	-0-	-0-	-0-	768	1			N	-0-					1
08	349	N	349	-0-	-0-	-0-	349	1			N	-0-					1
09	60	N	5	-0-	-55	-0-	5	1			N	-0-					1
*10	12	N	12	-0-	-0-	-0-	12	1			N	-0-					1
11	330	N	-0-	-0-	-330	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					80
07	248	N	146	-0-	-102	-0-	41	1	105	2	N	-0-	57	1			23
08	90	N	90	-0-	-0-	-0-	21	1	69	2	N	-0-					23
09	283	N	283	-0-	-0-	-0-	45	1	238	2	N	-0-					23
*10	182	N	182	-0-	-0-	-0-	42	1	140	2	N	-0-					23
*11	181	N	181	-0-	-0-	-0-	42	1	139	2	N	-0-					23

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					246
07	496	N	297	-0-	-199	-0-	84	1	213	2	N	-0-					246
08	154	N	154	-0-	-0-	-0-	36	1	118	2	N	-0-					246
09	491	N	491	-0-	-0-	-0-	78	1	413	2	N	-0-					246
*10	352	N	352	-0-	-0-	-0-	82	1	270	2	N	-0-					246
*11	350	N	350	-0-	-0-	-0-	82	1	268	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					33
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					33
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					33
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					33
10	434	N	392	-0-	-42	-0-	392	2			N	-0-					33
*11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					9
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					9
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					9
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					9
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					9
*11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					146
07	2573	N	2546	-0-	-27	-0-	2546	3			N	-0-					146
08	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					146
09	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					146
10	2542	N	2127	-0-	-415	-0-	2127	3			N	-0-					146
11	2460	N	2034	-0-	-426	-0-	2034	3			N	-0-					146

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					45
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					45
08	589	N	466	-0-	-123	-0-	466	3			N	-0-					45
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					45
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					45
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

06	1980	N	1850	-0-	-130	-0-	1850	3			N	-0-					169
07	1953	N	1871	-0-	-82	-0-	1871	3			N	-0-					169
08	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					169
09	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					169
10	1860	N	1844	-0-	-16	-0-	1844	3			N	-0-					169
11	1800	N	1760	-0-	-40	-0-	1760	3			N	-0-					169

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

06	270	N	30	-0-	-240	-0-	30	3			N	-0-					49
07	217	N	-0-	-0-	-217	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					49
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					19
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
09	270	N	183	-0-	-87	-0-	183	3			N	-0-					19
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					19
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

06	2370	N	2184	-0-	-186	-0-	2184	3			N	-0-					55
07	2480	N	2423	-0-	-57	-0-	2423	3			N	-0-					55
08	2387	N	2383	-0-	-4	-0-	2383	3			N	-0-					55
09	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					55
10	2418	N	2306	-0-	-112	-0-	2306	3			N	-0-					55
11	2310	N	2184	-0-	-126	-0-	2184	3			N	-0-					55

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

06	2958	N	2958	-0-	-0-	-0-	2892	3	66	9	N	60	113	1			18
07	3100	N	3167	-0-	67	67	3130	3	37	9	N	34					52
08	2940	N	2873	-0-	-67	-0-	2873	3			N	-0-					52
09	2610	N	2543	-0-	-67	-0-	2543	3			N	-0-					52
10	2697	X	1739	-0-	-958	-0-	1730	3	9	9	N	8					60
11	2610	X	1686	-0-	-924	-0-	1620	3	66	9	N	60	107	1			13

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

06	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					104
07	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					104
08	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					104
09	1980	N	1778	-0-	-202	-0-	1778	3			N	-0-					104
10	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					104
11	1980	N	1936	-0-	-44	-0-	1936	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					221
07	2914	X	883	-0-	-2031	-0-	882	3	1	9	N	1	192	1			30
08	2914	X	1525	-0-	-1389	-0-	1525	3			N	-0-					30
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					30
10	868	N	246	-0-	-622	-0-	246	3			N	-0-					30
11	1470	N	146	-0-	-1324	-0-	138	3	8	9	N	7					37

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

06	480	N	463	-0-	-17	-0-	463	3			N	-0-					97
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					97
08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					97
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					97
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					97
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					97

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

06	645	N	645	-0-	-0-	-0-	60	1	585	2	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	62	1	543	2	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	52	1	590	2	N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	58	1	714	2	N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	58	1	625	2	N	-0-					-0-
11	630	N	600	-0-	-30	-0-	60	1	540	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

06	473	N	473	-0-	-0-	-0-	60	1	413	2	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	62	1	509	2	N	-0-					-0-
08	558	N	381	-0-	-177	-0-	52	1	329	2	N	-0-					-0-
09	480	N	463	-0-	-17	-0-	58	1	405	2	N	-0-					-0-
10	558	N	496	-0-	-62	-0-	58	1	438	2	N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	60	1	437	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRIMSON EXPLORATION OPER., INC. 190005
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

06	810	N	544	-0-	-266	-0-	544	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
*11	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

06	1350	N	537	-0-	-813	-0-	537	2			N	-0-					23
07	1581	N	1220	-0-	-361	-0-	1220	2			N	-0-					23
08	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					23
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					23
10	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					23
11	1710	N	1315	-0-	-395	-0-	1315	2			N	-0-					23

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

06	420	N	206	-0-	-214	-0-	206	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	713	N	572	-0-	-141	-0-	572	2			N	-0-					-0-
11	750	N	375	-0-	-375	-0-	375	2			N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	1178	N	401	-0-	-777	-0-	1	1	400	2	N	-0-					-0-
08	837	N	423	-0-	-414	-0-	1	1	422	2	N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	1	1	523	2	N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	1	1	535	2	N	-0-					-0-
*11	594	N	594	-0-	-0-	-0-	1	1	593	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

06	1699	N	1699	-0-	-0-	-0-	1688	2	11	9	N	10					73
07	2449	N	1850	-0-	-599	-0-	1842	2	8	9	N	7					80
08	2232	N	1697	-0-	-535	-0-	1693	2	4	9	N	4					84
09	1710	N	1626	-0-	-84	-0-	1626	2			N	-0-					84
10	1860	N	1689	-0-	-171	-0-	1685	2	4	9	N	4					88
11	1650	N	1465	-0-	-185	-0-	1461	2	4	9	N	4					92

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	74	-0-	-166	-0-	74	2			N	-0-					135
*07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					135
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					135
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					135
*10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					135
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2477	N	2477	-0-	-0-	-0-	2475	3	2	9	N	2					87
07	2512	N	2512	-0-	-0-	-0-	2509	3	3	9	N	3					90
08	2483	N	2483	-0-	-0-	-0-	2480	3	3	9	N	3					93
09	2424	N	2424	-0-	-0-	-0-	2422	3	2	9	N	2					95
*10	2505	N	2505	-0-	-0-	-0-	2503	3	2	9	N	2					97
*11	2156	N	2156	-0-	-0-	-0-	2155	3	1	9	N	1					98

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
07	2139	N	2091	-0-	-48	-0-	2091	2			N	-0-					-0-
08	2108	N	1855	-0-	-253	-0-	1855	2			N	-0-					-0-
09	2070	N	1802	-0-	-268	-0-	1802	2			N	-0-					-0-
10	2077	N	1761	-0-	-316	-0-	1761	2			N	-0-					-0-
11	1800	N	1632	-0-	-168	-0-	1632	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-	139	1			11
07	1816	N	1816	-0-	-0-	-0-	1813	2	3	9	N	3					14
08	1674	N	1671	-0-	-3	-0-	1668	2	3	9	N	3					17
09	1770	N	1673	-0-	-97	-0-	1652	2	21	9	N	19					36
10	1829	N	1212	-0-	-617	-0-	1212	2			N	-0-					36
11	1620	N	1043	-0-	-577	-0-	1043	2			N	-0-					36

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	-0-					N	-0-					77
07	2914	N	1554	-0-	-1360	-0-	1554	2			N	-0-					77
08	2728	N	2382	-0-	-346	-0-	2382	2			N	-0-					77
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					77
10	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					77
*11	2446	N	2446	-0-	-0-	-0-	2444	2	2	9	N	2					79

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

06	570	N	-0-	-0-	-570	-0-					N	-0-					66
07	1581	N	1076	-0-	-505	-0-	1076	2			N	-0-					66
08	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					66
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					66
10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					66
11	1470	N	1188	-0-	-282	-0-	1188	2			N	-0-					66

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

06	1320	N	720	-0-	-600	-0-	720	2			N	-0-					-0-
07	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1519	N	752	-0-	-767	-0-	752	2			N	-0-					-0-
09	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
*11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1882	N	1882	-0-	-0-	-0-	134	1	1748	2	N	-0-					163
07	2143	N	2143	-0-	-0-	-0-	134	1	2009	2	N	-0-					163
08	1581	N	1466	-0-	-115	-0-	134	1	1332	2	N	-0-					163
09	2290	N	2290	-0-	-0-	-0-	134	1	2156	2	N	-0-					163
10	2139	N	1597	-0-	-542	-0-	134	1	1463	2	N	-0-					163
11	1410	N	1349	-0-	-61	-0-	134	1	1215	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1119	-0-	-81	-0-	72	1	1047	2	N	-0-					17
07	1240	N	1047	-0-	-193	-0-	72	1	975	2	N	-0-					17
08	1085	N	1012	-0-	-73	-0-	72	1	940	2	N	-0-					17
09	1110	N	559	-0-	-551	-0-	72	1	487	2	N	-0-					17
10	1054	N	893	-0-	-161	-0-	72	1	821	2	N	-0-					17
*11	1025	N	1025	-0-	-0-	-0-	72	1	953	2	N	-0-					17

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	190	-0-	-590	-0-	10	1	180	2	N	-0-					40
07	1322	N	1322	-0-	-0-	-0-	10	1	1312	2	N	-0-					40
08	1883	N	1883	-0-	-0-	-0-	10	1	1873	2	N	-0-					40
09	1809	N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					40
10	1974	N	1974	-0-	-0-	-0-	10	1	1964	2	N	-0-					40
*11	1858	N	1858	-0-	-0-	-0-	10	1	1848	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41	-0-	10	1	159	2	N	-0-					-0-
07	279	N	113	-0-	-166	-0-	10	1	103	2	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	10	1	215	2	N	-0-					-0-
09	180	N	146	-0-	-34	-0-	10	1	136	2	N	-0-					-0-
10	124	N	94	-0-	-30	-0-	10	1	84	2	N	-0-					-0-
11	210	N	76	-0-	-134	-0-	10	1	66	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	146	-0-	-34	-0-	10	1	136	2	N	-0-					25
07	186	N	97	-0-	-89	-0-	10	1	87	2	N	-0-					25
08	155	N	133	-0-	-22	-0-	10	1	123	2	N	-0-					25
09	150	N	118	-0-	-32	-0-	10	1	108	2	N	-0-					25
10	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					25
*11	177	N	177	-0-	-0-	-0-	10	1	167	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					108
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					108
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					108
09	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					108
*10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					108
*11	1350	N	1335	-0-	-15	-0-	1335	2			N	-0-					108

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1441	-0-	-299	-0-	1441	3			N	-0-					104
07	2325	N	2262	-0-	-63	-0-	2262	3			N	-0-					104
08	2325	N	1951	-0-	-374	-0-	1951	3			N	-0-					104
09	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					104
10	2263	N	1587	-0-	-676	-0-	1587	3			N	-0-					104
11	1890	N	1632	-0-	-258	-0-	1632	3			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	35	-0-	-85	-0-	35	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					67
07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					67
08	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					67
09	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					67
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					67
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					101
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					101
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					101
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					101
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					101
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					111
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					111
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					111
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					111
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					111
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					111

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
08	124	N	64	-0-	-60	-0-	64	1			N	-0-					-0-
09	120	N	34	-0-	-86	-0-	34	1			N	-0-					-0-
10	124	N	13	-0-	-111	-0-	13	1			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					29
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					29
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					29
09	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					29
10	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					29
*11	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	241	-0-	-269	-0-	12	1	229	2	N	-0-					42
07	883	N	883	-0-	-0-	-0-	31	1	845	2	N	6					48
							7	9									
08	1269	N	1269	-0-	-0-	-0-	31	1	1238	2	N	-0-					48
09	1267	N	1267	-0-	-0-	-0-	29	1	1236	2	N	2					50
							2	9									
10	1285	N	1285	-0-	-0-	-0-	31	1	1245	2	N	8					58
							9	9									
11	1230	N	918	-0-	-312	-0-	27	1	891	2	N	-0-					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	30	1	8	2	N	-0-					79
07	39	N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					79
08	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-					79
09	30	N	28	-0-	-2	-0-	26	1	2	2	N	-0-					79
10	31	N	5	-0-	-26	-0-	5	1			N	-0-					79
11	30	N	2	-0-	-28	-0-	2	1			N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

06	431	N	431	-0-	-0-	-0-	22	1	409	2	N	-0-					92
07	465	N	409	-0-	-56	-0-	20	1	389	2	N	-0-					92
08	403	N	382	-0-	-21	-0-	24	1	358	2	N	-0-					92
09	420	N	369	-0-	-51	-0-	21	1	348	2	N	-0-					92
10	403	N	350	-0-	-53	-0-	16	1	334	2	N	-0-					92
11	360	N	282	-0-	-78	-0-	17	1	265	2	N	-0-					92

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

06	690	N	299	-0-	-391	-0-	12	1	287	2	N	-0-					69
07	856	N	856	-0-	-0-	-0-	30	1	826	2	N	-0-					69
08	1078	N	1078	-0-	-0-	-0-	31	1	1047	2	N	-0-					69
09	912	N	912	-0-	-0-	-0-	31	1	881	2	N	-0-					69
10	1007	N	1007	-0-	-0-	-0-	31	1	976	2	N	-0-					69
11	1050	N	722	-0-	-328	-0-	28	1	694	2	N	-0-					69

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

06	210	N	94	-0-	-116	-0-	8	1	86	2	N	-0-					108
07	403	N	227	-0-	-176	-0-	16	1	205	2	N	5					113
							6	9									
08	1302	N	838	-0-	-464	-0-	26	1	812	2	N	-0-					113
09	3000	N	3464	-0-	464	464	30	1	3432	2	N	2					115
							2	9									
10	3100	N	3476	-0-	376	840	31	1	3435	2	N	9					124
							10	9									
*11	2838	N	1998	-0-	-840	-0-	26	1	1963	2	N	8					132
							9	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	246	-0-	-204	-0-	19	1	227	2	N	-0-					141
07	496	N	253	-0-	-243	-0-	31	1	222	2	N	-0-					141
08	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-					141
09	278	N	278	-0-	-0-	-0-	30	1	248	2	N	-0-					141
10	278	N	278	-0-	-0-	-0-	31	1	247	2	N	-0-					141
*11	332	N	332	-0-	-0-	-0-	24	1	308	2	N	-0-					141

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	50	1	860	2	N	-0-					180
07	983	N	983	-0-	-0-	-0-	61	1	922	2	N	-0-					180
08	806	N	384	-0-	-422	-0-	43	1	341	2	N	-0-					180
09	900	N	65	-0-	-835	-0-	15	1	50	2	N	-0-					180
10	992	N	-0-	-0-	-992	-0-					N	-0-					180
*11	412	N	412	-0-	-0-	-0-	24	1	388	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1409	-0-	-1	-0-	30	1	1379	2	N	-0-					-0-
07	1457	N	1449	-0-	-8	-0-	31	1	1418	2	N	-0-					-0-
08	1457	N	1443	-0-	-14	-0-	31	1	1412	2	N	-0-					-0-
09	1410	N	1319	-0-	-91	-0-	30	1	1289	2	N	-0-					-0-
10	1457	N	1350	-0-	-107	-0-	31	1	1319	2	N	-0-					-0-
11	1410	N	1385	-0-	-25	-0-	30	1	1355	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	40	-0-	-110	-0-	6	1	34	2	N	-0-					52
07	527	N	226	-0-	-301	-0-	15	1	210	2	N	1					53
							1	9									
08	1110	N	1110	-0-	-0-	-0-	28	1	1082	2	N	-0-					53
09	973	N	973	-0-	-0-	-0-	27	1	944	2	N	2					55
							2	9									
10	971	N	971	-0-	-0-	-0-	30	1	938	2	N	3					58
							3	9									
11	1080	N	423	-0-	-657	-0-	25	1	396	2	N	2					60
							2	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	30	-0-	-150	-0-	4	1	26	2	N	-0-					102
07	1085	N	292	-0-	-793	-0-	6	1	283	2	N	3					105
							3	9									
08	1951	N	1951	-0-	-0-	-0-	27	1	1916	2	N	7					112
							8	9									
09	1668	N	1668	-0-	-0-	-0-	27	1	1635	2	N	5					117
							6	9									
10	2527	N	2527	-0-	-0-	-0-	29	1	2489	2	N	8					125
							9	9									
11	1890	N	956	-0-	-934	-0-	27	1	916	2	N	12					137
							13	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1949	N	1949	-0-	-0-	-0-	126	1	1820	2	N	3					184
							3	9									
07	1914	N	1914	-0-	-0-	-0-	138	1	1772	2	N	4					188
							4	9									
08	1658	N	1658	-0-	-0-	-0-	114	1	1543	2	N	1					189
							1	9									
09	2048	N	2048	-0-	-0-	-0-	126	1	1922	2	N	-0-					189
10	2485	N	2485	-0-	-0-	-0-	138	1	2347	2	N	-0-					189
*11	2558	N	2558	-0-	-0-	-0-	128	1	2430	2	N	-0-					189

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

06	767	N	767	-0-	-0-	-0-	67	1	699	2	N	1					42
							1	9									
07	725	N	725	-0-	-0-	-0-	71	1	654	2	N	-0-					42
08	815	N	815	-0-	-0-	-0-	72	1	743	2	N	-0-					42
09	863	N	863	-0-	-0-	-0-	70	1	793	2	N	-0-					42
10	958	N	958	-0-	-0-	-0-	71	1	887	2	N	-0-					42
*11	1018	N	1018	-0-	-0-	-0-	62	1	956	2	N	-0-					42

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

06	720	N	72	-0-	-648	-0-	4	1	68	2	N	-0-					84
07	1488	N	357	-0-	-1131	-0-	18	1	339	2	N	-0-					84
08	1600	N	1600	-0-	-0-	-0-	30	1	1567	2	N	3					87
							3	9									
09	1308	N	1308	-0-	-0-	-0-	29	1	1276	2	N	3					90
							3	9									
10	372	N	-0-	-0-	-372	-0-					N	-0-					90
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					90

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

06	3450	X	2769	-0-	-681	-0-	30	1	2739	2	N	-0-					173
07	3441	X	2924	-0-	-517	-0-	31	1	2893	2	N	-0-					173
08	3348	X	2463	-0-	-885	-0-	25	1	2438	2	N	-0-					173
09	3150	X	2949	-0-	-201	-0-	20	1	2929	2	N	-0-					173
10	3548	X	3548	-0-	-0-	-0-	31	1	3511	2	N	5					178
							6	9									
*11	3014	X	3014	-0-	-0-	-0-	30	1	2980	2	N	4					182
							4	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

06	1110	N	802	-0-	-308	-0-	24	1	778	2	N	-0-					102
07	1209	N	828	-0-	-381	-0-	27	1	801	2	N	-0-					102
08	1085	N	801	-0-	-284	-0-	23	1	778	2	N	-0-					102
09	810	N	618	-0-	-192	-0-	14	1	604	2	N	-0-					102
10	902	N	902	-0-	-0-	-0-	26	1	876	2	N	-0-					102
*11	939	N	939	-0-	-0-	-0-	29	1	910	2	N	-0-					102

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	334	-0-	-176	-0-	22	1	312	2	N	-0-					8
07	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-					8
08	434	N	431	-0-	-3	-0-	27	1	404	2	N	-0-					8
09	843	N	843	-0-	-0-	-0-	11	1	832	2	N	-0-					8
10	1225	N	1225	-0-	-0-	-0-	31	1	1188	2	N	5					13
							6	9									
*11	904	N	904	-0-	-0-	-0-	30	1	874	2	N	-0-					13

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	634	-0-	-116	-0-	30	1	600	2	N	4					203
							4	9									
07	837	N	709	-0-	-128	-0-	31	1	678	2	N	-0-					203
08	806	N	763	-0-	-43	-0-	29	1	730	2	N	4					207
							4	9									
09	725	N	725	-0-	-0-	-0-	30	1	695	2	N	-0-					207
10	747	N	747	-0-	-0-	-0-	31	1	715	2	N	1					208
							1	9									
*11	795	N	795	-0-	-0-	-0-	29	1	766	2	N	-0-					208

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					36
07	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					36
08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					36
09	570	N	536	-0-	-34	-0-	536	3			Y	-0-					36
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					36
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	23	-0-	-637	-0-	23	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	630	N	390	-0-	-240	-0-	390	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2261	-0-	-229	-0-	2261	3			N	-0-					-0-
07	2511	N	2288	-0-	-223	-0-	2288	3			N	-0-					-0-
08	2387	N	2329	-0-	-58	-0-	2329	3			N	-0-					-0-
09	2250	N	2047	-0-	-203	-0-	2047	3			N	-0-					-0-
10	2294	N	1401	-0-	-893	-0-	1401	3			N	-0-					-0-
11	2250	N	1741	-0-	-509	-0-	1741	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

06	990	N	967	-0-	-23	-0-	967	2			N	-0-					127
07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					127
*08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					127
*09	960	N	786	-0-	-174	-0-	786	2			N	-0-					127
*10	1178	N	793	-0-	-385	-0-	793	2			N	-0-					127
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
10	1736	N	953	-0-	-783	-0-	953	3			N	-0-					-0-
11	990	N	665	-0-	-325	-0-	665	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

06	750	N	695	-0-	-55	-0-	695	3			N	-0-					80
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					80
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					80
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					80
10	744	N	721	-0-	-23	-0-	712	3	9	9	N	8					88
11	720	N	608	-0-	-112	-0-	595	3	13	9	N	12					100

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					52
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					52
08	465	N	444	-0-	-21	-0-	444	2			N	-0-					52
09	450	N	435	-0-	-15	-0-	435	2			N	-0-					52
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					52
*11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

*12	28117	X	-0-	-0-	-28117	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	24220	X	-0-	-0-	-24220	-0-					N	-0-					-0-
*03	26815	X	-0-	-0-	-26815	-0-					N	-0-					-0-
*04	25950	X	-0-	-0-	-25950	-0-					N	-0-					-0-
*05	26815	X	-0-	-0-	-26815	-0-					N	-0-					-0-
*06	18540	X	-0-	-0-	-18540	-0-					N	-0-					-0-
*07	19158	X	-0-	-0-	-19158	-0-					N	-0-					-0-
*08	12772	X	-0-	-0-	-12772	-0-					N	-0-					-0-
*09	25950	X	-0-	-0-	-25950	-0-					N	-0-					-0-
*10	26815	X	-0-	-0-	-26815	-0-					N	-0-					-0-
*11	25950	X	-0-	-0-	-25950	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

06	941	N	941	-0-	-0-	-0-	4	1	937	2	N	-0-					15
07	753	N	753	-0-	-0-	-0-	200	1	553	2	N	-0-					15
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					15
09	930	N	868	-0-	-62	-0-	868	2			N	-0-					15
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					15
11	750	N	731	-0-	-19	-0-	731	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
08	2108	N	1900	-0-	-208	-0-	1900	2			N	-0-					-0-
09	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
10	1922	N	1876	-0-	-46	-0-	1876	2			N	-0-					-0-
*11	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	240	-0-	-870	-0-	1	1	239	2	N	-0-					22
07	796	N	796	-0-	-0-	-0-	2	1	794	2	N	-0-					22
08	341	N	-0-	-0-	-341	-0-					N	-0-					22
09	240	N	-0-	-0-	-240	-0-					N	-0-					22
10	806	N	-0-	-0-	-806	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

06	3266	X	3266	-0-	-0-	-0-	130	1	3121	2	N	14					50
							15	9									
07	3507	X	3507	-0-	-0-	-0-	130	1	3377	2	N	-0-					50
08	3401	X	3401	-0-	-0-	-0-	130	1	3269	2	N	2					52
							2	9									
09	3425	X	3425	-0-	-0-	-0-	130	1	3295	2	N	-0-					52
10	3317	X	3288	-0-	-29	-0-	130	1	3158	2	N	-0-					52
11	3210	X	2706	-0-	-504	-0-	130	1	2576	2	N	-0-					52

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

06	2850	X	1925	-0-	-925	-0-	1925	2			N	-0-					-0-
07	2790	X	1727	-0-	-1063	-0-	1727	2			N	-0-					-0-
08	2449	X	1553	-0-	-896	-0-	1553	2			N	-0-					-0-
09	1920	N	1429	-0-	-491	-0-	1429	2			N	-0-					-0-
10	1736	N	1335	-0-	-401	-0-	1335	2			N	-0-					-0-
11	1500	N	1325	-0-	-175	-0-	1325	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	307	-0-	-293	-0-	130	1	177	2	N	-0-					-0-
07	620	N	302	-0-	-318	-0-	130	1	172	2	N	-0-					-0-
08	1402	N	1402	-0-	-0-	-0-	130	1	1272	2	N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	130	1	940	2	N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	130	1	1457	2	N	-0-					-0-
11	600	N	178	-0-	-422	-0-	130	1	48	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	110	-0-	-1240	-0-	110	2			N	-0-					-0-
07	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					3
08	1395	N	921	-0-	-474	-0-	921	2			N	-0-					3
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					3
10	1550	N	654	-0-	-896	-0-	654	2			N	-0-					3
11	900	N	134	-0-	-766	-0-	134	2			N	-0-					3

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	598	-0-	-242	-0-	598	2			N	-0-					3
07	899	N	565	-0-	-334	-0-	565	2			N	-0-					3
08	744	N	523	-0-	-221	-0-	523	2			N	-0-					3
09	600	N	508	-0-	-92	-0-	508	2			N	-0-					3
10	558	N	537	-0-	-21	-0-	537	2			N	-0-					3
*11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					3

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	682	N	629	-0-	-53	-0-	629	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	228	-0-	-192	-0-	228	2			N	-0-					4
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					4
08	527	N	173	-0-	-354	-0-	173	2			N	-0-					4
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					4
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					4
*11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					1
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
09	180	N	30	-0-	-150	-0-	30	2			N	-0-					1
10	124	N	46	-0-	-78	-0-	46	2			N	-0-					1
11	120	N	-0-	-0-	-120	-0-					N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
10	93	N	13	-0-	-80	-0-	13	2			Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	899	-0-	-181	-0-	899	2			N	-0-					-0-
07	1116	N	987	-0-	-129	-0-	987	2			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3188	-0-	-22	-0-	3182	3	6	9	N	5					95
07	3441	X	3316	-0-	-125	-0-	3314	3	2	9	N	2					97
08	3441	X	3320	-0-	-121	-0-	3298	3	22	9	N	20					117
09	3330	X	3205	-0-	-125	-0-	3180	3	25	9	N	23					140
10	3348	X	3269	-0-	-79	-0-	3259	3	10	9	N	9					149
11	3210	X	3078	-0-	-132	-0-	3067	3	11	9	N	10					159

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					32
07	248	N	-0-	-0-	-248	-0-					N	-0-					32
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					32
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					32
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					32
11	300	N	237	-0-	-63	-0-	237	3			N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

06	450	N	-0-	-0-	-450	-0-					N	-0-					10
07	588	N	588	-0-	-0-	-0-	582	2	6	9	N	5					15
08	773	N	773	-0-	-0-	-0-	97	1	672	2	N	4					19
							4	9									
09	546	N	546	-0-	-0-	-0-	196	1	350	2	N	-0-					19
10	626	N	626	-0-	-0-	-0-	203	1	421	2	N	2					21
							2	9									
11	750	N	556	-0-	-194	-0-	202	1	348	2	N	5					26
							6	9									

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

06	30	N	-0-	-0-	-30	-0-					N	-0-					7
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					7
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					7
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					7
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					7
11	150	N	62	-0-	-88	-0-	62	2			N	-0-					7

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

06	180	N	88	-0-	-92	-0-	85	2	3	9	N	3					42
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					42
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					42
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					42
11	210	N	111	-0-	-99	-0-	111	2			N	-0-					42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					14
07	2666	N	2576	-0-	-90	-0-	2574	2	2	9	N	2					16
08	2573	N	2544	-0-	-29	-0-	2540	2	4	9	N	4					20
09	2520	N	2489	-0-	-31	-0-	2488	2	1	9	N	1					21
10	2573	N	2518	-0-	-55	-0-	2512	2	6	9	N	5					26
11	2460	N	1758	-0-	-702	-0-	1758	2			N	-0-					26

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-	-65	-0-	84	2	1	9	N	1					50
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					50
08	465	N	438	-0-	-27	-0-	438	2			N	-0-					50
09	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1					51
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					51
11	420	N	206	-0-	-214	-0-	205	2	1	9	N	1					52

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	102	-0-	-168	-0-	101	2	1	9	N	1					28
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					28
08	589	N	382	-0-	-207	-0-	382	2			N	-0-					28
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					28
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					28
11	360	N	181	-0-	-179	-0-	181	2			N	-0-					28

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	593	2	7	9	N	6					117
07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					117
08	1426	N	1047	-0-	-379	-0-	1047	2			N	-0-					117
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					117
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					117
11	1020	N	989	-0-	-31	-0-	989	2			N	-0-					117

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	90	-0-	-330	-0-	88	2	2	9	N	2					93
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					93
08	558	N	374	-0-	-184	-0-	374	2			N	-0-					93
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					93
10	372	N	322	-0-	-50	-0-	322	2			N	-0-					93
11	360	N	285	-0-	-75	-0-	285	2			N	-0-					93

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	438	2	1	9	N	1					56
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					56
08	341	N	-0-	-0-	-341	-0-					N	-0-					56
09	450	N	-0-	-0-	-450	-0-					N	-0-					56
10	527	N	-0-	-0-	-527	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	292	-0-	-338	-0-	290	2	2	9	N	2					16
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					16
08	1271	N	826	-0-	-445	-0-	826	2			N	-0-					16
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					16
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					16
11	810	N	552	-0-	-258	-0-	549	2	3	9	N	3					19

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	163	2	4	9	N	4					16
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					16
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					16
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					16
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					16
11	450	N	303	-0-	-147	-0-	303	2			N	-0-					16

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	192	-0-	-228	-0-	190	3	2	9	N	2					71
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					71
08	1116	N	1034	-0-	-82	-0-	1034	3			N	-0-					71
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					71
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					71
*11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					71

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	3	-0-	-147	-0-	3	3			N	-0-					7
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					7
08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					7
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					7
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					7
11	840	N	97	-0-	-743	-0-	97	3			N	-0-					7

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	5					15
07	93	N	-0-	-0-	-93	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	71	-0-	-169	-0-	69	3	2	9	N	2					117
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					117
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					117
09	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					118
10	403	N	168	-0-	-235	-0-	168	3			N	-0-					118
11	690	N	366	-0-	-324	-0-	365	3	1	9	N	1					119

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	18	-0-	-342	-0-	18	2			N	-0-					16
07	93	N	-0-	-0-	-93	-0-					N	-0-					16
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					16
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					16
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					16
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34	-0-	506	2			N	-0-					104
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					104
08	744	N	606	-0-	-138	-0-	606	2			N	-0-					104
09	510	N	417	-0-	-93	-0-	417	2			N	-0-					104
10	682	N	556	-0-	-126	-0-	556	2			N	-0-					104
*11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1649	-0-	-91	-0-	1645	2	4	9	N	4					136
07	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					136
08	1798	N	1582	-0-	-216	-0-	1582	2			N	-0-					136
09	1650	N	1583	-0-	-67	-0-	1582	2	1	9	N	1					137
10	1829	N	1239	-0-	-590	-0-	1239	2			N	-0-					137
11	1530	N	1101	-0-	-429	-0-	1101	2			N	-0-					137

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					16
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					16
08	1054	N	762	-0-	-292	-0-	762	2			N	-0-					16
09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					16
*10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					16
*11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					5
07	1178	N	1051	-0-	-127	-0-	1051	2			N	-0-					5
08	1054	N	940	-0-	-114	-0-	940	2			N	-0-					5
09	1050	N	734	-0-	-316	-0-	734	2			N	-0-					5
*10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					5
11	900	N	839	-0-	-61	-0-	839	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	R	320	-0-	-0-	-0-	320	2			N	-0-					48
07	169	R	169	-0-	-0-	-0-	169	2			N	-0-					48
08	372	#	98	-0-	-274	-0-	98	2			N	-0-					48
09	382	R	382	-0-	-0-	-0-	382	2			N	-0-					48
10	718	R	718	-0-	-0-	-0-	718	2			N	-0-					48
*11	375	R	375	-0-	-0-	-0-	375	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	R	77	-0-	-0-	-0-	30	1	47	2	N	-0-					75
07	79	R	79	-0-	-0-	-0-	31	1	48	2	N	-0-					75
08	78	R	78	-0-	-0-	-0-	31	1	47	2	N	-0-					75
09	76	R	76	-0-	-0-	-0-	30	1	46	2	N	-0-					75
10	77	R	77	-0-	-0-	-0-	31	1	46	2	N	-0-					75
*11	72	R	72	-0-	-0-	-0-	30	1	42	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	X	5	-0-	-0-	-0-	5	2			N	-0-					316
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					316

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870		515	-0-	-355	-0-	1	1	514	2	N	-0-					17
07	2861		1880	-0-	-981	-0-	4	1	1876	2	N	-0-					17
08	1243		1071	-0-	-172	-0-	2	1	1069	2	N	-0-					17
09	870		712	-0-	-158	-0-	2	1	710	2	N	-0-					17
10	899		660	-0-	-239	-0-	2	1	658	2	N	-0-					17
11	870		586	-0-	-284	-0-	1	1	585	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	80	-0-	-1480	-0-	80	3			N	-0-					-0-
07	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
10	1829	N	1321	-0-	-508	-0-	1321	3			N	-0-					-0-
11	1680	N	1115	-0-	-565	-0-	1115	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	50	R	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	#	35	-0-	-25	-0-	35	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	284	-0-	-766	-0-	284	2			N	-0-					105
07	1488	N	1235	-0-	-253	-0-	1235	2			N	-0-					105
08	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					105
09	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					105
*10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					105
11	1500	N	722	-0-	-778	-0-	722	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	415	-0-	-305	-0-	415	2			N	-0-					207
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					207
08	744	N	707	-0-	-37	-0-	707	2			N	-0-					207
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					207
10	713	N	698	-0-	-15	-0-	698	2			N	-0-					207
11	690	N	538	-0-	-152	-0-	538	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	575	-0-	-115	-0-	575	2			N	-0-					189
07	744	N	733	-0-	-11	-0-	733	2			N	-0-					189
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					189
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					189
*10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					189
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	18	-0-	-432	-0-	18	2			N	-0-					62
07	682	N	99	-0-	-583	-0-	99	2			N	-0-					62
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					62
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					62
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					62
11	510	N	44	-0-	-466	-0-	44	2			N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
08	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					70
*07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					70
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					70
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					70
*10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					70
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	232	-0-	-458	-0-	232	2			N	-0-					70
07	589	N	563	-0-	-26	-0-	563	2			N	-0-					70
08	651	N	642	-0-	-9	-0-	642	2			N	-0-					70
09	452	N	452	-0-	-0-	-0-	443	2	9	9	N	8					78
10	558	N	534	-0-	-24	-0-	534	2			N	-0-					78
11	630	N	317	-0-	-313	-0-	317	2			N	-0-					78

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3745	-0-	-185	-0-	10	1	3735	2	N	-0-					26
07	4061	X	3923	-0-	-138	-0-	10	1	3913	2	N	-0-					26
08	4061	X	3893	-0-	-168	-0-	10	1	3883	2	N	-0-					26
09	3930	X	3758	-0-	-172	-0-	10	1	3748	2	N	-0-					26
10	3999	X	3922	-0-	-77	-0-	10	1	3912	2	N	-0-					26
11	3810	X	3581	-0-	-229	-0-	10	1	3571	2	N	-0-					26

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	548	-0-	-442	-0-	23	1	523	2	N	2			89
							2	9							
07	1262	N	1262	-0-	-0-	-0-	31	1	1230	2	N	1			90
							1	9							
08	1468	N	1468	-0-	-0-	-0-	31	1	1433	2	N	4			94
							4	9							
09	1440	N	1440	-0-	-0-	-0-	30	1	1409	2	N	1			95
							1	9							
10	1437	N	1437	-0-	-0-	-0-	31	1	1400	2	N	5			100
							6	9							
11	1410	N	1084	-0-	-326	-0-	29	1	1053	2	N	2			102
							2	9							

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

06	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

06	1170	N	401	-0-	-769	-0-	401	2			N	-0-			89
07	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-			89
08	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-			89
09	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-			89
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-			89
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT			89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

06	270	N	73	-0-	-197	-0-	73	3			N	-0-			8
07	310	N	272	-0-	-38	-0-	272	3			N	-0-			8
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-			8
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-			8
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-			8
*11	360	N	272	-0-	-88	-0-	272	3			N	-0-			8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	57	-0-	-33	-0-	54	2	3	9	N	3					20
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					20
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					20
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					20
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					20
11	150	N	72	-0-	-78	-0-	72	2			N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

06	330	N	53	-0-	-277	-0-	53	3			N	-0-					41
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					41
08	837	N	152	-0-	-685	-0-	152	3			N	-0-					41
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					41
10	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					41
*11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

06	90	N	53	-0-	-37	B	-0-	53	2			N	-0-				-0-
07	217	N	170	-0-	-47	B	-0-	170	2			N	-0-				-0-
08	248	N	138	-0-	-110	B	-0-	138	2			N	-0-				-0-
09	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-				-0-
10	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-				-0-
*11	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-				-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

06	150	N	58	-0-	-92		-0-	58	2			N	-0-				50
07	217	N	197	-0-	-20		-0-	197	2			N	-0-				50
08	279	N	190	-0-	-89		-0-	190	2			N	-0-				50
09	412	N	412	-0-	-0-		-0-	412	2			N	-0-				50
*10	363	N	363	-0-	-0-		-0-	363	2			N	-0-				50
*11	209	N	209	-0-	-0-		-0-	209	2			N	-0-				50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

06	1260	N	340	-0-	-920		-0-	340	2			N	-0-				196
07	1643	N	1384	-0-	-259		-0-	1384	2			N	-0-				196
08	1596	N	1596	-0-	-0-		-0-	1596	2			N	-0-				196
09	1641	N	1641	-0-	-0-		-0-	1641	2			N	-0-				196
*10	1716	N	1716	-0-	-0-		-0-	1716	2			N	-0-				196
11	1530	N	1234	-0-	-296		-0-	1234	2			N	-0-				196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

06	1255	N	1255	-0-	-0-		-0-	1255	2			N	-0-				-0-
07	2568	N	2568	-0-	-0-		-0-	2568	2			N	-0-				-0-
08	2534	N	2534	-0-	-0-		-0-	2534	2			N	-0-				-0-
09	2435	N	2435	-0-	-0-		-0-	2435	2			N	-0-				-0-
*10	2572	N	2572	-0-	-0-		-0-	2572	2			N	-0-				-0-
*11	2446	N	2446	-0-	-0-		-0-	2446	2			N	-0-				-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					20
07	14	N	7	-0-	-7	-0-	7	3			N	-0-					20
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					20
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					20
11	90	N	19	-0-	-71	-0-	19	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

06	2160	N	1980	-0-	-180	-0-	1980	3			N	-0-					5
07	2832	N	2832	-0-	-0-	-0-	2832	3			N	-0-					5
08	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					5
09	1980	N	818	-0-	-1162	-0-	818	3			N	-0-					5
10	2232	N	1890	-0-	-342	-0-	1890	3			N	-0-					5
11	2160	N	1255	-0-	-905	-0-	1255	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0-	-0-	113	1	1432	2	N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	71	1	782	2	N	-0-					-0-
08	3090	N	3090	-0-	-0-	-0-	130	1	2960	2	N	-0-					-0-
09	2799	N	2799	-0-	-0-	-0-	130	1	2669	2	N	-0-					-0-
10	1908	N	1908	-0-	-0-	-0-	130	1	1778	2	N	-0-					-0-
*11	2740	N	2740	-0-	-0-	-0-	130	1	2610	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	47	-0-	-403	-0-	47	2			Y	-0-					15
07	651	N	406	-0-	-245	-0-	406	2			Y	-0-					15
08	713	N	640	-0-	-73	-0-	640	2			Y	-0-					15
09	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					15
10	403	N	293	-0-	-110	-0-	293	2			Y	-0-					15
11	630	N	-0-	-0-	-630	-0-					Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1002	-0-	-48	-0-	133	1	869	2	N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	155	1	1079	2	N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	145	1	979	2	N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	150	1	974	2	N	-0-					-0-
10	1240	N	1091	-0-	-149	-0-	155	1	936	2	N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	612	-0-	-78	-0-	612	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	837	N	747	-0-	-90	-0-	747	2			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	837	N	577	-0-	-260	-0-	577	2			N	-0-					-0-
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	297	-0-	-303	-0-	297	2			N	-0-					-0-
07	496	N	265	-0-	-231	-0-	265	2			N	-0-					-0-
08	403	N	234	-0-	-169	-0-	234	2			N	-0-					-0-
09	300	N	138	-0-	-162	-0-	138	2			N	-0-					-0-
10	279	N	112	-0-	-167	-0-	112	2			N	-0-					-0-
11	240	N	100	-0-	-140	-0-	100	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

06	570	N	435	-0-	-135	-0-	435	2			N	-0-					-0-
07	589	N	485	-0-	-104	-0-	485	2			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	496	N	261	-0-	-235	-0-	261	2			N	-0-					-0-
11	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

06	180	N	84	-0-	-96	-0-	84	2			N	-0-					175
07	186	N	126	-0-	-60	-0-	126	2			N	-0-					175
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					175
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					175
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
*11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					175

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	107	-0-	-133	-0-	107	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-
10	217	N	115	-0-	-102	-0-	115	3			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

06	1710	N	223	-0-	-1487	-0-	223	2			N	-0-					-0-
07	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
08	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
09	1710	X	1511	-0-	-199	-0-	1511	2			N	-0-					-0-
10	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
*11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

06	150	N	61	-0-	-89	-0-	36	1	25	2	N	-0-					123
07	124	N	-0-	-0-	-124	-0-					N	-0-					123
08	93	N	6	-0-	-87	-0-	2	1	4	2	N	-0-					123
09	60	N	-0-	-0-	-60	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	6	N	-0-	-0-	-6	-0-					N	-0-					123

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KEM ENERGY, INC. 455126
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		-0-	-0-	-7500 B	47397					N	-0-					-0-
07	7750		12957	-0-	5207 B	52604	12957	3			N	-0-					-0-
08	7750		15483	-0-	7733 B	60337	15483	3			N	-0-					-0-
09	7500		14933	-0-	7433 B	67770	14933	3			N	-0-					-0-
10	7750		15310	-0-	7560 B	75330	15310	3			N	-0-					-0-
11	7500		14527	-0-	7027 B	82357	14527	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	5	-0-	5 B	-50387	5	3			N	-0-					-0-
07	0	N	1984	-0-	1984 B	-48403	1984	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-48403					N	-0-					-0-
09	5	N	3	-0-	-2 B	-48403	3	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-48403					N	-0-					-0-
11	0	N	987	-0-	987 B	-47416	987	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	651	N	211	-0-	-440	-0-	211	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	217	N	4	-0-	-213	-0-	4	2			N	-0-					-0-
11	270	N	5	-0-	-265	-0-	5	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
07	3224	X	1986	-0-	-1238	-0-	1986	2			N	-0-					-0-
08	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
09	2790	X	1860	-0-	-930	-0-	1860	2			N	-0-					-0-
10	1984	X	831	-0-	-1153	-0-	831	2			N	-0-					-0-
11	3360	X	1364	-0-	-1996	-0-	1364	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	341	N	126	-0-	-215	-0-	126	2			N	-0-					-0-
11	540	N	123	-0-	-417	-0-	123	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	465	N	210	-0-	-255	-0-	210	2			N	-0-					-0-
11	840	N	248	-0-	-592	-0-	248	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	79	-0-	-221	-0-	79	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
11	390	N	250	-0-	-140	-0-	250	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	527	N	171	-0-	-356	-0-	171	2			N	-0-					-0-
11	570	N	337	-0-	-233	-0-	337	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	310	-0-	-230	-0-	310	2			N	-0-					-0-
07	558	N	339	-0-	-219	-0-	339	2			N	-0-					-0-
08	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
09	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
11	390	N	217	-0-	-173	-0-	217	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

06	120	N	38	-0-	-82	-0-	38	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	209	-0-	-91 B	-0-	18	1	191	2	N	-0-					145
07	620	N	577	-0-	-43 B	-0-	62	1	515	2	N	-0-					145
08	620	N	467	-0-	-153 B	-0-	54	1	413	2	N	-0-					145
09	296	N	296	-0-	-0- B	-0-	42	1	254	2	N	-0-					145
10	589	N	337	-0-	-252 B	-0-	44	1	287	2	N	5					150
							6	9									
*11	611	N	611	-0-	-0- B	-0-	60	1	549	2	N	2					152
							2	9									

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0- B	-0-	1329	3	25	9	N	23					80
07	1364	N	1098	-0-	-266 B	-0-	1086	3	12	9	N	11					91
*08	1395	N	600	-0-	-795 B	-0-	600	3			N	-0-					91
*09	1511	N	1511	-0-	-0- B	-0-	1492	3	19	9	N	17	49	1			59
*10	1496	N	1496	-0-	-0- B	-0-	1466	3	30	9	N	27					86
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					86

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					95
07	279	N	186	-0-	-93 B	-0-	186	2			N	-0-					95
08	341	N	49	-0-	-292 B	-0-	49	2			N	-0-					95
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					95
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					95
*11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-530					N	-0-					184
07	0	N	-0-	-0-	-0- B	-530					N	-0-					184
08	0	N	-0-	-0-	-0- B	-530					N	-0-					184
09	0	N	-0-	-0-	-0- B	-530					N	-0-					184
10	0	N	-0-	-0-	-0- B	-530					N	-0-					184
11	0	N	-0-	-0-	-0- B	-530					N	-0-					184

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09675 02/17/2019

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0- B	-0-	1153	3	39	9	N	35					248
07	1205	N	1205	-0-	-0- B	-0-	1182	3	23	9	N	21					269
08	1138	N	1138	-0-	-0- B	-0-	1132	3	6	9	N	5					274
09	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					274
10	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-	174	1			100
*11	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-	56	1			44

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

06	598	N	598	-0-	-0- B	-0-	588	2	10	9	Y	9					335
07	797	N	797	-0-	-0- B	-0-	758	2	39	9	Y	35					370
08	858	N	858	-0-	-0- B	-0-	845	2	13	9	Y	12					382
09	600	N	306	-0-	-294 B	-0-	303	2	3	9	Y	3					385
10	651	N	-0-	-0-	-651 B	-0-					Y	-0-					385
11	630	N	-0-	-0-	-630 B	-0-					Y	-0-					385

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

06	0	N	-0-	-0-	-0- B	-4993					N	-0-					241
07		14B2 EXT	-0-	-0-	-0- B	-4993					N	-0-					241
08		14B2 EXT	-0-	-0-	-0- B	-4993					N	-0-					241
09		14B2 EXT	-0-	-0-	-0- B	-4993					N	-0-					241
10		14B2 EXT	-0-	-0-	-0- B	-4993					N	-0-					241
11		14B2 EXT	-0-	-0-	-0- B	-4993					N	-0-					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09	300	N	31	-0-	-269 B	-0-	31	2			N	-0-					-0-
10	310	N	70	-0-	-240 B	-0-	70	2			N	-0-					-0-
11	300	N	26	-0-	-274 B	-0-	26	2			N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	534	-0-	534	534	534	2			N	-0-					-0-
08		14B2 EXT	201	-0-	201	735	201	2			N	-0-					-0-
09	418		590	-0-	172	907	590	2			N	-0-					-0-
10	590		421	-0-	-169	738	421	2			N	-0-					-0-
*11	1142	N	404	-0-	-738	-0-	26	1	378	2	N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	181	2	11	9	N	10					60
07	271	N	271	-0-	-0-	-0-	254	2	17	9	N	15					75
08	227	N	227	-0-	-0-	-0-	216	2	11	9	N	10					85
09	249	N	249	-0-	-0-	-0-	232	2	17	9	N	15					100
*10	291	N	291	-0-	-0-	-0-	278	2	13	9	N	12					112
*11	288	N	288	-0-	-0-	-0-	275	2	13	9	N	12	111	1			13

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	1487	N	1487	-0-	-0-	-0-	1472	2	15	9	N	14					104
07	1550	N	1482	-0-	-68	-0-	1482	2			N	-0-					104
08	1550	N	1136	-0-	-414	-0-	1136	2			N	-0-					104
09	1568	N	1568	-0-	-0-	-0-	1554	2	14	9	N	13					117
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					117
*11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					117

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	477	-0-	-33	-0-	477	3			N	-0-					18
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					18
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					18
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					18
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	461	-0-	-109	-0-	461	3			N	-0-					45
07	620	N	559	-0-	-61	-0-	559	3			N	-0-					45
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					45
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					45
10	558	N	441	-0-	-117	-0-	441	3			N	-0-					45
11	450	N	363	-0-	-87	-0-	349	3	14	4	N	-0-					45

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					20
07	341	N	237	-0-	-104	-0-	237	3			N	-0-					20
08	310	N	-0-	-0-	-310	-0-					N	-0-					20
09	390	N	-0-	-0-	-390	-0-					N	-0-					20
10	248	N	-0-	-0-	-248	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2806					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1678	N	1678	-0-	-0-	-0-	1672	3	6	9	N	5					78
07	2108	N	1746	-0-	-362	-0-	1740	3	6	9	N	5					83
08	1888	N	1888	-0-	-0-	-0-	1886	3	2	9	N	2					85
09	1832	N	1832	-0-	-0-	-0-	1826	3	6	9	N	5					90
10	1736	N	1583	-0-	-153	-0-	1580	3	3	9	N	3					93
11	1830	N	1556	-0-	-274	-0-	1545	3	11	9	N	10					103

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	823	3	2	9	N	2					46
07	1240	N	885	-0-	-355	-0-	884	3	1	9	N	1					47
08	1023	N	979	-0-	-44	-0-	972	3	7	9	N	6					53
09	840	N	825	-0-	-15	-0-	821	3	4	9	N	4					57
*10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					63
*11	1141	N	1141	-0-	-0-	-0-	1132	3	9	9	N	8					71

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	872	-0-	-328	-0-	866	2	6	9	N	5	5	8			139
07	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					139
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					139
09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					139
10	1271	N	1076	-0-	-195	-0-	1065	2	11	9	N	10	10	8			139
*11	1230	N	1212	-0-	-18	-0-	1200	2	12	9	N	11					150

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	665	2	29	9	N	26	17	1			49
07	258	N	258	-0-	-0-	-0-	249	2	9	9	N	8					57
08	618	N	618	-0-	-0-	-0-	594	2	24	9	N	22					79
09	506	N	506	-0-	-0-	-0-	491	2	15	9	N	14					93
10	248	N	200	-0-	-48	-0-	191	2	9	9	N	8					101
11	420	N	164	-0-	-256	-0-	158	2	6	9	N	5					106

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

06	1057	N	1057	-0-	-0-	-0-	1051	2	6	9	N	5					124
07	1200	N	1200	-0-	-0-	-0-	1187	2	13	9	N	12					136
*08	1275	N	1275	-0-	-0-	-0-	1268	2	7	9	N	6					142
*09	1245	N	1245	-0-	-0-	-0-	1234	2	11	9	N	10					152
*10	1209	N	1166	-0-	-43	-0-	1159	2	7	9	N	6					158
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					25
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					25
*08	743	N	743	-0-	-0-	-0-	737	2	6	9	N	5					30
*09	780	N	647	-0-	-133	-0-	647	2			N	-0-					30
*10	744	N	522	-0-	-222	-0-	522	2			N	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

06	1740	N	1584	-0-	-156	-0-	48	1	1536	2	Y	-0-					43
07	1953	N	1732	-0-	-221	-0-	50	1	1682	2	Y	-0-					43
08	1805	N	1805	-0-	-0-	-0-	52	1	1751	2	Y	2					45
							2	9									
09	1830	N	1830	-0-	-0-	-0-	53	1	1777	2	Y	-0-					45
10	1840	N	1840	-0-	-0-	-0-	54	1	1786	2	Y	-0-					45
*11	1742	N	1742	-0-	-0-	-0-	53	1	1689	2	Y	-0-					45

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	288	1	179	2	Y	-0-					25
07	777	N	777	-0-	-0-	-0-	298	1	479	2	Y	-0-					25
08	713	N	589	-0-	-124	-0-	298	1	291	2	Y	-0-					25
09	624	N	624	-0-	-0-	-0-	288	1	336	2	Y	-0-					25
10	775	N	597	-0-	-178	-0-	148	1	449	2	Y	-0-					25
*11	581	N	581	-0-	-0-	-0-	288	1	293	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	72	1			23
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
07	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
08	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
09	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
10	217	N	86	-0-	-131	-0-	86	1			Y	-0-					68
11	210	N	-0-	-0-	-210	-0-					Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	355	-0-	-155	-0-	129	1	226	2	Y	-0-					27
07	403	N	376	-0-	-27	-0-	133	1	243	2	Y	-0-					27
08	434	N	266	-0-	-168	-0-	133	1	133	2	Y	-0-					27
09	379	N	379	-0-	-0-	-0-	129	1	250	2	Y	-0-					27
10	372	N	283	-0-	-89	-0-	86	1	197	2	Y	-0-					27
11	270	N	168	-0-	-102	-0-	116	1	52	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	264	-0-	264	264	264	2			Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	258	1	44	2	Y	-0-					20
07	309	N	309	-0-	-0-	-0-	267	1	42	2	Y	-0-					20
08	332	N	332	-0-	-0-	-0-	267	1	65	2	Y	-0-					20
09	307	N	307	-0-	-0-	-0-	258	1	49	2	Y	-0-					20
10	289	N	289	-0-	-0-	-0-	267	1	22	2	Y	-0-					20
11	270	N	258	-0-	-12	-0-	258	1			Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	216	1	309	2	Y	141	172	1			34
							155	9									
07	504	N	504	-0-	-0-	-0-	223	1	248	2	Y	30	1	8			63
							33	9									
08	405	N	405	-0-	-0-	-0-	223	1	138	2	Y	40					103
							44	9									
09	690	N	565	-0-	-125	-0-	216	1	315	2	Y	31	92	1			42
							34	9									
10	496	N	389	-0-	-107	-0-	137	1	212	2	Y	36	11	1			67
							40	9									
11	390	N	152	-0-	-238	-0-	133	1	19	2	Y	-0-					67

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	32	-0-	-208	-0-	32	1			Y	-0-					-0-
07	279	N	186	-0-	-93	-0-	123	2	63	9	Y	57	43	1			14
08	217	N	81	-0-	-136	-0-	81	2			Y	-0-	14	1			-0-
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
10	186	N	61	-0-	-125	-0-	61	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	478	-0-	-152	-0-	108	1	370	2	Y	-0-					23
07	651	N	587	-0-	-64	-0-	112	1	460	2	Y	14					37
							15	9									
08	620	N	524	-0-	-96	-0-	112	1	412	2	Y	-0-					37
09	484	N	484	-0-	-0-	-0-	108	1	376	2	Y	-0-					37
10	589	N	413	-0-	-176	-0-	47	1	366	2	Y	-0-					37
11	510	N	244	-0-	-266	-0-	97	1	147	2	Y	-0-					37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	29	-0-	-61	-0-	29	1			Y	-0-					47
07	124	N	-0-	-0-	-124	-0-					Y	25	54	1			18
08	124	N	-0-	-0-	-124	-0-					Y	-0-	18	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLAR OPERATING LLC 841421
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					14
07	775	N	752	-0-	-23	-0-	752	2			N	-0-					14
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					14
09	750	N	721	-0-	-29	-0-	721	2			N	-0-					14
*10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					14
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1238	-0-	-22	-0-	1223	2	15	9	N	14					138
07	1314	N	1314	-0-	-0-	-0-	1299	2	15	9	N	14					152
08	1302	N	1280	-0-	-22	-0-	1266	2	14	9	N	13					165
09	1322	N	1322	-0-	-0-	-0-	1305	2	17	9	N	15					180
10	1302	N	1265	-0-	-37	-0-	1265	2			N	-0-					180
11	1230	N	1162	-0-	-68	-0-	1160	2	2	9	N	2					182

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0-	-0-	1803	2	9	9	N	8					98
07	1746	N	1746	-0-	-0-	-0-	1742	2	4	9	N	4					102
08	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2					104
09	1944	N	1944	-0-	-0-	-0-	1943	2	1	9	N	1					105
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					105
*11	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					107

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					23
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					23
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					23
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					23
*10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					23
11	540	N	487	-0-	-53	-0-	487	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

06	1258	N	1258	-0-	-0-	-0-	1251	2	7	9	N	6					57
07	1268	N	1268	-0-	-0-	-0-	1266	2	2	9	N	2					59
08	1302	N	1225	-0-	-77	-0-	1224	2	1	9	N	1					60
09	1260	N	1091	-0-	-169	-0-	1087	2	4	9	N	4					64
10	1271	N	890	-0-	-381	-0-	890	2			N	-0-					64
11	1200	N	772	-0-	-428	-0-	772	2			N	-0-					64

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	7	-0-	-3	-0-	4	2	3	9	N	3					73
07	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					78
08	9	N	9	-0-	-0-	-0-	3	2	6	9	N	5					83
09	7	N	3	-0-	-4	-0-	3	2			N	-0-					83
*10	10	N	3	-0-	-7	-0-	3	2			N	-0-					83
11	9	N	5	-0-	-4	-0-	3	2	2	9	N	2					85

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					135
07	1891	N	1691	-0-	-200	-0-	1691	2			N	-0-					135
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					135
09	1920	N	1549	-0-	-371	-0-	1549	2			N	-0-					135
*10	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					135
11	1980	N	1806	-0-	-174	-0-	1806	2			N	-0-					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4157	X	4157	-0-	-0-	-0-	4144	2	13	9	N	12					114
07	4201	X	4201	-0-	-0-	-0-	4187	2	14	9	N	13					127
08	4273	X	4273	-0-	-0-	-0-	4244	2	29	9	N	26					153
09	4099	X	4099	-0-	-0-	-0-	4076	2	23	9	N	21					174
10	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					174
*11	4502	X	4502	-0-	-0-	-0-	4496	2	6	9	N	5					179

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4811	X	4811	-0-	-0-	-0-	4764	2	47	9	N	43					173
07	4619	X	4530	-0-	-89	-0-	4496	2	34	9	N	31					204
08	4641	X	4641	-0-	-0-	-0-	4585	2	56	9	N	51					255
09	4701	X	4701	-0-	-0-	-0-	4679	2	22	9	N	20	192	1			83
*10	5344	X	5344	-0-	-0-	-0-	5309	2	35	9	N	32					115
*11	5094	X	5094	-0-	-0-	-0-	5041	2	53	9	N	48					163

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1897	N	1897	-0-	-0-	-0-	1875	2	22	9	N	20					137
07	1519	N	1237	-0-	-282	-0-	1227	2	10	9	N	9					146
08	1871	N	1871	-0-	-0-	-0-	1857	2	14	9	N	13					159
09	1963	N	1963	-0-	-0-	-0-	1945	2	18	9	N	16					175
10	1971	N	1971	-0-	-0-	-0-	1965	2	6	9	N	5					180
11	1470	N	1252	-0-	-218	-0-	1238	2	14	9	N	13					193

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2339	-0-	-1	-0-	2339	2			N	-0-					-0-
07	2542	N	2339	-0-	-203	-0-	2339	2			N	-0-					-0-
08	2480	N	2359	-0-	-121	-0-	2359	2			N	-0-					-0-
09	2340	N	2283	-0-	-57	-0-	2283	2			N	-0-					-0-
*10	2325	N	2321	-0-	-4	-0-	2321	2			N	-0-					-0-
11	2280	N	2258	-0-	-22	-0-	2258	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

06	1780	N	1780	-0-	-0-	-0-	1759	2	21	9	N	19					135
07	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					135
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					135
09	1758	N	1758	-0-	-0-	-0-	1732	2	26	9	N	24					159
10	1757	N	1757	-0-	-0-	-0-	1738	2	19	9	N	17					176
*11	1652	N	1652	-0-	-0-	-0-	1618	2	34	9	N	31					207

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

06	1290	N	1068	-0-	-222	-0-	1068	2			N	-0-					-0-
07	1333	N	897	-0-	-436	-0-	897	2			N	-0-					-0-
08	1333	N	873	-0-	-460	-0-	873	2			N	-0-					-0-
09	1080	N	891	-0-	-189	-0-	891	2			N	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

06	1613	N	1613	-0-	-0-	-0-	1594	2	19	9	N	17					127
07	1631	N	1631	-0-	-0-	-0-	1613	2	18	9	N	16					143
08	1507	N	1507	-0-	-0-	-0-	1495	2	12	9	N	11					154
09	1476	N	1476	-0-	-0-	-0-	1462	2	14	9	N	13					167
10	1512	N	1512	-0-	-0-	-0-	1503	2	9	9	N	8					175
*11	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15					190

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

06	1189	N	1189	-0-	-0-	-0-	1186	2	3	9	N	3					71
07	1243	N	1243	-0-	-0-	-0-	1237	2	6	9	N	5					76
08	1134	N	1134	-0-	-0-	-0-	1131	2	3	9	N	3					79
09	1020	N	988	-0-	-32	-0-	985	2	3	9	N	3					82
10	1054	N	1039	-0-	-15	-0-	1028	2	11	9	N	10					92
11	1020	N	1014	-0-	-6	-0-	1005	2	9	9	N	8					100

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

06	921	N	921	-0-	-0-	-0-	778	2	143	9	N	130	171	1			194
07	775	N	775	-0-	-0-	-0-	684	2	91	9	N	83	177	1			100
08	732	N	732	-0-	-0-	-0-	631	2	101	9	N	92					192
09	695	N	695	-0-	-0-	-0-	585	2	110	9	N	100	183	1			109
10	745	N	745	-0-	-0-	-0-	636	2	109	9	N	99					208
*11	698	N	698	-0-	-0-	-0-	620	2	78	9	N	71	184	1			95

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	323	-0-	-1267	-0-	323	2			N	-0-					163
07	2015	N	456	-0-	-1559	-0-	456	2			N	-0-					163
08	744	N	488	-0-	-256	-0-	488	2			N	-0-					163
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					163
*10	465	N	461	-0-	-4	-0-	461	2			N	-0-					163
11	480	N	337	-0-	-143	-0-	337	2			N	-0-					163

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					25
07	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					25
08	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					25
09	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					25
*10	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					25
*11	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					25

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	753	2	55	9	N	50					208
07	878	N	878	-0-	-0-	-0-	764	2	114	9	N	104					312
08	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47	190	1			169
09	842	N	842	-0-	-0-	-0-	756	2	86	9	N	78					247
10	825	N	825	-0-	-0-	-0-	741	2	84	9	N	76	189	1			134
*11	729	N	729	-0-	-0-	-0-	666	2	63	9	N	57					191

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					37
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					37
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					37
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					37
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37
*11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					146
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					146
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					146
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					146
*10	155	N	143	-0-	-12	-0-	143	2			N	-0-					146
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					146

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3126	X	3126	-0-	-0-	-0-	3125	2	1	9	N	1					138
07	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					138
08	3102	X	3102	-0-	-0-	-0-	3094	2	8	9	N	7					145
09	2826	X	2826	-0-	-0-	-0-	2781	2	45	9	N	41					186
10	2364	X	2364	-0-	-0-	-0-	2361	2	3	9	N	3					189
*11	2236	X	2236	-0-	-0-	-0-	2228	2	8	9	N	7					196

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

06	27885	X	8922	-0-	-18963	-0-	8855	2	67	9	N	61	174	1			85
07	7896	X	7896	-0-	-0-	-0-	7843	2	53	9	N	48					133
08	8742	X	6785	-0-	-1957	-0-	6759	2	26	9	N	24					157
09	8460	X	6822	-0-	-1638	-0-	6799	2	23	9	N	21					178
10	8742	X	6831	-0-	-1911	-0-	6810	2	21	9	N	19					197
11	8460	X	2761	-0-	-5699	-0-	2743	2	18	9	N	16					213

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

06	1680	N	1268	-0-	-412	-0-	1262	2	6	9	N	5					199
07	1550	N	1295	-0-	-255	-0-	1292	2	3	9	N	3					202
08	1824	N	1824	-0-	-0-	-0-	1818	2	6	9	N	5					207
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					207
*10	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					207
*11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					207

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

06	197	N	197	-0-	-0-	-0-	158	2	39	9	N	35					185
07	186	N	105	-0-	-81	-0-	96	2	9	9	N	8					193
08	193	N	193	-0-	-0-	-0-	191	2	2	9	N	2					195
09	145	N	145	-0-	-0-	-0-	141	2	4	9	N	4					199
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					199
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					199

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

06	897	N	897	-0-	-0-	-0-	897	2			N	-0-					176
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					176
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					176
09	900	N	857	-0-	-43	-0-	857	2			N	-0-					176
*10	930	N	766	-0-	-164	-0-	766	2			N	-0-					176
11	870	N	829	-0-	-41	-0-	829	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 03/20/2019 - P/A 03/20/19

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5511	-0-	-609	-0-	5332	2	179	9	N	163	343	1			131
07	6324	X	5612	-0-	-712	-0-	5454	2	158	9	N	144	169	1			106
08	6014	X	5638	-0-	-376	-0-	5464	2	174	9	N	158	159	1			105
09	5670	X	5439	-0-	-231	-0-	5276	2	163	9	N	148					253
*10	5859	X	5642	-0-	-217	-0-	5463	2	179	9	N	163	180	1			236
11	5520	X	4883	-0-	-637	-0-	4743	2	140	9	N	127	171	1			192

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870	X	8817	-0-	-1053	-0-	8572	2	245	9	N	223	172	1			287
07	9486	X	9063	-0-	-423	-0-	8847	2	216	9	N	196	168	1			315
08	9424	X	8860	-0-	-564	-0-	8596	2	264	9	N	240	323	1			232
09	8820	X	8500	-0-	-320	-0-	8267	2	233	9	N	212	169	1			275
*10	9678	X	9678	-0-	-0-	-0-	9391	2	287	9	N	261	177	1			359
*11	9111	X	9111	-0-	-0-	-0-	8871	2	240	9	N	218	348	1			229

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18522	X	18522	-0-	-0-	-0-	18316	2	206	9	N	187	187	1			229
07	18998	X	18998	-0-	-0-	-0-	18820	2	178	9	N	162					391
08	18182	X	18182	-0-	-0-	-0-	18036	2	146	9	N	133	176	1			348
09	16790	X	16790	-0-	-0-	-0-	16666	2	124	9	N	113	186	1			275
*10	16830	X	16830	-0-	-0-	-0-	16661	2	169	9	N	154	184	1			245
*11	15697	X	15697	-0-	-0-	-0-	15547	2	150	9	N	136					381

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4797	-0-	-123	-0-	4776	2	21	9	N	19					254
07	5392	X	5392	-0-	-0-	-0-	5368	2	24	9	N	22					276
08	7815	X	7815	-0-	-0-	-0-	7716	2	99	9	N	90					366
09	7637	X	7637	-0-	-0-	-0-	7598	2	39	9	N	35	187	1			214
*10	5980	X	5980	-0-	-0-	-0-	5954	2	26	9	N	24					238
11	7560	X	5530	-0-	-2030	-0-	5480	2	50	9	N	45					283

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	6997	-0-	-1043	-0-	6987	2	10	9	N	9					150
07	8215	X	7501	-0-	-714	-0-	7473	2	28	9	N	25					175
08	7781	X	7608	-0-	-173	-0-	7533	2	75	9	N	68					243
09	7530	X	7259	-0-	-271	-0-	7198	2	61	9	N	55	178	1			120
10	7502	X	7024	-0-	-478	-0-	6978	2	46	9	N	42					162
*11	7357	X	7357	-0-	-0-	-0-	7334	2	23	9	N	21					183

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6842	X	6842	-0-	-0-	-0-	6732	2	110	9	N	100	192	1			265
07	7124	X	7124	-0-	-0-	-0-	6841	2	283	9	N	257	192	1			330
08	7006	X	5429	-0-	-1577	-0-	5276	2	153	9	N	139	185	1			284
09	6840	X	5902	-0-	-938	-0-	5610	2	292	9	N	265	191	1			358
*10	7130	X	6836	-0-	-294	-0-	6639	2	197	9	N	179	360	1			177
11	6900	X	5869	-0-	-1031	-0-	5679	2	190	9	N	173	178	1			172

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6047	-0-	-703	-0-	5882	2	165	9	N	150	188	1			204
07	6669	X	6669	-0-	-0-	-0-	6475	2	194	9	N	176	186	1			194
08	6614	X	6614	-0-	-0-	-0-	6431	2	183	9	N	166	195	1			165
09	6240	X	6199	-0-	-41	-0-	6006	2	193	9	N	175	186	1			154
*10	6665	X	6178	-0-	-487	-0-	6023	2	155	9	N	141	176	1			119
11	6450	X	5875	-0-	-575	-0-	5690	2	185	9	N	168					287

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12750	X	11318	-0-	-1432	-0-	10854	2	464	9	N	422	511	1			350
07	12803	X	11475	-0-	-1328	-0-	10995	2	480	9	N	436	331	1			455
08	12493	X	11284	-0-	-1209	-0-	10844	2	440	9	N	400	505	1			350
09	11700	X	10889	-0-	-811	-0-	10452	2	437	9	N	397	328	1			419
*10	11873	X	11520	-0-	-353	-0-	11026	2	494	9	N	449	530	1			338
*11	11332	X	11332	-0-	-0-	-0-	10919	2	413	9	N	375	361	1			352

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3946	-0-	-134	-0-	3469	2	477	9	N	434	198	1			389
07	4216	X	3942	-0-	-274	-0-	3566	2	376	9	N	342	394	1			337
08	4216	X	3520	-0-	-696	-0-	3160	2	360	9	N	327	369	1			295
09	4080	X	3443	-0-	-637	-0-	3096	2	347	9	N	315	188	1			422
*10	4216	X	3672	-0-	-544	-0-	3280	2	392	9	N	356	194	1			584
11	3960	X	3884	-0-	-76	-0-	3535	2	349	9	N	317	391	1			510

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5998	-0-	-182	-0-	5942	2	56	9	N	51					217
07	6386	X	6076	-0-	-310	-0-	6024	2	52	9	N	47	181	1			83
08	6448	X	5851	-0-	-597	-0-	5797	2	54	9	N	49					132
09	6240	X	5772	-0-	-468	-0-	5718	2	54	9	N	49					181
*10	6448	X	5262	-0-	-1186	-0-	5237	2	25	9	N	23					204
11	6000	X	5400	-0-	-600	-0-	5358	2	42	9	N	38					242

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3193	X	3193	-0-	-0-	-0-	2999	2	194	9	N	176	179	1			468
07	3546	X	3546	-0-	-0-	-0-	3110	2	436	9	N	396	370	1			494
08	3435	X	3435	-0-	-0-	-0-	3126	2	309	9	N	281	356	1			419
09	3085	X	3085	-0-	-0-	-0-	2746	2	339	9	N	308	186	1			541
*10	3148	X	3148	-0-	-0-	-0-	2827	2	321	9	N	292	367	1			466
*11	3099	X	3099	-0-	-0-	-0-	2812	2	287	9	N	261	178	1			549

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1171	-0-	-479	-0-	1063	2	108	9	N	98	182	1			216
07	1581	N	994	-0-	-587	-0-	861	2	133	9	N	121	191	1			146
08	1438	N	1438	-0-	-0-	-0-	1248	2	190	9	N	173					319
09	1371	N	1371	-0-	-0-	-0-	1264	2	107	9	N	97	195	1			221
*10	1319	N	1319	-0-	-0-	-0-	1213	2	106	9	N	96					317
11	1380	N	1124	-0-	-256	-0-	1045	2	79	9	N	72	180	1			209

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4518	-0-	-72	-0-	4198	2	320	9	N	291	189	1			348
07	4929	X	4649	-0-	-280	-0-	4272	2	377	9	N	343	496	1			195
08	4929	X	4167	-0-	-762	-0-	3852	2	315	9	N	286	314	1			167
09	5280	X	3654	-0-	-1626	-0-	3335	2	319	9	N	290	165	1			292
10	5456	X	3989	-0-	-1467	-0-	3631	2	358	9	N	325	351	1			266
11	4530	X	3941	-0-	-589	-0-	3666	2	275	9	N	250	179	1			337

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	3855	-0-	-4245	-0-	3746	2	109	9	N	99	197	1			135
07	8091	X	7404	-0-	-687	-0-	7213	2	191	9	N	174	187	1			122
08	7750	X	6855	-0-	-895	-0-	6690	2	165	9	N	150					272
09	7500	X	7018	-0-	-482	-0-	6879	2	139	9	N	126	190	1			208
*10	7409	X	6241	-0-	-1168	-0-	6096	2	145	9	N	132	190	1			150
11	7170	X	5351	-0-	-1819	-0-	5224	2	127	9	N	115					265

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	7162	-0-	-818	-0-	6989	2	173	9	N	157	183	1			182
07	8091	X	6931	-0-	-1160	-0-	6753	2	178	9	N	162	177	1			167
08	7657	X	7483	-0-	-174	-0-	7298	2	185	9	N	168					335
09	7170	X	6762	-0-	-408	-0-	6585	2	177	9	N	161	189	1			307
*10	7409	X	6901	-0-	-508	-0-	6759	2	142	9	N	129	190	1			246
11	7230	X	6688	-0-	-542	-0-	6535	2	153	9	N	139					385

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3564	-0-	-966	-0-	3256	2	308	9	N	280	551	1			197
07	4681	X	3725	-0-	-956	-0-	3330	2	395	9	N	359	186	1			370
08	4681	X	4097	-0-	-584	-0-	3704	2	393	9	N	357	550	1			177
09	4230	X	3863	-0-	-367	-0-	3486	2	377	9	N	343	356	1			164
*10	4371	X	3731	-0-	-640	-0-	3324	2	407	9	N	370	370	1			164
11	3960	X	3596	-0-	-364	-0-	3248	2	348	9	N	316	187	1			293

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3301	-0-	-569	-0-	2941	2	360	9	N	327	559	1			155
07	3999	X	3193	-0-	-806	-0-	2881	2	312	9	N	284	187	1			252
08	3658	X	3150	-0-	-508	-0-	2858	2	292	9	N	265	377	1			140
09	3540	X	3059	-0-	-481	-0-	2730	2	329	9	N	299	297	1			142
*10	3410	X	2879	-0-	-531	-0-	2583	2	296	9	N	269	193	1			218
11	3300	X	3224	-0-	-76	-0-	2953	2	271	9	N	246	186	1			278

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4450	-0-	-290	-0-	4226	2	224	9	N	204	176	1			181
07	4898	X	4484	-0-	-414	-0-	4202	2	282	9	N	256	336	1			101
08	4743	X	4528	-0-	-215	-0-	4302	2	226	9	N	205	174	1			132
09	4440	X	4385	-0-	-55	-0-	4184	2	201	9	N	183	173	1			142
*10	4588	X	4512	-0-	-76	-0-	4339	2	173	9	N	157	167	1			132
11	4440	X	3932	-0-	-508	-0-	3727	2	205	9	N	186	173	1			145

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	6448	-0-	-932	-0-	5841	2	607	9	N	552	550	1			257
07	7626	X	7187	-0-	-439	-0-	6521	2	666	9	N	605	542	1			320
08	7782	X	7782	-0-	-0-	-0-	7176	2	606	9	N	551	564	1			307
09	7278	X	7278	-0-	-0-	-0-	6662	2	616	9	N	560	567	1			300
*10	7459	X	7459	-0-	-0-	-0-	6842	2	617	9	N	561	572	1			289
11	7530	X	7202	-0-	-328	-0-	6608	2	594	9	N	540	562	1			267

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	X	11830	-0-	-2210	-0-	10961	2	869	9	N	790	954	1			460
07	11166	X	11166	-0-	-0-	-0-	10329	2	837	9	N	761	761	1			460
08	10952	X	10952	-0-	-0-	-0-	10066	2	886	9	N	805	954	1			311
09	10552	X	10552	-0-	-0-	-0-	9764	2	788	9	N	716	491	1			536
*10	10358	X	10358	-0-	-0-	-0-	9533	2	825	9	N	750	765	1			521
*11	9289	X	9289	-0-	-0-	-0-	8568	2	721	9	N	655	585	1			591

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	7505	-0-	-625	-0-	6887	2	618	9	N	562	671	1			178
07	7967	X	7559	-0-	-408	-0-	6975	2	584	9	N	531	489	1			220
08	7967	X	7591	-0-	-376	-0-	6990	2	601	9	N	546	505	1			261
09	7710	X	6709	-0-	-1001	-0-	6182	2	527	9	N	479	504	1			236
*10	7750	X	6100	-0-	-1650	-0-	5601	2	499	9	N	454	357	1			333
11	7500	X	6579	-0-	-921	-0-	6023	2	556	9	N	505	516	1			322

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11580	X	8644	-0-	-2936	-0-	8197	2	447	9	N	406	503	1			201
07	11966	X	8739	-0-	-3227	-0-	8313	2	426	9	N	387	327	1			261
08	10354	X	8412	-0-	-1942	-0-	8019	2	393	9	N	357	496	1			122
09	9210	X	8095	-0-	-1115	-0-	7682	2	413	9	N	375	343	1			154
*10	8928	X	8017	-0-	-911	-0-	7625	2	392	9	N	356	338	1			172
11	8640	X	8262	-0-	-378	-0-	7877	2	385	9	N	350	342	1			180

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	647	2	146	9	N	133	185	1			225
07	868	N	739	-0-	-129	-0-	584	2	155	9	N	141	194	1			172
08	811	N	811	-0-	-0-	-0-	657	2	154	9	N	140	183	1			129
09	780	N	766	-0-	-14	-0-	601	2	165	9	N	150					279
*10	744	N	634	-0-	-110	-0-	473	2	161	9	N	146	184	1			241
11	780	N	703	-0-	-77	-0-	550	2	153	9	N	139	198	1			182

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25680	X	22263	-0-	-3417	-0-	21526	2	737	9	N	670	690	1			223
07	25637	X	22358	-0-	-3279	-0-	21651	2	707	9	N	643	681	1			185
08	24149	X	21592	-0-	-2557	-0-	20904	2	688	9	N	625	491	1			319
09	23100	X	20130	-0-	-2970	-0-	19494	2	636	9	N	578	671	1			226
*10	23467	X	20085	-0-	-3382	-0-	19471	2	614	9	N	558	500	1			284
11	22260	X	19006	-0-	-3254	-0-	18384	2	622	9	N	565	515	1			334

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	9477	-0-	-1263	-0-	8758	2	719	9	N	654	691	1			252
07	10199	X	9465	-0-	-734	-0-	8787	2	678	9	N	616	683	1			185
08	9982	X	8966	-0-	-1016	-0-	8313	2	653	9	N	594	487	1			292
09	9660	X	8008	-0-	-1652	-0-	7421	2	587	9	N	534	506	1			320
*10	9889	X	8615	-0-	-1274	-0-	7951	2	664	9	N	604	691	1			233
11	9480	X	8999	-0-	-481	-0-	8361	2	638	9	N	580	515	1			298

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5342	-0-	-418	-0-	4744	2	598	9	N	544	548	1			381
07	5952	X	4981	-0-	-971	-0-	4385	2	596	9	N	542	740	1			183
08	5952	X	4785	-0-	-1167	-0-	4298	2	487	9	N	443	553	1			73
09	5340	X	4508	-0-	-832	-0-	4003	2	505	9	N	459	182	1			350
*10	5518	X	4594	-0-	-924	-0-	4023	2	571	9	N	519	371	1			498
11	5340	X	4336	-0-	-1004	-0-	3906	2	430	9	N	391	564	1			325

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5615	X	5615	-0-	-0-	-0-	5025	2	590	9	N	536	551	1			244
07	5304	X	5304	-0-	-0-	-0-	4736	2	568	9	N	516	557	1			203
08	7192	X	5762	-0-	-1430	-0-	5204	2	558	9	N	507	378	1			332
09	6960	X	5505	-0-	-1455	-0-	4940	2	565	9	N	514	569	1			277
*10	7192	X	4154	-0-	-3038	-0-	3741	2	413	9	N	375	369	1			283
11	5610	X	5039	-0-	-571	-0-	4498	2	541	9	N	492	545	1			230

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3353	-0-	-937	-0-	2872	2	481	9	N	437	372	1			273
07	4433	X	3179	-0-	-1254	-0-	2524	2	655	9	N	595	562	1			306
08	4960	X	2738	-0-	-2222	-0-	2269	2	469	9	N	426	370	1			362
09	4800	X	3753	-0-	-1047	-0-	3245	2	508	9	N	462	387	1			437
*10	4960	X	4159	-0-	-801	-0-	3569	2	590	9	N	536	742	1			231
*11	5153	X	5153	-0-	-0-	-0-	4548	2	605	9	N	550	551	1			230

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	7925	-0-	-805	-0-	7606	2	319	9	N	290	186	1			410
07	7541	X	7541	-0-	-0-	-0-	7274	2	267	9	N	243	188	1			465
08	7971	X	7971	-0-	-0-	-0-	7668	2	303	9	N	275	187	1			553
09	7455	X	7455	-0-	-0-	-0-	7102	2	353	9	N	321	179	1			695
*10	7020	X	7020	-0-	-0-	-0-	6709	2	311	9	N	283	562	1			416
*11	6978	X	6978	-0-	-0-	-0-	6691	2	287	9	N	261	189	1			488

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3219	-0-	-591	-0-	2676	2	543	9	N	494	544	1			411
07	3906	X	3330	-0-	-576	-0-	2759	2	571	9	N	519	755	1			175
08	3906	X	3252	-0-	-654	-0-	2680	2	572	9	N	520	559	1			136
09	3720	X	3064	-0-	-656	-0-	2510	2	554	9	N	504	377	1			263
*10	3627	X	2822	-0-	-805	-0-	2274	2	548	9	N	498	568	1			193
11	3210	X	2771	-0-	-439	-0-	2272	2	499	9	N	454	383	1			264

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3794	-0-	-916	-0-	3218	2	576	9	N	524	558	1			212
07	4867	X	3818	-0-	-1049	-0-	3286	2	532	9	N	484	382	1			314
08	4867	X	4482	-0-	-385	-0-	3875	2	607	9	N	552	551	1			315
09	4260	X	4007	-0-	-253	-0-	3482	1	525	9	N	477	571	1			221
*10	4154	X	3790	-0-	-364	-0-	3293	2	497	9	N	452					673
11	4350	X	3539	-0-	-811	-0-	3054	2	485	9	N	441	922	1			192

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	7586	-0-	-1294	-0-	6816	2	770	9	N	700	754	1			363
07	8959	X	8055	-0-	-904	-0-	7196	2	859	9	N	781	765	1			379
08	8556	X	7641	-0-	-915	-0-	6885	2	756	9	N	687	769	1			297
09	7710	X	7149	-0-	-561	-0-	6404	2	745	9	N	677	578	1			396
*10	8060	X	6697	-0-	-1363	-0-	5980	2	717	9	N	652	585	1			463
11	7800	X	6421	-0-	-1379	-0-	5731	2	690	9	N	627	579	1			511

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6243	-0-	-1257	-0-	5640	2	603	9	N	548	519	1			336
07	7595	X	6649	-0-	-946	-0-	6073	2	576	9	N	524	501	1			359
08	7316	X	6745	-0-	-571	-0-	6178	2	567	9	N	515	510	1			364
09	6960	X	5992	-0-	-968	-0-	5485	2	507	9	N	461	505	1			320
*10	6634	X	5994	-0-	-640	-0-	5456	2	538	9	N	489	524	1			285
11	6540	X	5498	-0-	-1042	-0-	5022	2	476	9	N	433	347	1			371

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6278	-0-	-562	-0-	5843	2	435	9	N	395	558	1			452
07	6820	X	6393	-0-	-427	-0-	5858	2	535	9	N	486	544	1			394
08	6386	X	5269	-0-	-1117	-0-	4832	2	437	9	N	397	543	1			248
09	6270	X	3203	-0-	-3067	-0-	2707	2	496	9	N	451	367	1			332
*10	6479	X	3100	-0-	-3379	-0-	2613	2	487	9	N	443	560	1			215
11	6270	X	836	-0-	-5434	-0-	488	2	348	9	N	316	372	1			159

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18947	X	18947	-0-	-0-	-0-	18232	2	715	9	N	650	562	1			316
07	20670	X	20670	-0-	-0-	-0-	20000	2	670	9	N	609	557	1			368
08	20334	X	20334	-0-	-0-	-0-	19723	2	611	9	N	555	742	1			181
09	19191	X	19191	-0-	-0-	-0-	18623	2	568	9	N	516	373	1			324
*10	20677	X	19386	-0-	-1291	-0-	18874	2	512	9	N	465	567	1			222
11	20010	X	17820	-0-	-2190	-0-	17348	2	472	9	N	429	381	1			270

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	4937	-0-	-1273	-0-	4406	2	531	9	N	483	560	1			418
07	6417	X	5092	-0-	-1325	-0-	4551	2	541	9	N	492	575	1			335
08	6169	X	4734	-0-	-1435	-0-	4204	2	530	9	N	482	375	1			442
09	5880	X	4994	-0-	-886	-0-	4475	2	519	9	N	472	380	1			534
*10	6076	X	5122	-0-	-954	-0-	4586	2	536	9	N	487	584	1			437
11	4950	X	4659	-0-	-291	-0-	4143	2	516	9	N	469	376	1			530

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2304	-0-	-666	-0-	2234	2	70	9	N	64					251
07	3069	X	2317	-0-	-752	-0-	2237	2	80	9	N	73	188	1			136
08	2790	X	2246	-0-	-544	-0-	2154	2	92	9	N	84					220
09	2670	X	1929	-0-	-741	-0-	1840	2	89	9	N	81	187	1			114
10	2635	X	1300	-0-	-1335	-0-	1220	2	80	9	N	73					187
11	2310	X	1248	-0-	-1062	-0-	1180	2	68	9	N	62					249

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2453	-0-	-127	-0-	2320	2	133	9	N	121	189	1			225
07	2666	X	2330	-0-	-336	-0-	2154	2	176	9	N	160	187	1			198
08	2852	X	2326	-0-	-526	-0-	2181	2	145	9	N	132	188	1			142
09	2760	X	2059	-0-	-701	-0-	1906	2	153	9	N	139					281
*10	2852	X	1637	-0-	-1215	-0-	1506	2	131	9	N	119	192	1			208
11	2460	X	1701	-0-	-759	-0-	1603	2	98	9	N	89					297

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5797	-0-	-983	-0-	4895	2	902	9	N	820	739	1			279
07	6913	X	5962	-0-	-951	-0-	5092	2	870	9	N	791	729	1			341
08	6541	X	5932	-0-	-609	-0-	5052	2	880	9	N	800	926	1			215
09	6090	X	5502	-0-	-588	-0-	4685	2	817	9	N	743	557	1			401
*10	5983	X	5212	-0-	-771	-0-	4423	2	789	9	N	717	932	1			186
11	5790	X	4955	-0-	-835	-0-	4215	2	740	9	N	673	729	1			130

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3217	-0-	-1583	-0-	3000	2	217	9	N	197	187	1			296
07	4960	X	2902	-0-	-2058	-0-	2656	2	246	9	N	224	376	1			144
08	4588	X	2974	-0-	-1614	-0-	2730	2	244	9	N	222	186	1			180
09	4110	X	2926	-0-	-1184	-0-	2698	2	228	9	N	207	194	1			193
*10	3968	X	2307	-0-	-1661	-0-	2089	2	218	9	N	198	188	1			203
11	3210	X	3096	-0-	-114	-0-	2875	2	221	9	N	201	189	1			215

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10796	X	10796	-0-	-0-	-0-	10096	2	700	9	N	636	682	1			218
07	10951	X	10951	-0-	-0-	-0-	10257	2	694	9	N	631	687	1			162
08	11346	X	10460	-0-	-886	-0-	9800	2	660	9	N	600	518	1			244
09	10980	X	10165	-0-	-815	-0-	9542	2	623	9	N	566	671	1			139
*10	11346	X	10081	-0-	-1265	-0-	9465	2	616	9	N	560	524	1			175
11	10800	X	9057	-0-	-1743	-0-	8456	2	601	9	N	546	526	1			195

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5601	-0-	-729	-0-	5103	2	498	9	N	453	377	1			203
07	6541	X	5426	-0-	-1115	-0-	4956	2	470	9	N	427	384	1			246
08	5983	X	4960	-0-	-1023	-0-	4505	2	455	9	N	414	383	1			277
09	5790	X	4789	-0-	-1001	-0-	4376	2	413	9	N	375	385	1			267
*10	5797	X	3688	-0-	-2109	-0-	3345	2	343	9	N	312	194	1			385
11	5610	X	3700	-0-	-1910	-0-	3241	2	459	9	N	417	393	1			409

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8820	X	7663	-0-	-1157	-0-	6935	2	728	9	N	662	552	1			325
07	9114	X	7751	-0-	-1363	-0-	7045	2	706	9	N	642	767	1			200
08	9114	X	7003	-0-	-2111	-0-	6377	2	626	9	N	569	370	1			399
09	8490	X	6387	-0-	-2103	-0-	5742	2	645	9	N	586	578	1			407
*10	8773	X	6783	-0-	-1990	-0-	6122	2	661	9	N	601	584	1			424
11	7650	X	6939	-0-	-711	-0-	6327	2	612	9	N	556	587	1			393

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43080	X	32037	-0-	-11043	-0-	31017	2	1020	9	N	927	925	1			303
07	40641	X	32492	-0-	-8149	-0-	31514	2	978	9	N	889	926	1			266
08	36611	X	30877	-0-	-5734	-0-	29969	2	908	9	N	825	938	1			153
09	33420	X	29504	-0-	-3916	-0-	28635	2	869	9	N	790	747	1			196
*10	33108	X	30096	-0-	-3012	-0-	29237	2	859	9	N	781	566	1			411
11	32040	X	27947	-0-	-4093	-0-	27155	2	792	9	N	720	932	1			199

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	7269	-0-	-1641	-0-	6587	2	682	9	N	620	556	1			403
07	8494	X	7470	-0-	-1024	-0-	6721	2	749	9	N	681	950	1			134
08	8122	X	7498	-0-	-624	-0-	6842	2	656	9	N	596	561	1			169
09	7860	X	7024	-0-	-836	-0-	6382	2	642	9	N	584	386	1			367
*10	7905	X	7154	-0-	-751	-0-	6508	2	646	9	N	587	585	1			369
11	7260	X	7055	-0-	-205	-0-	6480	2	575	9	N	523	589	1			303

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25320	X	21669	-0-	-3651	-0-	20302	2	1367	9	N	1243	1110	1			442
07	24986	X	22053	-0-	-2933	-0-	20692	2	1361	9	N	1237	1291	1			388
08	23777	X	21402	-0-	-2375	-0-	20112	2	1290	9	N	1173	1292	1			269
09	22650	X	19994	-0-	-2656	-0-	18751	2	1243	9	N	1130	1123	1			276
*10	22940	X	20017	-0-	-2923	-0-	18840	2	1177	9	N	1070	1095	1			251
11	21660	X	18848	-0-	-2812	-0-	17720	2	1128	9	N	1025	931	1			345

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26910	X	22130	-0-	-4780	-0-	21463	2	667	9	N	606	563	1			337
07	27807	X	22251	-0-	-5556	-0-	21607	2	644	9	N	585	552	1			370
08	26226	X	21136	-0-	-5090	-0-	20589	2	547	9	N	497	548	1			319
09	24540	X	19671	-0-	-4869	-0-	19115	2	556	9	N	505	543	1			281
*10	23901	X	19742	-0-	-4159	-0-	19170	2	572	9	N	520	557	1			244
11	22140	X	17866	-0-	-4274	-0-	17385	2	481	9	N	437	367	1			314

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23100	X	19429	-0-	-3671	-0-	18771	2	658	9	N	598	563	1			308
07	23312	X	19320	-0-	-3992	-0-	18676	2	644	9	N	585	557	1			336
08	21917	X	18826	-0-	-3091	-0-	18192	2	634	9	N	576	543	1			369
09	20700	X	17733	-0-	-2967	-0-	17122	2	611	9	N	555	751	1			173
*10	21018	X	17928	-0-	-3090	-0-	17342	2	586	9	N	533	573	1			133
11	19440	X	16780	-0-	-2660	-0-	16226	2	554	9	N	504	387	1			250

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18960	X	15284	-0-	-3676	-0-	14527	2	757	9	N	688	676	1			221
07	18569	X	15074	-0-	-3495	-0-	14341	2	733	9	N	666	675	1			212
08	17608	X	14569	-0-	-3039	-0-	13898	2	671	9	N	610	661	1			161
09	16590	X	13395	-0-	-3195	-0-	12767	2	628	9	N	571	506	1			226
*10	16461	X	13852	-0-	-2609	-0-	13212	2	640	9	N	582	509	1			299
11	15270	X	12746	-0-	-2524	-0-	12203	2	543	9	N	494	505	1			288

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20729	X	20729	-0-	-0-	-0-	19967	2	762	9	N	693	564	1			314
07	20540	X	20540	-0-	-0-	-0-	19796	2	744	9	N	676	734	1			256
08	20212	X	19698	-0-	-514	-0-	19009	2	689	9	N	626	547	1			335
09	19560	X	18293	-0-	-1267	-0-	17652	2	641	9	N	583	566	1			352
*10	20212	X	18333	-0-	-1879	-0-	17682	2	651	9	N	592	754	1			190
11	19560	X	17089	-0-	-2471	-0-	16502	2	587	9	N	534	374	1			350

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23910	X	19257	-0-	-4653	-0-	18440	2	817	9	N	743	848	1			272
07	23064	X	19233	-0-	-3831	-0-	18428	2	805	9	N	732	688	1			316
08	21855	X	18631	-0-	-3224	-0-	17880	2	751	9	N	683	673	1			326
09	20700	X	17277	-0-	-3423	-0-	16596	2	681	9	N	619	665	1			280
*10	20584	X	17693	-0-	-2891	-0-	17015	2	678	9	N	616	688	1			208
*11	19260	X	16588	-0-	-2672	-0-	15962	2	626	9	N	569	510	1			267

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52860	X	36339	-0-	-16521	-0-	34631	2	1708	9	N	1553	1503	1			338
07	53630	X	32207	-0-	-21423	-0-	30659	2	1548	9	N	1407	1483	1			262
08	53630	X	30490	-0-	-23140	-0-	28971	2	1519	9	N	1381	1310	1			333
09	49530	X	28411	-0-	-21119	-0-	26997	2	1414	9	N	1285	1309	1			309
*10	45725	X	27101	-0-	-18624	-0-	25745	2	1356	9	N	1233	1314	1			228
11	36330	X	26183	-0-	-10147	-0-	24842	2	1341	9	N	1219	1147	1			300

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38610	X	27911	-0-	-10699	-0-	26090	2	1821	9	N	1655	1477	1			408
07	39897	X	20515	-0-	-19382	-0-	19238	2	1277	9	N	1161	1287	1			282
08	32891	X	23078	-0-	-9813	-0-	21700	2	1378	9	N	1253	1312	1			223
09	28470	X	20386	-0-	-8084	-0-	19278	2	1108	9	N	1007	925	1			305
*10	29419	X	18577	-0-	-10842	-0-	17531	2	1046	9	N	951	946	1			310
11	27900	X	14418	-0-	-13482	-0-	13586	2	832	9	N	756	757	1			309

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

06	1959	N	1959	-0-	-0-	-0-	1669	1	290	3	N	-0-					188
07	1984	N	1887	-0-	-97	-0-	1725	1	162	3	N	-0-					188
08	2056	N	2056	-0-	-0-	-0-	1725	1	222	3	N	99	184	1			103
							109	9									
09	1950	N	-0-	-0-	-1950	-0-					N	-0-					103
10	1891	N	-0-	-0-	-1891	-0-					N	-0-	103	1			-0-
11	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

06	23640	X	20477	-0-	-3163	-0-	18336	2	2141	9	N	1946	1886	1			411
07	24273	X	19885	-0-	-4388	-0-	17821	2	2064	9	N	1876	2001	1			286
08	24273	X	19461	-0-	-4812	-0-	17463	2	1998	9	N	1816	1500	1			602
09	23490	X	17857	-0-	-5633	-0-	16017	2	1840	9	N	1673	1900	1			375
10	22599	X	17701	-0-	-4898	-0-	15905	2	1796	9	N	1633	1512	1			496
11	20490	X	16356	-0-	-4134	-0-	14632	2	1724	9	N	1567	1699	1			364

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					13
07	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					14
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					14
09	60	N	56	-0-	-4	-0-	55	2	1	9	N	1					15
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					15
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					15

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					18
07	2666	N	2658	-0-	-8	-0-	2658	3			N	-0-					18
08	2666	N	2659	-0-	-7	-0-	2659	3			N	-0-					18
09	2580	N	2544	-0-	-36	-0-	2544	3			N	-0-					18
10	2666	N	2556	-0-	-110	-0-	2556	3			N	-0-					18
11	2580	N	2525	-0-	-55	-0-	2525	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					126
07	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					126
08	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					126
09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					126
*10	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					126
*11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					126

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

06	780	N	753	-0-	-27	-0-	753	2			N	-0-					70
07	806	N	743	-0-	-63	-0-	743	2			N	-0-					70
08	806	N	759	-0-	-47	-0-	759	2			N	-0-					70
09	750	N	697	-0-	-53	-0-	697	2			N	-0-					70
*10	853	N	853	-0-	-0-	-0-	850	2	3	9	N	3					73
*11	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3					76

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

06	840	N	802	-0-	-38	-0-	795	2	7	9	N	6					333
07	899	N	837	-0-	-62	-0-	818	2	19	9	N	17					350
08	837	N	831	-0-	-6	-0-	818	2	13	9	N	12					362
09	810	N	808	-0-	-2	-0-	801	2	7	9	N	6					368
10	837	N	776	-0-	-61	-0-	776	2			N	-0-					368
11	810	N	735	-0-	-75	-0-	735	2			N	-0-					368

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

06	2400	N	2383	-0-	-17	-0-	2363	2	20	9	N	18					224
07	2674	N	2674	-0-	-0-	-0-	2622	2	52	9	N	47					271
08	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-	185	1			86
09	2613	N	2613	-0-	-0-	-0-	2610	2	3	9	N	3					89
*10	2842	N	2842	-0-	-0-	-0-	2803	2	39	9	N	35					124
*11	2522	N	2522	-0-	-0-	-0-	2516	2	6	9	N	5					129

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

06	1380	N	1349	-0-	-31	-0-	1349	2			N	-0-					4
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					4
08	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					4
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					4
10	1581	N	1373	-0-	-208	-0-	1373	2			N	-0-					4
11	1410	N	819	-0-	-591	-0-	775	2	44	9	N	40					230

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					112
07	496	N	270	-0-	-226	-0-	270	2			N	-0-					112
08	341	N	240	-0-	-101	-0-	240	2			N	-0-					112
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					112
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					112
*11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

06	390	N	352	-0-	-38	-0-	333	2	19	9	N	17					137
07	372	N	349	-0-	-23	-0-	325	2	24	9	N	22					159
08	372	N	353	-0-	-19	-0-	335	2	18	9	N	16					175
09	360	N	344	-0-	-16	-0-	327	2	17	9	N	15					190
*10	358	N	358	-0-	-0-	-0-	341	2	17	9	N	15					205
*11	377	N	377	-0-	-0-	-0-	340	2	37	9	N	34	189	1			50

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

06	2979	X	2979	-0-	-0-	-0-	603	1	2311	2	N	59	193	1			95
							65	9									
07	3241	X	3241	-0-	-0-	-0-	623	1	2598	2	N	18					113
							20	9									
08	3038	X	2970	-0-	-68	-0-	623	1	2310	2	N	34					147
							37	9									
09	2992	X	2992	-0-	-0-	-0-	603	1	2361	2	N	25					172
							28	9									
10	3255	X	2566	-0-	-689	-0-	623	1	1908	2	N	32					204
							35	9									
11	3150	X	1931	-0-	-1219	-0-	1869	2	62	9	N	56					260

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2715	N	2715	-0-	-0-	-0-	724	1	1967	2	N	22	191	1			151
							24	9									
07	2728	N	2563	-0-	-165	-0-	748	1	1801	2	N	13					164
							14	9									
08	2886	N	2886	-0-	-0-	-0-	748	1	2064	2	N	67					231
							74	9									
09	2825	N	2825	-0-	-0-	-0-	724	1	2035	2	N	60					291
							66	9									
*10	2792	N	2792	-0-	-0-	-0-	748	1	2000	2	N	40					331
							44	9									
11	2790	N	1810	-0-	-980	-0-	1781	2	29	9	N	26					357

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

06	180	N	179	-0-	-1	-0-	178	2	1	9	N	1					198
07	186	N	157	-0-	-29	-0-	155	2	2	9	N	2					200
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					200
09	180	N	81	-0-	-99	-0-	81	2			N	-0-					200
10	155	N	91	-0-	-64	-0-	89	2	2	9	N	2					202
11	150	N	83	-0-	-67	-0-	83	2			N	-0-					202

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

06	420	N	388	-0-	-32	-0-	373	2	15	9	N	14					195
07	403	N	395	-0-	-8	-0-	382	2	13	9	N	12					207
08	403	N	402	-0-	-1	-0-	390	2	12	9	N	11					218
09	390	N	374	-0-	-16	-0-	364	2	10	9	N	9					227
10	403	N	392	-0-	-11	-0-	374	2	18	9	N	16					243
*11	442	N	442	-0-	-0-	-0-	397	2	45	9	N	41	190	1			66

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	2					185

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 07/01 -> 3090

*07	3909	X	819	-0-	-3090	-0-	312	1	363	2	N	131					131
							144	9									
*08	1612	X	686	-0-	-926	-0-	312	1	374	2	N	-0-					131
*09	1560	X	610	-0-	-950	-0-	302	1	308	2	N	-0-					131
*10	1612	X	719	-0-	-893	-0-	312	1	407	2	N	-0-					131
*11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					131

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

06	1110	N	962	-0-	-148	-0-	962	2			N	-0-	6	5			17
07	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					17
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					17
09	960	N	927	-0-	-33	-0-	874	2	53	9	N	48					65
10	1271	N	1106	-0-	-165	-0-	1106	2			N	-0-					65
11	1170	N	1044	-0-	-126	-0-	1044	2			N	-0-					65

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	SWR 10		598	-0-	598	60389	598	2			N	-0-					61
07	SWR 10		581	-0-	581	60970	575	2	6	9	N	5					66
08	SWR 10		578	-0-	578	61548	578	2			N	-0-					66
09	SWR 10		504	-0-	504	62052	495	2	9	9	N	8					74
10	SWR 10		446	-0-	446	62498	446	2			N	-0-					74
11	SWR 10		405	-0-	405	62903	405	2			N	-0-					74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

06	150	N	-0-	-0-	-150	-0-					N	-0-					22
07	124	N	-0-	-0-	-124	-0-					N	-0-					22
08	155	N	24	-0-	-131	-0-	24	2			N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	30	N	-0-	-0-	-30	-0-					N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					12
07	837	N	731	-0-	-106	-0-	731	2			N	-0-					12
08	868	N	811	-0-	-57	-0-	811	2			N	-0-					12
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-	4	5			8
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					8
11	780	N	718	-0-	-62	-0-	718	2			N	-0-					8

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					133
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					133
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					133
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					133
10	248	N	160	-0-	-88	-0-	160	3			N	-0-					133
11	240	N	148	-0-	-92	-0-	136	3	12	9	N	11					144

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

06	660	N	649	-0-	-11	-0-	649	3			N	-0-					127
07	651	N	616	-0-	-35	-0-	605	3	11	4	N	-0-					127
08	682	N	548	-0-	-134	-0-	541	3	7	4	N	-0-					127
09	660	N	471	-0-	-189	-0-	461	3	10	4	N	-0-					127
10	620	N	495	-0-	-125	-0-	485	3	10	4	N	-0-					127
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

06	390	N	346	-0-	-44	-0-	346	3			N	-0-					127
07	403	N	326	-0-	-77	-0-	326	3			N	-0-					127
08	372	N	348	-0-	-24	-0-	342	3	6	4	N	-0-					127
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					127
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					127
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					127

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					33
07	530	N	530	-0-	-0-	-0-	519	3	11	9	N	10					43
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					43
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					43
10	527	N	313	-0-	-214	-0-	313	3			N	-0-					43
11	510	N	221	-0-	-289	-0-	212	3	9	4	N	-0-					43

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					52
07	1263	N	1263	-0-	-0-	-0-	1180	3	83	9	N	75					127
08	1240	N	1103	-0-	-137	-0-	1103	3			N	-0-					127
09	1080	N	1066	-0-	-14	-0-	1014	3	52	9	N	47					174
10	1271	N	955	-0-	-316	-0-	955	3			N	-0-					174
11	1080	N	906	-0-	-174	-0-	886	3	20	9	N	18					192

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

06	510	N	479	-0-	-31	-0-	466	3	13	4	N	-0-					79
07	598	N	598	-0-	-0-	-0-	570	3	28	4	N	-0-					79
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					79
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					79
10	589	N	365	-0-	-224	-0-	365	3			N	-0-					79
11	480	N	370	-0-	-110	-0-	370	3			N	-0-					79

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

06	930	N	850	-0-	-80	-0-	850	3			N	-0-					18
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					18
08	868	N	855	-0-	-13	-0-	855	3			N	-0-					18
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					18
10	930	N	666	-0-	-264	-0-	634	3	32	4	N	-0-					18
*11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

06	16770	X	14698	-0-	-2072	-0-	14579	3	119	9	N	108	194	1			95
07	16399	X	14890	-0-	-1509	-0-	14716	3	174	9	N	158					253
08	16213	X	14608	-0-	-1605	-0-	14573	3	35	9	N	32	191	1			94
09	15690	X	13835	-0-	-1855	-0-	13669	3	23	4	N	130					224
							143	9									
10	15624	X	13613	-0-	-2011	-0-	13473	3	140	9	N	127					351
11	14700	X	12901	-0-	-1799	-0-	12702	3	199	9	N	181	388	1			144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					187
07	1643	N	1574	-0-	-69	-0-	1542	3	32	9	N	29	192	1			24
08	1581	N	1460	-0-	-121	-0-	1418	3	42	9	N	38					62
09	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					62
10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					62
*11	1622	N	1622	-0-	-0-	-0-	1503	3	119	9	N	108					170

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7453	X	7453	-0-	-0-	-0-	7330	2	22	4	N	92					246
							101	9									
07	7611	X	7611	-0-	-0-	-0-	7528	2	83	9	N	75					321
08	7534	X	7534	-0-	-0-	-0-	7473	2	61	9	N	55	184	1			192
09	7197	X	7197	-0-	-0-	-0-	7107	2	90	9	N	82					274
10	7043	X	7043	-0-	-0-	-0-	6907	2	136	9	N	124					398
*11	7022	X	7022	-0-	-0-	-0-	6679	2	53	4	N	264	193	1			469
							290	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12540	X	11382	-0-	-1158	-0-	11017	2	365	9	N	332	195	1			369
07	12648	X	11439	-0-	-1209	-0-	11229	2	210	9	N	191	191	1			369
08	12462	X	11634	-0-	-828	-0-	11591	2	43	9	N	39	191	1			217
09	11700	X	11280	-0-	-420	-0-	11128	2	152	9	N	138	195	1			160
10	11904	X	10601	-0-	-1303	-0-	10479	2	122	9	N	111					271
11	11370	X	10893	-0-	-477	-0-	10614	2	279	9	N	254	381	1			144

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	3713	-0-	-1207	-0-	3713	2			N	-0-					244
07	4092	X	4021	-0-	-71	-0-	3817	2	204	9	N	185	192	1			237
08	4340	X	3687	-0-	-653	-0-	3687	2			N	-0-	117	5			120
09	4200	X	3435	-0-	-765	-0-	3361	2	74	9	N	67					187
10	4340	X	3036	-0-	-1304	-0-	2955	2	81	9	N	74					261
11	3900	X	2298	-0-	-1602	-0-	2298	2			N	-0-					261

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0-	-0-	1487	2	44	9	N	40					188
07	2689	N	2689	-0-	-0-	-0-	2628	2	61	9	N	55					243
08	2520	N	2520	-0-	-0-	-0-	2442	2	78	9	N	71					314
09	2619	N	2619	-0-	-0-	-0-	2491	2	128	9	N	116	192	1			238
10	2480	N	2127	-0-	-353	-0-	2119	2	8	9	N	7					245
11	2400	N	2292	-0-	-108	-0-	2292	2			N	-0-					245

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	7275	-0-	-645	-0-	7210	3	65	9	N	59					246
07	8184	X	6857	-0-	-1327	-0-	6713	3	144	9	N	131	196	1			181
08	8184	X	7530	-0-	-654	-0-	7389	3	141	9	N	128					309
09	7770	X	7106	-0-	-664	-0-	7017	3	89	9	N	81					390
10	7762	X	7762	-0-	-0-	-0-	7308	3	454	9	N	413	379	1			424
11	7290	X	6060	-0-	-1230	-0-	5847	3	213	9	N	194	194	1			424

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

06	2880	X	2234	-0-	-646	-0-	2100	2	134	9	N	122					255
07	2449	X	2168	-0-	-281	-0-	2077	2	91	9	N	83	193	1			145
08	2449	X	2138	-0-	-311	-0-	2138	2			N	-0-					145
09	2758	X	2758	-0-	-0-	-0-	2572	2	186	9	N	169					314
10	3292	X	3292	-0-	-0-	-0-	2996	2	296	9	N	269	179	1			404
*11	2670	X	2670	-0-	-0-	-0-	2663	2	7	9	N	6	202	1	8	5	200

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

06	388	N	388	-0-	-0-	-0-	172	1	216	3	N	-0-					205
07	402	N	402	-0-	-0-	-0-	178	1	224	3	N	-0-					205
08	372	N	372	-0-	-0-	-0-	178	1	194	3	N	-0-					205
09	390	N	322	-0-	-68	-0-	172	1	150	3	N	-0-					205
10	432	N	432	-0-	-0-	-0-	178	1	225	3	N	26					231
							29	9									
*11	395	N	395	-0-	-0-	-0-	172	1	223	3	N	-0-					231

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

06	580	N	580	-0-	-0-	-0-	562	3	18	9	N	16					203
07	580	N	580	-0-	-0-	-0-	566	3	14	9	N	13	183	1			33
08	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2					35
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					35
*10	547	N	547	-0-	-0-	-0-	532	3	15	9	N	14					49
*11	519	N	519	-0-	-0-	-0-	505	3	14	9	N	13					62

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					107
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					107
08	186	N	73	-0-	-113	-0-	73	3			N	-0-					107
09	591	N	591	-0-	-0-	-0-	536	3	55	9	N	50					157
*10	403	N	403	-0-	-0-	-0-	397	3	6	9	N	5					162
11	60	N	-0-	-0-	-60	-0-					N	-0-					162

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2454	-0-	-906	-0-	2423	3	31	9	N	28					81
07	3472	X	1960	-0-	-1512	-0-	1934	3	26	9	N	24					105
08	3224	X	1874	-0-	-1350	-0-	1865	3	9	9	N	8					113
09	2730	X	1932	-0-	-798	-0-	1908	3	24	9	N	22					135
10	2666	X	1597	-0-	-1069	-0-	1597	3			N	-0-					135
11	2460	X	2001	-0-	-459	-0-	1932	3	69	9	N	63					198

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	2375	-0-	-2125	-0-	2317	3	58	9	N	53					68
07	4650	X	2266	-0-	-2384	-0-	2222	3	44	9	N	40					108
08	3565	X	2927	-0-	-638	-0-	2910	3	17	9	N	15					123
09	3517	X	3517	-0-	-0-	-0-	3423	3	94	9	N	85	191	1			17
*10	3076	X	3076	-0-	-0-	-0-	3003	3	73	9	N	66					83
11	2820	X	2038	-0-	-782	-0-	2006	3	32	9	N	29					112

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4761	X	4761	-0-	-0-	-0-	4595	3	166	9	N	151					223
07	4867	X	4481	-0-	-386	-0-	4343	3	138	9	N	125	180	1			168
08	4867	X	4273	-0-	-594	-0-	4160	3	113	9	N	103	187	1			84
09	4710	X	4120	-0-	-590	-0-	4018	3	102	9	N	93					177
10	4867	X	4502	-0-	-365	-0-	4370	3	132	9	N	120	189	1			108
11	4710	X	4281	-0-	-429	-0-	4159	3	122	9	N	111					219

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5480	X	5480	-0-	-0-	-0-	5220	3	260	9	Y	236	185	1			249
07	5565	X	5565	-0-	-0-	-0-	5468	3	97	9	Y	88					337
08	5508	X	5508	-0-	-0-	-0-	5419	3	89	9	Y	81					418
09	5400	X	5311	-0-	-89	-0-	5217	3	94	9	Y	85	187	1			316
10	5580	X	5234	-0-	-346	-0-	5234	3			Y	-0-					316
11	5400	X	5062	-0-	-338	-0-	5062	3			Y	-0-	193	1			123

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	6999	-0-	-1941	-0-	6896	3	103	9	N	94					206
07	9238	X	7253	-0-	-1985	-0-	7167	3	86	9	N	78	189	1			95
08	7533	X	7192	-0-	-341	-0-	7102	3	90	9	N	82					177
09	7290	X	6826	-0-	-464	-0-	6731	3	95	9	N	86					263
10	7254	X	6776	-0-	-478	-0-	6679	3	97	9	N	88	181	1			170
11	7020	X	6210	-0-	-810	-0-	6130	3	80	9	N	73					243

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4560	-0-	-0-	-0-	4477	3	83	9	N	75					228
07	4743	X	281	-0-	-4462	-0-	192	3	89	9	N	81	192	1			117
08	4743	X	4735	-0-	-8	-0-	4648	3	87	9	N	79					196
09	4600	X	4600	-0-	-0-	-0-	4475	3	125	9	N	114					310
10	4743	X	4564	-0-	-179	-0-	4490	3	74	9	N	67	189	1			188
11	4590	X	4443	-0-	-147	-0-	4342	3	101	9	N	92					280

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	5632	-0-	-2108	-0-	5489	3	143	9	N	130	193	1			94
07	7998	X	5310	-0-	-2688	-0-	5207	3	103	9	N	94					188
08	7998	X	4321	-0-	-3677	-0-	4284	3	37	9	N	34	180	1			42
09	6360	X	4232	-0-	-2128	-0-	4190	3	42	9	N	38					80
10	6045	X	4264	-0-	-1781	-0-	4150	3	114	9	N	104					184
11	5640	X	4186	-0-	-1454	-0-	4182	3	4	9	N	4					188

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	2975	-0-	-1585	-0-	2945	3	30	9	N	27					85
07	4712	X	3090	-0-	-1622	-0-	3058	3	32	9	N	29					114
08	4712	X	2844	-0-	-1868	-0-	2818	3	26	9	N	24					138
09	3570	X	2051	-0-	-1519	-0-	2023	3	28	9	N	25					163
10	3410	X	2511	-0-	-899	-0-	2474	3	37	9	N	34					197
11	3000	X	2246	-0-	-754	-0-	2176	3	70	9	N	64	183	1			78

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3701	X	3701	-0-	-0-	-0-	3596	3	105	9	N	95	188	1			107
07	3813	X	3486	-0-	-327	-0-	3398	3	88	9	N	80					187
08	3813	X	3311	-0-	-502	-0-	3255	3	56	9	N	51					238
09	3690	X	3190	-0-	-500	-0-	3144	3	46	9	N	42					280
10	3813	X	3529	-0-	-284	-0-	3419	3	110	9	N	100	190	1			190
11	3690	X	3330	-0-	-360	-0-	3254	3	76	9	N	69					259

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	8781	-0-	-1389	-0-	8711	3	70	9	N	64					169
07	10509	X	8534	-0-	-1975	-0-	8428	3	106	9	N	96	192	1			73
08	10261	X	7629	-0-	-2632	-0-	7583	3	46	9	N	42					115
09	9930	X	8419	-0-	-1511	-0-	8295	3	124	9	N	113					228
*10	9900	X	9900	-0-	-0-	-0-	9720	3	180	9	N	164	189	1			203
*11	8941	X	8941	-0-	-0-	-0-	8770	3	171	9	N	155	190	1			168

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6055	-0-	-755	-0-	5899	3	156	9	N	142	191	1			194
07	7037	X	5839	-0-	-1198	-0-	5758	3	81	9	N	74					268
08	6913	X	5674	-0-	-1239	-0-	5599	3	75	9	N	68	185	1			151
09	6690	X	4574	-0-	-2116	-0-	4485	3	89	9	N	81					232
10	6355	X	4027	-0-	-2328	-0-	3927	3	100	9	N	91					323
11	6060	X	3193	-0-	-2867	-0-	3080	3	113	9	N	103	192	1			234

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	8725	-0-	-1415	-0-	8603	3	122	9	N	111	368	1			61
07	10478	X	8828	-0-	-1650	-0-	8709	3	119	9	N	108					169
08	9796	X	8372	-0-	-1424	-0-	8238	3	134	9	N	122	184	1			107
09	9480	X	2175	-0-	-7305	-0-	2023	3	152	9	N	138					245
10	9176	X	8835	-0-	-341	-0-	8662	3	173	9	N	157	190	1			212
11	8730	X	8208	-0-	-522	-0-	8035	3	173	9	N	157	189	1			180

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2674	-0-	-806	-0-	2491	3	183	9	N	166	182	1			161
07	3596	X	2599	-0-	-997	-0-	2439	3	160	9	N	145	183	1			123
08	2883	X	2389	-0-	-494	-0-	2231	3	158	9	N	144	182	1			85
09	2790	X	2574	-0-	-216	-0-	2409	3	165	9	N	150					235
10	2759	X	2330	-0-	-429	-0-	2330	3			N	-0-					235
11	2670	X	1943	-0-	-727	-0-	1851	3	92	9	N	84	191	1			128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

06	1407	N	1407	-0-	-0-	-0-	88	1	1319	3	N	-0-					41
07	1395	N	1359	-0-	-36	-0-	87	1	1272	3	N	-0-					41
08	1488	N	1403	-0-	-85	-0-	94	1	1309	3	N	-0-					41
09	1410	N	1246	-0-	-164	-0-	86	1	1160	3	N	-0-					41
10	1364	N	1250	-0-	-114	-0-	87	1	1163	3	N	-0-					41
11	1350	N	1208	-0-	-142	-0-	87	1	1121	3	N	-0-					41

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

06	1276	N	1276	-0-	-0-	-0-	80	1	1196	3	N	-0-					86
07	1426	N	1267	-0-	-159	-0-	79	1	1146	3	N	38					124
							42	9									
08	1333	N	1221	-0-	-112	-0-	82	1	1139	3	N	-0-					124
09	1290	N	1151	-0-	-139	-0-	80	1	1071	3	N	-0-					124
10	1271	N	1217	-0-	-54	-0-	85	1	1132	3	N	-0-					124
11	1170	N	1102	-0-	-68	-0-	80	1	1022	3	N	-0-					124

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

06	2570	N	2570	-0-	-0-	-0-	161	1	2409	3	N	-0-					205
07	2721	N	2721	-0-	-0-	-0-	175	1	2546	3	N	-0-					205
08	2462	N	2462	-0-	-0-	-0-	165	1	2297	3	N	-0-					205
09	2363	N	2363	-0-	-0-	-0-	164	1	2199	3	N	-0-					205
10	2402	N	2402	-0-	-0-	-0-	168	1	2234	3	N	-0-					205
*11	2256	N	2256	-0-	-0-	-0-	163	1	2093	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2018 - P/A 08/08/18

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

06	1110	N	1048	-0-	-62	-0-	1048	2			N	-0-					15
07	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					15
08	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					15
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					15
10	1147	N	1020	-0-	-127	-0-	1009	2	11	9	N	10	10	8			15
11	1110	N	975	-0-	-135	-0-	975	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

06	2077	N	2077	-0-	-0-	-0-	2069	3	8	9	N	7	7	8			-0-
07	2218	N	2218	-0-	-0-	-0-	2214	3	4	9	N	4	4	8			-0-
08	2193	N	2193	-0-	-0-	-0-	2181	3	12	9	N	11	11	8			-0-
09	2143	N	2143	-0-	-0-	-0-	2133	3	10	9	N	9	9	8			-0-
10	2239	N	2239	-0-	-0-	-0-	2227	3	12	9	N	11	11	8			-0-
11	2130	N	2114	-0-	-16	-0-	2102	3	12	9	N	11	11	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

06	1560	N	480	-0-	-1080	-0-	478	3	2	9	N	2	2	8			-0-
07	1519	N	381	-0-	-1138	-0-	381	3			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1479	3	8	9	N	7	7	8			-0-
09	1349	N	1349	-0-	-0-	-0-	1342	3	7	9	N	6	6	8			-0-
10	1300	N	1300	-0-	-0-	-0-	1292	3	8	9	N	7	7	8			-0-
11	1440	N	1001	-0-	-439	-0-	990	3	11	9	N	10	10	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

06	2700	X	2313	-0-	-387	-0-	2312	3	1	9	N	1	1	8			18
07	2790	X	2129	-0-	-661	-0-	2128	3	1	9	N	1	1	8			18
08	2790	X	2421	-0-	-369	-0-	2418	3	3	9	N	3	3	8			18
09	2711	X	2711	-0-	-0-	-0-	2704	3	7	9	N	6	6	8			18
10	2918	X	2918	-0-	-0-	-0-	2910	3	8	9	N	7	7	8			18
*11	2571	X	2571	-0-	-0-	-0-	2560	3	11	9	N	10	10	8			18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					12
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					12
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					12
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					12
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					12
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	21					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438

HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	N	1473	-0-	-0-	-0-	1467	3	6	9	N	5	4	8			43
07	1550	N	1444	-0-	-106	-0-	1442	3	2	9	N	2	2	8			43
08	1489	N	1489	-0-	-0-	-0-	1485	3	4	9	N	4	4	8			43
09	1470	N	1448	-0-	-22	-0-	1444	3	4	9	N	4	4	8			43
10	1491	N	1491	-0-	-0-	-0-	1485	3	6	9	N	5	5	8			43
11	1440	N	1347	-0-	-93	-0-	1343	3	4	9	N	4	4	8			43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	-0-	1400	3	7	9	N	6	6	8			-0-
07	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1434	3	9	9	N	8	8	8			-0-
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	1451	3	11	9	N	10	10	8			-0-
11	1380	N	1374	-0-	-6	-0-	1374	3			N	-0-					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	1437	3	4	9	N	4	4	8			-0-
08	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
10	1333	N	1293	-0-	-40	-0-	1283	3	10	9	N	9	9	8			-0-
11	1290	N	805	-0-	-485	-0-	805	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1	1	8			-0-
07	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1	1	8			-0-
08	380	N	380	-0-	-0-	-0-	378	3	2	9	N	2	2	8			-0-
09	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2	2	8			-0-
10	372	N	355	-0-	-17	-0-	353	3	2	9	N	2	2	8			-0-
11	360	N	294	-0-	-66	-0-	293	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	406	3	1	9	N	1	1	8			-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1002	3	3	9	N	3	3	8			-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	1006	3	9	9	N	8	8	8			-0-
*11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	213	-0-	-117	-0-	212	3	1	9	N	1	1	8			-0-
07	310	N	174	-0-	-136	-0-	173	3	1	9	N	1	1	8			-0-
08	248	N	190	-0-	-58	-0-	188	3	2	9	N	2	2	8			-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	8			-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1060	3	6	9	N	5	5	8			-0-
07	1058	N	1058	-0-	-0-	-0-	1055	3	3	9	N	3	3	8			-0-
08	1116	N	1044	-0-	-72	-0-	1037	3	7	9	N	6	6	8			-0-
09	1080	N	1033	-0-	-47	-0-	1029	3	4	9	N	4	4	8			-0-
10	1111	N	1111	-0-	-0-	-0-	1104	3	7	9	N	6	6	8			-0-
11	1020	N	941	-0-	-79	-0-	934	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	692	3	3	9	N	3	3	8			-0-
07	777	N	777	-0-	-0-	-0-	773	3	4	9	N	4	4	8			-0-
08	836	N	836	-0-	-0-	-0-	832	3	4	9	N	4	4	8			-0-
09	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	N	4	4	8			-0-
10	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			-0-
*11	1499	N	1499	-0-	-0-	-0-	1492	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	680	3	8	9	N	7	7	8			-0-
07	724	N	724	-0-	-0-	-0-	722	3	2	9	N	2	2	8			-0-
08	744	N	637	-0-	-107	-0-	633	3	4	9	N	4	4	8			-0-
09	690	N	656	-0-	-34	-0-	654	3	2	9	N	2	2	8			-0-
10	713	N	611	-0-	-102	-0-	608	3	3	9	N	3	3	8			-0-
11	630	N	538	-0-	-92	-0-	530	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	904	3	8	9	N	7	7	8			-0-
07	939	N	939	-0-	-0-	-0-	937	3	2	9	N	2	2	8			-0-
08	932	N	932	-0-	-0-	-0-	929	3	3	9	N	3	3	8			-0-
09	924	N	924	-0-	-0-	-0-	922	3	2	9	N	2	2	8			-0-
10	918	N	918	-0-	-0-	-0-	916	3	2	9	N	2	2	8			-0-
*11	922	N	922	-0-	-0-	-0-	915	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/11/2019 - P/A 06/11/19

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2180	N	2180	-0-	-0-	-0-	2173	3	7	9	N	6	6	8			-0-
07	2247	N	2247	-0-	-0-	-0-	2244	3	3	9	N	3	3	8			-0-
08	2235	N	2235	-0-	-0-	-0-	2226	3	9	9	N	8	8	8			-0-
09	2190	N	2166	-0-	-24	-0-	2159	3	7	9	N	6	6	8			-0-
10	2232	N	2230	-0-	-2	-0-	2221	3	9	9	N	8	8	8			-0-
11	2160	N	2084	-0-	-76	-0-	2076	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	-0-	1866	3	6	9	N	5	5	8			-0-
07	1922	N	1920	-0-	-2	-0-	1917	3	3	9	N	3	3	8			-0-
08	1953	N	1922	-0-	-31	-0-	1914	3	8	9	N	7	7	8			-0-
09	1860	N	1856	-0-	-4	-0-	1849	3	7	9	N	6	6	8			-0-
10	1927	N	1927	-0-	-0-	-0-	1916	3	11	9	N	10	10	8			-0-
11	1860	N	1815	-0-	-45	-0-	1808	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	1404	3	12	9	N	11	11	8			-0-
07	1511	N	1511	-0-	-0-	-0-	1503	3	8	9	N	7	7	8			-0-
08	1496	N	1496	-0-	-0-	-0-	1478	3	18	9	N	16	16	8			-0-
09	1410	N	1380	-0-	-30	-0-	1367	3	13	9	N	12	12	8			-0-
10	1519	N	1508	-0-	-11	-0-	1491	3	17	9	N	15	15	8			-0-
11	1440	N	1319	-0-	-121	-0-	1304	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	468	3	7	9	N	6	6	8			-0-
07	475	N	475	-0-	-0-	-0-	474	3	1	9	N	1	1	8			-0-
08	496	N	464	-0-	-32	-0-	462	3	2	9	N	2	2	8			-0-
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
10	465	N	241	-0-	-224	-0-	237	3	4	9	N	4	4	8			-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	34	1	618	3	N	-0-					-0-
07	682	N	621	-0-	-61	-0-	30	1	591	3	N	-0-					-0-
08	682	N	591	-0-	-91	-0-	29	1	562	3	N	-0-					-0-
09	660	N	596	-0-	-64	-0-	32	1	564	3	N	-0-					-0-
10	620	N	592	-0-	-28	-0-	34	1	552	3	N	5	5	8			-0-
							6	9									
*11	577	N	577	-0-	-0-	-0-	35	1	541	3	N	1	1	8			-0-
							1	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

06	637	N	637	-0-	-0-	-0-	635	3	2	9	N	2	2	8			-0-
07	659	N	659	-0-	-0-	-0-	658	3	1	9	N	1	1	8			-0-
08	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3	3	8			-0-
09	667	N	667	-0-	-0-	-0-	663	3	4	9	N	4	4	8			-0-
10	658	N	658	-0-	-0-	-0-	654	3	4	9	N	4	4	8			-0-
*11	695	N	695	-0-	-0-	-0-	688	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

06	1770	N	1665	-0-	-105	-0-	1653	3	12	9	N	11	11	8			-0-
07	2094	N	2094	-0-	-0-	-0-	2091	3	3	9	N	3	3	8			-0-
08	2137	N	2137	-0-	-0-	-0-	2127	3	10	9	N	9	9	8			-0-
09	1927	N	1927	-0-	-0-	-0-	1914	3	13	9	N	12	12	8			-0-
10	2237	N	2237	-0-	-0-	-0-	2222	3	15	9	N	14	14	8			-0-
*11	2186	N	2186	-0-	-0-	-0-	2168	3	18	9	N	16	16	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2485	-0-	-335	-0-	2467	3	18	9	N	16	16	8			-0-
07	2601	N	2601	-0-	-0-	-0-	2592	3	9	9	N	8	8	8			-0-
08	2615	N	2615	-0-	-0-	-0-	2586	3	29	9	N	26	26	8			-0-
09	2556	N	2556	-0-	-0-	-0-	2531	3	25	9	N	23	23	8			-0-
10	2658	N	2658	-0-	-0-	-0-	2628	3	30	9	N	27	27	8			-0-
*11	2534	N	2534	-0-	-0-	-0-	2502	3	32	9	N	29	29	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

06	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
08	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

06	1278	N	1278	-0-	-0-	-0-	1270	3	8	9	N	7	7	8			-0-
07	1345	N	1345	-0-	-0-	-0-	1341	3	4	9	N	4	4	8			-0-
08	1381	N	1381	-0-	-0-	-0-	1370	3	11	9	N	10	10	8			-0-
09	1345	N	1345	-0-	-0-	-0-	1337	3	8	9	N	7	7	8			-0-
10	1342	N	1342	-0-	-0-	-0-	1330	3	12	9	N	11	11	8			-0-
*11	1284	N	1284	-0-	-0-	-0-	1267	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

06	2571	N	2571	-0-	-0-	-0-	2545	3	26	9	N	24	24	8			-0-
07	2689	N	2689	-0-	-0-	-0-	2675	3	14	9	N	13	13	8			-0-
08	2697	N	2691	-0-	-6	-0-	2655	3	36	9	N	33	33	8			-0-
09	2610	N	2610	-0-	-0-	-0-	2579	3	31	9	N	28	28	8			-0-
10	2697	N	2689	-0-	-8	-0-	2650	3	39	9	N	35	35	8			-0-
11	2610	N	2564	-0-	-46	-0-	2532	3	32	9	N	29	29	8			-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

06	888	N	888	-0-	-0-	-0-	881	3	7	9	N	6	6	8			-0-
07	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4	4	8			-0-
08	974	N	974	-0-	-0-	-0-	964	3	10	9	N	9	9	8			-0-
09	928	N	928	-0-	-0-	-0-	919	3	9	9	N	8	8	8			-0-
10	995	N	995	-0-	-0-	-0-	984	3	11	9	N	10	10	8			-0-
*11	992	N	992	-0-	-0-	-0-	983	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2455	N	2455	-0-	-0-	-0-	2290	3	165	9	N	150	150	8			-0-
07	2246	N	2246	-0-	-0-	-0-	2187	3	59	9	N	54	54	8			-0-
08	2394	N	2394	-0-	-0-	-0-	2247	3	147	9	N	134	134	8			-0-
09	2185	N	2185	-0-	-0-	-0-	2086	3	99	9	N	90	90	8			-0-
10	2201	N	1758	-0-	-443	-0-	1758	3			N	-0-					-0-
11	2130	N	1527	-0-	-603	-0-	1527	3			N	-0-					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2913	-0-	-57	-0-	2895	3	18	9	N	16	16	8			-0-
07	3007	X	2977	-0-	-30	-0-	2967	3	10	9	N	9	9	8			-0-
08	2945	X	2932	-0-	-13	-0-	2909	3	23	9	N	21	21	8			-0-
09	2910	X	2878	-0-	-32	-0-	2858	3	20	9	N	18	18	8			-0-
10	3007	X	2945	-0-	-62	-0-	2919	3	26	9	N	24	24	8			-0-
11	2910	X	2783	-0-	-127	-0-	2760	3	23	9	N	21	21	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3438	-0-	-102	-0-	889	1	2520	3	N	26	26	8			-0-
							29	9									
07	3534	X	3344	-0-	-190	-0-	986	1	2339	3	N	17	17	8			-0-
							19	9									
08	3788	X	3788	-0-	-0-	-0-	1026	1	2722	3	N	36	36	8			-0-
							40	9									
09	3790	X	3790	-0-	-0-	-0-	1090	1	2666	3	N	31	31	8			-0-
							34	9									
10	4049	X	4049	-0-	-0-	-0-	1238	1	2767	3	N	40	40	8			-0-
							44	9									
*11	4096	X	4096	-0-	-0-	-0-	1197	1	2843	3	N	51	51	8			-0-
							56	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

06	2186	N	2186	-0-	-0-	-0-	452	1	1734	3	N	-0-					-0-
07	2294	N	2210	-0-	-84	-0-	452	1	1758	3	N	-0-					-0-
08	2325	N	1604	-0-	-721	-0-	446	1	1157	3	N	1	1	8			-0-
							1	9									
09	2190	N	382	-0-	-1808	-0-	200	1	182	3	N	-0-					-0-
10	2201	N	-0-	-0-	-2201	-0-					N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

06	2070	N	1670	-0-	-400	-0-	700	1	944	3	N	24	24	8			-0-
							26	9									
07	2307	N	2307	-0-	-0-	-0-	727	1	1562	3	N	16	16	8			-0-
							18	9									
08	2380	N	2380	-0-	-0-	-0-	704	1	1632	3	N	40	40	8			-0-
							44	9									
09	2289	N	2289	-0-	-0-	-0-	732	1	1521	3	N	33	33	8			-0-
							36	9									
10	2386	N	2386	-0-	-0-	-0-	817	1	1519	3	N	45	45	8			-0-
							50	9									
11	2310	N	2261	-0-	-49	-0-	777	1	1439	3	N	41	41	8			-0-
							45	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

06	1416	N	1416	-0-	-0-	-0-	1402	3	14	9	N	13	13	8			-0-
07	1478	N	1478	-0-	-0-	-0-	1469	3	9	9	N	8	8	8			-0-
08	1488	N	1463	-0-	-25	-0-	1441	3	22	9	N	20	20	8			-0-
09	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15	15	8			-0-
10	1488	N	1456	-0-	-32	-0-	1432	3	24	9	N	22	22	8			-0-
11	1410	N	1363	-0-	-47	-0-	1340	3	23	9	N	21	21	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

06	1050	N	864	-0-	-186	-0-	864	3			N	-0-					-0-
07	1209	N	852	-0-	-357	-0-	852	3			N	-0-					-0-
08	1116	N	838	-0-	-278	-0-	838	3			N	-0-					-0-
09	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
10	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	771	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

06	1346	N	1346	-0-	-0-	-0-	1342	3	4	9	N	4	4	8			-0-
07	1812	N	1812	-0-	-0-	-0-	1805	3	7	9	N	6	6	8			-0-
08	1763	N	1763	-0-	-0-	-0-	1740	3	23	9	N	21	21	8			-0-
09	1720	N	1720	-0-	-0-	-0-	1701	3	19	9	N	17	17	8			-0-
10	1756	N	1756	-0-	-0-	-0-	1733	3	23	9	N	21	21	8			-0-
*11	1652	N	1652	-0-	-0-	-0-	1630	3	22	9	N	20	20	8			-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

06	1840	N	1840	-0-	-0-	-0-	1823	3	17	9	N	15	15	8			-0-
07	1911	N	1911	-0-	-0-	-0-	1902	3	9	9	N	8	8	8			-0-
08	1929	N	1929	-0-	-0-	-0-	1906	3	23	9	N	21	21	8			-0-
09	1866	N	1866	-0-	-0-	-0-	1847	3	19	9	N	17	17	8			-0-
10	1891	N	1888	-0-	-3	-0-	1864	3	24	9	N	22	22	8			-0-
11	1830	N	1822	-0-	-8	-0-	1801	3	21	9	N	19	19	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

06	1752	N	1752	-0-	-0-	-0-	1737	3	15	9	N	14	14	8			-0-
07	1809	N	1809	-0-	-0-	-0-	1801	3	8	9	N	7	7	8			-0-
08	1804	N	1804	-0-	-0-	-0-	1786	3	18	9	N	16	16	8			-0-
09	1748	N	1748	-0-	-0-	-0-	1734	3	14	9	N	13	13	8			-0-
10	1873	N	1873	-0-	-0-	-0-	1853	3	20	9	N	18	18	8			-0-
*11	1756	N	1756	-0-	-0-	-0-	1739	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

06	2442	N	2442	-0-	-0-	-0-	2428	3	14	9	N	13	13	8			-0-
07	2573	N	2548	-0-	-25	-0-	2536	3	12	9	N	11	11	8			-0-
08	2573	N	2557	-0-	-16	-0-	2536	3	21	9	N	19	19	8			-0-
09	2472	N	2472	-0-	-0-	-0-	2447	3	25	9	N	23	23	8			-0-
10	2576	N	2576	-0-	-0-	-0-	2543	3	33	9	N	30	30	8			-0-
11	2460	N	2410	-0-	-50	-0-	2381	3	29	9	N	26	26	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1885	N	1885	-0-	-0-	-0-	1873	3	12	9	N	11	11	8			-0-
07	2015	N	1987	-0-	-28	-0-	1980	3	7	9	N	6	6	8			-0-
08	1989	N	1989	-0-	-0-	-0-	1974	3	15	9	N	14	14	8			-0-
09	1913	N	1913	-0-	-0-	-0-	1901	3	12	9	N	11	11	8			-0-
10	1998	N	1998	-0-	-0-	-0-	1979	3	19	9	N	17	17	8			-0-
11	1920	N	1854	-0-	-66	-0-	1837	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

06	1314	N	1314	-0-	-0-	-0-	1304	3	10	9	N	9	9	8			-0-
07	1479	N	1479	-0-	-0-	-0-	1472	3	7	9	N	6	6	8			-0-
08	1457	N	1377	-0-	-80	-0-	1354	3	23	9	N	21	21	8			-0-
09	1320	N	1312	-0-	-8	-0-	1302	3	10	9	N	9	9	8			-0-
10	1488	N	1306	-0-	-182	-0-	1282	3	24	9	N	22	22	8			-0-
11	1320	N	1291	-0-	-29	-0-	1270	3	21	9	N	19	19	8			-0-

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

06	1140	N	1131	-0-	-9	-0-	1118	3	13	9	N	12	12	8			-0-
07	1209	N	1180	-0-	-29	-0-	1172	3	8	9	N	7	7	8			-0-
08	1240	N	1211	-0-	-29	-0-	1190	3	21	9	N	19	19	8			-0-
09	1190	N	1190	-0-	-0-	-0-	1176	3	14	9	N	13	13	8			-0-
10	1178	N	1076	-0-	-102	-0-	1051	3	25	9	N	23	23	8			-0-
11	1170	N	1015	-0-	-155	-0-	995	3	20	9	N	18	18	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1147	-0-	-53	-0-	1133	3	14	9	N	13	13	8			-0-
07	1219	N	1219	-0-	-0-	-0-	1211	3	8	9	N	7	7	8			-0-
08	1333	N	1252	-0-	-81	-0-	1231	3	21	9	N	19	19	8			-0-
09	1264	N	1264	-0-	-0-	-0-	1240	3	24	9	N	22	22	8			-0-
10	1302	N	1302	-0-	-0-	-0-	1269	3	33	9	N	30	30	8			-0-
*11	1238	N	1238	-0-	-0-	-0-	1213	3	25	9	N	23	23	8			-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2415	-0-	-15	-0-	2394	3	21	9	N	19	19	8			-0-
07	2542	N	2525	-0-	-17	-0-	2514	3	11	9	N	10	10	8			-0-
08	2573	N	2511	-0-	-62	-0-	2483	3	28	9	N	25	25	8			-0-
09	2430	N	2429	-0-	-1	-0-	2407	3	22	9	N	20	20	8			-0-
10	2511	N	2493	-0-	-18	-0-	2461	3	32	9	N	29	29	8			-0-
11	2430	N	2376	-0-	-54	-0-	2344	3	32	9	N	29	29	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2351	N	2351	-0-	-0-	-0-	2320	3	31	9	N	28	28	8			-0-
07	2449	N	2447	-0-	-2	-0-	2430	3	17	9	N	15	15	8			-0-
08	2511	N	2447	-0-	-64	-0-	2405	3	42	9	N	38	38	8			-0-
09	2352	N	2352	-0-	-0-	-0-	2319	3	33	9	N	30	30	8			-0-
10	2449	N	2403	-0-	-46	-0-	2392	3	11	9	N	10	10	8			-0-
11	2370	N	2290	-0-	-80	-0-	2255	3	35	9	N	32	32	8			-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2978	X	2978	-0-	-0-	-0-	2949	3	29	9	N	26	26	8			-0-
07	3114	X	3114	-0-	-0-	-0-	3100	3	14	9	N	13	13	8			-0-
08	3131	X	3033	-0-	-98	-0-	2999	3	34	9	N	31	31	8			-0-
09	3030	X	3009	-0-	-21	-0-	2978	3	31	9	N	28	28	8			-0-
10	3131	X	3110	-0-	-21	-0-	3071	3	39	9	N	35	35	8			-0-
11	3000	X	2936	-0-	-64	-0-	2896	3	40	9	N	36	36	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2036	-0-	-634	-0-	2021	3	15	9	N	14	14	8			-0-
07	2759	X	2134	-0-	-625	-0-	2125	3	9	9	N	8	8	8			-0-
08	2759	X	2110	-0-	-649	-0-	2088	3	22	9	N	20	20	8			-0-
09	2105	X	2105	-0-	-0-	-0-	2085	3	20	9	N	18	18	8			-0-
10	2212	X	2212	-0-	-0-	-0-	2180	3	32	9	N	29	29	8			-0-
*11	2075	X	2075	-0-	-0-	-0-	2051	3	24	9	N	22	22	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3957	-0-	-213	-0-	910	1	3010	3	N	34	34	8			-0-
							37	9									
07	4278	X	4019	-0-	-259	-0-	911	1	3085	3	N	21	21	8			-0-
							23	9									
08	4340	X	4217	-0-	-123	-0-	945	1	3221	3	N	46	46	8			-0-
							51	9									
09	4200	X	4065	-0-	-135	-0-	976	1	3049	3	N	36	36	8			-0-
							40	9									
10	4340	X	4303	-0-	-37	-0-	1057	1	3196	3	N	45	45	8			-0-
							50	9									
11	4080	X	3069	-0-	-1011	-0-	887	1	2118	3	N	58	58	8			-0-
							64	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

06	2506	N	2506	-0-	-0-	-0-	2481	3	25	9	N	23	23	8			-0-
07	2604	N	2513	-0-	-91	-0-	2500	3	13	9	N	12	12	8			-0-
08	2573	N	2508	-0-	-65	-0-	2475	3	33	9	N	30	30	8			-0-
09	2520	N	2453	-0-	-67	-0-	2424	3	29	9	N	26	26	8			-0-
10	2529	N	2529	-0-	-0-	-0-	2489	3	40	9	N	36	36	8			-0-
11	2430	N	2403	-0-	-27	-0-	2374	3	29	9	N	26	26	8			-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

06	3060	X	2804	-0-	-256	-0-	2770	3	34	9	N	31	31	8			-0-
07	3069	X	2904	-0-	-165	-0-	2885	3	19	9	N	17	17	8			-0-
08	3069	X	2924	-0-	-145	-0-	2879	3	45	9	N	41	41	8			-0-
09	2910	X	2810	-0-	-100	-0-	2773	3	37	9	N	34	34	8			-0-
10	2945	X	2843	-0-	-102	-0-	2803	3	40	9	N	36	36	8			-0-
11	2820	X	2682	-0-	-138	-0-	2647	3	35	9	N	32	32	8			-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

06	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1	1	8			-0-
07	498	N	498	-0-	-0-	-0-	497	3	1	9	N	1	1	8			-0-
08	496	N	440	-0-	-56	-0-	438	3	2	9	N	2	2	8			-0-
09	494	N	494	-0-	-0-	-0-	491	3	3	9	N	3	3	8			-0-
10	523	N	523	-0-	-0-	-0-	519	3	4	9	N	4	4	8			-0-
*11	429	N	429	-0-	-0-	-0-	422	3	7	9	N	6	6	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

06	2072	N	2072	-0-	-0-	-0-	2057	3	15	9	N	14	14	8			-0-
07	2263	N	2132	-0-	-131	-0-	2122	3	10	9	N	9	9	8			-0-
08	2232	N	2146	-0-	-86	-0-	2116	3	30	9	N	27	27	8			-0-
09	2086	N	2086	-0-	-0-	-0-	2060	3	26	9	N	24	24	8			-0-
10	2199	N	2199	-0-	-0-	-0-	2160	3	39	9	N	35	35	8			-0-
11	2070	N	2032	-0-	-38	-0-	2000	3	32	9	N	29	29	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

06	2250	N	126	-0-	-2124	-0-	120	3	6	9	N	5	5	8			-0-
07	867	N	867	-0-	-0-	-0-	865	3	2	9	N	2	2	8			-0-
08	1173	N	1173	-0-	-0-	-0-	1160	3	13	9	N	12	12	8			-0-
09	1291	N	1291	-0-	-0-	-0-	1277	3	14	9	N	13	13	8			-0-
10	1723	N	1723	-0-	-0-	-0-	1695	3	28	9	N	25	25	8			-0-
*11	1686	N	1686	-0-	-0-	-0-	1653	3	33	9	N	30	30	8			-0-

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

06	2636	N	2636	-0-	-0-	-0-	2610	3	26	9	N	24	24	8			-0-
07	2790	N	2753	-0-	-37	-0-	2738	3	15	9	N	14	14	8			-0-
08	2790	N	2756	-0-	-34	-0-	2716	3	40	9	N	36	36	8			-0-
09	2640	N	2640	-0-	-0-	-0-	2608	3	32	9	N	29	29	8			-0-
10	2800	N	2800	-0-	-0-	-0-	2759	3	41	9	N	37	37	8			-0-
11	2670	N	2553	-0-	-117	-0-	2514	3	39	9	N	35	35	8			-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

06	2880	N	2818	-0-	-62	-0-	30 6	1 9	2782	2	N	5	184	1			40
07	3100	N	3268	-0-	168	168	31 9	1 9	3228	2	N	8					48
08	3100	N	3227	-0-	127	295	31 11	1 9	3185	2	N	10					58
09	3000	N	3031	-0-	31	326	30 10	1 9	2991	2	N	9					67
10	3327	X	3001	-0-	-326	-0-	31 7	1 9	2963	2	N	6					73
11	2880	X	2768	-0-	-112	-0-	30 15	1 9	2723	2	N	14					87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1836	N	1836	-0-	-0-	-0-	30	1	1806	2	N	-0-					121
07	1855	N	1855	-0-	-0-	-0-	31	1	1824	2	N	-0-					121
08	1777	N	1777	-0-	-0-	-0-	31	1	1746	2	N	-0-					121
09	1320	N	1249	-0-	-71	-0-	15	1	1234	2	N	-0-					121
10	1364	N	975	-0-	-389	-0-	31	1	944	2	N	-0-					121
11	1320	N	991	-0-	-329	-0-	30	1	961	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2135	N	2135	-0-	-0-	-0-	150	1	1985	2	N	-0-					67
07	1860	N	1850	-0-	-10	-0-	110	1	1740	2	N	-0-					67
08	2036	N	2036	-0-	-0-	-0-	105	1	1931	2	N	-0-					67
09	2087	N	2087	-0-	-0-	-0-	110	1	1977	2	N	-0-					67
10	2025	N	2025	-0-	-0-	-0-	155	1	1870	2	N	-0-					67
*11	1953	N	1953	-0-	-0-	-0-	105	1	1848	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1088	-0-	-442	-0-	140	1	948	2	N	-0-					101
07	1364	N	1341	-0-	-23	-0-	155	1	1186	2	N	-0-					101
08	1581	N	1318	-0-	-263	-0-	150	1	1168	2	N	-0-					101
09	1274	N	1274	-0-	-0-	-0-	150	1	1124	2	N	-0-					101
10	1333	N	1148	-0-	-185	-0-	155	1	993	2	N	-0-					101
11	1290	N	1167	-0-	-123	-0-	150	1	1017	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1170	-0-	-30	-0-	150	1	1020	2	N	-0-					64
07	1271	N	1112	-0-	-159	-0-	155	1	957	2	N	-0-					64
08	1271	N	1103	-0-	-168	-0-	155	1	948	2	N	-0-					64
09	1170	N	1109	-0-	-61	-0-	150	1	959	2	N	-0-					64
10	1185	N	1185	-0-	-0-	-0-	155	1	1030	2	N	-0-					64
11	1080	N	1057	-0-	-23	-0-	150	1	907	2	N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1218	-0-	-72	-0-	150	1	1058	2	N	9					74
							10	9									
07	1426	N	1426	-0-	-0-	-0-	155	1	1263	2	N	7					81
							8	9									
08	1461	N	1461	-0-	-0-	-0-	155	1	1295	2	N	10					91
							11	9									
09	1398	N	1398	-0-	-0-	-0-	150	1	1239	2	N	8					99
							9	9									
10	1426	N	1333	-0-	-93	-0-	155	1	1170	2	N	7					106
							8	9									
11	1410	N	1302	-0-	-108	-0-	150	1	1138	2	N	13					119
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	75	1	664	2	N	-0-			197
07	1048	N	1048	-0-	-0-	-0-	110	1	938	2	N	-0-			197
08	938	N	938	-0-	-0-	-0-	105	1	833	2	N	-0-			197
09	921	N	921	-0-	-0-	-0-	105	1	816	2	N	-0-			197
10	1054	N	1044	-0-	-10	-0-	155	1	889	2	N	-0-			197
*11	987	N	987	-0-	-0-	-0-	150	1	837	2	N	-0-			197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

06	0	N	-0-	-0-	-0-	-0-					N	-0-			75
07	0	N	-0-	-0-	-0-	-0-					N	-0-			75
08	0	N	-0-	-0-	-0-	-0-					N	-0-			75
09	0	N	-0-	-0-	-0-	-0-					N	-0-			75
10	0	N	-0-	-0-	-0-	-0-					N	-0-			75
11	0	N	-0-	-0-	-0-	-0-					N	-0-			75

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-			87
07	596	N	596	-0-	-0-	-0-	596	2			Y	-0-			87
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-			87
09	600	N	578	-0-	-22	-0-	578	2			Y	-0-			87
10	589	N	579	-0-	-10	-0-	579	2			Y	-0-			87
11	600	N	590	-0-	-10	-0-	2	1	588	2	Y	-0-			87

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

06	360	N	336	-0-	-24	-0-	336	2			Y	-0-			15
07	372	N	354	-0-	-18	-0-	354	2			Y	-0-			15
08	372	N	364	-0-	-8	-0-	364	2			Y	-0-			15
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-			15
10	341	N	334	-0-	-7	-0-	334	2			Y	-0-			15
11	360	N	320	-0-	-40	-0-	1	1	319	2	Y	-0-			15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-			35
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-			35
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-			35
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-			35
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-			35
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

06	2852	X	2852	-0-	-0-	-0-	1 26	1 9	2825	2	N	24					152
07	3108	X	3108	-0-	-0-	-0-	1 32	1 9	3075	2	N	29					181
08	2627	X	2627	-0-	-0-	-0-	1 28	1 9	2598	2	N	25					206
09	2876	X	2876	-0-	-0-	-0-	1 40	1 9	2835	2	N	36					242
10	2951	X	2951	-0-	-0-	-0-	2 33	1 9	2916	2	N	30	187	1			85
11	2340	X	1269	-0-	-1071	-0-	5 10	1 9	1254	2	N	9					94

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

06	1680	N	1667	-0-	-13	-0-	1620	2	47	9	N	43					118
07	1624	N	1624	-0-	-0-	-0-	1616	2	8	9	N	7					125
08	1681	N	1681	-0-	-0-	-0-	1679	2	2	9	N	2					127
09	1680	N	1680	-0-	-0-	-0-	1679	2	1	9	N	1					128
10	1926	N	1926	-0-	-0-	-0-	1918	2	8	9	N	7	87	1			48
*11	2019	N	2019	-0-	-0-	-0-	2011	2	8	9	N	7					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3572	-0-	-28	-0-	28	1	3450	2	N	85					321
							94	9									
07	3379	X	2651	-0-	-728	-0-	30	1	2595	2	N	24	190	1			155
							26	9									
08	3410	X	2772	-0-	-638	-0-	30	1	2703	2	N	35					190
							39	9									
09	3570	X	2480	-0-	-1090	-0-	28	1	2415	2	N	34					224
							37	9									
10	3689	X	2766	-0-	-923	-0-	31	1	2705	2	N	27	191	1			60
							30	9									
11	3570	X	2661	-0-	-909	-0-	30	1	2587	2	N	40					100
							44	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0-	-0-	30	1	1189	2	N	2					94
							2	9									
07	1333	N	1251	-0-	-82	-0-	31	1	1206	2	N	13					107
							14	9									
08	1302	N	1220	-0-	-82	-0-	31	1	1186	2	N	3					110
							3	9									
09	1230	N	1181	-0-	-49	-0-	30	1	1141	2	N	9					119
							10	9									
10	1240	N	1171	-0-	-69	-0-	31	1	1140	2	N	-0-					119
11	1170	N	1144	-0-	-26	-0-	30	1	1096	2	N	16					135
							18	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2501	N	2501	-0-	-0-	-0-	30	1	2460	2	N	10					235
							11	9									
07	2635	N	2528	-0-	-107	-0-	31	1	2464	2	N	30	188	1			77
							33	9									
08	2573	N	2424	-0-	-149	-0-	31	1	2380	2	N	12					89
							13	9									
09	2490	N	2314	-0-	-176	-0-	29	1	2268	2	N	15					104
							17	9									
10	2542	N	2285	-0-	-257	-0-	30	1	2235	2	N	18					122
							20	9									
11	2340	N	2337	-0-	-3	-0-	30	1	2290	2	N	15					137
							17	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2061	-0-	-39	-0-	30	1	2009	2	N	20					108
							22	9									
07	2201	N	2125	-0-	-76	-0-	31	1	2069	2	N	23					131
							25	9									
08	2139	N	2090	-0-	-49	-0-	31	1	2037	2	N	20					151
							22	9									
09	2070	N	2016	-0-	-54	-0-	30	1	1964	2	N	20					171
							22	9									
10	2139	N	2032	-0-	-107	-0-	31	1	1979	2	N	20					191
							22	9									
11	2010	N	1972	-0-	-38	-0-	30	1	1910	2	N	29					220
							32	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2478	N	2478	-0-	-0-	-0-	30	1	2433	2	N	14					106
							15	9									
07	2635	N	2519	-0-	-116	-0-	31	1	2466	2	N	20					126
							22	9									
08	2604	N	2257	-0-	-347	-0-	31	1	2214	2	N	11					137
							12	9									
09	2490	N	2184	-0-	-306	-0-	30	1	2137	2	N	15					152
							17	9									
10	2511	N	2240	-0-	-271	-0-	31	1	2192	2	N	15					167
							17	9									
*11	2253	N	2253	-0-	-0-	-0-	30	1	2197	2	N	24					191
							26	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	30	1	1101	2	N	13					229
							14	9									
07	1209	N	1193	-0-	-16	-0-	31	1	1153	2	N	8					237
							9	9									
08	1203	N	1203	-0-	-0-	-0-	31	1	1152	2	N	18					255
							20	9									
09	1140	N	1082	-0-	-58	-0-	29	1	1040	2	N	12	191	1			76
							13	9									
10	1178	N	1129	-0-	-49	-0-	31	1	1087	2	N	10					86
							11	9									
11	1170	N	1064	-0-	-106	-0-	30	1	1034	2	N	-0-					86

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2059	N	2059	-0-	-0-	-0-	30	1	1999	2	N	27					182
							30	9									
07	2280	N	2280	-0-	-0-	-0-	30	1	2208	2	N	38					220
							42	9									
08	2469	N	2469	-0-	-0-	-0-	31	1	2383	2	N	50	184	1			86
							55	9									
09	2273	N	2273	-0-	-0-	-0-	30	1	2204	2	N	35					121
							39	9									
10	2294	N	2287	-0-	-7	-0-	31	1	2223	2	N	30					151
							33	9									
11	2280	N	2203	-0-	-77	-0-	30	1	2140	2	N	30					181
							33	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	29	1	876	2	N	2					86
							2	9									
07	1061	N	1061	-0-	-0-	-0-	28	1	1024	2	N	8					94
							9	9									
08	1099	N	1099	-0-	-0-	-0-	31	1	1055	2	N	12					106
							13	9									
09	993	N	993	-0-	-0-	-0-	28	1	959	2	N	5					111
							6	9									
10	1063	N	1063	-0-	-0-	-0-	28	1	1007	2	N	25					136
							28	9									
*11	985	N	985	-0-	-0-	-0-	30	1	944	2	N	10					146
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2547	-0-	-333	-0-	30	1	2491	2	N	24	186	1			62
							26	9									
07	2914	N	2819	-0-	-95	-0-	31	1	2763	2	N	23					85
							25	9									
08	2720	N	2720	-0-	-0-	-0-	31	1	2678	2	N	10					95
							11	9									
09	2620	N	2620	-0-	-0-	-0-	30	1	2560	2	N	27					122
							30	9									
10	2821	N	2570	-0-	-251	-0-	31	1	2503	2	N	33					155
							36	9									
11	2640	N	2553	-0-	-87	-0-	30	1	2488	2	N	32					187
							35	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	30	1	571	2	N	9					225
							10	9									
07	651	N	639	-0-	-12	-0-	30	1	597	2	N	11					236
							12	9									
08	660	N	660	-0-	-0-	-0-	31	1	610	2	N	17	190	1			63
							19	9									
09	600	N	586	-0-	-14	-0-	27	1	559	2	N	-0-					63
10	651	N	597	-0-	-54	-0-	30	1	564	2	N	3					66
							3	9									
11	630	N	597	-0-	-33	-0-	30	1	546	2	N	19					85
							21	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	341	-0-	-79	-0-	30	1	311	2	N	-0-					237
07	434	N	341	-0-	-93	-0-	31	1	310	2	N	-0-					237
08	403	N	353	-0-	-50	-0-	31	1	318	2	N	4					241
							4	9									
09	343	N	343	-0-	-0-	-0-	30	1	313	2	N	-0-					241
10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					241
*11	351	N	351	-0-	-0-	-0-	30	1	321	2	N	-0-					241

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1004	-0-	-46	-0-	28	1	970	2	N	5					203
							6	9									
07	1085	N	1062	-0-	-23	-0-	31	1	1014	2	N	15					218
							17	9									
08	1107	N	1107	-0-	-0-	-0-	31	1	1065	2	N	10					228
							11	9									
09	1002	N	1002	-0-	-0-	-0-	30	1	962	2	N	9					237
							10	9									
10	1054	N	1039	-0-	-15	-0-	31	1	984	2	N	22	190	1			69
							24	9									
11	1080	N	953	-0-	-127	-0-	30	1	920	2	N	3					72
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30	-0-	30	1	627	2	N	3					133
							3	9									
07	690	N	690	-0-	-0-	-0-	31	1	657	2	N	2					135
							2	9									
08	682	N	668	-0-	-14	-0-	31	1	637	2	N	-0-					135
09	660	N	658	-0-	-2	-0-	30	1	619	2	N	8					143
							9	9									
10	682	N	652	-0-	-30	-0-	31	1	618	2	N	3					146
							3	9									
*11	663	N	663	-0-	-0-	-0-	30	1	620	2	N	12					158
							13	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2852	-0-	-88	-0-	30	1	2779	2	N	39					102
							43	9									
07	3038	X	2927	-0-	-111	-0-	31	1	2856	2	N	36					138
							40	9									
08	3038	X	2738	-0-	-300	-0-	31	1	2670	2	N	34					172
							37	9									
09	2910	X	2780	-0-	-130	-0-	30	1	2714	2	N	33					205
							36	9									
10	3007	X	2787	-0-	-220	-0-	30	1	2707	2	N	45	192	1			58
							50	9									
11	2850	X	2689	-0-	-161	-0-	30	1	2625	2	N	31					89
							34	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3112	-0-	-158	-0-	30	1	3047	2	N	32					152
							35	9									
07	3379	X	3230	-0-	-149	-0-	31	1	3155	2	N	40					192
							44	9									
08	3379	X	3044	-0-	-335	-0-	31	1	3004	2	N	8					200
							9	9									
09	3150	X	3070	-0-	-80	-0-	30	1	2983	2	N	52	180	1			72
							57	9									
10	3224	X	3125	-0-	-99	-0-	31	1	3050	2	N	40					112
							44	9									
11	3120	X	2975	-0-	-145	-0-	30	1	2905	2	N	36					148
							40	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	943	-0-	-137	-0-	29	1	910	2	N	4					79
							4	9									
07	1054	N	1007	-0-	-47	-0-	31	1	965	2	N	10					89
							11	9									
08	1054	N	1025	-0-	-29	-0-	31	1	985	2	N	8					97
							9	9									
09	976	N	976	-0-	-0-	-0-	30	1	943	2	N	3					100
							3	9									
10	995	N	995	-0-	-0-	-0-	31	1	956	2	N	7					107
							8	9									
11	990	N	950	-0-	-40	-0-	30	1	912	2	N	7					114
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2103	-0-	-57	-0-		30 1 39 9	2034	2	N	35					202
07	2500	N	2500	-0-	-0-	-0-		31 1 52 9	2417	2	N	47					249
08	2415	N	2415	-0-	-0-	-0-		31 1 21 9	2363	2	N	19	177	1			91
09	2337	N	2337	-0-	-0-	-0-		30 1 55 9	2252	2	N	50					141
10	2511	N	2373	-0-	-138	-0-		31 1 53 9	2289	2	N	48					189
11	2340	N	2284	-0-	-56	-0-		30 1 57 9	2197	2	N	52					241

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-		30 1 14 9	1015	2	N	13					225
07	1116	N	1093	-0-	-23	-0-		31 1 26 9	1036	2	N	24	193	1			56
08	1085	N	1065	-0-	-20	-0-		31 1 10 9	1024	2	N	9					65
09	1050	N	1011	-0-	-39	-0-		30 1	981	2	N	-0-					65
10	1085	N	1026	-0-	-59	-0-		31 1 1 9	994	2	N	1					66
11	1020	N	1017	-0-	-3	-0-		30 1 18 9	969	2	N	16					82

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2595	-0-	-105	-0-		30 1 14 9	2551	2	N	13					223
07	2728	N	2705	-0-	-23	-0-		31 1 9 9	2665	2	N	8					231
08	2728	N	2663	-0-	-65	-0-		31 1 10 9	2622	2	N	9					240
09	2610	N	2537	-0-	-73	-0-		30 1 4 9	2503	2	N	4	180	1			64
10	2697	N	2603	-0-	-94	-0-		30 1 10 9	2563	2	N	9					73
11	2580	N	2535	-0-	-45	-0-		29 1 20 9	2486	2	N	18					91

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-		30 1 15 9	580	2	N	14					178
07	682	N	650	-0-	-32	-0-		31 1 17 9	602	2	N	15					193
08	651	N	641	-0-	-10	-0-		31 1 12 9	598	2	N	11					204
09	637	N	637	-0-	-0-	-0-		28 1 13 9	596	2	N	12					216
10	651	N	620	-0-	-31	-0-		26 1 13 9	581	2	N	12					228
11	630	N	564	-0-	-66	-0-		26 1 9 9	529	2	N	8					236

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-		-0-	-0-	30	1	928	2	N	7					197
								8	9									
07	1012	N	1012	-0-		-0-	-0-	31	1	969	2	N	11					208
								12	9									
08	987	N	987	-0-		-0-	-0-	31	1	946	2	N	9					217
								10	9									
09	968	N	968	-0-		-0-	-0-	30	1	931	2	N	6					223
								7	9									
10	1023	N	991	-0-		-32	-0-	31	1	950	2	N	9					232
								10	9									
*11	973	N	973	-0-		-0-	-0-	30	1	921	2	N	20	192	1			60
								22	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

06	9060	X	8910	-0-		-150	-0-	26	1	8744	2	N	127	178	1			163
								140	9									
07	9398	X	9398	-0-		-0-	-0-	31	1	9275	2	N	84					247
								92	9									
08	9641	X	9160	-0-		-481	-0-	28	1	9080	2	N	47	175	1			119
								52	9									
09	9330	X	8597	-0-		-733	-0-	27	1	8485	2	N	77					196
								85	9									
10	9641	X	7602	-0-		-2039	-0-	28	1	7449	2	N	114	188	1			122
								125	9									
11	9090	X	7442	-0-		-1648	-0-	28	1	7323	2	N	83					205
								91	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

06	4470	X	4276	-0-		-194	-0-	30	1	4246	2	N	-0-					383
07	4619	X	4581	-0-		-38	-0-	31	1	4547	2	N	3					386
								3	9									
08	4929	X	4528	-0-		-401	-0-	31	1	4439	2	N	53	181	1			258
								58	9									
09	4770	X	4293	-0-		-477	-0-	30	1	4259	2	N	4					262
								4	9									
10	4929	X	4386	-0-		-543	-0-	31	1	4335	2	N	18					280
								20	9									
11	4440	X	4048	-0-		-392	-0-	30	1	3990	2	N	25					305
								28	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

06	1906	N	1906	-0-		-0-	-0-	30	1	1851	2	N	23					156
								25	9									
07	1960	N	1960	-0-		-0-	-0-	31	1	1906	2	N	21					177
								23	9									
08	1957	N	1957	-0-		-0-	-0-	31	1	1904	2	N	20					197
								22	9									
09	1920	N	1894	-0-		-26	-0-	30	1	1841	2	N	21					218
								23	9									
10	1953	N	1701	-0-		-252	-0-	31	1	1650	2	N	18					236
								20	9									
11	1890	N	1719	-0-		-171	-0-	30	1	1676	2	N	12					248
								13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	27	1	733	2	N	14	188	1			60
							15	9									
07	775	N	656	-0-	-119	-0-	31	1	625	2	N	-0-					60
08	805	N	805	-0-	-0-	-0-	31	1	774	2	N	-0-					60
09	817	N	817	-0-	-0-	-0-	30	1	787	2	N	-0-					60
10	754	N	754	-0-	-0-	-0-	31	1	715	2	N	7					67
							8	9									
11	780	N	651	-0-	-129	-0-	30	1	621	2	N	-0-					67

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4090	-0-	-800	-0-	30	1	4042	2	N	16					279
							18	9									
07	4219	X	4219	-0-	-0-	-0-	31	1	4173	2	N	14					293
							15	9									
08	4497	X	4497	-0-	-0-	-0-	31	1	4448	2	N	16					309
							18	9									
09	4404	X	4404	-0-	-0-	-0-	30	1	4353	2	N	19					328
							21	9									
10	4216	X	4170	-0-	-46	-0-	31	1	4111	2	N	25	190	1			163
							28	9									
11	4350	X	3989	-0-	-361	-0-	30	1	3934	2	N	23					186
							25	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4627	-0-	-143	-0-	30	1	4506	2	N	83					185
							91	9									
07	4867	X	4584	-0-	-283	-0-	31	1	4457	2	N	87	190	1			82
							96	9									
08	4805	X	4482	-0-	-323	-0-	31	1	4373	2	N	71					153
							78	9									
09	4620	X	4053	-0-	-567	-0-	26	1	3962	2	N	59					212
							65	9									
10	4774	X	4353	-0-	-421	-0-	31	1	4191	2	N	119	191	1			140
							131	9									
11	4620	X	4171	-0-	-449	-0-	30	1	4113	2	N	25					165
							28	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3770	-0-	-1030	-0-	30	1	3708	2	N	29					232
							32	9									
07	4960	X	3938	-0-	-1022	-0-	31	1	3871	2	N	33					265
							36	9									
08	4960	X	3972	-0-	-988	-0-	31	1	3900	2	N	37	187	1			115
							41	9									
09	4500	X	3767	-0-	-733	-0-	30	1	3712	2	N	23					138
							25	9									
10	3937	X	3905	-0-	-32	-0-	31	1	3835	2	N	35					173
							39	9									
11	3840	X	3671	-0-	-169	-0-	29	1	3603	2	N	35					208
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1938	-0-	-402	-0-		30	1	1847	2	N	55					242
								61	9									
07	2356	N	2001	-0-	-355	-0-		31	1	1927	2	N	39	187	1			94
								43	9									
08	1983	N	1983	-0-	-0-	-0-		31	1	1897	2	N	50					144
								55	9									
09	1950	N	1887	-0-	-63	-0-		30	1	1802	2	N	50					194
								55	9									
10	2015	N	1963	-0-	-52	-0-		31	1	1879	2	N	48					242
								53	9									
11	1920	N	1592	-0-	-328	-0-		25	1	1531	2	N	33	190	1			85
								36	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16590	X	14722	-0-	-1868	-0-		30	1	14508	2	N	167	181	1			214
								184	9									
07	16771	X	15007	-0-	-1764	-0-		31	1	14811	2	N	150	180	1			184
								165	9									
08	16740	X	14748	-0-	-1992	-0-		31	1	14540	2	N	161					345
								177	9									
09	15840	X	14337	-0-	-1503	-0-		30	1	14108	2	N	181	369	1			157
								199	9									
10	15748	X	14568	-0-	-1180	-0-		31	1	14332	2	N	186	189	1			154
								205	9									
11	14730	X	13187	-0-	-1543	-0-		24	1	12969	2	N	176					330
								194	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17010	X	16366	-0-	-644	-0-		30	1	16181	2	N	141	191	1			217
								155	9									
07	17360	X	16609	-0-	-751	-0-		31	1	16420	2	N	144	189	1			172
								158	9									
08	17236	X	16314	-0-	-922	-0-		31	1	16138	2	N	132					304
								145	9									
09	16680	X	15566	-0-	-1114	-0-		30	1	15384	2	N	138	190	1			252
								152	9									
10	17205	X	15783	-0-	-1422	-0-		31	1	15583	2	N	154	188	1			218
								169	9									
11	16380	X	15076	-0-	-1304	-0-		30	1	14863	2	N	166	193	1			191
								183	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

06	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3299	X	3299	-0-	-0-	-0-	3240	3	59	9	N	54					179
07	3233	X	3233	-0-	-0-	-0-	3183	3	50	9	N	45					224
08	3113	X	3113	-0-	-0-	-0-	3074	3	39	9	N	35	190	1			69
09	3298	X	3298	-0-	-0-	-0-	3245	3	53	9	N	48					117
10	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52					169
*11	3561	X	3561	-0-	-0-	-0-	3504	3	57	9	N	52	186	1			35

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	5	-0-	-7	-0-	5	3			N	-0-					100
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1788	-0-	-372	-0-	1760	3	28	9	N	25	193	1			157
07	2548	N	2548	-0-	-0-	-0-	2546	3	2	9	N	2					159
08	2294	N	2285	-0-	-9	-0-	2282	3	3	9	N	3					162
09	2022	N	2022	-0-	-0-	-0-	2000	3	22	9	N	20					182
10	2542	N	2255	-0-	-287	-0-	2235	3	20	9	N	18					200
11	2220	N	1698	-0-	-522	-0-	1679	3	19	9	N	17					217

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2621	-0-	-1429	-0-	2571	3	50	9	N	45					290
07	4185	X	2761	-0-	-1424	-0-	2738	3	23	9	N	21	191	1			120
08	4185	X	2437	-0-	-1748	-0-	2420	3	17	9	N	15					135
09	2910	X	2596	-0-	-314	-0-	2537	3	59	9	N	54					189
10	3007	X	2402	-0-	-605	-0-	2371	3	31	9	N	28					217
*11	2898	X	2898	-0-	-0-	-0-	2866	3	32	9	N	29					246

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					48
07	956	N	956	-0-	-0-	-0-	956	3			N	-0-					48
08	930	N	922	-0-	-8	-0-	922	3			N	-0-					48
09	900	N	844	-0-	-56	-0-	844	3			N	-0-					48
10	961	N	903	-0-	-58	-0-	903	3			N	-0-					48
*11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

06	1815	N	1815	-0-	-0-	-0-	1784	3	31	9	N	28					199
07	1902	N	1902	-0-	-0-	-0-	1869	3	33	9	N	30					229
08	1855	N	1855	-0-	-0-	-0-	1827	3	28	9	N	25					254
09	1822	N	1822	-0-	-0-	-0-	1803	3	19	9	N	17					271
10	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28					299
*11	1851	N	1851	-0-	-0-	-0-	1820	3	31	9	N	28	192	1			135

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

06	1319	N	1319	-0-	-0-	-0-	1313	3	6	9	N	5					213
07	1426	N	1425	-0-	-1	-0-	1388	3	37	9	N	34					247
08	1591	N	1591	-0-	-0-	-0-	1505	3	86	9	N	78	191	1			134
09	1320	N	1196	-0-	-124	-0-	1184	3	12	9	N	11					145
10	1493	N	1493	-0-	-0-	-0-	1474	3	19	9	N	17					162
11	1530	N	1376	-0-	-154	-0-	1376	3			N	-0-					162

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1798	N	1778	-0-	-20	-0-	1778	3			N	-0-					-0-
08	1829	N	1764	-0-	-65	-0-	1764	3			N	-0-					-0-
09	1770	N	1718	-0-	-52	-0-	1718	3			N	-0-					-0-
10	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
*11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

06	3000	N	3176	-0-	176	176	3176	3			N	-0-					200
07	2410	X	2234	-0-	-176	-0-	2234	3			N	-0-					200
08	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					200
09	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					200
10	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					200
*11	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					200

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

06	3090	X	2590	-0-	-500	-0-	2571	3	19	9	N	17					147
07	3193	X	2573	-0-	-620	-0-	2549	3	24	9	N	22					169
08	3193	X	2487	-0-	-706	-0-	2485	3	2	9	N	2					171
09	2730	X	2375	-0-	-355	-0-	2355	3	20	9	N	18					189
10	2759	X	2680	-0-	-79	-0-	2671	3	9	9	N	8					197
*11	2686	X	2686	-0-	-0-	-0-	2677	3	9	9	N	8					205

PRESIDIO PETROLEUM LLC 676084
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

06	2312	N	2312	-0-	-0-	-0-	2301	2	11	9	N	10					167
07	2423	N	2423	-0-	-0-	-0-	2393	2	30	9	N	27					194
*08	2428	N	2428	-0-	-0-	-0-	2393	2	35	9	N	32					226
*09	2305	N	2305	-0-	-0-	-0-	2279	2	26	9	N	24	179	1			71
*10	2253	N	2253	-0-	-0-	-0-	2235	2	18	9	N	16					87
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

06	1290	N	855	-0-	-435	-0-	836	2	19	9	Y	17					92
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-					92
08	1333	N	-0-	-0-	-1333	-0-					Y	-0-	74	1			18
09	1803	N	1803	-0-	-0-	-0-	1799	2	4	9	Y	4					22
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

06	1230	N	1125	-0-	-105	-0-	34	1	1091	2	Y	-0-					4
07	1178	N	1156	-0-	-22	-0-	34	1	1122	2	Y	-0-					4
08	1149	N	1149	-0-	-0-	-0-	33	1	1116	2	Y	-0-					4
09	1140	N	1125	-0-	-15	-0-	33	1	1092	2	Y	-0-					4
10	1234	N	1234	-0-	-0-	-0-	36	1	1198	2	Y	-0-					4
*11	1279	N	1279	-0-	-0-	-0-	39	1	1240	2	Y	-0-					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

06	690	N	606	-0-	-84	-0-	4	1	602	2	Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	2			Y	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
*11	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
07	31	N	-0-	-0-	-31	-0-					Y	-0-					25
08	31	N	-0-	-0-	-31	-0-					Y	8	33	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

06	1190	N	1190	-0-	-0-	-0-	1157	2	33	9	Y	30	10	8			150
07	1400	N	1400	-0-	-0-	-0-	1173	2	227	9	Y	206	335	1			21
08	1195	N	1195	-0-	-0-	-0-	1185	2	10	9	Y	9	3	8			27
09	1158	N	1158	-0-	-0-	-0-	1136	2	22	9	Y	20					47
10	1204	N	1204	-0-	-0-	-0-	1194	2	10	9	Y	9	3	8			53
*11	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	Y	12					65

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					40
07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					40
08	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					40
09	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					40
10	591	N	591	-0-	-0-	-0-	7	1	584	2	Y	-0-					40
11	570	N	525	-0-	-45	-0-	525	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

06	2528	X	2528	-0-	-0-	-0-	76	1	2449	2	N	3	53	1	2 8		45
							3	9									
07	2770	X	2770	-0-	-0-	-0-	80	1	2679	2	N	10	11	1			44
							11	9									
08	2890	X	2890	-0-	-0-	-0-	83	1	2793	2	N	13	4	1	1 8		52
							14	9									
09	2752	X	2752	-0-	-0-	-0-	80	1	2663	2	N	8					60
							9	9									
10	2763	X	2763	-0-	-0-	-0-	80	1	2632	2	N	46	74	1	1 8		31
							51	9									
*11	2345	X	2345	-0-	-0-	-0-	71	1	2265	2	N	8					39
							9	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

06	3210	X	2427	-0-	-783	-0-	71	1	2289	2	Y	61					203
							67	9									
07	3317	X	2397	-0-	-920	-0-	69	1	2309	2	Y	17	168	1			52
							19	9									
08	3317	X	3299	-0-	-18	-0-	94	1	3181	2	Y	22					74
							24	9									
09	3009	X	3009	-0-	-0-	-0-	86	1	2891	2	Y	29					103
							32	9									
10	2866	X	2866	-0-	-0-	-0-	84	1	2764	2	Y	16	90	1			29
							18	9									
11	3180	X	3023	-0-	-157	-0-	91	1	2923	2	Y	8					37
							9	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

06	2130	X	1159	-0-	-971	-0-	435	1	724	2	Y	-0-					-0-
07	2139	X	1692	-0-	-447	-0-	426	1	1260	2	Y	5	5	8			-0-
							6	9									
08	2139	X	1657	-0-	-482	-0-	322	1	1333	2	Y	2	2	8			-0-
							2	9									
09	2070	X	1560	-0-	-510	-0-	357	1	1199	2	Y	4	4	8			-0-
							4	9									
10	1705	X	1079	-0-	-626	-0-	288	1	788	2	Y	3	3	8			-0-
							3	9									
11	1650	X	994	-0-	-656	-0-	429	1	562	2	Y	3	3	8			-0-
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	726	-0-	-354	-0-	22	1	704	2	N	-0-					41
07	1297	N	1297	-0-	-0-	-0-	37	1	1249	2	N	10					51
							11	9									
08	2536	N	2536	-0-	-0-	-0-	73	1	2455	2	N	7					58
							8	9									
09	2887	N	2887	-0-	-0-	-0-	84	1	2800	2	N	3					61
							3	9									
10	2924	N	2924	-0-	-0-	-0-	86	1	2827	2	N	10					71
							11	9									
*11	2580	N	2580	-0-	-0-	-0-	78	1	2491	2	N	10					81
							11	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

06	1530	N	1503	-0-	-27	-0-	45	1	1458	2	Y	-0-					63
07	1612	N	1576	-0-	-36	-0-	46	1	1530	2	Y	-0-					63
08	1557	N	1557	-0-	-0-	-0-	45	1	1512	2	Y	-0-					63
09	1516	N	1516	-0-	-0-	-0-	44	1	1472	2	Y	-0-					63
10	1581	N	1515	-0-	-66	-0-	44	1	1471	2	Y	-0-					63
11	1500	N	828	-0-	-672	-0-	25	1	803	2	Y	-0-					63

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

06	656	N	656	-0-	-0-	-0-	20	1	634	2	N	2	2	8			35
							2	9									
07	713	N	677	-0-	-36	-0-	20	1	657	2	N	-0-					35
08	693	N	693	-0-	-0-	-0-	20	1	672	2	N	1	1	8			35
							1	9									
09	676	N	676	-0-	-0-	-0-	20	1	656	2	N	-0-					35
10	790	N	790	-0-	-0-	-0-	23	1	759	2	N	7					42
							8	9									
*11	808	N	808	-0-	-0-	-0-	24	1	776	2	N	7					49
							8	9									

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

06	2083	N	2083	-0-	-0-	-0-	2066	2	17	9	Y	15	2	8			58
07	2170	N	2022	-0-	-148	-0-	2012	2	10	9	Y	9					67
08	1932	N	1932	-0-	-0-	-0-	1919	2	13	9	Y	12	1	8			78
09	2070	N	1853	-0-	-217	-0-	1847	2	6	9	Y	5					83
10	2015	N	1860	-0-	-155	-0-	1853	2	7	9	Y	6	1	8			88
11	1860	N	1706	-0-	-154	-0-	1700	2	6	9	Y	5					93

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	14	1	439	2	Y	-0-					37
07	577	N	577	-0-	-0-	-0-	17	1	560	2	Y	-0-					37
08	530	N	530	-0-	-0-	-0-	15	1	515	2	Y	-0-					37
09	487	N	487	-0-	-0-	-0-	14	1	473	2	Y	-0-					37
10	589	N	520	-0-	-69	-0-	15	1	505	2	Y	-0-					37
11	510	N	205	-0-	-305	-0-	6	1	199	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

06	641	N	641	-0-	-0-	-0-	8 35	1 9	598	2	Y	32	7	8			162
07	668	N	668	-0-	-0-	-0-	8 51	1 9	609	2	Y	46	178	1			30
08	622	N	622	-0-	-0-	-0-	8 19	1 9	595	2	Y	17	2	8			45
09	630	N	609	-0-	-21	-0-	8 33	1 9	568	2	Y	30					75
10	682	N	586	-0-	-96	-0-	8 17	1 9	561	2	Y	15	2	8			88
11	600	N	552	-0-	-48	-0-	8 21	1 9	523	2	Y	19					107

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

06	2815	X	2815	-0-	-0-	-0-	2771	2	44	9	Y	40					122
07	3072	X	3072	-0-	-0-	-0-	3029	2	43	9	Y	39					161
08	3154	X	3154	-0-	-0-	-0-	3117	2	37	9	Y	34	178	1			17
09	2820	X	2786	-0-	-34	-0-	2741	2	45	9	Y	41					58
10	3069	X	2696	-0-	-373	-0-	2659	2	37	9	Y	34					92
11	3060	X	2754	-0-	-306	-0-	2709	2	45	9	Y	41					133

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

06	1081	N	1081	-0-	-0-	-0-	33	1	1048	2	Y	-0-					2
07	1147	N	1124	-0-	-23	-0-	33	1	1091	2	Y	-0-					2
08	1123	N	1123	-0-	-0-	-0-	32	1	1091	2	Y	-0-					2
09	1096	N	1096	-0-	-0-	-0-	32	1	1064	2	Y	-0-					2
10	1126	N	1126	-0-	-0-	-0-	33	1	1093	2	Y	-0-					2
*11	1116	N	1116	-0-	-0-	-0-	34	1	1082	2	Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

06	420	N	420	-0-	-0-	-0-	13	1	407	2	Y	-0-					10
07	434	N	428	-0-	-6	-0-	12	1	416	2	Y	-0-					10
08	434	N	407	-0-	-27	-0-	12	1	395	2	Y	-0-					10
09	420	N	266	-0-	-154	-0-	8	1	258	2	Y	-0-					10
10	434	N	374	-0-	-60	-0-	11	1	363	2	Y	-0-					10
*11	393	N	393	-0-	-0-	-0-	12	1	381	2	Y	-0-					10

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

06	1326	N	1326	-0-	-0-	-0-	40	1	1277	2	Y	8					84
							9	9									
07	1364	N	1354	-0-	-10	-0-	39	1	1313	2	Y	2					86
							2	9									
08	1209	N	1176	-0-	-33	-0-	34	1	1142	2	Y	-0-					86
09	1320	N	1257	-0-	-63	-0-	36	1	1221	2	Y	-0-					86
10	1364	N	1279	-0-	-85	-0-	38	1	1241	2	Y	-0-					86
*11	1240	N	1240	-0-	-0-	-0-	38	1	1202	2	Y	-0-					86

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

06	633	N	633	-0-	-0-	-0-	19	1	614	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	19	1	642	2	Y	-0-					-0-
08	662	N	662	-0-	-0-	-0-	19	1	643	2	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	19	1	627	2	Y	-0-					-0-
10	651	N	644	-0-	-7	-0-	19	1	625	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	19	1	611	2	Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	346	2			Y	-0-					-0-
07	372	N	274	-0-	-98	-0-	274	2			Y	-0-					-0-
08	372	N	318	-0-	-54	-0-	318	2			Y	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1010	-0-	-40	-0-	30	1	980	2	Y	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	31	1	1006	2	Y	-0-					-0-
08	1085	N	1042	-0-	-43	-0-	31	1	1011	2	Y	-0-					-0-
09	1020	N	937	-0-	-83	-0-	30	1	907	2	Y	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	31	1	992	2	Y	-0-					-0-
11	1020	N	984	-0-	-36	-0-	30	1	954	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	523	-0-	-17	-0-	30	1	493	2	Y	-0-					-0-
07	558	N	539	-0-	-19	-0-	31	1	508	2	Y	-0-					-0-
08	558	N	527	-0-	-31	-0-	31	1	496	2	Y	-0-					-0-
09	510	N	506	-0-	-4	-0-	30	1	476	2	Y	-0-					-0-
10	527	N	521	-0-	-6	-0-	31	1	490	2	Y	-0-					-0-
11	510	N	501	-0-	-9	-0-	30	1	471	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	11	1	354	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	12	1	395	2	Y	-0-					-0-
08	372	N	80	-0-	-292	-0-	2	1	78	2	Y	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	957	-0-	-63	-0-	29	1	928	2	Y	-0-					1
07	1023	N	1009	-0-	-14	-0-	29	1	980	2	Y	-0-					1
08	1011	N	1011	-0-	-0-	-0-	29	1	982	2	Y	-0-					1
09	978	N	978	-0-	-0-	-0-	28	1	950	2	Y	-0-					1
10	1023	N	983	-0-	-40	-0-	29	1	954	2	Y	-0-					1
11	990	N	984	-0-	-6	-0-	30	1	954	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2286	-0-	-54	-0-	69	1	2217	2	Y	-0-					20
07	2418	X	2381	-0-	-37	-0-	69	1	2312	2	Y	-0-					20
08	2418	X	2321	-0-	-97	-0-	67	1	2254	2	Y	-0-					20
09	2280	X	2269	-0-	-11	-0-	66	1	2203	2	Y	-0-					20
10	2387	X	2319	-0-	-68	-0-	68	1	2251	2	Y	-0-					20
11	2310	X	2046	-0-	-264	-0-	62	1	1984	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1287	-0-	-63	-0-	39	1	1248	2	Y	-0-					1
07	1395	N	1378	-0-	-17	-0-	40	1	1338	2	Y	-0-					1
08	1383	N	1383	-0-	-0-	-0-	40	1	1343	2	Y	-0-					1
09	1352	N	1352	-0-	-0-	-0-	39	1	1313	2	Y	-0-					1
10	1386	N	1386	-0-	-0-	-0-	41	1	1345	2	Y	-0-					1
*11	1365	N	1365	-0-	-0-	-0-	41	1	1324	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	-0-	41	1	1315	2	Y	8					79
							9	9									
07	1421	N	1421	-0-	-0-	-0-	41	1	1373	2	Y	6	53	1			32
							7	9									
08	1405	N	1405	-0-	-0-	-0-	40	1	1364	2	Y	1	17	1			16
							1	9									
09	1337	N	1337	-0-	-0-	-0-	39	1	1296	2	Y	2					18
							2	9									
10	1375	N	1375	-0-	-0-	-0-	40	1	1317	2	Y	16					34
							18	9									
*11	1299	N	1299	-0-	-0-	-0-	39	1	1258	2	Y	2					36
							2	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	13	1	412	2	Y	24					49
							26	9									
07	519	N	519	-0-	-0-	-0-	15	1	503	2	Y	1	32	1			18
							1	9									
08	445	N	445	-0-	-0-	-0-	13	1	429	2	Y	3	11	1			10
							3	9									
09	450	N	331	-0-	-119	-0-	10	1	321	2	Y	-0-					10
10	527	N	197	-0-	-330	-0-	6	1	191	2	Y	-0-					10
11	420	N	128	-0-	-292	-0-	4	1	124	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	8	1	273	2	Y	-0-					39
07	310	N	297	-0-	-13	-0-	9	1	288	2	Y	-0-					39
08	310	N	303	-0-	-7	-0-	9	1	294	2	Y	-0-					39
09	295	N	295	-0-	-0-	-0-	9	1	286	2	Y	-0-					39
10	310	N	296	-0-	-14	-0-	9	1	287	2	Y	-0-					39
11	300	N	291	-0-	-9	-0-	9	1	282	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	729	-0-	-141	-0-	22	1	707	2	Y	-0-					26
07	775	N	750	-0-	-25	-0-	22	1	728	2	Y	-0-					26
08	748	N	748	-0-	-0-	-0-	22	1	726	2	Y	-0-					26
09	734	N	734	-0-	-0-	-0-	21	1	713	2	Y	-0-					26
10	762	N	762	-0-	-0-	-0-	22	1	740	2	Y	-0-					26
*11	838	N	838	-0-	-0-	-0-	25	1	813	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2288	N	2288	-0-	-0-	-0-	68	1	2188	2	Y	29	6	1			73
							32	9									
07	2218	N	2218	-0-	-0-	-0-	64	1	2134	2	Y	18	49	1			42
							20	9									
08	2195	N	2195	-0-	-0-	-0-	63	1	2132	2	Y	-0-	16	1			26
09	2280	N	2154	-0-	-126	-0-	62	1	2070	2	Y	20					46
							22	9									
10	2232	N	1432	-0-	-800	-0-	41	1	1339	2	Y	47	62	1			31
							52	9									
*11	2274	N	2274	-0-	-0-	-0-	69	1	2201	2	Y	4					35
							4	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

06	1627	N	1627	-0-	-0-	-0-	1603	2	24	9	Y	22					182
07	1659	N	1659	-0-	-0-	-0-	1645	2	14	9	Y	13	75	1			120
08	1694	N	1694	-0-	-0-	-0-	1675	2	19	9	Y	17	107	1			30
09	1620	N	1599	-0-	-21	-0-	1582	2	17	9	Y	15					45
10	1674	N	1641	-0-	-33	-0-	1619	2	22	9	Y	20					65
11	1650	N	1455	-0-	-195	-0-	1434	2	21	9	Y	19					84

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

06	14B DENY	-0-	-0-	-0-	-0-						Y	1	3	1	1	8	1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	284	-0-	-166	-0-	9	1	275	2	N	-0-					-0-
07	465	N	89	-0-	-376	-0-	3	1	86	2	N	-0-					-0-
08	403	N	85	-0-	-318	-0-	2	1	83	2	N	-0-					-0-
09	270	N	125	-0-	-145	-0-	4	1	121	2	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	5	1	162	2	N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	4	1	142	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1264	-0-	-56	-0-	38	1	1226	2	N	-0-					1
07	1348	N	1348	-0-	-0-	-0-	39	1	1309	2	N	-0-					1
08	1352	N	1352	-0-	-0-	-0-	39	1	1313	2	N	-0-					1
09	1321	N	1321	-0-	-0-	-0-	38	1	1283	2	N	-0-					1
10	1333	N	1300	-0-	-33	-0-	38	1	1262	2	N	-0-					1
11	1320	N	1255	-0-	-65	-0-	38	1	1217	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1489	-0-	-11	-0-	44 36	1 9	1409	2	Y	33					64
07	1618	N	1618	-0-	-0-	-0-	46 26	1 9	1546	2	Y	24					88
08	1594	N	1594	-0-	-0-	-0-	46 11	1 9	1537	2	Y	10					98
09	1534	N	1534	-0-	-0-	-0-	44 9	1 9	1481	2	Y	8					106
10	1612	N	1508	-0-	-104	-0-	44 17	1 9	1447	2	Y	15	90	1			31
11	1530	N	1442	-0-	-88	-0-	44	1	1398	2	Y	-0-					31

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	8	1	261	2	Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	8	1	266	2	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	8	1	260	2	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	8	1	265	2	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	8	1	267	2	Y	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	9	1	276	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	37	1	1196	2	Y	-0-					17
07	1277	N	1277	-0-	-0-	-0-	37	1	1240	2	Y	-0-					17
08	1279	N	1279	-0-	-0-	-0-	37	1	1242	2	Y	-0-					17
09	1248	N	1248	-0-	-0-	-0-	36	1	1212	2	Y	-0-					17
10	1271	N	1255	-0-	-16	-0-	37	1	1218	2	Y	-0-					17
*11	1231	N	1231	-0-	-0-	-0-	37	1	1194	2	Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1671	-0-	-429	-0-	4	1	1667	2	Y	-0-					49
07	2108	X	1679	-0-	-429	-0-	1678	2	1	9	Y	1	1	8			49
08	2108	X	1537	-0-	-571	-0-	1536	2	1	9	Y	1	1	8			49
09	2040	X	1683	-0-	-357	-0-	1682	2	1	9	Y	1	1	8			49
10	1736	X	1555	-0-	-181	-0-	1554	2	1	9	Y	1	1	8			49
11	1680	X	1329	-0-	-351	-0-	1328	2	1	9	Y	1	1	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	9	1	298	2	Y	-0-					30
07	341	N	324	-0-	-17	-0-	9	1	315	2	Y	-0-					30
08	310	N	293	-0-	-17	-0-	8	1	285	2	Y	-0-					30
09	300	N	287	-0-	-13	-0-	8	1	279	2	Y	-0-					30
10	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-					30
*11	337	N	337	-0-	-0-	-0-	10	1	327	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	30	1	245	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	31	1	237	2	Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	30	1	220	2	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	31	1	244	2	Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	30	1	234	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

06	672	N	672	-0-	-0-	-0-	20	1	652	2	Y	-0-					10
07	713	N	698	-0-	-15	-0-	20	1	678	2	Y	-0-					10
08	697	N	697	-0-	-0-	-0-	20	1	677	2	Y	-0-					10
09	674	N	674	-0-	-0-	-0-	20	1	654	2	Y	-0-					10
10	713	N	669	-0-	-44	-0-	20	1	649	2	Y	-0-					10
11	660	N	640	-0-	-20	-0-	19	1	621	2	Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

06	977	N	977	-0-	-0-	-0-	29	1	948	2	Y	-0-					1
07	1033	N	1033	-0-	-0-	-0-	30	1	1003	2	Y	-0-					1
08	1038	N	1038	-0-	-0-	-0-	30	1	1008	2	Y	-0-					1
09	1014	N	1014	-0-	-0-	-0-	29	1	985	2	Y	-0-					1
10	1044	N	1044	-0-	-0-	-0-	31	1	1013	2	Y	-0-					1
11	990	N	829	-0-	-161	-0-	25	1	804	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					80
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

06	920	N	920	-0-	-0-	-0-	28	1	892	2	Y	-0-					71
07	961	N	919	-0-	-42	-0-	27	1	892	2	Y	-0-					71
08	942	N	942	-0-	-0-	-0-	27	1	915	2	Y	-0-					71
09	930	N	809	-0-	-121	-0-	23	1	786	2	Y	-0-					71
10	933	N	933	-0-	-0-	-0-	27	1	906	2	Y	-0-					71
*11	911	N	911	-0-	-0-	-0-	27	1	875	2	Y	8					79
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	17	1	558	2	Y	7					14
							8	9									
07	587	N	587	-0-	-0-	-0-	17	1	570	2	Y	-0-					14
08	561	N	561	-0-	-0-	-0-	16	1	545	2	Y	-0-					14
09	570	N	534	-0-	-36	-0-	15	1	519	2	Y	-0-					14
10	589	N	520	-0-	-69	-0-	15	1	505	2	Y	-0-					14
11	540	N	521	-0-	-19	-0-	16	1	505	2	Y	-0-					14

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

06	948	N	948	-0-	-0-	-0-	29	1	919	2	Y	-0-					1
07	1003	N	1003	-0-	-0-	-0-	29	1	974	2	Y	-0-					1
08	1001	N	1001	-0-	-0-	-0-	29	1	972	2	Y	-0-					1
09	973	N	973	-0-	-0-	-0-	28	1	945	2	Y	-0-					1
10	992	N	977	-0-	-15	-0-	29	1	948	2	Y	-0-					1
*11	973	N	973	-0-	-0-	-0-	29	1	944	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

06	1110	N	1085	-0-	-25	-0-	33	1	1052	2	Y	-0-					37
07	1178	N	1135	-0-	-43	-0-	33	1	1102	2	Y	-0-					37
08	1153	N	1153	-0-	-0-	-0-	33	1	1120	2	Y	-0-					37
09	1080	N	1045	-0-	-35	-0-	30	1	1014	2	Y	1	33	1			5
							1	9									
10	1147	N	976	-0-	-171	-0-	29	1	947	2	Y	-0-	4	1			1
11	1110	N	1106	-0-	-4	-0-	33	1	1073	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1666	-0-	-434	-0-	30	1	1636	2	Y	-0-					1
07	2294	N	2150	-0-	-144	-0-	31	1	2119	2	Y	-0-					1
08	2201	N	2188	-0-	-13	-0-	31	1	2157	2	Y	-0-					1
09	1867	N	1867	-0-	-0-	-0-	30	1	1837	2	Y	-0-					1
10	2139	N	2111	-0-	-28	-0-	31	1	2080	2	Y	-0-					1
11	2130	N	2018	-0-	-112	-0-	30	1	1988	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	30	1	444	2	Y	-0-					-0-
07	527	N	484	-0-	-43	-0-	31	1	453	2	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	31	1	469	2	Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	30	1	423	2	Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	31	1	458	2	Y	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	30	1	455	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3628	-0-	-722	-0-	105	1	3367	2	Y	142	179	1			28
							156	9									
07	4061	X	3466	-0-	-595	-0-	101	1	3365	2	Y	-0-					28
08	4061	X	3451	-0-	-610	-0-	99	1	3352	2	Y	-0-					28
09	3930	X	3386	-0-	-544	-0-	98	1	3288	2	Y	-0-					28
10	4064	X	4064	-0-	-0-	-0-	119	1	3945	2	Y	-0-					28
*11	3790	X	3790	-0-	-0-	-0-	115	1	3675	2	Y	-0-					28

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751	N	1751	-0-	-0-	-0-	52	1	1687	2	Y	11					71
							12	9									
07	1767	N	1751	-0-	-16	-0-	51	1	1694	2	Y	5					76
							6	9									
08	1705	N	1667	-0-	-38	-0-	47	1	1596	2	Y	22	55	1			43
							24	9									
09	1740	N	959	-0-	-781	-0-	28	1	925	2	Y	5	15	1			33
							6	9									
10	1736	N	1730	-0-	-6	-0-	51	1	1673	2	Y	5					38
							6	9									
11	1620	N	494	-0-	-1126	-0-	15	1	479	2	Y	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

06	1710	N	1660	-0-	-50	-0-	50	1	1610	2	Y	-0-					50
07	1798	N	1644	-0-	-154	-0-	48	1	1596	2	Y	-0-					50
08	1747	N	1747	-0-	-0-	-0-	50	1	1697	2	Y	-0-					50
09	1736	N	1736	-0-	-0-	-0-	50	1	1686	2	Y	-0-					50
10	1746	N	1746	-0-	-0-	-0-	51	1	1695	2	Y	-0-					50
*11	1721	N	1721	-0-	-0-	-0-	52	1	1669	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

06	1629	N	1629	-0-	-0-	-0-	48	1	1557	2	Y	22					127
							24	9									
07	1705	N	1553	-0-	-152	-0-	45	1	1491	2	Y	15					142
							17	9									
08	1653	N	1653	-0-	-0-	-0-	46	1	1560	2	Y	43	159	1			26
							47	9									
09	1620	N	1597	-0-	-23	-0-	46	1	1551	2	Y	-0-					26
10	1597	N	1597	-0-	-0-	-0-	46	1	1521	2	Y	27					53
							30	9									
11	1590	N	1455	-0-	-135	-0-	44	1	1400	2	Y	10					63
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	1385	2	19	9	Y	17					163
07	1438	N	1438	-0-	-0-	-0-	1424	2	14	9	Y	13					176
08	1451	N	1451	-0-	-0-	-0-	1432	2	19	9	Y	17					193
09	1410	N	1390	-0-	-20	-0-	1379	2	11	9	Y	10	182	1			21
10	1429	N	1429	-0-	-0-	-0-	1416	2	13	9	Y	12					33
11	1410	N	1369	-0-	-41	-0-	1349	2	20	9	Y	18					51

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-					165
07	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					165
08	2435	X	2435	-0-	-0-	-0-	2435	2			Y	-0-					165
09	2340	X	2336	-0-	-4	-0-	2336	2			Y	-0-					165
10	2418	X	2404	-0-	-14	-0-	2404	2			Y	-0-					165
11	2370	X	2220	-0-	-150	-0-	2220	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3985	X	3819	-0-	-166	-0-	3712	2	107	9	Y	97	176	1			70
07	3379	X	3379	-0-	-0-	-0-	3324	2	55	9	Y	50					120
08	3444	X	3444	-0-	-0-	-0-	3322	2	122	9	Y	111	205	1			26
09	3001	X	3001	-0-	-0-	-0-	2923	2	78	9	Y	71					97
10	3233	X	3233	-0-	-0-	-0-	3158	2	75	9	Y	68	139	1			26
11	2850	X	2505	-0-	-345	-0-	2429	2	76	9	Y	69					95

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1664	-0-	-1066	-0-	1525	2	139	9	Y	126	176	1			112
07	2821	X	2371	-0-	-450	-0-	2347	2	24	9	Y	22	2	8			132
08	2728	X	2280	-0-	-448	-0-	2278	2	2	9	Y	2					134
09	2520	X	2248	-0-	-272	-0-	2230	2	18	9	Y	16					150
10	2573	X	2451	-0-	-122	-0-	2376	2	75	9	Y	68	164	1			54
11	2280	X	2136	-0-	-144	-0-	2118	2	18	9	Y	16					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

06	600	N	574	-0-	-26	-0-	30	1	533	2	Y	10					175
							11	9									
07	651	N	618	-0-	-33	-0-	31	1	552	2	Y	32	180	1			27
							35	9									
08	589	N	573	-0-	-16	-0-	31	1	527	2	Y	14					41
							15	9									
09	570	N	553	-0-	-17	-0-	30	1	511	2	Y	11					52
							12	9									
10	620	N	573	-0-	-47	-0-	31	1	527	2	Y	14					66
							15	9									
*11	550	N	550	-0-	-0-	-0-	30	1	507	2	Y	12					78
							13	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

06	1299	N	1299	-0-	-0-	-0-	39	1	1260	2	Y	-0-					44
07	1615	N	1615	-0-	-0-	-0-	47	1	1561	2	Y	6	19	1			31
							7	9									
08	1707	N	1707	-0-	-0-	-0-	49	1	1655	2	Y	3	6	1			28
							3	9									
09	1718	N	1718	-0-	-0-	-0-	47	1	1570	2	Y	92					120
							101	9									
10	1678	N	1678	-0-	-0-	-0-	47	1	1551	2	Y	73	157	1			36
							80	9									
11	1650	N	1533	-0-	-117	-0-	46	1	1467	2	Y	18					54
							20	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

06	840	N	668	-0-	-172	-0-	30	1	612	2	Y	24	1	8			107
							26	9									
07	775	N	602	-0-	-173	-0-	31	1	571	2	Y	-0-					107
08	775	N	600	-0-	-175	-0-	31	1	548	2	Y	19	118	1			8
							21	9									
09	660	N	510	-0-	-150	-0-	30	1	480	2	Y	-0-					8
10	686	N	686	-0-	-0-	-0-	31	1	655	2	Y	-0-					8
*11	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	Y	1	1	8			-0-
07	1178	N	1155	-0-	-23	-0-	1155	2			Y	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	1171	2			Y	-0-					-0-
09	1110	N	1087	-0-	-23	-0-	1087	2			Y	-0-					-0-
10	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
*11	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1395	-0-	-45	-0-	1376	2	19	9	Y	17					161
07	1458	N	1458	-0-	-0-	-0-	1451	2	7	9	Y	6					167
08	1519	N	1460	-0-	-59	-0-	1451	2	9	9	Y	8					175
09	1410	N	1318	-0-	-92	-0-	1284	2	34	9	Y	31					206
10	1457	N	1222	-0-	-235	-0-	1209	2	13	9	Y	12	161	1			57
11	1410	N	1165	-0-	-245	-0-	1152	2	13	9	Y	12					69

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
09	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					49
10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					49
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4480	X	4480	-0-	-0-	-0-	4463	2	17	9	Y	15	7	8			196
07	4504	X	4504	-0-	-0-	-0-	4497	2	7	9	Y	6	171	1	5	8	26
08	4440	X	4440	-0-	-0-	-0-	4423	2	17	9	Y	15					41
09	4215	X	4215	-0-	-0-	-0-	4195	2	20	9	Y	18	4	8			55
10	4297	X	4297	-0-	-0-	-0-	4261	2	36	9	Y	33					88
*11	4151	X	4151	-0-	-0-	-0-	4097	2	54	9	Y	49					137

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	1	1	149	2	Y	-0-					25
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					25
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					25
09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					25
10	186	N	180	-0-	-6	-0-	180	2			Y	-0-					25
*11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	675	-0-	-105	-0-	1	1	674	2	Y	-0-					-0-
07	775	X	576	-0-	-199	-0-	576	2			Y	-0-					-0-
08	775	X	478	-0-	-297	-0-	478	2			Y	-0-					-0-
09	750	X	461	-0-	-289	-0-	461	2			Y	-0-					-0-
10	775	X	513	-0-	-262	-0-	513	2			Y	-0-					-0-
11	690	X	556	-0-	-134	-0-	556	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					7
07	403	N	151	-0-	-252	-0-	151	2			Y	-0-					7
08	279	N	131	-0-	-148	-0-	131	2			Y	-0-					7
09	180	N	51	-0-	-129	-0-	51	2			Y	-0-					7
10	155	N	50	-0-	-105	-0-	50	2			Y	-0-					7
11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
10	248	N	204	-0-	-44	-0-	204	2			Y	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3254	-0-	-196	-0-	3236	2	18	9	Y	16	1	8			215
07	3565	X	3348	-0-	-217	-0-	3340	2	8	9	Y	7	180	1			42
08	3565	X	3261	-0-	-304	-0-	3236	2	25	9	Y	23					65
09	3420	X	3237	-0-	-183	-0-	3207	2	30	9	Y	27					92
10	3379	X	3349	-0-	-30	-0-	3325	2	24	9	Y	22					114
11	3240	X	2899	-0-	-341	-0-	2880	2	19	9	Y	17					131

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1499	-0-	-1	-0-	1485	2	14	9	Y	13	2	8			73
07	1643	N	1053	-0-	-590	-0-	1047	2	6	9	Y	5					78
08	1643	N	1512	-0-	-131	-0-	1512	2			Y	-0-					78
09	1500	N	1399	-0-	-101	-0-	1395	2	4	9	Y	4					82
10	1116	N	1116	-0-	-0-	-0-	1112	2	4	9	Y	4					86
11	1470	N	1175	-0-	-295	-0-	1168	2	7	9	Y	6					92

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1955	-0-	-205	-0-	1955	2			Y	-0-					98
07	2108	N	2008	-0-	-100	-0-	2004	2	4	9	Y	4	4	8			98
08	2077	N	1979	-0-	-98	-0-	1978	2	1	9	Y	1	1	8			98
09	1997	N	1997	-0-	-0-	-0-	1994	2	3	9	Y	3	3	8			98
10	2474	N	2474	-0-	-0-	-0-	2446	2	28	9	Y	25	94	1	4	8	25
*11	2500	N	2500	-0-	-0-	-0-	2496	2	4	9	Y	4	4	8			25

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					102
07	155	N	94	-0-	-61	-0-	94	2			Y	-0-					102
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-					102
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					102
10	93	N	-0-	-0-	-93	-0-					Y	-0-					102
*11	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1066	-0-	-284	-0-	1066	2			Y	-0-					80
07	899	N	713	-0-	-186	-0-	711	2	2	9	Y	2	2	8			80
08	1178	N	1059	-0-	-119	-0-	1011	2	48	9	Y	44	91	1			33
09	1080	N	687	-0-	-393	-0-	686	2	1	9	Y	1	1	8			33
10	1154	N	1154	-0-	-0-	-0-	1153	2	1	9	Y	1	1	8			33
*11	1401	N	1401	-0-	-0-	-0-	1398	2	3	9	Y	3	3	8			33

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	35	1			10
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			2
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1139	-0-	-1	-0-	34	1	1084	2	Y	19					66
							21	9									
07	1209	N	1120	-0-	-89	-0-	33	1	1087	2	Y	-0-					66
08	1116	N	1041	-0-	-75	-0-	30	1	1011	2	Y	-0-					66
09	1140	N	1116	-0-	-24	-0-	32	1	1084	2	Y	-0-					66
10	1120	N	1120	-0-	-0-	-0-	33	1	1087	2	Y	-0-					66
*11	1124	N	1124	-0-	-0-	-0-	34	1	1090	2	Y	-0-					66

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	265	-0-	-185	-0-	265	2			Y	-0-					52
07	426	N	426	-0-	-0-	-0-	1	1	425	2	Y	-0-					52
08	463	N	463	-0-	-0-	-0-	430	2	33	9	Y	30					82
09	348	N	348	-0-	-0-	-0-	4	1	344	2	Y	-0-					82
10	468	N	468	-0-	-0-	-0-	445	2	23	9	Y	21	83	1			20
11	450	N	434	-0-	-16	-0-	434	2			Y	-0-					20

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1387	-0-	-173	-0-	1387	2			Y	-0-					-0-
07	1519	N	1378	-0-	-141	-0-	1376	2	2	9	Y	2	2	8			-0-
08	1488	N	1374	-0-	-114	-0-	1373	2	1	9	Y	1	1	8			-0-
09	1380	N	1325	-0-	-55	-0-	1324	2	1	9	Y	1	1	8			-0-
10	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	Y	2	2	8			-0-
*11	1480	N	1480	-0-	-0-	-0-	1477	2	3	9	Y	3	3	8			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	7					19
07	0	N	-0-	-0-	-0-	-0-					Y	6					25
08	0	N	-0-	-0-	-0-	-0-					Y	1	26	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	30	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					107
07	2084	N	2084	-0-	-0-	-0-	2082	2	2	9	Y	2	2	8			107
08	2328	N	2328	-0-	-0-	-0-	2217	2	111	9	Y	101	170	1	1	8	37
09	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	Y	1	1	8			37
10	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1	1	8			37
*11	2074	N	2074	-0-	-0-	-0-	2072	2	2	9	Y	2	2	8			37

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1751	-0-	-49	-0-	1751	2			Y	-0-					130
07	1846	N	1846	-0-	-0-	-0-	1844	2	2	9	Y	2	2	8			130
08	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					130
09	1740	N	1738	-0-	-2	-0-	1738	2			Y	-0-	110	1			20
10	1860	N	1771	-0-	-89	-0-	1771	2			Y	-0-					20
11	1770	N	1627	-0-	-143	-0-	1627	2			Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1923	-0-	-117	-0-	1923	2			Y	-0-					107
07	2108	N	1985	-0-	-123	-0-	1982	2	3	9	Y	3	3	8			107
08	1984	N	1886	-0-	-98	-0-	1885	2	1	9	Y	1	1	8			107
09	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	Y	2	2	8			107
10	2206	N	2206	-0-	-0-	-0-	2203	2	3	9	Y	3	3	8			107
*11	2114	N	2114	-0-	-0-	-0-	2110	2	4	9	Y	4	4	8			107

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	514	-0-	-326	-0-	2	1	512	2	Y	-0-					18
07	744	N	427	-0-	-317	-0-	426	2	1	9	Y	1	1	8			18
08	651	N	436	-0-	-215	-0-	436	2			Y	-0-					18
09	510	N	363	-0-	-147	-0-	363	2			Y	-0-					18
10	434	N	281	-0-	-153	-0-	280	2	1	9	Y	1	1	8			18
11	420	N	158	-0-	-262	-0-	2	1	155	2	Y	1	1	8			18
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1797	-0-	-303	-0-	1797	2			Y	-0-					72
07	2075	N	2075	-0-	-0-	-0-	7	1	2023	2	Y	41	3	8			110
							45	9									
08	2050	N	2050	-0-	-0-	-0-	1998	2	52	9	Y	47	108	1			49
09	1880	N	1880	-0-	-0-	-0-	1879	2	1	9	Y	1	1	8			49
10	2082	N	2082	-0-	-0-	-0-	2081	2	1	9	Y	1	1	8			49
*11	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1	1	8			49

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1616	-0-	-214	-0-	1616	2			Y	-0-					172
07	1736	N	1711	-0-	-25	-0-	1685	2	26	9	Y	24	175	1	2	8	19
08	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					19
09	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					19
10	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					19
11	1680	N	1634	-0-	-46	-0-	1634	2			Y	-0-					19

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	801	-0-	-39	-0-	787	2	14	9	Y	13					88
07	837	N	674	-0-	-163	-0-	674	2			Y	-0-	60	1			28
08	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-	20	1			8
09	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8
10	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					8
11	990	N	957	-0-	-33	-0-	957	2			Y	-0-					8

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1043	-0-	-37	-0-	1043	2			Y	-0-					107
07	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	Y	2	2	8			107
08	1116	N	1093	-0-	-23	-0-	1093	2			Y	-0-					107
09	1050	N	1029	-0-	-21	-0-	1019	2	10	9	Y	9	72	1	1	8	43
10	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	Y	1	1	8			43
11	1050	N	1044	-0-	-6	-0-	1042	2	2	9	Y	2	2	8			43

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	66	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2577	X	2577	-0-	-0-	-0-	2577	2			Y	-0-					20
07	2501	N	2501	-0-	-0-	-0-	7	1	2409	2	Y	77	4	8			93
							85	9									
08	2375	N	2375	-0-	-0-	-0-	2324	2	51	9	Y	46	60	1	1	8	78
09	2580	N	2235	-0-	-345	-0-	2221	2	14	9	Y	13	2	8			89
10	2511	N	2195	-0-	-316	-0-	2182	2	13	9	Y	12	86	1	3	8	12
11	2310	N	2069	-0-	-241	-0-	2066	2	3	9	Y	3	3	8			12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1980	-0-	-0-	-0-	1962	2	18	9	Y	16					115
07	2015	N	1909	-0-	-106	-0-	14	1	1865	2	Y	27	101	1	2	8	39
							30	9									
08	2015	N	1982	-0-	-33	-0-	1943	2	39	9	Y	35					74
09	1950	N	1730	-0-	-220	-0-	1713	2	17	9	Y	15	1	8			88
10	1922	N	1791	-0-	-131	-0-	1773	2	18	9	Y	16	1	8			103
11	1920	N	1687	-0-	-233	-0-	1676	2	11	9	Y	10	1	8			112

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

06	P&A-COND	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2019 - P/A 02/13/19

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	2084	-0-	-76	-0-	2084	2			Y	-0-					40
07	2232	X	1956	-0-	-276	-0-	11	1	1890	2	Y	50	1	8			89
							55	9									
08	2404	X	2404	-0-	-0-	-0-	2369	2	35	9	Y	32	121	1			-0-
09	2070	X	2047	-0-	-23	-0-	2046	2	1	9	Y	1	1	8			-0-
10	2139	X	2010	-0-	-129	-0-	2009	2	1	9	Y	1	1	8			-0-
11	2340	X	1915	-0-	-425	-0-	1913	2	2	9	Y	2	2	8			-0-

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2848	-0-	-182	-0-	2848	2			Y	-0-					25
07	3100	X	2976	-0-	-124	-0-	2974	2	2	9	Y	2	2	8			25
08	3084	X	3084	-0-	-0-	-0-	3083	2	1	9	Y	1	1	8			25
09	2982	X	2982	-0-	-0-	-0-	2980	2	2	9	Y	2	2	8			25
10	3099	X	3099	-0-	-0-	-0-	3097	2	2	9	Y	2	2	8			25
*11	3043	X	3043	-0-	-0-	-0-	3040	2	3	9	Y	3	3	8			25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	223	-0-	-1547	-0-	223	2			Y	-0-					11
07	899	N	208	-0-	-691	-0-	207	2	1	9	Y	1	1	8			11
08	279	N	168	-0-	-111	-0-	4	1	64	2	Y	91	87	1			15
							100	9									
09	210	N	79	-0-	-131	-0-	79	2			Y	-0-					15
10	217	N	80	-0-	-137	-0-	2	1	78	2	Y	-0-					15
11	150	N	70	-0-	-80	-0-	70	2			Y	-0-					15

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	809	-0-	-1	-0-	796	2	13	9	N	12	2	8			50
07	983	N	983	-0-	-0-	-0-	981	2	2	9	N	2	1	8			51
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					51
09	856	N	856	-0-	-0-	-0-	849	2	7	9	N	6	2	8			55
10	992	N	758	-0-	-234	-0-	757	2	1	9	N	1					56
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					56

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3135	-0-	-105	-0-	3134	2	1	9	Y	1					123
07	3348	X	3213	-0-	-135	-0-	3211	2	2	9	Y	2	2	8			123
08	3348	X	3300	-0-	-48	-0-	3299	2	1	9	Y	1	95	1	1	8	28
09	3210	X	3140	-0-	-70	-0-	3125	2	15	9	Y	14	2	8			40
10	3286	X	3276	-0-	-10	-0-	3259	2	17	9	Y	15	2	8			53
11	3180	X	3087	-0-	-93	-0-	3079	2	8	9	Y	7	2	8			58

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	1			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	1			Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	1			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	170	-0-	-70	-0-	156	2	14	9	Y	13					95
07	303	N	303	-0-	-0-	-0-	295	2	8	9	Y	7					102
08	279	N	247	-0-	-32	-0-	233	2	14	9	Y	13					115
09	297	N	297	-0-	-0-	-0-	278	2	19	9	Y	17					132
10	310	N	241	-0-	-69	-0-	233	2	8	9	Y	7					139
*11	273	N	273	-0-	-0-	-0-	264	2	9	9	Y	8					147

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

06	2340	X	2043	-0-	-297	-0-	2041	2	2	9	Y	2					45
07	2418	X	2059	-0-	-359	-0-	2048	2	11	9	Y	10					55
08	2418	X	1976	-0-	-442	-0-	1963	2	13	9	Y	12					67
09	2190	X	1935	-0-	-255	-0-	1928	2	7	9	Y	6					73
10	2139	X	1959	-0-	-180	-0-	79	1	1847	2	Y	30					103
							33	9									
11	2040	X	1786	-0-	-254	-0-	108	1	1676	2	Y	2					105
							2	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

06	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					25
07	3155	X	3155	-0-	-0-	-0-	11	1	3136	2	Y	7	7	8			25
							8	9									
08	3222	X	3222	-0-	-0-	-0-	3219	2	3	9	Y	3	3	8			25
09	2940	X	2890	-0-	-50	-0-	2883	2	7	9	Y	6	6	8			25
10	3162	X	2876	-0-	-286	-0-	2869	2	7	9	Y	6	6	8			25
11	3120	X	3002	-0-	-118	-0-	2994	2	8	9	Y	7	7	8			25

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
07	T. A.		-0-	-0-	-0-	-0-					Y	3					20
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

06	4620	X	625	-0-	-3995	-0-	15	1	608	2	Y	2	2	8			44
							2	9									
07	4712	X	1111	-0-	-3601	-0-	16	1	1095	2	Y	-0-					44
08	4712	X	1111	-0-	-3601	-0-	16	1	1095	2	Y	-0-					44
09	4470	X	1224	-0-	-3246	-0-	15	1	1209	2	Y	-0-					44
10	1457	X	1424	-0-	-33	-0-	16	1	1408	2	Y	-0-					44
*11	1905	X	1905	-0-	-0-	-0-	15	1	1890	2	Y	-0-					44

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

06	1846	X	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
07	1745	X	1745	-0-	-0-	-0-	1739	2	6	9	Y	5	5	8			-0-
08	2263	X	1861	-0-	-402	-0-	1859	2	2	9	Y	2	2	8			-0-
09	2190	X	1831	-0-	-359	-0-	1827	2	4	9	Y	4	4	8			-0-
10	2263	X	2015	-0-	-248	-0-	2012	2	3	9	Y	3	3	8			-0-
11	1860	X	1349	-0-	-511	-0-	1346	2	3	9	Y	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

06	1170	N	1125	-0-	-45	-0-	1125	2			Y	-0-					82
07	1240	N	1183	-0-	-57	-0-	1181	2	2	9	Y	2	2	8			82
08	1271	N	1202	-0-	-69	-0-	1201	2	1	9	Y	1	1	8			82
09	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	Y	1	1	8			82
10	1476	N	1476	-0-	-0-	-0-	1474	2	2	9	Y	2	2	8			82
*11	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2	2	8			82

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

06	2607	X	2607	-0-	-0-	-0-	2586	2	21	9	Y	19	10	8			91
07	2759	X	2759	-0-	-0-	-0-	2734	2	25	9	Y	23	99	1			15
08	2759	X	2693	-0-	-66	-0-	2670	2	23	9	Y	21	3	8			33
09	2670	X	2598	-0-	-72	-0-	2579	2	19	9	Y	17					50
10	2759	X	2689	-0-	-70	-0-	86	1	2586	2	Y	15	3	8			62
							17	9									
11	2670	X	2540	-0-	-130	-0-	108	1	2413	2	Y	17					79
							19	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
07	T. A.		-0-	-0-	-0-	-0-					Y	39					66
08	T. A.		-0-	-0-	-0-	-0-					Y	6	72	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1618	-0-	-62	-0-	1596	2	22	9	N	20	2	8			119
07	1767	N	1617	-0-	-150	-0-	1600	2	17	9	N	15	2	8			132
08	1860	N	1759	-0-	-101	-0-	1705	2	54	9	N	49					181
09	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	N	3	154	1	3	8	27
*10	1810	N	1810	-0-	-0-	-0-	1804	2	6	9	N	5					32
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					32

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

06	1770	X	1770	-0-	-0-	-0-	675	1	1032	2	Y	57	19	8			56
							63	9									
07	1934	X	1934	-0-	-0-	-0-	707	1	1218	2	Y	8					64
							9	9									
08	1870	X	1870	-0-	-0-	-0-	711	1	1152	2	Y	6	5	8			65
							7	9									
09	1770	X	720	-0-	-1050	-0-	696	1	24	9	Y	22					87
10	1922	X	708	-0-	-1214	-0-	668	1	40	9	Y	36	5	8			118
11	1860	X	789	-0-	-1071	-0-	789	1			Y	-0-					118

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					107
07	370	N	370	-0-	-0-	-0-	9	1	360	2	Y	1	77	1	1	8	30
							1	9									
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					30
09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					30
10	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					30
*11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					30

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

06	690	N	571	-0-	-119	-0-	571	2			Y	-0-					47
07	558	N	558	-0-	-0-	-0-	534	2	24	9	Y	22					69
08	703	N	703	-0-	-0-	-0-	629	2	74	9	Y	67	93	1			43
09	570	N	556	-0-	-14	-0-	556	2			Y	-0-	25	1			18
10	720	N	720	-0-	-0-	-0-	719	2	1	9	Y	1	1	8			18
11	690	N	643	-0-	-47	-0-	642	2	1	9	Y	1	1	8			18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	6300	-0-	-30	-0-	641	1	5559	2	Y	91	179	1			71
							100	9									
07	6541	X	6422	-0-	-119	-0-	698	1	5625	2	Y	90	5	8			156
							99	9									
08	7068	X	6426	-0-	-642	-0-	740	1	5595	2	Y	83	2	8			237
							91	9									
09	6840	X	6164	-0-	-676	-0-	662	1	5345	2	Y	143	176	1	4	8	200
							157	9									
10	7068	X	6340	-0-	-728	-0-	708	1	5501	2	Y	119	169	1	3	8	147
							131	9									
11	6300	X	4861	-0-	-1439	-0-	599	1	4106	2	Y	142	175	1	3	8	111
							156	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	829	-0-	-101	-0-	772	2	57	9	Y	52	177	1			55
07	868	N	840	-0-	-28	-0-	832	2	8	9	Y	7					62
08	930	N	798	-0-	-132	-0-	795	2	3	9	Y	3					65
09	840	N	766	-0-	-74	-0-	766	2			Y	-0-					65
10	837	N	821	-0-	-16	-0-	703	2	118	9	Y	107					172
*11	899	N	899	-0-	-0-	-0-	108	1	747	2	Y	40					212
							44	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1647	-0-	-63	-0-	1647	2			Y	-0-					129
07	1767	N	1701	-0-	-66	-0-	1699	2	2	9	Y	2	2	8			129
08	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					129
09	1650	N	1640	-0-	-10	-0-	1639	2	1	9	Y	1	1	8			129
10	1705	N	1682	-0-	-23	-0-	1680	2	2	9	Y	2	85	1	2	8	44
11	1620	N	1365	-0-	-255	-0-	1363	2	2	9	Y	2	2	8			44

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2570	-0-	-250	-0-	108	1	2459	2	Y	3					108
							3	9									
07	2914	X	2535	-0-	-379	-0-	112	1	2323	2	Y	91	169	1			30
							100	9									
08	2914	X	2794	-0-	-120	-0-	112	1	2682	2	Y	-0-					30
09	2610	X	2605	-0-	-5	-0-	108	1	2479	2	Y	16	1	8			45
							18	9									
10	2697	X	2352	-0-	-345	-0-	47	1	2254	2	Y	46	1	8			90
							51	9									
11	2700	X	2272	-0-	-428	-0-	108	1	2141	2	Y	21	1	8			110
							23	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2128	-0-	-122	-0-	2128	2			Y	-0-					129
07	2325	X	1993	-0-	-332	-0-	1990	2	3	9	Y	3	3	8			129
08	2263	X	2096	-0-	-167	-0-	2095	2	1	9	Y	1	1	8			129
09	2192	X	2192	-0-	-0-	-0-	2190	2	2	9	Y	2	2	8			129
10	2201	X	2085	-0-	-116	-0-	2083	2	2	9	Y	2	2	8			129
11	2130	X	1790	-0-	-340	-0-	1789	2	1	9	Y	1	1	8			129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

06	3930	X	2212	-0-	-1718	-0-	2212	2			Y	-0-					40
07	4061	X	3496	-0-	-565	-0-	3492	2	4	9	Y	4	4	8			40
08	3999	X	3597	-0-	-402	-0-	3595	2	2	9	Y	2	2	8			40
09	3870	X	3600	-0-	-270	-0-	3597	2	3	9	Y	3	3	8			40
10	3503	X	3472	-0-	-31	-0-	3470	2	2	9	Y	2	2	8			40
11	3480	X	3063	-0-	-417	-0-	3061	2	2	9	Y	2	2	8			40

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

06	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					32
07	403	N	363	-0-	-40	-0-	363	2			Y	-0-					32
08	403	N	359	-0-	-44	-0-	359	2			Y	-0-					32
09	360	N	329	-0-	-31	-0-	329	2			Y	-0-					32
10	372	N	313	-0-	-59	-0-	313	2			Y	-0-					32
11	360	N	258	-0-	-102	-0-	258	2			Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

06	1496	X	1496	-0-	-0-	-0-	1449	2	47	9	Y	43	2	8			98
07	1488	X	1350	-0-	-138	-0-	1271	2	79	9	Y	72	2	8			168
08	1705	X	1638	-0-	-67	-0-	1572	2	66	9	Y	60	180	1			48
09	1650	X	1552	-0-	-98	-0-	1524	2	28	9	Y	25	1	8			72
10	1705	X	1362	-0-	-343	-0-	1336	2	26	9	Y	24					96
11	1590	X	1522	-0-	-68	-0-	1500	2	22	9	Y	20					116

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

06	1740	X	1613	-0-	-127	-0-	1613	2			Y	-0-					148
07	1767	X	1758	-0-	-9	-0-	1756	2	2	9	Y	2	2	8			148
08	1767	X	1733	-0-	-34	-0-	1732	2	1	9	Y	1	1	8			148
09	1722	X	1722	-0-	-0-	-0-	1720	2	2	9	Y	2	2	8			148
10	3564	X	3564	-0-	-0-	-0-	3561	2	3	9	Y	3	3	8			148
*11	2589	X	2589	-0-	-0-	-0-	2585	2	4	9	Y	4	4	8			148

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

06	2754	X	2754	-0-	-0-	-0-	2721	2	33	9	Y	30					52
07	2408	X	2408	-0-	-0-	-0-	7	1	2299	2	Y	93	1	8			144
							102	9									
08	2542	X	2278	-0-	-264	-0-	2252	2	26	9	Y	24	152	1	1	8	15
09	2760	X	2296	-0-	-464	-0-	2	1	2293	2	Y	1	1	8			15
							1	9									
10	2852	X	2119	-0-	-733	-0-	2118	2	1	9	Y	1	1	8			15
11	2760	X	1965	-0-	-795	-0-	1964	2	1	9	Y	1	1	8			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1441	-0-	-149	-0-	1441	2			Y	-0-					147
07	1499	N	1499	-0-	-0-	-0-	1497	2	2	9	Y	2	2	8			147
08	1457	N	1428	-0-	-29	-0-	1427	2	1	9	Y	1	1	8			147
09	1440	N	1353	-0-	-87	-0-	1351	2	2	9	Y	2	131	1	1	8	17
10	1569	N	1569	-0-	-0-	-0-	1567	2	2	9	Y	2	2	8			17
*11	1580	N	1580	-0-	-0-	-0-	1536	2	44	9	Y	40	2	8			55

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2414	-0-	-76	-0-	2313	2	101	9	Y	92	11	8			96
07	2604	X	2495	-0-	-109	-0-	2481	2	14	9	Y	13					109
08	2604	X	2345	-0-	-259	-0-	2339	2	6	9	Y	5	3	8			111
09	2664	X	2664	-0-	-0-	-0-	2646	2	18	9	Y	16					127
10	2838	X	2838	-0-	-0-	-0-	2819	2	19	9	Y	17	3	8			141
11	2400	X	2399	-0-	-1	-0-	2356	2	43	9	Y	39					180

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1390	-0-	-140	-0-	1390	2			Y	-0-					119
07	1488	N	1418	-0-	-70	-0-	1417	2	1	9	Y	1	1	8			119
08	1412	N	1412	-0-	-0-	-0-	1411	2	1	9	Y	1	1	8			119
09	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	Y	2	97	1	1	8	23
10	1636	N	1636	-0-	-0-	-0-	1634	2	2	9	Y	2	2	8			23
*11	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	Y	2	2	8			23

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5974	-0-	-146	-0-	304	1	5650	2	N	18	176	1			50
							20	9									
07	6324	X	6098	-0-	-226	-0-	302	1	5787	2	N	8	5	8			53
							9	9									
08	6541	X	6105	-0-	-436	-0-	364	1	5701	2	N	36	2	8			87
							40	9									
09	6330	X	6262	-0-	-68	-0-	361	1	5878	2	N	21	3	8			105
							23	9									
10	6541	X	5773	-0-	-768	-0-	431	1	5313	2	N	26	4	8			127
							29	9									
*11	7767	X	7767	-0-	-0-	-0-	352	1	7397	2	N	16	5	8			138
							18	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

06	2580	X	2330	-0-	-250	-0-	2284	2	46	9	Y	42					97
07	2511	X	2435	-0-	-76	-0-	7	1	2393	2	Y	32	3	8			126
							35	9									
08	2511	X	2039	-0-	-472	-0-	1982	2	57	9	Y	52	177	1	1	8	-0-
09	2370	X	2166	-0-	-204	-0-	2165	2	1	9	Y	1	1	8			-0-
10	2504	X	2504	-0-	-0-	-0-	2502	2	2	9	Y	2	2	8			-0-
11	2370	X	2258	-0-	-112	-0-	2255	2	3	9	Y	3	3	8			-0-

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

06	5790	X	5248	-0-	-542	-0-	108	1	5078	2	Y	56					83
							62	9									
07	6388	X	6388	-0-	-0-	-0-	112	1	6235	2	Y	37					120
							41	9									
08	6076	X	4828	-0-	-1248	-0-	112	1	4636	2	Y	73	165	1			28
							80	9									
09	6776	X	6776	-0-	-0-	-0-	108	1	6653	2	Y	14					42
							15	9									
10	7905	X	7905	-0-	-0-	-0-	47	1	7643	2	Y	195	186	1	1	8	50
							215	9									
11	6180	X	5786	-0-	-394	-0-	108	1	5592	2	Y	78	1	8			127
							86	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

06	930	X	823	-0-	-107	-0-	823	2			Y	-0-					53
07	1085	X	807	-0-	-278	-0-	806	2	1	9	Y	1	1	8			53
08	1085	X	770	-0-	-315	-0-	769	2	1	9	Y	1	1	8			53
09	1050	X	768	-0-	-282	-0-	767	2	1	9	Y	1	1	8			53
10	961	X	845	-0-	-116	-0-	844	2	1	9	Y	1	1	8			53
*11	829	X	829	-0-	-0-	-0-	827	2	2	9	Y	2	2	8			53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

06	2760	X	1233	-0-	-1527	-0-	325	1	855	2	Y	48	33	8			226
							53	9									
07	2170	X	2100	-0-	-70	-0-	224	1	1866	2	Y	9	156	1			79
							10	9									
08	1767	X	1757	-0-	-10	-0-	390	1	1335	2	Y	29	10	8			98
							32	9									
09	2287	X	2287	-0-	-0-	-0-	389	1	1880	2	Y	16					114
							18	9									
10	2739	X	2739	-0-	-0-	-0-	384	1	2305	2	Y	45	42	1	12	8	105
							50	9									
*11	2182	X	2182	-0-	-0-	-0-	291	1	1865	2	Y	24					129
							26	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

06	8730	X	5003	-0-	-3727	-0-	4938	2	65	9	Y	59					144
07	8308	X	4927	-0-	-3381	-0-	4908	2	19	9	Y	17					161
08	8308	X	5001	-0-	-3307	-0-	4989	2	12	9	Y	11					172
09	8821	X	8821	-0-	-0-	-0-	8743	2	78	9	Y	71	178	1			65
10	7380	X	7380	-0-	-0-	-0-	7311	2	69	9	Y	63	1	8			127
*11	7534	X	7534	-0-	-0-	-0-	7479	2	55	9	Y	50	1	8			176

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

06	2610	X	1534	-0-	-1076	-0-	506	1	817	2	Y	192	172	1	5	8	117
							211	9									
07	2728	X	2193	-0-	-535	-0-	466	1	1560	2	Y	152	172	1	4	8	93
							167	9									
08	2728	X	2370	-0-	-358	-0-	582	1	1515	2	Y	248	171	1			170
							273	9									
09	2640	X	2326	-0-	-314	-0-	568	1	1529	2	Y	208	170	1	8	8	200
							229	9									
10	2474	X	2474	-0-	-0-	-0-	699	1	1559	2	Y	196	179	1			217
							216	9									
11	2280	X	2254	-0-	-26	-0-	718	1	1341	2	Y	177	172	1			222
							195	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

06	5430	X	3996	-0-	-1434	-0-	489	1	3466	2	N	37	4	8			212
							41	9									
07	5569	X	5569	-0-	-0-	-0-	598	1	4938	2	N	30	170	1			72
							33	9									
08	5332	X	4756	-0-	-576	-0-	576	1	4139	2	N	37	2	8			107
							41	9									
09	5160	X	3970	-0-	-1190	-0-	616	1	3315	2	N	35					142
							39	9									
10	5580	X	1861	-0-	-3719	-0-	706	1	1116	2	N	35	3	8			174
							39	9									
11	5400	X	1615	-0-	-3785	-0-	669	1	904	2	N	38					212
							42	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	12009	-0-	-171	-0-	300	1	11566	2	N	130	35	8			168
							143	9									
07	12586	X	12276	-0-	-310	-0-	310	1	11863	2	N	94	179	1			83
							103	9									
08	12555	X	12215	-0-	-340	-0-	310	1	11792	2	N	103	11	8			175
							113	9									
09	12150	X	11228	-0-	-922	-0-	300	1	10830	2	N	89	179	1			85
							98	9									
10	12462	X	11817	-0-	-645	-0-	310	1	11387	2	N	109	11	8			183
							120	9									
11	12000	X	11728	-0-	-272	-0-	300	1	11323	2	N	95	186	1			92
							105	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10800	X	6558	-0-	-4242	-0-	6484	2	74	9	Y	67	181	1	9	8	160
07	10222	X	10222	-0-	-0-	-0-	10039	2	183	9	Y	166	173	1	9	8	144
08	9708	X	9708	-0-	-0-	-0-	9537	2	171	9	Y	155	159	1			140
09	9390	X	9145	-0-	-245	-0-	9029	2	116	9	Y	105	182	1	16	8	47
10	10230	X	9068	-0-	-1162	-0-	8968	2	100	9	Y	91					138
11	9900	X	9102	-0-	-798	-0-	8984	2	118	9	Y	107					245

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107310	X	82875	-0-	-24435	-0-	72	1	81282	2	N	1383	1449	1			273
							1521	9									
07	105586	X	81194	-0-	-24392	-0-	74	1	79702	2	N	1289	1439	1			123
							1418	9									
08	99572	X	78003	-0-	-21569	-0-	74	1	76471	2	N	1325	1252	1			196
							1458	9									
09	91080	X	76015	-0-	-15065	-0-	72	1	74605	2	N	1216	1079	1			333
							1338	9									
10	89435	X	75835	-0-	-13600	-0-	132	1	74331	2	N	1247	1265	1			315
							1372	9									
11	82890	X	70030	-0-	-12860	-0-	138	1	68639	2	N	1139	1272	1			182
							1253	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202710	X	133208	-0-	-69502	-0-	132431	2	777	9	N	706	703	1			254
07	194432	X	129642	-0-	-64790	-0-	128822	2	820	9	N	745	688	1	92	8	219
08	172453	X	124335	-0-	-48118	-0-	123501	2	834	9	N	758	689	1	72	8	216
09	155160	X	109968	-0-	-45192	-0-	109263	2	705	9	N	641	524	1	138	8	195
10	144088	X	98252	-0-	-45836	-0-	97549	2	703	9	N	639	522	1	152	8	160
11	133200	X	94807	-0-	-38393	-0-	38	1	94132	2	N	579	344	1	168	8	227
							637	9									

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 02/23/2018 TOTAL DEPTH 11056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		503	-0-	503	16072	503	1			N	-0-					29
07	SHUT IN		611	-0-	611	16683	517	1	94	9	N	85	63	8			51
08	SHUT IN		306	-0-	306	16989	305	1	1	9	N	1	1	8			51
09	SHUT IN		-0-	-0-	-0-	16989					N	29	29	8			51
10	SHUT IN		-0-	-0-	-0-	16989					N	-0-					51
11	SHUT IN		22	-0-	22	17011	22	1			N	-0-					51

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70740	X	48360	-0-	-22380	-0-	1347	1	46100	2	N	830	890	1			230
							913	9									
07	53692	X	38809	-0-	-14883	-0-	1559	1	36300	2	N	864	699	1	93	8	302
							950	9									
08	60667	X	30878	-0-	-29789	-0-	1659	1	28359	2	N	782	696	1	58	8	330
							860	9									
09	58710	X	31908	-0-	-26802	-0-	1907	1	29209	2	N	720	680	1	121	8	249
							792	9									
10	60667	X	20722	-0-	-39945	-0-	1740	1	18348	2	N	576	517	1	121	8	187
							634	9									
11	48360	X	8200	-0-	-40160	-0-	592	1	7081	2	N	479	146	1	85	8	435
							527	9									

TEMPLAR OPERATING LLC 841421
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

06	14B DENY	-0-	-0-	-0-	-0-	N	-0-	90
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	90
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	90
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	90
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	90
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	50
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	50
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	50
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	50
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	50
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

06	14B DENY	-0-	-0-	-0-	-0-	N	-0-	20
07	14B DENY	-0-	-0-	-0-	-0-	N	-0-	20
08	14B DENY	-0-	-0-	-0-	-0-	N	-0-	20
09	14B DENY	-0-	-0-	-0-	-0-	N	-0-	20
10	14B DENY	-0-	-0-	-0-	-0-	N	-0-	20
*11	14B DENY	-0-	-0-	-0-	-0-	N	-0-	20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	16
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	16
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	16
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	16
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	16
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	628	2	20	9	N	18					139
07	424	N	424	-0-	-0-	-0-	414	2	10	9	N	9					148
08	636	N	636	-0-	-0-	-0-	623	2	13	9	N	12					160
09	664	N	664	-0-	-0-	-0-	628	2	36	9	N	33					193
10	645	N	645	-0-	-0-	-0-	641	2	4	9	N	4					197
*11	706	N	706	-0-	-0-	-0-	697	2	9	9	N	8					205

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	366	2	3	9	N	3					30
07	279	N	248	-0-	-31	-0-	241	2	7	9	N	6					36
08	403	N	316	-0-	-87	-0-	309	2	7	9	N	6					42
09	374	N	374	-0-	-0-	-0-	360	2	14	9	N	13					55
10	371	N	371	-0-	-0-	-0-	369	2	2	9	N	2					57
*11	353	N	353	-0-	-0-	-0-	350	2	3	9	N	3					60

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	729	-0-	-51	-0-	729	3			N	-0-					117
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					117
08	775	N	770	-0-	-5	-0-	770	3			N	-0-					117
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					117
10	744	N	735	-0-	-9	-0-	735	3			N	-0-					117
11	750	N	728	-0-	-22	-0-	728	3			N	-0-					117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
08	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					105
07	930	N	903	-0-	-27	-0-	903	3			N	-0-					105
08	992	N	938	-0-	-54	-0-	938	3			N	-0-					105
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					105
10	899	N	892	-0-	-7	-0-	892	3			N	-0-					105
11	900	N	838	-0-	-62	-0-	838	3			N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	801	3	17	9	N	15					74
07	868	N	845	-0-	-23	-0-	834	3	11	9	N	10					84
08	868	N	850	-0-	-18	-0-	833	3	17	9	N	15					99
09	810	N	805	-0-	-5	-0-	791	3	14	9	N	13					112
10	837	N	803	-0-	-34	-0-	792	3	11	9	N	10					122
*11	815	N	815	-0-	-0-	-0-	796	3	19	9	N	17					139

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1125	-0-	-165	-0-	1117	3	8	9	N	7	188	1			63
07	1488	N	1055	-0-	-433	-0-	1055	3			N	-0-					63
08	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					63
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					63
10	1224	N	1224	-0-	-0-	-0-	1212	3	12	9	N	11					74
11	1440	N	885	-0-	-555	-0-	885	3			N	-0-					74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1046	-0-	-244	-0-	1032	3	14	9	N	13					74
07	1240	N	1051	-0-	-189	-0-	1038	3	13	9	N	12					86
08	1189	N	1189	-0-	-0-	-0-	1183	3	6	9	N	5					91
09	1121	N	1121	-0-	-0-	-0-	1100	3	21	9	N	19					110
10	1097	N	1097	-0-	-0-	-0-	1089	3	8	9	N	7					117
11	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					117

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					7
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					7
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					7
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					7
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					7
*11	510	N	403	-0-	-107	-0-	403	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	780	-0-	-90	-0-	780	3			N	-0-					140
07	899	N	809	-0-	-90	-0-	809	3			N	-0-					140
08	806	N	805	-0-	-1	-0-	805	3			N	-0-					140
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					140
10	806	N	793	-0-	-13	-0-	793	3			N	-0-	40	1			100
11	780	N	754	-0-	-26	-0-	754	3			N	-0-					100

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

06	1281	N	1281	-0-	-0-	-0-	1240	3	41	9	N	37					143
07	1333	N	1289	-0-	-44	-0-	1289	3			N	-0-					143
08	1358	N	1358	-0-	-0-	-0-	1334	3	24	9	N	22	146	1			19
09	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					19
10	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					19
11	1320	N	1256	-0-	-64	-0-	1256	3			N	-0-					19

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

06	1830	N	1772	-0-	-58	-0-	450	1	1305	3	N	15					72
							17	9									
07	1891	N	1848	-0-	-43	-0-	465	1	1371	3	N	11	66	1			17
							12	9									
08	1864	N	1864	-0-	-0-	-0-	465	1	1385	3	N	13					30
							14	9									
09	1772	N	1772	-0-	-0-	-0-	450	1	1308	3	N	13					43
							14	9									
10	1871	N	1871	-0-	-0-	-0-	465	1	1393	3	N	12					55
							13	9									
*11	1818	N	1818	-0-	-0-	-0-	450	1	1349	3	N	17					72
							19	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

06	330	N	268	-0-	-62	-0-	268	3			N	-0-					144
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					144
08	279	N	171	-0-	-108	-0-	171	3			N	-0-					144
09	270	N	-0-	-0-	-270	-0-					N	-0-					144
10	279	N	-0-	-0-	-279	-0-					N	-0-	144	1			-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

06	600	N	596	-0-	-4	-0-	594	3	2	9	N	2					31
07	595	N	595	-0-	-0-	-0-	587	3	8	9	N	7					38
08	589	N	557	-0-	-32	-0-	548	3	9	9	N	8					46
09	600	N	544	-0-	-56	-0-	541	3	3	9	N	3					49
10	589	N	582	-0-	-7	-0-	576	3	6	9	N	5					54
*11	577	N	577	-0-	-0-	-0-	562	3	15	9	N	14					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1153	-0-	-47	-0-	1153	3			N	-0-					53
07	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					53
08	1302	N	1198	-0-	-104	-0-	1198	3			N	-0-					53
09	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					53
10	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					53
*11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					53

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

06	1492	N	1492	-0-	-0-	-0-	450	1	1042	3	N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	465	1	1068	3	N	-0-					-0-
08	1541	N	1541	-0-	-0-	-0-	465	1	1076	3	N	-0-					-0-
09	1500	N	1488	-0-	-12	-0-	450	1	1038	3	N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	465	1	1076	3	N	-0-					-0-
11	1500	N	1457	-0-	-43	-0-	450	1	1007	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
10	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
11	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1631	-0-	-19	-0-	1618	3	13	9	N	12					62
07	1715	N	1715	-0-	-0-	-0-	1701	3	14	9	N	13					75
08	1682	N	1682	-0-	-0-	-0-	1673	3	9	9	N	8					83
09	1639	N	1639	-0-	-0-	-0-	1628	3	11	9	N	10					93
10	1724	N	1724	-0-	-0-	-0-	1720	3	4	9	N	4					97
*11	1802	N	1802	-0-	-0-	-0-	1784	3	18	9	N	16					113

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

06	1140	N	937	-0-	-203	-0-	929	3	8	9	N	7					82
07	1178	N	1060	-0-	-118	-0-	1058	3	2	9	N	2					84
08	1233	N	1233	-0-	-0-	-0-	1232	3	1	9	N	1					85
09	1039	N	1039	-0-	-0-	-0-	1022	3	17	9	N	15					100
10	1054	N	622	-0-	-432	-0-	618	3	4	9	N	4					104
11	1140	N	808	-0-	-332	-0-	808	3			N	-0-					104

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					35
07	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					35
08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					35
09	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					35
10	1643	N	1026	-0-	-617	-0-	1026	3			N	-0-					35
*11	1842	N	1842	-0-	-0-	-0-	1831	3	11	9	N	10					45

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

06	0	N	-0-	-0-	-0-	-0-					N	5					118
07	0	N	-0-	-0-	-0-	-0-					N	5					123
08	0	N	-0-	-0-	-0-	-0-					N	5					128
09	0	N	-0-	-0-	-0-	-0-					N	4					132
10	0	N	-0-	-0-	-0-	-0-					N	6					138
11	0	N	-0-	-0-	-0-	-0-					N	6	136	1			8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

06	960	N	625	-0-	-335	-0-	625	3			N	-0-					95
07	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					95
08	992	N	846	-0-	-146	-0-	846	3			N	-0-					95
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					95
10	992	N	892	-0-	-100	-0-	892	3			N	-0-					95
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

06	1320	N	1286	-0-	-34	-0-	1282	3	4	9	N	4					41
07	1364	N	1294	-0-	-70	-0-	1288	3	6	9	N	5					46
08	1364	N	1353	-0-	-11	-0-	1352	3	1	9	N	1					47
09	1290	N	1271	-0-	-19	-0-	1263	3	8	9	N	7					54
10	1324	N	1324	-0-	-0-	-0-	1316	3	8	9	N	7					61
11	1320	N	1208	-0-	-112	-0-	1191	3	17	9	N	15					76

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

06	934	N	934	-0-	-0-	-0-	926	3	8	9	N	7					36
07	977	N	977	-0-	-0-	-0-	974	3	3	9	N	3					39
08	1015	N	1015	-0-	-0-	-0-	1004	3	11	9	N	10					49
09	930	N	874	-0-	-56	-0-	872	3	2	9	N	2					51
10	992	N	893	-0-	-99	-0-	893	3			N	-0-					51
11	990	N	806	-0-	-184	-0-	806	3			N	-0-					51

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

06	899	N	899	-0-	-0-	-0-	890	3	9	9	N	8					101
07	907	N	907	-0-	-0-	-0-	903	3	4	9	N	4					105
08	971	N	971	-0-	-0-	-0-	968	3	3	9	N	3					108
09	1120	N	1120	-0-	-0-	-0-	1118	3	2	9	N	2					110
10	899	N	845	-0-	-54	-0-	841	3	4	9	N	4					114
11	930	N	914	-0-	-16	-0-	907	3	7	9	N	6					120

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

06	990	N	926	-0-	-64	-0-	926	3			N	-0-					30
07	992	N	951	-0-	-41	-0-	951	3			N	-0-					30
08	992	N	951	-0-	-41	-0-	951	3			N	-0-					30
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					30
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					30
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	7			101

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	62	7			71

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	7			35

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

06	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					20
07	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					20
08	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					20
09	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					20
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					20
*11	1455	N	1455	-0-	-0-	-0-	1444	3	11	9	N	10					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2714	N	2714	-0-	-0-	-0-	459	1	2255	3	N	-0-					17
07	2832	N	2832	-0-	-0-	-0-	474	1	2358	3	N	-0-					17
08	2787	N	2787	-0-	-0-	-0-	474	1	2313	3	N	-0-					17
09	2674	N	2674	-0-	-0-	-0-	459	1	2215	3	N	-0-					17
10	2786	N	2786	-0-	-0-	-0-	474	1	2312	3	N	-0-					17
*11	2643	N	2643	-0-	-0-	-0-	459	1	2184	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1046	3	24	9	N	22					55
07	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					55
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					55
09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					55
10	992	N	965	-0-	-27	-0-	955	3	10	9	N	9					64
*11	1044	N	1044	-0-	-0-	-0-	1020	3	24	9	N	22					86

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	N	1855	-0-	-0-	-0-	1838	3	17	9	N	15					98
07	1922	N	1728	-0-	-194	-0-	1717	3	11	9	N	10					108
08	1922	N	1696	-0-	-226	-0-	1688	3	8	9	N	7					115
09	1860	N	1714	-0-	-146	-0-	1714	3			N	-0-					115
10	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					115
*11	1798	N	1798	-0-	-0-	-0-	1766	3	32	9	N	29	109	1			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	749	-0-	-61	-0-	746	3	3	9	N	3					13
07	806	N	761	-0-	-45	-0-	761	3			N	-0-					13
08	775	N	756	-0-	-19	-0-	756	3			N	-0-					13
09	750	N	740	-0-	-10	-0-	740	3			N	-0-					13
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					13
*11	777	N	777	-0-	-0-	-0-	777	3			N	-0-	13	7			-0-

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

06	1290	N	1268	-0-	-22	-0-	1268	3			N	-0-					-0-
07	1302	N	1298	-0-	-4	-0-	1298	3			N	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					-0-
10	1302	N	1300	-0-	-2	-0-	1300	3			N	-0-					-0-
11	1260	N	1251	-0-	-9	-0-	1251	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/23/2019 - P/A 04/23/19

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					221
07	1023	N	-0-	-0-	-1023	-0-					N	-0-	166	1			55
08	93	N	-0-	-0-	-93	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

06	1650	N	1491	-0-	-159	-0-	1473	3	18	9	N	16					224
07	1643	N	1572	-0-	-71	-0-	1555	3	17	9	N	15					239
08	1737	N	1737	-0-	-0-	-0-	1719	3	18	9	N	16	191	1			64
09	1661	N	1661	-0-	-0-	-0-	1646	3	15	9	N	14					78
10	1685	N	1685	-0-	-0-	-0-	1660	3	25	9	N	23					101
11	1680	N	1597	-0-	-83	-0-	1579	3	18	9	N	16					117

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

06	6480	X	5923	-0-	-557	-0-	5823	3	100	9	N	91					260
07	6510	X	6161	-0-	-349	-0-	6049	3	112	9	N	102	179	1			183
08	6355	X	6126	-0-	-229	-0-	5997	3	129	9	N	117					300
09	6060	X	5828	-0-	-232	-0-	5727	3	101	9	N	92	159	1			233
10	6169	X	5709	-0-	-460	-0-	5604	3	105	9	N	95					328
11	5970	X	5511	-0-	-459	-0-	5403	3	108	9	N	98	179	1			247

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					117
07	155	N	101	-0-	-54	-0-	101	3			N	-0-	49	1			68
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					68
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					68
10	93	N	-0-	-0-	-93	-0-					N	-0-					68
11	120	N	-0-	-0-	-120	-0-					N	-0-					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

06	6450	X	6411	-0-	-39	-0-	6300	3	111	9	N	101					226
07	6634	X	6495	-0-	-139	-0-	6414	3	81	9	N	74	30	1			270
08	6634	X	6590	-0-	-44	-0-	6495	3	95	9	N	86					356
09	6420	X	6313	-0-	-107	-0-	6246	3	67	9	N	61	188	1			229
10	6634	X	6358	-0-	-276	-0-	6280	3	78	9	N	71					300
11	6420	X	6092	-0-	-328	-0-	5960	3	132	9	N	120					420

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

06	4440	X	588	-0-	-3852	-0-	510	3	78	9	N	71	188	1			237
07	4774	X	4674	-0-	-100	-0-	4513	3	161	9	N	146	187	1			196
08	4836	X	4616	-0-	-220	-0-	4595	3	21	9	N	19					215
09	4680	X	4358	-0-	-322	-0-	4348	3	10	9	N	9					224
10	4836	X	4511	-0-	-325	-0-	4511	3			N	-0-					224
11	4530	X	4330	-0-	-200	-0-	4330	3			N	-0-					224

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

06	6030	X	667	-0-	-5363	-0-	560	3	107	9	N	97					331
07	4743	X	4701	-0-	-42	-0-	4595	3	106	9	N	96	142	1			285
08	4744	X	4744	-0-	-0-	-0-	4639	3	105	9	N	95	182	1			198
09	4560	X	4428	-0-	-132	-0-	4329	3	99	9	N	90					288
10	4712	X	4567	-0-	-145	-0-	4451	3	116	9	N	105	191	1			202
11	4590	X	4443	-0-	-147	-0-	4313	3	130	9	N	118					320

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

06	4740	X	4465	-0-	-275	-0-	4365	3	100	9	N	91					242
07	4836	X	4582	-0-	-254	-0-	4482	3	100	9	N	91	180	1			153
08	4774	X	4556	-0-	-218	-0-	4464	3	92	9	N	84					237
09	4560	X	4373	-0-	-187	-0-	4289	3	84	9	N	76	171	1			142
10	4650	X	4493	-0-	-157	-0-	4390	3	103	9	N	94					236
11	4470	X	4141	-0-	-329	-0-	4050	3	91	9	N	83	182	1			137

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1770	-0-	-30	-0-	1733	3	37	9	N	34	187	1			96
07	1891	N	1853	-0-	-38	-0-	1779	3	74	9	N	67					163
08	1860	N	1826	-0-	-34	-0-	1771	3	55	9	N	50					213
09	1770	N	1749	-0-	-21	-0-	1686	3	63	9	N	57					270
10	1860	N	1802	-0-	-58	-0-	1732	3	70	9	N	64	185	1			149
11	1770	N	1658	-0-	-112	-0-	1588	3	70	9	N	64					213

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2736	-0-	-414	-0-	2616	3	120	9	N	109	182	1			142
07	3224	X	2799	-0-	-425	-0-	2687	3	112	9	N	102					244
08	3131	X	2824	-0-	-307	-0-	2696	3	128	9	N	116	183	1			177
09	2850	X	2668	-0-	-182	-0-	2563	3	105	9	N	95					272
10	2821	X	2744	-0-	-77	-0-	2620	3	124	9	N	113	191	1			194
11	2730	X	2633	-0-	-97	-0-	2522	3	111	9	N	101					295

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3661	-0-	-209	-0-	3586	3	75	9	N	68	193	1			109
07	3968	X	3819	-0-	-149	-0-	3730	3	89	9	N	81					190
08	3906	X	3835	-0-	-71	-0-	3768	3	67	9	N	61					251
09	3750	X	3648	-0-	-102	-0-	3569	3	79	9	N	72	191	1			132
10	3875	X	3669	-0-	-206	-0-	3583	3	86	9	N	78					210
11	3720	X	3561	-0-	-159	-0-	3482	3	79	9	N	72					282

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3792	-0-	-258	-0-	3792	3			N	-0-					312
07	4123	X	3908	-0-	-215	-0-	3908	3			N	-0-					312
08	4247	X	3960	-0-	-287	-0-	3916	3	44	9	N	40	181	1			171
09	4110	X	3557	-0-	-553	-0-	3488	3	69	9	N	63					234
10	4247	X	3735	-0-	-512	-0-	3654	3	81	9	N	74	192	1			116
11	3840	X	3459	-0-	-381	-0-	3368	3	91	9	N	83					199

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7943	-0-	-427	-0-	7733	3	210	9	N	191	309	1			215
07	8587	X	8381	-0-	-206	-0-	8111	3	270	9	N	245	186	1			274
08	8151	X	8151	-0-	-0-	-0-	7954	3	197	9	N	179	169	1			284
09	7853	X	7853	-0-	-0-	-0-	7629	3	224	9	N	204	194	1			294
10	7990	X	7990	-0-	-0-	-0-	7744	3	246	9	N	224	188	1			330
*11	7582	X	7582	-0-	-0-	-0-	7339	3	243	9	N	221	194	1			357

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2602	-0-	-98	-0-	2544	3	58	9	N	53					281
07	2759	N	2665	-0-	-94	-0-	2570	3	95	9	N	86	193	1			174
08	2728	N	2634	-0-	-94	-0-	2569	3	65	9	N	59					233
09	2610	N	2428	-0-	-182	-0-	2370	3	58	9	N	53					286
10	2666	N	2477	-0-	-189	-0-	2418	3	59	9	N	54	192	1			148
11	2550	N	2495	-0-	-55	-0-	2416	3	79	9	N	72					220

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

06	5430 X	5105	-0-	-325	-0-	1235	1	3721	3	N	135	172	1			310
						149	9									
07	5348 X	5348	-0-	-0-	-0-	1235	1	3962	3	N	137					447
						151	9									
08	5240 X	5240	-0-	-0-	-0-	1276	1	3841	3	N	112	349	1			210
						123	9									
09	4995 X	4995	-0-	-0-	-0-	1235	1	3621	3	N	126	173	1			163
						139	9									
10	5080 X	5080	-0-	-0-	-0-	1276	1	3654	3	N	136					299
						150	9									
*11	4767 X	4767	-0-	-0-	-0-	1235	1	3383	3	N	135	175	1			259
						149	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

06	9990 X	8631	-0-	-1359	-0-	300	1	8179	3	N	138	383	1			289
						152	9									
07	9610 X	8019	-0-	-1591	-0-	310	1	7617	3	N	84					373
						92	9									
08	9054 X	9054	-0-	-0-	-0-	310	1	8606	3	N	125	189	1			309
						138	9									
09	8921 X	8921	-0-	-0-	-0-	300	1	8479	3	N	129					438
						142	9									
10	8817 X	8817	-0-	-0-	-0-	310	1	8378	3	N	117					555
						129	9									
*11	9509 X	9509	-0-	-0-	-0-	300	1	9090	3	N	108					663
						119	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9612	X	9612	-0-	-0-	-0-	4163	1	5130	3	N	290	357	1			459
							319	9									
07	10005	X	10005	-0-	-0-	-0-	4335	1	5347	3	N	294	354	1			399
							323	9									
08	10004	X	10004	-0-	-0-	-0-	4335	1	5355	3	N	285	169	1			515
							314	9									
09	9442	X	9442	-0-	-0-	-0-	4195	1	4963	3	N	258	348	1			425
							284	9									
10	9744	X	9744	-0-	-0-	-0-	4303	1	5127	3	N	285	169	1			541
							314	9									
*11	9287	X	9287	-0-	-0-	-0-	4195	1	4777	3	N	286	363	1			464
							315	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

06	42600	X	38435	-0-	-4165	-0-	2446	1	35540	3	N	408	567	1			1606
							449	9									
07	43090	X	43090	-0-	-0-	-0-	2529	1	40142	3	N	381	498	1			1489
							419	9									
08	42966	X	41871	-0-	-1095	-0-	2529	1	38957	3	N	350	386	1			1453
							385	9									
09	41580	X	40020	-0-	-1560	-0-	2446	1	37081	3	N	448	880	1			1021
							493	9									
10	43090	X	40450	-0-	-2640	-0-	2529	1	37468	3	N	412	357	1			1076
							453	9									
11	41700	X	37544	-0-	-4156	-0-	2446	1	34658	3	N	400	186	1			1290
							440	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15840	X	15316	-0-	-524	-0-	15155	3	161	9	N	146					597
07	15731	X	15731	-0-	-0-	-0-	15567	3	164	9	N	149	377	1			369
08	15487	X	15487	-0-	-0-	-0-	15330	3	157	9	N	143					512
09	14582	X	14582	-0-	-0-	-0-	14432	3	150	9	N	136	197	1			451
10	14671	X	14671	-0-	-0-	-0-	14526	3	145	9	N	132	179	1			404
*11	14115	X	14115	-0-	-0-	-0-	13982	3	133	9	N	121					525

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	X	9820	-0-	-260	-0-	9466	3	354	9	N	322	190	1			303
07	10416	X	9454	-0-	-962	-0-	9340	3	114	9	N	104	192	1			215
08	10261	X	9116	-0-	-1145	-0-	8995	3	121	9	N	110	183	1			142
09	9930	X	9188	-0-	-742	-0-	9063	3	125	9	N	114					256
10	10137	X	7889	-0-	-2248	-0-	7795	3	94	9	N	85	192	1			149
11	9810	X	9423	-0-	-387	-0-	9268	3	155	9	N	141					290

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					80
07	279	N	148	-0-	-131	-0-	148	3			N	-0-					80
08	186	N	-0-	-0-	-186	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	155	N	-0-	-0-	-155	-0-					N	-0-	80	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					104
07	744	N	730	-0-	-14	-0-	730	3			N	-0-					104
08	744	N	739	-0-	-5	-0-	739	3			N	-0-					104
09	720	N	702	-0-	-18	-0-	702	3			N	-0-					104
10	744	N	720	-0-	-24	-0-	720	3			N	-0-					104
11	720	N	705	-0-	-15	-0-	705	3			N	-0-					104

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					156
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					156
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					156
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					156
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					156
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 08/28/2017

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	311	-0-	-109	-0-	15	1	245	2	N	46	171	1	4	8	73
							51	9									
07	304	N	304	-0-	-0-	-0-	16	1	278	2	N	9					82
							10	9									
08	527	N	463	-0-	-64	-0-	16	1	361	2	N	78	136	1	1	8	23
							86	9									
09	300	N	253	-0-	-47	-0-	15	1	194	2	N	40					63
							44	9									
10	734	N	734	-0-	-0-	-0-	16	1	657	2	N	55	1	8			117
							61	9									
*11	760	N	760	-0-	-0-	-0-	15	1	724	2	N	19					136
							21	9									
YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494																	
06	5220	X	5099	-0-	-121	-0-	615	1	4308	2	Y	160	185	1	53	8	114
							176	9									
07	5115	X	5092	-0-	-23	-0-	626	1	4380	2	Y	78	171	1			21
							86	9									
08	4948	X	4948	-0-	-0-	-0-	622	1	4191	2	Y	123	71	1	17	8	56
							135	9									
09	5404	X	5404	-0-	-0-	-0-	573	1	4717	2	Y	104					160
							114	9									
10	5270	X	5053	-0-	-217	-0-	533	1	4400	2	Y	109	182	1	15	8	72
							120	9									
11	5100	X	4768	-0-	-332	-0-	501	1	4149	2	Y	107					179
							118	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

06	15460	X	15460	-0-	-0-	-0-	15431	3	29	9	N	26					200
07	15931	X	15931	-0-	-0-	-0-	15909	3	22	9	N	20	188	1			32
08	16002	X	16002	-0-	-0-	-0-	15973	3	29	9	N	26					58
09	15453	X	15453	-0-	-0-	-0-	15431	3	22	9	N	20					78
10	15460	X	15460	-0-	-0-	-0-	15431	3	29	9	N	26					104
*11	15431	X	15431	-0-	-0-	-0-	15400	3	31	9	N	28					132

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

06	10265	X	10265	-0-	-0-	-0-	10265	2			N	-0-					-0-
07	10385	X	10364	-0-	-21	-0-	10364	2			N	-0-					-0-
08	10441	X	10441	-0-	-0-	-0-	10441	2			N	-0-					-0-
09	10084	X	10084	-0-	-0-	-0-	10084	2			N	-0-					-0-
10	10410	X	10410	-0-	-0-	-0-	10410	2			N	-0-					-0-
*11	10053	X	10053	-0-	-0-	-0-	10053	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

06	3720	X	3630	-0-	-90	-0-	109	1	3521	2	Y	-0-					3
07	3875	X	3715	-0-	-160	-0-	108	1	3607	2	Y	-0-					3
08	3875	X	3606	-0-	-269	-0-	104	1	3502	2	Y	-0-					3
09	3750	X	3555	-0-	-195	-0-	103	1	3452	2	Y	-0-					3
10	3751	X	3519	-0-	-232	-0-	103	1	3416	2	Y	-0-					3
11	3630	X	3426	-0-	-204	-0-	104	1	3322	2	Y	-0-					3

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

06	1890	N	-0-	-0-	-1890	-0-					N	-0-					42
07	217	N	-0-	-0-	-217	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	1843	N	1843	-0-	-0-	-0-	60	1	1763	2	N	18					60
							20	9									
10	514	N	514	-0-	-0-	-0-	60	1	454	2	N	-0-					60
*11	820	N	820	-0-	-0-	-0-	24	1	768	2	N	25					85
							28	9									

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 04/26/2019 - P/A 04/26/19

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3069	-0-	69	69	3069	2			N	-0-					188
07	2258	N	2189	-0-	-69	-0-	2055	2	134	9	N	122	122	1			188
08	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					188
09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					188
10	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					188
*11	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					188

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	172	-0-	172	172	172	2			N	-0-					-0-
07	14B2	EXT	163	-0-	163	335	163	2			N	-0-					-0-
08	14B2	EXT	210	-0-	210	545	210	2			N	-0-					-0-
09	14B2	EXT	167	-0-	167	712	167	2			N	-0-					-0-
10	887	X	175	-0-	-712	-0-	175	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					111
07	1034	N	1034	-0-	-0-	-0-	1027	2	7	9	N	6					117
08	1054	N	403	-0-	-651	-0-	403	2			N	-0-					117
09	990	N	917	-0-	-73	-0-	917	2			N	-0-					117
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					117
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					117

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					145
07	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					145
08	3410	X	3086	-0-	-324	-0-	3086	2			N	-0-					145
09	3300	X	2667	-0-	-633	-0-	2667	2			N	-0-					145
10	3441	X	3057	-0-	-384	-0-	3057	2			N	-0-					145
11	3330	X	1806	-0-	-1524	-0-	1662	2	144	9	N	131	131	1			145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					102
07	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					102
08	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					102
09	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					102
10	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					102
*11	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					102

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	136	-0-	-584	-0-	136	2			N	-0-					72
07	837	N	508	-0-	-329	-0-	508	2			N	-0-					72
08	744	N	369	-0-	-375	-0-	369	2			N	-0-					72
09	356	N	356	-0-	-0-	-0-	348	2	8	9	N	7					79
10	496	N	328	-0-	-168	-0-	328	2			N	-0-					79
11	360	N	174	-0-	-186	-0-	174	2			N	-0-					79

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					36
07	744	N	612	-0-	-132	-0-	612	2			N	-0-					36
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					36
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
10	620	N	571	-0-	-49	-0-	571	2			N	-0-					36
11	570	N	186	-0-	-384	-0-	186	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					37
07	1767	N	1657	-0-	-110	-0-	1657	2			N	-0-					37
08	1767	N	1636	-0-	-131	-0-	1636	2			N	-0-					37
09	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					37
10	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					37
11	1590	N	652	-0-	-938	-0-	652	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					53
07	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					53
08	1705	N	1563	-0-	-142	-0-	1563	2			Y	-0-					53
09	1800	N	1733	-0-	-67	-0-	1733	2			Y	-0-					53
10	1798	N	1459	-0-	-339	-0-	1459	2			Y	-0-					53
11	1500	N	687	-0-	-813	-0-	687	2			Y	-0-					53

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

06	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					129
07	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					129
08	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					129
09	3900	X	3806	-0-	-94	-0-	3806	2			N	-0-					129
10	4030	X	3549	-0-	-481	-0-	3549	2			N	-0-					129
11	3900	X	994	-0-	-2906	-0-	994	2			N	-0-					129

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

06	2663	X	2663	-0-	-0-	-0-	31	1	2632	2	N	-0-					170
07	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					170
08	3915	X	3915	-0-	-0-	-0-	81	1	3834	2	N	-0-					170
09	3870	X	3870	-0-	-0-	-0-	40	1	3830	2	N	-0-					170
10	3716	X	3716	-0-	-0-	-0-	47	1	3567	2	N	93					263
							102	9									
*11	3435	X	3435	-0-	-0-	-0-	3429	2	6	9	N	5					268

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

06	226	N	226	-0-	-0-	-0-	3	1	223	2	N	-0-					40
07	186	N	102	-0-	-84	-0-	102	2			N	-0-					40
08	3100	N	3253	-0-	153	153	67	1	3186	2	N	-0-					40
09	3000	N	5061	-0-	2061	2214	52	1	5009	2	N	-0-					40
10	3100	N	3884	-0-	784	2998	50	1	3834	2	N	-0-					40
*11	6753	X	3755	-0-	-2998	-0-	3755	2			N	-0-					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

06	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
07	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
08	2170	X	2109	-0-	-61	-0-	2109	2			N	-0-					-0-
09	2160	X	2018	-0-	-142	-0-	2018	2			N	-0-					-0-
10	2232	X	2071	-0-	-161	-0-	2071	2			N	-0-					-0-
11	2160	X	730	-0-	-1430	-0-	730	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					95
07	899	N	866	-0-	-33	-0-	866	2			N	-0-					95
08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					95
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					95
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					95
11	840	N	300	-0-	-540	-0-	300	2			N	-0-					95

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

06	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					102
07	2377	N	2377	-0-	-0-	-0-	2366	2	11	9	N	10					112
08	2158	N	2158	-0-	-0-	-0-	2149	2	9	9	N	8					120
09	1950	N	1351	-0-	-599	-0-	1340	2	11	9	N	10					130
10	2015	N	1129	-0-	-886	-0-	1103	2	26	9	N	24					154
11	1950	N	586	-0-	-1364	-0-	586	2			N	-0-					154

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

06	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
09	1830	N	1817	-0-	-13	-0-	1817	2			N	-0-					-0-
10	1891	N	1863	-0-	-28	-0-	1863	2			N	-0-					-0-
11	1830	N	662	-0-	-1168	-0-	662	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

06	2326	N	2326	-0-	-0-	-0-	2300	2	26	9	N	24					139
07	2369	N	2369	-0-	-0-	-0-	2368	2	1	9	N	1					140
08	2418	N	2349	-0-	-69	-0-	2349	2			N	-0-					140
09	2340	N	2272	-0-	-68	-0-	2255	2	17	9	N	15					155
10	2390	N	2390	-0-	-0-	-0-	2366	2	24	9	N	22					177
11	2280	N	887	-0-	-1393	-0-	887	2			N	-0-					177

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

06	1733	N	1733	-0-	-0-	-0-	1712	2	21	9	N	19					97
07	1760	N	1760	-0-	-0-	-0-	1746	2	14	9	N	13					110
08	1680	N	1680	-0-	-0-	-0-	1667	2	13	9	N	12					122
09	1590	N	1111	-0-	-479	-0-	1100	2	11	9	N	10					132
10	1643	N	1345	-0-	-298	-0-	1337	2	8	9	N	7					139
11	1590	N	523	-0-	-1067	-0-	523	2			N	-0-					139

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

06	1822	N	1822	-0-	-0-	-0-	1763	2	59	9	N	54					97
07	1860	N	1750	-0-	-110	-0-	1717	2	33	9	N	30					127
08	1829	N	1775	-0-	-54	-0-	1762	2	13	9	N	12					139
09	1830	N	1654	-0-	-176	-0-	1631	2	23	9	N	21					160
10	1736	N	1653	-0-	-83	-0-	1621	2	32	9	N	29					189
11	1710	N	636	-0-	-1074	-0-	636	2			N	-0-					189

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2195	-0-	-505	-0-	2195	2			N	-0-					113
07	3183	X	3183	-0-	-0-	-0-	3176	2	7	9	N	6					119
08	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					119
09	2666	N	2666	-0-	-0-	-0-	2660	2	6	9	N	5					124
10	2790	X	68	-0-	-2722	-0-	68	2			N	-0-					124
11	2700	X	-0-	-0-	-2700	-0-					N	-0-					124

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

06	1835	N	1835	-0-	-0-	-0-	1825	2	10	9	N	9					109
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					109
08	1674	N	1276	-0-	-398	-0-	1276	2			N	-0-					109
09	1830	N	1784	-0-	-46	-0-	1784	2			N	-0-					109
10	1705	N	1699	-0-	-6	-0-	1696	2	3	9	N	3					112
11	1230	N	635	-0-	-595	-0-	635	2			N	-0-					112

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

06	30	N	-0-	-0-	-30	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-					146
08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

06	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					92
07	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					92
08	3439	X	3439	-0-	-0-	-0-	3432	2	7	9	N	6					98
09	3120	X	2677	-0-	-443	-0-	2664	2	13	9	N	12					110
10	3565	X	3099	-0-	-466	-0-	3054	2	45	9	N	41					151
11	3450	X	1059	-0-	-2391	-0-	1025	2	34	9	N	31	165	1			17

TEMPLAR OPERATING LLC 841421
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	435	-0-	-105	-0-	435	2			N	-0-					187
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					187
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					187
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					187
10	496	N	258	-0-	-238	-0-	258	2			N	-0-					187
*11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					187

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2528	-0-	-172	-0-	2515	2	13	9	N	12					140
07	3315	X	3315	-0-	-0-	-0-	3291	2	24	9	N	22					162
08	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					162
09	3002	X	3002	-0-	-0-	-0-	2993	2	9	9	N	8					170
10	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					170
*11	3115	X	3115	-0-	-0-	-0-	3109	2	6	9	N	5					175

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3069	-0-	-561	-0-	3049	2	20	9	N	18					168
07	3994	X	3994	-0-	-0-	-0-	3981	2	13	9	N	12					180
08	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					180
09	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					180
10	3999	X	3241	-0-	-758	-0-	3241	2			N	-0-					180
*11	3870	X	3152	-0-	-718	-0-	3152	2			N	-0-					180

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	171	2	3	9	N	3					43
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					43
08	217	N	190	-0-	-27	-0-	186	2	4	9	N	4					47
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					47
*10	186	N	159	-0-	-27	-0-	159	2			N	-0-					47
11	180	N	143	-0-	-37	-0-	143	2			N	-0-					47

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					145
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					145
08	105	N	105	-0-	-0-	-0-	26	2	79	9	N	72					217
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					217
*10	31	N	10	-0-	-21	-0-	10	2			N	-0-					217
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					217

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					44
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					44
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					44
09	300	N	240	-0-	-60	-0-	240	2			N	-0-					44
10	310	N	248	-0-	-62	-0-	248	2			N	-0-					44
*11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					71
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					71
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					71
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

06	1300	N	1300	-0-	-0-	-0-	1286	2	14	9	N	13					120
07	1364	N	1124	-0-	-240	-0-	1113	2	11	9	N	10					130
08	1333	N	1277	-0-	-56	-0-	1264	2	13	9	N	12					142
09	1290	N	1184	-0-	-106	-0-	1170	2	14	9	N	13					155
10	1116	N	944	-0-	-172	-0-	929	2	15	9	N	14					169
11	1230	N	1083	-0-	-147	-0-	1074	2	9	9	N	8					177

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1008	-0-	-12	-0-	80	1	928	2	N	-0-					179
07	1724	N	1724	-0-	-0-	-0-	138	1	1586	2	N	-0-					179
08	1404	N	1404	-0-	-0-	-0-	112	1	1286	2	N	5					184
							6	9									
09	1032	N	1032	-0-	-0-	-0-	80	1	919	2	N	30					214
							33	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	262	-0-	-548	-0-	21	1	241	2	N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	34	94	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	359	-0-	-121	-0-	359	2			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	#	3844	-0-	-176	-0-	3229	2	615	9	N	559	381	1			2390
07	4061	#	3967	-0-	-94	-0-	3354	2	613	9	N	557	768	1			2179
08	4061	#	3730	-0-	-331	-0-	3155	2	575	9	N	523	385	1			2317
09	3840	#	3697	-0-	-143	-0-	3130	2	567	9	N	515	574	1			2258
10	3968	#	3877	-0-	-91	-0-	3264	2	613	9	N	557	385	1			2430
11	3840	#	3567	-0-	-273	-0-	3022	2	545	9	N	495	584	1			2341

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					129
07	1922	N	1849	-0-	-73	-0-	1849	3			N	-0-					129
08	1984	N	1845	-0-	-139	-0-	1845	3			N	-0-					129
09	1950	N	1756	-0-	-194	-0-	1756	3			N	-0-					129
10	1860	N	1786	-0-	-74	-0-	1786	3			N	-0-					129
*11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1594	-0-	-86	-0-	1594	2			N	-0-					167
07	1860	N	1854	-0-	-6	-0-	1854	2			N	-0-					167
08	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					167
09	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3					170
10	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					170
11	2070	N	1640	-0-	-430	-0-	1640	2			N	-0-					170

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

06	3250 R	3250	-0-	-0-	-0-	3250	2			N	-0-					120
07	3322 R	3322	-0-	-0-	-0-	3322	2			N	-0-					120
08	3596 #	3058	-0-	-538	-0-	3058	2			N	-0-					120
09	3480 #	2983	-0-	-497	-0-	2942	2	41	9	N	37					157
10	3596 #	3204	-0-	-392	-0-	3204	2			N	-0-					157
11	3240 #	1637	-0-	-1603	-0-	1571	2	66	9	N	60	197	1			20

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

06	0 #	-0-	-0-	-0-	-0-					N	-0-					7
07	0 #	-0-	-0-	-0-	-0-					N	-0-					7
08	0 #	-0-	-0-	-0-	-0-					N	-0-					7
09	0 #	-0-	-0-	-0-	-0-					N	-0-					7
10	0 #	-0-	-0-	-0-	-0-					N	-0-					7
11	0 #	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

06	750 #	663	-0-	-87	-0-	627	3	36	9	N	33					286
07	856 R	856	-0-	-0-	-0-	784	3	72	9	N	65	183	1			168
*08	838 R	838	-0-	-0-	-0-	780	3	58	9	N	53					221
*09	810 #	739	-0-	-71	-0-	691	3	48	9	N	44	181	1			84
*10	837 #	828	-0-	-9	-0-	781	3	47	9	N	43					127
11	810 #	NO RPT	-0-	-810	-0-					N	NO RPT					127

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	79	-0-	-71	-0-	79	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	35	-0-	-295	-0-	35	2			N	-0-					206
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					206
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					206
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					206
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					206
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1296	-0-	-1284	-0-	37	1	1259	2	N	-0-					-0-
07	2385	N	2385	-0-	-0-	-0-	42	1	2343	2	N	-0-					-0-
08	2449	N	2281	-0-	-168	-0-	40	1	2241	2	N	-0-					-0-
09	2273	N	2273	-0-	-0-	-0-	40	1	2233	2	N	-0-					-0-
10	2387	N	2232	-0-	-155	-0-	51	1	2181	2	N	-0-					-0-
11	2220	N	1899	-0-	-321	-0-	48	1	1851	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	1549	-0-	-2051	-0-	44	1	1501	2	N	4					13
							4	9									
07	3856	X	3856	-0-	-0-	-0-	68	1	3778	2	N	9					22
							10	9									
08	3755	X	3755	-0-	-0-	-0-	65	1	3678	2	N	11					33
							12	9									
09	3480	X	3081	-0-	-399	-0-	54	1	3018	2	N	8					41
							9	9									
10	3844	X	2198	-0-	-1646	-0-	51	1	2147	2	N	-0-					41
11	3720	X	840	-0-	-2880	-0-	21	1	819	2	N	-0-					41

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	R	594	-0-	-0-	-0-	594	1			N	-0-					-0-
07	974	R	974	-0-	-0-	-0-	974	1			N	-0-					-0-
08	1055	R	1055	-0-	-0-	-0-	1055	1			N	-0-					-0-
09	1048	R	1048	-0-	-0-	-0-	1048	1			N	-0-					-0-
*10	1069	R	1069	-0-	-0-	-0-	1069	1			N	-0-					-0-
11	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	48	-0-	-372	-0-	48	3			N	-0-					-0-
07	372	#	240	-0-	-132	-0-	240	3			N	-0-					-0-
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	270	#	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
*11	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	610	-0-	-740	-0-	17	1	593	2	Y	-0-					-0-
07	1271	#	1006	-0-	-265	-0-	18	1	988	2	Y	-0-					-0-
08	1364	#	1267	-0-	-97	-0-	22	1	1245	2	Y	-0-					-0-
09	1320	#	1120	-0-	-200	-0-	20	1	1100	2	Y	-0-					-0-
10	1364	#	1039	-0-	-325	-0-	24	1	1015	2	Y	-0-					-0-
11	1230	#	755	-0-	-475	-0-	19	1	736	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	758	-0-	-322	-0-	22	1	736	2	Y	-0-					-0-
07	1178	#	1095	-0-	-83	-0-	19	1	1076	2	Y	-0-					-0-
08	1178	#	1074	-0-	-104	-0-	19	1	1055	2	Y	-0-					-0-
09	1475	R	1475	-0-	-0-	-0-	26	1	1449	2	Y	-0-					-0-
10	1178	#	849	-0-	-329	-0-	20	1	829	2	Y	-0-					-0-
11	1050	#	678	-0-	-372	-0-	17	1	661	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	878	-0-	-502	-0-	25	1	853	2	Y	-0-					-0-
07	1395	#	1325	-0-	-70	-0-	24	1	1301	2	Y	-0-					-0-
08	1395	#	1347	-0-	-48	-0-	23	1	1324	2	Y	-0-					-0-
09	1350	#	1299	-0-	-51	-0-	23	1	1276	2	Y	-0-					-0-
10	1395	#	1345	-0-	-50	-0-	31	1	1314	2	Y	-0-					-0-
11	1290	#	1231	-0-	-59	-0-	31	1	1200	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	#	1334	-0-	-1876	-0-	38 6	1 9	1290	2	N	5					14
07	3317	#	2250	-0-	-1067	-0-	40 9	1 9	2201	2	N	8					22
08	3286	#	2818	-0-	-468	-0-	49 13	1 9	2756	2	N	12					34
09	3180	#	2811	-0-	-369	-0-	49 9	1 9	2753	2	N	8					42
10	3286	#	485	-0-	-2801	-0-	11	1	474	2	N	-0-					42
11	2730	#	1280	-0-	-1450	-0-	33	1	1247	2	N	-0-					42

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
08	579	R	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	570	#	72	-0-	-498	-0-	72	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	368	-0-	-442	-0-	368	3			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
*11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3028	R	3028	-0-	-0-	-0-	3028	3			N	-0-					95
07	3154	R	3154	-0-	-0-	-0-	3154	3			N	-0-					95
08	3149	R	3149	-0-	-0-	-0-	3110	3	39	9	N	35					130
09	3019	R	3019	-0-	-0-	-0-	3019	3			N	-0-					130
10	3072	R	3072	-0-	-0-	-0-	3072	3			N	-0-					130
*11	3070	R	3070	-0-	-0-	-0-	3016	3	54	9	N	49					179

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					2
07	2294	N	2178	-0-	-116	-0-	2172	3	6	9	N	5					7
08	2201	N	1991	-0-	-210	-0-	1991	3			N	-0-					7
09	2100	N	1638	-0-	-462	-0-	1638	3			N	-0-					7
10	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					7
*11	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					7

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

06	2724	X	2724	-0-	-0-	-0-	2721	2	3	9	N	3					40
07	2788	X	2788	-0-	-0-	-0-	2781	2	7	9	N	6					46
*08	2502	X	2502	-0-	-0-	-0-	2490	2	12	9	N	11					57
*09	2100	X	1956	-0-	-144	-0-	1948	2	8	9	N	7					64
*10	2864	X	2864	-0-	-0-	-0-	2852	2	12	9	N	11					75
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

06	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1					105
07	2263	N	2196	-0-	-67	-0-	2194	2	2	9	N	2					107
*08	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					107
*09	2220	N	1784	-0-	-436	-0-	1784	2			N	-0-					107
*10	2358	N	2358	-0-	-0-	-0-	2357	2	1	9	N	1					108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1083	-0-	-237	-0-	1083	3			N	-0-					160
07	1395	N	1308	-0-	-87	-0-	1308	3			N	-0-					160
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					160
09	1080	N	941	-0-	-139	-0-	941	3			N	-0-					160
10	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					160
*11	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					160

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	540	-0-	-90	-0-	5	1	535	2	N	-0-					-0-
07	620	N	598	-0-	-22	-0-	598	2			N	-0-					-0-
08	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-
09	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*11	696	N	696	-0-	-0-	-0-	12	1	684	2	N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	30	1	26	2	N	-0-					33
07	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
08	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
09	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					33
10	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					33
11	60	N	53	-0-	-7	-0-	30	1	23	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1364	N	1087	-0-	-277	-0-	1087	3			N	-0-					-0-
08	1302	N	670	-0-	-632	-0-	670	3			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1085	N	411	-0-	-674	-0-	411	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2837	-0-	-223	-0-	2837	3			N	-0-					-0-
07	2852	X	2584	-0-	-268	-0-	2584	3			N	-0-					-0-
08	3193	X	1594	-0-	-1599	-0-	1594	3			N	-0-					-0-
09	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
10	3193	X	1054	-0-	-2139	-0-	1054	3			N	-0-					-0-
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21982	X	21982	-0-	-0-	-0-	21982	3			N	-0-					-0-
07	20025	X	20025	-0-	-0-	-0-	20025	3			N	-0-					-0-
08	12348	X	12348	-0-	-0-	-0-	12348	3			N	-0-					-0-
09	25277	X	25277	-0-	-0-	-0-	25277	3			N	-0-					-0-
10	25049	X	25049	-0-	-0-	-0-	25049	3			N	-0-					-0-
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130		17768	-0-	6638 B	13815	17768	3			N	-0-					-0-
07	11501		16186	-0-	4685 B	18500	16186	3			N	-0-					-0-
08	11501		9981	-0-	-1520 B	16980	9981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16980																	
09	11130		20786	-0-	9656 B	26636	20786	3			N	-0-					-0-
10	11501		19913	-0-	8412 B	35048	19913	3			N	-0-					-0-
11	0	#	NO RPT	-0-	-0- B	35048					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 302950																	
09	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	302950					N	-0-					-0-
11	0	W	NO RPT	-0-	-0- B	302950					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED PRORATED CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5152		4474	-0-	-678 B	594	4375	3	99	9	N	90	117	1			133
07	3386		4054	-0-	668 B	1262	3985	3	69	9	N	63	62	1			134
08	5456		2514	-0-	-2942 B	-1680	2458	3	56	9	N	51					185
09/01 BALANCING DATE STATUS -> -1680																	
09	4542		367	-0-	-4175 B	-5855	363	3	4	9	N	4	62	1			127
10	2911		648	-0-	-2263 B	-8118	605	3	43	9	N	39					166
11	1739		NO RPT	-0-	-1739 B	-9857					N	NO RPT					166

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13807	N	9162	-0-	-4645 B	-5652	9162	3			N	-0-					-0-
07	9075	N	8346	-0-	-729 B	-5652	8346	3			N	-0-					-0-
08	14136	N	5147	-0-	-8989 B	-5652	5147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5652																	
09	9150	N	4869	-0-	-4281 B	-0-	4869	3			N	-0-					-0-
10	7801	N	3420	-0-	-4381 B	-0-	3420	3			N	-0-					-0-
11	4660	N	NO RPT	-0-	-4660 B	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					167
07	5023	X	5023	-0-	-0-	-0-	5001	2	22	9	N	20					187
08	4035	X	4035	-0-	-0-	-0-	4013	2	22	9	N	20					207
09	4080	X	2925	-0-	-1155	-0-	2903	2	22	9	N	20					227
10	4216	X	4053	-0-	-163	-0-	4023	2	30	9	N	27					254
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					254

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
07	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
08	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					63
09	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					63
10	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					63
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

06	1710	N	212	-0-	-1498	-0-	212	3			N	-0-					94
07	1147	N	232	-0-	-915	-0-	232	3			N	-0-					94
08	310	N	210	-0-	-100	-0-	210	3			N	-0-					94
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					94
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					94
*11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

06	570	N	511	-0-	-59	-0-	511	3			N	-0-					60
07	558	N	522	-0-	-36	-0-	522	3			N	-0-					60
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					60
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					60
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					60
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					52
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					52
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					52
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					52
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					52
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

06	390	N	360	-0-	-30	-0-	360	3			N	-0-					95
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					95
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					95
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					95
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					95
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					110
07	806	N	786	-0-	-20	-0-	786	3			N	-0-					110
08	806	N	773	-0-	-33	-0-	773	3			N	-0-					110
09	780	N	747	-0-	-33	-0-	747	3			N	-0-					110
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					110
11	750	N	712	-0-	-38	-0-	712	3			N	-0-					110

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

06	870	N	782	-0-	-88	-0-	782	3			N	-0-					10
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					10
08	837	N	795	-0-	-42	-0-	795	3			N	-0-					10
09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					10
10	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					10
11	780	N	770	-0-	-10	-0-	770	3			N	-0-					10

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1062	-0-	-138	-0-	1062	3			N	-0-					-0-
07	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
08	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
10	1302	N	1031	-0-	-271	-0-	1031	3			N	-0-					-0-
11	1260	N	1003	-0-	-257	-0-	1003	3			N	-0-					-0-

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0-	-0-	161	1	1876	2	N	-0-					50
07	2095	N	2095	-0-	-0-	-0-	165	1	1930	2	N	-0-					50
08	2149	N	2149	-0-	-0-	-0-	169	1	1980	2	N	-0-					50
09	2085	N	2085	-0-	-0-	-0-	164	1	1921	2	N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	781	-0-	-149	-0-	28	1	753	2	N	-0-					180
07	930	N	816	-0-	-114	-0-	29	1	787	2	N	-0-					180
08	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					180
09	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					180
10	831	N	831	-0-	-0-	-0-	25	1	806	2	N	-0-					180
*11	989	N	989	-0-	-0-	-0-	30	1	959	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1997	-0-	-313	-0-	72	1	1831	2	N	85	185	1			137
							94	9									
07	2263	N	2153	-0-	-110	-0-	72	1	2042	2	N	35					172
							39	9									
08	2263	N	1627	-0-	-636	-0-	60	1	1567	2	N	-0-					172
09	2010	N	1936	-0-	-74	-0-	72	1	1864	2	N	-0-					172
10	2270	N	2270	-0-	-0-	-0-	72	1	2038	2	N	145					317
							160	9									
*11	2250	N	2250	-0-	-0-	-0-	72	1	2073	2	N	95	187	1			225
							105	9									

TEMPLAR OPERATING LLC 841421
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					100
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					100
08	713	N	98	-0-	-615	-0-	98	2			N	-0-					100
09	900	N	438	-0-	-462	-0-	437	2	1	9	N	1					101
10	744	N	398	-0-	-346	-0-	398	2			N	-0-					101
*11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					101

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					92
07	2929	N	2929	-0-	-0-	-0-	2929	2			N	-0-					92
08	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					92
09	2788	N	2788	-0-	-0-	-0-	2787	2	1	9	N	1					93
10	2697	N	2414	-0-	-283	-0-	2412	2	2	9	N	2					95
11	2610	N	2513	-0-	-97	-0-	2513	2			N	-0-					95

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	648	2	11	9	N	10					130
07	677	N	677	-0-	-0-	-0-	655	2	22	9	N	20					150
08	637	N	637	-0-	-0-	-0-	626	2	11	9	N	10					160
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					160
10	620	N	285	-0-	-335	-0-	285	2			N	-0-					160
11	600	N	5	-0-	-595	-0-	5	2			N	-0-					160

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	476	-0-	-34	-0-	475	2	1	9	N	1					25
07	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					28
08	589	N	560	-0-	-29	-0-	557	2	3	9	N	3					31
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					31
*10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					31
*11	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					34

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF. 10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580 #	2094	-0-	-486	-0-	1917	2	177	9	N	161					685
07	2666 #	1859	-0-	-807	-0-	1697	2	162	9	N	147	562	1			270
08	2108 #	1879	-0-	-229	-0-	1666	2	213	9	N	194					464
09	2100 #	1983	-0-	-117	-0-	1807	2	176	9	N	160	189	1			435
*10	2170 #	2033	-0-	-137	-0-	1888	2	145	9	N	132	189	1			378
11	2100 #	1990	-0-	-110	-0-	1767	2	223	9	N	203	194	1			387

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593 N	1593	-0-	-0-	-0-	1442	2	151	9	N	137	190	1			347
07	1445 N	1445	-0-	-0-	-0-	1361	2	84	9	N	76					423
08	1434 N	1434	-0-	-0-	-0-	1320	2	114	9	N	104	187	1			340
09	1279 N	1279	-0-	-0-	-0-	1163	2	116	9	N	105	187	1			258
*10	1240 N	1129	-0-	-111	-0-	1029	2	100	9	N	91	192	1			157
11	1200 N	904	-0-	-296	-0-	794	2	110	9	N	100					257

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24302	X	24302	-0-	-0-	-0-	24302	2			N	-0-					-0-
07	24269	X	24269	-0-	-0-	-0-	24269	2			N	-0-					-0-
08	24179	X	24179	-0-	-0-	-0-	24179	2			N	-0-					-0-
09	23506	X	23506	-0-	-0-	-0-	23506	2			N	-0-					-0-
10	24388	X	24388	-0-	-0-	-0-	24388	2			N	-0-					-0-
*11	21609	X	21609	-0-	-0-	-0-	21609	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

06	6763	X	6763	-0-	-0-	-0-	6763	2			N	-0-					-0-
07	7223	X	7083	-0-	-140	-0-	7083	2			N	-0-					-0-
08	7223	X	7083	-0-	-140	-0-	7083	2			N	-0-					-0-
09	6990	X	6765	-0-	-225	-0-	6765	2			N	-0-					-0-
10	7191	X	7191	-0-	-0-	-0-	7191	2			N	-0-					-0-
11	6840	X	6478	-0-	-362	-0-	6478	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
08	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	X	396	-0-	-954	-0-	57	1	339	3	N	-0-			30
07	1395	X	155	-0-	-1240	-0-	4	1	151	3	N	-0-			30
08	1395	X	243	-0-	-1152	-0-	40	1	203	3	N	-0-			30
09	1350	X	1017	-0-	-333	-0-	74	1	943	3	N	-0-			30
10	1395	X	837	-0-	-558	-0-	40	1	797	3	N	-0-			30
*11	467	X	467	-0-	-0-	-0-	53	1	414	3	N	-0-			30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

06	3690	X	3606	-0-	-84	-0-	1	1	3605	2	Y	-0-			2
07	3813	X	3703	-0-	-110	-0-	3699	2	4	9	Y	4			6
08	3813	X	3662	-0-	-151	-0-	3659	2	3	9	Y	3			9
09	3690	X	3555	-0-	-135	-0-	3555	2			Y	-0-			9
10	3720	X	3667	-0-	-53	-0-	3667	2			Y	-0-			9
11	3600	X	3598	-0-	-2	-0-	3598	2			Y	-0-			9

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

06	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-			8
07	2173	N	2173	-0-	-0-	-0-	2172	2	1	9	Y	1			9
08	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-			9
09	2385	N	2385	-0-	-0-	-0-	2383	2	2	9	Y	2			11
10	2170	N	2146	-0-	-24	-0-	2146	2			Y	-0-			11
*11	2062	N	2062	-0-	-0-	-0-	1	1	2061	2	Y	-0-			11

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

06	1350 N	1344	-0-	-6	-0-	1344	2			N	-0-					-0-
07	1395 N	1390	-0-	-5	-0-	1390	2			N	-0-					-0-
08	1378 N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
09	1350 N	1311	-0-	-39	-0-	1311	2			N	-0-					-0-
10	1395 N	1342	-0-	-53	-0-	1342	2			N	-0-					-0-
*11	1362 N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	30	1	91	2	N	-0-					187
07	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187
08	121	N	121	-0-	-0-	-0-	31	1	90	2	N	-0-					187
09	120	N	99	-0-	-21	-0-	30	1	69	2	N	-0-					187
10	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					187
11	120	N	71	-0-	-49	-0-	30	1	41	2	N	-0-					187

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3938	X	3938	-0-		-0-	-0-	3913	2	25	9	N	23					116
07	2821	X	2735	-0-		-86	-0-	2723	2	12	9	N	11					127
08	4125	X	4125	-0-		-0-	-0-	4106	2	19	9	N	17					144
09	3854	X	3854	-0-		-0-	-0-	3835	2	19	9	N	17					161
*10	3833	X	3833	-0-		-0-	-0-	3812	2	21	9	N	19	150	1			30
*11	3596	X	3596	-0-		-0-	-0-	3571	2	25	9	N	23					53

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

06	0	N	-0-	-0-		-0-	-0-					N	-0-					51
07	0	N	-0-	-0-		-0-	-0-					N	-0-					51
08	285	N	285	-0-		-0-	-0-	279	2	6	9	N	5					56
09	361	N	361	-0-		-0-	-0-	358	2	3	9	N	3					59
*10	444	N	444	-0-		-0-	-0-	442	2	2	9	N	2					61
*11	391	N	391	-0-		-0-	-0-	391	2			N	-0-					61

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

06	0	K	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-		-0-	-0-					N	-0-					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

06	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

06	3180	X	3064	-0-		-116	-0-	3064	3			N	-0-					67
07	3255	X	3155	-0-		-100	-0-	3155	3			N	-0-					67
08	3286	X	3163	-0-		-123	-0-	3163	3			N	-0-					67
09	3180	X	3052	-0-		-128	-0-	3052	3			N	-0-					67
10	3286	X	3216	-0-		-70	-0-	3216	3			N	-0-					67
*11	3097	X	3097	-0-		-0-	-0-	3097	3			N	-0-					67

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					17
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					17
08	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	N	2					19
09	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					19
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					19
*11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					19

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					112
07	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					112
08	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					112
09	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					112
*10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					112
11	1920	N	1714	-0-	-206	-0-	1714	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					99
07	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					99
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					99
09	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					99
*10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					99
*11	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					78
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					78
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					78
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					78
10	620	N	580	-0-	-40	-0-	580	3			N	-0-					78
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3916	-0-	-74	-0-	15	1	3813	2	N	80					305
							88	9									
07	4121	X	4121	-0-	-0-	-0-	15	1	4087	2	N	17					322
							19	9									
08	4030	X	3815	-0-	-215	-0-	15	1	3800	2	N	-0-					322
09	3930	X	2818	-0-	-1112	-0-	15	1	2803	2	N	-0-					322
10	4123	X	4065	-0-	-58	-0-	15	1	4043	2	N	6	185	1			143
							7	9									
11	3990	X	3486	-0-	-504	-0-	15	1	3469	2	N	2					145
							2	9									

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					280
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					280
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					280
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					280
*10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					280
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

06	1320	N	1033	-0-	-287	-0-	130	1	903	2	N	-0-			-0-
07	1638	N	1638	-0-	-0-	-0-	130	1	1508	2	N	-0-			-0-
08	1426	N	772	-0-	-654	-0-	130	1	642	2	N	-0-			-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-			-0-
10	1581	N	-0-	-0-	-1581	-0-					N	-0-			-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-			-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

06	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-			-0-
07	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-			-0-
08	1550	N	73	-0-	-1477	-0-	73	2			N	-0-			-0-
09	1350	N	-0-	-0-	-1350	-0-					N	-0-			-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

06	1110	N	22	-0-	-1088	-0-	22	2			N	-0-			-0-
07	973	N	973	-0-	-0-	-0-	973	2			N	-0-			-0-
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-			-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-			-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

06	570	N	-0-	-0-	-570	-0-					N	-0-			-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4940	X	4940	-0-	-0-	-0-	4940	3			N	-0-					99
07	4611	X	4611	-0-	-0-	-0-	4601	3	10	9	N	9					108
08	4960	X	4860	-0-	-100	-0-	4860	3			N	-0-					108
09	4800	X	4634	-0-	-166	-0-	4634	3			N	-0-					108
*10	4960	X	4532	-0-	-428	-0-	4532	3			N	-0-					108
*11	6126	X	6126	-0-	-0-	-0-	6123	3	3	9	N	3					100

KEM ENERGY, INC. 455126
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	720	-0-	-240	-0-	720	3			N	-0-					100
07	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					100
08	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					100
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					100
10	1271	N	760	-0-	-511	-0-	760	3			N	-0-					100
11	1140	N	3	-0-	-1137	-0-	3	3			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	479	-0-	-331	-0-	479	2			N	-0-					-0-
07	310	N	40	-0-	-270	-0-	40	2			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					4
07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					4
08	930	N	903	-0-	-27	-0-	903	3			N	-0-					4
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					4
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					4
11	870	N	724	-0-	-146	-0-	724	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1404	-0-	-66	-0-	1404	3			N	-0-					-0-
07	1488	N	1453	-0-	-35	-0-	1453	3			N	-0-					-0-
08	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
09	1410	N	1406	-0-	-4	-0-	1406	3			N	-0-					-0-
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
11	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					108
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					108
08	1736	N	1124	-0-	-612	-0-	1124	2			N	-0-					108
09	1980	N	1252	-0-	-728	-0-	1250	2	2	9	N	2					110
10	1575	N	1575	-0-	-0-	-0-	1564	2	11	9	N	10					120
*11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					120

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

06	3630	X	3416	-0-	-214	-0-	3396	2	20	9	N	18					45
07	3658	X	3553	-0-	-105	-0-	3553	2			N	-0-					45
08	3658	X	3551	-0-	-107	-0-	3551	2			N	-0-					45
09	3540	X	3420	-0-	-120	-0-	3418	2	2	9	N	2					47
10	3627	X	3620	-0-	-7	-0-	3620	2			N	-0-					47
11	3450	X	3421	-0-	-29	-0-	3420	2	1	9	N	1					48

TEMPLAR OPERATING LLC 841421
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

*12	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					42
*01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					42
*02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					42
*03	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					42
*04	1248	N	1248	-0-	-0-	-0-	1245	2	3	9	N	3					45
*05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					45
*06	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					47
*07	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					47
*08	1085	N	1014	-0-	-71	-0-	1014	2			N	-0-					47
*09	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					47
*10	1085	N	708	-0-	-377	-0-	708	2			N	-0-					47
*11	1683	N	1683	-0-	-0-	-0-	1680	2	3	9	N	3					50

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

06	630	N	621	-0-	-9	-0-	621	2			N	-0-					10
07	651	N	625	-0-	-26	-0-	625	2			N	-0-					10
08	651	N	612	-0-	-39	-0-	610	2	2	9	N	2					12
09	630	N	582	-0-	-48	-0-	582	2			N	-0-					12
*10	620	N	551	-0-	-69	-0-	551	2			N	-0-					12
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					12

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

06	1830	N	1504	-0-	-326	-0-	1502	2	2	9	N	2					91
07	1891	N	1789	-0-	-102	-0-	1788	2	1	9	N	1					92
08	1708	N	1708	-0-	-0-	-0-	1706	2	2	9	N	2					94
09	1633	N	1633	-0-	-0-	-0-	1630	2	3	9	N	3					97
10	1798	N	1668	-0-	-130	-0-	1668	2			N	-0-					97
11	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					97

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1952	-0-	-298	-0-	1946	3	6	9	N	5					101
07	2356	N	1586	-0-	-770	-0-	1573	3	13	9	N	12	86	1			27
*08	1998	N	1998	-0-	-0-	-0-	1992	3	6	9	N	5					32
*09	2441	N	2441	-0-	-0-	-0-	2439	3	2	9	N	2					34
*10	2246	N	2246	-0-	-0-	-0-	2245	3	1	9	N	1					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3935	-0-	-385	-0-	1014	1	2871	3	N	45					134
							50	9									
07	4216	X	3870	-0-	-346	-0-	1012	1	2819	3	N	35	94	1			75
							39	9									
*08	4185	X	3483	-0-	-702	-0-	1019	1	2434	3	N	27					102
							30	9									
*09	4010	X	4010	-0-	-0-	-0-	1041	1	2943	3	N	24					126
							26	9									
*10	4061	X	3931	-0-	-130	-0-	1028	1	2862	3	N	37					163
							41	9									
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					163

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-	15	5			-0-
07	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					-0-
*08	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
*09	2712	X	2712	-0-	-0-	-0-	2712	3			N	-0-					-0-
*10	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
11	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

06	3360	X	6	-0-	-3354	-0-	6	3			N	-0-					28
07	1085	X	821	-0-	-264	-0-	810	3	11	9	N	10					38
*08	782	X	782	-0-	-0-	-0-	774	3	8	9	N	7					45
*09	8760	X	8760	-0-	-0-	-0-	8760	3			N	-0-					45
*10	4258	X	4258	-0-	-0-	-0-	4250	3	8	9	N	7					52
11	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					52

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

06	3856	X	3856	-0-	-0-	-0-	3787	2	69	9	N	63	121	1			17
07	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					17
08	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					17
09	3870	X	3055	-0-	-815	-0-	3055	2			N	-0-					17
10	3999	X	3252	-0-	-747	-0-	3252	2			N	-0-					17
11	3870	X	3036	-0-	-834	-0-	3036	2			N	-0-					17

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

06	5431	X	5431	-0-	-0-	-0-	2	1	5429	2	Y	-0-					7
07	5611	X	5516	-0-	-95	-0-	5516	2			Y	-0-					7
08	5735	X	5481	-0-	-254	-0-	5480	2	1	9	Y	1					8
09	5550	X	5535	-0-	-15	-0-	5535	2			Y	-0-					8
10	5735	X	5680	-0-	-55	-0-	5680	2			Y	-0-					8
11	5430	X	5278	-0-	-152	-0-	5278	2			Y	-0-					8

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

06	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	3854	-0-	-1936	-0-	24 15	1 9	3815	2	Y	14					199
07	5983	X	4098	-0-	-1885	-0-	24 33	1 9	4041	2	Y	30	182	1			47
08	7278	X	7278	-0-	-0-	-0-	26 53	1 9	7199	2	Y	48					95
09	6387	X	6387	-0-	-0-	-0-	34 97	1 9	6256	2	Y	88					183
10	6327	X	6327	-0-	-0-	-0-	31 121	1 9	6175	2	Y	110	178	1			115
11	7050	X	5607	-0-	-1443	-0-	36 73	1 9	5498	2	Y	66					181

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3306	R	3306	-0-	-0-	-0-	3306	3			N	-0-					120
07	3479	R	3479	-0-	-0-	-0-	3479	3			N	-0-					120
08	3453	R	3453	-0-	-0-	-0-	3451	3	2	9	N	2					122
09	3307	R	3307	-0-	-0-	-0-	3296	3	11	9	N	10					132
10	3472	#	3317	-0-	-155	-0-	3317	3			N	-0-					132
11	3360	#	2737	-0-	-623	-0-	2705	3	32	9	N	29	139	1			22

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					17
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					17
08	589	N	548	-0-	-41	-0-	548	3			N	-0-					17
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					17
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					17
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	N	1667	-0-	-43	-0-	1664	3	3	9	N	3			140
07	1860	N	1716	-0-	-144	-0-	1714	3	2	9	N	2			142
*08	1798	N	1706	-0-	-92	-0-	1705	3	1	9	N	1			143
*09	1680	N	1657	-0-	-23	-0-	1657	3			N	-0-			143
*10	1800	N	1800	-0-	-0-	-0-	1793	3	7	9	N	6			149
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			149

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4766		3163	-0-	-1603	-0-	3120	3	43	9	N	39			140
07	4544		3078	-0-	-1466	-0-	3042	3	36	9	N	33			173
08	2778		2195	-0-	-583	-0-	2164	3	31	9	N	28			201
09	1560		1038	-0-	-522	-0-	1029	3	9	9	N	8			209
*10	7804		4708	-0-	-3096	-0-	4687	3	21	9	N	19			228
11	1560		-0-	-0-	-1560	-0-					N	-0-			228

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	258	2	7	9	N	6			138
07	279	N	110	-0-	-169	-0-	108	2	2	9	N	2			140
08	327	N	327	-0-	-0-	-0-	325	2	2	9	N	2			142
09	340	N	340	-0-	-0-	-0-	338	2	2	9	N	2			144
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-			144
*11	353	N	353	-0-	-0-	-0-	351	2	2	9	N	2			146

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	198	2			N	-0-			-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-
08	217	N	185	-0-	-32	-0-	185	2			N	-0-			-0-
09	210	N	179	-0-	-31	-0-	179	2			N	-0-			-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-			-0-
*11	194	N	194	-0-	-0-	-0-	194	2			N	-0-			-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			54
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-			54
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			54
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			54
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			54
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	3212	-0-	212	212	488	1	2724	3	N	-0-			174
07	2852	N	2381	-0-	-471	-0-	335	1	2046	3	N	-0-			174
08	2852	N	1838	-0-	-1014	-0-	76	1	1762	3	N	-0-			174
09	2760	X	2233	-0-	-527	-0-	148	1	2085	3	N	-0-			174
*10	2852	X	2454	-0-	-398	-0-	197	1	2257	3	N	-0-			174
11	2760	X	2477	-0-	-283	-0-	180	1	2297	3	N	-0-			152

JOHN CREEK (MORROW, UPPER) //CONT.// 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1	-0-	-1019	-0-	1	2			N	-0-					17
07	1395	N	1059	-0-	-336	-0-	1059	2			N	-0-					17
08	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					17
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					17
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					17
11	1380	N	1300	-0-	-80	-0-	1300	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					137
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					137
08	2914		953	-0-	-1961	-0-	953	2			N	-0-					137
09	2820		2424	-0-	-396	-0-	2424	2			N	-0-					137
10	2542	#	NO RPT	-0-	-2542	-0-					N	NO RPT					137
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF. 11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	945	-0-	-285	-0-	945	2			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
08	1054	N	816	-0-	-238	-0-	816	2			N	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
*11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF. 11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6249	X	6249	-0-	-0-	-0-	6249	2			N	-0-					-0-
07	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
08	4650	X	3514	-0-	-1136	-0-	3514	2			N	-0-					-0-
09	5430	X	4784	-0-	-646	-0-	4784	2			N	-0-					-0-
10	5611	X	2356	-0-	-3255	-0-	2356	2			N	-0-					-0-
11	5430	X	2892	-0-	-2538	-0-	2892	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3607	-0-	-173	-0-	3607	2			N	-0-					-0-
07	4030	X	3014	-0-	-1016	-0-	3014	2			N	-0-					-0-
08	4030	X	3476	-0-	-554	-0-	3476	2			N	-0-					-0-
09	3900	X	3626	-0-	-274	-0-	3626	2			N	-0-					-0-
10	3720	X	3687	-0-	-33	-0-	3687	2			N	-0-					-0-
11	3600	X	3554	-0-	-46	-0-	3554	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
07	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					-0-
08	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
09	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					-0-
10	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-
*11	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-

TEMPLAR OPERATING LLC 841421
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					22
07	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					22
08	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					22
09	1080	N	857	-0-	-223	-0-	857	2			Y	-0-					22
*10	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					22
11	1050	N	939	-0-	-111	-0-	939	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					2
07	3968	X	3419	-0-	-549	-0-	3419	2			N	-0-					2
08	3968	X	3562	-0-	-406	-0-	3562	2			N	-0-					2
09	3990	X	3521	-0-	-469	-0-	3521	2			N	-0-					2
*10	4123	X	3440	-0-	-683	-0-	3440	2			N	-0-					2
11	3990	X	3407	-0-	-583	-0-	3407	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7108	X	7108	-0-	-0-	-0-	7108	2			N	-0-					47
07	6531	X	6531	-0-	-0-	-0-	6530	2	1	9	N	1					48
08	6318	X	6318	-0-	-0-	-0-	6318	2			N	-0-					48
09	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					48
*10	5396	X	5396	-0-	-0-	-0-	5394	2	2	9	N	2					50
*11	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					50

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					10
07	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					10
08	2530	N	2530	-0-	-0-	-0-	2528	2	2	9	N	2					12
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					12
*10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					12
*11	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					12

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3797	-0-	-103	-0-	3797	2			N	-0-					27
07	5363	X	3602	-0-	-1761	-0-	3602	2			N	-0-					27
08	5363	X	3698	-0-	-1665	-0-	3698	2			N	-0-					27
09	5190	X	3567	-0-	-1623	-0-	3567	2			N	-0-					27
*10	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					27
11	3810	X	3760	-0-	-50	-0-	3759	2	1	9	N	1					28

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6979	-0-	-191	-0-	6979	2			N	-0-					67
07	6975	X	5894	-0-	-1081	-0-	5894	2			N	-0-					67
08	6851	X	6737	-0-	-114	-0-	6737	2			N	-0-					67
09	6990	X	6433	-0-	-557	-0-	6433	2			N	-0-					67
*10	7223	X	6484	-0-	-739	-0-	6484	2			N	-0-					67
11	6990	X	6137	-0-	-853	-0-	6137	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1015	-0-	-305	-0-	1015	2			N	-0-					35
07	1147	N	1110	-0-	-37	-0-	1110	2			N	-0-					35
08	1333	N	1228	-0-	-105	-0-	1228	2			N	-0-					35
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					35
*10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					35
*11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	R	157	-0-	-0-	-0-	157	3			N	-0-					75
07	155	#	126	-0-	-29	-0-	126	3			N	-0-					75
08	155	#	133	-0-	-22	-0-	133	3			N	-0-					75
09	150	#	117	-0-	-33	-0-	117	3			N	-0-					75
10	155	#	137	-0-	-18	-0-	137	3			N	-0-					75
*11	223	R	223	-0-	-0-	-0-	223	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1164	R	1164	-0-	-0-	-0-	1155	2	9	9	N	8					174
07	1287	R	1287	-0-	-0-	-0-	1275	2	12	9	N	11	164	1			21
08	1381	R	1381	-0-	-0-	-0-	1375	2	6	9	N	5					26
09	985	R	985	-0-	-0-	-0-	977	2	8	9	N	7					33
10	1093	R	1093	-0-	-0-	-0-	1084	2	9	9	N	8					41
*11	1169	R	1169	-0-	-0-	-0-	1157	2	12	9	N	11					52

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	506	-0-	-334	-0-	502	2	4	9	N	4					170
07	868	#	827	-0-	-41	-0-	824	2	3	9	N	3					173
08	868	#	496	-0-	-372	-0-	494	2	2	9	N	2					175
09	840	#	584	-0-	-256	-0-	580	2	4	9	N	4					179
10	837	#	531	-0-	-306	-0-	531	2			N	-0-					179
11	810	#	432	-0-	-378	-0-	432	2			N	-0-					179

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	0	A	-0-	-0-	-0-	-0-					N	-0-	44	6			-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

06	13410	X	12860	-0-	-550	-0-	12860	2			N	-0-					73
07	13857	X	13357	-0-	-500	-0-	13357	2			N	-0-					73
08	13857	X	13109	-0-	-748	-0-	13109	2			N	-0-					73
09	13410	X	12440	-0-	-970	-0-	12440	2			N	-0-					73
*10	13485	X	12875	-0-	-610	-0-	12875	2			N	-0-					73
11	12930	X	12511	-0-	-419	-0-	12511	2			N	-0-					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

06	734	N	734	-0-	-0-	-0-	734	2			N	-0-					9
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					9
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					9
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					9
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					9
11	750	N	725	-0-	-25	-0-	725	2			N	-0-					9

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

06	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
07	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
08	2974	N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
09	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
10	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
*11	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

06	1	S	1	-0-	-0-	-0-	1	2			N	-0-					37
07	0	S	-0-	-0-	-0-	-0-					N	-0-					37
08	1	S	-0-	-0-	-1	-0-					N	-0-					37
09	1	S	-0-	-0-	-1	-0-					N	-0-					37
10	0	S	-0-	-0-	-0-	-0-					N	-0-					37
11	0	S	-0-	-0-	-0-	-0-					N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1076	-0-	-94	-0-	1076	2			N	-0-					-0-
07	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
09	1080	N	945	-0-	-135	-0-	945	2			N	-0-					-0-
10	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
*11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
09	1020	N	886	-0-	-134	-0-	886	2			N	-0-					-0-
10	1054	N	892	-0-	-162	-0-	892	2			N	-0-					-0-
*11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	844	-0-	-146	-0-	844	2			N	-0-					-0-
07	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
10	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1055	-0-	-985	-0-	1055	2			N	-0-					38
07	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					38
08	3100	N	3167	-0-	67	67	3167	2			N	-0-					38
09	3000	N	3250	-0-	250	317	3250	2			N	-0-					38
10	3100	N	3232	-0-	132	449	3232	2			N	-0-					38
*11	3733	X	3284	-0-	-449	-0-	3284	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1727	N	1727	-0-	-0- B	-0-		30 1 99 9	1598	2	N	90					262
07	1829	N	1527	-0-	-302 B	-0-		31 1 64 9	1432	2	N	58					320
08	1488	N	1474	-0-	-14 B	-0-		31 1 68 9	1375	2	N	62	175	1			207
09	1740	N	1212	-0-	-528 B	-0-		30 1 77 9	1105	2	N	70					277
10	1519	N	674	-0-	-845 B	-0-		18 1 34 9	622	2	N	31	174	1			134
11	1440	N	14	-0-	-1426 B	-0-		8 1	6	2	N	-0-					134

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0- B	-0-		30 1 18 9	646	2	N	16					348
07	713	N	620	-0-	-93 B	-0-		31 1 15 9	574	2	N	14					362
08	727	N	727	-0-	-0- B	-0-		31 1 6 9	690	2	N	5					367
09	727	N	727	-0-	-0- B	-0-		30 1 33 9	664	2	N	30					397
10	725	N	725	-0-	-0- B	-0-		31 1 9 9	685	2	N	8					405
11	690	N	642	-0-	-48 B	-0-		30 1 19 9	593	2	N	17					422

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3175	X	3175	-0-	-0- B	-0-	3175	3			N	-0-					40
07	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					40
*08	2829	N	2829	-0-	-0- B	-0-	2818	2	11	9	N	10					50
*09	2720	X	2720	-0-	-0- B	-0-	2720	2			N	-0-					50
*10	2471	X	2471	-0-	-0- B	-0-	2471	2			N	-0-					50
11	750	X	NO RPT	-0-	-750 B	-0-					N	NO RPT					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-54675					N	NO RPT					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2858	-0-	-412	B	-0-	2768	3	90	9	N	82	174	1			105
07	3379	X	2960	-0-	-419	B	-0-	2863	3	97	9	N	88					193
*08	3286	X	2946	-0-	-340	B	-0-	2840	2	106	9	N	96	180	1			109
*09	2880	X	2880	-0-	-0-	B	-0-	2784	2	96	9	N	87					196
*10	3018	X	3018	-0-	-0-	B	-0-	2924	2	94	9	N	85					281
11	2850	X	NO RPT	-0-	-2850	B	-0-					N	NO RPT					281

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2055	N	2055	-0-	-0- B	-0-	1997	3	58	9	N	53					130
07	1967	N	1967	-0-	-0- B	-0-	1917	3	50	9	N	45					175
*08	2108	N	1781	-0-	-327 B	-0-	1713	2	68	9	N	62	188	1			49
*09	2040	N	1809	-0-	-231 B	-0-	1745	2	64	9	N	58					107
*10	1953	N	1816	-0-	-137 B	-0-	1744	2	72	9	N	65					172
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					172

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	-0-	-0-	-5910 B	-0-					N	-0-					244
07	6107	X	1491	-0-	-4616 B	-0-	1458	2	33	9	N	30					274
08	7300	X	7300	-0-	-0- B	-0-	7173	2	127	9	N	115					389
09	7424	X	7424	-0-	-0- B	-0-	7293	2	131	9	N	119	191	1			317
10	7416	X	7416	-0-	-0- B	-0-	7287	2	129	9	N	117	189	1			245
*11	7008	X	7008	-0-	-0- B	-0-	6855	2	153	9	N	139					384

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0- B	-0-	449	2	140	9	N	127	186	1			179
07	682	N	554	-0-	-128 B	-0-	449	2	105	9	N	95	175	1			99
08	682	N	510	-0-	-172 B	-0-	49	1	343	2	N	107					206
							118	9									
09	600	N	504	-0-	-96 B	-0-	14	1	349	2	N	128	182	1			152
							141	9									
10	558	N	340	-0-	-218 B	-0-	254	2	86	9	N	78					230
11	480	N	456	-0-	-24 B	-0-	305	2	151	9	N	137	183	1			184

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	88	1			139
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					139

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

06	4	N	-0-	-0-	-4	B	-5339					N	-0-					24
07	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
08	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
09	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
10	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24
11	0	N	-0-	-0-	-0-	B	-5339					N	-0-					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

06		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

06	3020	X	3020	-0-	-0-	B	-0-	2900	2	120	9	N	109	181	1			676
07	5514	X	5514	-0-	-0-	B	-0-	5514	2			N	-0-					676
08	5669	X	5669	-0-	-0-	B	-0-	5544	2	125	9	N	114	185	1			605
09	5547	X	5547	-0-	-0-	B	-0-	5439	2	108	9	N	98					703
*10	4246	X	4246	-0-	-0-	B	-0-	4128	2	118	9	N	107	189	1			621
*11	5362	X	5362	-0-	-0-	B	-0-	5256	2	106	9	N	96					717

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

06	450	X	-0-	-0-	-450	B	-0-					N	-0-					103
07	465	X	-0-	-0-	-465	B	-0-					N	-0-					103
08	465	X	-0-	-0-	-465	B	-0-					N	-0-					103
09	450	X	-0-	-0-	-450	B	-0-					N	-0-					103
10	465	X	-0-	-0-	-465	B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					132
07	124	N	69	-0-	-55	B	-0-	69	2			N	-0-					132
08	93	N	66	-0-	-27	B	-0-	66	2			N	-0-					132
09	90	N	37	-0-	-53	B	-0-	37	2			N	-0-					132
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					132
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					132

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

06	3631	X	3631	-0-	-0-	B	-0-	3569	2	62	9	N	56					381
07	3105	X	3105	-0-	-0-	B	-0-	3081	2	24	9	N	22					403
08	4377	X	4377	-0-	-0-	B	-0-	4322	2	55	9	N	50					453
09	4322	X	4322	-0-	-0-	B	-0-	4258	2	64	9	N	58					511
*10	5752	X	5752	-0-	-0-	B	-0-	5688	2	64	9	N	58	169	1			400
*11	6124	X	6124	-0-	-0-	B	-0-	6066	2	58	9	N	53					453

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	2520	N	1427	-0-	-1093 B	-0-	1419	2	8	9	N	7					476
07	2263	N	1643	-0-	-620 B	-0-	1609	2	34	9	N	31	181	1			326
08	1426	N	637	-0-	-789 B	-0-	637	2			N	-0-					326
09	1440	N	1080	-0-	-360 B	-0-	1047	2	33	9	N	30					356
10	1643	N	1197	-0-	-446 B	-0-	1178	2	19	9	N	17					373
*11	762	N	762	-0-	-0- B	-0-	733	2	29	9	N	26					399

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

06	3660	X	2796	-0-	-864 B	-0-	2562	2	234	9	N	213	351	1			403
07	3596	X	3295	-0-	-301 B	-0-	3064	2	231	9	N	210	190	1			423
08	3596	X	3251	-0-	-345 B	-0-	3003	2	248	9	N	225	376	1			272
09	3480	X	3021	-0-	-459 B	-0-	2811	2	210	9	N	191	186	1			277
10	3286	X	2759	-0-	-527 B	-0-	2544	2	215	9	N	195	192	1			280
11	3180	X	2910	-0-	-270 B	-0-	2684	2	226	9	N	205	181	1			304

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

06	3660	X	2055	-0-	-1605 B	-0-	2044	2	11	9	N	10					588
07	3162	X	2701	-0-	-461 B	-0-	2681	2	20	9	N	18					606
08	2790	X	2079	-0-	-711 B	-0-	2038	2	41	9	N	37					643
09	2130	X	1747	-0-	-383 B	-0-	1733	2	14	9	N	13					656
10	2697	X	1610	-0-	-1087 B	-0-	1602	2	8	9	N	7					663
11	2610	X	1850	-0-	-760 B	-0-	1805	2	45	9	N	41					704

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

06	2250	N	2110	-0-	-140 B	-0-	1908	2	202	9	N	184	380	1			272
07	2139	N	2021	-0-	-118 B	-0-	1888	2	133	9	N	121					393
08	2170	N	2012	-0-	-158 B	-0-	1852	2	160	9	N	145	191	1			347
09	2173	N	2173	-0-	-0- B	-0-	2001	2	172	9	N	156	192	1			311
*10	2239	N	2239	-0-	-0- B	-0-	2093	2	146	9	N	133					444
*11	2107	N	2107	-0-	-0- B	-0-	1956	2	151	9	N	137	192	1			389

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

06	3990	X	3042	-0-	-948 B	-0-	2805	2	237	9	N	215	381	1			127
07	4371	X	2999	-0-	-1372 B	-0-	2728	2	271	9	N	246	192	1			181
08	4371	X	2795	-0-	-1576 B	-0-	2561	2	234	9	N	213	193	1			201
09	4230	X	2614	-0-	-1616 B	-0-	2406	2	208	9	N	189	189	1			201
10	3968	X	1965	-0-	-2003 B	-0-	1782	2	183	9	N	166	192	1			175
11	3030	X	2682	-0-	-348 B	-0-	2445	2	237	9	N	215	304	1			86

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

06	9030	X	8175	-0-	-855 B	-613412	8175	2			N	-0-					683
07	8649	X	9638	-0-	989 B	-612423	9525	2	113	9	N	103	190	1			596
08	7812	X	9518	-0-	1706 B	-610717	9465	2	53	9	N	48					644
09	8190	X	9136	-0-	946 B	-609771	9085	2	51	9	N	46					690
10	9641	X	9331	-0-	-310 B	-609771	9272	2	59	9	N	54	192	1			552
11	9330	X	8879	-0-	-451 B	-609771	8856	2	23	9	N	21					573

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					27
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					27
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					27
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					27
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					27
*11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

06	720	N	604	-0-	-116	-0-	10	1	594	2	N	-0-					46
07	744	N	598	-0-	-146	-0-	10	1	588	2	N	-0-					46
08	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					46
09	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					46
10	770	N	770	-0-	-0-	-0-	10	1	760	2	N	-0-					46
11	750	N	734	-0-	-16	-0-	10	1	724	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

06	2550	#	2239	-0-	-311	-0-	2153	2	86	9	N	78					737
07	2573	#	2191	-0-	-382	-0-	2130	2	61	9	N	55	184	1			608
08	2325	N	1728	-0-	-597	-0-	1653	2	75	9	N	68					676
09	2250	N	1508	-0-	-742	-0-	1452	2	56	9	N	51					727
*10	2332	N	2332	-0-	-0-	-0-	2243	2	89	9	N	81	193	1			615
*11	2047	N	2047	-0-	-0-	-0-	1985	2	62	9	N	56					671

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4687	X	4687	-0-	-0-	-0-	4687	3			N	-0-					31
07	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					31
08	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					31
09	4543	X	4543	-0-	-0-	-0-	4543	3			N	-0-					31
10	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					31
*11	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

06	270	N	120	-0-	-150	-0-	58	1	62	2	N	-0-					49
07	186	N	68	-0-	-118	-0-	38	1	27	2	N	3					52
							3	9									
08	186	N	124	-0-	-62	-0-	62	1	62	2	N	-0-					52
09	120	N	28	-0-	-92	-0-	20	1	8	2	N	-0-					52
10	62	N	-0-	-0-	-62	-0-					N	-0-					52
11	120	N	-0-	-0-	-120	-0-					N	-0-					52

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

06	2700	X	1674	-0-	-1026	-0-	1668	2	6	9	N	5					227
07	2790	X	2251	-0-	-539	-0-	2245	2	6	9	N	5	187	1			45
08	3111	X	3111	-0-	-0-	-0-	3102	2	9	9	N	8					53
09	2700	X	1203	-0-	-1497	-0-	1192	2	11	9	N	10					63
10	2790	X	2307	-0-	-483	-0-	2307	2			N	-0-					63
11	2700	X	170	-0-	-2530	-0-	170	2			N	-0-					63

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					29
07	1203	N	1203	-0-	-0-	-0-	1145	2	58	9	N	53					82
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					82
09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					82
10	1396	N	1396	-0-	-0-	-0-	1352	2	44	9	N	40					122
*11	1530	N	1530	-0-	-0-	-0-	1484	2	46	9	N	42					164

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

06	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					43
07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					43
08	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					43
09	1620	N	675	-0-	-945	-0-	675	2			N	-0-					43
10	1674	N	1293	-0-	-381	-0-	1293	2			N	-0-					43
11	1470	N	1312	-0-	-158	-0-	1312	2			N	-0-					43

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

06	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					56
07	2108	N	1706	-0-	-402	-0-	1706	2			Y	-0-					56
08	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					56
09	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					56
*10	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

TEMPLAR OPERATING LLC 841421
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	90	2	11	9	N	10					149
07	94	N	94	-0-	-0-	-0-	3	1	74	2	N	15					164
							17	9									
08	102	N	102	-0-	-0-	-0-	22	1	63	2	N	15					179
							17	9									
09	96	N	96	-0-	-0-	-0-	23	1	58	2	N	14					193
							15	9									
10	93	N	58	-0-	-35	-0-	13	1	23	2	N	20					213
							22	9									
11	90	N	29	-0-	-61	-0-	3	1	13	2	N	12	163	1			62
							13	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	60	1	980	2	N	7					32
							8	9									
07	1116	N	1116	-0-	-0-	-0-	62	1	1045	2	N	8					40
							9	9									
08	1311	N	1311	-0-	-0-	-0-	62	1	1238	2	N	10					50
							11	9									
09	1225	N	1225	-0-	-0-	-0-	60	1	1159	2	N	5					55
							6	9									
10	1116	N	1052	-0-	-64	-0-	60	1	986	2	N	5					60
							6	9									
11	1110	N	871	-0-	-239	-0-	60	1	801	2	N	9					69
							10	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	226	-0-	-584	-0-	226	2			N	-0-					130
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					130
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					130
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					130
*10	868	N	752	-0-	-116	-0-	752	2			N	-0-					130
11	810	N	531	-0-	-279	-0-	531	2			N	-0-					130

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2329	-0-	-11	-0-	2312	2	17	9	N	15					187
07	2480	N	2211	-0-	-269	-0-	2202	2	9	9	N	8					195
08	2162	N	2162	-0-	-0-	-0-	2154	2	8	9	N	7					202
09	2340	N	1571	-0-	-769	-0-	1563	2	8	9	N	7	186	1			23
10	2201	N	1766	-0-	-435	-0-	1745	2	21	9	N	19					42
11	2100	N	875	-0-	-1225	-0-	861	2	14	9	N	13					55

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF. 11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1509	N	1509	-0-	-0-	-0-	1470	2	39	9	N	35	192	1			38
07	1422	N	1422	-0-	-0-	-0-	1390	2	32	9	N	29					67
08	1420	N	1420	-0-	-0-	-0-	1392	2	28	9	N	25					92
09	1364	N	1364	-0-	-0-	-0-	1339	2	25	9	N	23					115
10	1443	N	1443	-0-	-0-	-0-	1417	2	26	9	N	24					139
*11	1501	N	1501	-0-	-0-	-0-	1468	2	33	9	N	30					169

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					376
07	1488	N	1337	-0-	-151	-0-	1337	2			N	-0-					376
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					376
09	2118	N	2118	-0-	-0-	-0-	2085	2	33	9	N	30	181	1			225
*10	2286	N	2286	-0-	-0-	-0-	2279	2	7	9	N	6					231
*11	1606	N	1606	-0-	-0-	-0-	1530	2	76	9	N	69					300

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

06	8	X	-0-	-0-	-8	-0-					N	-0-					675
07	4	X	-0-	-0-	-4	-0-					N	-0-					675
08	0	X	-0-	-0-	-0-	-0-					N	-0-					675
09	0	X	-0-	-0-	-0-	-0-					N	-0-					675
10	0	X	-0-	-0-	-0-	-0-					N	-0-					675
11	0	X	-0-	-0-	-0-	-0-					N	-0-					675

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

06	227	X	227	-0-	-0-	-0-	17	1	210	2	Y	-0-					20
07	206	X	206	-0-	-0-	-0-	17	1	189	2	Y	-0-					20
*08	248	X	-0-	-0-	-248	-0-					Y	-0-					20
09	240	X	-0-	-0-	-240	-0-					Y	-0-					20
*10	248	X	100	-0-	-148	-0-	100	2			Y	-0-					20
*11	240	X	73	-0-	-167	-0-	73	2			Y	-0-					20

JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					109
07	403	N	313	-0-	-90	-0-	31	1	282	2	N	-0-					109
08	362	N	362	-0-	-0-	-0-	31	1	331	2	N	-0-					109
09	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					109
10	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					109
11	360	N	179	-0-	-181	-0-	30	1	149	2	N	-0-					109

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

06	30	N	11	-0-	-19	-0-	8	1	3	2	N	-0-					-0-
07	62	N	10	-0-	-52	-0-	8	1	2	2	N	-0-					-0-
08	31	N	6	-0-	-25	-0-	4	1	2	2	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	8	1	4	2	N	-0-					-0-
10	10	N	7	-0-	-3	-0-	5	1	2	2	N	-0-					-0-
*11	27	N	27	-0-	-0-	-0-	7	1	20	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

06	1140	N	1100	-0-	-40	-0-	1100	2			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	1147	N	1081	-0-	-66	-0-	1081	2			N	-0-					-0-
11	1080	N	1041	-0-	-39	-0-	1041	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2431	-0-	-449	-0-	2398	2	33	9	N	30					137
07	3131	X	2639	-0-	-492	-0-	2589	2	50	9	N	45					182
08	3131	X	2730	-0-	-401	-0-	2683	2	47	9	N	43					225
09	3030	X	2414	-0-	-616	-0-	2390	2	24	9	N	22					247
10	2852	X	2662	-0-	-190	-0-	2633	2	29	9	N	26	183	1			90
*11	2717	X	2717	-0-	-0-	-0-	2671	2	46	9	N	42					132

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3502	X	3502	-0-	-0-	-0-	3334	2	168	9	N	153					290
07	3259	X	3259	-0-	-0-	-0-	3110	2	149	9	N	135	179	1			246
08	3486	X	3486	-0-	-0-	-0-	3333	2	153	9	N	139	190	1			195
09	3510	X	3226	-0-	-284	-0-	3080	2	146	9	N	133	178	1			150
10	3645	X	3645	-0-	-0-	-0-	3474	2	171	9	N	155	179	1			126
11	3510	X	3273	-0-	-237	-0-	3135	2	138	9	N	125					251

TEMPLAR OPERATING LLC 841421
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	1			63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	5513	-0-	-1027	-0-	5204	2	309	9	N	281	189	1			336
07	6324	X	5856	-0-	-468	-0-	5515	2	341	9	N	310	362	1			284
08	6324	X	5810	-0-	-514	-0-	5467	2	343	9	N	312	487	1			109
09	5970	X	5520	-0-	-450	-0-	5135	2	385	9	N	350	187	1			272
*10	5859	X	5690	-0-	-169	-0-	5358	2	332	9	N	302	367	1			207
11	5670	X	5450	-0-	-220	-0-	5114	2	336	9	N	305	374	1			138

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2899	X	2899	-0-	-0-	-0-	2873	3	26	9	N	24					77
07	3039	X	3039	-0-	-0-	-0-	3021	3	18	9	N	16					93
08	2962	N	2962	-0-	-0-	-0-	2951	3	11	9	N	10					103
09	2158	N	2158	-0-	-0-	-0-	2150	3	8	9	N	7					110
10	2169	N	2169	-0-	-0-	-0-	2152	3	17	9	N	15					125
*11	2218	N	2218	-0-	-0-	-0-	2209	3	9	9	N	8					133

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

06	1800	N	1685	-0-	-115	-0-	1661	2	24	9	N	22					251
07	2011	N	2011	-0-	-0-	-0-	1986	2	25	9	N	23	157	1			117
08	2010	N	2010	-0-	-0-	-0-	1997	2	13	9	N	12					129
09	1680	N	1184	-0-	-496	-0-	1173	2	11	9	N	10					139
10	2015	N	1319	-0-	-696	-0-	1298	2	21	9	N	19					158
11	1950	N	1792	-0-	-158	-0-	1741	2	51	9	N	46					204

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27	-0-	663	2			N	-0-					102
07	682	N	623	-0-	-59	-0-	623	2			N	-0-					102
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					102
09	660	N	561	-0-	-99	-0-	561	2			N	-0-					102
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					102
11	630	N	493	-0-	-137	-0-	493	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

06	1527	X	1527	-0-	-0-	-0-	1521	2	6	9	N	5					265
07	2038	X	2038	-0-	-0-	-0-	2025	2	13	9	N	12					277
08	1537	X	1537	-0-	-0-	-0-	1530	2	7	9	N	6					283
09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					283
10	713	X	653	-0-	-60	-0-	653	2			N	-0-					283
11	690	N	418	-0-	-272	-0-	418	2			N	-0-					283

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

06	1971	N	1971	-0-	-0-	-0-	1931	2	40	9	N	36					156
07	1967	N	1967	-0-	-0-	-0-	1927	2	40	9	N	36					192
08	2207	N	2207	-0-	-0-	-0-	2157	2	50	9	N	45					237
09	1528	N	1528	-0-	-0-	-0-	1519	2	9	9	N	8					245
*10	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	N	4					249
*11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					249

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

06	2488	X	2488	-0-	-0-	-0-	2467	2	21	9	N	19					396
07	1824	X	1824	-0-	-0-	-0-	1812	2	12	9	N	11	151	1			256
08	3911	X	3911	-0-	-0-	-0-	3857	2	54	9	N	49					305
09	3771	X	3771	-0-	-0-	-0-	3696	2	75	9	N	68	146	1			227
*10	3985	X	3985	-0-	-0-	-0-	3918	2	67	9	N	61					288
*11	3762	X	3762	-0-	-0-	-0-	3718	2	44	9	N	40					328

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					829
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					829
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					829
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					829
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					829
11	810	N	776	-0-	-34	-0-	776	2			N	-0-					829

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

06	420	X	48	-0-	-372	-0-	48	2			N	-0-					153
07	542	X	542	-0-	-0-	-0-	525	2	17	9	N	15					168
08	1133	X	1133	-0-	-0-	-0-	1120	2	13	9	N	12					180
09	420	X	-0-	-0-	-420	-0-					N	-0-					180
*10	1286	X	1286	-0-	-0-	-0-	1268	2	18	9	N	16					196
*11	2491	N	2491	-0-	-0-	-0-	2471	2	20	9	N	18					214

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					472
07	0	N	-0-	-0-	-0-	-0-					N	-0-					472
08	0	N	-0-	-0-	-0-	-0-					N	-0-					472
09	1479	N	1479	-0-	-0-	-0-	1476	2	3	9	N	3					475
*10	1209	N	1209	-0-	-0-	-0-	1200	2	9	9	N	8					483
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					483

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

06	240	N	99	-0-	-141	-0-	99	2			N	-0-					202
07	186	N	112	-0-	-74	-0-	112	2			N	-0-					202
08	155	N	-0-	-0-	-155	-0-					N	-0-					202
09	90	N	-0-	-0-	-90	-0-					N	-0-					202
10	124	N	-0-	-0-	-124	-0-					N	-0-					202
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

06	754	N	754	-0-	-0-	-0-	751	2	3	9	N	3					655
07	693	N	693	-0-	-0-	-0-	690	2	3	9	N	3					658
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					658
09	750	N	684	-0-	-66	-0-	684	2			N	-0-					658
10	682	N	556	-0-	-126	-0-	556	2			N	-0-					658
11	570	N	322	-0-	-248	-0-	322	2			N	-0-					658

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1636	-0-	-344	-0-	1604	2	32	9	N	29					248
07	1767	N	1547	-0-	-220	-0-	1516	2	31	9	N	28					276
08	1876	N	1876	-0-	-0-	-0-	1846	2	30	9	N	27					303
09	2386	N	2386	-0-	-0-	-0-	2305	2	81	9	N	74					377
*10	1986	N	1986	-0-	-0-	-0-	1925	2	61	9	N	55					432
11	1830	N	1683	-0-	-147	-0-	1639	2	44	9	N	40					472

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

06	7075	X	7075	-0-	-0-	-0-	6794	2	281	9	N	255	178	1			571
07	5796	X	5796	-0-	-0-	-0-	5597	2	199	9	N	181	170	1			582
08	8023	X	8023	-0-	-0-	-0-	7678	2	345	9	N	314	542	1			354
09	6114	X	6114	-0-	-0-	-0-	5872	2	242	9	N	220	179	1			395
*10	5881	X	5881	-0-	-0-	-0-	5624	2	257	9	N	234	192	1			437
*11	6282	X	6282	-0-	-0-	-0-	5984	2	298	9	N	271	192	1			516

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

06	1500	X	4	-0-	-1496	-0-	4	2			N	-0-					425
07	1550	X	233	-0-	-1317	-0-	230	2	3	9	N	3					428
08	2364	X	2364	-0-	-0-	-0-	2334	2	30	9	N	27					455
09	1200	X	786	-0-	-414	-0-	786	2			N	-0-					455
*10	1577	X	1577	-0-	-0-	-0-	1536	2	41	9	N	37					492
11	1500	N	4	-0-	-1496	-0-	4	2			N	-0-					492

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

06	2615	X	2615	-0-	-0-	-0-	2567	2	48	9	N	44	169	1			612
07	2800	X	2800	-0-	-0-	-0-	2788	2	12	9	N	11					623
08	2763	X	2763	-0-	-0-	-0-	2661	2	102	9	N	93					716
09	2952	X	2952	-0-	-0-	-0-	2868	2	84	9	N	76					792
*10	2986	X	2986	-0-	-0-	-0-	2947	2	39	9	N	35	181	1			646
*11	2920	N	2920	-0-	-0-	-0-	2726	2	194	9	N	176					822

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

06	3530	X	3530	-0-	-0-	-0-	3441	2	89	9	N	81					1030
07	3627	X	3627	-0-	-0-	-0-	3529	2	98	9	N	89					1119
08	3659	X	3659	-0-	-0-	-0-	3572	2	87	9	N	79	183	1			1015
09	3206	X	3206	-0-	-0-	-0-	3101	2	105	9	N	95					1110
*10	3570	X	3570	-0-	-0-	-0-	3489	2	81	9	N	74	182	1			1002
*11	2538	X	2538	-0-	-0-	-0-	2473	2	65	9	N	59					1061

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	364	2	11	9	N	10					818
07	1522	N	1522	-0-	-0-	-0-	1520	2	2	9	N	2					820
08	3100	N	3244	-0-	144	144	3233	2	11	9	N	10					830
09	1198	N	1054	-0-	-144	-0-	1054	2			N	-0-					830
*10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					830
*11	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					830

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3762	-0-	-978	-0-	3734	2	28	9	N	25					1025
07	5113	X	5113	-0-	-0-	-0-	5085	2	28	9	N	25					1050
08	4821	X	4821	-0-	-0-	-0-	4774	2	47	9	N	43					1093
09	4397	X	4397	-0-	-0-	-0-	4325	2	72	9	N	65	178	1			980
10	5115	X	4400	-0-	-715	-0-	4377	2	23	9	N	21					1001
11	4950	X	4145	-0-	-805	-0-	4114	2	31	9	N	28					1029

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2441	X	2441	-0-	-0-	-0-	2415	2	26	9	N	24					969
07	2376	X	2376	-0-	-0-	-0-	2358	2	18	9	N	16					985
08	3245	X	3245	-0-	-0-	-0-	3204	2	41	9	N	37					1022
09	2969	X	2969	-0-	-0-	-0-	2933	2	36	9	N	33					1055
*10	3095	X	3095	-0-	-0-	-0-	3052	2	43	9	N	39					1094
*11	3012	X	3012	-0-	-0-	-0-	2932	2	80	9	N	73	185	1			982

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8023	X	8023	-0-	-0-	-0-	7984	2	39	9	N	35					950
07	6895	X	6895	-0-	-0-	-0-	6834	2	61	9	N	55					1005
08	7067	X	7067	-0-	-0-	-0-	7026	2	41	9	N	37					1042
09	6318	X	6318	-0-	-0-	-0-	6279	2	39	9	N	35	177	1			900
*10	6168	X	6168	-0-	-0-	-0-	6124	2	44	9	N	40					940
*11	5854	X	5854	-0-	-0-	-0-	5788	2	66	9	N	60					1000

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	2971	-0-	-2699	-0-	2902	2	69	9	N	63					1414
07	5859	X	4202	-0-	-1657	-0-	4088	2	114	9	N	104	128	1			1390
08	5859	X	2732	-0-	-3127	-0-	2645	2	87	9	N	79	185	1			1284
09	5417	X	5417	-0-	-0-	-0-	5293	2	124	9	N	113					1397
*10	7233	X	7233	-0-	-0-	-0-	7032	2	201	9	N	183	174	1			1406
*11	6549	X	6549	-0-	-0-	-0-	6366	2	183	9	N	166	172	1			1400

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4973	X	4973	-0-	-0-	-0-	4973	2			N	-0-					912
07	4650	X	4275	-0-	-375	-0-	4275	2			N	-0-					912
08	4588	X	3392	-0-	-1196	-0-	3392	2			N	-0-					912
09	4740	X	2554	-0-	-2186	-0-	2543	2	11	9	N	10					922
10	4898	X	3509	-0-	-1389	-0-	3503	2	6	9	N	5					927
11	4740	X	3378	-0-	-1362	-0-	3360	2	18	9	N	16					943

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	48	-0-	-612	-0-	48	2			N	-0-					510
07	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					510
08	3540	X	3540	-0-	-0-	-0-	3407	2	133	9	N	121					631
09	3286	X	3286	-0-	-0-	-0-	3148	2	138	9	N	125					756
*10	3436	X	3436	-0-	-0-	-0-	3319	2	117	9	N	106					862
*11	3372	X	3372	-0-	-0-	-0-	3175	2	197	9	N	179	376	1			665

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9881	X	9881	-0-	-0-	-0-	9658	2	223	9	N	203	177	1			429
07	8259	X	8259	-0-	-0-	-0-	8145	2	114	9	N	104					533
08	8965	X	8965	-0-	-0-	-0-	8810	2	155	9	N	141	174	1			500
09	8152	X	8152	-0-	-0-	-0-	8010	2	142	9	N	129	180	1			449
*10	8647	X	8647	-0-	-0-	-0-	8476	2	171	9	N	155					604
*11	7121	X	7121	-0-	-0-	-0-	6967	2	154	9	N	140	358	1			386

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2467	N	2467	-0-	-0-	-0-	2439	2	28	9	N	25					883
07	2285	N	2285	-0-	-0-	-0-	2252	2	33	9	N	30					913
08	2963	N	2963	-0-	-0-	-0-	2946	2	17	9	N	15					928
09	2672	N	2672	-0-	-0-	-0-	2661	2	11	9	N	10					938
*10	1744	N	1744	-0-	-0-	-0-	1727	2	17	9	N	15					953
*11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					953

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5513	X	5513	-0-	-0-	-0-	5132	2	381	9	N	346	354	1			1070
07	4789	X	4789	-0-	-0-	-0-	4445	2	344	9	N	313	174	1			1209
08	1332	X	1332	-0-	-0-	-0-	1271	2	61	9	N	55	172	1			1092
09	3635	X	3635	-0-	-0-	-0-	3467	2	168	9	N	153	175	1			1070
*10	6666	X	6666	-0-	-0-	-0-	6348	2	318	9	N	289	358	1			1001
*11	5653	X	5653	-0-	-0-	-0-	5435	2	218	9	N	198	176	1			1023

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	6039	-0-	-1731	-0-	5944	2	95	9	N	86	181	1			1262
07	7568	X	7568	-0-	-0-	-0-	7312	2	256	9	N	233	176	1			1319
08	7502	X	7403	-0-	-99	-0-	7119	2	284	9	N	258	359	1			1218
09	6780	X	6669	-0-	-111	-0-	6458	2	211	9	N	192	178	1			1232
10	7564	X	7035	-0-	-529	-0-	6820	2	215	9	N	195	172	1			1255
11	7320	X	6616	-0-	-704	-0-	6383	2	233	9	N	212	187	1			1280

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6194	X	6194	-0-	-0-	-0-	5865	2	329	9	N	299	358	1			706
07	6289	X	6289	-0-	-0-	-0-	6231	2	58	9	N	53	181	1			578
08	6068	X	6068	-0-	-0-	-0-	5756	2	312	9	N	284	346	1			516
09	5433	X	5433	-0-	-0-	-0-	5201	2	232	9	N	211	353	1			374
*10	5192	X	5192	-0-	-0-	-0-	4943	2	249	9	N	226					600
*11	5362	X	5362	-0-	-0-	-0-	5234	2	128	9	N	116	174	1			542

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	X	9783	-0-	-777	-0-	9511	2	272	9	N	247	178	1			1144
07	11222	X	9293	-0-	-1929	-0-	9036	2	257	9	N	234	176	1			1202
08	11222	X	7708	-0-	-3514	-0-	7492	2	216	9	N	196	178	1			1220
09	10860	X	10588	-0-	-272	-0-	10277	2	311	9	N	283	356	1			1147
*10	10939	X	10939	-0-	-0-	-0-	10644	2	295	9	N	268	358	1			1057
*11	10585	X	10585	-0-	-0-	-0-	10277	2	308	9	N	280	178	1			1159

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2611	X	2611	-0-	-0-	-0-	2459	2	152	9	N	138	173	1			1016
07	2304	X	2304	-0-	-0-	-0-	2162	2	142	9	N	129	180	1			965
08	1803	X	1803	-0-	-0-	-0-	1663	2	140	9	N	127	177	1			915
09	2578	X	2578	-0-	-0-	-0-	2436	2	142	9	N	129	164	1			880
*10	2471	X	2471	-0-	-0-	-0-	2330	2	141	9	N	128					1008
*11	2424	N	2424	-0-	-0-	-0-	2308	2	116	9	N	105	176	1			937

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

06	5633	X	5633	-0-	-0-	-0-	5558	2	75	9	N	68					913
07	7086	X	7086	-0-	-0-	-0-	7075	2	11	9	N	10					923
08	7206	X	7206	-0-	-0-	-0-	7101	2	105	9	N	95	176	1			842
09	6792	X	6792	-0-	-0-	-0-	6679	2	113	9	N	103					945
*10	6917	X	6917	-0-	-0-	-0-	6841	2	76	9	N	69	179	1			835
*11	6591	X	6591	-0-	-0-	-0-	6449	2	142	9	N	129					964

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

06	654	N	654	-0-	-0-	-0-	647	2	7	9	N	6					398
07	310	N	241	-0-	-69	-0-	241	2			N	-0-					398
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					398
09	390	N	322	-0-	-68	-0-	322	2			N	-0-					398
10	248	N	113	-0-	-135	-0-	113	2			N	-0-					398
11	390	N	201	-0-	-189	-0-	201	2			N	-0-					398

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

06	0	N	-0-	-0-	-0-	-0-					N	-0-					376
07	0	N	-0-	-0-	-0-	-0-					N	-0-					376
08	0	N	-0-	-0-	-0-	-0-					N	-0-					376
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					330
07	0	N	-0-	-0-	-0-	-0-					N	-0-					330
08	0	N	-0-	-0-	-0-	-0-					N	-0-					330
09	150	N	-0-	-0-	-150	-0-					N	-0-					330
10	0	N	-0-	-0-	-0-	-0-					N	-0-					330
11	0	N	-0-	-0-	-0-	-0-					N	-0-					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

06	10308	X	10308	-0-	-0-	-0-	9936	2	372	9	N	338	368	1			1383
07	8897	X	8790	-0-	-107	-0-	8709	2	81	9	N	74	361	1			1096
08	9214	X	9214	-0-	-0-	-0-	8806	2	408	9	N	371	383	1			1084
09	9143	X	9143	-0-	-0-	-0-	8740	2	403	9	N	366	549	1			901
*10	9107	X	9107	-0-	-0-	-0-	8735	2	372	9	N	338	180	1			1059
11	8610	X	8560	-0-	-50	-0-	8188	2	372	9	N	338	360	1			1037

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

06	6439	X	6439	-0-	-0-	-0-	6133	2	306	9	N	278	177	1			942
07	4647	X	4647	-0-	-0-	-0-	4512	2	135	9	N	123	175	1			890
08	7917	X	7917	-0-	-0-	-0-	7618	2	299	9	N	272	521	1			641
09	5889	X	5889	-0-	-0-	-0-	5738	2	151	9	N	137	175	1			603
*10	5903	X	5903	-0-	-0-	-0-	5693	2	210	9	N	191					794
*11	4223	X	4223	-0-	-0-	-0-	4076	2	147	9	N	134	172	1			756

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6926	#	-0-	-0-	-6926	-0-					N	-0-					-0-
07	0		4458	-0-	4458	4458	4458	3			N	-0-					-0-
08	0		-0-	-0-	-0-	4458					N	-0-					-0-
09	0		4001	-0-	4001	8459	4001	3			N	-0-					-0-
10	5134		-0-	-0-	-5134	3325					N	-0-					-0-
*11	4530		4148	-0-	-382	2943	4148	3			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	672	-0-	-528	-0-	672	2			N	-0-					24
07	1222	R	1222	-0-	-0-	-0-	1222	2			N	-0-					24
08	1237	R	1237	-0-	-0-	-0-	1237	2			N	-0-					24
09	1208	R	1208	-0-	-0-	-0-	1208	2			N	-0-					24
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					24
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31	#	24	-0-	-7 B	-7	24	3			N	-0-					-0-
*01	31	#	20	-0-	-11 B	-18	20	3			N	-0-					-0-
*02	28	#	36	-0-	8 B	-10	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	#	28	-0-	-3 B	-13	28	3			N	-0-					-0-
*04	30	#	22	-0-	-8 B	-21	22	3			N	-0-					-0-
*05	31	#	27	-0-	-4 B	-25	27	3			N	-0-					-0-
*06	30	#	16	-0-	-14 B	-39	16	3			N	-0-					-0-
*07	31	#	19	-0-	-12 B	-51	19	3			N	-0-					-0-
*08	31	#	23	-0-	-8 B	-59	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -49 CANCELLED UNDERAGE -> -10																	
*09	30	#	19	-0-	-11 B	-60	19	3			N	-0-					-0-
*10	31	#	26	-0-	-5 B	-65	26	3			N	-0-					-0-
*11	30	#	17	-0-	-13 B	-78	17	3			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31	#	23	-0-	-8 B	-10	13	3	10	9	N	9					65
*01	31	#	20	-0-	-11 B	-21	11	3	9	9	N	8					73
*02	28	#	28	-0-	-0- B	-21	19	3	9	9	N	8					81
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	#	22	-0-	-9 B	-30	14	3	8	9	N	7					88
*04	0	#	14	-0-	14 B	-16	11	3	3	9	N	3					91
*05	4	R	20	-0-	16 B	-0-	14	3	6	9	N	5					96
*06	19	R	19	-0-	-0- B	-0-	8	3	11	9	N	10					106
*07	20	R	20	-0-	-0- B	-0-	10	3	10	9	N	9					115
*08	18	R	18	-0-	-0- B	-0-	12	3	6	9	N	5					120
09/01 BALANCING DATE STATUS -> -0-																	
*09	19	R	19	-0-	-0- B	-0-	10	3	9	9	N	8					128
*10	19	R	19	-0-	-0- B	-0-	13	3	6	9	N	5					133
*11	12	R	12	-0-	-0- B	-0-	9	3	3	9	N	3					136

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
08	0	#	-0-	-0-	-0- B	-30					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -30																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	27	-0-	-3 B	-34	27	3			N	-0-					-0-
07	31	#	19	-0-	-12 B	-46	19	3			N	-0-					-0-
08	31	#	23	-0-	-8 B	-54	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -38 CANCELLED UNDERAGE -> -16																	
09	30	#	19	-0-	-11 B	-49	19	3			N	-0-					-0-
10	31	#	26	-0-	-5 B	-54	26	3			N	-0-					-0-
11	30	#	20	-0-	-10 B	-64	17	3	3	9	N	3					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	R	41	-0-	-0- B	-0-	8	3	33	9	N	30					364
07	38	R	38	-0-	-0- B	-0-	8	3	30	9	N	27					391
08	31	R	31	-0-	-0- B	-0-	12	3	19	9	N	17					408
09/01 BALANCING DATE STATUS -> -0-																	
09	38	R	38	-0-	-0- B	-0-	10	3	28	9	N	25					433
*10	31	#	27	-0-	-4 B	-4	13	3	14	9	N	13					446
11	30	#	20	-0-	-10 B	-14	9	3	11	9	N	10					456

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CRIMSON EXPLORATION OPER., INC. 190005
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

06	1860	N	1557	-0-	-303	-0-	60	1	1497	2	N	-0-					30
07	1478	N	1478	-0-	-0-	-0-	62	1	1416	2	N	-0-					30
08	1798	N	1430	-0-	-368	-0-	46	1	1384	2	N	-0-					30
09	1693	N	1693	-0-	-0-	-0-	58	1	1635	2	N	-0-					30
10	1488	N	1225	-0-	-263	-0-	58	1	1167	2	N	-0-					30
11	1380	N	1135	-0-	-245	-0-	60	1	1075	2	N	-0-					30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

06	990	N	940	-0-	-50	-0-	932	2	8	9	N	7	7	8			306
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					306
08	992	N	897	-0-	-95	-0-	897	2			N	-0-					306
09	930	N	630	-0-	-300	-0-	630	2			N	-0-					306
10	930	N	825	-0-	-105	-0-	825	2			N	-0-					306
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

06	1290	N	177	-0-	-1113	-0-	177	2			N	-0-					217
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					217
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					217
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					217
10	837	N	449	-0-	-388	-0-	449	2			N	-0-					217
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					405
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					487
07	218	N	218	-0-	-0-	-0-	20	1	198	2	N	-0-					487
08	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					487
09	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					487
10	217	N	80	-0-	-137	-0-	7	1	73	2	N	-0-					487
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					1105
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					1105
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					1105
09	780	N	577	-0-	-203	-0-	577	2			N	-0-					1105
10	744	N	707	-0-	-37	-0-	707	2			N	-0-					1105
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1105

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					316
07	0	N	-0-	-0-	-0-	-0-					N	-0-					316
08	0	N	-0-	-0-	-0-	-0-					N	-0-					316
09	0	N	-0-	-0-	-0-	-0-					N	-0-					316
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					316
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1497	N	1497	-0-	-0-	-0-	1486	2	11	9	N	10					392
07	1502	N	1502	-0-	-0-	-0-	1485	2	17	9	N	15					407
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					407
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					407
*10	1424	N	1424	-0-	-0-	-0-	1363	2	61	9	N	55					462
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					462

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2001	X	2001	-0-	-0-	-0-	1987	2	14	9	N	13					618
07	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					618
08	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					618
09	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					618
*10	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					618
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					618

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					25
07	403	N	379	-0-	-24	-0-	10	1	369	2	N	-0-					25
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					25
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					25
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					25
*11	362	N	362	-0-	-0-	-0-	8	1	354	2	N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

06	900	N	751	-0-	-149	-0-	751	3			N	-0-					82
07	899	N	834	-0-	-65	-0-	834	3			N	-0-					82
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					82
09	780	N	664	-0-	-116	-0-	664	2			N	-0-					256
10	744	N	727	-0-	-17	-0-	727	2			N	-0-					256
11	750	N	720	-0-	-30	-0-	720	2			N	-0-					256

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

06	4680	X	3871	-0-	-809	-0-	3766	2	105	9	N	95	177	1			514
07	4836	X	3817	-0-	-1019	-0-	3738	2	79	9	N	72					586
08	4464	X	4132	-0-	-332	-0-	4027	2	105	9	N	95	184	1			497
09	3990	X	3985	-0-	-5	-0-	3882	2	103	9	N	94					591
*10	4146	X	4146	-0-	-0-	-0-	4044	2	102	9	N	93	187	1			497
*11	4009	X	4009	-0-	-0-	-0-	3898	2	111	9	N	101					598

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	935	-0-	-55	-0-	935	2			N	-0-					147
07	992	N	457	-0-	-535	-0-	457	2			N	-0-					147
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					147
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					147
*10	960	N	960	-0-	-0-	-0-	960	2			N	-0-					147
11	930	N	927	-0-	-3	-0-	927	2			N	-0-					147

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	281	-0-	-2029	-0-	281	2			N	-0-					-0-
07	527	X	299	-0-	-228	-0-	299	2			N	-0-					-0-
08	558	X	289	-0-	-269	-0-	289	2			N	-0-					-0-
09	540	X	304	-0-	-236	-0-	304	2			N	-0-					-0-
10	558	X	389	-0-	-169	-0-	389	2			N	-0-					-0-
*11	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

06	3660	X	2757	-0-	-903	-0-	2757	2			N	-0-					-0-
07	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
08	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
09	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
10	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
*11	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

06	8222	X	8222	-0-	-0-	-0-	8175	2	47	9	N	43					43
07	8505	X	8505	-0-	-0-	-0-	8443	2	62	9	N	56					99
08	8468	X	8468	-0-	-0-	-0-	8468	2			N	-0-					99
09	8018	X	8018	-0-	-0-	-0-	8018	2			N	-0-					99
10	7936	X	7936	-0-	-0-	-0-	7936	2			N	-0-					99
*11	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					99

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

06	22800	X	22561	-0-	-239	-0-	22561	2			N	-0-					-0-
07	23560	X	23178	-0-	-382	-0-	23164	2	14	9	N	13					13
08	23665	X	23665	-0-	-0-	-0-	23665	2			N	-0-					13
09	23709	X	23709	-0-	-0-	-0-	23709	2			N	-0-					13
10	23978	X	23978	-0-	-0-	-0-	23978	2			N	-0-					13
*11	22993	X	22993	-0-	-0-	-0-	22993	2			N	-0-					13

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

06	360	#	346	-0-	-14	-0-	33	1	313	2	N	-0-					38
07	372	#	351	-0-	-21	-0-	33	1	318	2	N	-0-					38
08	341	#	310	-0-	-31	-0-	29	1	281	2	N	-0-					38
09	360	#	278	-0-	-82	-0-	26	1	252	2	N	-0-					38
10	372	#	349	-0-	-23	-0-	33	1	316	2	N	-0-					38
11	360	#	337	-0-	-23	-0-	32	1	305	2	N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					15
07	1302	N	963	-0-	-339	-0-	963	3			N	-0-					15
08	1209	N	1203	-0-	-6	-0-	1203	3			N	-0-					15
09	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					15
10	1491	N	1491	-0-	-0-	-0-	1476	3	15	9	N	14					29
*11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					29

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					30
07	2305	N	2305	-0-	-0-	-0-	2303	3	2	9	N	2					32
08	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					32
09	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					32
10	1922	N	1612	-0-	-310	-0-	1612	3			N	-0-					32
11	1860	N	1380	-0-	-480	-0-	1380	3			N	-0-					32

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

06	11132	X	11132	-0-	-0-	-0-	60	1	11072	2	N	-0-					79
07	12260	X	12260	-0-	-0-	-0-	62	1	12198	2	N	-0-					79
08	10593	X	10593	-0-	-0-	-0-	58	1	10516	2	N	17					96
							19	9									
09	7544	X	7544	-0-	-0-	-0-	58	1	7486	2	N	-0-					96
10	12646	X	12646	-0-	-0-	-0-	58	1	12581	2	N	6					102
							7	9									
*11	9099	X	9099	-0-	-0-	-0-	60	1	9039	2	N	-0-					102

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

06	4084	X	4084	-0-	-0-	-0-	4071	2	13	9	N	12					84
07	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					84
08	3839	X	3839	-0-	-0-	-0-	3824	2	15	9	N	14					98
09	2940	X	2689	-0-	-251	-0-	2678	2	11	9	N	10					108
*10	4293	X	4293	-0-	-0-	-0-	4278	2	15	9	N	14					122
*11	4087	X	4087	-0-	-0-	-0-	4043	2	44	9	N	40					162

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		501	-0-	501	103684	501	3			N	-0-					25
07	SWR 10		485	-0-	485	104169	479	3	6	9	N	5					30
08	SWR 10		472	-0-	472	104641	472	3			N	-0-					30
09	SWR 10		462	-0-	462	105103	458	3	4	9	N	4	18	1			16
*10	SWR 10		443	-0-	443	105546	443	3			N	-0-					16
11	SWR 10		485	-0-	485	106031	485	3			N	-0-					16

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

06	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					1197
07	4530	X	4530	-0-	-0-	-0-	4530	2			N	-0-					1197
08	4340	X	4103	-0-	-237	-0-	4103	2			N	-0-					1197
09	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					1197
*10	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					1197
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					1197

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					512
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					512
08	882	N	882	-0-	-0-	-0-	807	2	75	9	N	68	188	1			392
09	540	N	538	-0-	-2	-0-	538	2			N	-0-					392
10	775	N	709	-0-	-66	-0-	709	2			N	-0-					392
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					392

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					137
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					137
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					137
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					137
*10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					137
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					45
07	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					45
08	589	N	566	-0-	-23 B	-0-	557	3	9	9	N	8					53
09	570	N	363	-0-	-207 B	-0-	363	3			N	-0-					53
10	589	N	135	-0-	-454 B	-0-	135	3			N	-0-					53
*11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	340	-0-	-50 B	-0-	340	3			N	-0-					82
07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					82
08	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					82
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					82
10	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					82
*11	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					82

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1464	-0-	-36 B	-0-	1464	3			N	-0-					75
07	1568	N	1568	-0-	-0- B	-0-	1562	3	6	9	N	5					80
08	1550	N	1389	-0-	-161 B	-0-	1378	3	11	9	N	10					90
09	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					90
10	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					90
*11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					90

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

06	3240	X	2988	-0-	-252 B	-0-	177	1	2804	2	N	6					88
							7	9									
07	3348	X	3166	-0-	-182 B	-0-	184	1	2971	2	N	10					98
							11	9									
08	3348	X	3133	-0-	-215 B	-0-	183	1	2935	2	N	14					112
							15	9									
09	3090	X	2957	-0-	-133 B	-0-	177	1	2774	2	N	5					117
							6	9									
10	3193	X	3034	-0-	-159 B	-0-	186	1	2831	2	N	15					132
							17	9									
11	3060	X	2952	-0-	-108 B	-0-	179	1	2754	2	N	17					149
							19	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

06	3616	X	3616	-0-	-0- B	-0-	94	1	3521	2	N	1	115	1			43
							1	9									
07	3658	X	3342	-0-	-316 B	-0-	95	1	3247	2	N	-0-					43
08	3937	X	2695	-0-	-1242 B	-0-	97	1	2598	2	N	-0-					43
09	3810	X	2534	-0-	-1276 B	-0-	90	1	2444	2	N	-0-					43
10	3937	X	3299	-0-	-638 B	-0-	79	1	3220	2	N	-0-					43
11	3630	X	2977	-0-	-653 B	-0-	90	1	2887	2	N	-0-					43

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

06	270	N	243	-0-	-27 B	-0-	21	1	222	2	N	-0-					13
07	269	N	269	-0-	-0- B	-0-	42	1	227	2	N	-0-					13
08	217	N	126	-0-	-91 B	-0-	36	1	90	2	N	-0-					13
09	240	N	113	-0-	-127 B	-0-	22	1	91	2	N	-0-					13
10	305	N	305	-0-	-0- B	-0-	72	1	233	2	N	-0-					13
11	120	N	53	-0-	-67 B	-0-	31	1	22	2	N	-0-					13

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3390	-0-	-90 B	-0-		94	1	3268	2	N	25					170
								28	9									
07	3596	X	3413	-0-	-183 B	-0-		97	1	3295	2	N	19	167	1			22
								21	9									
08	3689	X	3007	-0-	-682 B	-0-		90	1	2899	2	N	16					38
								18	9									
09	3570	X	2580	-0-	-990 B	-0-		83	1	2493	2	N	4					42
								4	9									
10	3689	X	3211	-0-	-478 B	-0-		86	1	3096	2	N	26					68
								29	9									
11	3390	X	2091	-0-	-1299 B	-0-		94	1	1986	2	N	10					78
								11	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1850	-0-	-70 B	-0-		94	1	1745	2	N	10					217
								11	9									
07	2141	X	2141	-0-	-0- B	-0-		97	1	2025	2	N	17					234
								19	9									
08	2046	N	1987	-0-	-59 B	-0-		94	1	1870	2	N	21					255
								23	9									
09	1946	N	1946	-0-	-0- B	-0-		89	1	1846	2	N	10					265
								11	9									
10	2139	N	1848	-0-	-291 B	-0-		80	1	1757	2	N	10					275
								11	9									
11	1920	N	1792	-0-	-128 B	-0-		94	1	1683	2	N	14					289
								15	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3493	-0-	-167 B	-0-		139	1	3354	2	N	-0-					105
07	3782	X	3603	-0-	-179 B	-0-		362	1	3241	2	N	-0-					105
08	3782	X	3527	-0-	-255 B	-0-		141	1	3375	2	N	10					115
								11	9									
09	3660	X	3126	-0-	-534 B	-0-		120	1	3006	2	N	-0-					115
10	3689	X	NO RPT	-0-	-3689 B	-0-						N	NO RPT					115
11	3480	X	NO RPT	-0-	-3480 B	-0-						N	NO RPT					115

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2538	N	2538	-0-	-0- B	-0-		101	1	2437	2	N	-0-					538
07	1730	N	1730	-0-	-0- B	-0-		174	1	1556	2	N	-0-					538
08	2489	N	2489	-0-	-0- B	-0-		100	1	2383	2	N	5					543
								6	9									
09	1521	N	1521	-0-	-0- B	-0-		57	1	1453	2	N	10					553
								11	9									
10	0	N	NO RPT	-0-	-0- B	-0-						N	NO RPT					553
11	0	N	NO RPT	-0-	-0- B	-0-						N	NO RPT					553

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2712	-0-	-648 B	-0-	108	1	2601	2	N	3					283
							3	9									
07	3348	X	2551	-0-	-797 B	-0-	256	1	2295	2	N	-0-					283
08	3255	X	354	-0-	-2901 B	-0-	14	1	340	2	N	-0-					283
09	2640	X	2149	-0-	-491 B	-0-	81	1	2038	2	N	27					310
							30	9									
10	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT					310
11	2700	X	NO RPT	-0-	-2700 B	-0-					N	NO RPT					310

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					43
07	0	N	-0-	-0-	-0- B	-0-					N	22	65	1			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	9	1	104	2	N	-0-					199
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					199
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1344	N	1344	-0-	-0- B	-0-	1224	2	120	9	N	109					340
07	1231	N	1231	-0-	-0- B	-0-	1229	2	2	9	N	2					342
08	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					342
09	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					342
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					342
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					342

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1865	-0-	-505 B	-0-	74	1	1791	2	N	-0-					711
07	3244	X	3244	-0-	-0- B	-0-	326	1	2910	2	N	7					718
							8	9									
08	2795	N	2795	-0-	-0- B	-0-	112	1	2674	2	N	8					726
							9	9									
09	2993	N	2993	-0-	-0- B	-0-	112	1	2820	2	N	55					781
							61	9									
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					781
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					781

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0- B	-0-	109	1	1252	2	N	-0-					186
07	1183	N	1183	-0-	-0- B	-0-	95	1	1088	2	N	-0-					186
08	932	N	932	-0-	-0- B	-0-	74	1	858	2	N	-0-					186
09	1116	N	1116	-0-	-0- B	-0-	89	1	1027	2	N	-0-					186
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					186
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					186

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1063	-0-	-317 B	-0-	85	1	978	2	N	-0-					813
07	861	N	861	-0-	-0- B	-0-	68	1	793	2	N	-0-					813
08	638	N	638	-0-	-0- B	-0-	51	1	587	2	N	-0-					813
09	94	N	94	-0-	-0- B	-0-	6	1	66	2	N	20					833
							22	9									
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					833
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					833

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1707	-0-	-93 B	-0-	67	1	1640	2	N	-0-					326
07	1887	N	1887	-0-	-0- B	-0-	190	1	1697	2	N	-0-					326
08	285	N	285	-0-	-0- B	-0-	11	1	274	2	N	-0-					326
09	1357	N	1357	-0-	-0- B	-0-	50	1	1260	2	N	43					369
							47	9									
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					369
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					369

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	408	-0-	-972 B	-0-	32	1	376	2	N	-0-					70
07	1641	N	1641	-0-	-0- B	-0-	132	1	1509	2	N	-0-					70
08	2101	N	2101	-0-	-0- B	-0-	168	1	1933	2	N	-0-					70
09	2127	N	2127	-0-	-0- B	-0-	168	1	1926	2	N	30					100
							33	9									
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					100
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					100

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1954	-0-	-326 B	-0-	156	1	1787	2	N	10					834
							11	9									
07	2090	N	2090	-0-	-0- B	-0-	166	1	1913	2	N	10					844
							11	9									
08	2028	N	2028	-0-	-0- B	-0-	161	1	1845	2	N	20					864
							22	9									
09	2722	N	2722	-0-	-0- B	-0-	212	1	2436	2	N	67					931
							74	9									
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					931
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					931

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	N	2254	-0-	-0-	B	-0-	30 23	1 9	2201	2	N	21					256
07	2263	N	2180	-0-	-83	B	-0-	31 11	1 9	2138	2	N	10					266
08	2232	N	2185	-0-	-47	B	-0-	31 8	1 9	2146	2	N	7					273
09	2260	N	2260	-0-	-0-	B	-0-	30 15	1 9	2215	2	N	14					287
10	2318	N	2318	-0-	-0-	B	-0-	31 12	1 9	2275	2	N	11					298
*11	2184	N	2184	-0-	-0-	B	-0-	30 1	1 9	2153	2	N	1					299

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3208	X	3208	-0-	-0-	B	-0-	30 2	1 9	3176	2	N	2					219
07	3073	X	3073	-0-	-0-	B	-0-	31 9	1 9	3033	2	N	8					227
08	3348	X	3113	-0-	-235	B	-0-	31 8	1 9	3074	2	N	7	191	1			43
09	3895	X	3895	-0-	-0-	B	-0-	30	1	3865	2	N	-0-					43
10	3348	X	2193	-0-	-1155	B	-0-	30	1	2163	2	N	-0-					43
11	3210	X	1759	-0-	-1451	B	-0-	30	1	1729	2	N	-0-					43

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	649	-0-	-221	B	-0-	30 2	1 9	617	2	N	2					205
07	693	N	693	-0-	-0-	B	-0-	31 6	1 9	656	2	N	5					210
08	839	N	839	-0-	-0-	B	-0-	30	1	809	2	N	-0-					210
09	697	N	697	-0-	-0-	B	-0-	30	1	667	2	N	-0-					210
10	725	N	725	-0-	-0-	B	-0-	31	1	694	2	N	-0-					210
11	810	N	686	-0-	-124	B	-0-	30	1	656	2	N	-0-					210

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	608	-0-	-52 B	-0-	30	1	576	2	N	2					62
							2	9									
07	682	N	622	-0-	-60 B	-0-	31	1	591	2	N	-0-					62
08	744	N	591	-0-	-153 B	-0-	31	1	560	2	N	-0-					62
09	622	N	622	-0-	-0- B	-0-	29	1	593	2	N	-0-					62
10	669	N	669	-0-	-0- B	-0-	31	1	636	2	N	2					64
							2	9									
*11	648	N	648	-0-	-0- B	-0-	30	1	617	2	N	1					65
							1	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1990	-0-	-200 B	-0-	30	1	1960	2	N	-0-					230
07	2356	N	1911	-0-	-445 B	-0-	29	1	1882	2	N	-0-					230
08	2294	N	2119	-0-	-175 B	-0-	31	1	2088	2	N	-0-					230
09	2197	N	2197	-0-	-0- B	-0-	30	1	2167	2	N	-0-					230
10	2393	N	2393	-0-	-0- B	-0-	31	1	2362	2	N	-0-					230
*11	2153	N	2153	-0-	-0- B	-0-	29	1	2124	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10 B	-0-	30	1	110	2	N	-0-					77
07	155	N	147	-0-	-8 B	-0-	31	1	116	2	N	-0-					77
08	155	N	141	-0-	-14 B	-0-	31	1	110	2	N	-0-					77
09	150	N	140	-0-	-10 B	-0-	30	1	110	2	N	-0-					77
10	155	N	142	-0-	-13 B	-0-	31	1	111	2	N	-0-					77
11	150	N	130	-0-	-20 B	-0-	30	1	100	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

06	1524	N	1524	-0-	-0- B	-0-	30	1	1486	2	N	7					87
							8	9									
07	1581	N	1568	-0-	-13 B	-0-	31	1	1531	2	N	5					92
							6	9									
08	1550	N	1445	-0-	-105 B	-0-	31	1	1405	2	N	8					100
							9	9									
09	1530	N	1428	-0-	-102 B	-0-	30	1	1398	2	N	-0-					100
10	1581	N	1538	-0-	-43 B	-0-	31	1	1463	2	N	40					140
							44	9									
11	1410	N	1393	-0-	-17 B	-0-	30	1	1363	2	N	-0-					140

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

06	2484	N	2484	-0-	-0- B	-0-	30	1	2446	2	N	7					122
							8	9									
07	2500	N	2500	-0-	-0- B	-0-	31	1	2469	2	N	-0-					122
08	2449	N	2432	-0-	-17 B	-0-	31	1	2390	2	N	10					132
							11	9									
09	2386	N	2386	-0-	-0- B	-0-	30	1	2356	2	N	-0-					132
10	2449	N	2421	-0-	-28 B	-0-	31	1	2370	2	N	18					150
							20	9									
11	2340	N	2287	-0-	-53 B	-0-	30	1	2244	2	N	12					162
							13	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

06	3450	X	3069	-0-	-381 B	-0-	30	1	3039	2	N	-0-					49
07	3503	X	3105	-0-	-398 B	-0-	31	1	3073	2	N	1					50
							1	9									
08	3379	X	3141	-0-	-238 B	-0-	31	1	3097	2	N	12					62
							13	9									
09	3235	X	3235	-0-	-0- B	-0-	30	1	3183	2	N	20					82
							22	9									
10	3306	X	3306	-0-	-0- B	-0-	31	1	3275	2	N	-0-					82
*11	3146	X	3146	-0-	-0- B	-0-	30	1	3104	2	N	11					93
							12	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					107
07	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					107
08	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					107
09	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					107
10	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					107
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					27
07	1302	N	1282	-0-	-20 B	-0-	1282	2			N	-0-					27
08	1302	N	1237	-0-	-65 B	-0-	1237	2			N	-0-					27
09	1441	N	1441	-0-	-0- B	-0-	1435	2	6	9	N	5					32
10	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					32
*11	1385	N	1385	-0-	-0- B	-0-	1384	2	1	9	N	1					33

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					12
07	1279	N	1279	-0-	-0- B	-0-	1275	2	4	9	N	4					16
08	1265	N	1265	-0-	-0- B	-0-	1263	2	2	9	N	2					18
09	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					18
10	1268	N	1268	-0-	-0- B	-0-	1267	2	1	9	N	1					19
*11	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					19

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2708	X	2708	-0-	-0- B	-0-	2705	2	3	9	N	3					70
07	2752	X	2752	-0-	-0- B	-0-	2746	2	6	9	N	5					75
08	2533	X	2533	-0-	-0- B	-0-	2531	2	2	9	N	2					77
09	2576	X	2576	-0-	-0- B	-0-	2576	2			N	-0-					77
10	2568	X	2568	-0-	-0- B	-0-	2568	2			N	-0-					77
11	2430	N	2378	-0-	-52 B	-0-	2370	2	8	9	N	7					84

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0- B	-0-	1502	2	1	9	N	1					13
07	1467	N	1467	-0-	-0- B	-0-	1466	2	1	9	N	1					14
08	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					14
09	1483	N	1483	-0-	-0- B	-0-	1481	2	2	9	N	2					16
10	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					16
*11	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					16

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7884	X	7884	-0-	-0-	B	-0-	7873	2	11	9	N	10					18
07	8131	X	8131	-0-	-0-	B	-0-	8123	2	8	9	N	7					25
08	7840	X	7840	-0-	-0-	B	-0-	7833	2	7	9	N	6					31
09	7600	X	7600	-0-	-0-	B	-0-	7590	2	10	9	N	9					40
10	7691	X	7691	-0-	-0-	B	-0-	7683	2	8	9	N	7					47
11	7200	X	6757	-0-	-443	B	-0-	6750	2	7	9	N	6					53

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2583	N	2583	-0-	-0-	B	-0-	2583	3			N	-0-					42
07	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-					42
08	2645	N	2645	-0-	-0-	B	-0-	2644	3	1	9	N	1					43
09	2572	N	2572	-0-	-0-	B	-0-	2572	3			N	-0-					43
10	2675	N	2675	-0-	-0-	B	-0-	2675	3			N	-0-					43
*11	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	N	2337	-0-	-0-	B	-0-	2335	2	2	9	N	2					45
07	2370	N	2370	-0-	-0-	B	-0-	2353	2	17	9	N	15					60
08	2255	N	2255	-0-	-0-	B	-0-	2254	2	1	9	N	1					61
09	2227	N	2227	-0-	-0-	B	-0-	2226	2	1	9	N	1					62
10	2318	N	2318	-0-	-0-	B	-0-	2317	2	1	9	N	1					63
*11	2162	N	2162	-0-	-0-	B	-0-	2162	2			N	-0-					63

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
07	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
08	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
09	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
10	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
*11	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					8
07	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					8
08	155	N	39	-0-	-116	B	-0-	39	2			N	-0-					8
09	150	N	9	-0-	-141	B	-0-	9	2			N	-0-					8
10	155	N	11	-0-	-144	B	-0-	9	2	2	9	N	2					10
11	30	N	-0-	-0-	-30	B	-0-					N	2					12

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	44	1			3
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					3

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	273	-0-	-57	B	-0-	273	2			N	-0-					47
07	378	N	378	-0-	-0-	B	-0-	376	2	2	9	N	2					49
08	372	N	279	-0-	-93	B	-0-	278	2	1	9	N	1					50
09	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					50
10	372	N	330	-0-	-42	B	-0-	330	2			N	-0-					50
*11	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					50

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					104
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					104
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					32
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					32
10	124	N	19	-0-	-105	-0-	19	2			N	-0-					32
*11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					129
07	961	N	903	-0-	-58	-0-	903	3			N	-0-					129
08	899	N	882	-0-	-17	-0-	882	3			N	-0-					129
09	900	N	855	-0-	-45	-0-	855	3			N	-0-					129
10	899	N	788	-0-	-111	-0-	788	3			N	-0-					129
*11	862	N	862	-0-	-0-	-0-	828	3	34	9	N	31					160

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1902	N	1902	-0-	-0-	-0-	94	1	1804	2	N	4					128
							4	9									
07	2015	N	1858	-0-	-157	-0-	97	1	1761	2	N	-0-					128
08	1953	N	1912	-0-	-41	-0-	97	1	1814	2	N	1					129
							1	9									
09	1890	N	1851	-0-	-39	-0-	92	1	1759	2	N	-0-					129
10	1936	N	1936	-0-	-0-	-0-	97	1	1832	2	N	6					135
							7	9									
11	1860	N	1858	-0-	-2	-0-	94	1	1758	2	N	5					140
							6	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1748	-0-	-52	-0-	141	1	1579	2	N	25					187
							28	9									
07	1829	N	1781	-0-	-48	-0-	144	1	1620	2	N	15					202
							17	9									
08	1798	N	1740	-0-	-58	-0-	143	1	1572	2	N	23					225
							25	9									
09	1740	N	1671	-0-	-69	-0-	139	1	1517	2	N	14	69	1			170
							15	9									
10	1767	N	1673	-0-	-94	-0-	145	1	1517	2	N	10					180
							11	9									
11	1680	N	1621	-0-	-59	-0-	139	1	1469	2	N	12					192
							13	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	984	2			N	-0-					421
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					421
08	0	N	-0-	-0-	-0-	-0-					N	-0-					421
09	0	N	-0-	-0-	-0-	-0-					N	-0-					421
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					306
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

06	1710	N	1543	-0-	-167	-0-	29	1	1488	2	N	24					169
							26	9									
07	1736	N	1603	-0-	-133	-0-	31	1	1572	2	N	-0-					169
08	1643	N	1628	-0-	-15	-0-	31	1	1597	2	N	-0-					169
09	1695	N	1695	-0-	-0-	-0-	30	1	1659	2	N	5					174
							6	9									
10	1612	N	1563	-0-	-49	-0-	29	1	1534	2	N	-0-					174
11	1590	N	1534	-0-	-56	-0-	28	1	1506	2	N	-0-					174

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

06	1194	N	1194	-0-	-0-	-0-	30	1	1158	2	N	5					97
							6	9									
07	1248	N	1248	-0-	-0-	-0-	31	1	1217	2	N	-0-					97
08	1178	N	1140	-0-	-38	-0-	31	1	1109	2	N	-0-					97
09	1205	N	1205	-0-	-0-	-0-	30	1	1165	2	N	9					106
							10	9									
10	1240	N	994	-0-	-246	-0-	31	1	963	2	N	-0-					106
11	1110	N	1028	-0-	-82	-0-	29	1	985	2	N	13					119
							14	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

06	2100	N	2087	-0-	-13	-0-	36	1	2025	2	N	24	191	1			62
							26	9									
07	2263	N	2049	-0-	-214	-0-	32	1	2017	2	N	-0-					62
08	2077	N	1918	-0-	-159	-0-	33	1	1877	2	N	7					69
							8	9									
09	2100	N	1879	-0-	-221	-0-	31	1	1839	2	N	8					77
							9	9									
10	2046	N	1923	-0-	-123	-0-	31	1	1879	2	N	12					89
							13	9									
11	1860	N	1768	-0-	-92	-0-	44	1	1711	2	N	12					101
							13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1552	-0-	-98	-0-	30	1	1519	2	N	3					202
							3	9									
07	1674	N	1567	-0-	-107	-0-	30	1	1516	2	N	19					221
							21	9									
08	1674	N	1581	-0-	-93	-0-	31	1	1541	2	N	8					229
							9	9									
09	1630	N	1630	-0-	-0-	-0-	30	1	1581	2	N	17					246
							19	9									
10	1654	N	1654	-0-	-0-	-0-	31	1	1620	2	N	3					249
							3	9									
*11	1547	N	1547	-0-	-0-	-0-	30	1	1509	2	N	7					256
							8	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

06	1710	N	1649	-0-	-61	-0-	30	1	1591	2	N	25					164
							28	9									
07	1736	N	1648	-0-	-88	-0-	31	1	1610	2	N	6					170
							7	9									
08	1736	N	1659	-0-	-77	-0-	31	1	1615	2	N	12					182
							13	9									
09	1713	N	1713	-0-	-0-	-0-	30	1	1675	2	N	7					189
							8	9									
10	1742	N	1742	-0-	-0-	-0-	31	1	1703	2	N	7					196
							8	9									
*11	1667	N	1667	-0-	-0-	-0-	30	1	1637	2	N	-0-					196

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

06	1050	N	1021	-0-	-29	-0-	30	1	983	2	N	7					220
							8	9									
07	1116	N	1028	-0-	-88	-0-	31	1	984	2	N	12	192	1			40
							13	9									
08	1085	N	961	-0-	-124	-0-	31	1	930	2	N	-0-					40
09	1097	N	1097	-0-	-0-	-0-	30	1	1039	2	N	25					65
							28	9									
10	1059	N	1059	-0-	-0-	-0-	31	1	1028	2	N	-0-					65
*11	964	N	964	-0-	-0-	-0-	30	1	934	2	N	-0-					65

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	829	-0-	-41	-0-	30 6	1 9	793	2	N	5					67
07	899	N	806	-0-	-93	-0-	31 6	1 9	769	2	N	5					72
08	806	N	787	-0-	-19	-0-	31 3	1 9	753	2	N	3					75
09	902	N	902	-0-	-0-	-0-	30 6	1 9	866	2	N	5					80
10	896	N	896	-0-	-0-	-0-	31 4	1 9	861	2	N	4					84
*11	861	N	861	-0-	-0-	-0-	30 6	1 9	825	2	N	5					89

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1960	-0-	-230	-0-	30	1	1930	2	N	-0-					143
07	2139	N	2032	-0-	-107	-0-	31	1	1984	2	N	15					158
							17	9									
08	2046	N	1976	-0-	-70	-0-	31	1	1932	2	N	12					170
							13	9									
09	2054	N	2054	-0-	-0-	-0-	30	1	2011	2	N	12					182
							13	9									
10	2094	N	2094	-0-	-0-	-0-	31	1	2057	2	N	5					187
							6	9									
*11	1954	N	1954	-0-	-0-	-0-	30	1	1907	2	N	15					202
							17	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2559	-0-	-501	-0-	30	1	2443	2	N	78					380
							86	9									
07	3007	X	2383	-0-	-624	-0-	31	1	2352	2	N	-0-					380
08	2759	X	2612	-0-	-147	-0-	31	1	2564	2	N	15	193	1			202
							17	9									
09	2670	X	2586	-0-	-84	-0-	30	1	2511	2	N	41					243
							45	9									
10	2759	X	2697	-0-	-62	-0-	31	1	2589	2	N	70					313
							77	9									
*11	2612	X	2612	-0-	-0-	-0-	30	1	2507	2	N	68	179	1			202
							75	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					63
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					63
08	SWR 10		-0-	-0-	-0-	-0-					N	12					75
09	SWR 10		-0-	-0-	-0-	-0-					N	20					95
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					95
11	SWR 10		-0-	-0-	-0-	-0-					N	12					107

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3722	-0-	-358	-0-	30	1	3619	2	N	66	187	1			182
							73	9									
07	4185	X	3495	-0-	-690	-0-	31	1	3464	2	N	-0-					182
08	4123	X	3860	-0-	-263	-0-	31	1	3814	2	N	14					196
							15	9									
09	3990	X	3768	-0-	-222	-0-	30	1	3720	2	N	16					212
							18	9									
10	4123	X	3895	-0-	-228	-0-	31	1	3845	2	N	17					229
							19	9									
11	3750	X	3713	-0-	-37	-0-	30	1	3662	2	N	19					248
							21	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-		-0-	-0-	30	1	1000	2	N	9					227
								10	9									
07	917	N	917	-0-		-0-	-0-	31	1	880	2	N	5					232
								6	9									
08	899	N	691	-0-		-208	-0-	31	1	647	2	N	12					244
								13	9									
09	870	N	769	-0-		-101	-0-	30	1	739	2	N	-0-					244
10	899	N	858	-0-		-41	-0-	31	1	821	2	N	5					249
								6	9									
*11	821	N	821	-0-		-0-	-0-	30	1	770	2	N	19	190	1			78
								21	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-		-0-	-0-	30	1	665	2	N	-0-					199
07	916	N	916	-0-		-0-	-0-	31	1	885	2	N	-0-					199
08	489	N	489	-0-		-0-	-0-	26	1	463	2	N	-0-					199
09	437	N	437	-0-		-0-	-0-	30	1	407	2	N	-0-					199
10	508	N	508	-0-		-0-	-0-	31	1	477	2	N	-0-					199
*11	523	N	523	-0-		-0-	-0-	30	1	493	2	N	-0-					199

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5536	-0-		-194	-0-	30	1	5504	2	N	2					281
								2	9									
07	5890	X	5845	-0-		-45	-0-	31	1	5806	2	N	7					288
								8	9									
08	5890	X	5703	-0-		-187	-0-	31	1	5670	2	N	2					290
								2	9									
09	5700	X	5444	-0-		-256	-0-	30	1	5397	2	N	15					305
								17	9									
10	5859	X	5628	-0-		-231	-0-	31	1	5589	2	N	7	191	1			121
								8	9									
11	5670	X	5571	-0-		-99	-0-	30	1	5511	2	N	27					148
								30	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2278	-0-		-122	-0-	30	1	2233	2	N	14					187
								15	9									
07	2542	N	2188	-0-		-354	-0-	31	1	2140	2	N	15					202
								17	9									
08	2635	N	2084	-0-		-551	-0-	31	1	2033	2	N	18					220
								20	9									
09	2280	N	2014	-0-		-266	-0-	30	1	1975	2	N	8					228
								9	9									
10	2208	N	2208	-0-		-0-	-0-	31	1	2155	2	N	20					248
								22	9									
*11	2140	N	2140	-0-		-0-	-0-	30	1	2090	2	N	18	194	1			72
								20	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1422	-0-	-228	-0-	30	1	1375	2	N	15					227
							17	9									
07	1674	N	1255	-0-	-419	-0-	31	1	1218	2	N	5					232
							6	9									
08	1674	N	1164	-0-	-510	-0-	31	1	1122	2	N	10					242
							11	9									
09	1410	N	1174	-0-	-236	-0-	30	1	1143	2	N	1					243
							1	9									
10	1296	N	1296	-0-	-0-	-0-	31	1	1254	2	N	10					253
							11	9									
*11	1191	N	1191	-0-	-0-	-0-	30	1	1148	2	N	12					265
							13	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	877	-0-	-53	-0-	30	1	845	2	N	2	191	1			68
							2	9									
07	1023	N	840	-0-	-183	-0-	31	1	809	2	N	-0-					68
08	992	N	916	-0-	-76	-0-	31	1	883	2	N	2					70
							2	9									
09	895	N	895	-0-	-0-	-0-	30	1	857	2	N	7					77
							8	9									
10	919	N	919	-0-	-0-	-0-	31	1	885	2	N	3					80
							3	9									
11	900	N	897	-0-	-3	-0-	30	1	856	2	N	10					90
							11	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1202	-0-	-118	-0-	30	1	1161	2	N	10					237
							11	9									
07	1426	N	1155	-0-	-271	-0-	31	1	1115	2	N	8					245
							9	9									
08	1364	N	1194	-0-	-170	-0-	31	1	1150	2	N	12					257
							13	9									
09	1229	N	1229	-0-	-0-	-0-	30	1	1190	2	N	8					265
							9	9									
10	1283	N	1283	-0-	-0-	-0-	31	1	1241	2	N	10					275
							11	9									
*11	1193	N	1193	-0-	-0-	-0-	30	1	1145	2	N	16	197	1			94
							18	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	928	-0-	-152	-0-	30	1	889	2	N	8					179
							9	9									
07	1302	N	926	-0-	-376	-0-	31	1	887	2	N	7					186
							8	9									
08	1116	N	1097	-0-	-19	-0-	31	1	1055	2	N	10					196
							11	9									
09	1252	N	1252	-0-	-0-	-0-	30	1	1215	2	N	6					202
							7	9									
10	1166	N	1166	-0-	-0-	-0-	31	1	1127	2	N	7					209
							8	9									
*11	1112	N	1112	-0-	-0-	-0-	30	1	1069	2	N	12					221
							13	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1156	-0-	-194	-0-	29	1	1119	2	N	7					176
							8	9									
07	1457	N	1280	-0-	-177	-0-	31	1	1248	2	N	1					177
							1	9									
08	1450	N	1450	-0-	-0-	-0-	31	1	1409	2	N	9					186
							10	9									
09	1405	N	1405	-0-	-0-	-0-	30	1	1363	2	N	11					197
							12	9									
10	1437	N	1437	-0-	-0-	-0-	31	1	1395	2	N	10					207
							11	9									
11	1410	N	1373	-0-	-37	-0-	30	1	1335	2	N	7					214
							8	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	30	1	288	2	N	5					149
							6	9									
07	372	N	215	-0-	-157	-0-	31	1	184	2	N	-0-					149
08	465	N	152	-0-	-313	-0-	30	1	122	2	N	-0-					149
09	330	N	248	-0-	-82	-0-	29	1	219	2	N	-0-					149
10	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					149
*11	258	N	258	-0-	-0-	-0-	27	1	228	2	N	3					152
							3	9									

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5105	-0-	-475	-0-	30	1	5058	2	N	15					174
							17	9									
07	5766	X	5593	-0-	-173	-0-	31	1	5550	2	N	11					185
							12	9									
08	5549	X	5351	-0-	-198	-0-	31	1	5310	2	N	9					194
							10	9									
09	5280	X	5276	-0-	-4	-0-	30	1	5235	2	N	10					204
							11	9									
10	5580	X	5362	-0-	-218	-0-	31	1	5306	2	N	23					227
							25	9									
11	5400	X	4985	-0-	-415	-0-	30	1	4909	2	N	42					269
							46	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3417	-0-	-393	-0-	30	1	3361	2	N	24					275
							26	9									
07	3906	X	3258	-0-	-648	-0-	31	1	3215	2	N	11					286
							12	9									
08	3813	X	3602	-0-	-211	-0-	31	1	3548	2	N	21	188	1			119
							23	9									
09	3690	X	3531	-0-	-159	-0-	30	1	3475	2	N	24					143
							26	9									
10	3813	X	3642	-0-	-171	-0-	31	1	3577	2	N	31					174
							34	9									
11	3480	X	3464	-0-	-16	-0-	30	1	3413	2	N	19					193
							21	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4975	-0-	-245	-0-	4975	2			N	-0-					107
07	5394	X	5060	-0-	-334	-0-	5060	2			N	-0-					107
08	5394	X	4952	-0-	-442	-0-	4952	2			N	-0-					107
09	5100	X	4776	-0-	-324	-0-	4776	2			N	-0-					107
10	5208	X	4805	-0-	-403	-0-	4805	2			N	-0-					107
11	4980	X	4765	-0-	-215	-0-	4765	2			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1431	-0-	-69	-0-	1406	2	25	9	N	23					124
07	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	N	1					125
08	1457	N	1411	-0-	-46	-0-	1407	2	4	9	N	4					129
09	1440	N	1381	-0-	-59	-0-	1377	2	4	9	N	4					133
10	1714	N	1714	-0-	-0-	-0-	1711	2	3	9	N	3					136
*11	1918	N	1918	-0-	-0-	-0-	1916	2	2	9	N	2					138

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					27
07	600	N	600	-0-	-0-	-0-	10	1	590	2	N	-0-					27
08	595	N	595	-0-	-0-	-0-	10	1	582	2	N	3					30
							3	9									
09	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					30
10	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					30
11	570	N	562	-0-	-8	-0-	10	1	550	2	N	2					32
							2	9									

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	388	2	26	9	N	24					109
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					109
08	341	N	321	-0-	-20	-0-	321	2			N	-0-					109
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					109
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					109
*11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					109

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205

MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	784	-0-	-56	-0-	784	2			N	-0-					100
07	837	N	750	-0-	-87	-0-	750	2			N	-0-					100
08	837	N	708	-0-	-129	-0-	708	2			N	-0-					100
09	780	N	730	-0-	-50	-0-	730	2			N	-0-					100
*10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					100
*11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					175

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	1107	2	4	9	N	4					54
07	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					54
08	1157	N	1157	-0-	-0-	-0-	1150	2	7	9	N	6					60
09	1110	N	1102	-0-	-8	-0-	1101	2	1	9	N	1					61
*10	1093	N	1093	-0-	-0-	-0-	1091	2	2	9	N	2					63
11	1110	N	980	-0-	-130	-0-	976	2	4	9	N	4					67

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	518	-0-	-352	-0-	518	2			N	-0-					197
07	868	N	657	-0-	-211	-0-	654	2	3	9	N	3					200
08	806	N	639	-0-	-167	-0-	631	2	8	9	N	7					207
09	749	N	749	-0-	-0-	-0-	730	2	19	9	N	17					224
*10	724	N	724	-0-	-0-	-0-	715	2	9	9	N	8					232
*11	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2					234

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					43
07	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					43
08	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					43
09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					43
*10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					43
*11	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

06	150	N	138	-0-	-12	-0-	138	2			N	-0-					78
07	155	N	100	-0-	-55	-0-	100	2			N	-0-					78
08	155	N	89	-0-	-66	-0-	89	2			N	-0-					78
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					78
10	93	N	81	-0-	-12	-0-	79	2	2	9	N	2					80
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					80

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

06	1950	N	1897	-0-	-53	-0-	1897	3			N	-0-					90
07	2015	N	1746	-0-	-269	-0-	1746	3			N	-0-					90
08	2015	N	1491	-0-	-524	-0-	1480	3	11	9	N	10					100
09	1890	N	1555	-0-	-335	-0-	1555	3			N	-0-					100
10	1736	N	1322	-0-	-414	-0-	1322	3			N	-0-					100
11	1440	N	1085	-0-	-355	-0-	1085	3			N	-0-					100

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

06	60	N	27	-0-	-33	-0-	27	3			N	-0-					8
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					8
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					8
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					8
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					8
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

06	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					79
07	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					79
08	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					79
09	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					79
10	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					79
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					79

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

06	150	N	126	-0-	-24	-0-	126	3			N	-0-					20
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					20
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					20
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					20
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					20
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	428	-0-	-82	-0-	428	3			N	-0-					8
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					8
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					8
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					8
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					8
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

06	600	N	575	-0-	-25	-0-	575	3			N	-0-					60
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					60
08	589	N	540	-0-	-49	-0-	536	3	4	9	N	4					64
09	570	N	464	-0-	-106	-0-	464	3			N	-0-					64
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					64
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					64

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					55
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					55
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					55
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					55
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					55
*11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

06	524	N	524	-0-	-0-	-0-	514	3	10	9	N	9					119
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					119
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					119
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					119
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					119
11	540	N	479	-0-	-61	-0-	479	3			N	-0-					119

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

06	360	N	337	-0-	-23	-0-	337	3			N	-0-					10
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					10
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					10
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					10
10	416	N	416	-0-	-0-	-0-	339	3	77	9	N	70					80
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					80

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

06	870	N	861	-0-	-9	-0-	861	3			N	-0-					187
07	898	N	898	-0-	-0-	-0-	877	3	21	9	N	19	186	1			20
08	899	N	888	-0-	-11	-0-	888	3			N	-0-					20
09	870	N	859	-0-	-11	-0-	859	3			N	-0-					20
10	899	N	883	-0-	-16	-0-	883	3			N	-0-					20
11	870	N	845	-0-	-25	-0-	845	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	862	-0-	-68	-0-	862	3			N	-0-					45
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					45
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					45
09	1196	N	1196	-0-	-0-	-0-	1185	3	11	9	N	10					55
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					55
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					55

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					42
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					42
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					42
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					42
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					42
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					82
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					82
08	408	N	408	-0-	-0-	-0-	402	3	6	9	N	5					87
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					87
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					87
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					87

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					122
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					122
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					122
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					122
10	888	N	888	-0-	-0-	-0-	888	3			N	-0-					122
*11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

06	660	N	-0-	-0-	-660	-0-					N	-0-					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-	101	1			51
08	0	N	-0-	-0-	-0-	-0-					N	-0-	51	5			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

06	480	N	344	-0-	-136	-0-	344	3			N	-0-					78
07	496	N	287	-0-	-209	-0-	287	3			N	-0-					78
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					78
09	330	N	173	-0-	-157	-0-	173	3			N	-0-					78
10	279	N	15	-0-	-264	-0-	15	3			N	-0-					78
11	420	N	4	-0-	-416	-0-	4	3			N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					150
07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					150
08	837	N	700	-0-	-137	-0-	700	3			N	-0-					150
09	1080	N	967	-0-	-113	-0-	967	3			N	-0-					150
10	1773	N	1773	-0-	-0-	-0-	1749	3	24	9	N	22					172
*11	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					172

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					154
07	1891	N	1858	-0-	-33	-0-	1846	3	12	9	N	11					165
08	1860	N	1819	-0-	-41	-0-	1819	3			N	-0-					165
09	1770	N	1750	-0-	-20	-0-	1738	3	12	9	N	11	158	1			18
10	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					18
11	1770	N	1635	-0-	-135	-0-	1635	3			N	-0-					18

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					20
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					20
08	434	N	228	-0-	-206	-0-	228	3			N	-0-					20
09	360	N	311	-0-	-49	-0-	311	3			N	-0-					20
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					20
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					149
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					149
08	372	N	271	-0-	-101	-0-	271	3			N	-0-					149
09	330	N	260	-0-	-70	-0-	260	3			N	-0-					149
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					149
11	270	N	134	-0-	-136	-0-	134	3			N	-0-					149

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					120
07	1457	N	1448	-0-	-9	-0-	1448	3			N	-0-					120
08	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					120
09	1410	N	1360	-0-	-50	-0-	1360	3			N	-0-					120
10	1457	N	1407	-0-	-50	-0-	1407	3			N	-0-					120
*11	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

06	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					87
07	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					87
08	2356	N	2017	-0-	-339	-0-	2017	3			N	-0-					87
09	2280	N	1798	-0-	-482	-0-	1792	3	6	9	N	5					92
10	2356	N	2005	-0-	-351	-0-	2005	3			N	-0-					92
*11	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					20
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					20
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					20
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					20
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					20
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

06	1470	N	1455	-0-	-15	-0-	1441	3	14	9	N	13					150
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					150
08	1550	N	1513	-0-	-37	-0-	1513	3			N	-0-					150
09	1470	N	1469	-0-	-1	-0-	1469	3			N	-0-					150
10	1519	N	1484	-0-	-35	-0-	1484	3			N	-0-					150
11	1470	N	1399	-0-	-71	-0-	1399	3			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					23
07	1403	N	1403	-0-	-0-	-0-	1381	3	22	9	N	20					43
08	1364	N	1363	-0-	-1	-0-	1363	3			N	-0-					43
09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					43
10	1395	N	1335	-0-	-60	-0-	1316	3	19	9	N	17					60
11	1320	N	1245	-0-	-75	-0-	1245	3			N	-0-					60

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	506	-0-	-154	-0-	506	3			N	-0-					43
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					43
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					43
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					43
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					43
*11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0-	-0-	1371	3	22	9	N	20					219
07	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					219
08	1395	N	1277	-0-	-118	-0-	1277	3			N	-0-					219
09	1380	N	1202	-0-	-178	-0-	1202	3			N	-0-					219
10	1333	N	1211	-0-	-122	-0-	1211	3			N	-0-					219
11	1230	N	1086	-0-	-144	-0-	1086	3			N	-0-					219

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	633	-0-	-417	-0-	624	3	9	4	N	-0-					84
07	1085	N	863	-0-	-222	-0-	863	3			N	-0-					84
08	1085	N	729	-0-	-356	-0-	729	3			N	-0-					84
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					84
10	868	N	833	-0-	-35	-0-	833	3			N	-0-					84
*11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					84

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	725	-0-	-25	-0-	725	3			N	-0-					92
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					92
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					92
09	720	N	698	-0-	-22	-0-	698	3			N	-0-					92
10	744	N	647	-0-	-97	-0-	647	3			N	-0-					92
11	660	N	571	-0-	-89	-0-	571	3			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					149
07	1798	N	1664	-0-	-134	-0-	1655	2	9	9	N	8					157
08	1829	N	1695	-0-	-134	-0-	1695	2			N	-0-					157
09	1680	N	1626	-0-	-54	-0-	1626	2			N	-0-					157
10	1674	N	1459	-0-	-215	-0-	1459	2			N	-0-					157
*11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					157

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					160
07	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					160
08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					160
09	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					160
10	1364	N	1189	-0-	-175	-0-	1189	3			N	-0-					160
11	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					160

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					19
07	682	N	655	-0-	-27	-0-	655	3			N	-0-					19
08	651	N	648	-0-	-3	-0-	648	3			N	-0-					19
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					19
10	651	N	646	-0-	-5	-0-	646	3			N	-0-					19
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

06	1544	N	1544	-0-	-0-	-0-	1522	3	22	9	N	20					165
07	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					165
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					165
09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					165
10	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					165
*11	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					165

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

06	270	N	251	-0-	-19	-0-	251	3			N	-0-					10
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					10
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					10
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					10
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					10
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					62
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					62
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					62
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					62
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					62
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					62

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

06	150	N	123	-0-	-27	-0-	123	3			N	-0-					16
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					16
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					16
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					16
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					16
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

06	990	N	847	-0-	-143	-0-	847	3			N	-0-					127
07	930	N	751	-0-	-179	-0-	751	3			N	-0-					127
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					127
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					127
10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					127
11	1140	N	823	-0-	-317	-0-	823	3			N	-0-					127

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

06	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					42
07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					42
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					42
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					42
10	992	N	990	-0-	-2	-0-	990	3			N	-0-					42
11	960	N	870	-0-	-90	-0-	870	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	517	-0-	-53	-0-	517	3			N	-0-					47
07	558	N	511	-0-	-47	-0-	511	3			N	-0-					47
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					47
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					47
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					47
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	1045	3	182	9	N	165	165	1			194
07	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					194
08	1333	N	1325	-0-	-8	-0-	1325	3			N	-0-					194
09	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					194
10	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					194
*11	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					194

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	933	-0-	-207	-0-	933	3			N	-0-					112
07	1240	N	913	-0-	-327	-0-	894	3	2	4	N	15					127
							17	9									
08	1023	N	822	-0-	-201	-0-	822	3			N	-0-					127
09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					127
10	1084	N	1084	-0-	-0-	-0-	1075	3	9	9	N	8					135
*11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					135

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					79
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					79
08	597	N	597	-0-	-0-	-0-	594	3	3	9	N	3					82
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					82
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					82
11	570	N	567	-0-	-3	-0-	567	3			N	-0-					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					84
07	930	N	919	-0-	-11	-0-	919	3			N	-0-					84
08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					84
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					84
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					84
11	960	N	802	-0-	-158	-0-	802	3			N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	4	N	-0-	-0-	-4	-0-					N	-0-					32
09	3	N	-0-	-0-	-3	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	-0-	-0-	-990	-0-					N	-0-					257
07	0	N	-0-	-0-	-0-	-0-					N	-0-					257
08	0	N	-0-	-0-	-0-	-0-					N	-0-					257
09	0	N	-0-	-0-	-0-	-0-					N	-0-					257
10	0	N	-0-	-0-	-0-	-0-					N	-0-					257
11	0	N	-0-	-0-	-0-	-0-					N	-0-					257

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	618	-0-	-222	-0-	618	3			N	-0-					74
07	775	N	528	-0-	-247	-0-	528	3			N	-0-					74
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					74
09	630	N	511	-0-	-119	-0-	511	3			N	-0-					74
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					74
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1147	-0-	-143	-0-	1130	3	17	9	N	15					170
07	1240	N	1131	-0-	-109	-0-	1118	3	13	9	N	12					182
08	3100	N	3758	-0-	658	658	3758	3			N	-0-	2	5			180
09	1832	N	1174	-0-	-658	-0-	1166	3	8	9	N	7					187
10	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7					194
11	1320	X	925	-0-	-395	-0-	925	3			N	-0-	150	1	5	5	39

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1350	-0-	-60	-0-	1336	3	14	9	N	13	189	1			38
07	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					38
08	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					38
09	1582	N	1582	-0-	-0-	-0-	1542	3	40	9	N	36					74
10	1705	N	1594	-0-	-111	-0-	1594	3			N	-0-					74
11	1560	N	1503	-0-	-57	-0-	1503	3			N	-0-					74

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	N	1224	-0-	-0-	-0-	1220	3	4	9	N	4					221
07	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					221
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					221
09	1230	N	1198	-0-	-32	-0-	1198	3			N	-0-					221
10	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					221
11	1200	N	1200	-0-	-0-	-0-	1130	3	70	9	N	64	204	1			81

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	794	-0-	-16	-0-	794	3			N	-0-					53
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					53
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					53
09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					53
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					53
11	810	N	786	-0-	-24	-0-	786	3			N	-0-					53

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					52
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					52
08	279	N	204	-0-	-75	-0-	204	3			N	-0-					52
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					52
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					52
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1143	-0-	-57	-0-	1134	3	9	9	N	8					70
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					70
08	1178	N	1164	-0-	-14	-0-	1164	3			N	-0-					70
09	1169	N	1169	-0-	-0-	-0-	1128	3	41	9	N	37					107
10	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					107
11	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					107

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2051	-0-	-139	-0-	2051	3			N	-0-					251
07	2325	N	2214	-0-	-111	-0-	2103	3	111	9	N	101					352
08	2226	N	2226	-0-	-0-	-0-	2116	3	110	9	N	100	188	1			264
09	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					264
*10	2316	N	2316	-0-	-0-	-0-	2059	3	257	9	N	234	197	1			301
11	2160	N	1981	-0-	-179	-0-	1953	3	28	9	N	25	170	1			156

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					84
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					84
08	706	N	706	-0-	-0-	-0-	703	3	3	9	N	3					87
09	720	N	692	-0-	-28	-0-	692	3			N	-0-					87
10	713	N	702	-0-	-11	-0-	702	3			N	-0-					87
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					87

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	992	-0-	-118	-0-	992	3			N	-0-					69
07	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					69
08	1085	N	1002	-0-	-83	-0-	1002	3			N	-0-					69
09	990	N	930	-0-	-60	-0-	930	3			N	-0-					69
10	1023	N	1002	-0-	-21	-0-	985	3	17	9	N	15					84
*11	996	N	996	-0-	-0-	-0-	996	3			N	-0-					84

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

06	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					5
07	1364	N	1126	-0-	-238	-0-	1126	3			N	-0-					5
08	1333	N	1100	-0-	-233	-0-	1100	3			N	-0-					5
09	1290	N	1095	-0-	-195	-0-	1095	3			N	-0-					5
10	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					5
11	1050	N	818	-0-	-232	-0-	818	3			N	-0-					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

06	300	N	273	-0-	-27	-0-	273	3			N	-0-					25
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					25
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					25
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					25
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					25
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

06	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					130
07	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					130
08	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					130
09	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					130
10	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					130
*11	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					130

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

06	660	N	646	-0-	-14	-0-	646	3			N	-0-					137
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					137
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					137
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					137
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					137
11	630	N	602	-0-	-28	-0-	602	3			N	-0-					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3810	-0-	-270	-0-	3810	3			N	-0-					175
07	4216	X	4046	-0-	-170	-0-	4027	3	19	9	N	17					192
08	4154	X	3908	-0-	-246	-0-	3908	3			N	-0-					192
09	3870	X	3776	-0-	-94	-0-	3776	3			N	-0-					192
10	4061	X	3934	-0-	-127	-0-	3858	3	76	9	N	69					261
11	3930	X	3625	-0-	-305	-0-	3625	3			N	-0-					261

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2800	N	2800	-0-	-0-	-0-	111	1	2689	3	N	-0-					184
07	2709	N	2709	-0-	-0-	-0-	114	1	2595	3	N	-0-					184
08	2661	N	2661	-0-	-0-	-0-	114	1	2484	3	N	57	189	1			52
							63	9									
09	2564	N	2564	-0-	-0-	-0-	111	1	2453	3	N	-0-					52
10	2368	N	2368	-0-	-0-	-0-	114	1	2254	3	N	-0-					52
*11	2033	N	2033	-0-	-0-	-0-	111	1	1922	3	N	-0-					52

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					87
07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					87
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					87
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					87
10	960	N	960	-0-	-0-	-0-	951	3	9	9	N	8					95
*11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					95

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2205	-0-	-105	-0-	2205	3			N	-0-					20
07	2325	N	1846	-0-	-479	-0-	1846	3			N	-0-					20
08	2418	N	1773	-0-	-645	-0-	1773	3			N	-0-					20
09	2220	N	1786	-0-	-434	-0-	1786	3			N	-0-					20
10	1860	N	1699	-0-	-161	-0-	1699	3			N	-0-					20
11	1710	N	1585	-0-	-125	-0-	1585	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	79	1	1641	3	N	-0-					105
07	2449	N	2361	-0-	-88	-0-	82	1	2279	3	N	-0-					105
08	2263	N	1914	-0-	-349	-0-	82	1	1832	3	N	-0-					105
09	2204	N	2204	-0-	-0-	-0-	79	1	2104	3	N	19					124
							21	9									
10	2356	N	1403	-0-	-953	-0-	82	1	1320	3	N	1					125
							1	9									
*11	1973	N	1973	-0-	-0-	-0-	79	1	1894	3	N	-0-					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	527	-0-	-43	-0-	527	3			N	-0-					48
07	558	N	543	-0-	-15	-0-	543	3			N	-0-					48
08	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					48
09	540	N	519	-0-	-21	-0-	517	3	2	9	N	2					50
10	558	N	512	-0-	-46	-0-	512	3			N	-0-					50
11	570	N	478	-0-	-92	-0-	478	3			N	-0-					50

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

06	241	N	241	-0-	-0-	-0-	131	1	110	3	N	-0-					20
07	250	N	250	-0-	-0-	-0-	135	1	115	3	N	-0-					20
08	250	N	250	-0-	-0-	-0-	135	1	115	3	N	-0-					20
09	284	N	284	-0-	-0-	-0-	131	1	153	3	N	-0-					20
10	249	N	249	-0-	-0-	-0-	135	1	114	3	N	-0-					20
11	240	N	231	-0-	-9	-0-	131	1	100	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

06	1020	N	-0-	-0-	-1020	-0-					N	-0-					105
07	1054	N	882	-0-	-172	-0-	882	3			N	-0-					105
08	1282	N	1282	-0-	-0-	-0-	1139	3	66	4	N	70					175
							77	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					175
*11	1315	N	1315	-0-	-0-	-0-	1301	3	14	9	N	13	176	1			12

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					35
07	496	N	430	-0-	-66	-0-	430	3			N	-0-					35
08	496	N	387	-0-	-109	-0-	387	3			N	-0-					35
09	330	N	40	-0-	-290	-0-	40	3			N	-0-					35
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					35
11	360	N	251	-0-	-109	-0-	251	3			N	-0-					35

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

06	360	N	278	-0-	-82	-0-	278	3			N	-0-					130
07	372	N	289	-0-	-83	-0-	289	3			N	-0-					130
08	554	N	554	-0-	-0-	-0-	523	3	31	4	N	-0-					130
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					130
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					130
11	540	N	292	-0-	-248	-0-	292	3			N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	3					90
07	372	N	-0-	-0-	-372	-0-					N	-0-					90
08	310	N	-0-	-0-	-310	-0-					N	-0-					90
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					90
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					90
*11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					90

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

06	955	N	955	-0-	-0-	-0-	952	3	3	9	N	3					80
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					80
08	682	N	628	-0-	-54	-0-	628	3			N	-0-					80
09	960	N	642	-0-	-318	-0-	620	3	22	9	N	20					100
10	837	N	568	-0-	-269	-0-	568	3			N	-0-					100
11	600	N	556	-0-	-44	-0-	541	3	15	9	N	14					114

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

06	180	N	165	-0-	-15	-0-	162	3	3	9	N	3					122
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					122
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					122
09	180	N	158	-0-	-22	-0-	156	3	2	9	N	2					124
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					124
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					124

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

06	2376	X	2376	-0-	-0-	-0-	79	1	2297	3	N	-0-					180
07	2399	X	2399	-0-	-0-	-0-	82	1	2316	3	N	1	7	5			174
							1	9									
08	2311	X	2311	-0-	-0-	-0-	82	1	2229	3	N	-0-					174
09	2178	X	2178	-0-	-0-	-0-	79	1	2099	3	N	-0-					174
10	2144	X	2144	-0-	-0-	-0-	82	1	2052	3	N	9	165	1			18
							10	9									
*11	1325	N	1325	-0-	-0-	-0-	79	1	1246	3	N	-0-					18

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

06	300	N	277	-0-	-23	-0-	277	3			N	-0-					48
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					48
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					48
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					48
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					48
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6610	X	6610	-0-	-0-	-0-	6335	3	275	9	N	250					322
07	6687	X	6687	-0-	-0-	-0-	6593	3	94	9	N	85	388	1			19
08	6515	X	6515	-0-	-0-	-0-	6436	3	79	9	N	72					91
09	6435	X	6435	-0-	-0-	-0-	6435	3			N	-0-					91
10	6507	X	6507	-0-	-0-	-0-	6251	3	256	9	N	233					324
*11	6185	X	6185	-0-	-0-	-0-	6122	3	63	9	N	57	176	1			205

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

06	870	N	818	-0-	-52	-0-	812	3	6	9	N	5					224
07	837	N	735	-0-	-102	-0-	734	3	1	9	N	1	188	1			37
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					37
09	810	N	687	-0-	-123	-0-	687	3			N	-0-					37
10	930	N	703	-0-	-227	-0-	703	3			N	-0-					37
11	780	N	694	-0-	-86	-0-	694	3			N	-0-					37

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

06	1260	N	1190	-0-	-70	-0-	1168	3	22	9	N	20					200
07	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-	20	5			180
08	1323	N	1323	-0-	-0-	-0-	1291	3	32	9	N	29	153	1			56
09	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					56
10	1271	N	1164	-0-	-107	-0-	1149	3	15	9	N	14					70
11	1290	N	1230	-0-	-60	-0-	1230	3			N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					82
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					82
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					82
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					82
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					82
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2253	-0-	-777	-0-	2252	2	1	9	N	1	193	1			22
07	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					22
08	3007	X	2784	-0-	-223	-0-	2784	2			N	-0-					22
09	2910	X	2605	-0-	-305	-0-	2605	2			N	-0-					22
10	3131	X	3028	-0-	-103	-0-	3028	2			N	-0-					22
11	3030	X	2881	-0-	-149	-0-	2881	2			N	-0-					22

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2838	-0-	-72	-0-	2772	3	66	9	N	60					307
07	3007	X	2802	-0-	-205	-0-	2802	3			N	-0-					307
08	3007	X	2899	-0-	-108	-0-	2899	3			N	-0-					307
09	2850	X	2849	-0-	-1	-0-	2849	3			N	-0-					307
10	2945	X	2866	-0-	-79	-0-	2835	3	31	9	N	28	182	1			153
11	2850	X	2635	-0-	-215	-0-	2635	3			N	-0-					153

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	641	-0-	-79	-0-	641	3			N	-0-					84
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					84
08	677	N	677	-0-	-0-	-0-	671	3	6	9	N	5					89
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					89
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					89
11	660	N	338	-0-	-322	-0-	338	3			N	-0-					89

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	908	-0-	-22	-0-	908	3			N	-0-					55
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					55
08	961	N	903	-0-	-58	-0-	903	3			N	-0-					55
09	907	N	907	-0-	-0-	-0-	901	3	6	9	N	5					60
10	930	N	905	-0-	-25	-0-	905	3			N	-0-					60
11	870	N	682	-0-	-188	-0-	682	3			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					8
07	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					8
08	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					8
09	510	N	422	-0-	-88	-0-	422	3			N	-0-					8
10	527	N	411	-0-	-116	-0-	411	3			N	-0-					8
11	510	N	391	-0-	-119	-0-	391	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

06	2040	N	1725	-0-	-315	-0-	1725	3			N	-0-					152
07	2108	N	2101	-0-	-7	-0-	2057	3	44	9	N	40					192
08	2294	N	1956	-0-	-338	-0-	1956	3			N	-0-					192
09	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					192
10	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					192
11	1890	N	1795	-0-	-95	-0-	1795	3			N	-0-					192

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

06	870	N	826	-0-	-44	-0-	826	3			N	-0-					97
07	868	N	852	-0-	-16	-0-	852	3			N	-0-					97
08	871	N	871	-0-	-0-	-0-	849	3	22	9	N	20					117
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					117
10	837	N	834	-0-	-3	-0-	834	3			N	-0-					117
11	840	N	784	-0-	-56	-0-	784	3			N	-0-					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

06	630	N	611	-0-	-19	-0-	611	3			N	-0-					100
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					100
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					100
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					100
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					100
*11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

06	1320	N	1077	-0-	-243	-0-	1077	3			N	-0-					-0-
07	1302	N	1154	-0-	-148	-0-	1154	3			N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	1157	3	174	9	N	158					158
09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					162
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					162
11	1290	N	1095	-0-	-195	-0-	1076	3	19	9	N	17					179

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					132
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					132
08	506	N	506	-0-	-0-	-0-	500	3	6	9	N	5					137
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					137
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					137
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					137

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					165
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					165
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					165
09	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					165
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					165
11	1020	N	916	-0-	-104	-0-	916	3			N	-0-					165

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	810	-0-	-90	-0-	810	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	898	3	77	9	N	70					70
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					70
11	900	N	854	-0-	-46	-0-	854	3			N	-0-					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					150
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					150
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					150
09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					150
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					150
*11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					160
07	651	N	611	-0-	-40	-0-	611	3			N	-0-					160
08	651	N	605	-0-	-46	-0-	605	3			N	-0-					160
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					160
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					160
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3756	X	3756	-0-	-0-	-0-	111	1	3645	3	N	-0-					28
07	3792	X	3792	-0-	-0-	-0-	114	1	3678	3	N	-0-					28
08	3342	X	3342	-0-	-0-	-0-	114	1	3228	3	N	-0-					28
09	3144	X	3144	-0-	-0-	-0-	111	1	3033	3	N	-0-					28
10	2683	X	2683	-0-	-0-	-0-	114	1	2569	3	N	-0-					28
*11	2517	X	2517	-0-	-0-	-0-	111	1	2406	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	990	-0-	-90	-0-	990	3			N	-0-					57
07	992	N	944	-0-	-48	-0-	944	3			N	-0-					57
08	1054	N	81	-0-	-973	-0-	81	3			N	-0-					57
09	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					57
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					57
*11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					57

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	160	-0-	-290	-0-	160	3			N	-0-					20
07	465	N	314	-0-	-151	-0-	314	3			N	-0-					20
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					20
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					20
10	310	N	162	-0-	-148	-0-	162	3			N	-0-					20
11	480	N	-0-	-0-	-480	-0-					N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
10	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					42
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					42
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					42
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					42
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					42
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					137
07	217	N	185	-0-	-32	-0-	155	3	30	9	N	27					164
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					164
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					164
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					164
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					164

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	266	-0-	-64	-0-	266	3			N	-0-					130
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					130
08	341	N	303	-0-	-38	-0-	303	3			N	-0-					130
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					130
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					130
*11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					180
07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					180
08	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					180
09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					180
10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					180
*11	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					69
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					69
08	1164	N	1164	-0-	-0-	-0-	1152	3	12	9	N	11					80
09	1110	N	1021	-0-	-89	-0-	1021	3			N	-0-					80
10	1147	N	1039	-0-	-108	-0-	1037	3	2	9	N	2					82
11	1140	N	1072	-0-	-68	-0-	1072	3			N	-0-					82

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	171	-0-	-129	-0-	171	3			N	-0-					33
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					33
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					33
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					33
10	434	N	178	-0-	-256	-0-	178	3			N	-0-					33
11	330	N	174	-0-	-156	-0-	174	3			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					84
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					84
08	248	N	173	-0-	-75	-0-	173	3			N	-0-					84
09	240	N	91	-0-	-149	-0-	91	3			N	-0-					84
10	248	N	174	-0-	-74	-0-	174	3			N	-0-					84
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					90
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					90
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					90
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					90
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					90
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					90

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

06	960	N	937	-0-	-23	-0-	937	3			N	-0-					145
07	1023	N	952	-0-	-71	-0-	952	3			N	-0-					145
08	961	N	951	-0-	-10	-0-	951	3			N	-0-					145
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					145
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					145
11	930	N	908	-0-	-22	-0-	904	3	4	9	N	4					149

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					74
07	1178	N	1087	-0-	-91	-0-	1087	3			N	-0-					74
08	1395	N	847	-0-	-548	-0-	847	3			N	-0-					74
09	1110	N	970	-0-	-140	-0-	970	3			N	-0-					74
10	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					74
*11	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					74

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

06	1020	N	878	-0-	-142	-0-	878	3			N	-0-					82
07	1054	N	956	-0-	-98	-0-	956	3			N	-0-					82
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					82
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					82
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					82
11	1020	N	939	-0-	-81	-0-	939	3			N	-0-					82

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	15	-0-	-195	-0-	15	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	394	-0-	-146	-0-	394	3			N	-0-					172
07	558	N	352	-0-	-206	-0-	352	3			N	-0-					172
08	465	N	465	-0-	-0-	-0-	390	3	67	4	N	7					179
							8	9									
09	390	N	350	-0-	-40	-0-	350	3			N	-0-					179
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					179
11	450	N	344	-0-	-106	-0-	338	3	6	4	N	-0-	158	1	1	5	20

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1130	-0-	-40	-0-	1130	3			N	-0-					38
07	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					38
08	1178	N	1127	-0-	-51	-0-	1127	3			N	-0-					38
09	1140	N	1120	-0-	-20	-0-	1120	3			N	-0-					38
10	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-					38
11	1080	N	1042	-0-	-38	-0-	1042	3			N	-0-					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	857	-0-	-73	-0-	857	3			N	-0-					23
07	992	N	887	-0-	-105	-0-	887	3			N	-0-					23
08	961	N	938	-0-	-23	-0-	938	3			N	-0-					23
09	922	N	922	-0-	-0-	-0-	912	3	10	9	N	9					32
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					32
11	900	N	772	-0-	-128	-0-	772	3			N	-0-					32

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2028	X	2028	-0-	-0-	-0-	2028	3			N	-0-					18
07	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					18
08	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					18
09	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					18
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					18
*11	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					18

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1409	-0-	-31	-0-	1409	3			N	-0-					7
07	1457	N	1451	-0-	-6	-0-	1451	3			N	-0-					7
08	1457	N	1446	-0-	-11	-0-	1446	3			N	-0-					7
09	1410	N	1400	-0-	-10	-0-	1400	3			N	-0-					7
10	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					7
11	1410	N	1105	-0-	-305	-0-	1105	3			N	-0-					7

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					20
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					20
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					20
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					20
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					20
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					43
07	1271	N	1256	-0-	-15	-0-	1256	3			N	-0-					43
08	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					43
09	1230	N	1226	-0-	-4	-0-	1226	3			N	-0-					43
10	1271	N	1203	-0-	-68	-0-	1203	3			N	-0-					43
11	1230	N	1145	-0-	-85	-0-	1145	3			N	-0-					43

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					75
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					75
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					75
09	600	N	561	-0-	-39	-0-	561	3			N	-0-					75
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					75
11	570	N	528	-0-	-42	-0-	528	3			N	-0-					75

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					32
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					32
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					32
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					32
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					32
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					32

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

06	990	N	971	-0-	-19	-0-	971	3			N	-0-					172
07	992	N	889	-0-	-103	-0-	889	3			N	-0-					172
08	1023	N	1008	-0-	-15	-0-	1000	3	8	9	N	7					179
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					179
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					179
*11	1103	N	1103	-0-	-0-	-0-	938	3	165	9	N	150	150	1			179

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

06	540	N	463	-0-	-77	-0-	463	3			N	-0-					28
07	527	N	470	-0-	-57	-0-	470	3			N	-0-					28
08	465	N	453	-0-	-12	-0-	453	3			N	-0-					28
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					28
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					28
*11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					107
07	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					107
08	1240	N	1216	-0-	-24	-0-	1199	3	17	9	N	15					122
09	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					122
10	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					122
11	1170	N	941	-0-	-229	-0-	941	3			N	-0-					122

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					97
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					97
08	930	N	839	-0-	-91	-0-	839	3			N	-0-					97
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					97
10	992	N	944	-0-	-48	-0-	944	3			N	-0-					97
11	810	N	798	-0-	-12	-0-	798	3			N	-0-					97

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

06	450	N	361	-0-	-89	-0-	361	3			N	-0-					30
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					30
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					30
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					30
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					30
11	570	N	276	-0-	-294	-0-	276	3			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	435	-0-	-75	-0-	435	3			N	-0-					87
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					87
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					87
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					87
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					87
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

06	420	N	405	-0-	-15	-0-	405	3			N	-0-					13
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					13
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					13
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					13
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					13
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

06	270	N	255	-0-	-15	-0-	255	3			N	-0-					87
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					87
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					87
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					87
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					87
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					55
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					55
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					55
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					55
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					55
*11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386 N	386	-0-	-0-	-0-	386	3			N	-0-					57
07	325 N	325	-0-	-0-	-0-	325	3			N	-0-					57
08	403 N	305	-0-	-98	-0-	305	3			N	-0-					57
09	390 N	290	-0-	-100	-0-	290	3			N	-0-					57
10	310 N	219	-0-	-91	-0-	219	3			N	-0-					57
11	300 N	168	-0-	-132	-0-	168	3			N	-0-					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741 N	741	-0-	-0-	-0-	741	3			N	-0-					149
07	762 N	762	-0-	-0-	-0-	762	3			N	-0-					149
08	765 N	765	-0-	-0-	-0-	765	3			N	-0-					149
09	720 N	714	-0-	-6	-0-	714	3			N	-0-					149
10	744 N	728	-0-	-16	-0-	728	3			N	-0-					149
*11	746 N	746	-0-	-0-	-0-	746	3			N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					12
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					12
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					12
09	480	N	476	-0-	-4	-0-	476	3			N	-0-					12
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					12
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					12

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					60
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					60
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					60
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					60
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					60
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					60

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	890	-0-	-10	-0-	890	3			N	-0-					90
07	930	N	922	-0-	-8	-0-	922	3			N	-0-					90
08	939	N	939	-0-	-0-	-0-	920	3	19	9	N	17					107
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					107
10	930	N	830	-0-	-100	-0-	830	3			N	-0-					107
11	900	N	856	-0-	-44	-0-	856	3			N	-0-					107

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	72	3	72	9	N	65					85
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					85
08	93	N	39	-0-	-54	-0-	39	3			N	-0-					85
09	120	N	45	-0-	-75	-0-	45	3			N	-0-					85
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					85
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					85

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					23
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					23
08	434	N	403	-0-	-31	-0-	395	3	8	9	N	7					30
09	390	N	374	-0-	-16	-0-	374	3			N	-0-	2	5			28
10	434	N	222	-0-	-212	-0-	222	3			N	-0-					28
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					130
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					130
08	558	N	527	-0-	-31	-0-	521	3	6	9	N	5					135
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					135
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					135
*11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					135

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

06	570	N	566	-0-	-4	-0-	566	3			N	-0-					40
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					40
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					40
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					40
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					40
11	600	N	524	-0-	-76	-0-	524	3			N	-0-					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

06	870	N	839	-0-	-31	-0-	839	3			N	-0-					120
07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					120
08	899	N	862	-0-	-37	-0-	862	3			N	-0-					120
09	840	N	835	-0-	-5	-0-	835	3			N	-0-					120
10	868	N	859	-0-	-9	-0-	859	3			N	-0-					120
11	840	N	805	-0-	-35	-0-	805	3			N	-0-					120

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

06	900	N	835	-0-	-65	-0-	835	3			N	-0-					132
07	899	N	837	-0-	-62	-0-	837	3			N	-0-					132
08	868	N	825	-0-	-43	-0-	825	3			N	-0-					132
09	840	N	781	-0-	-59	-0-	781	3			N	-0-					132
10	837	N	771	-0-	-66	-0-	771	3			N	-0-					132
11	810	N	743	-0-	-67	-0-	743	3			N	-0-					132

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

06	150	N	5	-0-	-145	-0-	5	3			N	-0-					89
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	5	N	-0-	-0-	-5	-0-					N	-0-					89
10	1	N	-0-	-0-	-1	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					42
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					42
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					42
09	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					45
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					45
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					45

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

06	884	N	884	-0-	-0-	-0-	862	3	22	9	N	20					175
07	928	N	928	-0-	-0-	-0-	889	3	39	9	N	35	187	1			23
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					23
09	870	N	846	-0-	-24	-0-	846	3			N	-0-					23
10	930	N	869	-0-	-61	-0-	869	3			N	-0-					23
11	840	N	830	-0-	-10	-0-	830	3			N	-0-					23

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	220	-0-	-80	-0-	198	3	22	9	N	20					169
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					169
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					169
09	295	N	295	-0-	-0-	-0-	277	3	18	9	N	16	168	1			17
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					17
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					17

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					147
07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					147
08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					147
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					147
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					147
11	1170	N	1105	-0-	-65	-0-	1105	3			N	-0-					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

06	450	N	422	-0-	-28	-0-	422	3			N	-0-					82
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					82
08	434	N	396	-0-	-38	-0-	396	3			N	-0-					82
09	420	N	372	-0-	-48	-0-	372	3			N	-0-					82
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					82
11	390	N	132	-0-	-258	-0-	132	3			N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

06	330	N	-0-	-0-	-330	-0-					N	-0-					20
07	310	N	-0-	-0-	-310	-0-					N	-0-					20
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					20
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					20
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					48
07	1302	N	1261	-0-	-41	-0-	1261	3			N	-0-					48
08	1271	N	1224	-0-	-47	-0-	1224	3			N	-0-					48
09	1230	N	1189	-0-	-41	-0-	1189	3			N	-0-					48
10	1271	N	1171	-0-	-100	-0-	1171	3			N	-0-					48
11	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					24
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					24
08	496	N	474	-0-	-22	-0-	466	3	8	9	N	7					31
09	480	N	295	-0-	-185	-0-	295	3			N	-0-					31
10	527	N	-0-	-0-	-527	-0-					N	-0-					31
11	450	N	-0-	-0-	-450	-0-					N	-0-					31

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					122
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					122
08	527	N	393	-0-	-134	-0-	393	3			N	-0-					122
09	540	N	525	-0-	-15	-0-	525	3			N	-0-					122
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					122
*11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					38
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					38
08	775	N	751	-0-	-24	-0-	751	3			N	-0-					38
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					38
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					38
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					38

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

06	570	N	569	-0-	-1	-0-	569	3			N	-0-					45
07	589	N	493	-0-	-96	-0-	493	3			N	-0-					45
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					45
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					45
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					45
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

06	1080	N	1062	-0-	-18	-0-	1051	3	11	9	N	10					38
07	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					38
08	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					38
09	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					38
10	1085	N	1030	-0-	-55	-0-	1030	3			N	-0-					38
11	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					38

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					94
07	511	N	511	-0-	-0-	-0-	510	3	1	9	N	1					95
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					95
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					95
10	496	N	-0-	-0-	-496	-0-					N	-0-					95
11	480	N	-0-	-0-	-480	-0-					N	-0-					95

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

06	270	N	238	-0-	-32	-0-	238	3			N	-0-					15
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					15
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					15
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					15
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					15
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					60
07	14	N	4	-0-	-10	-0-	4	3			N	-0-					60
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					60
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					60
*10	4	N	-0-	-0-	-4	-0-					N	-0-					60
11	90	N	-0-	-0-	-90	-0-					N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	617	3	6	9	N	5					109
07	775	N	674	-0-	-101	-0-	674	3			N	-0-					109
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					109
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					109
10	682	N	622	-0-	-60	-0-	622	3			N	-0-					109
11	630	N	600	-0-	-30	-0-	600	3			N	-0-					109

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1283	-0-	-97	-0-	1274	3	3	4	N	5					206
							6	9									
07	1241	N	1241	-0-	-0-	-0-	1212	3	29	9	N	26					232
08	1147	N	772	-0-	-375	-0-	728	3	44	9	N	40					272
09	1589	N	1589	-0-	-0-	-0-	1583	3	6	9	N	5					277
10	1240	N	1104	-0-	-136	-0-	1005	3	99	9	N	90	202	1			165
*11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					165

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	669	-0-	-51	-0-	661	3	2	4	N	5					124
							6	9									
07	899	N	622	-0-	-277	-0-	622	3			N	-0-					124
08	930	N	154	-0-	-776	-0-	154	3			N	-0-					124
09	660	N	40	-0-	-620	-0-	40	3			N	-0-					124
10	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					124
11	150	N	-0-	-0-	-150	-0-					N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2137	-0-	-323	-0-	2136	3	1	9	N	1	179	1	5	5	17
07	2542	X	2198	-0-	-344	-0-	2198	3			N	-0-					17
08	2542	X	2272	-0-	-270	-0-	2269	3	3	9	N	3					20
09	2460	X	2133	-0-	-327	-0-	2133	3			N	-0-					20
10	2542	X	2166	-0-	-376	-0-	2166	3			N	-0-					20
11	2190	X	2066	-0-	-124	-0-	2066	3			N	-0-					20

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					185
07	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					185
08	1147	N	1099	-0-	-48	-0-	1082	3	17	9	N	15	182	1			18
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					18
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
11	1050	N	1033	-0-	-17	-0-	1033	3			N	-0-					18

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					53
07	899	N	881	-0-	-18	-0-	881	3			N	-0-					53
08	899	N	848	-0-	-51	-0-	848	3			N	-0-					53
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					53
10	868	N	813	-0-	-55	-0-	813	3			N	-0-					53
11	810	N	730	-0-	-80	-0-	730	3			N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

06	810	N	760	-0-	-50	-0-	758	3	2	9	N	2					139
07	837	N	722	-0-	-115	-0-	722	3			N	-0-					139
08	806	N	791	-0-	-15	-0-	791	3			N	-0-					139
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					139
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					139
11	780	N	757	-0-	-23	-0-	757	3			N	-0-					139

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

06	750	N	738	-0-	-12	-0-	738	3			N	-0-					154
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					154
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					154
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					154
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					154
11	720	N	676	-0-	-44	-0-	676	3			N	-0-					154

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					30
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					30
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					30
09	240	N	160	-0-	-80	-0-	160	3			N	-0-					30
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					45
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					45
08	1023	N	387	-0-	-636	-0-	387	3			N	-0-					45
09	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					45
10	1023	N	986	-0-	-37	-0-	986	3			N	-0-					45
*11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					48
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					48
08	775	N	745	-0-	-30	-0-	745	3			N	-0-					48
09	750	N	745	-0-	-5	-0-	745	3			N	-0-					48
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					48
*11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					53

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

06	1170	N	1044	-0-	-126	-0-	1044	3			N	-0-					67
07	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					67
08	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					67
09	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					67
10	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					67
11	1170	N	1153	-0-	-17	-0-	1153	3			N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

06	90	N	-0-	-0-	-90	-0-					N	-0-					43
07	279	N	-0-	-0-	-279	-0-					N	-0-					43
08	217	N	-0-	-0-	-217	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

06	540	N	498	-0-	-42	-0-	498	3			N	-0-					53
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					53
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					53
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					53
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					53
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	356	-0-	-94	-0-	356	3			N	-0-					42
07	465	N	390	-0-	-75	-0-	390	3			N	-0-					42
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					42
09	360	N	81	-0-	-279	-0-	81	3			N	-0-					42
*10	403	N	-0-	-0-	-403	-0-					N	-0-					42
11	330	N	-0-	-0-	-330	-0-					N	-0-					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					28
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					28
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					28
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					28
10	251	N	251	-0-	-0-	-0-	249	3	2	9	N	2					30
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					30

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1128	-0-	-162	-0-	1128	3			N	-0-					15
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					15
08	1209	N	992	-0-	-217	-0-	992	3			N	-0-					15
09	1140	N	968	-0-	-172	-0-	968	3			N	-0-					15
10	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					15
*11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					112
07	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					112
08	2397	N	2397	-0-	-0-	-0-	2397	3			N	-0-					112
09	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					112
10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					112
*11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	607	-0-	-23	-0-	589	3	18	9	N	16					140
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					140
08	645	N	645	-0-	-0-	-0-	601	3	44	9	N	40	158	1			22
09	600	N	592	-0-	-8	-0-	580	3	12	9	N	11					33
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					33
11	630	N	590	-0-	-40	-0-	568	3	22	9	N	20					53

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1221	-0-	-1239	-0-	1221	3			N	-0-					120
07	1643	N	1407	-0-	-236	-0-	1407	3			N	-0-					120
08	1395	N	1175	-0-	-220	-0-	1175	3			N	-0-					120
09	1230	N	897	-0-	-333	-0-	897	3			N	-0-					120
10	1395	N	908	-0-	-487	-0-	908	3			N	-0-					120
*11	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					120

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					77
07	682	N	146	-0-	-536	-0-	146	3			N	-0-					77
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					77
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-	2	5			75
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					75
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					189
07	2092	N	2092	-0-	-0-	-0-	2074	3	18	9	N	16					205
08	2170	N	2033	-0-	-137	-0-	2033	3			N	-0-					205
09	2070	N	1874	-0-	-196	-0-	1872	3	2	9	N	2					207
10	2077	N	2026	-0-	-51	-0-	2026	3			N	-0-					207
11	1980	N	1909	-0-	-71	-0-	1901	3	8	9	N	7	181	1			33

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	757	3	12	4	N	-0-	5	5			165
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					165
08	902	N	902	-0-	-0-	-0-	892	3	10	9	N	9					174
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					174
*10	186	N	-0-	-0-	-186	-0-					N	-0-					174
*11	1526	N	1526	-0-	-0-	-0-	1436	3	90	9	N	82	164	1			92

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					72
07	1906	N	1906	-0-	-0-	-0-	1876	3	30	9	N	27					99
08	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					99
09	1710	N	1707	-0-	-3	-0-	1693	3	14	9	N	13					112
10	1767	N	1687	-0-	-80	-0-	1687	3			N	-0-					112
11	1710	N	1602	-0-	-108	-0-	1602	3			N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	564	-0-	-6	-0-	542	3	22	9	N	20			112
07	558	N	554	-0-	-4	-0-	554	3			N	-0-			112
08	558	N	553	-0-	-5	-0-	553	3			N	-0-			112
09	570	N	531	-0-	-39	-0-	531	3			N	-0-			112
10	558	N	506	-0-	-52	-0-	506	3			N	-0-			112
11	540	N	452	-0-	-88	-0-	443	3	9	9	N	8			120

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			64
07	0	N	-0-	-0-	-0-	-0-					N	-0-			64
08	0	N	-0-	-0-	-0-	-0-					N	-0-			64
09	0	N	-0-	-0-	-0-	-0-					N	-0-			64
10	0	N	-0-	-0-	-0-	-0-					N	-0-			64
11	0	N	-0-	-0-	-0-	-0-					N	-0-			64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-			38
07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-			38
08	1940	N	1940	-0-	-0-	-0-	1917	3	23	9	N	21			59
09	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-			59
10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-			59
*11	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-			59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1480	-0-	-110	-0-	1480	3			N	-0-			215
07	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-			215
08	1599	N	1599	-0-	-0-	-0-	1577	3	22	9	N	20			235
09	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-			235
10	1612	N	1418	-0-	-194	-0-	1414	3	4	9	N	4			239
11	1560	N	1163	-0-	-397	-0-	1163	3			N	-0-			239

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	976	-0-	-14	-0-	976	3			N	-0-			140
07	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-			140
08	1240	N	1008	-0-	-232	-0-	1008	3			N	-0-			140
09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-			140
10	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-			140
11	990	N	949	-0-	-41	-0-	949	3			N	-0-			140

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1481	-0-	-79	-0-	1481	3			N	-0-			165
07	1581	N	1537	-0-	-44	-0-	1537	3			N	-0-			165
08	1519	N	1507	-0-	-12	-0-	1507	3			N	-0-			165
09	1470	N	1446	-0-	-24	-0-	1446	3			N	-0-			165
10	1550	N	1421	-0-	-129	-0-	1421	3			N	-0-			165
11	1470	N	1444	-0-	-26	-0-	1444	3			N	-0-			165

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-			84
07	2201	N	2192	-0-	-9	-0-	2192	3			N	-0-			84
08	2201	N	2084	-0-	-117	-0-	2073	3	11	9	N	10			94
09	2160	N	1927	-0-	-233	-0-	1927	3			N	-0-			94
10	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-			94
11	2010	N	1964	-0-	-46	-0-	1964	3			N	-0-			94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	925	-0-	-215	-0-	925	3			N	-0-					12
07	1054	N	854	-0-	-200	-0-	854	3			N	-0-					12
08	1054	N	984	-0-	-70	-0-	984	3			N	-0-					12
09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					12
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					12
11	960	N	924	-0-	-36	-0-	924	3			N	-0-					12

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

06	450	N	-0-	-0-	-450	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

06	2371	N	2371	-0-	-0-	-0-	2368	3	3	9	N	3					72
07	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					72
08	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					72
09	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-	2	5			70
10	2767	N	2767	-0-	-0-	-0-	2767	3			N	-0-					70
*11	2900	N	2900	-0-	-0-	-0-	2898	3	2	9	N	2					72

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

06	780	N	52	-0-	-728	-0-	52	3			N	-0-					57
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					57
08	868	N	469	-0-	-399	-0-	469	3			N	-0-					57
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					57
10	1116	N	335	-0-	-781	-0-	335	3			N	-0-					57
11	450	N	166	-0-	-284	-0-	166	3			N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

06	1020	N	906	-0-	-114	-0-	906	3			N	-0-					132
07	1054	N	946	-0-	-108	-0-	946	3			N	-0-					132
08	1054	N	952	-0-	-102	-0-	952	3			N	-0-					132
09	1032	N	1032	-0-	-0-	-0-	1010	3	22	9	N	20					152
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					152
*11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					152

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

06	30	N	-0-	-0-	-30	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					30
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					30
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

06	2070	N	1955	-0-	-115	-0-	1955	3			N	-0-					77
07	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					77
08	2040	N	2040	-0-	-0-	-0-	2029	3	11	9	N	10					87
09	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					87
10	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					87
*11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	-0-	79	1	1074	3	N	-0-					38
07	1197	N	1197	-0-	-0-	-0-	82	1	1115	3	N	-0-					38
08	1236	N	1236	-0-	-0-	-0-	82	1	1154	3	N	-0-					38
09	1330	N	1330	-0-	-0-	-0-	79	1	1251	3	N	-0-					38
10	1209	N	271	-0-	-938	-0-	82	1	189	3	N	-0-					38
11	1200	N	664	-0-	-536	-0-	664	3			N	-0-					38

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

06	1560	N	1235	-0-	-325	-0-	1235	3			N	-0-					79
07	1581	N	1216	-0-	-365	-0-	1216	3			N	-0-					79
08	1364	N	1203	-0-	-161	-0-	1203	3			N	-0-					79
09	1230	N	1105	-0-	-125	-0-	1105	3			N	-0-					79
10	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					79
11	1170	N	1067	-0-	-103	-0-	1067	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

06	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-	195	1	7	5	206
07	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					206
08	930	N	930	-0-	-0-	-0-	879	3	51	9	N	46					252
09	900	N	555	-0-	-345	-0-	537	3	18	9	N	16	197	1			71
10	930	N	340	-0-	-590	-0-	340	3			N	-0-					71
11	900	N	126	-0-	-774	-0-	126	3			N	-0-					71

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

06	1410	N	908	-0-	-502	-0-	908	3			N	-0-					102
07	1457	N	1149	-0-	-308	-0-	1149	3			N	-0-					102
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					102
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					102
10	1147	N	266	-0-	-881	-0-	266	3			N	-0-					102
11	1140	N	292	-0-	-848	-0-	292	3			N	-0-					102

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

06	2850	N	2646	-0-	-204	-0-	2646	3			N	-0-	390	1	38	5	159
07	3099	N	3099	-0-	-0-	-0-	2789	3	310	9	N	282	152	1			289
08	2763	N	2763	-0-	-0-	-0-	2655	3	108	9	N	98					387
09	2744	N	2744	-0-	-0-	-0-	2586	3	158	9	N	144	177	1			354
10	3069	N	1840	-0-	-1229	-0-	1779	3	61	9	N	55	179	1			230
11	2670	N	1220	-0-	-1450	-0-	1220	3			N	-0-					230

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

06	2208	N	2208	-0-	-0-	-0-	79	1	2129	3	N	-0-					132
07	2206	N	2206	-0-	-0-	-0-	82	1	2124	3	N	-0-					132
08	2251	N	2251	-0-	-0-	-0-	82	1	2169	3	N	-0-					132
09	2318	N	2318	-0-	-0-	-0-	79	1	2239	3	N	-0-					132
10	2066	N	2066	-0-	-0-	-0-	82	1	1984	3	N	-0-					132
11	1650	N	1515	-0-	-135	-0-	79	1	1436	3	N	-0-					132

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

06	1140	N	805	-0-	-335	-0-	805	3			N	-0-					10
07	1271	N	197	-0-	-1074	-0-	197	3			N	-0-					10
08	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					10
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					10
10	296	N	296	-0-	-0-	-0-	267	3	29	4	N	-0-					10
11	1350	N	928	-0-	-422	-0-	928	3			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1257	-0-	-333	-0-	1257	3			N	-0-					77
07	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					77
08	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					77
09	1260	N	1218	-0-	-42	-0-	1218	3			N	-0-					77
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					77
*11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					77

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3479	X	3479	-0-	-0-	-0-	79	1	3400	2	N	-0-					31
07	3505	X	3505	-0-	-0-	-0-	82	1	3423	2	N	-0-					31
08	3409	X	3409	-0-	-0-	-0-	82	1	3239	2	N	80					111
							88	9									
09	3006	X	3006	-0-	-0-	-0-	79	1	2927	2	N	-0-					111
10	1054	X	680	-0-	-374	-0-	82	1	598	2	N	-0-					111
11	1020	X	331	-0-	-689	-0-	79	1	252	2	N	-0-	1	5			110

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-	85	5			82
07	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					82
08	1395	N	1384	-0-	-11	-0-	1384	3			N	-0-					82
09	1410	N	1409	-0-	-1	-0-	1387	3	22	9	N	20					102
10	1395	N	1308	-0-	-87	-0-	1308	3			N	-0-					102
11	1350	N	1122	-0-	-228	-0-	1102	3	20	9	N	18					120

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					115
07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					115
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					115
09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					115
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					115
*11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	-0-	925	3			N	-0-					20
07	961	N	956	-0-	-5	-0-	956	3			N	-0-					20
08	974	N	974	-0-	-0-	-0-	950	3	24	9	N	22					42
09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					42
10	961	N	933	-0-	-28	-0-	933	3			N	-0-					42
11	930	N	868	-0-	-62	-0-	868	3			N	-0-					42

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1287	-0-	-303	-0-	1287	3			N	-0-					180
07	2015	N	1983	-0-	-32	-0-	1983	3			N	-0-					180
08	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					180
09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					180
10	1984	N	1781	-0-	-203	-0-	1781	3			N	-0-					180
11	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-					180

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	69	-0-	-1311	-0-	69	3			N	-0-					167
07	961	N	130	-0-	-831	-0-	130	3			N	-0-					167
08	434	N	205	-0-	-229	-0-	205	3			N	-0-					167
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					167
10	124	N	41	-0-	-83	-0-	41	3			N	-0-					167
11	210	N	-0-	-0-	-210	-0-					N	-0-					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					97
07	155	N	-0-	-0-	-155	-0-					N	-0-					97
08	9	N	-0-	-0-	-9	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					140
07	1461	N	1461	-0-	-0-	-0-	1448	3	13	9	N	12					152
08	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					152
09	1410	N	1388	-0-	-22	-0-	1388	3			N	-0-					152
10	1457	N	1366	-0-	-91	-0-	1357	3	9	9	N	8					160
11	1380	N	1112	-0-	-268	-0-	1112	3			N	-0-					160

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					17
07	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					17
08	1271	N	1057	-0-	-214	-0-	1057	3			N	-0-					17
09	1260	N	969	-0-	-291	-0-	969	3			N	-0-					17
10	1147	N	966	-0-	-181	-0-	966	3			N	-0-					17
11	1020	N	894	-0-	-126	-0-	894	3			N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1098	-0-	-102	-0-	1098	3			N	-0-					32
07	1178	N	1115	-0-	-63	-0-	1115	3			N	-0-					32
08	1178	N	1142	-0-	-36	-0-	1125	3	17	9	N	15					47
09	3000	N	3023	-0-	23	23	3023	3			N	-0-					47
10	1702	N	1679	-0-	-23	-0-	1670	3	9	9	N	8					55
11	1110	N	844	-0-	-266	-0-	844	3			N	-0-					55

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-	164	5			28
07	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-					28
08	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					28
09	3240	X	1292	-0-	-1948	-0-	1292	3			N	-0-					28
10	4367	X	4367	-0-	-0-	-0-	4367	3			N	-0-					28
*11	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					28

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1582	-0-	-8	-0-	1582	3			N	-0-					84
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					84
08	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					84
09	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					84
10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					84
11	1530	N	1486	-0-	-44	-0-	1486	3			N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	938	-0-	-1012	-0-	938	3			N	-0-					8
07	1550	N	671	-0-	-879	-0-	634	3	37	9	N	34					42
08	1736	N	780	-0-	-956	-0-	780	3			N	-0-					42
09	930	N	738	-0-	-192	-0-	738	3			N	-0-					42
10	2126	N	2126	-0-	-0-	-0-	2104	3	22	9	N	20					62
*11	2030	N	2030	-0-	-0-	-0-	2006	3	24	9	N	22					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

06	420	N	418	-0-	-2	-0-	418	3			N	-0-					130
07	451	N	451	-0-	-0-	-0-	412	3	39	9	N	35					165
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					165
09	420	N	417	-0-	-3	-0-	404	3	13	9	N	12					177
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					177
*11	436	N	436	-0-	-0-	-0-	410	3	26	9	N	24	183	1			18

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

06	3556	X	3556	-0-	-0-	-0-	111	1	3445	2	N	-0-					127
07	3501	X	3501	-0-	-0-	-0-	114	1	3387	2	N	-0-					127
08	3404	X	3404	-0-	-0-	-0-	114	1	3288	2	N	2					129
							2	9									
09	3378	X	3378	-0-	-0-	-0-	111	1	3267	2	N	-0-					129
10	3362	X	3362	-0-	-0-	-0-	114	1	3248	2	N	-0-					129
*11	3268	X	3268	-0-	-0-	-0-	111	1	3140	2	N	15					144
							17	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

06	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					72
07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					72
08	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					72
09	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					72
10	1953	N	1944	-0-	-9	-0-	1944	3			N	-0-					72
11	1860	N	1788	-0-	-72	-0-	1788	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

06	990	N	883	-0-	-107	-0-	865	3	18	9	N	16					115
07	1054	N	939	-0-	-115	-0-	939	3			N	-0-					115
08	992	N	926	-0-	-66	-0-	926	3			N	-0-					115
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					115
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					115
*11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					132
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					132
08	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					132
09	1016	N	1016	-0-	-0-	-0-	994	3	22	9	N	20					152
10	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					152
11	1020	N	968	-0-	-52	-0-	968	3			N	-0-					152

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1057	-0-	-53	-0-	1057	3			N	-0-					49
07	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					49
08	1116	N	943	-0-	-173	-0-	943	3			N	-0-					49
09	1050	N	913	-0-	-137	-0-	913	3			N	-0-					49
10	1054	N	996	-0-	-58	-0-	973	3	23	9	N	21					70
11	900	N	553	-0-	-347	-0-	553	3			N	-0-					70

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	262	-0-	-728	-0-	262	3			N	-0-					389
07	961	N	404	-0-	-557	-0-	383	3	21	9	N	19	199	1			209
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					209
09	1292	N	1292	-0-	-0-	-0-	1184	3	108	9	N	98					307
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					307
*11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					307

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					104
07	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					104
08	1463	N	1463	-0-	-0-	-0-	1451	3	12	9	N	11					115
09	1440	N	1406	-0-	-34	-0-	1393	3	13	9	N	12					127
10	1488	N	1400	-0-	-88	-0-	1400	3			N	-0-					127
11	1410	N	1336	-0-	-74	-0-	1336	3			N	-0-					127

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	998	3	22	9	N	20					195
07	1054	N	844	-0-	-210	-0-	844	3			N	-0-					195
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					195
09	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					195
10	1060	N	1060	-0-	-0-	-0-	1059	3	1	9	N	1	2	5			194
11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					194

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	642	-0-	-708	-0-	642	3			N	-0-					45
07	992	N	639	-0-	-353	-0-	639	3			N	-0-					45
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					45
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					45
10	651	N	626	-0-	-25	-0-	626	3			N	-0-					45
11	750	N	536	-0-	-214	-0-	536	3			N	-0-					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	328	-0-	-572	-0-	328	3			N	-0-					10
07	837	N	435	-0-	-402	-0-	435	3			N	-0-					10
08	620	N	155	-0-	-465	-0-	155	3			N	-0-					10
09	330	N	115	-0-	-215	-0-	115	3			N	-0-					10
10	434	N	138	-0-	-296	-0-	138	3			N	-0-					10
11	150	N	-0-	-0-	-150	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					65
07	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					65
08	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					65
09	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					65
10	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					65
*11	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

06	1260	N	1125	-0-	-135	-0-	1125	3			N	-0-					120
07	1240	N	1186	-0-	-54	-0-	1186	3			N	-0-					120
08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					120
09	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					120
10	1178	N	1149	-0-	-29	-0-	1149	3			N	-0-					120
11	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

06	3382	X	3382	-0-	-0-	-0-	3354	3	28	9	N	25					346
07	3900	X	3900	-0-	-0-	-0-	3900	3			N	-0-					346
08	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					346
09	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-	22	5			324
10	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					324
*11	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					324

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					195
07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					195
08	1116	N	925	-0-	-191	-0-	925	3			N	-0-					195
09	1020	N	853	-0-	-167	-0-	853	3			N	-0-					195
10	992	N	733	-0-	-259	-0-	733	3			N	-0-					195
11	900	N	770	-0-	-130	-0-	770	3			N	-0-	43	5			152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

06	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					64
07	1612	N	1554	-0-	-58	-0-	1554	3			N	-0-					64
08	1643	N	1553	-0-	-90	-0-	1553	3			N	-0-					64
09	1530	N	1514	-0-	-16	-0-	1514	3			N	-0-					64
10	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					64
11	1500	N	1485	-0-	-15	-0-	1485	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

06	1198	N	1198	-0-	-0-	-0-	1195	3	3	9	N	3					48
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					48
08	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					48
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					48
10	1232	N	1232	-0-	-0-	-0-	1189	3	43	9	N	39					87
11	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					87

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					43
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					43
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					43
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					43
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					43
*11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					104
07	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					104
08	2573	N	2249	-0-	-324	-0-	2227	3	22	9	N	20					124
09	2490	N	2138	-0-	-352	-0-	2138	3			N	-0-					124
10	2573	N	2177	-0-	-396	-0-	2177	3			N	-0-					124
11	2190	N	1802	-0-	-388	-0-	1802	3			N	-0-					124

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					124
07	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					124
08	2175	N	2175	-0-	-0-	-0-	2169	3	6	9	N	5					129
09	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					129
10	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					129
*11	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					129

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2019	-0-	-51	-0-	1988	3	31	9	N	28					135
07	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					135
08	2046	N	2032	-0-	-14	-0-	2032	3			N	-0-					135
09	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					135
10	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					135
*11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					135

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2734	-0-	-86	-0-	2734	3			N	-0-					214
07	2852	N	2496	-0-	-356	-0-	2396	3	100	9	N	91	188	1			117
08	2992	N	2992	-0-	-0-	-0-	2992	3			N	-0-					117
09	2807	N	2807	-0-	-0-	-0-	2807	3			N	-0-					117
10	2807	N	2807	-0-	-0-	-0-	2796	3	11	9	N	10					127
11	2910	N	2606	-0-	-304	-0-	2606	3			N	-0-					127

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3436	X	3436	-0-	-0-	-0-	111	1	3325	3	N	-0-					165
07	3658	X	3503	-0-	-155	-0-	114	1	3389	3	N	-0-					165
08	3658	X	3497	-0-	-161	-0-	114	1	3351	3	N	29					194
							32	9									
09	3540	X	3316	-0-	-224	-0-	111	1	3205	3	N	-0-					194
10	3565	X	3206	-0-	-359	-0-	114	1	3088	3	N	4	178	1			20
							4	9									
11	3450	X	2395	-0-	-1055	-0-	111	1	2272	3	N	11					31
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

06	1740	N	1736	-0-	-4	-0-	1736	3			N	-0-					23
07	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					23
08	2077	N	1648	-0-	-429	-0-	1648	3			N	-0-					23
09	1740	N	1715	-0-	-25	-0-	1715	3			N	-0-					23
10	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					23
*11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

06	1749	N	1749	-0-	-0-	-0-	1729	3	20	9	N	18	185	1			74
07	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					74
08	1860	N	1684	-0-	-176	-0-	1684	3			N	-0-					74
09	1740	N	1495	-0-	-245	-0-	1495	3			N	-0-					74
10	1767	N	1725	-0-	-42	-0-	1725	3			N	-0-					74
*11	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					74

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

06	2929	X	2929	-0-	-0-	-0-	2929	3			N	-0-					10
07	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					10
08	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					10
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					10
10	3100	N	3113	-0-	13	13	3113	3			N	-0-					10
*11	2267	N	2254	-0-	-13	-0-	2254	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

06	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					195
07	4075	X	4075	-0-	-0-	-0-	4008	3	67	9	N	61					256
08	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					256
09	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					256
10	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					256
*11	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					256

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

06	3186	X	3186	-0-	-0-	-0-	158	1	3028	3	N	-0-					224
07	3354	X	3354	-0-	-0-	-0-	163	1	3081	3	N	100					324
							110	9									
08	3217	X	3217	-0-	-0-	-0-	163	1	3054	3	N	-0-					324
09	3028	X	3028	-0-	-0-	-0-	158	1	2869	3	N	1	79	5			246
							1	9									
10	3161	X	3161	-0-	-0-	-0-	163	1	2998	3	N	-0-					246
*11	2773	X	2773	-0-	-0-	-0-	158	1	2614	3	N	1					247
							1	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

06	1293	N	1293	-0-	-0-	-0-	1271	3	22	9	N	20					331
07	1365	N	1365	-0-	-0-	-0-	1341	3	24	9	N	22	178	1			175
08	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					175
09	1304	N	1304	-0-	-0-	-0-	1298	3	6	9	N	5					180
10	1364	N	1266	-0-	-98	-0-	1266	3			N	-0-					180
*11	1213	N	1213	-0-	-0-	-0-	1192	3	21	9	N	19	164	1			35

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					63
07	2077	N	2001	-0-	-76	-0-	2000	3	1	9	N	1	2	5			62
08	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					62
09	2039	N	2039	-0-	-0-	-0-	2037	3	2	9	N	2					64
10	2015	N	749	-0-	-1266	-0-	749	3			N	-0-					64
*11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					64

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	93	1			109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					22
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					22
08	682	N	457	-0-	-225	-0-	450	3	7	9	N	6					28
09	480	N	429	-0-	-51	-0-	429	3			N	-0-					28
10	682	N	221	-0-	-461	-0-	221	3			N	-0-					28
11	450	N	348	-0-	-102	-0-	348	3			N	-0-					28

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

06	3187	X	3187	-0-	-0-	-0-	131	1	3056	3	N	-0-					170
07	3125	X	3125	-0-	-0-	-0-	135	1	2727	3	N	239	201	1			208
							263	9									
08	3349	X	3349	-0-	-0-	-0-	135	1	3166	3	N	44					252
							48	9									
09	2966	X	2966	-0-	-0-	-0-	131	1	2835	3	N	-0-					252
10	2944	X	2944	-0-	-0-	-0-	135	1	2728	3	N	74	182	1			144
							81	9									
*11	2270	X	2270	-0-	-0-	-0-	131	1	2139	3	N	-0-					144

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

06	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					65
07	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					65
08	2914	X	2731	-0-	-183	-0-	2731	3			N	-0-					65
09	2820	X	1498	-0-	-1322	-0-	1498	3			N	-0-					65
10	2914	X	1409	-0-	-1505	-0-	1284	3	125	9	N	114					179
11	2820	X	684	-0-	-2136	-0-	684	3			N	-0-					179

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

06	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					124
07	1953	N	1869	-0-	-84	-0-	1869	3			N	-0-					124
08	1922	N	1857	-0-	-65	-0-	1857	3			N	-0-	62	5			62
09	1931	N	1931	-0-	-0-	-0-	1843	3	88	9	N	80					142
10	1860	N	1797	-0-	-63	-0-	1797	3			N	-0-					142
11	1800	N	1560	-0-	-240	-0-	1560	3			N	-0-					142

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

06	2880	X	2655	-0-	-225	-0-	2655	3			N	-0-					87
07	2976	X	2785	-0-	-191	-0-	2785	3			N	-0-					87
08	2790	X	2719	-0-	-71	-0-	2719	3			N	-0-					87
09	2700	X	2566	-0-	-134	-0-	2566	3			N	-0-					87
10	2790	X	2549	-0-	-241	-0-	2536	3	13	9	N	12					99
11	2700	X	1006	-0-	-1694	-0-	1006	3			N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3064	-0-	-56	-0-	2979	3	85	9	N	77	179	1			204
07	3224	X	3056	-0-	-168	-0-	3056	3			N	-0-					204
08	3224	X	3000	-0-	-224	-0-	3000	3			N	-0-					204
09	3060	X	2957	-0-	-103	-0-	2828	3	129	9	N	117	165	1			156
10	3162	X	2711	-0-	-451	-0-	2711	3			N	-0-					156
11	3060	X	2476	-0-	-584	-0-	2476	3			N	-0-					156

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

06	493	N	493	-0-	-0-	-0-	488	3	5	4	N	-0-					135
07	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					137
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					137
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					137
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					137
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

06	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					242
07	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					242
08	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					242
09	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					242
10	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					242
*11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					242

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

06	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-	194	1			45
07	3298	X	3298	-0-	-0-	-0-	3085	3	213	9	N	194					239
08	3720	X	3720	-0-	-0-	-0-	3507	3	213	9	N	194	194	1			239
09	3390	X	3376	-0-	-14	-0-	3209	3	167	9	N	152	198	1			193
10	3503	X	3307	-0-	-196	-0-	3098	3	209	9	N	190	190	1			193
11	3510	X	2876	-0-	-634	-0-	2876	3			N	-0-					193

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

06	1350	N	1340	-0-	-10	-0-	1340	3			N	-0-					124
07	1435	N	1435	-0-	-0-	-0-	1355	3	80	9	N	73					197
08	1426	N	1358	-0-	-68	-0-	1337	3	21	9	N	19					216
09	1350	N	1295	-0-	-55	-0-	1281	3	14	9	N	13					229
10	1426	N	1271	-0-	-155	-0-	1268	3	3	9	N	3	185	1			47
11	1320	N	1270	-0-	-50	-0-	1195	3	75	9	N	68					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1677	-0-	-183	-0-	131	1	1502	3	N	40					316
							44	9									
07	1891	N	1494	-0-	-397	-0-	135	1	1344	3	N	14	180	1			150
							15	9									
08	1767	N	1689	-0-	-78	-0-	135	1	1481	3	N	66					216
							73	9									
09	1680	N	1532	-0-	-148	-0-	131	1	1401	3	N	-0-					216
10	1488	N	1349	-0-	-139	-0-	135	1	1151	3	N	57	189	1			84
							63	9									
*11	1702	N	1702	-0-	-0-	-0-	131	1	1571	3	N	-0-					84

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2278	X	2278	-0-	-0-	-0-	364	1	1914	3	N	-0-					241
07	1836	N	1836	-0-	-0-	-0-	377	1	1459	3	N	-0-					241
08	1557	N	1557	-0-	-0-	-0-	377	1	1180	3	N	-0-					241
09	1401	N	1401	-0-	-0-	-0-	364	1	1037	3	N	-0-					241
10	1362	N	1362	-0-	-0-	-0-	377	1	985	3	N	-0-					241
*11	1187	N	1187	-0-	-0-	-0-	364	1	823	3	N	-0-					241

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4006	X	4006	-0-	-0-	-0-	158	1	3848	3	N	-0-					69
07	3638	X	3638	-0-	-0-	-0-	163	1	3475	3	N	-0-	2	5			67
08	4032	X	4032	-0-	-0-	-0-	163	1	3869	3	N	-0-					67
09	3724	X	3724	-0-	-0-	-0-	158	1	3566	3	N	-0-					67
10	3404	X	3404	-0-	-0-	-0-	163	1	3241	3	N	-0-					67
*11	3581	X	3581	-0-	-0-	-0-	158	1	3423	3	N	-0-					67

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	171	1	988	3	N	237	180	1			359
							261	9									
07	1249	N	1249	-0-	-0-	-0-	177	1	1072	3	N	-0-					359
08	1153	N	1153	-0-	-0-	-0-	177	1	976	3	N	-0-					359
09	1107	N	1107	-0-	-0-	-0-	171	1	908	3	N	25	198	1			186
							28	9									
10	997	N	997	-0-	-0-	-0-	177	1	820	3	N	-0-					186
*11	1131	N	1131	-0-	-0-	-0-	171	1	766	3	N	176					362
							194	9									

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2030	-0-	-370	-0-	251	1	1779	3	N	-0-					279
07	2480	X	1332	-0-	-1148	-0-	178	1	1154	3	N	-0-					279
08	5242	X	5242	-0-	-0-	-0-	178	1	4890	3	N	158	186	1			251
							174	9									
09	3734	X	3734	-0-	-0-	-0-	172	1	3473	3	N	81	188	1			144
							89	9									
10	3430	X	3430	-0-	-0-	-0-	178	1	3150	3	N	93					237
							102	9									
*11	3084	X	3084	-0-	-0-	-0-	172	1	2791	3	N	110					347
							121	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1989	N	1989	-0-	-0-	-0-	146	1	1843	3	N	-0-					225
07	2166	N	2166	-0-	-0-	-0-	151	1	1906	3	N	99					324
							109	9									
08	2306	N	2306	-0-	-0-	-0-	151	1	2096	3	N	54					378
							59	9									
09	2227	N	2227	-0-	-0-	-0-	146	1	1986	3	N	86					464
							95	9									
10	1970	N	1970	-0-	-0-	-0-	151	1	1818	3	N	1	32	5			433
							1	9									
*11	1898	N	1898	-0-	-0-	-0-	146	1	1745	3	N	6	200	1			239
							7	9									

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

06	421	N	421	-0-	-0-	-0-	386	3	35	9	N	32					159
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					159
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					159
09	420	N	383	-0-	-37	-0-	383	3			N	-0-					159
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					159
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					159

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

06	SWR 10	1015	-0-	1015	169647	1015	3			N	-0-					28
07	SWR 10	900	-0-	900	170547	900	3			N	-0-					28
08	SWR 10	1071	-0-	1071	171618	1043	3	28	9	N	25					53
09	SWR 10	1047	-0-	1047	172665	1047	3			N	-0-					53
10	SWR 10	1004	-0-	1004	173669	1004	3			N	-0-					53
11	SWR 10	622	-0-	622	174291	622	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					50
07	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					50
08	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					50
09	1150	N	1150	-0-	-0-	-0-	1139	3	11	9	N	10					60
10	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					60
11	1140	N	1090	-0-	-50	-0-	1046	3	44	9	N	40					100

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

06	12930	X	12247	-0-	-683	-0-	45	1	12202	2	N	-0-					21
07	12679	X	12104	-0-	-575	-0-	46	1	12056	2	N	2					23
							2	9									
08	13206	X	11938	-0-	-1268	-0-	46	1	11868	2	N	22					45
							24	9									
09	12780	X	11430	-0-	-1350	-0-	45	1	11385	2	N	-0-					45
10	13206	X	11579	-0-	-1627	-0-	46	1	11533	2	N	-0-					45
11	12240	X	10937	-0-	-1303	-0-	45	1	10859	2	N	30					75
							33	9									

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

06	20580	X	19063	-0-	-1517	-0-	44	1	18956	2	N	57					65
							63	9									
07	21111	X	19479	-0-	-1632	-0-	45	1	19255	2	N	163	181	1			47
							179	9									
08	20367	X	19055	-0-	-1312	-0-	45	1	18911	2	N	90					137
							99	9									
09	19410	X	18125	-0-	-1285	-0-	44	1	18020	2	N	55	178	1			14
							61	9									
10	19902	X	18200	-0-	-1702	-0-	45	1	18097	2	N	53					67
							58	9									
11	19050	X	17286	-0-	-1764	-0-	44	1	17107	2	N	123	185	1			5
							135	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

06	11820	X	10945	-0-	-875	-0-	10603	2	342	9	N	311	363	1			242
07	12214	X	11400	-0-	-814	-0-	10623	2	777	9	N	706	378	1			570
08	12214	X	10440	-0-	-1774	-0-	10232	2	208	9	N	189	189	1			570
09	11250	X	9514	-0-	-1736	-0-	9502	2	12	9	N	11	185	1			396
10	11625	X	7648	-0-	-3977	-0-	7628	2	20	9	N	18	326	1			88
11	11040	X	8434	-0-	-2606	-0-	8434	2			N	-0-	30	5			58

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

06	10860	X	9762	-0-	-1098	-0-	53	1	9180	2	N	481	570	1			202
							529	9									
07	11222	X	10371	-0-	-851	-0-	55	1	9369	2	N	861	707	1			356
							947	9									
08	10943	X	9438	-0-	-1505	-0-	55	1	8563	2	N	745	737	1			364
							820	9									
09	10530	X	9627	-0-	-903	-0-	53	1	9350	2	N	204	342	1			226
							224	9									
10	10385	X	9794	-0-	-591	-0-	55	1	9009	2	N	664	780	1			110
							730	9									
11	10050	X	9272	-0-	-778	-0-	53	1	8328	2	N	810	390	1			530
							891	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1159	-0-	-281	-0-	550	1	555	2	N	49					155
							54	9									
07	1297	N	1297	-0-	-0-	-0-	569	1	585	2	N	130					285
							143	9									
08	1178	N	1129	-0-	-49	-0-	569	1	461	2	N	90	190	1			185
							99	9									
09	1170	N	1079	-0-	-91	-0-	550	1	529	2	N	-0-					185
10	1302	N	1286	-0-	-16	-0-	569	1	510	2	N	188					373
							207	9									
*11	1308	N	1308	-0-	-0-	-0-	550	1	685	2	N	66	187	1			252
							73	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

06	6420	X	5815	-0-	-605	-0-	5490	2	325	9	N	295	369	1			42
07	6634	X	5719	-0-	-915	-0-	5306	2	413	9	N	375	357	1			60
08	6510	X	5338	-0-	-1172	-0-	5140	2	198	9	N	180	183	1			57
09	5910	X	5461	-0-	-449	-0-	5028	2	433	9	N	394	374	1			77
10	6107	X	5355	-0-	-752	-0-	5183	2	172	9	N	156	198	1			35
11	5820	X	5542	-0-	-278	-0-	4842	2	700	9	N	636	376	1			295

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

06	11610	X	10421	-0-	-1189	-0-	10421	2			N	-0-					33
07	12152	X	11991	-0-	-161	-0-	11743	2	248	9	N	225	174	1			84
08	12214	X	11930	-0-	-284	-0-	11744	2	186	9	N	169	188	1			65
09	11820	X	11367	-0-	-453	-0-	11331	2	36	9	N	33					98
10	12214	X	11636	-0-	-578	-0-	11426	2	210	9	N	191	196	1			93
11	11610	X	11325	-0-	-285	-0-	11325	2			N	-0-					93

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

06	840	N	803	-0-	-37	-0-	803	2			N	-0-					83
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					83
08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					83
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					83
10	837	N	591	-0-	-246	-0-	591	2			N	-0-					83
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

06	304	N	304	-0-	-0-	-0-	298	2	6	9	N	5					126
07	296	N	296	-0-	-0-	-0-	289	2	7	9	N	6					132
08	279	N	277	-0-	-2	-0-	264	2	13	9	N	12					144
09	225	N	225	-0-	-0-	-0-	207	2	18	9	N	16					160
10	310	N	86	-0-	-224	-0-	74	2	12	9	N	11					171
*11	77	N	77	-0-	-0-	-0-	59	2	18	9	N	16	153	1			34

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

06	590	N	590	-0-	-0-	-0-	583	3	7	9	N	6					144
07	895	N	895	-0-	-0-	-0-	888	3	7	9	N	6					150
08	579	N	579	-0-	-0-	-0-	575	3	4	9	N	4					154
09	600	N	202	-0-	-398	-0-	192	3	10	9	N	9					163
*10	835	N	835	-0-	-0-	-0-	827	3	8	9	N	7					170
*11	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					176

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	219	-0-	-321	-0-	219	3			N	-0-					12
07	682	N	197	-0-	-485	-0-	197	3			N	-0-					12
08	620	N	524	-0-	-96	-0-	524	3			N	-0-					12
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					12
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					12
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					12

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					8
07	408	N	408	-0-	-0-	-0-	401	3	7	9	N	6					14
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					14
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					14
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					14

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	402	-0-	-108	-0-	402	3			N	-0-					107
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					107
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					107
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					107
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					107
*11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					60
07	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					60
08	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					60
09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					60
10	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					60
*11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					60

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					53
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					53
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					53
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					53
10	403	N	325	-0-	-78	-0-	325	3			N	-0-					53
*11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	90	1	596	2	N	-0-					60
07	715	N	715	-0-	-0-	-0-	93	1	622	2	N	-0-					60
08	527	N	276	-0-	-251	-0-	42	1	234	2	N	-0-					60
09	660	N	-0-	-0-	-660	-0-					N	-0-					60
10	682	N	-0-	-0-	-682	-0-					N	-0-					60
11	270	N	-0-	-0-	-270	-0-					N	-0-					60

BROYLES WELL #: RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016

PURDUM UNIT WELL #: RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2017

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

*12	837	N	830	-0-	-7	-0-	62	1	768	2	N	-0-					47
*01	806	N	740	-0-	-66	-0-	62	1	678	2	N	-0-					47
*02	728	N	224	-0-	-504	-0-	52	1	172	2	N	-0-					47
*03	837	N	390	-0-	-447	-0-	50	1	340	2	N	-0-					47
*04	720	N	522	-0-	-198	-0-	60	1	462	2	N	-0-					47
*05	703	N	703	-0-	-0-	-0-	62	1	641	2	N	-0-					47
*06	634	N	634	-0-	-0-	-0-	60	1	574	2	N	-0-					47
*07	603	N	603	-0-	-0-	-0-	62	1	541	2	N	-0-					47
*08	713	N	609	-0-	-104	-0-	62	1	547	2	N	-0-					47
*09	630	N	564	-0-	-66	-0-	60	1	504	2	N	-0-					47
*10	635	N	635	-0-	-0-	-0-	60	1	575	2	N	-0-					47
*11	638	N	638	-0-	-0-	-0-	58	1	580	2	N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	60	1	781	2	N	-0-					37
07	868	N	812	-0-	-56	-0-	62	1	750	2	N	-0-					37
08	961	N	811	-0-	-150	-0-	62	1	749	2	N	-0-					37
09	840	N	742	-0-	-98	-0-	60	1	682	2	N	-0-					37
10	834	N	834	-0-	-0-	-0-	60	1	774	2	N	-0-					37
*11	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	145	2	2	9	N	2	106	1			41
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					41
08	155	N	126	-0-	-29	-0-	122	2	4	9	N	4					45
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					45
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					45
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					45

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					23
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					23
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					23
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					23
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					23
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					23

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	369	-0-	-1611	-0-	77	1	292	2	N	-0-					193
07	1426	X	292	-0-	-1134	-0-	72	1	219	2	N	1	147	1			47
							1	9									
08	434	N	362	-0-	-72	-0-	81	1	281	2	N	-0-					47
09	360	N	349	-0-	-11	-0-	94	1	255	2	N	-0-					47
10	340	N	340	-0-	-0-	-0-	97	1	243	2	N	-0-					47
11	360	N	292	-0-	-68	-0-	94	1	198	2	N	-0-					47

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	13					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

06	879	N	879	-0-	-0-	-0-	94	1	771	2	N	13					178
							14	9									
07	780	N	780	-0-	-0-	-0-	97	1	681	2	N	2					180
							2	9									
08	961	N	826	-0-	-135	-0-	94	1	732	2	N	-0-					180
09	870	N	840	-0-	-30	-0-	89	1	725	2	N	24					204
							26	9									
10	949	N	949	-0-	-0-	-0-	97	1	834	2	N	16					220
							18	9									
11	810	N	778	-0-	-32	-0-	84	1	690	2	N	4					224
							4	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

06	1770	N	1713	-0-	-57	-0-	94	1	1608	2	N	10					70
							11	9									
07	1713	N	1713	-0-	-0-	-0-	97	1	1616	2	N	-0-					70
08	1706	N	1706	-0-	-0-	-0-	97	1	1609	2	N	-0-					70
09	1710	N	1573	-0-	-137	-0-	94	1	1476	2	N	3					73
							3	9									
10	1705	N	1628	-0-	-77	-0-	97	1	1527	2	N	4					77
							4	9									
*11	1717	N	1717	-0-	-0-	-0-	94	1	1614	2	N	8					85
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	38	1	475	2	N	3	188	1			137
							3	9									
07	175	N	175	-0-	-0-	-0-	17	1	152	2	N	5					142
							6	9									
08	620	N	494	-0-	-126	-0-	41	1	445	2	N	7					149
							8	9									
09	555	N	555	-0-	-0-	-0-	64	1	478	2	N	12					161
							13	9									
10	611	N	611	-0-	-0-	-0-	69	1	503	2	N	35					196
							39	9									
11	480	N	468	-0-	-12	-0-	61	1	371	2	N	33					229
							36	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1455	-0-	-75	-0-	94	1	1339	2	N	20					152
							22	9									
07	1581	N	1431	-0-	-150	-0-	95	1	1319	2	N	15					167
							17	9									
08	1550	N	1244	-0-	-306	-0-	90	1	1130	2	N	22					189
							24	9									
09	1470	N	1394	-0-	-76	-0-	90	1	1286	2	N	16					205
							18	9									
10	1426	N	1413	-0-	-13	-0-	97	1	1297	2	N	17					222
							19	9									
*11	1521	N	1521	-0-	-0-	-0-	94	1	1397	2	N	27					249
							30	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2809	-0-	-311	-0-	2809	3			N	-0-					265
07	3224	X	2935	-0-	-289	-0-	2935	3			N	-0-					265
08	3193	X	2959	-0-	-234	-0-	2957	3	2	9	N	2					267
09	3060	X	2850	-0-	-210	-0-	2850	3			N	-0-					267
10	3162	X	2955	-0-	-207	-0-	2955	3			N	-0-	186	1			81
11	2850	X	2844	-0-	-6	-0-	2843	3	1	9	N	1					82

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4816	X	4816	-0-	-0-	-0-	4790	3	26	9	N	24					297
07	4688	X	4688	-0-	-0-	-0-	4655	3	33	9	N	30					327
08	4650	X	4563	-0-	-87	-0-	4549	3	14	9	N	13					340
09	4886	X	4886	-0-	-0-	-0-	4878	3	8	9	N	7					347
10	5252	X	5252	-0-	-0-	-0-	5163	3	89	9	N	81					428
*11	4954	X	4954	-0-	-0-	-0-	4897	3	57	9	N	52	193	1			287

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	628	-0-	-32	-0-	518	3	110	9	N	100	187	1			205
07	680	N	680	-0-	-0-	-0-	581	3	99	9	N	90					295
08	721	N	721	-0-	-0-	-0-	611	3	110	9	N	100	185	1			210
09	672	N	672	-0-	-0-	-0-	582	3	90	9	N	82					292
10	682	N	144	-0-	-538	-0-	144	3			N	-0-					292
11	690	N	-0-	-0-	-690	-0-					N	-0-					292

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	DELQ	PR	178	-0-	178	178	178	2			N	-0-					-0-
09	DELQ	PR	153	-0-	153	331	153	2			N	-0-					-0-
*10	496	N	165	-0-	-331	-0-	165	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	781	-0-	-269	-0-	781	2			N	-0-					94
07	1116	N	540	-0-	-576	-0-	540	2			N	-0-	66	6			28
08	1116	N	738	-0-	-378	-0-	738	2			N	-0-					28
09	780	N	583	-0-	-197	-0-	583	2			N	-0-					28
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					28
11	720	N	634	-0-	-86	-0-	634	2			N	-0-					28

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	491	-0-	-49	-0-	491	2			N	-0-					90
07	527	N	414	-0-	-113	-0-	414	2			N	-0-					90
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					90
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					90
10	403	N	-0-	-0-	-403	-0-					N	-0-					90
*11	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	968	-0-	-82	-0-	968	2			N	-0-					101
07	1054	N	815	-0-	-239	-0-	815	2			N	-0-					101
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					101
09	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					101
10	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					101
11	900	N	-0-	-0-	-900	-0-					N	-0-					101

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	640	-0-	-110	-0-	640	2			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					13
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					13
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					13
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					13
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					13
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

06	570	N	168	-0-	-402	-0-	20	1	148	2	N	-0-					161
07	0	N	-0-	-0-	-0-	-0-					N	-0-					161
08	0	N	-0-	-0-	-0-	-0-					N	-0-					161
09	0	N	-0-	-0-	-0-	-0-					N	-0-					161
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

06	113	N	113	-0-	-0-	-0-	13	1	100	2	N	-0-					25
07	142	N	142	-0-	-0-	-0-	17	1	125	2	N	-0-					25
08	138	N	138	-0-	-0-	-0-	16	1	122	2	N	-0-					25
09	168	N	168	-0-	-0-	-0-	20	1	148	2	N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			86
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			86
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	310	-0-	-110	-0-	5	1	305	2	N	-0-			12
07	291	N	291	-0-	-0-	-0-	4	1	287	2	N	-0-			12
08	186	N	186	-0-	-0-	-0-	3	1	183	2	N	-0-			12
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-			12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			12

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			19
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			19
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	229	-0-	-311	-0-	5	1	224	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1061	-0-	-229	-0-	138	1	923	2	N	-0-					218
07	1118	N	1118	-0-	-0-	-0-	146	1	972	2	N	-0-					218
08	741	N	741	-0-	-0-	-0-	97	1	644	2	N	-0-					218
09	1106	N	1106	-0-	-0-	-0-	144	1	962	2	N	-0-					218
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	65	1	864	2	N	2					439
							2	9									
07	2350	N	2350	-0-	-0-	-0-	165	1	2185	2	N	-0-					439
08	2030	N	2030	-0-	-0-	-0-	142	1	1888	2	N	-0-					439
09	2164	N	2164	-0-	-0-	-0-	150	1	1990	2	N	22					461
							24	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					461
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					461

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2166	X	2166	-0-	-0-	-0-	188	1	1978	2	N	-0-					25
07	1338	X	1338	-0-	-0-	-0-	116	1	1219	2	N	3					28
							3	9									
08	1024	X	1024	-0-	-0-	-0-	89	1	935	2	N	-0-					28
09	312	N	312	-0-	-0-	-0-	27	1	285	2	N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	91	1	928	2	N	12					186
							13	9									
07	1036	N	1036	-0-	-0-	-0-	93	1	935	2	N	7					193
							8	9									
08	919	N	919	-0-	-0-	-0-	81	1	829	2	N	8					201
							9	9									
09	936	N	936	-0-	-0-	-0-	83	1	847	2	N	5					206
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1576	-0-	-44	-0-	133	1	1397	2	N	42	193	1			106
							46	9									
07	1406	N	1406	-0-	-0-	-0-	122	1	1273	2	N	10					116
							11	9									
08	958	N	958	-0-	-0-	-0-	82	1	865	2	N	10					126
							11	9									
09	1117	N	1117	-0-	-0-	-0-	97	1	1014	2	N	5					131
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	80	1	920	2	N	-0-					-0-
07	2216	N	2216	-0-	-0-	-0-	177	1	2039	2	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	48	1	549	2	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	9	1	99	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1312	-0-	-8	-0-	109	1	1126	2	N	70					307
							77	9									
07	736	N	736	-0-	-0-	-0-	64	1	670	2	N	2	189	1			120
							2	9									
08	1309	N	1309	-0-	-0-	-0-	114	1	1182	2	N	12					132
							13	9									
09	1743	N	1743	-0-	-0-	-0-	151	1	1568	2	N	22					154
							24	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	118	191	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1187	N	1187	-0-	-0-	-0-	82	1	1094	2	N	10					198
							11	9									
07	1080	N	1080	-0-	-0-	-0-	73	1	974	2	N	30					228
							33	9									
08	1186	N	1186	-0-	-0-	-0-	82	1	1096	2	N	7					235
							8	9									
09	1148	N	1148	-0-	-0-	-0-	79	1	1058	2	N	10					245
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	98	1	1297	2	N	-0-					26
07	1380	N	1380	-0-	-0-	-0-	97	1	1283	2	N	-0-					26
08	1144	N	1144	-0-	-0-	-0-	80	1	1064	2	N	-0-					26
09	931	N	931	-0-	-0-	-0-	64	1	859	2	N	7					33
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2101	N	2101	-0-	-0-	-0-	146	1	1941	2	N	13					98
							14	9									
07	2235	N	2235	-0-	-0-	-0-	151	1	2005	2	N	72	170	1			-0-
							79	9									
08	1984	N	1984	-0-	-0-	-0-	138	1	1832	2	N	13					13
							14	9									
09	2073	N	2073	-0-	-0-	-0-	139	1	1844	2	N	82					95
							90	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1099	-0-	-251	-0-	77	1	1022	2	N	-0-					62
07	1099	N	1099	-0-	-0-	-0-	76	1	1017	2	N	5					67
							6	9									
08	1633	N	1633	-0-	-0-	-0-	115	1	1518	2	N	-0-					67
09	2250	N	2250	-0-	-0-	-0-	158	1	2092	2	N	-0-					67
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	134	-0-	-1156	-0-	12	1	122	2	N	-0-					58
07	1135	N	1135	-0-	-0-	-0-	101	1	1034	2	N	-0-					58
08	1817	N	1817	-0-	-0-	-0-	161	1	1654	2	N	2					60
							2	9									
09	2352	N	2352	-0-	-0-	-0-	208	1	2136	2	N	7					67
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1180	-0-	-20	-0-	82	1	1090	2	N	7					342
							8	9									
07	1922	N	1922	-0-	-0-	-0-	134	1	1777	2	N	10					352
							11	9									
08	2449	X	1898	-0-	-551	-0-	133	1	1765	2	N	-0-					352
09	2772	X	2772	-0-	-0-	-0-	193	1	2571	2	N	7					359
							8	9									
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					359
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					359

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1737	N	1737	-0-	-0-	-0-	139	1	1595	2	N	3					279
							3	9									
07	1469	N	1469	-0-	-0-	-0-	117	1	1346	2	N	5					284
							6	9									
08	1773	N	1773	-0-	-0-	-0-	141	1	1623	2	N	8					292
							9	9									
09	1137	N	1137	-0-	-0-	-0-	90	1	1039	2	N	7					299
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					299
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					299

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3931	X	3931	-0-	-0-	-0-	272	1	3626	2	N	30					487
							33	9									
07	3100	N	3552	-0-	452	452	246	1	3278	2	N	25	193	1			319
							28	9									
08	3100	N	3510	-0-	410	862	244	1	3241	2	N	23					342
							25	9									
09	3000	N	2961	-0-	-39	823	201	1	2676	2	N	76					418
							84	9									
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					418
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					418

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	73	1	981	2	N	8					198
							9	9									
07	1193	N	1193	-0-	-0-	-0-	83	1	1104	2	N	5					203
							6	9									
08	1064	N	1064	-0-	-0-	-0-	74	1	982	2	N	7					210
							8	9									
09	1098	N	1098	-0-	-0-	-0-	72	1	960	2	N	60					270
							66	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1071	-0-	-489	-0-	137 19	1 9	915	2	N	17					478
07	1517	N	1517	-0-	-0-	-0-	193 31	1 9	1293	2	N	28					506
08	1361	N	1361	-0-	-0-	-0-	170 53	1 9	1138	2	N	48					554
09	1356	N	1356	-0-	-0-	-0-	167 69	1 9	1120	2	N	63					617
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					617
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					617

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2528	N	2528	-0-	-0-	-0-	326 22	1 9	2180	2	N	20					180
07	2588	N	2588	-0-	-0-	-0-	335 11	1 9	2242	2	N	10	190	1			-0-
08	2551	N	2551	-0-	-0-	-0-	332 2	1 9	2217	2	N	2					2
09	2479	N	2479	-0-	-0-	-0-	318 36	1 9	2125	2	N	33					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2243	N	2243	-0-	-0-	-0-	179	1	2064	2	N	-0-					433
07	2132	N	2132	-0-	-0-	-0-	170	1	1956	2	N	5					438
							6	9									
08	1994	N	1994	-0-	-0-	-0-	159	1	1832	2	N	3					441
							3	9									
09	2353	N	2353	-0-	-0-	-0-	183	1	2107	2	N	57					498
							63	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					498
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					498

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1070	-0-	-40	-0-	139	1	929	2	N	2					43
							2	9									
07	1105	N	1105	-0-	-0-	-0-	144	1	961	2	N	-0-					43
08	1081	N	1081	-0-	-0-	-0-	140	1	933	2	N	7					50
							8	9									
09	1068	N	1068	-0-	-0-	-0-	137	1	917	2	N	13					63
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	-0-	47	1	1157	2	N	52					309
							57	9									
07	1317	N	1317	-0-	-0-	-0-	124	1	1114	2	N	72	186	1			195
							79	9									
08	1362	N	1362	-0-	-0-	-0-	52	1	1275	2	N	32					227
							35	9									
09	1447	N	1447	-0-	-0-	-0-	52	1	1331	2	N	58					285
							64	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					285
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					285

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	30	1	202	2	N	18					97
							20	9									
07	113	N	113	-0-	-0-	-0-	13	1	91	2	N	8					105
							9	9									
08	52	N	52	-0-	-0-	-0-	6	1	43	2	N	3					108
							3	9									
09	162	N	162	-0-	-0-	-0-	18	1	124	2	N	18					126
							20	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1829	N	1829	-0-	-0-	-0-	135	1	1685	2	N	8					37
							9	9									
07	1482	N	1482	-0-	-0-	-0-	109	1	1364	2	N	8					45
							9	9									
08	1967	N	1967	-0-	-0-	-0-	145	1	1811	2	N	10					55
							11	9									
09	1630	N	1630	-0-	-0-	-0-	120	1	1499	2	N	10					65
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	591	-0-	-219	-0-	41 22	1 9	550	2	N	-0-					2580
07	608	N	608	-0-	-0-	-0-	42	1	566	2	N	-0-					2580
08	674	N	674	-0-	-0-	-0-	47	1	627	2	N	-0-					2580
09	617	N	617	-0-	-0-	-0-	41 22	1 9	554	2	N	20					2600
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2600
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2600

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	153 3	1 9	1019	2	N	3					72
07	1488	N	1488	-0-	-0-	-0-	192 11	1 9	1285	2	N	10					82
08	1372	N	1372	-0-	-0-	-0-	176 20	1 9	1176	2	N	18					100
09	1432	N	1432	-0-	-0-	-0-	184 19	1 9	1229	2	N	17					117
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1172	-0-	-388	-0-	77	1	1095	2	N	-0-					174
07	600	N	600	-0-	-0-	-0-	40	1	560	2	N	-0-					174
08	109	N	109	-0-	-0-	-0-	7	1	100	2	N	2					176
							2	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1428	-0-	-642	-0-	29	1	1397	2	N	2					27
							2	9									
07	2459	N	2459	-0-	-0-	-0-	47	1	2410	2	N	2					29
							2	9									
08	2431	N	2431	-0-	-0-	-0-	53	1	2378	2	N	-0-					29
09	2421	N	2421	-0-	-0-	-0-	59	1	2345	2	N	15					44
							17	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	N	1695	-0-	-0-	-0-	203	1	1492	2	N	-0-					148
07	1718	N	1718	-0-	-0-	-0-	206	1	1512	2	N	-0-					148
08	1743	N	1743	-0-	-0-	-0-	209	1	1534	2	N	-0-					148
09	1717	N	1717	-0-	-0-	-0-	206	1	1511	2	N	-0-					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					228
07	0	N	-0-	-0-	-0-	-0-					N	-0-					228
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					228
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					228
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07		14B2 EXT	-0-	-0-	-0-	-0-					N	8					41
08		14B2 EXT	198	-0-	198	198	198	2			N	-0-					41
09	482	X	284	-0-	-198	-0-	282	2	2	9	N	2					43
10	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					43
*11	3000	N	4148	-0-	1148	1148	4148	2			N	-0-					43

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			1571
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1571
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1571
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1571
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1571
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1571

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	781	-0-	-239	-0-	33	1	617	2	N	119					1864
							131	9									
07	789	N	789	-0-	-0-	-0-	78	1	632	2	N	72					1936
							79	9									
08	840	N	840	-0-	-0-	-0-	37	1	689	2	N	104	191	1			1849
							114	9									
09	1143	N	1143	-0-	-0-	-0-	48	1	935	2	N	145					1994
							160	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1994
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1994

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2252	N	2252	-0-	-0-	-0-	270	1	1982	2	N	-0-					442
07	994	N	994	-0-	-0-	-0-	120	1	874	2	N	-0-					442
08	1783	N	1783	-0-	-0-	-0-	214	1	1569	2	N	-0-					442
09	432	N	432	-0-	-0-	-0-	52	1	380	2	N	-0-					442
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					442
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					442

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1282	-0-	-158	-0-	103	1	1177	2	N	2					47
							2	9									
07	1469	N	1469	-0-	-0-	-0-	117	1	1346	2	N	5					52
							6	9									
08	1435	N	1435	-0-	-0-	-0-	115	1	1317	2	N	3					55
							3	9									
09	1770	N	1770	-0-	-0-	-0-	141	1	1618	2	N	10					65
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	85	1	575	2	N	3					235
							3	9									
07	536	N	536	-0-	-0-	-0-	60	1	402	2	N	67					302
							74	9									
08	487	N	487	-0-	-0-	-0-	59	1	400	2	N	25					327
							28	9									
09	343	N	343	-0-	-0-	-0-	41	1	274	2	N	25					352
							28	9									
10	371	N	371	-0-	-0-	-0-	340	2	31	9	N	28					380
11	0	N	-0-	-0-	-0-	-0-					N	3	169	1			214

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7344	X	3500	-0-	-3844	-0-	420	1	3080	2	N	-0-					195
07	2139	X	-0-	-0-	-2139	-0-					N	-0-					195
08	3032	X	3032	-0-	-0-	-0-	364	1	2668	2	N	-0-					195
09	2146	X	2146	-0-	-0-	-0-	257	1	1889	2	N	-0-					195
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					195
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

06	4169	X	4169	-0-	-0-	-0-	327	1	3752	2	N	82					396
							90	9									
07	5271	X	5271	-0-	-0-	-0-	409	1	4709	2	N	139					535
							153	9									
08	6406	X	6406	-0-	-0-	-0-	499	1	5736	2	N	155	191	1			499
							171	9									
09	6140	X	6140	-0-	-0-	-0-	481	1	5531	2	N	116	191	1			424
							128	9									
10	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					424
11	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					424

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

06	1500	N	1420	-0-	-80	-0-	170	1	1250	2	N	-0-					200
07	1483	N	1483	-0-	-0-	-0-	178	1	1305	2	N	-0-					200
08	1479	N	1479	-0-	-0-	-0-	178	1	1301	2	N	-0-					200
09	1556	N	1556	-0-	-0-	-0-	187	1	1369	2	N	-0-					200
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

06	3104	X	3104	-0-	-0-	-0-	246	1	2836	2	N	20					546
							22	9									
07	2826	X	2826	-0-	-0-	-0-	224	1	2580	2	N	20					566
							22	9									
08	3007	X	2925	-0-	-82	-0-	233	1	2678	2	N	13					579
							14	9									
09	3000	X	2043	-0-	-957	-0-	162	1	1864	2	N	15					594
							17	9									
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					594
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					594

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

06	2904	X	2904	-0-	-0-	-0-	232	1	2672	2	N	-0-					149
07	2914	X	2773	-0-	-141	-0-	222	1	2551	2	N	-0-					149
08	3318	X	3318	-0-	-0-	-0-	265	1	3053	2	N	-0-					149
09	3000	N	3169	-0-	169	169	253	1	2916	2	N	-0-					149
10	0	N	NO RPT	-0-	-0-	169					N	NO RPT					149
11	0	N	NO RPT	-0-	-0-	169					N	NO RPT					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	252	-0-	-1548	-0-	10 128	1 9	114	2	N	116	161	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

06	540	N	155	-0-	-385	-0-	12	1	143	2	N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

06	3287	X	3287	-0-	-0-	-0-	33 13	1 9	3241	2	N	12					208
07	3304	X	3304	-0-	-0-	-0-	31 8	1 9	3265	2	N	7					215
08	3373	X	3373	-0-	-0-	-0-	37 9	1 9	3327	2	N	8					223
09	3082	X	3082	-0-	-0-	-0-	38 11	1 9	3033	2	N	10	191	1			42
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					42
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

06	4225	X	4225	-0-	-0-	-0-	43	1	4182	2	N	-0-					294
07	4242	X	4242	-0-	-0-	-0-	41	1	4201	2	N	-0-					294
08	4185	X	4131	-0-	-54	-0-	45	1	4086	2	N	-0-					294
09	4170	X	3976	-0-	-194	-0-	49	1	3927	2	N	-0-					294
10	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					294
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					294

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1463	N	1463	-0-	-0-	-0-	117	1	1343	2	N	3			159
							3	9							
07	1325	N	1325	-0-	-0-	-0-	106	1	1219	2	N	-0-			159
08	1995	N	1995	-0-	-0-	-0-	160	1	1833	2	N	2			161
							2	9							
09	1106	N	1106	-0-	-0-	-0-	144	1	962	2	N	-0-			161
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			161
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			161

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1922	N	1922	-0-	-0-	-0-	18	1	1904	2	N	-0-			177
07	2058	N	2058	-0-	-0-	-0-	18	1	1935	2	N	95			272
							105	9							
08	1775	N	1775	-0-	-0-	-0-	19	1	1756	2	N	-0-			272
09	1960	N	1960	-0-	-0-	-0-	23	1	1937	2	N	-0-			272
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			272
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			272

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			310
07	0	N	-0-	-0-	-0-	-0-					N	-0-			310
08	0	N	-0-	-0-	-0-	-0-					N	-0-			310
09	0	N	-0-	-0-	-0-	-0-					N	-0-			310
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			310
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			29
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			29
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	X	-0-	-0-	-1680	-0-					N	-0-			1481
07	1736	X	-0-	-0-	-1736	-0-					N	-0-			1481
08	868	X	-0-	-0-	-868	-0-					N	-0-			1481
09	1442	X	1442	-0-	-0-	-0-	70	1	1350	2	N	20			1501
							22	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			1501
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			1501

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	205	-0-	-455	-0-	205	2			N	-0-			129
07	0	N	-0-	-0-	-0-	-0-					N	-0-			129
08	0	N	-0-	-0-	-0-	-0-					N	-0-			129
09	0	N	-0-	-0-	-0-	-0-					N	-0-			129
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			129
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	153	-0-	-117	-0-	8	1	145	2	N	-0-	186	1			1085
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1085
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1085
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1085

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4054	X	4054	-0-	-0-	-0-	284	1	3770	2	N	-0-					1332
07	4104	X	4104	-0-	-0-	-0-	285	1	3786	2	N	30	193	1			1169
							33	9									
08	4011	X	4011	-0-	-0-	-0-	281	1	3722	2	N	7					1176
							8	9									
09	4110	X	4110	-0-	-0-	-0-	284	1	3760	2	N	60					1236
							66	9									
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					1236
11	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					1236

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1105
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1105
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1105

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					629
07	0	N	-0-	-0-	-0-	-0-					N	-0-					629
08	0	N	-0-	-0-	-0-	-0-					N	-0-					629
09	0	N	-0-	-0-	-0-	-0-					N	-0-					629
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2145	N	2145	-0-	-0-	-0-	1988	2	157	9	N	143	194	1			2161
07	1624	N	1624	-0-	-0-	-0-	22	1	1566	2	N	33					2194
							36	9									
08	2611	N	2611	-0-	-0-	-0-	41	1	2542	2	N	25					2219
							28	9									
09	1350	N	1350	-0-	-0-	-0-	24	1	1317	2	N	8					2227
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2227
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2227

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2959
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2959
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	-0-	-0-	-3000	-0-					N	12					6143
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					6143
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					6143
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					6143
10	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					6143
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6143

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3988
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2638	-0-	-182	-0-	125 138	1 9	2375	2	N	125					515
07	3100	X	3100	-0-	-0-	-0-	321 309	1 9	2470	2	N	281	367	1			429
08	3321	X	3321	-0-	-0-	-0-	224 253	1 9	2844	2	N	230	185	1			474
09	3036	X	3036	-0-	-0-	-0-	223 213	1 9	2600	2	N	194	192	1			476
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					476
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					476

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2152
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2152
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	6 3	1 5	106 52	2 9	N	47					1875
07	1007	N	1007	-0-	-0-	-0-	58 80	1 9	869	2	N	73	187	1			1761
08	1188	N	1188	-0-	-0-	-0-	71 47	1 9	1070	2	N	43					1804
09	1176	N	1176	-0-	-0-	-0-	70 46	1 9	1060	2	N	42					1846
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1846
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1846

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	935	-0-	-25	-0-	42 79	1 9	814	2	N	72					820
07	372	N	372	-0-	-0-	-0-	31 105	1 9	236	2	N	95					915
08	1038	N	1038	-0-	-0-	-0-	68 98	1 9	872	2	N	89	178	1			826
09	1010	N	1010	-0-	-0-	-0-	72 90	1 9	848	2	N	82					908
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					908
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					908

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
09	14B2 EXT		473	-0-	473	473	17 121	1 9	335	2	N	110					3876
10	14B2 EXT		2017	-0-	2017	2490	1678	2	339	9	N	308					4184
*11	4127	X	1637	-0-	-2490	-0-	107 215	1 9	1315	2	N	195	198	1			4181

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4047	-0-	1047	1047	3951	2	96	9	N	87	189	1			3055
07	3100	N	4701	-0-	1601	2648	4591	2	110	9	N	100					3155
08	3100	N	4382	-0-	1282	3930	4229	2	153	9	N	139					3294
09	3000	N	4119	-0-	1119	5049	4019	2	100	9	N	91	193	1			3192
10	0	N	NO RPT	-0-	-0-	5049					N	NO RPT					3192
11	0	N	NO RPT	-0-	-0-	5049					N	NO RPT					3192

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-	183	1			1810
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1810
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1810
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1810

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3499	X	3499	-0-	-0-	-0-	171 162	1 9	3166	2	N	147	190	1			3863
07	3603	X	3603	-0-	-0-	-0-	382 169	1 9	3052	2	N	154	192	1			3825
08	3605	X	3605	-0-	-0-	-0-	177 167	1 9	3261	2	N	152	191	1			3786
09	3487	X	3487	-0-	-0-	-0-	164 169	1 9	3154	2	N	154	189	1			3751
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3751
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3751

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7672
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7672
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3054	-0-	-276	-0-	145 142	1 9	2767	2	N	129					1264
07	3224	X	3024	-0-	-200	-0-	335 114	1 9	2575	2	N	104	197	1			1171
08	3131	X	2775	-0-	-356	-0-	195 103	1 9	2477	2	N	94	183	1			1082
09	3240	X	2766	-0-	-474	-0-	209 127	1 9	2430	2	N	115					1197
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					1197
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1197

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2690	-0-	-820	-0-	133	1	2456	2	N	92					4529
							101	9									
07	3627	X	2092	-0-	-1535	-0-	223	1	1789	2	N	73	192	1			4410
							80	9									
08	3627	X	1333	-0-	-2294	-0-	66	1	1234	2	N	30					4440
							33	9									
09	3510	X	77	-0-	-3433	-0-	4	1	73	2	N	-0-					4440
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					4440
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4440

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5400	-0-	-0-	-0-	273	1	5061	2	N	60					2318
							66	9									
07	6043	X	6043	-0-	-0-	-0-	662	1	5282	2	N	90	191	1			2217
							99	9									
08	4288	X	4288	-0-	-0-	-0-	217	1	4003	2	N	62					2279
							68	9									
09	4878	X	4878	-0-	-0-	-0-	240	1	4586	2	N	47					2326
							52	9									
10	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					2326
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2326

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	5630	-0-	-880	-0-	270	1	5029	2	N	301	380	1			735
							331	9									
07	6727	X	5722	-0-	-1005	-0-	597	1	4783	2	N	311	189	1			857
							342	9									
08	6727	X	5377	-0-	-1350	-0-	259	1	4817	2	N	274	385	1			746
							301	9									
09	6510	X	5329	-0-	-1181	-0-	5000	2	329	9	N	299					1045
10	6727	X	5627	-0-	-1100	-0-	5305	2	322	9	N	293					1338
*11	6005	X	6005	-0-	-0-	-0-	425	1	5260	2	N	291	198	1			1431
							320	9									

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1940	N	1940	-0-	-0-	-0-	86	1	1643	2	N	192	199	1			1160
							211	9									
07	1786	N	1786	-0-	-0-	-0-	191	1	1474	2	N	110	193	1			1077
							121	9									
08	1800	N	1800	-0-	-0-	-0-	122	1	1538	2	N	127					1204
							140	9									
09	1681	N	1681	-0-	-0-	-0-	124	1	1437	2	N	109	181	1			1132
							120	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1132

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					3838
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1546	-0-	-914	-0-	71	1	1322	2	N	139	192	1			1176
							153	9									
07	2542	X	1601	-0-	-941	-0-	162	1	1296	2	N	130					1306
							143	9									
08	1581	X	1548	-0-	-33	-0-	73	1	1352	2	N	112	191	1			1227
							123	9									
09	1530	X	919	-0-	-611	-0-	39	1	753	2	N	115					1342
							127	9									
10	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					1342
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1342

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2973	N	2973	-0-	-0-	-0-	140	1	2675	2	N	144	195	1			948
							158	9									
07	2877	N	2877	-0-	-0-	-0-	317	1	2433	2	N	115					1063
							127	9									
08	2925	N	2925	-0-	-0-	-0-	203	1	2575	2	N	134	192	1			1005
							147	9									
09	2670	N	2670	-0-	-0-	-0-	201	1	2335	2	N	122	194	1			933
							134	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					933
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					933

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4527	-0-	1527	1527	292	1	3356	2	N	418	574	1			1381
							419	5	460	9							
07	3100	N	4723	-0-	1623	3150	339	1	3899	2	N	361	192	1			1550
							88	5	397	9							
08	3100	N	5151	-0-	2051	5201	381	1	4379	2	N	323	193	1			1680
							36	5	355	9							
09	10812	X	5611	-0-	-5201	-0-	421	1	4844	2	N	284	385	1			1579
							34	5	312	9							
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					1579
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1579

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	473	-0-	-4537	-0-	24	1	441	2	N	7					8930
							8	9									
07	4836	X	-0-	-0-	-4836	-0-					N	-0-	161	1			8769
08	4433	X	-0-	-0-	-4433	-0-					N	-0-					8769
09	3720	X	1080	-0-	-2640	-0-	51	1	998	2	N	28					8797
							31	9									
10	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					8797
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8797

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

06	7116	X	7116	-0-	-0-	-0-	349	1	6506	2	N	237	193	1			3468
							261	9									
07	7442	X	7442	-0-	-0-	-0-	799	1	6414	2	N	208	193	1			3483
							229	9									
08	7428	X	7428	-0-	-0-	-0-	370	1	6916	2	N	129	191	1			3421
							142	9									
09	72539	X	72539	-0-	-0-	-0-	356	1	71937	2	N	224	194	1			3451
							246	9									
10	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					3451
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3451

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

06	1139	N	1139	-0-	-0-	-0-	1043	5	96	9	N	87					473
07	1192	N	1192	-0-	-0-	-0-	1126	5	66	9	N	60					533
08	353	N	353	-0-	-0-	-0-	4	1	84	2	N	12	184	1			361
							252	5	13	9							
09	0	N	-0-	-0-	-0-	-0-					N	-0-					361
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					361
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					361

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

06	0	N	-0-	-0-	-0-	-0-					N	28					1316
07	3100	N	4345	-0-	1245	1245	373	1	2976	2	N	507	564	1			1259
							438	5	558	9							
08	3100	N	4534	-0-	1434	2679	153	1	2815	2	N	411	385	1			1285
							1114	5	452	9							
09	3000	N	4129	-0-	1129	3808	158	1	3014	2	N	324	367	1			1242
							601	5	356	9							
10	0	N	NO RPT	-0-	-0-	3808					N	NO RPT					1242
11	0	N	NO RPT	-0-	-0-	3808					N	NO RPT					1242

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

06	0	N	-0-	-0-	-0-	-0-					N	-0-					430
07	0	N	-0-	-0-	-0-	-0-					N	-0-					430
08	0	N	-0-	-0-	-0-	-0-					N	-0-					430
09	0	N	-0-	-0-	-0-	-0-					N	-0-					430
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					430

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	5827	-0-	-983	-0-	365	1	5242	2	N	200	378	1			914
							220	9									
07	6880	X	6880	-0-	-0-	-0-	427	1	6147	2	N	278	192	1			1000
							306	9									
08	6981	X	6981	-0-	-0-	-0-	436	1	6279	2	N	242	197	1			1045
							266	9									
09	6570	X	6569	-0-	-1	-0-	410	1	5900	2	N	235	384	1			896
							259	9									
10	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					896
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					896

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4608	X	4608	-0-	-0-	-0-	231	1	4268	2	N	99	190	1			1128
							109	9									
07	4577	X	4577	-0-	-0-	-0-	325	1	4160	2	N	84					1212
							92	9									
08	4338	X	4338	-0-	-0-	-0-	219	1	4038	2	N	74	194	1			1092
							81	9									
09	4237	X	4237	-0-	-0-	-0-	206	1	3919	2	N	102					1194
							112	9									
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1194
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1194

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4373	X	4373	-0-	-0-	-0-	215	1	3950	2	N	189	195	1			584
							208	9									
07	3259	X	3259	-0-	-0-	-0-	344	1	2733	2	N	165	188	1			561
							182	9									
08	4619	X	4619	-0-	-0-	-0-	228	1	4194	2	N	179	192	1			548
							197	9									
09	4944	X	4944	-0-	-0-	-0-	232	1	4403	2	N	281					829
							309	9									
10	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					829
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					829

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2448	-0-	-552	947	120	1	2227	2	N	92					411
							101	9									
07	3100	N	3039	-0-	-61	886	320	1	2559	2	N	145	191	1			365
							160	9									
08	1815	X	929	-0-	-886	-0-	47	1	871	2	N	10					375
							11	9									
09	603	X	603	-0-	-0-	-0-	30	1	573	2	N	-0-					375
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					375
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					375

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2729	-0-	-1351	-0-	106	1	2202	2	N	128					6929
							280	5	141	9							
07	3720	X	2917	-0-	-803	-0-	270	1	2322	2	N	151					7080
							159	5	166	9							
08	3503	X	3169	-0-	-334	-0-	123	1	2870	2	N	160					7240
							176	9									
09	3598	X	3598	-0-	-0-	-0-	126	1	3261	2	N	192					7432
							211	9									
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					7432
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7432

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					638
07	0	N	-0-	-0-	-0-	-0-					N	-0-					638
08	0	N	-0-	-0-	-0-	-0-					N	-0-					638
09	0	N	-0-	-0-	-0-	-0-					N	-0-					638
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					638

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3882	-0-	-918	-0-	184	1	3413	2	N	259	188	1			1567
							285	9									
07	4960	X	3955	-0-	-1005	-0-	408	1	3265	2	N	256	192	1			1631
							282	9									
08	4154	X	3852	-0-	-302	-0-	184	1	3413	2	N	232	189	1			1674
							255	9									
09	4020	X	3664	-0-	-356	-0-	168	1	3222	2	N	249	383	1			1540
							274	9									
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					1540
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1540

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3883	X	3883	-0-	-0-	-0-	317	1	3205	2	N	328	377	1			959
							361	9									
07	3937	X	3683	-0-	-254	-0-	300	1	3034	2	N	317	350	1			926
							349	9									
08	3937	X	3492	-0-	-445	-0-	286	1	2890	2	N	287	193	1			1020
							316	9									
09	3810	X	2810	-0-	-1000	-0-	228	1	2312	2	N	245	191	1			1074
							270	9									
10	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					1074
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1074

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	X	2403	-0-	-0-	-0-	97	1	2001	2	N	230					11132
							52	5	253	9							
07	2834	X	2834	-0-	-0-	-0-	258	1	2214	2	N	291					11423
							42	5	320	9							
08	2697	X	2422	-0-	-275	-0-	83	1	1943	2	N	230					11653
							143	5	253	9							
09	2610	X	2161	-0-	-449	-0-	69	1	1801	2	N	220					11873
							49	5	242	9							
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					11873
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11873

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1400	N	1400	-0-	-0-	-0-	100	1	1008	2	N	265					1610
							292	9									
07	1330	N	1330	-0-	-0-	-0-	99	1	991	2	N	218					1828
							240	9									
08	1313	N	1313	-0-	-0-	-0-	98	1	991	2	N	204					2032
							224	9									
09	1221	N	1221	-0-	-0-	-0-	90	1	920	2	N	192					2224
							211	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2224
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2224

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2211	N	2211	-0-	-0-	-0-	163	1	1650	2	N	362	378	1			274
							398	9									
07	2833	N	2833	-0-	-0-	-0-	219	1	2211	2	N	366	385	1			255
							403	9									
08	3100	N	3211	-0-	111	111	252	1	2552	2	N	370	384	1			241
							407	9									
09	3000	N	3613	-0-	613	724	293	1	2959	2	N	328	192	1			377
							361	9									
10	0	N	NO RPT	-0-	-0-	724					N	NO RPT					377
11	0	N	NO RPT	-0-	-0-	724					N	NO RPT					377

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2805	X	2805	-0-	-0-	-0-	151	1	2366	2	N	189	188	1			833
							80	5	208	9							
07	2883	X	2732	-0-	-151	-0-	144	1	2251	2	N	167	180	1			820
							153	5	184	9							
08	2580	X	2580	-0-	-0-	-0-	143	1	2243	2	N	174	372	1			622
							3	5	191	9							
09	2460	X	2364	-0-	-96	-0-	126	1	1966	2	N	177					799
							77	5	195	9							
10	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					799
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					799

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	3	1	124	2	N	10					449
							11	9									
07	1192	N	1192	-0-	-0-	-0-	21	1	1064	2	N	97	191	1			355
							107	9									
08	926	N	926	-0-	-0-	-0-	19	1	854	2	N	48					403
							53	9									
09	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					403
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					403
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					403

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2545	-0-	-1025	-0-	46	1	2294	2	N	182	191	1			751
							5	5	200	9							
07	3689	X	2041	-0-	-1648	-0-	36	1	1844	2	N	144	187	1			708
							3	5	158	9							
08	3689	X	2104	-0-	-1585	-0-	42	1	1903	2	N	139	183	1			664
							6	5	153	9							
09	3030	X	2306	-0-	-724	-0-	52	1	2092	2	N	145					809
							2	5	160	9							
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					809
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					809

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3089	-0-	-1051	-0-	53	1	2691	2	N	147	184	1			202
							183	5	162	9							
07	3255	X	2974	-0-	-281	-0-	47	1	2508	2	N	137	191	1			148
							268	5	151	9							
08	3309	X	3309	-0-	-0-	-0-	56	1	2606	2	N	182					330
							447	5	200	9							
09	4639	X	4639	-0-	-0-	-0-	96	1	3926	2	N	194	192	1			332
							404	5	213	9							
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					332
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					332

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3970	X	3970	-0-	-0-	-0-	226	1	3540	2	N	179	184	1			680
							7	5	197	9							
07	4053	X	4053	-0-	-0-	-0-	232	1	3641	2	N	164					844
							180	9									
08	3937	X	3539	-0-	-398	-0-	181	1	3203	2	N	141	181	1			804
							155	9									
09	3720	X	3133	-0-	-587	-0-	178	1	2784	2	N	155	190	1			769
							171	9									
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					769
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					769

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4187	-0-	-613	-0-	207	1	3835	2	N	132	196	1			1784
							145	9									
07	4743	X	4483	-0-	-260	-0-	479	1	3825	2	N	163					1947
							179	9									
08	4650	X	2984	-0-	-1666	-0-	150	1	2773	2	N	55	192	1			1810
							61	9									
09	4410	X	3848	-0-	-562	-0-	185	1	3542	2	N	110					1920
							121	9									
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1920
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1920

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1228
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1228
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1228

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2848	X	2848	-0-	-0-	-0-	139	1	2588	2	N	110					650
							121	9									
07	2883	X	2760	-0-	-123	-0-	294	1	2348	2	N	107	195	1			562
							118	9									
08	2821	X	2557	-0-	-264	-0-	126	1	2330	2	N	92					654
							101	9									
09	3090	X	2100	-0-	-990	-0-	100	1	1916	2	N	76	192	1			538
							84	9									
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					538
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					538

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3040	X	3040	-0-	-0-	-0-	148	1	2743	2	N	135	185	1			1072
							149	9									
07	3205	X	3205	-0-	-0-	-0-	337	1	2697	2	N	155					1227
							171	9									
08	3004	X	3004	-0-	-0-	-0-	145	1	2697	2	N	147	192	1			1182
							162	9									
09	2447	X	2447	-0-	-0-	-0-	115	1	2207	2	N	114	180	1			1116
							125	9									
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					1116
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1116

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	429	-0-	-81	-0-	19	1	355	2	N	50					1128
							55	9									
07	278	N	278	-0-	-0-	-0-	24	1	197	2	N	52	194	1			986
							57	9									
08	176	N	176	-0-	-0-	-0-	7	1	138	2	N	28					1014
							31	9									
09	505	N	505	-0-	-0-	-0-	20	1	395	2	N	82					1096
							90	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1096
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1096

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					395
07	0	N	-0-	-0-	-0-	-0-					N	-0-					395
08	0	N	-0-	-0-	-0-	-0-					N	-0-					395
09	0	N	-0-	-0-	-0-	-0-					N	-0-					395
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10440	X	7895	-0-	-2545	-0-	706	1	7139	2	N	45	188	1			195
							50	9									
07	10858	X	10858	-0-	-0-	-0-	972	1	9831	2	N	50					245
							55	9									
08	10881	X	9717	-0-	-1164	-0-	871	1	8807	2	N	35					280
							39	9									
09	10530	X	7881	-0-	-2649	-0-	705	1	7126	2	N	45					325
							50	9									
10	9486	X	NO RPT	-0-	-9486	-0-					N	NO RPT					325
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					325

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	23	1	433	2	N	183					994
							628	5	201	9							
07	1274	N	1274	-0-	-0-	-0-	111	1	883	2	N	208	190	1			1012
							51	5	229	9							
08	1183	N	1183	-0-	-0-	-0-	49	1	910	2	N	200	191	1			1021
							4	5	220	9							
09	2962	N	2962	-0-	-0-	-0-	104	1	1975	2	N	194	181	1			1034
							670	5	213	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1034
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1034

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5536	X	5536	-0-	-0-	-0-	264	1	4907	2	N	332	386	1			948
							365	9									
07	5235	X	5235	-0-	-0-	-0-	541	1	4329	2	N	332	382	1			898
							365	9									
08	5141	X	5141	-0-	-0-	-0-	246	1	4563	2	N	302	193	1			1007
							332	9									
09	1417	X	1417	-0-	-0-	-0-	66	1	1283	2	N	62	178	1			891
							68	9									
10	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					891
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					891

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	151	-0-	-2969	-0-	151	5			N	-0-					1252
07	1767	X	121	-0-	-1646	-0-	119	5	2	9	N	2					1254
08	11	X	-0-	-0-	-11	-0-					N	-0-					1254
09	60	X	29	-0-	-31	-0-	2	1	3	2	N	-0-					1254
							24	5									
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					1254
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1254

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	-0-	-0-	-3360	-0-					N	-0-					1738
07	3472	X	-0-	-0-	-3472	-0-					N	-0-					1738
08	682	X	17	-0-	-665	-0-	1	1	16	2	N	-0-					1738
09	776	X	776	-0-	-0-	-0-	34	1	662	2	N	27					1765
							50	5	30	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1765
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1765

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					274
07	0	N	-0-	-0-	-0-	-0-					N	-0-					274
08	0	N	-0-	-0-	-0-	-0-					N	-0-					274
09	611	N	611	-0-	-0-	-0-	30	1	575	2	N	-0-					274
							6	5									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5017	X	5017	-0-	-0-	-0-	242	1	4487	2	N	262	192	1			1240
							288	9									
07	5206	X	5206	-0-	-0-	-0-	546	1	4366	2	N	267	190	1			1317
							294	9									
08	5357	X	5357	-0-	-0-	-0-	260	1	4823	2	N	249	385	1			1181
							274	9									
09	4710	X	4493	-0-	-217	-0-	211	1	4056	2	N	205	194	1			1192
							226	9									
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					1192
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1192

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1286	-0-	-154	-0-	55	1	1145	2	N	78	200	1			360
							86	9									
07	1250	N	1250	-0-	-0-	-0-	120	1	1029	2	N	92					452
							101	9									
08	1101	N	1101	-0-	-0-	-0-	41	1	971	2	N	81	180	1			353
							89	9									
09	760	N	760	-0-	-0-	-0-	26	1	677	2	N	52					405
							57	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					405
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					405

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2206	-0-	-494	-0-	95	1	1962	2	N	132	189	1			729
							4	5	145	9							
07	2573	X	2260	-0-	-313	-0-	217	1	1863	2	N	140	191	1			678
							26	5	154	9							
08	2325	X	2265	-0-	-60	-0-	86	1	2020	2	N	144					822
							1	5	158	9							
09	2250	X	2134	-0-	-116	-0-	73	1	1914	2	N	130	194	1			758
							4	5	143	9							
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					758
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					758

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	9	1	96	2	N	-0-					196
07	103	N	103	-0-	-0-	-0-	9	1	94	2	N	-0-					196
08	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					196
09	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					196
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2963	-0-	-637	-0-	139	1	2642	2	N	165	180	1			356
							182	9									
07	3720	X	3087	-0-	-633	-0-	335	1	2573	2	N	154	188	1			322
							10	5	169	9							
08	3255	X	3105	-0-	-150	-0-	213	1	2706	2	N	156	195	1			283
							14	5	172	9							
09	3210	X	2828	-0-	-382	-0-	204	1	2379	2	N	145					428
							85	5	160	9							
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					428
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					428

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	4586	-0-	-1024	-0-	219 186	1 9	4181	2	N	169	192	1			1083
07	5673	X	3960	-0-	-1713	-0-	440 127	1 9	3393	2	N	115	191	1			1007
08	4557	X	4115	-0-	-442	-0-	290 151	1 9	3674	2	N	137	194	1			950
09	4590	X	3290	-0-	-1300	-0-	253 94	1 9	2943	2	N	85					1035
10	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					1035
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1035

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	7002	-0-	-678	-0-	310 548	1 9	6144	2	N	498	375	1			869
07	7936	X	4717	-0-	-3219	-0-	502 200	1 9	4015	2	N	182	192	1			859
08	7905	X	3314	-0-	-4591	-0-	161 175	1 9	2978	2	N	159	190	1			828
09	7650	X	940	-0-	-6710	-0-	20 8	1 9	912	5	N	7					835
10	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					835
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					835

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3733	-0-	-557	-0-	335 9	1 9	3389	2	N	8					180
07	4433	X	3349	-0-	-1084	-0-	301 6	1 9	3042	2	N	5					185
08	4600	X	4600	-0-	-0-	-0-	414 2	1 9	4184	2	N	2					187
09	4845	X	4845	-0-	-0-	-0-	435 6	1 9	4404	2	N	5					192
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					192
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					509
07	0	X	-0-	-0-	-0-	-0-					N	-0-					509
08	0	X	-0-	-0-	-0-	-0-					N	-0-					509
09	0	X	-0-	-0-	-0-	-0-					N	-0-					509
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					509
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					509

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5264	-0-	-316	-0-	253 321	1 9	4690	2	N	292	382	1			117
07	5653	X	5653	-0-	-0-	-0-	630 261	1 9	4762	2	N	237	191	1			163
08	6479	X	6043	-0-	-436	-0-	296 276	1 9	5471	2	N	251	191	1			223
09	6270	X	5102	-0-	-1168	-0-	242 224	1 9	4636	2	N	204	192	1			235
10	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					235
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					235

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1702	N	1702	-0-	-0-	-0-	79	1	1526	2	N	88	194	1			294
							97	9									
07	1380	N	1380	-0-	-0-	-0-	150	1	1150	2	N	73					367
							80	9									
08	1128	N	1128	-0-	-0-	-0-	77	1	985	2	N	60	195	1			232
							66	9									
09	698	N	698	-0-	-0-	-0-	51	1	601	2	N	42					274
							46	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2731	X	2731	-0-	-0-	-0-	119	1	2464	2	N	127	200	1			567
							8	5	140	9							
07	2992	X	2992	-0-	-0-	-0-	280	1	2392	2	N	270	168	1			669
							23	5	297	9							
08	3043	X	3043	-0-	-0-	-0-	116	1	2695	2	N	208	369	1			508
							3	5	229	9							
09	3301	X	3301	-0-	-0-	-0-	115	1	2976	2	N	184	183	1			509
							8	5	202	9							
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					509
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					509

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3067	-0-	-653	-0-	151	1	2787	2	N	117	181	1			600
							129	9									
07	3844	X	3486	-0-	-358	-0-	242	1	3112	2	N	120					720
							132	9									
08	3503	X	3228	-0-	-275	-0-	157	1	2902	2	N	154	195	1			679
							169	9									
09	3150	X	3150	-0-	-0-	-0-	150	1	2866	2	N	122	193	1			608
							134	9									
10	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					608
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					608

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5286	X	5286	-0-	-0-	-0-	259	1	4793	2	N	213	194	1			518
							234	9									
07	5022	X	4729	-0-	-293	-0-	497	1	3971	2	N	237	191	1			564
							261	9									
08	5115	X	935	-0-	-4180	-0-	47	1	875	2	N	12	191	1			385
							13	9									
09	4950	X	2182	-0-	-2768	-0-	104	1	1971	2	N	97	191	1			291
							107	9									
10	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					291
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					291

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	6497	-0-	-1903	-0-	282	1	5199	2	N	863	765	1			1409
							67	5	949	9							
07	8246	X	6257	-0-	-1989	-0-	607	1	4850	2	N	725	764	1			1370
							2	5	798	9							
08	5952	X	5812	-0-	-140	-0-	262	1	4846	2	N	636	574	1			1432
							4	5	700	9							
09	5760	X	5027	-0-	-733	-0-	219	1	4188	2	N	562	564	1			1430
							2	5	618	9							
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					1430
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1430

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	2848	-0-	-1952	-0-	133	1	2451	2	N	240	192	1			1583
							264	9									
07	4526	X	2916	-0-	-1610	-0-	279	1	2219	2	N	380	554	1			1409
							418	9									
08	4278	X	1999	-0-	-2279	-0-	90	1	1670	2	N	217					1626
							239	9									
09	3480	X	2271	-0-	-1209	-0-	101	1	1917	2	N	230	385	1			1471
							253	9									
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					1471
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1471

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	59	-0-	-4951	-0-	3	1	56	2	N	-0-					151
07	5177	X	12	-0-	-5165	-0-	1	1	11	2	N	-0-					151
08	6789	X	6789	-0-	-0-	-0-	329	1	6094	2	N	333	381	1			103
							366	9									
09	6963	X	6963	-0-	-0-	-0-	316	1	6054	2	N	539	578	1			64
							593	9									
10	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					64
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	1158	-0-	-1902	-0-	45	1	1112	2	N	-0-					342
							1	5									
07	3131	X	935	-0-	-2196	-0-	55	1	869	2	N	10					352
							11	9									
08	1426	X	842	-0-	-584	-0-	33	1	809	2	N	-0-					352
09	1380	X	724	-0-	-656	-0-	27	1	695	2	N	-0-					352
							2	5									
10	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					352
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					352

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2377	-0-	-623	1028	175	1	1773	2	N	390	779	1			359
							429	9									
07	3006	N	1978	-0-	-1028	-0-	150	1	1510	2	N	289	367	1			281
							318	9									
08	1724	N	1724	-0-	-0-	-0-	128	1	1286	2	N	282	378	1			185
							310	9									
09	1950	X	1637	-0-	-313	-0-	123	1	1240	2	N	249	182	1			252
							274	9									
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					252
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					252

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	-0-	-0-	-6930	-0-					N	-0-					713
07	7161	X	-0-	-0-	-7161	-0-					N	-0-					713
08	1581	X	-0-	-0-	-1581	-0-					N	-0-					713
09	0	X	-0-	-0-	-0-	-0-					N	-0-	157	1			556
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					556
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					556

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11310	X	10204	-0-	-1106	-0-	912	1	9218	2	N	67					375
							74	9									
07	11687	X	10052	-0-	-1635	-0-	899	1	9083	2	N	64	193	1			246
							70	9									
08	11253	X	4596	-0-	-6657	-0-	413	1	4174	2	N	8					254
							9	9									
09	10530	X	3345	-0-	-7185	-0-	301	1	3038	2	N	5					259
							6	9									
10	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					259
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					259

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2186	-0-	-394	-0-	109	1	2022	2	N	50	178	1			528
							55	9									
07	2666	X	1871	-0-	-795	-0-	131	1	1672	2	N	62					590
							68	9									
08	1736	X	1122	-0-	-614	-0-	55	1	1023	2	N	40					630
							44	9									
09	2460	X	540	-0-	-1920	-0-	26	1	500	2	N	13					643
							14	9									
10	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					643
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					643

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	450	-0-	-210	-0-	18	1	333	2	N	90	197	1			1077
							99	9									
07	682	X	498	-0-	-184	-0-	28	1	361	2	N	99	190	1			986
							109	9									
08	496	X	358	-0-	-138	-0-	12	1	232	2	N	104					1090
							114	9									
09	1160	X	1160	-0-	-0-	-0-	53	1	1028	2	N	72					1162
							79	9									
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					1162
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1162

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	4212	-0-	-7128	-0-	203	1	3774	2	N	214	184	1			1430
							235	9									
07	11284	X	7696	-0-	-3588	-0-	818	1	6558	2	N	291	192	1			1529
							320	9									
08	10695	X	9513	-0-	-1182	-0-	468	1	8736	2	N	281	381	1			1429
							309	9									
09	9830	X	9830	-0-	-0-	-0-	467	1	9003	2	N	327	384	1			1372
							360	9									
10	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					1372
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1372

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	11984	-0-	-1366	-0-	595	1	11093	2	N	269	194	1			2404
							296	9									
07	12927	X	11183	-0-	-1744	-0-	1216	1	9750	2	N	197	191	1			2410
							217	9									
08	12927	X	11535	-0-	-1392	-0-	575	1	10714	2	N	224	193	1			2441
							246	9									
09	12150	X	10754	-0-	-1396	-0-	519	1	10011	2	N	204	385	1			2260
							224	9									
10	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					2260
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2260

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					613
07	0	N	-0-	-0-	-0-	-0-					N	-0-					613
08	0	N	-0-	-0-	-0-	-0-					N	-0-					613
09	0	N	-0-	-0-	-0-	-0-					N	-0-					613
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4888	X	4888	-0-	-0-	-0-	242	1	4504	2	N	125					513
							4	5	138	9							
07	3988	X	3988	-0-	-0-	-0-	420	1	3369	2	N	166	192	1			487
							16	5	183	9							
08	2914	X	826	-0-	-2088	-0-	35	1	663	2	N	50					537
							73	5	55	9							
09	3930	X	197	-0-	-3733	-0-	5	1	96	2	N	-0-					537
							96	5									
10	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					537
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					537

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6948	X	6948	-0-	-0-	-0-	293	1	5407	2	N	377	374	1			999
							833	5	415	9							
07	6975	X	6510	-0-	-465	-0-	573	1	4579	2	N	332	189	1			1142
							993	5	365	9							
08	8207	X	8207	-0-	-0-	-0-	356	1	6577	2	N	463	578	1			1027
							765	5	509	9							
09	8145	X	8145	-0-	-0-	-0-	353	1	6760	2	N	362	370	1			1019
							634	5	398	9							
10	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					1019
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1019

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10093	X	10093	-0-	-0-	-0-	494	1	9133	2	N	424	393	1			1002
							466	9									
07	9675	X	9675	-0-	-0-	-0-	1028	1	8216	2	N	392	361	1			1033
							431	9									
08	10509	X	8156	-0-	-2353	-0-	399	1	7408	2	N	317	190	1			1160
							349	9									
09	10170	X	8468	-0-	-1702	-0-	400	1	7677	2	N	355	384	1			1131
							391	9									
10	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					1131
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1131

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-					452
07	62	X	-0-	-0-	-62	-0-					N	-0-					452
08	11	X	-0-	-0-	-11	-0-					N	-0-					452
09	0	X	-0-	-0-	-0-	-0-					N	-0-					452
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					452
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					452

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	7615	-0-	-425	-0-	684	1	6914	2	N	15					873
							17	9									
07	8184	X	7835	-0-	-349	-0-	704	1	7112	2	N	17					890
							19	9									
08	8494	X	6509	-0-	-1985	-0-	586	1	5923	2	N	-0-					890
09	8250	X	5557	-0-	-2693	-0-	499	1	5045	2	N	12					902
							13	9									
10	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					902
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					902

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	3112	-0-	-5168	-0-	156	1	2892	2	N	58					259
							64	9									
07	9786	X	9786	-0-	-0-	-0-	1056	1	8462	2	N	244	191	1			312
							268	9									
08	9295	X	9295	-0-	-0-	-0-	461	1	8572	2	N	238	376	1			174
							262	9									
09	8638	X	8638	-0-	-0-	-0-	414	1	7960	2	N	240	194	1			220
							264	9									
10	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					220
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5071	-0-	-809	-0-	80	1	4023	2	N	430	390	1			840
							495	5	473	9							
07	6076	X	5586	-0-	-490	-0-	85	1	4516	2	N	448	385	1			903
							492	5	493	9							
08	5608	X	5608	-0-	-0-	-0-	97	1	4432	2	N	415	382	1			936
							622	5	457	9							
09	5070	X	5070	-0-	-0-	-0-	109	1	4450	2	N	422	567	1			791
							47	5	464	9							
10	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					791
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					791

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4648	X	4648	-0-	-0-	-0-	201	1	3716	2	N	548	572	1			2582
							128	5	603	9							
07	4687	X	4687	-0-	-0-	-0-	433	1	3461	2	N	484	574	1			2492
							261	5	532	9							
08	4960	X	4658	-0-	-302	-0-	197	1	3651	2	N	533	384	1			2641
							224	5	586	9							
09	4800	X	4438	-0-	-362	-0-	183	1	3510	2	N	499	576	1			2564
							196	5	549	9							
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					2564
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2564

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	3623	-0-	-2617	-0-	174	1	3228	2	N	201	184	1			969
							221	9									
07	4557	X	4546	-0-	-11	-0-	472	1	3768	2	N	278	386	1			861
							306	9									
08	4625	X	4625	-0-	-0-	-0-	218	1	4018	2	N	354	383	1			832
							389	9									
09	6720	X	4550	-0-	-2170	-0-	209	1	3994	2	N	315	192	1			955
							347	9									
10	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					955
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					955

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3903	-0-	-567	-0-	192	1	3550	2	N	146	194	1			476
							161	9									
07	4619	X	3635	-0-	-984	-0-	390	1	3114	2	N	119	194	1			401
							131	9									
08	5673	X	3648	-0-	-2025	-0-	179	1	3306	2	N	148	196	1			353
							163	9									
09	5490	X	3385	-0-	-2105	-0-	161	1	3075	2	N	135					488
							149	9									
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					488
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					488

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	4326	-0-	-1704	-0-	196	1	3620	2	N	464	385	1			720
							510	9									
07	6231	X	4830	-0-	-1401	-0-	378	1	2009	2	N	536	382	1			874
							1853	5	590	9							
08	7620	X	7620	-0-	-0-	-0-	341	1	6293	2	N	781	950	1			705
							127	5	859	9							
09	7110	X	7110	-0-	-0-	-0-	315	1	6019	2	N	628	564	1			769
							85	5	691	9							
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					769
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					769

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13622	X	13622	-0-	-0-	-0-	657	1	12168	2	N	689	757	1			593
							39	5	758	9							
07	13857	X	12042	-0-	-1815	-0-	1257	1	10056	2	N	560	564	1			589
							113	5	616	9							
08	13795	X	10482	-0-	-3313	-0-	514	1	9524	2	N	404	191	1			802
							444	9									
09	13890	X	10382	-0-	-3508	-0-	492	1	9427	2	N	421	383	1			840
							463	9									
10	14353	X	NO RPT	-0-	-14353	-0-					N	NO RPT					840
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					840

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	809	-0-	-541	-0-	41	1	754	2	N	13					323
							14	9									
07	440	N	440	-0-	-0-	-0-	49	1	391	2	N	-0-					323
08	475	N	475	-0-	-0-	-0-	24	1	451	2	N	-0-					323
09	325	N	325	-0-	-0-	-0-	16	1	309	2	N	-0-					323
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6553	X	6553	-0-	-0-	-0-	321	1	5914	2	N	289	191	1			628
							318	9									
07	7310	X	7310	-0-	-0-	-0-	768	1	6133	2	N	372	383	1			617
							409	9									
08	6727	X	6727	-0-	-0-	-0-	329	1	6056	2	N	311	381	1			547
							342	9									
09	4440	X	4440	-0-	-0-	-0-	209	1	3993	2	N	204	193	1			558
							14	5	224	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					558
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					558

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8755	X	8755	-0-	-0-	-0-	397	1	7346	2	N	365	372	1			19
							610	5	402	9							
07	8601	X	8601	-0-	-0-	-0-	842	1	6713	2	N	357	191	1			185
							653	5	393	9							
08	8195	X	8195	-0-	-0-	-0-	361	1	6680	2	N	374	379	1			180
							743	5	411	9							
09	7256	X	7256	-0-	-0-	-0-	316	1	6047	2	N	367	377	1			170
							489	5	404	9							
10	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					170
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	25	1	531	2	N	139	191	1			174
							696	5	153	9							
07	1580	N	1580	-0-	-0-	-0-	69	1	598	2	N	148	190	1			132
							750	5	163	9							
08	1277	N	1277	-0-	-0-	-0-	26	1	616	2	N	137					269
							484	5	151	9							
09	845	N	845	-0-	-0-	-0-	17	1	436	2	N	33	195	1			107
							356	5	36	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11190	X	9561	-0-	-1629	-0-	428	1	7915	2	N	791	756	1			160
							348	5	870	9							
07	11532	X	9636	-0-	-1896	-0-	923	1	7368	2	N	833	904	1			89
							429	5	916	9							
08	11253	X	9371	-0-	-1882	-0-	419	1	7747	2	N	752	769	1			72
							378	5	827	9							
*09	10890	X	8879	-0-	-2011	-0-	350	1	7410	2	N	775	559	1			288
							266	5	853	9							
10	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					288
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					288

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	4410	-0-	-1770	-0-	158	1	3894	2	N	190	193	1			531
							149	5	209	9							
07	5208	X	4434	-0-	-774	-0-	248	1	3894	2	N	145	216	1			460
							132	5	160	9							
08	4991	X	4258	-0-	-733	-0-	155	1	3817	2	N	174					634
							95	5	191	9							
09	4440	X	4141	-0-	-299	-0-	144	1	3719	2	N	149	347	1			436
							114	5	164	9							
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					436
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					436

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4313	-0-	1313	1313	205	1	3776	2	N	302	394	1			786
							332	9									
07	3100	N	5286	-0-	2186	3499	553	1	4406	2	N	297	191	1			892
							327	9									
08	3100	N	5598	-0-	2498	5997	269	1	4964	2	N	332	382	1			842
							365	9									
09	3000	N	5520	-0-	2520	8517	262	1	5013	2	N	223	194	1			871
							245	9									
10	0	N	NO RPT	-0-	-0-	8517					N	NO RPT					871
11	0	N	NO RPT	-0-	-0-	8517					N	NO RPT					871

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	39	1	723	2	N	229	383	1			312
							252	9									
07	1157	N	1157	-0-	-0-	-0-	94	1	746	2	N	288	388	1			212
							317	9									
08	1142	N	1142	-0-	-0-	-0-	41	1	772	2	N	299	190	1			321
							329	9									
09	1063	N	1063	-0-	-0-	-0-	37	1	717	2	N	281	384	1			218
							309	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1411	-0-	1411	1411	39	1	141	2	N	24					24
							1205	5	26	9							
10	14B2 EXT		10090	-0-	10090	11501	8920	2	1170	9	N	1064					1088
11	0	W	7771	-0-	7771	19272	7141	2	630	9	N	573	592	1			1069

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

06	1840	N	1840	-0-	-0-	-0-	93	1	1697	2	N	45					288
							50	9									
07	1674	N	1674	-0-	-0-	-0-	183	1	1456	2	N	32	177	1			143
							35	9									
08	1498	N	1498	-0-	-0-	-0-	75	1	1386	2	N	33					176
							1	5	36	9							
09	1516	N	1516	-0-	-0-	-0-	73	1	1410	2	N	30					206
							33	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

06	14580	X	13599	-0-	-981	-0-	681	1	12581	2	N	306	190	1			534
							337	9									
07	13640	X	13486	-0-	-154	-0-	1466	1	11704	2	N	287	358	1			463
							316	9									
08	15035	X	14386	-0-	-649	-0-	722	1	13326	2	N	307	378	1			392
							338	9									
09	14550	X	13201	-0-	-1349	-0-	640	1	12240	2	N	292	194	1			490
							321	9									
10	14725	X	NO RPT	-0-	-14725	-0-					N	NO RPT					490
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					490

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

06	25380	X	24108	-0-	-1272	-0-	1195	1	21942	2	N	883	963	1			981
							971	9									
07	26226	X	24770	-0-	-1456	-0-	2657	1	21153	2	N	873	694	1			1160
							960	9									
08	26939	X	23889	-0-	-3050	-0-	1184	1	21711	2	N	904	957	1			1107
							994	9									
09	26070	X	21742	-0-	-4328	-0-	1049	1	19891	2	N	729	760	1			1076
							802	9									
10	26164	X	NO RPT	-0-	-26164	-0-					N	NO RPT					1076
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1076

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1655	-0-	-175	-0-	50	1	1237	2	N	185	190	1			57
							164	5	204	9							
07	1836	N	1836	-0-	-0-	-0-	82	1	1292	2	N	215	191	1			81
							225	5	237	9							
08	1851	N	1851	-0-	-0-	-0-	51	1	1281	2	N	209					290
							289	5	230	9							
09	2133	N	2133	-0-	-0-	-0-	54	1	1413	2	N	176	383	1			83
							472	5	194	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12120	X	10535	-0-	-1585	-0-	514	1	9477	2	N	366	366	1			959
							141	5	403	9							
07	12524	X	10576	-0-	-1948	-0-	1050	1	8373	2	N	426	382	1			1003
							684	5	469	9							
08	12524	X	9270	-0-	-3254	-0-	402	1	7425	2	N	286	384	1			905
							1128	5	315	9							
09	11700	X	9178	-0-	-2522	-0-	404	1	7730	2	N	334	192	1			1047
							677	5	367	9							
10	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					1047
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1047

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17790	X	15690	-0-	-2100	-0-	349	1	14309	2	N	551	772	1			915
							426	5	606	9							
07	18383	X	16434	-0-	-1949	-0-	1333	1	13928	2	N	689	769	1			835
							415	5	758	9							
08	19189	X	15808	-0-	-3381	-0-	207	1	14362	2	N	606	1141	1			300
							572	5	667	9							
09	18570	X	15047	-0-	-3523	-0-	62	1	13771	2	N	503	383	1			420
							661	5	553	9							
10	17329	X	NO RPT	-0-	-17329	-0-					N	NO RPT					420
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					420

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	-0-	-0-	-5460	-0-					N	-0-					943
07	7217	X	7217	-0-	-0-	-0-	720	1	5747	2	N	421	384	1			980
							287	5	463	9							
08	10988	X	10988	-0-	-0-	-0-	530	1	9803	2	N	554	575	1			959
							46	5	609	9							
09	9611	X	9611	-0-	-0-	-0-	440	1	8433	2	N	488					1447
							201	5	537	9							
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					1447
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1447

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3614	-0-	-646	-0-	174	1	3214	2	N	205					395
							226	9									
07	4402	X	3772	-0-	-630	-0-	391	1	3129	2	N	229	382	1			242
							252	9									
08	4216	X	3477	-0-	-739	-0-	166	1	3069	2	N	220	189	1			273
							242	9									
09	3930	X	2867	-0-	-1063	-0-	134	1	2551	2	N	165	370	1			68
							182	9									
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					68
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					68

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	X	10617	-0-	-483	-0-	520	1	9599	2	N	453	387	1			462
							498	9									
07	11470	X	10257	-0-	-1213	-0-	1092	1	8718	2	N	406	385	1			483
							447	9									
08	11129	X	9897	-0-	-1232	-0-	485	1	8951	2	N	419	384	1			518
							461	9									
09	11490	X	9603	-0-	-1887	-0-	455	1	8709	2	N	399	190	1			727
							439	9									
10	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					727
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					727

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21990	X	21500	-0-	-490	-0-	1079	1	20002	2	N	381	385	1			739
							419	9									
07	22568	X	20252	-0-	-2316	-0-	2213	1	17701	2	N	307	384	1			662
							338	9									
08	24273	X	18616	-0-	-5657	-0-	940	1	17419	2	N	234	192	1			704
							257	9									
09	23490	X	17429	-0-	-6061	-0-	853	1	16323	2	N	230	389	1			545
							253	9									
10	17484	X	NO RPT	-0-	-17484	-0-					N	NO RPT					545
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					545

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13080	X	13055	-0-	-25	-0-	1186	1	11304	2	N	439	363	1			442
							82	5	483	9							
07	13489	X	13489	-0-	-0-	-0-	1231	1	11724	2	N	435	537	1			340
							55	5	479	9							
08	13702	X	13343	-0-	-359	-0-	1220	1	11617	2	N	433	364	1			409
							30	5	476	9							
09	13260	X	12994	-0-	-266	-0-	1141	1	10886	2	N	463	551	1			321
							458	5	509	9							
10	13547	X	NO RPT	-0-	-13547	-0-					N	NO RPT					321
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					321

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14430	X	13990	-0-	-440	-0-	686	1	12696	2	N	553	578	1			414
							608	9									
07	14911	X	13504	-0-	-1407	-0-	1449	1	11582	2	N	430	559	1			285
							473	9									
08	14694	X	12410	-0-	-2284	-0-	612	1	11329	2	N	426	372	1			339
							469	9									
09	14100	X	12435	-0-	-1665	-0-	592	1	11335	2	N	462	560	1			241
							508	9									
10	14291	X	NO RPT	-0-	-14291	-0-					N	NO RPT					241
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					241

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16290	X	16290	-0-	-0-	-0-	330	1	14934	2	N	933	760	1			1970
							1026	9									
07	13195	X	13195	-0-	-0-	-0-	250	1	11850	2	N	995	1147	1			1818
							1095	9									
08	14423	X	14423	-0-	-0-	-0-	308	1	12716	2	N	1272	1149	1			1941
							1399	9									
09	13102	X	13102	-0-	-0-	-0-	314	1	11622	2	N	1060	1150	1			1851
							1166	9									
10	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					1851
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1851

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	7662	-0-	-348	-0-	137	1	6559	2	N	716	386	1			880
							178	5	788	9							
07	7192	X	6332	-0-	-860	-0-	109	1	5439	2	N	578	769	1			689
							148	5	636	9							
08	7440	X	5997	-0-	-1443	-0-	118	1	5127	2	N	556	194	1			1051
							140	5	612	9							
09	7200	X	5869	-0-	-1331	-0-	131	1	5053	2	N	476	772	1			755
							161	5	524	9							
10	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					755
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					755

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22110	X	20128	-0-	-1982	-0-	1752	1	16688	2	N	1524	1636	1			430
							12	5	1676	9							
07	22847	X	20471	-0-	-2376	-0-	1781	1	16968	2	N	1565	1459	1			536
							1722	9									
08	22630	X	20586	-0-	-2044	-0-	1794	1	17086	2	N	1551	1661	1			426
							1706	9									
09	20910	X	19832	-0-	-1078	-0-	1725	1	16439	2	N	1510	1474	1			462
							7	5	1661	9							
10	21297	X	NO RPT	-0-	-21297	-0-					N	NO RPT					462
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					462

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2028	N	2028	-0-	-0-	-0-	8	1	79	2	N	389	363	1			345
							1513	5	428	9							
07	3100	N	3589	-0-	489	489	3247	5	342	9	N	311	361	1			295
08	3100	N	4159	-0-	1059	1548	29	1	275	2	N	328	364	1			259
							3494	5	361	9							
09	3000	N	3751	-0-	751	2299	17	1	162	2	N	301	184	1			376
							3241	5	331	9							
10	0	N	NO RPT	-0-	-0-	2299					N	NO RPT					376
11	0	N	NO RPT	-0-	-0-	2299					N	NO RPT					376

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	7021	-0-	-119	-0-	315	1	5841	2	N	643	569	1			2899
							158	5	707	9							
07	7592	X	7592	-0-	-0-	-0-	750	1	5994	2	N	641	746	1			2794
							143	5	705	9							
08	7394	X	7394	-0-	-0-	-0-	315	1	5830	2	N	600	572	1			2822
							589	5	660	9							
09	7140	X	6961	-0-	-179	-0-	304	1	5824	2	N	602	383	1			3041
							171	5	662	9							
10	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					3041
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3041

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	1971	-0-	-2349	-0-	79	1	1473	2	N	381	381	1			-0-
							419	9									
07	4464	X	1770	-0-	-2694	-0-	173	1	1382	2	N	195	191	1			4
							215	9									
08	3720	X	1749	-0-	-1971	-0-	78	1	1451	2	N	200	177	1			27
							220	9									
09	2100	X	1575	-0-	-525	-0-	68	1	1308	2	N	181	192	1			16
							199	9									
10	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					16
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13290	X	12445	-0-	-845	-0-	623	1	11459	2	N	329	193	1			466
							1	5	362	9							
07	13733	X	12140	-0-	-1593	-0-	1313	1	10464	2	N	329	386	1			409
							1	5	362	9							
08	14260	X	11489	-0-	-2771	-0-	575	1	10566	2	N	316	359	1			366
							348	9									
09	13800	X	11117	-0-	-2683	-0-	537	1	10216	2	N	331	193	1			504
							364	9									
10	13268	X	NO RPT	-0-	-13268	-0-					N	NO RPT					504
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					504

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16388	X	16388	-0-	-0-	-0-	798	1	14767	2	N	627	582	1			4045
							133	5	690	9							
07	11005	X	9415	-0-	-1590	-0-	888	1	7095	2	N	584	578	1			4051
							790	5	642	9							
08	11253	X	8753	-0-	-2500	-0-	408	1	7553	2	N	657	573	1			4135
							69	5	723	9							
09	10890	X	8850	-0-	-2040	-0-	402	1	7702	2	N	640	567	1			4208
							42	5	704	9							
10	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					4208
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4208

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8998	X	8998	-0-	-0-	-0-	368	1	3503	2	N	2213	2170	1			1970
							2693	5	2434	9							
07	8164	X	8164	-0-	-0-	-0-	382	1	3636	2	N	2318	2342	1			1946
							1596	5	2550	9							
08	7652	X	7652	-0-	-0-	-0-	372	1	3539	2	N	2221	2153	1			2014
							1298	5	2443	9							
09	7106	X	7106	-0-	-0-	-0-	360	1	3428	2	N	2046	1989	1			2071
							1067	5	2251	9							
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					2071
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2071

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29490	X	28264	-0-	-1226	-0-	545	1	27519	2	N	182	191	1			405
							200	9									
07	30473	X	27668	-0-	-2805	-0-	505	1	26959	2	N	185	187	1			403
							204	9									
08	30814	X	26845	-0-	-3969	-0-	559	1	26088	2	N	180	191	1			392
							198	9									
09	30000	X	25932	-0-	-4068	-0-	607	1	25128	2	N	179	194	1			377
							197	9									
10	31000	X	NO RPT	-0-	-31000	-0-					N	NO RPT					377
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					377

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32191	X	32191	-0-	-0-	-0-	1627	1	30167	2	N	361	384	1			653
							397	9									
07	30924	X	30924	-0-	-0-	-0-	3395	1	27156	2	N	339	386	1			606
							373	9									
08	29553	X	29553	-0-	-0-	-0-	1497	1	27714	2	N	311	192	1			725
							342	9									
09	27135	X	27135	-0-	-0-	-0-	1330	1	25485	2	N	291	381	1			635
							320	9									
10	23250	X	NO RPT	-0-	-23250	-0-					N	NO RPT					635
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					635

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27116	X	27116	-0-	-0-	-0-	533	1	25429	2	N	1049	958	1			1844
							1154	9									
07	26882	X	26882	-0-	-0-	-0-	507	1	25286	2	N	990	957	1			1877
							1089	9									
08	24583	X	24583	-0-	-0-	-0-	530	1	23120	2	N	848	947	1			1778
							933	9									
09	21974	X	21974	-0-	-0-	-0-	531	1	20534	2	N	826	769	1			1835
							909	9									
10	15841	X	NO RPT	-0-	-15841	-0-					N	NO RPT					1835
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1835

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15630	X	14237	-0-	-1393	-0-	692	1	12809	2	N	669	709	1			914
							736	9									
07	14570	X	14358	-0-	-212	-0-	1516	1	12121	2	N	655	574	1			995
							721	9									
08	15221	X	13630	-0-	-1591	-0-	664	1	12267	2	N	635	762	1			868
							699	9									
09	14850	X	12678	-0-	-2172	-0-	599	1	11451	2	N	571	386	1			1053
							628	9									
10	15345	X	NO RPT	-0-	-15345	-0-					N	NO RPT					1053
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1053

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					27
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					27
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					27
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					27
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					27
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					6
07	403	N	399	-0-	-4	-0-	399	2			N	-0-					6
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					6
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					6
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					6
*11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	30	1	155	2	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	31	1	158	2	N	-0-					-0-
09	180	N	142	-0-	-38	-0-	30	1	112	2	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	30	1	289	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1777	-0-	-233	-0-	1777	2			N	-0-					40
07	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					40
08	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					40
09	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					40
10	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					40
*11	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2889	N	2889	-0-	-0-	-0-	2855	2	34	9	N	31					118
07	2208	N	2208	-0-	-0-	-0-	2121	2	87	9	N	79					197
08	2177	N	2177	-0-	-0-	-0-	2121	2	56	9	N	51					248
09	1765	N	1765	-0-	-0-	-0-	1708	2	57	9	N	52	192	0			108
10	2162	N	2162	-0-	-0-	-0-	2128	2	34	9	N	31					139
*11	1327	N	1327	-0-	-0-	-0-	1316	2	11	9	N	10					149

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	2875	-0-	-25	-0-	2856	2	19	9	N	17					80
07	2682	X	2682	-0-	-0-	-0-	2669	2	13	9	N	12					92
08	2550	X	2550	-0-	-0-	-0-	2537	2	13	9	N	12					104
09	3634	X	3634	-0-	-0-	-0-	3622	2	12	9	N	11					115
10	3182	X	3182	-0-	-0-	-0-	3171	2	11	9	N	10	120	1			5
*11	2901	X	2901	-0-	-0-	-0-	2888	2	13	9	N	12					17

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1110	-0-	1110	4353	1108	2	2	9	N	2					85
07	3100	N	1148	-0-	-1952	2401	1148	2			N	-0-					85
08	3100	N	1092	-0-	-2008	393	1092	2			N	-0-					85
09	1730	N	1337	-0-	-393	-0-	1302	2	35	9	N	32					117
10	1147	N	1060	-0-	-87	-0-	1060	2			N	-0-	70	1			47
*11	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					52

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					17
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					17
10	186	N	130	-0-	-56	-0-	130	2			N	-0-					17
11	180	N	89	-0-	-91	-0-	89	2			N	-0-					17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3935	-0-	935	935	3902	2	33	9	N	30					62
07	3100	N	3631	-0-	531	1466	3606	2	25	9	N	23					85
08	3100	N	3571	-0-	471	1937	3554	2	17	9	N	15					100
09	5192	X	3255	-0-	-1937	-0-	3236	2	19	9	N	17					117
10	2734	X	2734	-0-	-0-	-0-	2728	2	6	9	N	5					122
*11	2231	X	2231	-0-	-0-	-0-	2219	2	12	9	N	11					133

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

06	1609	N	1609	-0-	-0-	-0-	129	1	1480	2	N	-0-					199
07	1821	N	1821	-0-	-0-	-0-	224	1	1591	2	N	5					204
							6	9									
08	1614	N	1614	-0-	-0-	-0-	117	1	1497	2	N	-0-					204
09	1514	N	1514	-0-	-0-	-0-	115	1	1397	2	N	2					206
							2	9									
10	1665	N	1665	-0-	-0-	-0-	122	1	1526	2	N	15					221
							17	9									
*11	1588	N	1588	-0-	-0-	-0-	120	1	1466	2	N	2					223
							2	9									

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

06	840	N	840	-0-	-0-	-0-	81	1	759	2	N	-0-					161
07	1085	N	859	-0-	-226	-0-	120	1	739	2	N	-0-					161
08	961	N	817	-0-	-144	-0-	74	1	743	2	N	-0-					161
09	840	N	741	-0-	-99	-0-	71	1	670	2	N	-0-					161
10	868	N	778	-0-	-90	-0-	73	1	693	2	N	11					172
							12	9									
*11	785	N	785	-0-	-0-	-0-	74	1	711	2	N	-0-					172

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

06	707	N	707	-0-	-0-	-0-	73	1	634	2	N	-0-					167
07	670	N	670	-0-	-0-	-0-	100	1	570	2	N	-0-					167
08	552	N	552	-0-	-0-	-0-	59	1	493	2	N	-0-					167
09	420	N	379	-0-	-41	-0-	50	1	329	2	N	-0-					167
10	434	N	406	-0-	-28	-0-	52	1	354	2	N	-0-					167
11	420	N	402	-0-	-18	-0-	52	1	350	2	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	711	-0-	-69	-0-	30	1	681	2	N	-0-					160
07	806	N	577	-0-	-229	-0-	31	1	546	2	N	-0-					160
08	806	N	600	-0-	-206	-0-	29	1	571	2	N	-0-					160
09	720	N	381	-0-	-339	-0-	30	1	351	2	N	-0-					160
10	589	N	537	-0-	-52	-0-	31	1	506	2	N	-0-					160
11	570	N	563	-0-	-7	-0-	30	1	520	2	N	12					172
							13	9									

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	30	1	254	2	N	-0-					76
07	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					76
08	277	N	277	-0-	-0-	-0-	31	1	246	2	N	-0-					76
09	265	N	265	-0-	-0-	-0-	30	1	235	2	N	-0-					76
10	217	N	171	-0-	-46	-0-	31	1	140	2	N	-0-					76
11	210	N	110	-0-	-100	-0-	30	1	80	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1663	-0-	-47	-0-	166	1	1496	2	N	1					117
							1	9									
07	1767	N	1638	-0-	-129	-0-	172	1	1466	2	N	-0-					117
08	1736	N	1659	-0-	-77	-0-	166	1	1485	2	N	7					124
							8	9									
09	1688	N	1688	-0-	-0-	-0-	162	1	1476	2	N	45					169
							50	9									
10	1750	N	1750	-0-	-0-	-0-	173	1	1575	2	N	2					171
							2	9									
11	1620	N	1484	-0-	-136	-0-	151	1	1333	2	N	-0-					171

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	-0-	102	1	1068	2	N	-0-					94
07	1189	N	1189	-0-	-0-	-0-	156	1	1033	2	N	-0-					94
08	1178	N	1055	-0-	-123	-0-	87	1	968	2	N	-0-					94
09	1140	N	1047	-0-	-93	-0-	89	1	958	2	N	-0-					94
10	1178	N	1067	-0-	-111	-0-	90	1	977	2	N	-0-					94
*11	1037	N	1037	-0-	-0-	-0-	88	1	949	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	67	1	552	2	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	96	1	533	2	N	-0-					-0-
08	620	N	571	-0-	-49	-0-	60	1	511	2	N	-0-					-0-
09	600	N	571	-0-	-29	-0-	61	1	510	2	N	-0-					-0-
10	620	N	557	-0-	-63	-0-	61	1	496	2	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	59	1	473	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	77	1	704	2	N	-0-					185
07	802	N	802	-0-	-0-	-0-	114	1	688	2	N	-0-					185
08	744	N	724	-0-	-20	-0-	69	1	655	2	N	-0-					185
09	720	N	707	-0-	-13	-0-	69	1	638	2	N	-0-					185
10	744	N	714	-0-	-30	-0-	70	1	644	2	N	-0-					185
*11	707	N	707	-0-	-0-	-0-	69	1	638	2	N	-0-					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	42	1	129	2	N	-0-					27
07	217	N	150	-0-	-67	-0-	41	1	109	2	N	-0-					27
08	155	N	149	-0-	-6	-0-	40	1	109	2	N	-0-					27
09	180	N	127	-0-	-53	-0-	37	1	90	2	N	-0-					27
10	155	N	134	-0-	-21	-0-	40	1	94	2	N	-0-					27
11	150	N	122	-0-	-28	-0-	38	1	84	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	50	1	226	2	N	-0-					39
07	326	N	326	-0-	-0-	-0-	54	1	272	2	N	-0-					39
08	354	N	354	-0-	-0-	-0-	58	1	296	2	N	-0-					39
09	340	N	340	-0-	-0-	-0-	54	1	269	2	N	15					54
							17	9									
10	334	N	334	-0-	-0-	-0-	55	1	279	2	N	-0-					54
*11	316	N	316	-0-	-0-	-0-	54	1	262	2	N	-0-					54

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	30	1	582	2	N	-0-					215
07	372	N	311	-0-	-61	-0-	31	1	280	2	N	-0-					215
08	403	N	332	-0-	-71	-0-	31	1	301	2	N	-0-					215
09	600	N	491	-0-	-109	-0-	30	1	461	2	N	-0-					215
10	310	N	306	-0-	-4	-0-	31	1	275	2	N	-0-	120	1			95
*11	355	N	355	-0-	-0-	-0-	30	1	323	2	N	2					97
							2	9									

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	106	-0-	-134	-0-	19	1	87	2	N	-0-					67
07	248	N	192	-0-	-56	-0-	34	1	158	2	N	-0-					67
08	241	N	241	-0-	-0-	-0-	45	1	196	2	N	-0-					67
09	230	N	230	-0-	-0-	-0-	46	1	184	2	N	-0-					67
10	222	N	222	-0-	-0-	-0-	41	1	181	2	N	-0-					67
11	240	N	218	-0-	-22	-0-	43	1	175	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					27
07	4	N	-0-	-0-	-4	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	34	1	44	2	N	-0-					164
07	68	N	68	-0-	-0-	-0-	34	1	34	2	N	-0-					164
08	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					164
09	90	N	76	-0-	-14	-0-	34	1	42	2	N	-0-					164
10	77	N	77	-0-	-0-	-0-	35	1	42	2	N	-0-					164
*11	77	N	77	-0-	-0-	-0-	34	1	43	2	N	-0-					164

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

06	450	N	431	-0-	-19	-0-	59	1	364	2	N	7					119
							8	9									
07	434	N	363	-0-	-71	-0-	58	1	305	2	N	-0-					119
08	434	N	357	-0-	-77	-0-	52	1	298	2	N	6					125
							7	9									
09	420	N	284	-0-	-136	-0-	42	1	236	2	N	5					130
							6	9									
10	449	N	449	-0-	-0-	-0-	64	1	383	2	N	2					132
							2	9									
*11	401	N	401	-0-	-0-	-0-	58	1	343	2	N	-0-					132

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

06	630	N	612	-0-	-18	-0-	30	1	582	2	N	-0-					80
07	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					80
08	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					80
09	600	N	598	-0-	-2	-0-	30	1	568	2	N	-0-					80
10	620	N	614	-0-	-6	-0-	31	1	583	2	N	-0-					80
11	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

06	1020	N	1010	-0-	-10	-0-	92	1	918	2	N	-0-					142
07	1025	N	1025	-0-	-0-	-0-	138	1	887	2	N	-0-					142
08	992	N	931	-0-	-61	-0-	80	1	851	2	N	-0-					142
09	1020	N	909	-0-	-111	-0-	81	1	828	2	N	-0-					142
10	1023	N	948	-0-	-75	-0-	82	1	866	2	N	-0-					142
11	900	N	828	-0-	-72	-0-	73	1	755	2	N	-0-					142

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	50	1	295	2	N	-0-					128
07	345	N	345	-0-	-0-	-0-	65	1	280	2	N	-0-					128
08	341	N	268	-0-	-73	-0-	44	1	224	2	N	-0-					128
09	330	N	257	-0-	-73	-0-	43	1	214	2	N	-0-					128
10	341	N	264	-0-	-77	-0-	44	1	220	2	N	-0-					128
*11	281	N	281	-0-	-0-	-0-	45	1	236	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

06	516	N	516	-0-	-0-	-0-	61	1	455	2	N	-0-					163
07	527	N	493	-0-	-34	-0-	81	1	412	2	N	-0-					163
08	527	N	458	-0-	-69	-0-	54	1	404	2	N	-0-					163
09	510	N	463	-0-	-47	-0-	55	1	408	2	N	-0-					163
10	496	N	476	-0-	-20	-0-	56	1	420	2	N	-0-					163
*11	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					163

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

06	240	N	85	-0-	-155	-0-	33	1	52	2	N	-0-					44
07	186	N	41	-0-	-145	-0-	32	1	9	2	N	-0-					44
08	155	N	38	-0-	-117	-0-	31	1	7	2	N	-0-					44
09	90	N	46	-0-	-44	-0-	31	1	15	2	N	-0-					44
10	180	N	180	-0-	-0-	-0-	39	1	141	2	N	-0-					44
*11	219	N	219	-0-	-0-	-0-	41	1	178	2	N	-0-					44

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

06	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					102
07	374	N	374	-0-	-0-	-0-	68	1	306	2	N	-0-					102
08	372	N	332	-0-	-40	-0-	47	1	285	2	N	-0-					102
09	360	N	335	-0-	-25	-0-	48	1	287	2	N	-0-					102
10	372	N	335	-0-	-37	-0-	48	1	287	2	N	-0-					102
*11	338	N	338	-0-	-0-	-0-	48	1	290	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

06	506	N	506	-0-	-0-	-0-	60	1	446	2	N	-0-					163
07	535	N	535	-0-	-0-	-0-	85	1	450	2	N	-0-					163
08	527	N	497	-0-	-30	-0-	56	1	441	2	N	-0-					163
09	510	N	483	-0-	-27	-0-	56	1	427	2	N	-0-					163
10	527	N	477	-0-	-50	-0-	56	1	421	2	N	-0-					163
11	480	N	451	-0-	-29	-0-	54	1	397	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

06	69	N	69	-0-	-0-	-0-	33	1	36	2	N	-0-					109
07	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109
08	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					109
09	69	N	69	-0-	-0-	-0-	33	1	36	2	N	-0-					109
10	78	N	78	-0-	-0-	-0-	35	1	43	2	N	-0-					109
*11	63	N	63	-0-	-0-	-0-	33	1	30	2	N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1128	-0-	-72	-0-	30	1	1092	2	N	5					220
							6	9									
07	1240	N	1096	-0-	-144	-0-	30	1	1019	2	N	43	179	1			84
							47	9									
08	1294	N	1294	-0-	-0-	-0-	31	1	1245	2	N	16					100
							18	9									
09	1194	N	1194	-0-	-0-	-0-	30	1	1120	2	N	40					140
							44	9									
10	1292	N	1292	-0-	-0-	-0-	31	1	1192	2	N	63					203
							69	9									
11	1260	N	1260	-0-	-0-	-0-	30	1	1230	2	N	-0-					203

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

06	450	N	433	-0-	-17	-0-	61	1	372	2	N	-0-					196
07	465	N	413	-0-	-52	-0-	65	1	348	2	N	-0-					196
08	434	N	426	-0-	-8	-0-	64	1	362	2	N	-0-					196
09	420	N	370	-0-	-50	-0-	55	1	315	2	N	-0-	159	1			37
10	403	N	279	-0-	-124	-0-	37	1	242	2	N	-0-					37
11	420	N	387	-0-	-33	-0-	60	1	327	2	N	-0-					37

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

06	300	N	273	-0-	-27	-0-	50	1	223	2	N	-0-					92
07	310	N	257	-0-	-53	-0-	51	1	206	2	N	-0-					92
08	313	N	313	-0-	-0-	-0-	54	1	259	2	N	-0-					92
09	274	N	274	-0-	-0-	-0-	50	1	224	2	N	-0-					92
10	294	N	294	-0-	-0-	-0-	53	1	241	2	N	-0-					92
11	300	N	275	-0-	-25	-0-	51	1	224	2	N	-0-					92

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

06	238	N	238	-0-	-0-	-0-	47	1	191	2	N	-0-					45
07	193	N	193	-0-	-0-	-0-	45	1	148	2	N	-0-					45
08	232	N	232	-0-	-0-	-0-	48	1	184	2	N	-0-					45
09	202	N	202	-0-	-0-	-0-	44	1	158	2	N	-0-					45
10	199	N	199	-0-	-0-	-0-	45	1	154	2	N	-0-					45
*11	189	N	189	-0-	-0-	-0-	44	1	145	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

06	480	N	-0-	-0-	-480	-0-					N	-0-	120	1			85
07	465	N	-0-	-0-	-465	-0-					N	-0-					85
08	248	N	-0-	-0-	-248	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

06	420	N	241	-0-	-179	-0-	48	1	193	2	N	-0-					138
07	434	N	184	-0-	-250	-0-	43	1	141	2	N	-0-					138
08	434	N	207	-0-	-227	-0-	46	1	161	2	N	-0-					138
09	240	N	196	-0-	-44	-0-	44	1	152	2	N	-0-					138
10	578	N	578	-0-	-0-	-0-	54	1	524	2	N	-0-					138
*11	690	N	690	-0-	-0-	-0-	86	1	604	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	70	1	599	2	N	-0-					138
07	682	N	654	-0-	-28	-0-	98	1	556	2	N	-0-					138
08	682	N	583	-0-	-99	-0-	60	1	523	2	N	-0-					138
09	660	N	565	-0-	-95	-0-	60	1	505	2	N	-0-					138
10	651	N	606	-0-	-45	-0-	62	1	531	2	N	12					150
							13	9									
*11	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					150

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	42	1	237	2	N	-0-					108
07	266	N	266	-0-	-0-	-0-	45	1	221	2	N	-0-					108
08	248	N	216	-0-	-32	-0-	36	1	180	2	N	-0-					108
09	270	N	210	-0-	-60	-0-	43	1	167	2	N	-0-					108
10	286	N	286	-0-	-0-	-0-	42	1	244	2	N	-0-					108
*11	257	N	257	-0-	-0-	-0-	38	1	219	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	30	1	785	2	N	1					150
							1	9									
07	840	N	840	-0-	-0-	-0-	31	1	801	2	N	7					157
							8	9									
08	838	N	838	-0-	-0-	-0-	31	1	807	2	N	-0-					157
09	810	N	792	-0-	-18	-0-	30	1	762	2	N	-0-					157
10	837	N	798	-0-	-39	-0-	31	1	767	2	N	-0-					157
11	810	N	777	-0-	-33	-0-	30	1	739	2	N	7					164
							8	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	879	-0-	-201	-0-	28	1	851	2	N	-0-					67
07	1085	N	1033	-0-	-52	-0-	31	1	1002	2	N	-0-					67
08	1054	N	1052	-0-	-2	-0-	31	1	1021	2	N	-0-					67
09	1031	N	1031	-0-	-0-	-0-	30	1	1001	2	N	-0-					67
10	1064	N	1064	-0-	-0-	-0-	31	1	1033	2	N	-0-					67
11	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-					67

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	30	1	56	2	N	-0-					147
07	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					147
08	93	N	79	-0-	-14	-0-	31	1	48	2	N	-0-					147
09	90	N	79	-0-	-11	-0-	30	1	49	2	N	-0-					147
10	93	N	76	-0-	-17	-0-	31	1	45	2	N	-0-					147
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	4	1	20	2	N	-0-					80
07	62	N	39	-0-	-23	-0-	9	1	30	2	N	-0-					80
08	62	N	45	-0-	-17	-0-	16	1	29	2	N	-0-					80
09	43	N	43	-0-	-0-	-0-	15	1	28	2	N	-0-					80
10	37	N	37	-0-	-0-	-0-	10	1	27	2	N	-0-					80
*11	61	N	61	-0-	-0-	-0-	16	1	45	2	N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					173
07	10	N	8	-0-	-2	-0-	1	1	7	2	N	-0-					173
08	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					173
09	14	N	6	-0-	-8	-0-	1	1	5	2	N	-0-					173
10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					173
11	30	N	-0-	-0-	-30	-0-					N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

06	1217	N	1217	-0-	-0-	-0-	127	1	1064	2	N	24					211
							26	9									
07	1272	N	1272	-0-	-0-	-0-	138	1	1106	2	N	25					236
							28	9									
08	1233	N	1233	-0-	-0-	-0-	129	1	1076	2	N	25					261
							28	9									
09	1230	N	1135	-0-	-95	-0-	119	1	1001	2	N	14	188	1			87
							15	9									
10	1271	N	1177	-0-	-94	-0-	124	1	1031	2	N	20					107
							22	9									
11	1200	N	1135	-0-	-65	-0-	122	1	981	2	N	29					136
							32	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

06	960	N	924	-0-	-36	-0-	30	1	865	2	N	26					223
							29	9									
07	1023	N	958	-0-	-65	-0-	31	1	905	2	N	20					243
							22	9									
08	961	N	959	-0-	-2	-0-	31	1	896	2	N	29					272
							32	9									
09	930	N	895	-0-	-35	-0-	30	1	862	2	N	3					275
							3	9									
10	961	N	915	-0-	-46	-0-	31	1	884	2	N	-0-					275
*11	934	N	934	-0-	-0-	-0-	30	1	880	2	N	22					297
							24	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

06	1594	N	1594	-0-	-0-	-0-	159	1	1418	2	N	15					124
							17	9									
07	1643	N	1617	-0-	-26	-0-	169	1	1434	2	N	13					137
							14	9									
08	1550	N	1546	-0-	-4	-0-	156	1	1373	2	N	15					152
							17	9									
09	1590	N	1472	-0-	-118	-0-	147	1	1306	2	N	17					169
							19	9									
10	1612	N	1234	-0-	-378	-0-	130	1	1097	2	N	6					175
							7	9									
11	1500	N	1391	-0-	-109	-0-	145	1	1227	2	N	17					192
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	79	1	539	2	N	-0-					88
07	564	N	564	-0-	-0-	-0-	78	1	486	2	N	-0-					88
08	466	N	466	-0-	-0-	-0-	67	1	399	2	N	-0-					88
09	510	N	504	-0-	-6	-0-	66	1	407	2	N	28					116
							31	9									
10	527	N	405	-0-	-122	-0-	62	1	341	2	N	2					118
							2	9									
11	450	N	410	-0-	-40	-0-	62	1	348	2	N	-0-					118

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	45	1	200	2	N	4					165
							4	9									
07	310	N	253	-0-	-57	-0-	49	1	204	2	N	-0-					165
08	279	N	253	-0-	-26	-0-	46	1	204	2	N	3					168
							3	9									
09	240	N	230	-0-	-10	-0-	44	1	186	2	N	-0-					168
10	257	N	257	-0-	-0-	-0-	47	1	208	2	N	2					170
							2	9									
11	240	N	223	-0-	-17	-0-	43	1	179	2	N	1					171
							1	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2006	-0-	-724	-0-	195	1	1811	2	N	-0-					184
07	2133	X	2133	-0-	-0-	-0-	216	1	1917	2	N	-0-					184
08	3199	X	3199	-0-	-0-	-0-	294	1	2905	2	N	-0-					184
09	3703	X	3703	-0-	-0-	-0-	331	1	3372	2	N	-0-					184
10	3100	N	3975	-0-	875	875	354	1	3574	2	N	43					227
							47	9									
*11	4582	X	3707	-0-	-875	-0-	341	1	3333	2	N	30					257
							33	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	31	1	10	2	N	-0-					13
07	38	N	38	-0-	-0-	-0-	32	1	6	2	N	-0-					13
08	45	N	45	-0-	-0-	-0-	32	1	13	2	N	-0-					13
09	43	N	43	-0-	-0-	-0-	31	1	12	2	N	-0-					13
10	36	N	36	-0-	-0-	-0-	31	1	5	2	N	-0-					13
*11	50	N	50	-0-	-0-	-0-	32	1	18	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2568	-0-	-102	-0-	232	1	2218	2	N	107	185	1			231
							118	9									
07	2759	X	2574	-0-	-185	-0-	230	1	2236	2	N	98					329
							108	9									
08	2759	X	2545	-0-	-214	-0-	233	1	2226	2	N	78	181	1			226
							86	9									
09	2670	X	2056	-0-	-614	-0-	187	1	1764	2	N	95					321
							105	9									
10	2666	X	2294	-0-	-372	-0-	205	1	1924	2	N	150	182	1			289
							165	9									
11	2580	X	2087	-0-	-493	-0-	198	1	1797	2	N	84					373
							92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2182	-0-	-248	-0-	203	1	1943	2	N	33					274
							36	9									
07	2728	N	2521	-0-	-207	-0-	249	1	2269	2	N	3					277
							3	9									
08	2325	N	2317	-0-	-8	-0-	218	1	2089	2	N	9					286
							10	9									
09	2365	N	2365	-0-	-0-	-0-	221	1	2144	2	N	-0-					286
10	2511	N	2305	-0-	-206	-0-	215	1	2034	2	N	51					337
							56	9									
*11	2270	N	2270	-0-	-0-	-0-	221	1	2041	2	N	7					344
							8	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

06	627	N	627	-0-	-0-	-0-	30	1	597	2	N	-0-					250
07	713	N	672	-0-	-41	-0-	31	1	641	2	N	-0-					250
08	656	N	656	-0-	-0-	-0-	31	1	625	2	N	-0-					250
09	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-					250
10	682	N	597	-0-	-85	-0-	30	1	567	2	N	-0-					250
11	630	N	566	-0-	-64	-0-	26	1	540	2	N	-0-					250

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

06	2412	N	2412	-0-	-0-	-0-	180	1	2149	2	N	75					222
							83	9									
07	1674	N	1403	-0-	-271	-0-	174	1	1212	2	N	15					237
							17	9									
08	1723	N	1723	-0-	-0-	-0-	186	1	1529	2	N	7					244
							8	9									
09	2010	N	1635	-0-	-375	-0-	180	1	1419	2	N	33	182	1			95
							36	9									
10	1616	N	1616	-0-	-0-	-0-	186	1	1393	2	N	34					129
							37	9									
11	1680	N	1581	-0-	-99	-0-	180	1	1351	2	N	45					174
							50	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

06	4	N	-0-	-0-	-4	-0-					N	-0-					227
07	19	N	19	-0-	-0-	-0-	6	1	13	2	N	-0-					227
08	0	N	-0-	-0-	-0-	-0-					N	-0-					227
09	0	N	-0-	-0-	-0-	-0-					N	-0-					227
10	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					227
11	0	N	-0-	-0-	-0-	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					253
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4908	X	4908	-0-	-0-	-0-	330	1	4574	2	N	4					563
							4	9									
07	4991	X	4928	-0-	-63	-0-	338	1	4587	2	N	3	189	1			377
							3	9									
08	5012	X	5012	-0-	-0-	-0-	341	1	4649	2	N	20					397
							22	9									
09	4890	X	4790	-0-	-100	-0-	330	1	4458	2	N	2					399
							2	9									
10	5053	X	4991	-0-	-62	-0-	336	1	4652	2	N	3					402
							3	9									
11	4890	X	4692	-0-	-198	-0-	329	1	4361	2	N	2					404
							2	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

06	4230	X	3758	-0-	-472	-0-	26	1	3732	2	N	-0-					108
07	4278	X	4112	-0-	-166	-0-	29	1	4083	2	N	-0-					108
08	4174	X	4174	-0-	-0-	-0-	30	1	4125	2	N	17					125
							19	9									
09	4194	X	4194	-0-	-0-	-0-	30	1	4164	2	N	-0-					125
10	4123	X	4111	-0-	-12	-0-	31	1	4080	2	N	-0-					125
11	4050	X	3295	-0-	-755	-0-	30	1	3263	2	N	2					127
							2	9									

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

06	2100	N	1915	-0-	-185	-0-	82	1	1822	2	N	10					191
							11	9									
07	2108	N	1722	-0-	-386	-0-	79	1	1642	2	N	1					192
							1	9									
08	2046	N	1968	-0-	-78	-0-	89	1	1875	2	N	4					196
							4	9									
09	1920	N	1900	-0-	-20	-0-	85	1	1808	2	N	6					202
							7	9									
10	1971	N	1971	-0-	-0-	-0-	89	1	1861	2	N	19					221
							21	9									
11	1890	N	1869	-0-	-21	-0-	85	1	1767	2	N	15					236
							17	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

06	5250	X	2127	-0-	-3123	-0-	92	1	2024	2	N	10	184	1			252
							11	9									
07	5208	X	3193	-0-	-2015	-0-	231	1	2962	2	N	-0-					252
08	5383	X	5383	-0-	-0-	-0-	487	1	4855	2	N	37					289
							41	9									
09	5562	X	5562	-0-	-0-	-0-	480	1	5054	2	N	25					314
							28	9									
10	5388	X	5388	-0-	-0-	-0-	489	1	4855	2	N	40					354
							44	9									
*11	5245	X	5245	-0-	-0-	-0-	480	1	4676	2	N	81	188	1			247
							89	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1220	-0-	-340	-0-	53	1	1146	2	N	19					296
							21	9									
07	1232	N	1232	-0-	-0-	-0-	61	1	1171	2	N	-0-	184	1			112
08	1581	N	903	-0-	-678	-0-	45	1	858	2	N	-0-					112
09	1230	N	1178	-0-	-52	-0-	35	1	1111	2	N	29					141
							32	9									
10	1240	N	1160	-0-	-80	-0-	57	1	1082	2	N	19					160
							21	9									
*11	1345	N	1345	-0-	-0-	-0-	69	1	1261	2	N	14					174
							15	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3425	X	3425	-0-	-0-	-0-	313	1	3112	2	N	-0-					354
07	3317	X	2001	-0-	-1316	-0-	195	1	1806	2	N	-0-					354
08	3596	X	3144	-0-	-452	-0-	290	1	2854	2	N	-0-					354
09	3480	X	3007	-0-	-473	-0-	274	1	2733	2	N	-0-					354
10	3596	X	3181	-0-	-415	-0-	292	1	2889	2	N	-0-					354
11	3420	X	2893	-0-	-527	-0-	274	1	2619	2	N	-0-					354

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2057	N	2057	-0-	-0-	-0-	29	1	2003	2	N	23					245
							25	9									
07	2123	N	2123	-0-	-0-	-0-	29	1	2039	2	N	50	182	1			113
							55	9									
08	2051	N	2051	-0-	-0-	-0-	28	1	2023	2	N	-0-					113
09	2070	N	1992	-0-	-78	-0-	28	1	1947	2	N	15					128
							17	9									
10	2165	N	2165	-0-	-0-	-0-	26	1	2110	2	N	26					154
							29	9									
11	1980	N	1873	-0-	-107	-0-	28	1	1801	2	N	40					194
							44	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1099	-0-	-191	-0-	25	1	1052	2	N	20					331
							22	9									
07	1085	N	1062	-0-	-23	-0-	31	1	998	2	N	30					361
							33	9									
08	1426	N	1009	-0-	-417	-0-	31	1	963	2	N	14					375
							15	9									
09	1110	N	982	-0-	-128	-0-	30	1	919	2	N	30	182	1			223
							33	9									
10	1137	N	1137	-0-	-0-	-0-	31	1	1070	2	N	33					256
							36	9									
11	990	N	682	-0-	-308	-0-	18	1	649	2	N	14					270
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5384	-0-	-1246	-0-	30	1	5183	2	N	155	185	1			367
							171	9									
07	6851	X	5819	-0-	-1032	-0-	31	1	5604	2	N	167	181	1			353
							184	9									
08	6355	X	4228	-0-	-2127	-0-	30	1	4132	2	N	60	184	1			229
							66	9									
09	6150	X	3067	-0-	-3083	-0-	25	1	2997	2	N	41					270
							45	9									
10	5983	X	5261	-0-	-722	-0-	31	1	4965	2	N	241	186	1			325
							265	9									
*11	6421	X	6421	-0-	-0-	-0-	29	1	6227	2	N	150	188	1			287
							165	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

06	900	N	888	-0-	-12	-0-	30	1	858	2	N	-0-					127
07	1017	N	1017	-0-	-0-	-0-	31	1	888	2	N	89					216
							98	9									
08	930	N	667	-0-	-263	-0-	31	1	636	2	N	-0-					216
09	916	N	916	-0-	-0-	-0-	30	1	886	2	N	-0-					216
10	1038	N	1038	-0-	-0-	-0-	31	1	901	2	N	96					312
							106	9									
*11	899	N	899	-0-	-0-	-0-	30	1	854	2	N	14					326
							15	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

06	420	N	373	-0-	-47	-0-	27	1	334	2	N	11					318
							12	9									
07	439	N	439	-0-	-0-	-0-	31	1	401	2	N	6					324
							7	9									
08	446	N	446	-0-	-0-	-0-	31	1	400	2	N	14					338
							15	9									
09	444	N	444	-0-	-0-	-0-	29	1	412	2	N	3					341
							3	9									
10	434	N	427	-0-	-7	-0-	31	1	390	2	N	5					346
							6	9									
11	420	N	391	-0-	-29	-0-	30	1	349	2	N	11					357
							12	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

06	4282	X	4282	-0-	-0-	-0-	390	1	3683	2	N	190	183	1			314
							209	9									
07	3928	X	3928	-0-	-0-	-0-	387	1	3380	2	N	146	185	1			275
							161	9									
08	4034	X	4034	-0-	-0-	-0-	403	1	3490	2	N	128	187	1			216
							141	9									
09	3150	X	1587	-0-	-1563	-0-	358	1	1198	2	N	28					244
							31	9									
10	3255	X	2346	-0-	-909	-0-	390	1	1914	2	N	38					282
							42	9									
*11	4091	X	4091	-0-	-0-	-0-	390	1	3578	2	N	112	181	1			213
							123	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3748	X	3748	-0-	-0-	-0-	30 150	1 9	3568	2	N	136	188	1			312
07	3867	X	3867	-0-	-0-	-0-	31 168	1 9	3668	2	N	153	188	1			277
08	3844	X	3756	-0-	-88	-0-	31 121	1 9	3604	2	N	110	185	1			202
09	3750	X	3654	-0-	-96	-0-	30 127	1 9	3497	2	N	115					317
10	3875	X	3529	-0-	-346	-0-	31 123	1 9	3375	2	N	112	190	1			239
11	3750	X	3522	-0-	-228	-0-	30 127	1 9	3365	2	N	115	180	1			174

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	30 74	1 9	647	2	N	67					338
07	806	N	724	-0-	-82	-0-	31 58	1 9	635	2	N	53					391
08	806	N	718	-0-	-88	-0-	31 42	1 9	645	2	N	38	178	1			251
09	750	N	667	-0-	-83	-0-	30 44	1 9	593	2	N	40					291
10	713	N	685	-0-	-28	-0-	31 52	1 9	602	2	N	47					338
*11	691	N	691	-0-	-0-	-0-	30 58	1 9	603	2	N	53					391

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1823	-0-	-187	-0-	143	1	1680	2	N	-0-					-0-
07	2336	N	2336	-0-	-0-	-0-	279	1	2057	2	N	-0-					-0-
08	2021	N	2021	-0-	-0-	-0-	137	1	1884	2	N	-0-					-0-
09	1830	N	1824	-0-	-6	-0-	133	1	1691	2	N	-0-					-0-
10	2325	N	2005	-0-	-320	-0-	143	1	1862	2	N	-0-					-0-
11	1950	N	1581	-0-	-369	-0-	120	1	1461	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2398	-0-	-362	-0-	30 44	1 9	2324	2	N	40					220
07	2852	X	2498	-0-	-354	-0-	31 17	1 9	2450	2	N	15					235
08	2542	X	2287	-0-	-255	-0-	31 30	1 9	2226	2	N	27					262
09	2460	X	1888	-0-	-572	-0-	30 12	1 9	1846	2	N	11	184	1			89
10	2542	X	1869	-0-	-673	-0-	31 18	1 9	1820	2	N	16					105
11	2430	X	2018	-0-	-412	-0-	28 39	1 9	1951	2	N	35					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	884	-0-	-406	-0-	84	1	800	2	N	-0-					162
07	1333	N	1128	-0-	-205	-0-	149	1	979	2	N	-0-					162
08	1271	N	1029	-0-	-242	-0-	85	1	944	2	N	-0-					162
09	1020	N	1020	-0-	-0-	-0-	87	1	933	2	N	-0-					162
10	1116	N	1018	-0-	-98	-0-	86	1	912	2	N	18					180
							20	9									
11	990	N	986	-0-	-4	-0-	81	1	905	2	N	-0-					180

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5041	X	5041	-0-	-0-	-0-	165	1	4769	2	N	97	186	1			335
							107	9									
07	5080	X	5080	-0-	-0-	-0-	174	1	4841	2	N	59					394
							65	9									
08	5227	X	5227	-0-	-0-	-0-	184	1	4992	2	N	46					440
							51	9									
09	4872	X	4872	-0-	-0-	-0-	172	1	4661	2	N	35					475
							39	9									
10	5313	X	5313	-0-	-0-	-0-	188	1	5037	2	N	80	186	1			369
							88	9									
*11	5099	X	5099	-0-	-0-	-0-	179	1	4823	2	N	88					457
							97	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1350	-0-	-630	-0-	30	1	1167	2	N	139	177	1			382
							153	9									
07	2046	X	1728	-0-	-318	-0-	31	1	1372	2	N	295	188	1			489
							325	9									
08	2046	X	1338	-0-	-708	-0-	31	1	1046	2	N	237	187	1			539
							261	9									
09	1980	X	1232	-0-	-748	-0-	25	1	1083	2	N	113	368	1			284
							124	9									
10	1798	X	1419	-0-	-379	-0-	30	1	1254	2	N	123					407
							135	9									
11	1680	X	1553	-0-	-127	-0-	30	1	1295	2	N	207	175	1			439
							228	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2532	N	2532	-0-	-0-	-0-	30	1	2502	2	N	-0-					142
07	2548	N	2548	-0-	-0-	-0-	31	1	2484	2	N	30					172
							33	9									
08	2366	N	2366	-0-	-0-	-0-	31	1	2304	2	N	28					200
							31	9									
09	2280	N	2237	-0-	-43	-0-	30	1	2174	2	N	30					230
							33	9									
10	2356	N	2184	-0-	-172	-0-	31	1	2128	2	N	23					253
							25	9									
11	2280	N	2151	-0-	-129	-0-	30	1	2109	2	N	11					264
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3299	X	3299	-0-	-0-	-0-	30	1	3194	2	N	68	182	1			354
							75	9									
07	3293	X	3293	-0-	-0-	-0-	31	1	3161	2	N	92	178	1			268
							101	9									
08	3069	X	3007	-0-	-62	-0-	31	1	2887	2	N	81					349
							89	9									
09	2970	X	2963	-0-	-7	-0-	30	1	2857	2	N	69					418
							76	9									
10	3069	X	3051	-0-	-18	-0-	31	1	2912	2	N	98	184	1			332
							108	9									
*11	3107	X	3107	-0-	-0-	-0-	30	1	2976	2	N	92					424
							101	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1440	-0-	-60	-0-	30	1	1264	2	N	133	186	1			234
							146	9									
07	1643	N	1458	-0-	-185	-0-	31	1	1261	2	N	151	181	1			204
							166	9									
08	1612	N	1541	-0-	-71	-0-	31	1	1381	2	N	117					321
							129	9									
09	1504	N	1504	-0-	-0-	-0-	30	1	1317	2	N	143	188	1			276
							157	9									
10	1567	N	1567	-0-	-0-	-0-	31	1	1360	2	N	160	188	1			248
							176	9									
11	1500	N	1453	-0-	-47	-0-	30	1	1282	2	N	128					376
							141	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2028	N	2028	-0-	-0-	-0-	30	1	1827	2	N	155	185	1			271
							171	9									
07	2031	N	2031	-0-	-0-	-0-	31	1	1879	2	N	110	183	1			198
							121	9									
08	1873	N	1873	-0-	-0-	-0-	31	1	1759	2	N	75					273
							83	9									
09	2040	N	1947	-0-	-93	-0-	30	1	1805	2	N	102	180	1			195
							112	9									
10	2046	N	2036	-0-	-10	-0-	31	1	1859	2	N	133	183	1			145
							146	9									
*11	1922	N	1922	-0-	-0-	-0-	30	1	1767	2	N	114					259
							125	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4106	X	4106	-0-	-0-	-0-	362	1	3648	2	N	87					387
							96	9									
07	4221	X	4221	-0-	-0-	-0-	391	1	3735	2	N	86	181	1			292
							95	9									
08	4313	X	4313	-0-	-0-	-0-	377	1	3818	2	N	107	187	1			212
							118	9									
09	4160	X	4160	-0-	-0-	-0-	359	1	3682	2	N	108					320
							119	9									
10	4247	X	4191	-0-	-56	-0-	365	1	3698	2	N	116	184	1			252
							128	9									
11	4170	X	3912	-0-	-258	-0-	350	1	3449	2	N	103					355
							113	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	180	-0-	-2040	-0-	30	1	9	2	N	128	185	1			115
							141	9									
07	1333	X	125	-0-	-1208	-0-	20	1	105	9	N	95					210
08	2329	X	2329	-0-	-0-	-0-	84	1	2235	2	N	9					219
							10	9									
09	5075	X	5075	-0-	-0-	-0-	180	1	4797	2	N	89					308
							98	9									
10	4537	X	4537	-0-	-0-	-0-	172	1	4290	2	N	68	184	1			192
							75	9									
*11	3486	X	3486	-0-	-0-	-0-	171	1	3271	2	N	40					232
							44	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	30	1	304	2	N	59					239
							65	9									
07	372	N	372	-0-	-0-	-0-	31	1	301	2	N	36					275
							40	9									
08	375	N	375	-0-	-0-	-0-	31	1	301	2	N	39					314
							43	9									
09	390	N	264	-0-	-126	-0-	30	1	216	2	N	16					330
							18	9									
10	372	N	338	-0-	-34	-0-	30	1	251	2	N	52	188	1			194
							57	9									
11	360	N	298	-0-	-62	-0-	27	1	215	2	N	51					245
							56	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1984	-0-	-206	-0-	30	1	1939	2	N	14					382
							15	9									
07	2294	N	1784	-0-	-510	-0-	30	1	1712	2	N	38	183	1			237
							42	9									
08	2325	N	1731	-0-	-594	-0-	30	1	1686	2	N	14					251
							15	9									
09	1980	N	1548	-0-	-432	-0-	29	1	1510	2	N	8					259
							9	9									
10	1798	N	1397	-0-	-401	-0-	30	1	1352	2	N	14					273
							15	9									
*11	1739	N	1739	-0-	-0-	-0-	30	1	1681	2	N	25					298
							28	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3368	X	3368	-0-	-0-	-0-	390	1	2950	2	N	25					243
							28	9									
07	3209	X	3209	-0-	-0-	-0-	403	1	2791	2	N	14					257
							15	9									
08	3126	X	3126	-0-	-0-	-0-	369	1	2735	2	N	20	185	1			92
							22	9									
09	2940	X	2839	-0-	-101	-0-	334	1	2494	2	N	10					102
							11	9									
10	3038	X	2976	-0-	-62	-0-	403	1	2566	2	N	6					108
							7	9									
11	2940	X	2698	-0-	-242	-0-	383	1	2289	2	N	24					132
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5532	-0-	-168	-0-	179	1	5254	2	N	90	185	1			324
							99	9									
07	5921	X	5669	-0-	-252	-0-	190	1	5415	2	N	58					382
							64	9									
08	5921	X	5533	-0-	-388	-0-	193	1	5274	2	N	60					442
							66	9									
09	5730	X	5307	-0-	-423	-0-	184	1	5073	2	N	45	188	1			299
							50	9									
10	5704	X	5359	-0-	-345	-0-	191	1	5126	2	N	38					337
							42	9									
11	5520	X	5285	-0-	-235	-0-	184	1	4985	2	N	105					442
							116	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3202	X	3202	-0-	-0-	-0-	419	1	2740	2	N	39	179	1			120
							43	9									
07	3674	X	3674	-0-	-0-	-0-	496	1	3110	2	N	62					182
							68	9									
08	3829	X	3829	-0-	-0-	-0-	496	1	3266	2	N	61					243
							67	9									
09	3770	X	3770	-0-	-0-	-0-	480	1	3223	2	N	61	182	1			122
							67	9									
10	3704	X	3704	-0-	-0-	-0-	496	1	3144	2	N	58					180
							64	9									
*11	3506	X	3506	-0-	-0-	-0-	479	1	2909	2	N	107					287
							118	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	30	1	606	2	N	50	186	1			98
							55	9									
07	682	N	663	-0-	-19	-0-	31	1	601	2	N	28					126
							31	9									
08	682	N	627	-0-	-55	-0-	31	1	563	2	N	30					156
							33	9									
09	690	N	581	-0-	-109	-0-	30	1	527	2	N	22					178
							24	9									
10	651	N	619	-0-	-32	-0-	31	1	554	2	N	31					209
							34	9									
*11	607	N	607	-0-	-0-	-0-	30	1	541	2	N	33					242
							36	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2718	X	2718	-0-	-0-	-0-	30	1	2581	2	N	97	181	1			264
							107	9									
07	2574	X	2574	-0-	-0-	-0-	31	1	2407	2	N	124					388
							136	9									
08	2511	X	2477	-0-	-34	-0-	30	1	2345	2	N	93	182	1			299
							102	9									
09	2730	X	2563	-0-	-167	-0-	30	1	2349	2	N	167					466
							184	9									
10	2821	X	1383	-0-	-1438	-0-	14	1	1303	2	N	60	175	1			351
							66	9									
11	2730	X	2541	-0-	-189	-0-	30	1	2358	2	N	139	184	1			306
							153	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	30	1	809	2	N	73					435
							80	9									
07	771	N	771	-0-	-0-	-0-	31	1	690	2	N	45	185	1			295
							50	9									
08	868	N	733	-0-	-135	-0-	16	1	659	2	N	53	184	1			164
							58	9									
09	930	N	645	-0-	-285	-0-	30	1	573	2	N	38					202
							42	9									
10	818	N	818	-0-	-0-	-0-	31	1	666	2	N	110					312
							121	9									
*11	1504	N	1504	-0-	-0-	-0-	30	1	1363	2	N	101					413
							111	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2455	-0-	-605	-0-	30	1	2425	2	N	-0-					236
07	3162	X	2667	-0-	-495	-0-	31	1	2636	2	N	-0-					236
08	2883	X	2241	-0-	-642	-0-	29	1	2202	2	N	9					245
							10	9									
09	2729	X	2729	-0-	-0-	-0-	29	1	2700	2	N	-0-					245
10	2697	X	2378	-0-	-319	-0-	31	1	2347	2	N	-0-					245
11	2580	X	2428	-0-	-152	-0-	30	1	2398	2	N	-0-					245

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2380	-0-	-110	-0-	30	1	2149	2	N	183	367	1			621
							201	9									
07	2449	N	2076	-0-	-373	-0-	31	1	1978	2	N	61					682
							67	9									
08	2449	N	2096	-0-	-353	-0-	31	1	1967	2	N	89	186	1			585
							98	9									
09	2370	N	2122	-0-	-248	-0-	30	1	2001	2	N	83	183	1			485
							91	9									
10	2259	N	2259	-0-	-0-	-0-	31	1	2195	2	N	30					515
							33	9									
*11	2298	N	2298	-0-	-0-	-0-	30	1	2173	2	N	86					601
							95	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3540	-0-	-420	-0-	113	1	3384	2	N	39	174	1			171
							43	9									
07	4092	X	3712	-0-	-380	-0-	134	1	3539	2	N	35					206
							39	9									
08	4092	X	3724	-0-	-368	-0-	137	1	3529	2	N	53					259
							58	9									
09	3900	X	3755	-0-	-145	-0-	139	1	3616	2	N	-0-					259
10	4030	X	3355	-0-	-675	-0-	130	1	3225	2	N	-0-					259
11	3600	X	3370	-0-	-230	-0-	129	1	3235	2	N	5					264
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	6565	-0-	-1595	-0-	151	1	6414	2	N	-0-					168
07	8432	X	6698	-0-	-1734	-0-	161	1	6537	2	N	-0-					168
08	8432	X	6734	-0-	-1698	-0-	151	1	6283	2	N	273	177	1			264
							300	9									
09	7410	X	5521	-0-	-1889	-0-	123	1	5359	2	N	35					299
							39	9									
10	6789	X	6294	-0-	-495	-0-	143	1	6092	2	N	54	187	1			166
							59	9									
11	6570	X	5674	-0-	-896	-0-	136	1	5472	2	N	60					226
							66	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	44	1	153	2	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	46	1	153	2	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	36	1	54	2	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	43	1	149	2	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	44	1	148	2	N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	43	1	137	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5064	X	5064	-0-	-0-	-0-	30	1	4987	2	N	43					279
							47	9									
07	4634	X	4634	-0-	-0-	-0-	31	1	4522	2	N	74					353
							81	9									
08	4259	X	4259	-0-	-0-	-0-	30	1	4189	2	N	36					389
							40	9									
09	4271	X	4271	-0-	-0-	-0-	30	1	4112	2	N	117	182	1			324
							129	9									
10	4196	X	4196	-0-	-0-	-0-	30	1	4101	2	N	59					383
							65	9									
*11	3995	X	3995	-0-	-0-	-0-	30	1	3926	2	N	35	185	1			233
							39	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4368	-0-	-72	-0-	30	1	4281	2	N	52					173
							57	9									
07	4638	X	4638	-0-	-0-	-0-	31	1	4510	2	N	88					261
							97	9									
08	4496	X	4496	-0-	-0-	-0-	31	1	4410	2	N	50					311
							55	9									
09	4380	X	4279	-0-	-101	-0-	30	1	4194	2	N	50	187	1			174
							55	9									
10	4650	X	4295	-0-	-355	-0-	31	1	4201	2	N	57					231
							63	9									
11	4500	X	4121	-0-	-379	-0-	30	1	4021	2	N	64					295
							70	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	5117	-0-	-133	-0-	447	1	4580	2	N	82	185	1			405
							90	9									
07	5425	X	5282	-0-	-143	-0-	483	1	4693	2	N	96					501
							106	9									
08	5301	X	5192	-0-	-109	-0-	452	1	4645	2	N	86	182	1			405
							95	9									
09	5130	X	4903	-0-	-227	-0-	422	1	4397	2	N	76					481
							84	9									
10	5301	X	5060	-0-	-241	-0-	438	1	4503	2	N	108	184	1			405
							119	9									
11	5130	X	4442	-0-	-688	-0-	399	1	3949	2	N	85					490
							94	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1282	-0-	-158	-0-	132	1	1122	2	N	25					157
							28	9									
07	1488	N	1340	-0-	-148	-0-	143	1	1164	2	N	30					187
							33	9									
08	1395	N	1342	-0-	-53	-0-	137	1	1170	2	N	32					219
							35	9									
09	1290	N	1263	-0-	-27	-0-	129	1	1110	2	N	22					241
							24	9									
10	1333	N	1272	-0-	-61	-0-	132	1	1115	2	N	23					264
							25	9									
11	1290	N	1170	-0-	-120	-0-	125	1	1017	2	N	25					289
							28	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3445	-0-	-545	-0-	382	1	3001	2	N	56					318
							62	9									
07	4123	X	3402	-0-	-721	-0-	403	1	2968	2	N	28	185	1			161
							31	9									
08	4123	X	3057	-0-	-1066	-0-	371	1	2663	2	N	21					182
							23	9									
09	3810	X	3080	-0-	-730	-0-	390	1	2658	2	N	29					211
							32	9									
10	3565	X	2691	-0-	-874	-0-	208	1	2452	2	N	28					239
							31	9									
11	3450	X	2309	-0-	-1141	-0-	30	1	2273	2	N	5					244
							6	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	5133	-0-	-1557	-0-	30	1	5081	2	N	20					299
							22	9									
07	6975	X	5283	-0-	-1692	-0-	31	1	5239	2	N	12					311
							13	9									
08	6975	X	5118	-0-	-1857	-0-	31	1	5075	2	N	11					322
							12	9									
09	6750	X	5212	-0-	-1538	-0-	30	1	5156	2	N	24					346
							26	9									
10	5332	X	5330	-0-	-2	-0-	31	1	5278	2	N	19	189	1			176
							21	9									
11	5130	X	5119	-0-	-11	-0-	30	1	5050	2	N	35					211
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4327	-0-	-503	-0-	19 35	1 9	4273	2	N	32					137
07	4836	X	4420	-0-	-416	-0-	23 45	1 9	4352	2	N	41					178
08	4681	X	4248	-0-	-433	-0-	28 17	1 9	4203	2	N	15					193
09	4835	X	4835	-0-	-0-	-0-	29 101	1 9	4705	2	N	92					285
10	5035	X	5035	-0-	-0-	-0-	31 105	1 9	4899	2	N	95	191	1			189
*11	4830	X	4830	-0-	-0-	-0-	29 100	1 9	4701	2	N	91					280

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4090	X	4090	-0-	-0-	-0-	140 55	1 9	3895	2	N	50					311
07	4061	X	3827	-0-	-234	-0-	138 35	1 9	3654	2	N	32	182	1			161
08	4061	X	3824	-0-	-237	-0-	142 31	1 9	3651	2	N	28					189
09	4080	X	3645	-0-	-435	-0-	134 42	1 9	3469	2	N	38					227
10	4216	X	3739	-0-	-477	-0-	142 39	1 9	3558	2	N	35					262
11	4080	X	3481	-0-	-599	-0-	132 35	1 9	3314	2	N	32					294

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2998	-0-	-1172	-0-	30 79	1 9	2889	2	N	72	380	1			149
07	3751	X	3211	-0-	-540	-0-	31 90	1 9	3090	2	N	82					231
08	3317	X	2966	-0-	-351	-0-	31 78	1 9	2857	2	N	71					302
09	3000	X	2627	-0-	-373	-0-	30 86	1 9	2511	2	N	78	183	1			197
10	3224	X	2558	-0-	-666	-0-	31 90	1 9	2437	2	N	82					279
11	3120	X	2536	-0-	-584	-0-	30 88	1 9	2418	2	N	80	185	1			174

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1922	N	1922	-0-	-0-	-0-	29 73	1 9	1820	2	N	66	178	1			321
07	1768	N	1768	-0-	-0-	-0-	29 110	1 9	1629	2	N	100					421
08	1843	N	1843	-0-	-0-	-0-	28 101	1 9	1714	2	N	92	184	1			329
09	1890	N	1824	-0-	-66	-0-	28 99	1 9	1697	2	N	90	183	1			236
10	1801	N	1801	-0-	-0-	-0-	29 105	1 9	1667	2	N	95					331
11	1770	N	1612	-0-	-158	-0-	26 79	1 9	1507	2	N	72					403

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	242	-0-	-1318	-0-	57	1	151	2	N	31					217
							34	9									
07	1470	N	1470	-0-	-0-	-0-	190	1	1031	2	N	226					443
							249	9									
08	1380	N	1380	-0-	-0-	-0-	295	1	987	2	N	89	368	1			164
							98	9									
09	1356	N	1356	-0-	-0-	-0-	266	1	935	2	N	141					305
							155	9									
10	1464	N	1464	-0-	-0-	-0-	295	1	1044	2	N	114	185	1			234
							125	9									
*11	1351	N	1351	-0-	-0-	-0-	242	1	970	2	N	126					360
							139	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2295	-0-	-495	-0-	30	1	2264	2	N	1	191	1			102
							1	9									
07	3007	X	2380	-0-	-627	-0-	31	1	2343	2	N	5					107
							6	9									
08	3007	X	2851	-0-	-156	-0-	31	1	2820	2	N	-0-					107
09	2910	X	2858	-0-	-52	-0-	30	1	2804	2	N	22					129
							24	9									
10	3212	X	3212	-0-	-0-	-0-	31	1	3174	2	N	6					135
							7	9									
11	2760	X	2059	-0-	-701	-0-	30	1	2003	2	N	24					159
							26	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					509
07	0	N	-0-	-0-	-0-	-0-					N	-0-					509
08	0	N	-0-	-0-	-0-	-0-					N	-0-					509
09	0	N	-0-	-0-	-0-	-0-					N	-0-					509
10	0	N	-0-	-0-	-0-	-0-					N	-0-					509
11	0	N	-0-	-0-	-0-	-0-					N	-0-					509

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					402
07	930	N	57	-0-	-873	-0-	23	1	13	2	N	19					421
							21	9									
08	868	N	61	-0-	-807	-0-	31	1	30	9	N	27					448
09	59	N	59	-0-	-0-	-0-	30	1	29	9	N	26					474
10	62	N	35	-0-	-27	-0-	31	1	4	9	N	4					478
11	60	N	30	-0-	-30	-0-	30	1			N	-0-					478

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420	X	8987	-0-	-433	-0-	30	1	8472	2	N	441	552	1			506
							485	9									
07	9548	X	8636	-0-	-912	-0-	31	1	8174	2	N	392	377	1			521
							431	9									
08	9610	X	9325	-0-	-285	-0-	31	1	8855	2	N	399	378	1			542
							439	9									
09	9300	X	8997	-0-	-303	-0-	30	1	8466	2	N	455	568	1			429
							501	9									
10	9610	X	9020	-0-	-590	-0-	31	1	8514	2	N	432	384	1			477
							475	9									
11	9030	X	8705	-0-	-325	-0-	30	1	8234	2	N	401	384	1			494
							441	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3284	X	3284	-0-	-0-	-0-	30	1	3252	2	N	2					343
							2	9									
07	2914	X	1734	-0-	-1180	-0-	31	1	1701	2	N	2					345
							2	9									
08	2914	X	2102	-0-	-812	-0-	31	1	2070	2	N	1	1	8			345
							1	9									
09	2820	X	2033	-0-	-787	-0-	25	1	2007	2	N	1					346
							1	9									
10	2914	X	1330	-0-	-1584	-0-	30	1	1299	2	N	1					347
							1	9									
*11	6976	X	6976	-0-	-0-	-0-	30	1	6803	2	N	130	173	1			304
							143	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

06	4200	X	3923	-0-	-277	-0-	30	1	3715	2	N	162	376	1			329
							178	9									
07	4247	X	4084	-0-	-163	-0-	31	1	3841	2	N	193	183	1			339
							212	9									
08	4247	X	4044	-0-	-203	-0-	31	1	3847	2	N	151	189	1			301
							166	9									
09	4050	X	3864	-0-	-186	-0-	30	1	3662	2	N	156	188	1			269
							172	9									
10	4123	X	4035	-0-	-88	-0-	31	1	3813	2	N	174					443
							191	9									
11	3960	X	3851	-0-	-109	-0-	30	1	3643	2	N	162	377	1			228
							178	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

06	2220	N	1971	-0-	-249	-0-	30	1	1773	2	N	153					604
							168	9									
07	2263	N	2253	-0-	-10	-0-	31	1	1998	2	N	204	172	1			636
							224	9									
08	2263	N	2142	-0-	-121	-0-	31	1	1943	2	N	153	342	1			447
							168	9									
09	1980	N	1875	-0-	-105	-0-	30	1	1656	2	N	172	340	1			279
							189	9									
10	2263	N	2107	-0-	-156	-0-	31	1	1894	2	N	165					444
							182	9									
11	2070	N	1935	-0-	-135	-0-	30	1	1767	2	N	125	173	1			396
							138	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

06	4620	X	4545	-0-	-75	-0-	30	1	4316	2	N	181	184	1			465
							199	9									
07	4774	X	4720	-0-	-54	-0-	31	1	4482	2	N	188	185	1			468
							207	9									
08	4557	X	4485	-0-	-72	-0-	30	1	4317	2	N	125	186	1			407
							138	9									
09	4560	X	4257	-0-	-303	-0-	30	1	4083	2	N	131					538
							144	9									
10	4712	X	3980	-0-	-732	-0-	30	1	3838	2	N	102	186	1			454
							112	9									
11	4560	X	3747	-0-	-813	-0-	30	1	3628	2	N	81					535
							89	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2966	-0-	-64	-0-	30 138	1 9	2798	2	N	125	175	1			291
07	3131	X	2999	-0-	-132	-0-	30 134	1 9	2835	2	N	122	188	1			225
08	3131	X	2754	-0-	-377	-0-	29 113	1 9	2612	2	N	103					328
09	2970	X	2744	-0-	-226	-0-	29 105	1 9	2610	2	N	95	186	1			237
10	3069	X	2741	-0-	-328	-0-	30 139	1 9	2572	2	N	126	189	1			174
11	2970	X	2634	-0-	-336	-0-	29 101	1 9	2504	2	N	92	186	1			80

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	7643	-0-	-7	-0-	30 271	1 9	7342	2	N	246	375	1			305
07	7812	X	7726	-0-	-86	-0-	31 297	1 9	7398	2	N	270	181	1			394
08	7719	X	7565	-0-	-154	-0-	31 251	1 9	7283	2	N	228	184	1			438
09	7650	X	7230	-0-	-420	-0-	30 265	1 9	6935	2	N	241	186	1			493
10	7905	X	7232	-0-	-673	-0-	31 264	1 9	6937	2	N	240	367	1			366
11	7650	X	6774	-0-	-876	-0-	30 216	1 9	6528	2	N	196	185	1			377

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	21 134	1 9	693	2	N	122					475
07	899	N	759	-0-	-140	-0-	19 129	1 9	611	2	N	117	329	1			263
08	992	N	823	-0-	-169	-0-	24 94	1 9	705	2	N	85					348
09	840	N	244	-0-	-596	-0-	9 7	1 9	228	2	N	6	188	1			166
10	744	N	230	-0-	-514	-0-	24 152	1 9	54	2	N	138	187	1			117
*11	1199	N	1199	-0-	-0-	-0-	25 194	1 9	980	2	N	176					293

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	29 103	1 9	977	2	N	94	362	1			186
07	1344	N	1344	-0-	-0-	-0-	31 151	1 9	1162	2	N	137					323
08	1178	N	1076	-0-	-102	-0-	31 1	1 9	1044	2	N	1	190	1			134
09	1205	N	1205	-0-	-0-	-0-	30 124	1 9	1051	2	N	113					247
10	1333	N	1222	-0-	-111	-0-	31 134	1 9	1057	2	N	122					369
*11	1084	N	1084	-0-	-0-	-0-	27 58	1 9	999	2	N	53	190	1			232

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3038	-0-		-742	-0-	30	1	2972	2	N	33					249
								36	9									
07	3751	X	3377	-0-		-374	-0-	31	1	3340	2	N	5					254
								6	9									
08	3955	X	3955	-0-		-0-	-0-	31	1	3924	2	N	-0-					254
09	3766	X	3766	-0-		-0-	-0-	30	1	3680	2	N	51	189	1			116
								56	9									
10	3569	X	3569	-0-		-0-	-0-	31	1	3526	2	N	11					127
								12	9									
11	3840	X	3201	-0-		-639	-0-	30	1	3121	2	N	45					172
								50	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-		-0-	-0-	30	1	1553	2	N	8	188	1			333
								9	9									
07	1998	N	1998	-0-		-0-	-0-	31	1	1682	2	N	259	187	1			405
								285	9									
08	1978	N	1978	-0-		-0-	-0-	31	1	1828	2	N	108	182	1			331
								119	9									
09	1937	N	1937	-0-		-0-	-0-	30	1	1804	2	N	94	189	1			236
								103	9									
10	1984	N	1669	-0-		-315	-0-	31	1	1502	2	N	124					360
								136	9									
11	1920	N	1545	-0-		-375	-0-	30	1	1387	2	N	116					476
								128	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2960	X	2960	-0-		-0-	-0-	176	1	2718	2	N	60	182	1			378
								66	9									
07	3101	X	3101	-0-		-0-	-0-	186	1	2792	2	N	112					490
								123	9									
08	2914	X	810	-0-		-2104	-0-	54	1	743	2	N	12	176	1			326
								13	9									
09	2820	X	2776	-0-		-44	-0-	158	1	2520	2	N	89					415
								98	9									
10	3307	X	3307	-0-		-0-	-0-	186	1	3020	2	N	92	187	1			320
								101	9									
*11	3125	X	3125	-0-		-0-	-0-	176	1	2858	2	N	83					403
								91	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1606	N	1606	-0-		-0-	-0-	25	1	1420	2	N	146					633
								161	9									
07	1751	N	1751	-0-		-0-	-0-	31	1	1535	2	N	168	336	1			465
								185	9									
08	1648	N	1648	-0-		-0-	-0-	31	1	1587	2	N	27	170	1			322
								30	9									
09	1640	N	1640	-0-		-0-	-0-	30	1	1489	2	N	110					432
								121	9									
10	1846	N	1846	-0-		-0-	-0-	31	1	1671	2	N	131	171	1			392
								144	9									
*11	1885	N	1885	-0-		-0-	-0-	30	1	1676	2	N	163	172	1			383
								179	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2685	-0-	-255	-0-	26	1	2611	2	N	44	197	1			161
							48	9									
07	2976	X	2730	-0-	-246	-0-	31	1	2641	2	N	53					214
							58	9									
08	2914	X	2621	-0-	-293	-0-	31	1	2538	2	N	47					261
							52	9									
09	2760	X	2426	-0-	-334	-0-	30	1	2351	2	N	41					302
							45	9									
10	2852	X	2354	-0-	-498	-0-	30	1	2289	2	N	32	190	1			144
							35	9									
11	2700	X	2207	-0-	-493	-0-	29	1	2132	2	N	42					186
							46	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2199	-0-	-291	-0-	25	1	2130	2	N	40					230
							44	9									
07	2418	N	1948	-0-	-470	-0-	29	1	1897	2	N	20					250
							22	9									
08	2170	N	1709	-0-	-461	-0-	21	1	1667	2	N	19	186	1			83
							21	9									
09	2190	N	1467	-0-	-723	-0-	23	1	1414	2	N	27					110
							30	9									
10	1953	N	1703	-0-	-250	-0-	31	1	1652	2	N	18					128
							20	9									
*11	2714	N	2714	-0-	-0-	-0-	30	1	2612	2	N	65					193
							72	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5545	-0-	-95	-0-	474	1	4876	2	N	177	189	1			338
							195	9									
07	5828	X	5192	-0-	-636	-0-	467	1	4530	2	N	177	189	1			326
							195	9									
08	5562	X	5562	-0-	-0-	-0-	473	1	4870	2	N	199	190	1			335
							219	9									
09	5550	X	5227	-0-	-323	-0-	438	1	4572	2	N	197	190	1			342
							217	9									
10	5735	X	5322	-0-	-413	-0-	452	1	4661	2	N	190	192	1			340
							209	9									
11	5550	X	4986	-0-	-564	-0-	436	1	4349	2	N	183	194	1			329
							201	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	390	1	507	2	N	31					235
							34	9									
07	992	N	951	-0-	-41	-0-	403	1	509	2	N	35					270
							39	9									
08	992	N	871	-0-	-121	-0-	403	1	446	2	N	20					290
							22	9									
09	930	N	897	-0-	-33	-0-	390	1	482	2	N	23	168	1			145
							25	9									
10	961	N	875	-0-	-86	-0-	403	1	444	2	N	25					170
							28	9									
11	840	N	777	-0-	-63	-0-	390	1	344	2	N	39					209
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4564	-0-	-806	-0-	24	1	4418	2	N	111	181	1			346
							122	9									
07	5549	X	4452	-0-	-1097	-0-	31	1	4258	2	N	148					494
							163	9									
08	5549	X	3725	-0-	-1824	-0-	27	1	3521	2	N	161	183	1			472
							177	9									
09	5100	X	4874	-0-	-226	-0-	30	1	4609	2	N	214	181	1			505
							235	9									
10	5023	X	5023	-0-	-0-	-0-	31	1	4749	2	N	221	187	1			539
							243	9									
11	4560	X	4239	-0-	-321	-0-	27	1	4021	2	N	174	186	1			527
							191	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3273	-0-	-1077	-0-	30	1	3243	2	N	-0-					363
07	5053	X	2076	-0-	-2977	-0-	31	1	2045	2	N	-0-					363
08	5053	X	610	-0-	-4443	-0-	31	1	578	2	N	1					364
							1	9									
09	5443	X	5443	-0-	-0-	-0-	30	1	5411	2	N	2					366
							2	9									
10	3813	X	3115	-0-	-698	-0-	31	1	3084	2	N	-0-					366
11	3690	X	2852	-0-	-838	-0-	30	1	2822	2	N	-0-					366

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2513	-0-	-157	-0-	2481	2	32	9	N	29					453
07	2688	X	2688	-0-	-0-	-0-	2610	2	78	9	N	71	177	1			347
08	2883	X	2786	-0-	-97	-0-	2690	2	96	9	N	87					434
09	2790	X	2236	-0-	-554	-0-	2167	2	69	9	N	63	173	1			324
10	2883	X	2023	-0-	-860	-0-	1959	2	64	9	N	58	176	1			206
11	2700	X	2022	-0-	-678	-0-	1865	2	157	9	N	143					349

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2416	-0-	-104	-0-	29	1	2249	2	N	125	172	1			317
							138	9									
07	2604	N	2471	-0-	-133	-0-	31	1	2299	2	N	128	159	1			286
							141	9									
08	2542	N	2448	-0-	-94	-0-	31	1	2296	2	N	110					396
							121	9									
09	2430	N	2370	-0-	-60	-0-	30	1	2201	2	N	126	171	1			351
							139	9									
10	2480	N	2466	-0-	-14	-0-	31	1	2303	2	N	120	172	1			299
							132	9									
11	2370	N	2370	-0-	-0-	-0-	30	1	2215	2	N	114	171	1			242
							125	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4324	X	4324	-0-	-0-	-0-	30	1	4149	2	N	132	166	1			132
							145	9									
07	4291	X	4291	-0-	-0-	-0-	31	1	4260	2	N	-0-					132
08	4222	X	4222	-0-	-0-	-0-	31	1	4182	2	N	8					140
							9	9									
09	4080	X	4056	-0-	-24	-0-	30	1	4026	2	N	-0-					140
10	4216	X	3619	-0-	-597	-0-	31	1	3588	2	N	-0-					140
11	4080	X	3480	-0-	-600	-0-	30	1	3450	2	N	-0-					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	807	-0-	-1893	-0-	5	1	802	2	N	-0-					369
07	3451	X	3451	-0-	-0-	-0-	31	1	3035	2	N	350	565	1			154
							385	9									
08	2678	X	2678	-0-	-0-	-0-	31	1	2483	2	N	149					303
							164	9									
09	2641	X	2641	-0-	-0-	-0-	30	1	2360	2	N	228	370	1			161
							251	9									
10	3441	X	2395	-0-	-1046	-0-	30	1	2235	2	N	118					279
							130	9									
11	3330	X	2256	-0-	-1074	-0-	30	1	2099	2	N	115	192	1			202
							127	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4644	-0-	1644	1644	28	1	4398	2	N	198	188	1			324
							218	9									
07	3100	N	2315	-0-	-785	859	31	1	2135	2	N	135	187	1			272
							149	9									
08	2975	N	2116	-0-	-859	-0-	31	1	1973	2	N	102					374
							112	9									
09	2190	X	1986	-0-	-204	-0-	30	1	1734	2	N	202	375	1			201
							222	9									
10	2263	X	1657	-0-	-606	-0-	31	1	1535	2	N	83					284
							91	9									
11	2190	X	1217	-0-	-973	-0-	30	1	1112	2	N	68	186	1			166
							75	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3388	X	3388	-0-	-0-	-0-	30	1	2908	2	N	409	192	1			503
							450	9									
07	2958	X	2958	-0-	-0-	-0-	31	1	2899	2	N	25					528
							28	9									
08	2912	X	2912	-0-	-0-	-0-	31	1	2841	2	N	36	178	1			386
							40	9									
09	2851	X	2851	-0-	-0-	-0-	30	1	2687	2	N	122	189	1			319
							134	9									
10	2816	X	2816	-0-	-0-	-0-	30	1	2681	2	N	95					414
							105	9									
*11	2737	X	2737	-0-	-0-	-0-	30	1	2535	2	N	156	181	1			389
							172	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3111	-0-	-369	-0-	25	1	2930	2	N	142	189	1			249
							156	9									
07	3596	X	3516	-0-	-80	-0-	26	1	3296	2	N	176	182	1			243
							194	9									
08	3596	X	3067	-0-	-529	-0-	25	1	2892	2	N	136					379
							150	9									
09	3120	X	2968	-0-	-152	-0-	25	1	2804	2	N	126	189	1			316
							139	9									
10	3503	X	2383	-0-	-1120	-0-	22	1	2292	2	N	63					379
							69	9									
11	3390	X	2297	-0-	-1093	-0-	19	1	2192	2	N	78	183	1			274
							86	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3613	X	3613	-0-		-0-	-0-	30 138	1 9	3445	2	N	125	384	1			222
07	3565	X	3183	-0-		-382	-0-	31 131	1 9	3021	2	N	119					341
08	3658	X	3125	-0-		-533	-0-	31 124	1 9	2970	2	N	113	183	1			271
09	3600	X	3054	-0-		-546	-0-	30 118	1 9	2906	2	N	107					378
10	3720	X	3103	-0-		-617	-0-	31 141	1 9	2931	2	N	128	195	1			311
11	3600	X	3033	-0-		-567	-0-	30 150	1 9	2853	2	N	136	190	1			257

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4944	X	4944	-0-		-0-	-0-	30 101	1 9	4813	2	N	92	185	1			353
07	5177	X	5023	-0-		-154	-0-	31 83	1 9	4909	2	N	75					428
08	5177	X	4990	-0-		-187	-0-	31 88	1 9	4871	2	N	80	182	1			326
09	5010	X	4294	-0-		-716	-0-	30 44	1 9	4220	2	N	40					366
10	5146	X	4900	-0-		-246	-0-	31 89	1 9	4780	2	N	81	189	1			258
11	4950	X	4696	-0-		-254	-0-	30 88	1 9	4578	2	N	80					338

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	5065	-0-		-545	-0-	30 205	1 9	4830	2	N	186	186	1			257
07	5797	X	4720	-0-		-1077	-0-	31 152	1 9	4537	2	N	138	183	1			212
08	5673	X	4613	-0-		-1060	-0-	31 58	1 9	4524	2	N	53					265
09	5490	X	4432	-0-		-1058	-0-	30 86	1 9	4316	2	N	78					343
10	5642	X	4474	-0-		-1168	-0-	31 141	1 9	4302	2	N	128	186	1			285
11	5070	X	4323	-0-		-747	-0-	30 136	1 9	4157	2	N	124	188	1			221

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3533	-0-		-187	-0-	30 83	1 9	3420	2	N	75	348	1			215
07	3782	X	3555	-0-		-227	-0-	31 90	1 9	3434	2	N	82					297
08	3813	X	3535	-0-		-278	-0-	31 106	1 9	3398	2	N	96					393
09	3690	X	3351	-0-		-339	-0-	30 84	1 9	3237	2	N	76	177	1			292
10	3813	X	3580	-0-		-233	-0-	31 118	1 9	3431	2	N	107	174	1			225
11	3540	X	3381	-0-		-159	-0-	30 112	1 9	3239	2	N	102					327

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3338	-0-	-292	-0-	30	1	3195	2	N	103	191	1			288
							113	9									
07	3751	X	3313	-0-	-438	-0-	31	1	3184	2	N	89	196	1			181
							98	9									
08	3534	X	3275	-0-	-259	-0-	31	1	3123	2	N	110					291
							121	9									
09	3330	X	3130	-0-	-200	-0-	30	1	2998	2	N	93					384
							102	9									
10	3441	X	3212	-0-	-229	-0-	31	1	3070	2	N	101	197	1			288
							111	9									
11	3330	X	3067	-0-	-263	-0-	30	1	2928	2	N	99	194	1			193
							109	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4364	X	4364	-0-	-0-	-0-	30	1	4276	2	N	53	195	1			159
							58	9									
07	4340	X	2819	-0-	-1521	-0-	31	1	2758	2	N	27					186
							30	9									
08	4402	X	3425	-0-	-977	-0-	31	1	3363	2	N	28					214
							31	9									
09	4260	X	2201	-0-	-2059	-0-	27	1	2153	2	N	19					233
							21	9									
10	4402	X	1855	-0-	-2547	-0-	31	1	1806	2	N	16					249
							18	9									
11	4260	X	3070	-0-	-1190	-0-	30	1	3037	2	N	3					252
							3	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1421	-0-	-259	-0-	30	1	1380	2	N	10					342
							11	9									
07	1271	N	1155	-0-	-116	-0-	27	1	1056	2	N	65					407
							72	9									
08	1123	N	1123	-0-	-0-	-0-	31	1	1092	2	N	-0-					407
09	1410	N	1042	-0-	-368	-0-	30	1	995	2	N	15					422
							17	9									
10	1147	N	831	-0-	-316	-0-	29	1	802	2	N	-0-					422
*11	1124	N	1124	-0-	-0-	-0-	23	1	1101	2	N	-0-					422

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3264	X	3264	-0-	-0-	-0-	30	1	2990	2	N	222	194	1			555
							244	9									
07	3348	X	3299	-0-	-49	-0-	31	1	3051	2	N	197	384	1			368
							217	9									
08	3379	X	3206	-0-	-173	-0-	31	1	2964	2	N	192	206	1			354
							211	9									
09	3270	X	3107	-0-	-163	-0-	30	1	2868	2	N	190					544
							209	9									
10	3379	X	3141	-0-	-238	-0-	31	1	2909	2	N	183	200	1			527
							201	9									
11	3270	X	2831	-0-	-439	-0-	28	1	2614	2	N	172	191	1			508
							189	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	6883	-0-	-2087	-0-	30	1	6853	2	N	-0-					293
07	7964	X	7964	-0-	-0-	-0-	31	1	7933	2	N	-0-					293
08	8296	X	8296	-0-	-0-	-0-	31	1	8243	2	N	20					313
							22	9									
09	8243	X	8243	-0-	-0-	-0-	30	1	8016	2	N	179	190	1			302
							197	9									
10	8324	X	8324	-0-	-0-	-0-	31	1	8182	2	N	101					403
							111	9									
11	8040	X	7591	-0-	-449	-0-	30	1	7430	2	N	119	201	1			321
							131	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3969	X	3969	-0-	-0-	-0-	30	1	3668	2	N	246	188	1			270
							271	9									
07	4041	X	4041	-0-	-0-	-0-	31	1	3742	2	N	244	189	1			325
							268	9									
08	4015	X	4015	-0-	-0-	-0-	30	1	3732	2	N	230	376	1			179
							253	9									
09	3960	X	3841	-0-	-119	-0-	30	1	3565	2	N	224	189	1			214
							246	9									
10	4092	X	4008	-0-	-84	-0-	31	1	3715	2	N	238	190	1			262
							262	9									
11	3960	X	3606	-0-	-354	-0-	30	1	3339	2	N	215	187	1			290
							237	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	1489	-0-	-4571	-0-	30	1	1459	2	N	-0-					216
07	6262	X	5906	-0-	-356	-0-	31	1	5875	2	N	-0-					216
08	5908	X	5908	-0-	-0-	-0-	31	1	5877	2	N	-0-					216
09	4021	X	4021	-0-	-0-	-0-	24	1	3997	2	N	-0-					216
10	5921	X	3173	-0-	-2748	-0-	22	1	3151	2	N	-0-					216
11	5730	X	5091	-0-	-639	-0-	30	1	5061	2	N	-0-					216

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2312	-0-	-718	-0-	30	1	2218	2	N	58					304
							64	9									
07	3131	X	1185	-0-	-1946	-0-	31	1	987	2	N	152					456
							167	9									
08	3038	X	1902	-0-	-1136	-0-	31	1	1652	2	N	199	172	1			483
							219	9									
09	2310	X	1007	-0-	-1303	-0-	21	1	928	2	N	53					536
							58	9									
10	2387	X	1650	-0-	-737	-0-	31	1	1619	2	N	-0-					536
11	2310	X	1618	-0-	-692	-0-	30	1	1544	2	N	40					576
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	630	-0-	-1620	-0-	9	1	467	2	N	140					252
							154	9									
07	2232	X	745	-0-	-1487	-0-	14	1	639	2	N	84	193	1			143
							92	9									
08	2232	X	1139	-0-	-1093	-0-	31	1	1010	2	N	89					232
							98	9									
09	1957	X	1957	-0-	-0-	-0-	30	1	1576	2	N	319	389	1			162
							351	9									
10	1848	X	1848	-0-	-0-	-0-	31	1	1564	2	N	230	188	1			204
							253	9									
*11	1725	X	1725	-0-	-0-	-0-	30	1	1490	2	N	186					390
							205	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	30	1	154	2	N	80	196	1			191
							88	9									
07	258	N	258	-0-	-0-	-0-	31	1	187	2	N	36					227
							40	9									
08	260	N	260	-0-	-0-	-0-	31	1	175	2	N	49					276
							54	9									
09	270	N	184	-0-	-86	-0-	30	1	112	2	N	38	191	1			123
							42	9									
10	248	N	135	-0-	-113	-0-	30	1	68	2	N	34					157
							37	9									
11	240	N	236	-0-	-4	-0-	30	1	147	2	N	54					211
							59	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61	-0-	50	1	219	2	N	-0-					156
07	310	N	305	-0-	-5	-0-	55	1	250	2	N	-0-					156
08	306	N	306	-0-	-0-	-0-	54	1	252	2	N	-0-					156
09	318	N	318	-0-	-0-	-0-	52	1	243	2	N	21					177
							23	9									
10	321	N	321	-0-	-0-	-0-	54	1	250	2	N	15					192
							17	9									
*11	307	N	307	-0-	-0-	-0-	52	1	235	2	N	18					210
							20	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	718	-0-	-2	-0-	86	1	618	2	N	13					280
							14	9									
07	764	N	764	-0-	-0-	-0-	92	1	631	2	N	37					317
							41	9									
08	747	N	747	-0-	-0-	-0-	88	1	627	2	N	29					346
							32	9									
09	720	N	698	-0-	-22	-0-	83	1	593	2	N	20	181	1			185
							22	9									
10	775	N	713	-0-	-62	-0-	85	1	604	2	N	22					207
							24	9									
11	720	N	666	-0-	-54	-0-	82	1	569	2	N	14					221
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4903	-0-	-947	-0-	30	1	4668	2	N	186	188	1			272
							205	9									
07	6045	X	4716	-0-	-1329	-0-	31	1	4463	2	N	202	167	1			307
							222	9									
08	5425	X	4713	-0-	-712	-0-	31	1	4486	2	N	178	372	1			113
							196	9									
09	5220	X	4418	-0-	-802	-0-	30	1	4157	2	N	210					323
							231	9									
10	5363	X	4640	-0-	-723	-0-	29	1	4392	2	N	199	191	1			331
							219	9									
11	4890	X	4553	-0-	-337	-0-	29	1	4313	2	N	192	195	1			328
							211	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3011	-0-	-199	-0-	27	1	2804	2	N	164	182	1			249
							180	9									
07	3420	X	3420	-0-	-0-	-0-	31	1	3205	2	N	167	179	1			237
							184	9									
08	3271	X	3271	-0-	-0-	-0-	31	1	3118	2	N	111	182	1			166
							122	9									
09	3271	X	3271	-0-	-0-	-0-	30	1	3025	2	N	196	185	1			177
							216	9									
10	3410	X	3219	-0-	-191	-0-	31	1	3026	2	N	147					324
							162	9									
11	3300	X	3077	-0-	-223	-0-	30	1	2874	2	N	157	185	1			296
							173	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1007	-0-	-43	-0-	112	1	895	2	N	-0-					110
07	1054	N	1044	-0-	-10	-0-	120	1	924	2	N	-0-					110
08	1066	N	1066	-0-	-0-	-0-	113	1	900	2	N	48					158
							53	9									
09	1020	N	966	-0-	-54	-0-	106	1	847	2	N	12					170
							13	9									
10	1054	N	917	-0-	-137	-0-	104	1	807	2	N	5					175
							6	9									
11	1020	N	916	-0-	-104	-0-	104	1	799	2	N	12					187
							13	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123
07	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					123
08	44	N	44	-0-	-0-	-0-	19	1	25	2	N	-0-					123
09	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					123
10	42	N	42	-0-	-0-	-0-	17	1	25	2	N	-0-					123
*11	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2232	N	2232	-0-	-0-	-0-	29	1	2142	2	N	55	185	1			176
							61	9									
07	2337	N	2337	-0-	-0-	-0-	30	1	2238	2	N	63					239
							69	9									
08	2294	N	2145	-0-	-149	-0-	29	1	2043	2	N	66					305
							73	9									
09	2220	N	2139	-0-	-81	-0-	26	1	2062	2	N	46					351
							51	9									
10	2338	N	2338	-0-	-0-	-0-	31	1	2229	2	N	71	186	1			236
							78	9									
11	2070	N	1813	-0-	-257	-0-	24	1	1745	2	N	40					276
							44	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

06	810	N	615	-0-	-195	-0-	54	1	559	2	N	2					49
							2	9									
07	806	N	526	-0-	-280	-0-	62	1	464	2	N	-0-					49
08	633	N	633	-0-	-0-	-0-	62	1	571	2	N	-0-					49
09	700	N	700	-0-	-0-	-0-	60	1	639	2	N	1					50
							1	9									
10	881	N	881	-0-	-0-	-0-	60	1	821	2	N	-0-					50
*11	645	N	645	-0-	-0-	-0-	60	1	583	2	N	2					52
							2	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

06	510	N	502	-0-	-8	-0-	496	3	6	9	N	5					114
07	527	N	332	-0-	-195	-0-	310	3	22	9	N	20					134
*08	999	N	999	-0-	-0-	-0-	989	2	10	9	N	9					143
*09	510	N	495	-0-	-15	-0-	495	2			N	-0-					143
*10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					143
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	484	-0-	-56	-0-	476	2	8	9	N	7					205
07	673	N	673	-0-	-0-	-0-	650	2	23	9	N	21	188	1			38
*08	780	N	780	-0-	-0-	-0-	674	2	106	9	N	96					134
*09	826	N	826	-0-	-0-	-0-	796	2	30	9	N	27					161
*10	682	N	437	-0-	-245	-0-	426	2	11	9	N	10					171
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2477	X	2477	-0-	-0-	-0-	2383	3	94	9	N	85					230
07	2609	X	2609	-0-	-0-	-0-	2440	3	169	9	N	154	155	1			229
*08	2579	X	2579	-0-	-0-	-0-	2421	2	158	9	N	144	159	1			214
*09	2437	N	2437	-0-	-0-	-0-	2330	2	107	9	N	97	159	1			152
*10	2483	N	2483	-0-	-0-	-0-	2354	2	129	9	N	117	143	1			126
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	756	-0-	-504	-0-	755	2	1	9	N	1					72
07	806	N	779	-0-	-27	-0-	775	2	4	9	N	4					76
*08	806	N	715	-0-	-91	-0-	714	2	1	9	N	1					77
*09	750	N	745	-0-	-5	-0-	745	2			N	-0-					77
*10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					77
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2389	-0-	-341	-0-	331	1	2050	2	N	7					54
							8	9									
07	2918	X	2918	-0-	-0-	-0-	342	1	2569	2	N	6					60
							7	9									
*08	3162	X	2358	-0-	-804	-0-	342	1	2006	2	N	9					69
							10	9									
*09	3060	X	1610	-0-	-1450	-0-	331	1	1268	2	N	10					79
							11	9									
*10	3162	X	1950	-0-	-1212	-0-	342	1	1605	2	N	3					82
							3	9									
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					82

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20040	X	18570	-0-	-1470	-0-	18484	2	86	9	N	78	185	1			131
07	20584	X	18857	-0-	-1727	-0-	18776	2	81	9	N	74					205
*08	19964	X	18194	-0-	-1770	-0-	18104	2	90	9	N	82	190	1			97
*09	18900	X	17166	-0-	-1734	-0-	17070	2	96	9	N	87					184
*10	19189	X	16659	-0-	-2530	-0-	16546	2	113	9	N	103	185	1			102
11	18570	X	NO RPT	-0-	-18570	-0-					N	NO RPT					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	9094	-0-	-206	-0-	9019	2	75	9	N	68					157
07	9610	X	7953	-0-	-1657	-0-	7901	2	52	9	N	47					204
*08	14283	X	14283	-0-	-0-	-0-	6891	1	7357	2	N	32	180	1			56
							35	9									
*09	16019	X	16019	-0-	-0-	-0-	9000	1	6967	2	N	47					103
							52	9									
*10	15609	X	15609	-0-	-0-	-0-	8218	1	7315	2	N	69					172
							76	9									
11	9090	X	NO RPT	-0-	-9090	-0-					N	NO RPT					172

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

06	2430	N	2168	-0-	-262	-0-	2126	2	42	9	N	38					121
07	2387	N	2104	-0-	-283	-0-	2090	2	14	9	N	13					134
08	1992	N	1992	-0-	-0-	-0-	1975	2	17	9	N	15					149
09	2160	N	1995	-0-	-165	-0-	1970	2	25	9	N	23					172
10	2108	N	1935	-0-	-173	-0-	1899	2	36	9	N	33					205
11	1920	N	1817	-0-	-103	-0-	1817	2			N	-0-					205

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					45
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

06	6570	X	6095	-0-	-475	-0-	5878	2	217	9	N	197					623
07	6572	X	5989	-0-	-583	-0-	5804	2	185	9	N	168	384	1			407
08	6878	X	6878	-0-	-0-	-0-	6633	2	245	9	N	223	191	1			439
09	6611	X	6611	-0-	-0-	-0-	6385	2	226	9	N	205	378	1			266
10	6383	X	6383	-0-	-0-	-0-	6162	2	221	9	N	201	193	1			274
11	6660	X	6310	-0-	-350	-0-	6081	2	229	9	N	208	195	1			287

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

06	994	N	994	-0-	-0-	-0-	994	2			N	-0-					17
07	1116	N	1060	-0-	-56	-0-	1060	2			N	-0-					17
08	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					17
09	997	N	997	-0-	-0-	-0-	5	1	992	2	N	-0-					17
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					17
*11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	X	1467	-0-	-0-	-0-	1467	2			N	-0-					33
07	2375	N	2375	-0-	-0-	-0-	11	1	2364	2	N	-0-					33
08	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					33
09	2094	N	2094	-0-	-0-	-0-	6	1	2088	2	N	-0-					33
10	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					33
*11	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
08	465	N	453	-0-	-12	-0-	3	1	450	2	N	-0-					-0-
09	450	N	434	-0-	-16	-0-	6	1	428	2	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	7	1	594	2	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	1	1	606	2	N	-0-					-0-
09	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
10	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-			30
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-			30
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-			30
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-			30
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

06	720 N	640	-0-	-80	-0-	640	2			N	-0-			30
07	648 N	648	-0-	-0-	-0-	2	1	646	2	N	-0-			30
08	699 N	699	-0-	-0-	-0-	56	1	643	2	N	-0-			30
09	659 N	659	-0-	-0-	-0-	659	2			N	-0-			30
10	661 N	661	-0-	-0-	-0-	661	2			N	-0-			30
11	690 N	604	-0-	-86	-0-	604	2			N	-0-			30

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

06	456 N	456	-0-	-0-	-0-	456	2			N	-0-			95
07	445 N	445	-0-	-0-	-0-	445	2			N	-0-			95
08	455 N	455	-0-	-0-	-0-	455	2			N	-0-			95
09	442 N	442	-0-	-0-	-0-	442	2			N	-0-			95
10	447 N	447	-0-	-0-	-0-	447	2			N	-0-			95
*11	422 N	422	-0-	-0-	-0-	7	1	415	2	N	-0-			95

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-			42
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-			42
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1023	-0-	-57	-0-	194	1	743	2	N	78	187	1			44
							86	9									
07	1267	N	1267	-0-	-0-	-0-	315	1	949	2	N	3					47
							3	9									
08	1262	N	1262	-0-	-0-	-0-	309	1	944	2	N	8					55
							9	9									
09	1140	N	1140	-0-	-0-	-0-	283	1	849	2	N	7					62
							8	9									
10	1248	N	1248	-0-	-0-	-0-	311	1	926	2	N	10					72
							11	9									
11	1080	N	985	-0-	-95	-0-	241	1	731	2	N	12					84
							13	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	1170	N	1102	-0-	-68	-0-	1102	2			N	-0-					-0-
10	1178	N	1166	-0-	-12	-0-	1166	2			N	-0-					-0-
11	1170	N	1093	-0-	-77	-0-	1093	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					93
07	613	N	613	-0-	-0-	-0-	613	2			N	-0-					93
08	744	N	44	-0-	-700	-0-	2	1	42	2	N	-0-					93
09	540	N	-0-	-0-	-540	-0-					N	-0-					93
10	620	N	39	-0-	-581	-0-	39	1			N	-0-					93
11	30	N	-0-	-0-	-30	-0-					N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

06	1200	N	1040	-0-	-160	-0-	1040	2			N	-0-					24
07	1147	N	1065	-0-	-82	-0-	1065	2			N	-0-					24
08	1085	N	1055	-0-	-30	-0-	1055	2			N	-0-					24
09	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					24
10	1086	N	1086	-0-	-0-	-0-	62	1	1024	2	N	-0-					24
*11	1110	N	1110	-0-	-0-	-0-	11	1	1099	2	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	2	1	371	2	N	-0-					-0-
08	403	N	344	-0-	-59	-0-	6	1	338	2	N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					104
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					104
08	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					104
09	1170	N	1038	-0-	-132	-0-	1038	2			N	-0-					104
10	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					104
*11	1074	N	1074	-0-	-0-	-0-	21	1	1053	2	N	-0-					104

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					61
07	2855	N	2855	-0-	-0-	-0-	19	1	2836	2	N	-0-					61
08	2482	N	2482	-0-	-0-	-0-	16	1	2466	2	N	-0-					61
09	2321	N	2321	-0-	-0-	-0-	3	1	2317	2	N	1					62
							1	9									
10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					62
*11	2725	N	2725	-0-	-0-	-0-	2724	2	1	9	N	1					63

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1744	-0-	-26	-0-	1744	2			N	-0-					65
07	1829	N	1761	-0-	-68	-0-	1761	2			N	-0-					65
08	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					65
09	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					65
10	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					65
11	1830	N	1753	-0-	-77	-0-	1753	2			N	-0-					65

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					62
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					62
08	310	N	217	-0-	-93	-0-	1	1	216	2	N	-0-					62
09	270	N	-0-	-0-	-270	-0-					N	-0-					62
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					62
*11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	597	-0-	-63	-0-	597	2			N	-0-					78
07	558	N	554	-0-	-4	-0-	554	2			N	-0-					78
08	589	N	534	-0-	-55	-0-	534	2			N	-0-					78
09	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2					80
10	923	N	923	-0-	-0-	-0-	922	2	1	9	N	1					81
11	510	N	373	-0-	-137	-0-	17	1	356	2	N	-0-					81

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
07	1209	N	1129	-0-	-80	-0-	1129	2			N	-0-					-0-
08	1178	N	984	-0-	-194	-0-	984	2			N	-0-					-0-
09	1140	N	865	-0-	-275	-0-	2	1	863	2	N	-0-					-0-
10	1116	N	847	-0-	-269	-0-	1	1	846	2	N	-0-					-0-
11	960	N	765	-0-	-195	-0-	765	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	873	-0-	-87	-0-	873	2			N	-0-					15
07	992	N	884	-0-	-108	-0-	6	1	878	2	N	-0-					15
08	930	N	820	-0-	-110	-0-	4	1	816	2	N	-0-					15
09	870	N	761	-0-	-109	-0-	1	1	760	2	N	-0-					15
10	899	N	764	-0-	-135	-0-	9	1	755	2	N	-0-					15
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	574	-0-	-206	-0-	574	2			N	-0-					102
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					102
08	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	N	2					104
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					104
10	920	N	920	-0-	-0-	-0-	918	2	2	9	N	2					106
11	1020	N	499	-0-	-521	-0-	499	2			N	-0-					106

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	759	-0-	-291	-0-	759	2			N	-0-					33
07	1489	N	1489	-0-	-0-	-0-	8	1	1481	2	N	-0-					33
08	1511	N	1511	-0-	-0-	-0-	14	1	1497	2	N	-0-					33
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					33
10	1488	N	744	-0-	-744	-0-	15	1	729	2	N	-0-					33
11	1470	N	659	-0-	-811	-0-	659	2			N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

06	365	N	365	-0-	-0-	-0-	22	1	343	2	N	-0-					49
07	325	N	325	-0-	-0-	-0-	27	1	298	2	N	-0-					49
08	398	N	398	-0-	-0-	-0-	111	1	287	2	N	-0-					49
09	360	N	256	-0-	-104	-0-	44	1	212	2	N	-0-					49
10	442	N	442	-0-	-0-	-0-	18	1	424	2	N	-0-					49
*11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

06	940	N	940	-0-	-0-	-0-	883	2	57	9	N	52					154
07	775	N	775	-0-	-0-	-0-	761	2	14	9	N	13					167
08	795	N	795	-0-	-0-	-0-	3	1	792	2	N	-0-					167
09	930	N	717	-0-	-213	-0-	717	2			N	-0-					167
10	830	N	830	-0-	-0-	-0-	17	1	813	2	N	-0-					167
11	780	N	720	-0-	-60	-0-	655	2	65	9	N	59	189	1			37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

06	0 N	-0-	-0-	-0-	-0-					N	-0-					63
07	0 N	-0-	-0-	-0-	-0-					N	-0-					63
08	0 N	-0-	-0-	-0-	-0-					N	-0-					63
09	0 N	-0-	-0-	-0-	-0-					N	-0-					63
10	0 N	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	60	-0-	-570	-0-	60	1			N	-0-					50
07	58	N	58	-0-	-0-	-0-	58	1			N	-0-					50
08	62	N	-0-	-0-	-62	-0-					N	-0-					50
09	60	N	-0-	-0-	-60	-0-					N	-0-					50
10	68	N	68	-0-	-0-	-0-	68	1			N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	836	-0-	-4	-0-	836	2			N	-0-					73
07	899	N	857	-0-	-42	-0-	857	2			N	-0-					73
08	886	N	886	-0-	-0-	-0-	17	1	869	2	N	-0-					73
09	840	N	812	-0-	-28	-0-	812	2			N	-0-					73
10	868	N	823	-0-	-45	-0-	823	2			N	-0-					73
11	870	N	746	-0-	-124	-0-	746	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					94
07	744	N	730	-0-	-14	-0-	730	2			N	-0-					94
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					94
09	690	N	671	-0-	-19	-0-	671	2			N	-0-					94
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					94
11	690	N	651	-0-	-39	-0-	1	1	650	2	N	-0-					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					47
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					47
08	899	N	655	-0-	-244	-0-	1	1	653	2	N	1					48
							1	9									
09	1170	N	805	-0-	-365	-0-	6	1	798	2	N	1					49
							1	9									
10	1147	N	524	-0-	-623	-0-	34	1	490	2	N	-0-					49
11	630	N	415	-0-	-215	-0-	415	2			N	-0-					49

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					28
07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					28
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					28
09	1281	N	1281	-0-	-0-	-0-	6	1	1275	2	N	-0-					28
10	703	N	703	-0-	-0-	-0-	14	1	689	2	N	-0-					28
11	330	N	167	-0-	-163	-0-	6	1	161	2	N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	828	-0-	-192	-0-	828	2			N	-0-			46
07	1023	N	878	-0-	-145	-0-	878	2			N	-0-			46
08	1085	N	973	-0-	-112	-0-	7	1	966	2	N	-0-			46
09	1119	N	1119	-0-	-0-	-0-	1	1	1118	2	N	-0-			46
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-			46
*11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-			46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

06	0	N	-0-	-0-	-0-	-0-					N	-0-			48
07	0	N	-0-	-0-	-0-	-0-					N	-0-			48
08	0	N	-0-	-0-	-0-	-0-					N	-0-			48
09	0	N	-0-	-0-	-0-	-0-					N	-0-			48
10	13	N	13	-0-	-0-	-0-	13	1			N	-0-			48
11	0	N	-0-	-0-	-0-	-0-					N	-0-			48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

06	712	N	712	-0-	-0-	-0-	712	2			N	-0-			28
07	868	N	692	-0-	-176	-0-	12	1	680	2	N	-0-			28
08	703	N	703	-0-	-0-	-0-	44	1	659	2	N	-0-			28
09	720	N	635	-0-	-85	-0-	3	1	632	2	N	-0-			28
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-			28
*11	705	N	705	-0-	-0-	-0-	705	2			N	-0-			28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

06	364	N	364	-0-	-0-	-0-	364	2			N	-0-			18
07	372	N	352	-0-	-20	-0-	352	2			N	-0-			18
08	372	N	365	-0-	-7	-0-	365	2			N	-0-			18
09	360	N	342	-0-	-18	-0-	342	2			N	-0-			18
10	341	N	328	-0-	-13	-0-	17	1	311	2	N	-0-			18
11	360	N	247	-0-	-113	-0-	8	1	239	2	N	-0-			18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

06	422	N	422	-0-	-0-	-0-	422	2			N	-0-			1
07	403	N	398	-0-	-5	-0-	398	2			N	-0-			1
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-			1
09	390	N	282	-0-	-108	-0-	1	1	281	2	N	-0-			1
10	403	N	339	-0-	-64	-0-	6	1	333	2	N	-0-			1
11	390	N	289	-0-	-101	-0-	289	2			N	-0-			1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	1			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	60	N	28	-0-	-32	-0-	28	2			N	-0-			-0-
10	83	N	83	-0-	-0-	-0-	73	1	10	2	N	-0-			-0-
*11	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	390	-0-	-30	-0-	9	1	381	2	N	-0-					90
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					90
08	434	N	370	-0-	-64	-0-	370	2			N	-0-					90
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					90
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					90
11	360	N	343	-0-	-17	-0-	1	1	342	2	N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

06	330	N	102	-0-	-228	-0-	102	2			N	-0-					119
07	248	N	55	-0-	-193	-0-	55	2			N	-0-					119
08	93	N	-0-	-0-	-93	-0-					N	-0-					119
09	90	N	-0-	-0-	-90	-0-					N	-0-					119
10	62	N	-0-	-0-	-62	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					85
07	620	N	574	-0-	-46	-0-	574	2			N	-0-					85
08	558	N	544	-0-	-14	-0-	544	2			N	-0-					85
09	570	N	509	-0-	-61	-0-	1	1	508	2	N	-0-					85
10	605	N	605	-0-	-0-	-0-	9	1	596	2	N	-0-					85
11	540	N	427	-0-	-113	-0-	427	2			N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

06	2100	X	1900	-0-	-200	-0-	1900	2			N	-0-					12
07	2046	X	1949	-0-	-97	-0-	7	1	1942	2	N	-0-					12
08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					12
09	1948	N	1948	-0-	-0-	-0-	4	1	1944	2	N	-0-					12
10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					12
*11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

06	300	N	144	-0-	-156	-0-	144	1			N	-0-					100
07	310	N	194	-0-	-116	-0-	3	1	191	2	N	-0-					100
08	279	N	228	-0-	-51	-0-	37	1	191	2	N	-0-					100
09	192	N	192	-0-	-0-	-0-	192	1			N	-0-					100
10	186	N	144	-0-	-42	-0-	144	1			N	-0-					100
*11	270	N	270	-0-	-0-	-0-	166	1	104	2	N	-0-					100

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

06	1170	N	216	-0-	-954	-0-	215	1	1	2	N	-0-					186
07	1209	N	323	-0-	-886	-0-	101	1	222	2	N	-0-					186
08	2898	N	2898	-0-	-0-	-0-	81	1	2817	2	N	-0-					186
09	1081	N	1081	-0-	-0-	-0-	19	1	1062	2	N	-0-					186
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					186
*11	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					186

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

06	2457	X	2457	-0-	-0-	-0-	3	1	2429	2	N	23	189	1			68
							25	9									
07	2511	X	2453	-0-	-58	-0-	11	1	2434	2	N	7					75
							8	9									
08	3399	X	3399	-0-	-0-	-0-	3391	2	8	9	N	7					82
09	3058	X	3058	-0-	-0-	-0-	3023	2	35	9	N	32					114
10	3152	X	3152	-0-	-0-	-0-	3110	2	42	9	N	38					152
*11	2622	X	2622	-0-	-0-	-0-	2598	2	24	9	N	22					174

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

06	7064	X	7064	-0-	-0-	-0-	7039	2	25	9	N	23					172
07	7139	X	7139	-0-	-0-	-0-	7122	2	17	9	N	15	182	1			5
08	6693	X	6693	-0-	-0-	-0-	6680	2	13	9	N	12					17
09	6100	X	6100	-0-	-0-	-0-	6081	2	19	9	N	17					34
10	6433	X	6433	-0-	-0-	-0-	6416	2	17	9	N	15					49
*11	7477	X	7477	-0-	-0-	-0-	7469	2	8	9	N	7					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2738	-0-	-382	-0-	63	1	2675	2	N	-0-					93
07	2728	X	2210	-0-	-518	-0-	29	1	2181	2	N	-0-					93
08	2790	X	1323	-0-	-1467	-0-	1323	2			N	-0-					93
09	2730	X	130	-0-	-2600	-0-	11	1	119	2	N	-0-					93
10	2821	X	437	-0-	-2384	-0-	437	2			N	-0-					93
11	2730	X	534	-0-	-2196	-0-	534	2			N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

06	6300	X	5879	-0-	-421	-0-	84	1	5795	2	N	-0-					69
07	6045	X	5993	-0-	-52	-0-	67	1	5926	2	N	-0-					69
08	6045	X	5829	-0-	-216	-0-	196	1	5633	2	N	-0-					69
09	5880	X	5717	-0-	-163	-0-	99	1	5618	2	N	-0-					69
10	6076	X	5840	-0-	-236	-0-	95	1	5745	2	N	-0-					69
11	5880	X	5771	-0-	-109	-0-	89	1	5682	2	N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

06	3060	X	2762	-0-	-298	-0-	87	1	2669	2	N	5					216
							6	9									
07	3410	X	3057	-0-	-353	-0-	53	1	3004	2	N	-0-	175	1			41
08	3410	X	2603	-0-	-807	-0-	48	1	2546	2	N	8					49
							9	9									
09	3300	X	2735	-0-	-565	-0-	1	1	2720	2	N	13					62
							14	9									
10	3348	X	2867	-0-	-481	-0-	32	1	2827	2	N	7					69
							8	9									
11	2970	X	2722	-0-	-248	-0-	2722	2			N	-0-					69

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

06	5885	X	5885	-0-	-0-	-0-	67	1	5805	2	N	12					225
							13	9									
07	6110	X	6110	-0-	-0-	-0-	11	1	6086	2	N	12					237
							13	9									
08	6391	X	6391	-0-	-0-	-0-	6378	2	13	9	N	12					249
09	5880	X	5852	-0-	-28	-0-	5835	2	17	9	N	15					264
10	6107	X	6058	-0-	-49	-0-	12	1	6033	2	N	12	187	1			89
							13	9									
*11	6284	X	6284	-0-	-0-	-0-	60	1	6204	2	N	18					107
							20	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

06	934	N	934	-0-	-0-	-0-	789	2	145	9	N	132					325
07	971	N	971	-0-	-0-	-0-	825	2	146	9	N	133	187	1			271
08	943	N	943	-0-	-0-	-0-	819	2	124	9	N	113	187	1			197
09	1091	N	1091	-0-	-0-	-0-	181	1	765	2	N	132					329
							145	9									
10	879	N	879	-0-	-0-	-0-	15	1	730	2	N	122	189	1			262
							134	9									
*11	748	N	748	-0-	-0-	-0-	9	1	634	2	N	95	194	1			163
							105	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

06	3044	X	3044	-0-	-0-	-0-	2976	2	68	9	N	62					224
07	2871	X	2871	-0-	-0-	-0-	2826	2	45	9	N	41					265
08	3395	X	3395	-0-	-0-	-0-	3334	2	61	9	N	55	188	1			132
09	3253	X	3253	-0-	-0-	-0-	3209	2	44	9	N	40					172
10	3277	X	3277	-0-	-0-	-0-	3227	2	50	9	N	45					217
*11	3453	X	3453	-0-	-0-	-0-	3420	2	33	9	N	30					247

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

06	1680	N	1493	-0-	-187	-0-	1481	2	12	9	N	11	186	1			113
07	1705	N	1157	-0-	-548	-0-	1102	2	55	9	N	50					163
08	1457	N	1207	-0-	-250	-0-	1188	2	19	9	N	17					180
09	1791	N	1791	-0-	-0-	-0-	1625	2	166	9	N	151	189	1			142
10	1221	N	1221	-0-	-0-	-0-	1192	2	29	9	N	26					168
11	1170	N	358	-0-	-812	-0-	343	2	15	9	N	14	77	1			105

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

06	2340	X	2205	-0-	-135	-0-	2006	2	199	9	N	181	186	1			290
07	2418	X	1561	-0-	-857	-0-	1429	2	132	9	N	120	189	1			221
08	2418	X	1962	-0-	-456	-0-	1889	2	73	9	N	66					287
09	2453	X	2453	-0-	-0-	-0-	2299	2	154	9	N	140	189	1			238
10	2294	X	511	-0-	-1783	-0-	496	2	15	9	N	14					252
11	2220	X	220	-0-	-2000	-0-	220	2			N	-0-	117	1			135

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

06	3308	X	3308	-0-	-0-	-0-	3307	2	1	9	N	1	179	1			238
07	3360	X	3360	-0-	-0-	-0-	3264	2	96	9	N	87	190	1			135
08	3348	X	3119	-0-	-229	-0-	3044	2	75	9	N	68					203
09	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					203
10	3348	X	3294	-0-	-54	-0-	3233	2	61	9	N	55					258
*11	3531	X	3531	-0-	-0-	-0-	3410	2	121	9	N	110	255	1			113

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

06	1438	X	1438	-0-	-0-	-0-	1362	2	76	9	N	69	184	1			373
07	1612	X	1320	-0-	-292	-0-	1285	2	35	9	N	32	185	1			220
08	1612	X	1193	-0-	-419	-0-	1140	2	53	9	N	48					268
09	1440	N	436	-0-	-1004	-0-	434	2	2	9	N	2					270
10	1333	N	81	-0-	-1252	-0-	81	2			N	-0-					270
11	1140	N	-0-	-0-	-1140	-0-					N	1	131	1			140

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

06	3500	X	3500	-0-	-0-	-0-	3347	2	153	9	N	139	183	1			133
07	3720	X	2955	-0-	-765	-0-	2865	2	90	9	N	82					215
08	3782	X	3180	-0-	-602	-0-	3045	2	135	9	N	123	188	1			150
09	3660	X	2095	-0-	-1565	-0-	2032	2	63	9	N	57					207
10	3782	X	2997	-0-	-785	-0-	2887	2	110	9	N	100	194	1			113
11	3510	X	3340	-0-	-170	-0-	3202	2	138	9	N	125	76	1			162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	2040	-0-	-0-	-0-	1900	2	140	9	N	127					260
07	1960	X	1960	-0-	-0-	-0-	1858	2	102	9	N	93					353
08	1891	X	1821	-0-	-70	-0-	1735	2	86	9	N	78	189	1			242
09	2040	X	1750	-0-	-290	-0-	1616	2	134	9	N	122	191	1			173
10	2170	X	1896	-0-	-274	-0-	1798	2	98	9	N	89					262
11	2040	X	1874	-0-	-166	-0-	1775	2	99	9	N	90	187	1			165

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	175	1			-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

06	90	N	32	-0-	-58	-0-	32	2			N	-0-					112
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					112
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					112
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					112
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					112
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					112

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

06	1500	N	1374	-0-	-126	-0-	1372	2	2	9	N	2					195
07	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					195
08	1364	N	1341	-0-	-23	-0-	1330	2	11	9	N	10					205
09	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					205
10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					205
*11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					205

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

06	769	N	769	-0-	-0-	-0-	754	2	15	9	N	14					119
07	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1					120
08	806	N	507	-0-	-299	-0-	501	2	6	9	N	5					125
09	1323	N	1323	-0-	-0-	-0-	1275	2	48	9	N	44					169
10	963	N	963	-0-	-0-	-0-	946	2	17	9	N	15					184
*11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					184

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					150
07	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					150
08	1457	N	1387	-0-	-70	-0-	1387	2			N	-0-					150
09	1470	N	1303	-0-	-167	-0-	1303	2			N	-0-					150
10	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					150
11	1350	N	1256	-0-	-94	-0-	1256	2			N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	1087	2	40	9	N	36					87
07	1209	N	1164	-0-	-45	-0-	1120	2	44	9	N	40					127
08	1240	N	1145	-0-	-95	-0-	1104	2	41	9	N	37					164
09	1140	N	1047	-0-	-93	-0-	1024	2	23	9	N	21					185
10	1178	N	1038	-0-	-140	-0-	1038	2			N	-0-					185
11	1110	N	993	-0-	-117	-0-	993	2			N	-0-					185

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2222	N	2222	-0-	-0-	-0-	202	1	1992	2	N	25					179
							28	9									
07	2455	N	2455	-0-	-0-	-0-	202	1	2187	2	N	60	174	1			65
							66	9									
08	2015	N	2015	-0-	-0-	-0-	202	1	1747	2	N	60					125
							66	9									
09	2159	N	2159	-0-	-0-	-0-	202	1	1957	2	N	-0-					125
10	2350	N	2350	-0-	-0-	-0-	202	1	2016	2	N	120					245
							132	9									
*11	2080	N	2080	-0-	-0-	-0-	202	1	1844	2	N	31					276
							34	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

06	2190	X	1782	-0-	-408	-0-	1768	2	14	9	N	13					60
07	2263	X	643	-0-	-1620	-0-	589	2	54	9	N	49					109
08	2263	X	21	-0-	-2242	-0-	21	2			N	-0-					109
09	2190	X	44	-0-	-2146	-0-	44	2			N	-0-					109
10	2263	X	42	-0-	-2221	-0-	42	2			N	-0-					109
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					109

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

06	1500	N	1052	-0-	-448	-0-	72	1	980	2	N	-0-					105
07	1550	N	995	-0-	-555	-0-	72	1	923	2	N	-0-					105
08	1457	N	984	-0-	-473	-0-	72	1	912	2	N	-0-					105
09	1050	N	966	-0-	-84	-0-	72	1	894	2	N	-0-					105
10	1023	N	1023	-0-	-0-	-0-	72	1	951	2	N	-0-					105
*11	1005	N	1005	-0-	-0-	-0-	72	1	933	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

06	4824	X	4824	-0-	-0-	-0-	72	1	4666	2	N	78					245
							86	9									
07	4762	X	4762	-0-	-0-	-0-	72	1	4579	2	N	101					346
							111	9									
08	3777	X	3777	-0-	-0-	-0-	60	1	3694	2	N	21					367
							23	9									
09	2776	X	2776	-0-	-0-	-0-	43	1	2718	2	N	14	186	1			195
							15	9									
10	3250	X	3250	-0-	-0-	-0-	63	1	3155	2	N	29					224
							32	9									
*11	3351	X	3351	-0-	-0-	-0-	72	1	3265	2	N	13					237
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	960	-0-	-690	-0-	58	1	891	2	N	10					311
							11	9									
07	1519	N	495	-0-	-1024	-0-	72	1	412	2	N	10					321
							11	9									
08	1426	N	1347	-0-	-79	-0-	72	1	1246	2	N	26					347
							29	9									
09	960	N	421	-0-	-539	-0-	72	1	318	2	N	28	188	1			187
							31	9									
10	994	N	994	-0-	-0-	-0-	72	1	858	2	N	58					245
							64	9									
11	1290	N	728	-0-	-562	-0-	72	1	637	2	N	17					262
							19	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2163	N	2163	-0-	-0-	-0-	162	1	2001	2	N	-0-					322
07	3063	N	3063	-0-	-0-	-0-	202	1	2842	2	N	17					339
							19	9									
08	1493	N	1493	-0-	-0-	-0-	202	1	1252	2	N	35					374
							39	9									
09	2156	N	2156	-0-	-0-	-0-	202	1	1907	2	N	43	180	1			237
							47	9									
10	1023	N	887	-0-	-136	-0-	202	1	672	2	N	12	188	1			61
							13	9									
*11	1335	N	1335	-0-	-0-	-0-	202	1	1120	2	N	12					73
							13	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4505	X	4505	-0-	-0-	-0-	202	1	4291	2	N	11					135
							12	9									
07	4529	X	4529	-0-	-0-	-0-	202	1	4266	2	N	55					190
							61	9									
08	3100	X	1569	-0-	-1531	-0-	104	1	1448	2	N	15					205
							17	9									
09	3000	X	430	-0-	-2570	-0-	101	1	329	2	N	-0-	167	1			38
10	3100	X	2788	-0-	-312	-0-	202	1	2523	2	N	57					95
							63	9									
*11	3111	X	3111	-0-	-0-	-0-	202	1	2909	2	N	-0-					95

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3768	-0-	-582	-0-	202	1	3248	2	N	289	186	1			249
							318	9									
07	4309	X	3713	-0-	-596	-0-	202	1	3218	2	N	266	368	1			147
							293	9									
08	4309	X	3571	-0-	-738	-0-	202	1	3093	2	N	251	187	1			211
							276	9									
09	3930	X	3333	-0-	-597	-0-	202	1	2872	2	N	235	186	1			260
							259	9									
10	3999	X	1730	-0-	-2269	-0-	143	1	1524	2	N	57	186	1			131
							63	9									
11	3780	X	1879	-0-	-1901	-0-	202	1	1591	2	N	78					209
							86	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6354	X	6354	-0-	-0-	-0-	72	1	6194	2	N	80	175	1			191
							88	9									
07	6362	X	6362	-0-	-0-	-0-	72	1	6122	2	N	153					344
							168	9									
08	6107	X	5876	-0-	-231	-0-	72	1	5694	2	N	100	186	1			258
							110	9									
09	6000	X	5771	-0-	-229	-0-	72	1	5590	2	N	99					357
							109	9									
10	6200	X	5692	-0-	-508	-0-	72	1	5501	2	N	108	169	1			296
							119	9									
11	6000	X	5193	-0-	-807	-0-	72	1	5024	2	N	88					384
							97	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	374	-0-	-106	-0-	72	1	266	2	N	33	173	1			102
							36	9									
07	496	N	374	-0-	-122	-0-	72	1	247	2	N	50					152
							55	9									
08	434	N	372	-0-	-62	-0-	72	1	245	2	N	50					202
							55	9									
09	360	N	336	-0-	-24	-0-	72	1	218	2	N	42					244
							46	9									
10	372	N	345	-0-	-27	-0-	72	1	258	2	N	14	173	1			85
							15	9									
11	360	N	273	-0-	-87	-0-	72	1	177	2	N	22					107
							24	9									

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3238	-0-	-2	-0-	72	1	2510	2	N	596	724	1			291
							656	9									
07	3348	X	2934	-0-	-414	-0-	72	1	2424	2	N	398	373	1			316
							438	9									
08	3224	X	2977	-0-	-247	-0-	72	1	2434	2	N	428	370	1			374
							471	9									
09	3240	X	2440	-0-	-800	-0-	62	1	1850	2	N	480	547	1			307
							528	9									
10	3348	X	2751	-0-	-597	-0-	72	1	2171	2	N	462	367	1			402
							508	9									
11	3240	X	2704	-0-	-536	-0-	72	1	2167	2	N	423	551	1			274
							465	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	X	5486	-0-	-2734	-0-	65	1	4400	2	N	928	1110	1			426
							1021	9									
07	8494	X	5378	-0-	-3116	-0-	72	1	4349	2	N	870	904	1			392
							957	9									
08	7006	X	6209	-0-	-797	-0-	72	1	5068	2	N	972	925	1			439
							1069	9									
09	6540	X	5730	-0-	-810	-0-	72	1	4701	2	N	870	737	1			572
							957	9									
10	5766	X	5543	-0-	-223	-0-	72	1	4523	2	N	862	1097	1			337
							948	9									
11	6000	X	4484	-0-	-1516	-0-	65	1	3576	2	N	766	752	1			351
							843	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

06	3600	X	2513	-0-	-1087	-0-	2006	2	507	9	N	461	562	1			219
07	3720	X	3148	-0-	-572	-0-	2485	2	663	9	N	603	368	1			454
08	3565	X	3014	-0-	-551	-0-	2414	2	600	9	N	545	740	1			259
09	3000	X	2859	-0-	-141	-0-	2281	2	578	9	N	525	375	1			409
*10	3162	X	2827	-0-	-335	-0-	2252	2	575	9	N	523	559	1			373
11	3060	X	2842	-0-	-218	-0-	2244	2	598	9	N	544	568	1			349

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

06	3738	X	3738	-0-	-0-	-0-	129	1	3217	3	N	342	185	1			403
							16	5	376	9							
07	3857	X	3857	-0-	-0-	-0-	345	1	3123	3	N	340	379	1			364
							15	5	374	9							
08	3738	X	3738	-0-	-0-	-0-	130	1	3237	3	N	321	377	1			308
							18	5	353	9							
09	3440	X	3440	-0-	-0-	-0-	115	1	2980	3	N	314	379	1			243
							345	9									
10	3643	X	3643	-0-	-0-	-0-	172	1	3041	3	N	327	191	1			379
							70	5	360	9							
*11	3378	X	3378	-0-	-0-	-0-	186	1	2774	3	N	327	386	1			320
							58	5	360	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

06	750	N	743	-0-	-7	-0-	671	3	72	9	N	65	184	1			98
07	753	N	753	-0-	-0-	-0-	688	3	65	9	N	59					157
08	775	N	757	-0-	-18	-0-	687	3	70	9	N	64					221
09	750	N	732	-0-	-18	-0-	670	3	62	9	N	56					277
10	776	N	776	-0-	-0-	-0-	706	3	70	9	N	64	186	1			155
*11	757	N	757	-0-	-0-	-0-	683	3	74	9	N	67					222

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

06	1710	N	1601	-0-	-109	-0-	1580	3	21	9	N	19	185	1			49
07	1736	N	1721	-0-	-15	-0-	1715	3	6	9	N	5					54
08	1718	N	1718	-0-	-0-	-0-	1716	3	2	9	N	2					56
09	1766	N	1766	-0-	-0-	-0-	1759	3	7	9	N	6					62
10	1736	N	1694	-0-	-42	-0-	1690	3	4	9	N	4					66
*11	1791	N	1791	-0-	-0-	-0-	1788	3	3	9	N	3					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5554	-0-	-566	-0-	1800	1	3610	3	N	131	91	1			134
							144	9									
07	5890	X	5462	-0-	-428	-0-	1860	1	3482	3	N	109	138	1			105
							120	9									
08	5828	X	5823	-0-	-5	-0-	1860	1	3833	3	N	118					223
							130	9									
09	5795	X	5795	-0-	-0-	-0-	1800	1	3885	3	N	100	178	1			145
							110	9									
10	6217	X	6217	-0-	-0-	-0-	1860	1	4236	3	N	110					255
							121	9									
*11	6372	X	6372	-0-	-0-	-0-	1800	1	4436	3	N	124	189	1			190
							136	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

06	6660	X	5790	-0-	-870	-0-	5663	3	127	9	N	115	103	1			114
07	6820	X	5672	-0-	-1148	-0-	5576	3	96	9	N	87	49	1			152
08	6479	X	5615	-0-	-864	-0-	5521	3	94	9	N	85	176	1			61
09	5790	X	5356	-0-	-434	-0-	5261	3	95	9	N	86					147
10	5983	X	5346	-0-	-637	-0-	5261	3	85	9	N	77					224
11	5790	X	5167	-0-	-623	-0-	5069	3	98	9	N	89	195	1			118

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

06	5100	X	3439	-0-	-1661	-0-	3207	3	232	9	N	211	193	1			246
07	4464	X	3100	-0-	-1364	-0-	2887	3	213	9	N	194	182	1			258
08	3844	X	2785	-0-	-1059	-0-	2612	3	173	9	N	157	357	1			58
09	3660	X	1999	-0-	-1661	-0-	1849	3	150	9	N	136					194
10	3596	X	1130	-0-	-2466	-0-	1106	3	24	9	N	22					216
11	3450	X	957	-0-	-2493	-0-	851	3	106	9	N	96	157	1			155

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					42
07	558	N	512	-0-	-46	-0-	512	2			N	-0-					42
08	558	N	536	-0-	-22	-0-	532	2	4	9	N	4					46
09	510	N	131	-0-	-379	-0-	128	2	3	9	N	3					49
10	527	N	-0-	-0-	-527	-0-					N	-0-					49
11	510	N	-0-	-0-	-510	-0-					N	-0-					49

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

06	287	N	287	-0-	-0-	-0-	284	2	3	9	N	3					40
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					40
08	480	N	480	-0-	-0-	-0-	370	2	110	9	N	100					140
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					140
10	341	N	339	-0-	-2	-0-	339	2			N	-0-					140
11	450	N	416	-0-	-34	-0-	407	2	9	9	N	8					148

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

06	960	N	923	-0-	-37	-0-	923	3			N	-0-					87
07	980	N	980	-0-	-0-	-0-	980	3			N	-0-					87
08	992	N	980	-0-	-12	-0-	980	3			N	-0-					87
09	965	N	965	-0-	-0-	-0-	950	3	15	9	N	14					101
10	992	N	967	-0-	-25	-0-	952	3	15	9	N	14					115
*11	964	N	964	-0-	-0-	-0-	949	3	15	9	N	14					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					41
07	806	N	454	-0-	-352	-0-	454	2			N	-0-					41
08	744	N	551	-0-	-193	-0-	551	2			N	-0-					41
09	720	N	567	-0-	-153	-0-	567	2			N	-0-					41
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					41
*11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					41

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					13
11	14B2	EXT	206	-0-	206	206	206	2			N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	333	2	3	9	N	3					28
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					28
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					28
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					28
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					28
*11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					28

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					35
07	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					35
08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					35
09	1416	N	1416	-0-	-0-	-0-	1407	2	9	9	N	8					43
10	1285	N	1285	-0-	-0-	-0-	1277	2	8	9	N	7					50
*11	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	N	5					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	5468	-0-	-22	-0-	78	1	5314	2	N	69					259
							76	9									
07	5673	X	5160	-0-	-513	-0-	81	1	5020	2	N	54	174	1			139
							59	9									
08	5645	X	5645	-0-	-0-	-0-	81	1	5535	2	N	26					165
							29	9									
09	5707	X	5707	-0-	-0-	-0-	78	1	5562	2	N	61	177	1			49
							67	9									
10	5642	X	5358	-0-	-284	-0-	81	1	5238	2	N	35					84
							39	9									
11	5460	X	5320	-0-	-140	-0-	78	1	5198	2	N	40					124
							44	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	14	N	3	-0-	-11	-0-	3	2			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					20
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					20
08	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					20
09	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	N	4					24
10	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					24
11	1080	N	1049	-0-	-31	-0-	1046	2	3	9	N	3					27

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

06	2130	N	1898	-0-	-232	-0-	1875	2	23	9	N	21	187	1			94
07	1984	N	1871	-0-	-113	-0-	1865	2	6	9	N	5					99
08	1922	N	1677	-0-	-245	-0-	1675	2	2	9	N	2					101
09	1890	N	1808	-0-	-82	-0-	1808	2			N	-0-					101
10	1952	N	1952	-0-	-0-	-0-	34	1	1877	2	N	37					138
							41	9									
*11	2046	N	2046	-0-	-0-	-0-	44	1	1990	2	N	11					149
							12	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					103
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					103
08	155	N	1	-0-	-154	-0-	1	2			N	-0-					103
09	150	N	-0-	-0-	-150	-0-					N	-0-					103
10	155	N	-0-	-0-	-155	-0-					N	-0-					103
11	1	N	-0-	-0-	-1	-0-					N	-0-					103

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

06	1228	N	1228	-0-	-0-	-0-	1226	2	2	9	N	2					72
07	651	N	71	-0-	-580	-0-	71	2			N	-0-					72
08	651	N	32	-0-	-619	-0-	32	2			N	-0-					72
09	630	N	95	-0-	-535	-0-	95	2			N	-0-					72
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					72
*11	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	X	13	-0-	-12	-0-	13	2			N	-0-					30
07	9	X	9	-0-	-0-	-0-	9	2			N	-0-					30
08	7	N	3	-0-	-4	-0-	3	2			N	-0-					30
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					30
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
*11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

06	929	N	929	-0-	-0-	-0-	863	2	66	9	N	60					158
07	865	N	865	-0-	-0-	-0-	834	2	31	9	N	28					186
08	856	N	856	-0-	-0-	-0-	821	2	35	9	N	32					218
09	900	N	845	-0-	-55	-0-	839	2	6	9	N	5					223
10	849	N	849	-0-	-0-	-0-	824	2	25	9	N	23					246
*11	1173	N	1173	-0-	-0-	-0-	1148	2	25	9	N	23	184	1			85

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

06	300	N	204	-0-	-96	-0-	204	2			N	-0-					151
07	279	N	187	-0-	-92	-0-	187	2			N	-0-					151
08	217	N	190	-0-	-27	-0-	190	2			N	-0-					151
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					151
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					151
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2815	N	2815	-0-	-0-	-0-	30	1	2765	2	N	18					302
							20	9									
07	2966	N	2966	-0-	-0-	-0-	31	1	2927	2	N	7					309
							8	9									
08	3017	N	3017	-0-	-0-	-0-	31	1	2976	2	N	9	192	1			126
							10	9									
09	2903	N	2903	-0-	-0-	-0-	30	1	2873	2	N	-0-					126
10	1984	N	1935	-0-	-49	-0-	31	1	1904	2	N	-0-					126
*11	2624	N	2624	-0-	-0-	-0-	30	1	2594	2	N	-0-					126

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

06	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					27
10	7	N	5	-0-	-2	-0-	5	2			N	-0-					27
*11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

06	2076	N	2076	-0-	-0-	-0-	2050	2	26	9	N	24					103
07	2173	N	2173	-0-	-0-	-0-	2134	2	39	9	N	35					138
08	1994	N	1994	-0-	-0-	-0-	1969	2	25	9	N	23					161
09	2070	N	2046	-0-	-24	-0-	2023	2	23	9	N	21					182
10	2170	N	1823	-0-	-347	-0-	9	1	1775	2	N	35					217
							39	9									
*11	1952	N	1952	-0-	-0-	-0-	9	1	1907	2	N	33					250
							36	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

06	2520	N	2520	-0-	-0-	-0-	126	1	2376	2	N	16					148
							18	9									
07	2484	N	2484	-0-	-0-	-0-	130	1	2333	2	N	19					167
							21	9									
08	2289	N	2289	-0-	-0-	-0-	130	1	2147	2	N	11					178
							12	9									
09	2580	N	2580	-0-	-0-	-0-	172	1	2387	2	N	19					197
							21	9									
10	1581	N	160	-0-	-1421	-0-	154	2	6	9	N	5					202
11	1530	N	-0-	-0-	-1530	-0-					N	-0-	120	1			82

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4730	X	4730	-0-	-0-	-0-	19 21	1 9	4690	2	N	19					145
07	4677	X	4677	-0-	-0-	-0-	20 19	1 9	4638	2	N	17					162
08	4345	X	4345	-0-	-0-	-0-	20 17	1 9	4308	2	N	15					177
09	4003	X	4003	-0-	-0-	-0-	19 12	1 9	3972	2	N	11					188
10	3969	X	3969	-0-	-0-	-0-	20 11	1 9	3938	2	N	10					198
*11	3850	X	3850	-0-	-0-	-0-	19 19	1 9	3812	2	N	17					215

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3464	X	3464	-0-	-0-	-0-	450	1	3004	2	N	9					110
							10	9									
07	3835	X	3835	-0-	-0-	-0-	465	1	3360	2	N	9					119
							10	9									
08	3580	X	3580	-0-	-0-	-0-	465	1	3106	2	N	8					127
							9	9									
09	3212	X	3212	-0-	-0-	-0-	227	1	2982	2	N	3					130
							3	9									
10	3118	X	3118	-0-	-0-	-0-	281	1	2830	2	N	6					136
							7	9									
*11	2844	X	2844	-0-	-0-	-0-	288	1	2545	2	N	10					146
							11	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

06	1440	N	1393	-0-	-47	-0-	38	1	1340	2	N	14					177
							15	9									
07	1426	N	1391	-0-	-35	-0-	40	1	1342	2	N	8					185
							9	9									
08	1426	N	1355	-0-	-71	-0-	40	1	1301	2	N	13					198
							14	9									
09	1380	N	1310	-0-	-70	-0-	38	1	1266	2	N	5					203
							6	9									
10	1395	N	1335	-0-	-60	-0-	40	1	1289	2	N	5					208
							6	9									
*11	1329	N	1329	-0-	-0-	-0-	38	1	1274	2	N	15	183	1			40
							17	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

06	60	N	53	-0-	-7	-0-	53	2			N	-0-					27
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					27
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					27
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					27
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					27
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

06	4431	X	4431	-0-	-0-	-0-	75	1	4049	2	N	279	181	1			457
							307	9									
07	2294	X	2135	-0-	-159	-0-	78	1	1880	2	N	161	363	1			255
							177	9									
08	2294	X	11	-0-	-2283	-0-	9	1	2	9	N	2					257
09	2220	X	-0-	-0-	-2220	-0-					N	5					262
10	2294	X	12	-0-	-2282	-0-	4	1	8	9	N	7					269
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					269

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2102	N	2102	-0-	-0-	-0-	59	1	1984	2	N	54					189
							59	9									
07	2137	N	2137	-0-	-0-	-0-	61	1	2025	2	N	46					235
							51	9									
08	2112	N	2112	-0-	-0-	-0-	61	1	2003	2	N	44	182	1			97
							48	9									
09	1978	N	1978	-0-	-0-	-0-	59	1	1867	2	N	47					144
							52	9									
10	2084	N	2084	-0-	-0-	-0-	61	1	1971	2	N	47					191
							52	9									
*11	2068	N	2068	-0-	-0-	-0-	59	1	1956	2	N	48					239
							53	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

06	2693	N	2693	-0-	-0-	-0-	58	1	2539	2	N	87	184	1			104
							96	9									
07	2765	N	2765	-0-	-0-	-0-	60	1	2644	2	N	55					159
							61	9									
08	2671	N	2671	-0-	-0-	-0-	60	1	2552	2	N	54					213
							59	9									
09	2700	N	1196	-0-	-1504	-0-	29	1	1152	2	N	14					227
							15	9									
10	2759	N	4	-0-	-2755	-0-	4	2			N	-0-	185	1			42
11	2580	N	8	-0-	-2572	-0-	8	2			N	-0-					42

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

06	30	N	2	-0-	-28	-0-	2	2			N	-0-					107
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					107
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					107
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					107
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					107
11	8	N	2	-0-	-6	-0-	2	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	59	1	617	2	N	16					145
							18	9									
07	713	N	672	-0-	-41	-0-	60	1	600	2	N	11					156
							12	9									
08	713	N	675	-0-	-38	-0-	60	1	598	2	N	15					171
							17	9									
09	690	N	681	-0-	-9	-0-	59	1	603	2	N	17					188
							19	9									
10	682	N	681	-0-	-1	-0-	60	1	603	2	N	16					204
							18	9									
*11	739	N	739	-0-	-0-	-0-	59	1	666	2	N	13					217
							14	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

06	1592	N	1592	-0-	-0-	-0-	302	1	1144	2	N	133	182	1			168
							146	9									
07	1453	N	1453	-0-	-0-	-0-	292	1	1037	2	N	113					281
							124	9									
08	1344	N	1344	-0-	-0-	-0-	262	1	971	2	N	101	185	1			197
							111	9									
09	1854	N	1854	-0-	-0-	-0-	302	1	1399	2	N	139					336
							153	9									
10	1912	N	1912	-0-	-0-	-0-	330	1	1426	2	N	142	187	1			291
							156	9									
*11	1692	N	1692	-0-	-0-	-0-	320	1	1219	2	N	139	189	1			241
							153	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

06	2097	N	2097	-0-	-0-	-0-	59	1	2004	2	N	31					185
							34	9									
07	2328	N	2328	-0-	-0-	-0-	60	1	2206	2	N	56					241
							62	9									
08	1913	N	1913	-0-	-0-	-0-	60	1	1811	2	N	38	183	1			96
							42	9									
09	1440	N	1420	-0-	-20	-0-	59	1	1328	2	N	30					126
							33	9									
10	1488	N	1370	-0-	-118	-0-	60	1	1278	2	N	29					155
							32	9									
11	1440	N	1271	-0-	-169	-0-	59	1	1176	2	N	33					188
							36	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

06	120	N	96	-0-	-24	-0-	96	2			N	-0-					30
07	116	N	116	-0-	-0-	-0-	108	2	8	9	N	7					37
08	124	N	77	-0-	-47	-0-	77	2			N	-0-					37
09	107	N	107	-0-	-0-	-0-	87	2	20	9	N	18					55
10	124	N	83	-0-	-41	-0-	83	2			N	-0-					55
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	15	-0-	15	15	15	2			N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	15					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	15					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
07	14B2	EXT	15	15	-0-	-0-	15	2			N	-0-					158
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
10	14B2	EXT	-0-	-0-	-0-	-0-					N	72	186	1			44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					45
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					45
08	15	N	-0-	-0-	-15	-0-					N	-0-					45
09	6	N	-0-	-0-	-6	-0-					N	-0-					45
10	5	N	-0-	-0-	-5	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	115	-0-	-395	-0-	18	1	97	2	N	-0-					199
07	372	N	105	-0-	-267	-0-	19	1	86	2	N	-0-					199
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					199
09	120	N	42	-0-	-78	-0-	42	2			N	-0-					199
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					199
11	90	N	47	-0-	-43	-0-	47	2			N	-0-					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	35	-0-	-2515	-0-	35	2			N	-0-					80
07	2170	X	43	-0-	-2127	-0-	43	2			N	-0-					80
08	1395	X	44	-0-	-1351	-0-	44	2			N	-0-					80
09	420	X	43	-0-	-377	-0-	43	2			N	-0-					80
10	434	X	44	-0-	-390	-0-	44	2			N	-0-					80
*11	43	X	43	-0-	-0-	-0-	43	2			N	-0-					80

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3511	-0-	-719	-0-	3391	2	120	9	N	109	183	1			227
07	3654	X	3654	-0-	-0-	-0-	3575	2	79	9	N	72	182	1			117
08	2573	X	2137	-0-	-436	-0-	2073	2	64	9	N	58					175
09	3510	X	1717	-0-	-1793	-0-	1652	2	65	9	N	59					234
10	3658	X	1687	-0-	-1971	-0-	1609	2	78	9	N	71	184	1			121
11	3540	X	881	-0-	-2659	-0-	828	2	53	9	N	48	72	1			97

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					167
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					167
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					167
*10	31	N	-0-	-0-	-31	-0-					N	65	187	1			45
11	7	N	-0-	-0-	-7	-0-					N	-0-					45

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	180	1	515	2	N	44					251
							48	9									
07	984	N	984	-0-	-0-	-0-	186	1	722	2	N	69	180	1			140
							76	9									
08	854	N	854	-0-	-0-	-0-	219	1	588	2	N	43					183
							47	9									
09	750	N	465	-0-	-285	-0-	207	1	238	2	N	18					201
							20	9									
10	992	N	723	-0-	-269	-0-	180	1	498	2	N	41					242
							45	9									
11	840	N	801	-0-	-39	-0-	210	1	535	2	N	51					293
							56	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3231	-0-	-819	-0-	270	1	2818	2	N	130					331
							143	9									
07	3999	X	3423	-0-	-576	-0-	279	1	3017	2	N	115	185	1			261
							127	9									
08	3999	X	2553	-0-	-1446	-0-	324	1	2143	2	N	78	184	1			155
							86	9									
09	3390	X	3165	-0-	-225	-0-	348	1	2685	2	N	120	139	1			136
							132	9									
10	3503	X	2779	-0-	-724	-0-	339	1	2307	2	N	121					257
							133	9									
11	3300	X	2131	-0-	-1169	-0-	327	1	1670	2	N	122	185	1			194
							134	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	347	-0-	-5113	-0-	347	2			N	-0-					98
07	5177	X	2	-0-	-5175	-0-	2	2			N	-0-					98
08	7704	X	7704	-0-	-0-	-0-	222	1	7168	2	N	285	180	1			203
							314	9									
09	4770	X	2048	-0-	-2722	-0-	18	1	2013	2	N	15					218
							17	9									
10	3875	X	49	-0-	-3826	-0-	49	2			N	-0-					218
11	7470	X	1	-0-	-7469	-0-	1	2			N	-0-					218

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3359	-0-	359	359	3312	2	47	9	N	43					182
07	3892	X	3533	-0-	-359	-0-	3493	2	40	9	N	36					218
08	3299	X	3299	-0-	-0-	-0-	3253	2	46	9	N	42	181	1			79
09	3071	X	3071	-0-	-0-	-0-	3035	2	36	9	N	33					112
10	3038	X	2841	-0-	-197	-0-	2796	2	45	9	N	41					153
*11	3056	X	3056	-0-	-0-	-0-	3016	2	40	9	N	36	132	1			57

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14490	X	13295	-0-	-1195	-0-	180	1	12833	2	N	256	371	1			188
							282	9									
07	14911	X	10711	-0-	-4200	-0-	186	1	10296	2	N	208	189	1			207
							229	9									
08	14074	X	10461	-0-	-3613	-0-	186	1	10109	2	N	151	181	1			177
							166	9									
09	13470	X	12652	-0-	-818	-0-	180	1	12210	2	N	238	180	1			235
							262	9									
10	13733	X	12317	-0-	-1416	-0-	186	1	11872	2	N	235	188	1			282
							259	9									
11	13290	X	11670	-0-	-1620	-0-	180	1	11261	2	N	208	185	1			305
							229	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	386	-0-	-874	-0-	216	1	65	2	N	95	186	1			188
							105	9									
07	1041	N	1041	-0-	-0-	-0-	223	1	673	2	N	132	180	1			140
							145	9									
08	2722	N	2722	-0-	-0-	-0-	223	1	2344	2	N	141					281
							155	9									
09	390	N	303	-0-	-87	-0-	216	1	87	9	N	79	182	1			178
10	1054	N	302	-0-	-752	-0-	238	1	64	9	N	58					236
11	2610	N	409	-0-	-2201	-0-	306	1	103	9	N	94	183	1			147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5077	X	5077	-0-		-0-	-0-	306	1	4411	2	N	327	361	1			320
								360	9									
07	5145	X	5145	-0-		-0-	-0-	316	1	4519	2	N	282	360	1			242
								310	9									
08	5033	X	5033	-0-		-0-	-0-	316	1	4409	2	N	280	366	1			156
								308	9									
09	5070	X	4553	-0-		-517	-0-	306	1	3970	2	N	252	182	1			226
								277	9									
10	5239	X	4305	-0-		-934	-0-	316	1	3713	2	N	251	185	1			292
								276	9									
11	5070	X	4200	-0-		-870	-0-	306	1	3622	2	N	247	187	1			352
								272	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2713	-0-		-467	-0-	306	1	2280	2	N	115					278
								127	9									
07	3356	X	3356	-0-		-0-	-0-	316	1	2906	2	N	122	179	1			221
								134	9									
08	3143	X	3143	-0-		-0-	-0-	316	1	2728	2	N	90					311
								99	9									
09	2862	X	2862	-0-		-0-	-0-	306	1	2446	2	N	100	182	1			229
								110	9									
10	3348	X	2772	-0-		-576	-0-	316	1	2318	2	N	125	188	1			166
								138	9									
11	3240	X	2425	-0-		-815	-0-	306	1	2007	2	N	102					268
								112	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	7096	-0-		-284	-0-	396	1	6164	2	N	487	552	1			329
								536	9									
07	7508	X	7508	-0-		-0-	-0-	409	1	6624	2	N	432	359	1			402
								475	9									
08	7564	X	7547	-0-		-17	-0-	409	1	6631	2	N	461	549	1			314
								507	9									
09	7374	X	7374	-0-		-0-	-0-	396	1	6516	2	N	420	363	1			371
								462	9									
10	7564	X	7175	-0-		-389	-0-	409	1	6295	2	N	428	560	1			239
								471	9									
11	7290	X	6658	-0-		-632	-0-	396	1	5853	2	N	372	370	1			241
								409	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8700	X	8060	-0-		-640	-0-	396	1	7008	2	N	596	549	1			343
								656	9									
07	8990	X	6792	-0-		-2198	-0-	409	1	5835	2	N	498	547	1			294
								548	9									
08	8773	X	7743	-0-		-1030	-0-	409	1	6694	2	N	582	541	1			335
								640	9									
09	8070	X	7644	-0-		-426	-0-	396	1	6668	2	N	527	544	1			318
								580	9									
10	8339	X	7815	-0-		-524	-0-	409	1	6816	2	N	536	556	1			298
								590	9									
11	8070	X	6933	-0-		-1137	-0-	396	1	5985	2	N	502	372	1			428
								552	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					78
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					78
08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					78
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					78
*10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					78
*11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					78

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

06	1096	N	1096	-0-	-0-	-0-	1087	2	9	9	N	8					119
07	1085	N	943	-0-	-142	-0-	936	2	7	9	N	6					125
08	1162	N	1162	-0-	-0-	-0-	1156	2	6	9	N	5					130
09	1143	N	1143	-0-	-0-	-0-	1136	2	7	9	N	6					136
*10	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					137
*11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					137

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	190	1			290
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

06	360	N	358	-0-	-2	-0-	352	2	6	9	N	5					540
07	403	N	362	-0-	-41	-0-	353	2	9	9	N	8					548
08	342	N	342	-0-	-0-	-0-	335	2	7	9	N	6					554
09	360	N	272	-0-	-88	-0-	266	2	6	9	N	5					559
*10	442	N	442	-0-	-0-	-0-	435	2	7	9	N	6					565
11	330	N	270	-0-	-60	-0-	267	2	3	9	N	3					568

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					379
07	0	N	-0-	-0-	-0-	-0-					N	-0-					379
08	0	N	-0-	-0-	-0-	-0-					N	-0-					379
09	0	N	-0-	-0-	-0-	-0-					N	-0-					379
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

06	6595	X	6595	-0-	-0-	-0-	6400	2	195	9	N	177	162	1			630
07	6895	X	6895	-0-	-0-	-0-	6797	2	98	9	N	89	171	1			548
08	7632	X	7632	-0-	-0-	-0-	7373	2	259	9	N	235	191	1			592
09	7598	X	7598	-0-	-0-	-0-	7445	2	153	9	N	139	159	1			572
*10	6638	X	6638	-0-	-0-	-0-	6396	2	242	9	N	220	193	1			599
11	2190	X	2032	-0-	-158	-0-	1959	2	73	9	N	66					665

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

06	4500	X	4225	-0-	-275	-0-	4100	2	125	9	N	114	192	1			639
07	4650	X	4113	-0-	-537	-0-	4066	2	47	9	N	43	192	1			490
08	4650	X	4330	-0-	-320	-0-	4252	2	78	9	N	71					561
09	4500	X	3904	-0-	-596	-0-	3831	2	73	9	N	66					627
10	4588	X	4176	-0-	-412	-0-	4026	2	150	9	N	136					763
11	4230	X	4044	-0-	-186	-0-	3867	2	177	9	N	161	392	1			532

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

06	1560	X	-0-	-0-	-1560	-0-					N	324	191	1			947
07	1395	X	790	-0-	-605	-0-	456	2	334	9	N	304	190	1			1061
08	1364	X	739	-0-	-625	-0-	417	2	322	9	N	293	550	1			804
09	684	X	684	-0-	-0-	-0-	475	2	209	9	N	190	192	1			802
10	775	X	621	-0-	-154	-0-	411	2	210	9	N	191	195	1			798
11	750	X	-0-	-0-	-750	-0-					N	-0-					798

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

06	900	N	222	-0-	-678	-0-	115	2	107	9	N	97	192	1			1033
07	713	N	305	-0-	-408	-0-	266	2	39	9	N	35					1068
08	682	N	42	-0-	-640	-0-	42	2			N	-0-					1068
09	535	N	535	-0-	-0-	-0-	377	2	158	9	N	144					1212
*10	1245	N	1245	-0-	-0-	-0-	898	2	347	9	N	315	387	1			1140
*11	1324	N	1324	-0-	-0-	-0-	907	2	417	9	N	379	388	1			1131

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

06	5100	X	4641	-0-	-459	-0-	4428	2	213	9	N	194	178	1			921
07	4805	X	4805	-0-	-0-	-0-	4588	2	217	9	N	197	192	1			926
08	4897	X	4897	-0-	-0-	-0-	4681	2	216	9	N	196	192	1			930
09	4680	X	4605	-0-	-75	-0-	4400	2	205	9	N	186	191	1			925
10	4836	X	4436	-0-	-400	-0-	4262	2	174	9	N	158	190	1			893
11	4740	X	4511	-0-	-229	-0-	4318	2	193	9	N	175	190	1			878

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

06	2520	X	776	-0-	-1744	-0-	776	2			N	-0-					377
07	4219	X	4219	-0-	-0-	-0-	4018	2	201	9	N	183	376	1			184
08	7107	X	7107	-0-	-0-	-0-	6661	2	446	9	N	405	191	1			398
09	6512	X	6512	-0-	-0-	-0-	6246	2	266	9	N	242	370	1			270
*10	5851	X	5851	-0-	-0-	-0-	5627	2	224	9	N	204	193	1			281
*11	4992	X	4992	-0-	-0-	-0-	4753	2	239	9	N	217	187	1			311

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2590	X	2590	-0-	-0-	-0-	2121	2	469	9	N	426	377	1			432
07	2503	N	2503	-0-	-0-	-0-	2160	2	343	9	N	312	372	1			372
08	2601	N	2601	-0-	-0-	-0-	2204	2	397	9	N	361	381	1			352
09	2647	N	2647	-0-	-0-	-0-	2164	2	483	9	N	439	384	1			407
*10	2385	N	2385	-0-	-0-	-0-	1999	2	386	9	N	351	360	1			398
*11	2516	N	2516	-0-	-0-	-0-	2030	2	486	9	N	442	565	1			275

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

06	420	X	-0-	-0-	-420	-0-					N	-0-					877
07	434	X	-0-	-0-	-434	-0-					N	-0-					877
08	0	X	-0-	-0-	-0-	-0-					N	-0-					877
09	0	X	-0-	-0-	-0-	-0-					N	-0-					877
10	0	X	-0-	-0-	-0-	-0-					N	-0-	192	1			685
11	0	X	-0-	-0-	-0-	-0-					N	-0-					685

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

06	5325	X	5325	-0-	-0-	-0-	4558	2	767	9	N	697	765	1			2875
07	5270	X	3237	-0-	-2033	-0-	2894	2	343	9	N	312	369	1			2818
08	5270	X	1850	-0-	-3420	-0-	1784	2	66	9	N	60					2878
09	7577	X	7577	-0-	-0-	-0-	6675	2	902	9	N	820	762	1			2936
*10	6744	X	6744	-0-	-0-	-0-	6108	2	636	9	N	578	565	1			2949
*11	7553	X	7553	-0-	-0-	-0-	6927	2	626	9	N	569	576	1			2942

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

06	4710	X	2692	-0-	-2018	-0-	2532	2	160	9	N	145	189	1			1011
07	4061	X	3064	-0-	-997	-0-	2892	2	172	9	N	156	191	1			976
08	3286	X	3124	-0-	-162	-0-	2958	2	166	9	N	151	181	1			946
09	3247	X	3247	-0-	-0-	-0-	3097	2	150	9	N	136					1082
10	3069	X	2977	-0-	-92	-0-	2806	2	171	9	N	155	192	1			1045
11	3030	X	2827	-0-	-203	-0-	2682	2	145	9	N	132	193	1			984

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

06	4236	X	4236	-0-	-0-	-0-	4046	2	190	9	N	173	191	1			747
07	4049	X	4049	-0-	-0-	-0-	3829	2	220	9	N	200	188	1			759
08	3912	X	3912	-0-	-0-	-0-	3718	2	194	9	N	176	192	1			743
09	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					743
*10	2822	X	2822	-0-	-0-	-0-	2681	2	141	9	N	128	196	1			675
*11	3753	X	3753	-0-	-0-	-0-	3488	2	265	9	N	241	190	1			726

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

06	1723	N	1723	-0-	-0-	-0-	1219	2	504	9	N	458	386	1			441
07	1250	N	1250	-0-	-0-	-0-	940	2	310	9	N	282	370	1			353
08	1200	N	1200	-0-	-0-	-0-	968	2	232	9	N	211	191	1			373
09	1200	N	1184	-0-	-16	-0-	945	2	239	9	N	217	178	1			412
10	1240	N	575	-0-	-665	-0-	528	2	47	9	N	43	305	1			150
*11	1235	N	1235	-0-	-0-	-0-	885	2	350	9	N	318	191	1			277

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	327	-0-	-3213	-0-	313	2	14	9	N	13	192	1			898
07	3658	X	-0-	-0-	-3658	-0-					N	80					978
08	3658	X	-0-	-0-	-3658	-0-					N	96					1074
09	3090	X	-0-	-0-	-3090	-0-					N	143	564	1			653
10	3193	X	1776	-0-	-1417	-0-	1601	2	175	9	N	159					812
*11	2860	X	2860	-0-	-0-	-0-	2473	2	387	9	N	352	168	1			996

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	295	-0-	-455	-0-	233	2	62	9	N	56					1976
07	697	N	697	-0-	-0-	-0-	481	2	216	9	N	196					2172
08	1624	N	1624	-0-	-0-	-0-	987	2	637	9	N	579	919	1			1832
09	1236	N	1236	-0-	-0-	-0-	797	2	439	9	N	399	570	1			1661
*10	1171	N	1171	-0-	-0-	-0-	813	2	358	9	N	325	463	1			1523
*11	1158	N	1158	-0-	-0-	-0-	793	2	365	9	N	332	350	1			1505

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2361	-0-	-1359	-0-	2261	2	100	9	N	91					444
07	3844	X	568	-0-	-3276	-0-	556	2	12	9	N	11	173	1			282
08	2976	X	45	-0-	-2931	-0-	45	2			N	-0-					282
09	2430	X	36	-0-	-2394	-0-	36	2			N	-0-					282
10	2449	X	9	-0-	-2440	-0-	8	2	1	9	N	1	148	1			135
11	2370	X	14	-0-	-2356	-0-	11	2	3	9	N	3					138

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5653	X	5653	-0-	-0-	-0-	5465	2	188	9	N	171	188	1			536
07	3723	X	3723	-0-	-0-	-0-	3573	2	150	9	N	136	189	1			483
08	2666	X	2136	-0-	-530	-0-	2047	2	89	9	N	81	189	1			375
09	2915	X	2915	-0-	-0-	-0-	2765	2	150	9	N	136					511
*10	3398	X	3398	-0-	-0-	-0-	3221	2	177	9	N	161	196	1			476
*11	4483	X	4483	-0-	-0-	-0-	4300	2	183	9	N	166	194	1			448

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1284	-0-	-366	-0-	939	2	345	9	N	314	359	1			752
07	1798	N	-0-	-0-	-1798	-0-					N	-0-					752
08	2077	N	-0-	-0-	-2077	-0-					N	-0-					752
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					752
10	0	N	-0-	-0-	-0-	-0-					N	-0-					752
11	0	N	-0-	-0-	-0-	-0-					N	-0-					752

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	356	-0-	-244	-0-	310	2	46	9	N	42	193	1			805
07	620	N	16	-0-	-604	-0-	16	2			N	-0-					805
08	810	N	810	-0-	-0-	-0-	613	2	197	9	N	179	191	1			793
09	1731	N	1731	-0-	-0-	-0-	1294	2	437	9	N	397	384	1			806
*10	1392	N	1392	-0-	-0-	-0-	1082	2	310	9	N	282	192	1			896
*11	807	N	807	-0-	-0-	-0-	631	2	176	9	N	160	193	1			863

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3553	X	3553	-0-	-0-	-0-	3366	2	187	9	N	170	192	1			604
07	3475	X	3475	-0-	-0-	-0-	3297	2	178	9	N	162	187	1			579
08	3409	X	3409	-0-	-0-	-0-	3215	2	194	9	N	176	192	1			563
09	2793	X	2793	-0-	-0-	-0-	2666	2	127	9	N	115					678
*10	3478	X	3478	-0-	-0-	-0-	3263	2	215	9	N	195	194	1			679
*11	3072	X	3072	-0-	-0-	-0-	2868	2	204	9	N	185	193	1			671

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	20					1017
07	1906	N	1906	-0-	-0-	-0-	1883	2	23	9	N	21	382	1			656
08	2289	N	2289	-0-	-0-	-0-	1894	2	395	9	N	359	381	1			634
09	1327	N	1327	-0-	-0-	-0-	1079	2	248	9	N	225	189	1			670
10	1891	N	1879	-0-	-12	-0-	1498	2	381	9	N	346	347	1			669
11	2220	N	609	-0-	-1611	-0-	480	2	129	9	N	117	173	1			613

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2738	X	2738	-0-	-0-	-0-	2361	2	377	9	N	343	381	1			396
07	2177	N	2177	-0-	-0-	-0-	1904	2	273	9	N	248	187	1			457
08	1807	N	1807	-0-	-0-	-0-	1633	2	174	9	N	158	192	1			423
09	1500	N	954	-0-	-546	-0-	819	2	135	9	N	123	192	1			354
10	1550	N	738	-0-	-812	-0-	531	2	207	9	N	188	188	1			354
*11	1891	N	1891	-0-	-0-	-0-	1436	2	455	9	N	414	191	1			577

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	1265	2	338	9	N	307	381	1			2508
07	1550	N	1485	-0-	-65	-0-	1151	2	334	9	N	304	361	1			2451
08	1767	N	1532	-0-	-235	-0-	1215	2	317	9	N	288	192	1			2547
09	1590	N	1485	-0-	-105	-0-	1155	2	330	9	N	300	385	1			2462
10	1488	N	1474	-0-	-14	-0-	1148	2	326	9	N	296	422	1			2336
11	1470	N	1387	-0-	-83	-0-	1073	2	314	9	N	285	383	1			2238

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1136	-0-	-1234	-0-	935	2	201	9	N	183	190	1			3166
07	2046	X	1854	-0-	-192	-0-	1485	2	369	9	N	335	381	1			3120
08	3848	X	3848	-0-	-0-	-0-	3308	2	540	9	N	491	382	1			3229
09	5007	X	5007	-0-	-0-	-0-	4489	2	518	9	N	471	382	1			3318
*10	5087	X	5087	-0-	-0-	-0-	4709	2	378	9	N	344	563	1			3099
*11	6015	X	6015	-0-	-0-	-0-	5485	2	530	9	N	482	575	1			3006

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	X	11922	-0-	-1458	-0-	11320	2	602	9	N	547	572	1			601
07	13826	X	13213	-0-	-613	-0-	12734	2	479	9	N	435	541	1			495
08	13826	X	13136	-0-	-690	-0-	12510	2	626	9	N	569	564	1			500
09	12690	X	12548	-0-	-142	-0-	11998	2	550	9	N	500	464	1			536
10	13206	X	12977	-0-	-229	-0-	12336	2	641	9	N	583	558	1			561
11	12780	X	12354	-0-	-426	-0-	11765	2	589	9	N	535	579	1			517

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2409	-0-	-951	-0-	2149	2	260	9	N	236	385	1			1085
07	3441	X	2245	-0-	-1196	-0-	2039	2	206	9	N	187					1272
08	3642	X	3642	-0-	-0-	-0-	3107	2	535	9	N	486	378	1			1380
09	5173	X	5173	-0-	-0-	-0-	4430	2	743	9	N	675	760	1			1295
*10	6391	X	6391	-0-	-0-	-0-	5696	2	695	9	N	632	991	1			936
*11	6513	X	6513	-0-	-0-	-0-	5986	2	527	9	N	479	576	1			839

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	5673	-0-	-747	-0-	5145	2	528	9	N	480	505	1			296
07	6634	X	5370	-0-	-1264	-0-	4901	2	469	9	N	426	337	1			385
08	6634	X	6307	-0-	-327	-0-	5817	2	490	9	N	445	504	1			326
09	6420	X	5925	-0-	-495	-0-	5490	2	435	9	N	395	507	1			214
10	6603	X	5713	-0-	-890	-0-	5280	2	433	9	N	394	349	1			259
11	6090	X	5592	-0-	-498	-0-	5156	2	436	9	N	396	349	1			306

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23340	X	21233	-0-	-2107	-0-	20113	2	1120	9	N	1018	1225	1			169
07	24118	X	21362	-0-	-2756	-0-	20342	2	1020	9	N	927	876	1			220
08	22661	X	20060	-0-	-2601	-0-	19095	2	965	9	N	877	876	1			221
09	21930	X	18496	-0-	-3434	-0-	17609	2	887	9	N	806	855	1			172
10	22010	X	17631	-0-	-4379	-0-	16807	2	824	9	N	749	708	1			213
11	21240	X	18833	-0-	-2407	-0-	17934	2	899	9	N	817	700	1			330

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

06	23820	X	16174	-0-	-7646	-0-	14366	2	1808	9	N	1644	1666	1			310
07	22475	X	15805	-0-	-6670	-0-	14059	2	1746	9	N	1587	1508	1			389
08	21545	X	15012	-0-	-6533	-0-	13365	2	1647	9	N	1497	1706	1			180
09	18000	X	13995	-0-	-4005	-0-	12529	2	1466	9	N	1333	1311	1			202
10	17546	X	13659	-0-	-3887	-0-	12205	2	1454	9	N	1322	1297	1			227
11	16170	X	12726	-0-	-3444	-0-	11386	2	1340	9	N	1218	1152	1			293

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

06	32340	X	21911	-0-	-10429	-0-	20009	2	1902	9	N	1729	1648	1			247
07	30225	X	18900	-0-	-11325	-0-	17018	2	1882	9	N	1711	1685	1			273
08	27838	X	18743	-0-	-9095	-0-	16727	2	2016	9	N	1833	1866	1			240
09	26370	X	16883	-0-	-9487	-0-	15120	2	1763	9	N	1603	1530	1			313
10	25668	X	16759	-0-	-8909	-0-	15022	2	1737	9	N	1579	1530	1			362
11	21900	X	15143	-0-	-6757	-0-	13633	2	1510	9	N	1373	1338	1			397

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

06	40978	X	40978	-0-	-0-	-0-	35987	2	4991	9	N	4537	4307	1			349
07	39396	X	39396	-0-	-0-	-0-	34708	2	4688	9	N	4262	4349	1			262
08	37773	X	37773	-0-	-0-	-0-	33296	2	4477	9	N	4070	3988	1			344
09	36450	X	34573	-0-	-1877	-0-	30560	2	4013	9	N	3648	3807	1			185
*10	60431	X	60431	-0-	-0-	-0-	56486	2	3945	9	N	3586	3463	1			308
11	36450	X	29389	-0-	-7061	-0-	25829	2	3560	9	N	3236	3122	1			422

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

06	51090	X	39069	-0-	-12021	-0-	36000	2	3069	9	N	2790	2829	1			98
07	49042	X	37387	-0-	-11655	-0-	34612	2	2775	9	N	2523	2500	1			121
08	43803	X	34123	-0-	-9680	-0-	31569	2	2554	9	N	2322	2094	1			349
09	40560	X	30651	-0-	-9909	-0-	28492	2	2159	9	N	1963	2105	1			207
10	40362	X	27919	-0-	-12443	-0-	25753	2	2166	9	N	1969	1812	1			364
11	39060	X	24998	-0-	-14062	-0-	23108	2	1890	9	N	1718	1801	1			281

RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

06	36630	X	19940	-0-	-16690	-0-	17073	2	2867	9	N	2606	2520	1			131
07	16130	X	16130	-0-	-0-	-0-	13475	2	2655	9	N	2414	2234	1			311
08	30535	X	16158	-0-	-14377	-0-	13779	2	2379	9	N	2163	2087	1			387
09	27960	X	12711	-0-	-15249	-0-	10720	2	1991	9	N	1810	1895	1			302
10	24769	X	18671	-0-	-6098	-0-	16308	2	2363	9	N	2148	2114	1			336
11	19950	X	15924	-0-	-4026	-0-	13960	2	1964	9	N	1785	1930	1			191

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

06	47550	X	10445	-0-	-37105	-0-	8885	2	1560	9	N	1418	1516	1			182
07	49135	X	-0-	-0-	-49135	-0-					N	-0-					182
08	1665	X	1665	-0-	-0-	-0-	828	2	837	9	N	761	754	1			189
09	29280	X	4069	-0-	-25211	-0-	3026	2	1043	9	N	948	923	1			214
10	28551	X	5497	-0-	-23054	-0-	4350	2	1147	9	N	1043	960	1			297
11	10440	X	5597	-0-	-4843	-0-	4422	2	1175	9	N	1068	1149	1			216

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	0	W	35218	-0-	35218	71286	30990	2	4228	9	N	3844	3697	1	262
*01	0	W	31997	-0-	31997	103283	28248	2	3749	9	N	3408	3399	1	271
*02	0	W	26949	-0-	26949	130232	23928	2	3021	9	N	2746	2695	1	322
*03	0	W	27542	-0-	27542	157774	24499	2	3043	9	N	2766	2954	1	134
*04	0	W	24219	-0-	24219	181993	21559	2	2660	9	N	2418	2269	1	283
*05	0	W	24017	-0-	24017	206010	21573	2	2444	9	N	2222	2263	1	242
*06	0	W	22379	-0-	22379	228389	20155	2	2224	9	N	2022	2080	1	184
*07	0	W	22440	-0-	22440	250829	20330	2	2110	9	N	1918	1891	1	211
*08	0	W	21368	-0-	21368	272197	19385	2	1983	9	N	1803	1876	1	138
*09	0	W	19392	-0-	19392	291589	17571	2	1821	9	N	1655	1477	1	316
*10	0	W	18566	-0-	18566	310155	16791	2	1775	9	N	1614	1719	1	211
*11	0	W	17348	-0-	17348	327503	15769	2	1579	9	N	1435	1347	1	298

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	#	1088	-0-	-1342	-0-	1065	2	23	9	N	21					201
07	2757	R	2757	-0-	-0-	-0-	2749	2	8	9	N	7					208
08	3305	R	3305	-0-	-0-	-0-	3209	2	96	9	N	87	175	1			120
09	2930	R	2930	-0-	-0-	-0-	2834	2	96	9	N	87					207
*10	2817	R	2817	-0-	-0-	-0-	2743	2	74	9	N	67					274
11	2460	#	2244	-0-	-216	-0-	2183	2	61	9	N	55	193	1			136

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3105	X	3105	-0-	-0-	-0-	30	1	3075	2	N	-0-					164
07	3244	X	3244	-0-	-0-	-0-	31	1	3200	2	N	12					176
							13	9									
08	3200	X	3200	-0-	-0-	-0-	31	1	3169	2	N	-0-					176
09	3100	X	3100	-0-	-0-	-0-	30	1	3070	2	N	-0-					176
10	3200	X	3200	-0-	-0-	-0-	31	1	3169	2	N	-0-					176
*11	2985	X	2985	-0-	-0-	-0-	29	1	2956	2	N	-0-					176

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1705	N	1240	-0-	-465	-0-	1240	2			N	-0-					-0-
08	1457	N	1240	-0-	-217	-0-	1240	2			N	-0-					-0-
09	1470	N	1117	-0-	-353	-0-	1117	2			N	-0-					-0-
10	1240	N	998	-0-	-242	-0-	998	2			N	-0-					-0-
11	1200	N	883	-0-	-317	-0-	883	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1918	-0-	-122	-0-	1918	3			N	-0-					-0-
07	2077	N	1988	-0-	-89	-0-	1988	3			N	-0-					-0-
08	2046	N	1988	-0-	-58	-0-	1988	3			N	-0-					-0-
09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
10	1984	N	1976	-0-	-8	-0-	1976	3			N	-0-					-0-
*11	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					177
07	403	N	164	-0-	-239	-0-	164	2			N	-0-					177
08	279	N	240	-0-	-39	-0-	237	2	3	9	N	3					180
09	360	N	208	-0-	-152	-0-	208	2			N	-0-					180
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					180
*11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					180

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3099	-0-	-51	-0-	3074	2	25	9	N	23					59
07	3255	X	2691	-0-	-564	-0-	2676	2	15	9	N	14					73
08	3255	X	2451	-0-	-804	-0-	2422	2	29	9	N	26					99
09	3150	X	2625	-0-	-525	-0-	2619	2	6	9	N	5					104
10	3255	X	2664	-0-	-591	-0-	2628	2	36	9	N	33					137
11	3090	X	2514	-0-	-576	-0-	2501	2	13	9	N	12					149

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4317	X	4317	-0-	-0-	-0-	4309	2	8	9	N	7					29
07	4617	X	4617	-0-	-0-	-0-	4587	2	30	9	N	27					56
08	4762	X	4762	-0-	-0-	-0-	4751	2	11	9	N	10					66
09	4691	X	4691	-0-	-0-	-0-	4655	2	36	9	N	33					99
10	4819	X	4819	-0-	-0-	-0-	4733	2	86	9	N	78	155	1			22
*11	4514	X	4514	-0-	-0-	-0-	4499	2	15	9	N	14					36

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	189	2	10	9	N	9					32
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					32
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					32
09	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2					34
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					34
*11	213	N	213	-0-	-0-	-0-	211	2	2	9	N	2					36

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					29
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					29
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					29
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					29
10	186	N	111	-0-	-75	-0-	111	2			N	-0-					29
11	180	N	58	-0-	-122	-0-	58	2			N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4360	X	4360	-0-	-0-	-0-	4321	2	39	9	N	35					158
07	4278	X	4173	-0-	-105	-0-	4149	2	24	9	N	22					180
08	4278	X	3676	-0-	-602	-0-	3650	2	26	9	N	24					204
09	4140	X	3804	-0-	-336	-0-	3797	2	7	9	N	6					210
10	4278	X	3848	-0-	-430	-0-	3811	2	37	9	N	34					244
11	4140	X	1242	-0-	-2898	-0-	1191	2	51	9	N	46	188	1			102

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2256	-0-	-114	-0-	2252	2	4	9	N	4					42
07	2418	N	2311	-0-	-107	-0-	2308	2	3	9	N	3					45
08	2356	N	2270	-0-	-86	-0-	2270	2			N	-0-					45
09	2250	N	2178	-0-	-72	-0-	2176	2	2	9	N	2					47
10	2325	N	2220	-0-	-105	-0-	2217	2	3	9	N	3					50
11	2190	N	1905	-0-	-285	-0-	1894	2	11	9	N	10					60

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					192
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3154	X	3154	-0-	-0-	-0-	3052	2	102	9	N	93	179	1			320
07	2356	X	1121	-0-	-1235	-0-	1040	2	81	9	N	74	123	1			271
08	2356	X	2167	-0-	-189	-0-	1903	2	264	9	N	240	174	1			337
09	3150	X	2632	-0-	-518	-0-	2420	2	212	9	N	193	191	1			339
10	3255	X	2537	-0-	-718	-0-	2335	2	202	9	N	184	191	1			332
11	3150	X	1949	-0-	-1201	-0-	1739	2	210	9	N	191	188	1			335

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11910	X	9664	-0-	-2246	-0-	9125	2	539	9	N	490	556	1			189
07	12307	X	7817	-0-	-4490	-0-	7604	2	213	9	N	194	189	1			194
08	12307	X	5905	-0-	-6402	-0-	5762	2	143	9	N	130	188	1			136
09	10890	X	5764	-0-	-5126	-0-	5595	2	169	9	N	154					290
10	11638	X	11638	-0-	-0-	-0-	10752	2	886	9	N	805	942	1			153
*11	10443	X	10443	-0-	-0-	-0-	9831	2	612	9	N	556	569	1			140

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14340	X	9107	-0-	-5233	-0-	8916	3	191	9	N	174	184	1			106
07	11842	X	10146	-0-	-1696	-0-	10135	3	11	9	N	10					116
08	11129	X	8863	-0-	-2266	-0-	8863	3			N	-0-					116
09	10770	X	9866	-0-	-904	-0-	9667	3	199	9	N	181	180	1			117
10	12625	X	12625	-0-	-0-	-0-	12435	3	190	9	N	173	185	1			105
*11	11880	X	11880	-0-	-0-	-0-	11674	3	206	9	N	187	187	1			105

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4086	X	4086	-0-	-0-	-0-	3896	3	190	9	N	173	173	1			100
07	5575	X	5575	-0-	-0-	-0-	4970	3	605	9	N	550	551	1			99
08	5313	X	5313	-0-	-0-	-0-	5126	3	187	9	N	170	187	1			82
09	5376	X	5376	-0-	-0-	-0-	4937	3	439	9	N	399	376	1			105
10	5466	X	5466	-0-	-0-	-0-	5047	3	419	9	N	381	384	1			102
*11	5892	X	5892	-0-	-0-	-0-	5481	3	411	9	N	374	385	1			91

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	8852	-0-	-958	-0-	8491	3	361	9	N	328	372	1			111
07	10230	X	9075	-0-	-1155	-0-	8657	3	418	9	N	380	380	1			111
08	10230	X	8385	-0-	-1845	-0-	8385	3			N	-0-					111
09	9900	X	8826	-0-	-1074	-0-	8635	3	191	9	N	174	174	1			111
10	9796	X	8258	-0-	-1538	-0-	7840	3	418	9	N	380	380	1			111
11	8850	X	8346	-0-	-504	-0-	7893	3	453	9	N	412	388	1			135

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1544	-0-	-166	-0-	70	1	1471	2	N	3					73
							3	9									
07	2373	N	2373	-0-	-0-	-0-	246	1	2114	2	N	12					85
							13	9									
08	2396	N	2396	-0-	-0-	-0-	98	1	2290	2	N	7					92
							8	9									
09	2175	N	2175	-0-	-0-	-0-	80	1	2084	2	N	10					102
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3760	X	3760	-0-	-0-	-0-	186	1	3539	2	N	32	168	1			481
							35	9									
07	3733	X	3733	-0-	-0-	-0-	185	1	3513	2	N	32					513
							35	9									
08	2849	X	2849	-0-	-0-	-0-	142	1	2699	2	N	7					520
							8	9									
09	2670	X	2056	-0-	-614	-0-	103	1	1953	2	N	-0-					520
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					520
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					520

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2875	-0-	-215	-0-	2861	2	14	9	N	13					1297
07	3233	X	3233	-0-	-0-	-0-	3170	2	63	9	N	57	188	1			1166
08	3429	X	3429	-0-	-0-	-0-	3354	2	75	9	N	68					1234
09	3312	X	3312	-0-	-0-	-0-	3251	2	61	9	N	55					1289
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					1289
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1289

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	2824	-0-	-2846	-0-	2807	2	17	9	N	15					967
07	4371	X	3236	-0-	-1135	-0-	3203	2	33	9	N	30					997
08	5859	X	2297	-0-	-3562	-0-	2283	2	14	9	N	13					1010
09	5670	X	1726	-0-	-3944	-0-	1713	2	13	9	N	12					1022
10	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					1022
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1022

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3600	-0-	-0-	-0-	177	1	3256	2	N	152	185	1			1549
							167	9									
07	3596	X	2837	-0-	-759	-0-	197	1	2530	2	N	100					1649
							110	9									
08	3658	X	1234	-0-	-2424	-0-	59	1	1100	2	N	68					1717
							75	9									
09	3570	X	2643	-0-	-927	-0-	126	1	2394	2	N	112	192	1			1637
							123	9									
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					1637
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1637

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4076	X	4076	-0-	-0-	-0-	3925	2	151	9	N	137					939
07	3835	X	3835	-0-	-0-	-0-	3725	2	110	9	N	100	188	1			851
08	3338	X	3338	-0-	-0-	-0-	3253	2	85	9	N	77					928
09	3281	X	3281	-0-	-0-	-0-	3217	2	64	9	N	58	195	1			791
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					791
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					791

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2840	N	2840	-0-	-0-	-0-	2399	2	441	9	N	401	380	1			554
07	2065	N	2065	-0-	-0-	-0-	118	1	1619	2	N	296	373	1			477
							2	5	326	9							
08	2030	N	2030	-0-	-0-	-0-	113	1	1563	2	N	322	384	1			415
							354	9									
09	1898	N	1898	-0-	-0-	-0-	107	1	1476	2	N	286	178	1			523
							315	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					523
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					523

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10020	X	7122	-0-	-2898	-0-	7047	2	75	9	N	68					368
07	10354	X	7429	-0-	-2925	-0-	7346	2	83	9	N	75	194	1			249
08	10354	X	6864	-0-	-3490	-0-	6812	2	52	9	N	47					296
09	9750	X	6602	-0-	-3148	-0-	6512	2	90	9	N	82					378
10	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					378
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5193	X	5193	-0-	-0-	-0-	5055	2	138	9	N	125					474
07	5598	X	5598	-0-	-0-	-0-	5518	2	80	9	N	73	197	1			350
08	5859	X	5480	-0-	-379	-0-	5401	2	79	9	N	72					422
09	5700	X	4197	-0-	-1503	-0-	4127	2	70	9	N	64	189	1			297
10	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					297
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					297

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2036	X	2036	-0-	-0-	-0-	161	1	1599	2	N	229	193	1			1693
							24	5	252	9							
07	5075	X	5075	-0-	-0-	-0-	383	1	3872	2	N	745	764	1			1674
							820	9									
08	3495	X	3495	-0-	-0-	-0-	290	1	2929	2	N	251	191	1			1734
							276	9									
09	1532	X	1532	-0-	-0-	-0-	138	1	1394	2	N	-0-					1734
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					1734
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1734

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	342	-0-	-1668	-0-	177	1	19	2	N	133	189	1			353
							146	9									
07	2808	N	2808	-0-	-0-	-0-	238	1	2414	2	N	142					495
							156	9									
08	3100	N	3276	-0-	176	176	280	1	2823	2	N	157	190	1			462
							173	9									
09	3000	N	3499	-0-	499	675	300	1	3027	2	N	156	190	1			428
							172	9									
10	0	N	NO RPT	-0-	-0-	675					N	NO RPT					428
11	0	N	NO RPT	-0-	-0-	675					N	NO RPT					428

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	N	1304	-0-	-0-	-0-	116	1	1164	2	N	22					113
							24	9									
07	348	N	348	-0-	-0-	-0-	31	1	317	2	N	-0-					113
08	1409	N	1409	-0-	-0-	-0-	115	1	1153	2	N	122	197	1			38
							7	5	134	9							
09	3000	N	3159	-0-	159	159	261	1	2649	2	N	226	189	1			75
							249	9									
10	0	N	NO RPT	-0-	-0-	159					N	NO RPT					75
11	0	N	NO RPT	-0-	-0-	159					N	NO RPT					75

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					400
07	0	N	-0-	-0-	-0-	-0-					N	-0-					400
08	0	N	-0-	-0-	-0-	-0-					N	-0-					400
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					400
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					400
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					400

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5797	X	5797	-0-	-0-	-0-	514	1	5195	2	N	80					725
							88	9									
07	5239	X	5117	-0-	-122	-0-	455	1	4605	2	N	52	193	1			584
							57	9									
08	6510	X	4713	-0-	-1797	-0-	418	1	4234	2	N	55					639
							61	9									
09	6300	X	4189	-0-	-2111	-0-	372	1	3762	2	N	50					689
							55	9									
10	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					689
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					689

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3314	-0-	-826	-0-	281	1	2840	2	N	175	186	1			854
							193	9									
07	4278	X	3423	-0-	-855	-0-	293	1	2953	2	N	161	190	1			825
							177	9									
08	3968	X	3328	-0-	-640	-0-	283	1	2856	2	N	172	195	1			802
							189	9									
09	3360	X	3156	-0-	-204	-0-	266	1	2695	2	N	177	188	1			791
							195	9									
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					791
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					791

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2333	N	2333	-0-	-0-	-0-	193	1	1956	2	N	167					4917
							184	9									
07	2192	N	2192	-0-	-0-	-0-	184	1	1863	2	N	132					5049
							145	9									
08	2280	N	2280	-0-	-0-	-0-	189	1	1915	2	N	160					5209
							176	9									
09	2152	N	2152	-0-	-0-	-0-	180	1	1825	2	N	134					5343
							147	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5343
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5343

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	N	2013	-0-	-0-	-0-	157	1	1590	2	N	242	186	1			521
							266	9									
07	2019	N	2019	-0-	-0-	-0-	161	1	1623	2	N	214	192	1			543
							235	9									
08	2060	N	2060	-0-	-0-	-0-	165	1	1664	2	N	210	191	1			562
							231	9									
09	1987	N	1987	-0-	-0-	-0-	160	1	1616	2	N	192	192	1			562
							211	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					562
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					562

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	X	-0-	-0-	-4	-0-					N	-0-					612
07	4	X	-0-	-0-	-4	-0-					N	-0-					612
08	0	X	-0-	-0-	-0-	-0-					N	-0-					612
09	0	N	-0-	-0-	-0-	-0-					N	-0-					612
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					612
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					612

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	632	-0-	-298	-0-	52	1	527	2	N	48					1389
							53	9									
07	310	X	299	-0-	-11	-0-	25	1	260	2	N	13	192	1			1210
							14	9									
08	930	X	-0-	-0-	-930	-0-					N	-0-					1210
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1210
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1210
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1210

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4934	-0-	-316	-0-	421 256	1 9	4257	2	N	233	194	1			1701
07	5425	X	4473	-0-	-952	-0-	375 306	1 9	3792	2	N	278	383	1			1596
08	5177	X	3204	-0-	-1973	-0-	268 222	1 9	2714	2	N	202	190	1			1608
09	4860	X	2755	-0-	-2105	-0-	226 244	1 9	2285	2	N	222	191	1			1639
10	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					1639
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1639

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1363	-0-	-557	-0-	117 282	1 5	901 63	2 9	N	57					9358
07	1984	X	65	-0-	-1919	-0-	6	1	59	2	N	-0-					9358
08	1798	X	-0-	-0-	-1798	-0-					N	-0-					9358
09	1320	X	-0-	-0-	-1320	-0-					N	-0-					9358
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					9358
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9358

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	1039	-0-	-2021	-0-	94	1	945	2	N	-0-					5825
07	3162	X	607	-0-	-2555	-0-	54	1	553	2	N	-0-					5825
08	3162	X	175	-0-	-2987	-0-	16	1	159	2	N	-0-					5825
09	4332	X	4332	-0-	-0-	-0-	390	1	3942	2	N	-0-					5825
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					5825
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5825

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2735	X	2735	-0-	-0-	-0-	222 264	1 9	2249	2	N	240	384	1			586
07	3318	X	3318	-0-	-0-	-0-	278 230	1 9	2810	2	N	209	193	1			602
08	5428	X	5428	-0-	-0-	-0-	465 268	1 9	4695	2	N	244	193	1			653
09	5056	X	5056	-0-	-0-	-0-	431 264	1 9	4361	2	N	240	194	1			699
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					699
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					699

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1460	-0-	-160	-0-	60	1	1250	2	N	136	188	1			9
							150	9									
07	1030	N	1030	-0-	-0-	-0-	96	1	820	2	N	104					113
							114	9									
08	965	N	965	-0-	-0-	-0-	36	1	835	2	N	85	192	1			6
							94	9									
09	879	N	879	-0-	-0-	-0-	29	1	767	2	N	75					81
							83	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					204
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					204

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

06	2158	N	2158	-0-	-0-	-0-	183	1	1852	2	N	112					4939
							123	9									
07	2171	N	2171	-0-	-0-	-0-	185	1	1875	2	N	101					5040
							111	9									
08	2158	N	2158	-0-	-0-	-0-	184	1	1860	2	N	104					5144
							114	9									
09	2141	N	2141	-0-	-0-	-0-	182	1	1845	2	N	104					5248
							114	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5248
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5248

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

06	1846	N	1846	-0-	-0-	-0-	150	1	1512	2	N	167					5780
							184	9									
07	1771	N	1771	-0-	-0-	-0-	144	1	1451	2	N	160					5940
							176	9									
08	1817	N	1817	-0-	-0-	-0-	147	1	1488	2	N	165					6105
							182	9									
09	1770	N	1770	-0-	-0-	-0-	144	1	1457	2	N	154					6259
							169	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6259
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6259

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

06	690	N	26	-0-	-664	-0-	2	1	24	2	N	-0-					3499
07	48	N	48	-0-	-0-	-0-	4	1	44	2	N	-0-					3499
08	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					3499
09	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					3499
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	66	-0-	-1194	-0-	6	1	60	2	N	-0-			334
07	53	N	53	-0-	-0-	-0-	5	1	48	2	N	-0-			334
08	93	N	93	-0-	-0-	-0-	8	1	85	2	N	-0-			334
09	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-			334
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			334
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			334

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

06	3000	N	4274	-0-	1274	1845	369	1	3731	2	N	158			5746
							174	9							
07	3100	N	4418	-0-	1318	3163	381	1	3851	2	N	169			5915
							186	9							
08	3100	N	4637	-0-	1537	4700	399	1	4034	2	N	185			6100
							204	9							
09	9208	X	4508	-0-	-4700	-0-	390	1	3942	2	N	160			6260
							176	9							
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT			6260
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			6260

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

06	4080	X	3240	-0-	-840	-0-	282	1	2841	2	N	106			5491
							117	9							
07	4216	X	3509	-0-	-707	-0-	304	1	3067	2	N	125			5616
							138	9							
08	4216	X	3530	-0-	-686	-0-	305	1	3079	2	N	133			5749
							146	9							
09	4080	X	3286	-0-	-794	-0-	285	1	2878	2	N	112			5861
							123	9							
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT			5861
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			5861

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1070
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1070
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1070
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1070
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			1070
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

06	2377	X	2377	-0-	-0-	-0-	205	1	2077	2	N	86			3177
							95	9							
07	2301	X	2301	-0-	-0-	-0-	200	1	2018	2	N	75			3252
							83	9							
08	2235	X	2235	-0-	-0-	-0-	194	1	1968	2	N	66			3318
							73	9							
09	2129	N	2129	-0-	-0-	-0-	186	1	1879	2	N	58			3376
							64	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3376
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3376

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					436
07	0	N	-0-	-0-	-0-	-0-					N	-0-					436
08	0	N	-0-	-0-	-0-	-0-					N	-0-					436
09	0	N	-0-	-0-	-0-	-0-					N	-0-					436
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3495	-0-	-135	-0-	297 1 197 9		3001	2	N	179	180	1			683
07	3751	X	3603	-0-	-148	-0-	305 1 215 9		3083	2	N	195	189	1			689
08	3751	X	3618	-0-	-133	-0-	307 1 213 9		3098	2	N	194	193	1			690
09	3630	X	3230	-0-	-400	-0-	272 1 198 9		2760	2	N	180	189	1			681
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					681
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					681

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2294	-0-	-556	-0-	187 1 221 9		1886	2	N	201	193	1			3701
07	2635	X	2527	-0-	-108	-0-	202 1 282 9		2043	2	N	256	175	1			3782
08	2542	X	2096	-0-	-446	-0-	172 1 188 9		1736	2	N	171	384	1			3569
09	1905	N	1905	-0-	-0-	-0-	148 1 263 9		1494	2	N	239	180	1			3628
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3628
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3628

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3081	-0-	-369	-0-	261 1 171 9		2649	2	N	155					7071
07	3565	X	2875	-0-	-690	-0-	244 1 156 9		2475	2	N	142					7213
08	3069	X	2846	-0-	-223	-0-	241 1 169 9		2436	2	N	154					7367
09	3270	X	2677	-0-	-593	-0-	226 1 158 9		2293	2	N	144					7511
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					7511
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7511

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					509
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

06	0	N	-0-	-0-	-0-	-0-					N	3					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	1233	N	1233	-0-	-0-	-0-	86	1	846	2	N	249	182	1			183
							27	5	274	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

06	0	N	-0-	-0-	-0-	-0-					N	-0-					585
07	0	N	-0-	-0-	-0-	-0-					N	-0-					585
08	0	N	-0-	-0-	-0-	-0-					N	-0-					585
09	0	N	-0-	-0-	-0-	-0-					N	-0-					585
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					585

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

06	2430	N	2268	-0-	-162	-0-	186	1	1877	2	N	186	192	1			267
							205	9									
07	1089	N	1089	-0-	-0-	-0-	98	1	991	2	N	-0-	186	1			81
08	532	N	532	-0-	-0-	-0-	48	1	484	2	N	-0-					81
09	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					81
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

06	360	X	-0-	-0-	-360	-0-					N	-0-					4709
07	10	X	-0-	-0-	-10	-0-					N	-0-					4709
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4709
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4709
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4709

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

06	300	X	-0-	-0-	-300	-0-					N	-0-					201
07	124	X	79	-0-	-45	-0-	79	5			N	-0-					201
08	2051	X	2051	-0-	-0-	-0-	164	1	652	2	N	205	194	1			212
							1009	5	226	9							
09	3000	N	3075	-0-	75	75	260	1	1857	2	N	165					377
							776	5	182	9							
10	0	N	NO RPT	-0-	-0-	75					N	NO RPT					377
11	0	N	NO RPT	-0-	-0-	75					N	NO RPT					377

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					405
07	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					405
08	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					405
09	401	N	401	-0-	-0-	-0-	30	1	288	2	N	62					467
							15	5	68	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					467
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					467

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1860	-0-	-1290	-0-	161	1	1631	2	N	62	201	1			142
							68	9									
07	5835	X	5835	-0-	-0-	-0-	500	1	5048	2	N	261	192	1			211
							287	9									
08	5987	X	5987	-0-	-0-	-0-	512	1	5177	2	N	271	373	1			109
							298	9									
09	4735	X	4735	-0-	-0-	-0-	402	1	4063	2	N	245	186	1			168
							270	9									
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					168
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					168

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3093	-0-	-1197	-0-	274	1	2775	2	Y	40					4553
							44	9									
07	4464	X	4464	-0-	-0-	-0-	393	1	3973	2	Y	89					4642
							98	9									
08	3972	X	3972	-0-	-0-	-0-	339	1	3419	2	Y	194					4836
							1	5	213	9							
09	3496	X	3496	-0-	-0-	-0-	294	1	2974	2	Y	207					5043
							228	9									
10	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					5043
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					5043

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	X	929	-0-	-0-	-0-	72	1	737	2	Y	109					7339
							120	9									
07	496	X	-0-	-0-	-496	-0-					Y	-0-					7339
08	496	X	-0-	-0-	-496	-0-					Y	-0-					7339
09	3270	X	-0-	-0-	-3270	-0-					Y	-0-					7339
10	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					7339
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					7339

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	185	-0-	-295	-0-	17	1	168	2	Y	-0-					4633
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4633
08	138	N	138	-0-	-0-	-0-	138	5			Y	-0-					4633
09	660	X	279	-0-	-381	-0-	279	5			Y	-0-					4633
10	682	X	NO RPT	-0-	-682	-0-					Y	NO RPT					4633
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					4633

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2661	-0-	-1119	-0-	236	1	2287	2	N	33					919
							102	5	36	9							
07	1426	X	330	-0-	-1096	-0-	29	1	301	2	N	-0-					919
08	2697	X	316	-0-	-2381	-0-	27	1	6	2	N	15					934
							266	5	17	9							
09	4405	X	4405	-0-	-0-	-0-	363	1	3502	2	N	339	367	1			906
							167	5	373	9							
10	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					906
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					906

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	662	-0-	-58	-0-	56	1	544	2	N	37					367
							21	5	41	9							
07	787	N	787	-0-	-0-	-0-	67	1	679	2	N	37					404
							41	9									
08	914	N	914	-0-	-0-	-0-	77	1	785	2	N	47	193	1			258
							52	9									
09	878	N	878	-0-	-0-	-0-	75	1	761	2	N	38					296
							42	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	5957	-0-	-583	-0-	24	1	372	2	N	421	342	1			1881
							5098	5	463	9							
07	6758	X	5935	-0-	-823	-0-	21	1	5453	2	N	419	369	1			1931
							461	9									
08	6083	X	6083	-0-	-0-	-0-	22	1	398	2	N	412	578	1			1765
							5210	5	453	9							
09	5507	X	5507	-0-	-0-	-0-	20	1	327	2	N	399	386	1			1778
							4721	5	439	9							
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					1778
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1778

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2675	N	2664	-0-	-11	-0-	223	1	2259	2	N	165					9252
							182	9									
07	2539	N	2539	-0-	-0-	-0-	214	1	2164	2	N	146					9398
							161	9									
08	2548	N	2548	-0-	-0-	-0-	214	1	2167	2	N	152					9550
							167	9									
09	2500	N	2500	-0-	-0-	-0-	209	1	2118	2	N	157					9707
							173	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9707
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9707

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3775	X	3775	-0-	-0-	-0-	153	1	3174	2	N	407	378	1			797
							448	9									
07	3650	X	3650	-0-	-0-	-0-	338	1	2892	2	N	382	384	1			795
							420	9									
08	4061	X	3775	-0-	-286	-0-	137	1	3185	2	N	412	381	1			826
							453	9									
09	3930	X	3562	-0-	-368	-0-	117	1	3031	2	N	376	382	1			820
							414	9									
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					820
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					820

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2339	X	2339	-0-	-0-	-0-	2134	2	205	9	N	186	194	1			188
07	2420	X	2420	-0-	-0-	-0-	2223	2	197	9	N	179	189	1			178
08	2325	X	2325	-0-	-0-	-0-	2138	2	187	9	N	170	192	1			156
09	1599	N	1599	-0-	-0-	-0-	1503	2	96	9	N	87	187	1			56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5168	X	5168	-0-	-0-	-0-	430	1	4346	2	N	356	381	1			724
							392	9									
07	5115	X	3811	-0-	-1304	-0-	328	1	3318	2	N	150	186	1			688
							165	9									
08	6014	X	1891	-0-	-4123	-0-	170	1	1712	2	N	-0-					688
							9	5									
09	6180	X	1329	-0-	-4851	-0-	120	1	1206	2	N	-0-					688
							3	5									
10	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					688
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					688

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	-0-	-0-	-1050	-0-					Y	151					6896
07	1054	X	178	-0-	-876	-0-	7	1	65	2	Y	96					6992
							106	9									
08	899	X	95	-0-	-804	-0-	95	5			Y	-0-					6992
09	249	N	249	-0-	-0-	-0-	16	1	9	2	Y	59					7051
							159	5	65	9							
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7051
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7051

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5656	-0-	-44	-0-	485	1	4899	2	Y	247					8607
							272	9									
07	5890	X	5846	-0-	-44	-0-	484	1	4891	2	Y	428					9035
							471	9									
08	6014	X	5723	-0-	-291	-0-	473	1	4774	2	Y	433					9468
							476	9									
09	5820	X	5357	-0-	-463	-0-	446	1	4512	2	Y	363					9831
							399	9									
10	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					9831
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					9831

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	-0-	-0-	-4170	-0-					N	-0-					8148
07	4309	X	307	-0-	-4002	-0-	307	5			N	-0-					8148
08	1147	X	246	-0-	-901	-0-	246	5			N	-0-					8148
09	148	X	148	-0-	-0-	-0-	148	5			N	-0-					8148
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8148
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8148

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5261	X	5261	-0-	-0-	-0-	447	1	4529	2	N	259					12313
							285	9									
07	5246	X	5246	-0-	-0-	-0-	445	1	4509	2	N	265					12578
							292	9									
08	4619	X	3440	-0-	-1179	-0-	294	1	2967	2	N	160					12738
							3	5	176	9							
09	4470	X	1364	-0-	-3106	-0-	123	1	1229	2	N	-0-					12738
							12	5									
10	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					12738
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12738

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4031	X	4031	-0-	-0-	-0-	330	1	3335	2	N	333					11176
							366	9									
07	4722	X	4722	-0-	-0-	-0-	389	1	3940	2	N	357					11533
							393	9									
08	2684	X	2684	-0-	-0-	-0-	240	1	2427	2	N	15					11548
							17	9									
09	4770	X	4770	-0-	-0-	-0-	381	1	3848	2	N	492					12040
							541	9									
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					12040
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12040

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1135	-0-	-1565	-0-	87	1	888	2	N	145	192	1			422
							160	9									
07	1674	X	1434	-0-	-240	-0-	105	1	484	2	N	250	184	1			488
							570	5	275	9							
08	1273	X	1273	-0-	-0-	-0-	100	1	858	2	N	149	186	1			451
							151	5	164	9							
09	1358	X	1358	-0-	-0-	-0-	111	1	861	2	N	119	188	1			382
							255	5	131	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					382
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					382

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	37	1	376	2	N	210	364	1			783
							231	9									
07	798	N	798	-0-	-0-	-0-	49	1	501	2	N	225	190	1			818
							248	9									
08	1383	N	1383	-0-	-0-	-0-	100	1	1004	2	N	254	186	1			886
							279	9									
09	1360	N	1360	-0-	-0-	-0-	103	1	1037	2	N	200	372	1			714
							220	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					714
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					714

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0-	-0-	134	1	1330	2	N	169	179	1			714
							19	5	186	9							
07	1796	N	1796	-0-	-0-	-0-	142	1	1362	2	N	202	191	1			725
							70	5	222	9							
08	1664	N	1664	-0-	-0-	-0-	133	1	1315	2	N	170	190	1			705
							29	5	187	9							
09	1609	N	1609	-0-	-0-	-0-	129	1	1286	2	N	166	194	1			677
							11	5	183	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					677
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					677

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2430	-0-	-210	-0-	77	1	1209	2	N	239	180	1			1832
							881	5	263	9							
07	2480	X	1521	-0-	-959	-0-	52	1	816	2	N	157	190	1			1799
							480	5	173	9							
08	2170	X	1068	-0-	-1102	-0-	38	1	721	2	N	190	190	1			1799
							100	5	209	9							
09	1950	X	1749	-0-	-201	-0-	68	1	1105	2	N	401	384	1			1816
							135	5	441	9							
10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					1816
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1816

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					406
07	0	N	-0-	-0-	-0-	-0-					N	-0-					406
08	0	N	-0-	-0-	-0-	-0-					N	-0-					406
09	0	N	-0-	-0-	-0-	-0-					N	-0-					406
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					221
07	0	N	-0-	-0-	-0-	-0-					N	-0-					221
08	0	N	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2976	-0-	-54	-0-	250	1	2535	2	N	174	177	1			905
							191	9									
07	2956	X	2956	-0-	-0-	-0-	250	1	2533	2	N	157					1062
							173	9									
08	3131	X	2892	-0-	-239	-0-	246	1	2492	2	N	140	189	1			1013
							154	9									
09	3282	X	3282	-0-	-0-	-0-	281	1	2839	2	N	147	193	1			967
							162	9									
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					967
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					967

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	6234	-0-	-396	-0-	4444	1	284	2	N	464	374	1			1722
							996	5	510	9							
07	6448	X	5786	-0-	-662	-0-	252	1	3956	2	N	366	385	1			1703
							1175	5	403	9							
08	6293	X	6239	-0-	-54	-0-	240	1	4482	2	N	412	572	1			1543
							1064	5	453	9							
09	6090	X	5823	-0-	-267	-0-	255	1	4143	2	N	380	386	1			1537
							1007	5	418	9							
10	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					1537
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1537

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3026	-0-	-124	-0-	248	1	2510	2	N	244	198	1			511
							268	9									
07	2945	X	2721	-0-	-224	-0-	224	1	2266	2	N	210	192	1			529
							231	9									
08	3348	X	2105	-0-	-1243	-0-	177	1	1794	2	N	122					651
							134	9									
09	3330	X	1796	-0-	-1534	-0-	146	1	1474	2	N	160	192	1			619
							176	9									
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					619
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					619

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3239	-0-	-1	-0-	328	1	2648	2	N	239	194	1			437
							263	9									
07	3419	X	3419	-0-	-0-	-0-	344	1	2785	2	N	264	381	1			320
							290	9									
08	3224	X	2273	-0-	-951	-0-	230	1	1859	2	N	167	192	1			295
							184	9									
09	3120	X	440	-0-	-2680	-0-	48	1	392	2	N	-0-					295
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					295
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					295

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	207	-0-	-1113	-0-	19	1	188	2	N	-0-					359
07	434	X	140	-0-	-294	-0-	13	1	127	2	N	-0-					359
08	62	X	-0-	-0-	-62	-0-					N	-0-					359
09	0	N	-0-	-0-	-0-	-0-					N	-0-					359
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					359
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					359

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	837	-0-	-4983	-0-	493	1	54	2	N	264	194	1			83
							290	9									
07	6072	X	6072	-0-	-0-	-0-	521	1	5263	2	N	262	191	1			154
							288	9									
08	5983	X	5980	-0-	-3	-0-	512	1	5175	2	N	266	374	1			46
							293	9									
09	5850	X	4665	-0-	-1185	-0-	401	1	4053	2	N	192	184	1			54
							211	9									
10	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					54
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1556	-0-	-1444	-0-	128	1	1293	2	N	123	195	1			2831
							135	9									
07	2418	X	1470	-0-	-948	-0-	122	1	1232	2	N	105					2936
							116	9									
08	2046	X	1495	-0-	-551	-0-	122	1	1233	2	N	127	193	1			2870
							140	9									
09	1403	X	1403	-0-	-0-	-0-	116	1	1166	2	N	110					2980
							121	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2980
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2980

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2542	-0-	-308	-0-	203	1	2057	2	N	256	191	1			593
							282	9									
07	2945	X	2529	-0-	-416	-0-	198	1	2002	2	N	299	386	1			506
							329	9									
08	2790	X	2320	-0-	-470	-0-	184	1	1857	2	N	254	192	1			568
							279	9									
09	2850	X	2128	-0-	-722	-0-	167	1	1685	2	N	247	192	1			623
							4	5	272	9							
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					623
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					623

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1127	-0-	-1843	-0-	102	1	1025	2	N	-0-					1868
07	3069	X	2686	-0-	-383	-0-	196	1	1941	2	N	458	378	1			1948
							45	5	504	9							
08	3069	X	2638	-0-	-431	-0-	191	1	1930	2	N	470	566	1			1852
							517	9									
09	2970	X	2568	-0-	-402	-0-	183	1	1848	2	N	488	363	1			1977
							537	9									
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					1977
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1977

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	19	-0-	-191	-0-	2	1	17	2	N	-0-					644
07	0	N	-0-	-0-	-0-	-0-					N	-0-					644
08	0	N	-0-	-0-	-0-	-0-					N	-0-					644
09	0	N	-0-	-0-	-0-	-0-					N	-0-					644
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1819	N	1819	-0-	-0-	-0-	145	1	1464	2	N	191					7740
							210	9									
07	1819	N	1819	-0-	-0-	-0-	144	1	1458	2	N	197					7937
							217	9									
08	1762	N	1762	-0-	-0-	-0-	141	1	1423	2	N	180					8117
							198	9									
09	1670	N	1670	-0-	-0-	-0-	133	1	1347	2	N	173					8290
							190	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8290
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8290

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	94	1	704	2	N	190					386
							243	5	209	9							
07	1609	N	1609	-0-	-0-	-0-	114	1	857	2	N	311	191	1			506
							296	5	342	9							
08	1212	N	1212	-0-	-0-	-0-	86	1	615	2	N	227	192	1			541
							261	5	250	9							
09	1064	N	1064	-0-	-0-	-0-	84	1	636	2	N	115	192	1			464
							217	5	127	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					464
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					464

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3552	X	3552	-0-	-0-	-0-	294	1	2970	2	N	262					10797
							288	9									
07	3667	X	3667	-0-	-0-	-0-	303	1	3060	2	N	276					11073
							304	9									
08	3596	X	3509	-0-	-87	-0-	290	1	2930	2	N	263					11336
							289	9									
09	3600	X	3428	-0-	-172	-0-	282	1	2847	2	N	272					11608
							299	9									
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					11608
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11608

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	243	-0-	-267	-0-	243	5			N	-0-					7443
07	527	X	-0-	-0-	-527	-0-					N	-0-					7443
08	527	X	-0-	-0-	-527	-0-					N	-0-					7443
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7443
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7443
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7443

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3322	X	3322	-0-	-0-	-0-	286	1	1983	2	N	135	192	1			1065
							904	5	149	9							
07	3410	X	3388	-0-	-22	-0-	294	1	2004	2	N	112	193	1			984
							967	5	123	9							
08	3472	X	3354	-0-	-118	-0-	290	1	1898	2	N	119					1103
							1035	5	131	9							
09	3360	X	3204	-0-	-156	-0-	279	1	1773	2	N	99	178	1			1024
							1043	5	109	9							
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					1024
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1024

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					781
07	0	N	-0-	-0-	-0-	-0-					N	-0-	138	1			643
08	0	N	-0-	-0-	-0-	-0-					N	-0-					643
09	0	N	-0-	-0-	-0-	-0-					N	-0-					643
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					643
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					643

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					304
07	0	N	-0-	-0-	-0-	-0-					N	-0-					304
08	296	N	296	-0-	-0-	-0-	296	5			N	-0-					304
09	49	N	49	-0-	-0-	-0-	49	5			N	-0-					304
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	109 149	1 9	1101	2	N	135					5440
07	1282	N	1282	-0-	-0-	-0-	106 112	1 9	1064	2	N	102					5542
08	1299	N	1299	-0-	-0-	-0-	107 118	1 9	1074	2	N	107					5649
09	1242	N	1242	-0-	-0-	-0-	102 118	1 9	1022	2	N	107					5756
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5756
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5756

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	X	636	-0-	-0-	-0-	55 33	1 5	523 25	2 9	N	23					791
07	1971	X	1971	-0-	-0-	-0-	163 160	1 9	1648	2	N	145	187	1			749
08	1116	X	1116	-0-	-0-	-0-	94 20	1 5	922 80	2 9	N	73	182	1			640
09	720	X	26	-0-	-694	-0-	8	2	18	5	N	-0-					640
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					640
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					640

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1971	X	1971	-0-	-0-	-0-	164 13	1 5	1640 154	2 9	N	140	193	1			480
07	2692	X	2692	-0-	-0-	-0-	228 156	1 9	2308	2	N	142	185	1			437
08	3171	X	3171	-0-	-0-	-0-	271 156	1 9	2744	2	N	142	195	1			384
09	3504	X	3504	-0-	-0-	-0-	301 160	1 9	3043	2	N	145	182	1			347
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					347
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					347

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4094	-0-	-166	-0-	179	1	3408	2	N	461	194	1			1460
							507	9									
07	4402	X	4338	-0-	-64	-0-	185	1	3517	2	N	578	369	1			1669
							636	9									
08	4557	X	4216	-0-	-341	-0-	183	1	3469	2	N	513	753	1			1429
							564	9									
09	4410	X	4142	-0-	-268	-0-	179	1	3398	2	N	514	540	1			1403
							565	9									
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					1403
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1403

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					131
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4977	X	4977	-0-	-0-	-0-	421	1	4258	2	N	271	196	1			1361
							298	9									
07	5103	X	5103	-0-	-0-	-0-	430	1	4347	2	N	296	384	1			1273
							326	9									
08	4711	X	4711	-0-	-0-	-0-	402	1	4063	2	N	220	189	1			1304
							4	5	242	9							
09	4874	X	4874	-0-	-0-	-0-	411	1	4162	2	N	274	184	1			1394
							301	9									
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1394
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1394

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	1944	-0-	-3636	-0-	170	1	1716	2	Y	53					5950
							58	9									
07	5766	X	3652	-0-	-2114	-0-	314	1	3176	2	Y	147					6097
							162	9									
08	5642	X	4041	-0-	-1601	-0-	346	1	3495	2	Y	182					6279
							200	9									
09	5670	X	4226	-0-	-1444	-0-	361	1	3648	2	Y	197					6476
							217	9									
10	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					6476
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					6476

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					753
07	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					753
08	3091	N	3091	-0-	-0-	-0-	254	1	2514	2	N	237	193	1			797
							62	5	261	9							
09	2758	N	2758	-0-	-0-	-0-	208	1	2107	2	N	403	376	1			824
							443	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					824
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					824

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					359
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					359
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					359

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

06	3176	X	3176	-0-	-0-	-0-	250	1	2534	2	N	356					10887
							392	9									
07	3276	X	3276	-0-	-0-	-0-	272	1	2756	2	N	225					11112
							248	9									
08	3255	X	3180	-0-	-75	-0-	260	1	2634	2	N	260					11372
							286	9									
09	3150	X	3064	-0-	-86	-0-	247	1	2500	2	N	288					11660
							317	9									
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					11660
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11660

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

06	4718	X	4718	-0-	-0-	-0-	407	1	4116	2	Y	177					4954
							195	9									
07	4623	X	4623	-0-	-0-	-0-	396	1	4011	2	Y	196					5150
							216	9									
08	4914	X	4914	-0-	-0-	-0-	422	1	4269	2	Y	203					5353
							223	9									
09	4890	X	4281	-0-	-609	-0-	367	1	3712	2	Y	184					5537
							202	9									
10	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					5537
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					5537

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

06	3990	X	3158	-0-	-832	-0-	260	1	2626	2	N	242	193	1			878
							6	5	266	9							
07	4123	X	4084	-0-	-39	-0-	319	1	3217	2	N	498	381	1			995
							548	9									
08	4123	X	3972	-0-	-151	-0-	312	1	3147	2	N	466	744	1			717
							513	9									
09	3939	X	3939	-0-	-0-	-0-	313	1	3158	2	N	425	381	1			761
							468	9									
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					761
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					761

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

06	180	N	120	-0-	-60	-0-	13	1	107	2	N	-0-					310
07	0	N	-0-	-0-	-0-	-0-					N	-0-					310
08	0	N	-0-	-0-	-0-	-0-					N	-0-					310
09	0	N	-0-	-0-	-0-	-0-					N	-0-					310
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2610	-0-	-0-	-0-	2404	2	206	9	N	187	191	1			1190
07	2577	X	2577	-0-	-0-	-0-	2408	2	169	9	N	154	188	1			1156
08	2666	X	2145	-0-	-521	-0-	2009	2	136	9	N	124					1280
09	2670	X	739	-0-	-1931	-0-	739	2			N	-0-					1280
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					1280
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1280

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3480	-0-	-150	-0-	3137	2	343	9	N	312	368	1			611
07	3751	X	3426	-0-	-325	-0-	3133	2	293	9	N	266	189	1			688
08	3751	X	3366	-0-	-385	-0-	3067	2	299	9	N	272	189	1			771
09	3630	X	3314	-0-	-316	-0-	3075	2	239	9	N	217	383	1			605
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					605
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					605

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4190	X	4190	-0-	-0-	-0-	315	1	3622	2	N	230	381	1			225
							253	9									
07	3818	X	3818	-0-	-0-	-0-	291	1	3343	2	N	167	192	1			200
							184	9									
08	2558	X	2558	-0-	-0-	-0-	196	1	2259	2	N	94					294
							103	9									
09	3180	X	2720	-0-	-460	-0-	206	1	2369	2	N	132	194	1			232
							145	9									
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					232
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					232

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2348	-0-	-1432	-0-	161	1	1627	2	N	509					16931
							560	9									
07	3875	X	1651	-0-	-2224	-0-	104	1	1043	2	N	458					17389
							504	9									
08	3596	X	2345	-0-	-1251	-0-	154	1	1554	2	N	579					17968
							637	9									
09	3811	X	3811	-0-	-0-	-0-	266	1	2698	2	N	770					18738
							847	9									
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					18738
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18738

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	5123	-0-	-1387	-0-	420	1	4253	2	N	409					3993
							450	9									
07	6727	X	4910	-0-	-1817	-0-	406	1	4104	2	N	364					4357
							400	9									
08	5270	X	4769	-0-	-501	-0-	391	1	3960	2	N	380					4737
							418	9									
09	5130	X	4470	-0-	-660	-0-	367	1	3707	2	N	360					5097
							396	9									
10	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					5097
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5097

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2449	X	2449	-0-	-0-	-0-	204 182	1 9	2063	2	N	165					912
07	2294	X	2259	-0-	-35	-0-	188 169	1 9	1902	2	N	154	193	1			873
08	2294	X	2221	-0-	-73	-0-	185 169	1 9	1867	2	N	154	186	1			841
09	2293	N	2293	-0-	-0-	-0-	191 173	1 9	1929	2	N	157	193	1			805
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					805
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					805

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2815	X	2815	-0-	-0-	-0-	232 230	1 9	2353	2	N	209	190	1			157
07	2959	X	2959	-0-	-0-	-0-	245 233	1 9	2481	2	N	212	192	1			177
08	2897	N	2897	-0-	-0-	-0-	241 213	1 9	2443	2	N	194	182	1			189
09	2859	N	2859	-0-	-0-	-0-	237 226	1 9	2396	2	N	205	194	1			200
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	-0-	-0-	-1140	-0-					N	-0-	200	1			1035
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1035
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1035
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1035

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3488	-0-	488	488	256 645	1 9	2587	2	N	586					9084
07	3100	N	4121	-0-	1021	1509	328 477	1 9	3316	2	N	434					9518
08	3100	N	4508	-0-	1408	2917	367 430	1 9	3711	2	N	391					9909
09	3000	N	4051	-0-	1051	3968	332 359	1 9	3360	2	N	326					10235
10	0	N	NO RPT	-0-	-0-	3968					N	NO RPT					10235
11	0	N	NO RPT	-0-	-0-	3968					N	NO RPT					10235

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8982	X	2579	-0-	-6403	-0-	201 340	1 9	2038	2	Y	309	208	1			958
07	2351	X	2351	-0-	-0-	-0-	185 293	1 9	1873	2	Y	266	304	1			920
08	2215	N	2215	-0-	-0-	-0-	175 272	1 9	1768	2	Y	247	291	1			876
09	2037	N	2037	-0-	-0-	-0-	163 231	1 9	1643	2	Y	210	171	1			915
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					915
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					915

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1323	-0-	-537	-0-	98	1	836	2	N	222	181	1			675
							145	5	244	9							
07	1581	X	1337	-0-	-244	-0-	100	1	992	2	N	209	386	1			498
							15	5	230	9							
08	1643	X	1342	-0-	-301	-0-	102	1	1010	2	N	194	190	1			502
							17	5	213	9							
09	1519	N	1519	-0-	-0-	-0-	119	1	1122	2	N	180					682
							80	5	198	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					682
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					682

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	2654	-0-	-2686	-0-	219	1	2215	2	N	200	385	1			642
							220	9									
07	3503	X	2745	-0-	-758	-0-	226	1	2290	2	N	208	193	1			657
							229	9									
08	2914	X	2544	-0-	-370	-0-	213	1	2149	2	N	157					814
							9	5	173	9							
09	2820	X	2328	-0-	-492	-0-	190	1	1897	2	N	199	192	1			821
							22	5	219	9							
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					821
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					821

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0-	-0-	97	1	981	2	N	124	191	1			936
							136	9									
07	1300	N	1300	-0-	-0-	-0-	104	1	1042	2	N	140	190	1			886
							154	9									
08	1256	N	1256	-0-	-0-	-0-	101	1	1015	2	N	127					1013
							140	9									
09	1088	N	1088	-0-	-0-	-0-	84	1	824	2	N	134	189	1			958
							33	5	147	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					958
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					958

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1959	-0-	-171	-0-	167	1	1684	2	N	98					3731
							108	9									
07	2201	X	1297	-0-	-904	-0-	110	1	1110	2	N	70					3801
							77	9									
08	2325	X	1274	-0-	-1051	-0-	109	1	1070	2	N	58					3859
							31	5	64	9							
09	2039	N	2039	-0-	-0-	-0-	176	1	1783	2	N	73					3932
							80	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3932
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3932

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6038	X	6038	-0-	-0-	-0-	466	1	4641	2	N	785	768	1			759
							67	5	864	9							
07	5669	X	5669	-0-	-0-	-0-	429	1	4340	2	N	818	752	1			825
							900	9									
08	4283	X	4283	-0-	-0-	-0-	343	1	3466	2	N	431	570	1			686
							474	9									
09	4335	X	4335	-0-	-0-	-0-	346	1	3496	2	N	448	371	1			763
							493	9									
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					763
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					763

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4441	-0-	-149	-0-	371	1	2744	2	N	290	384	1			773
							1007	5	319	9							
07	4743	X	4125	-0-	-618	-0-	349	1	2710	2	N	229	385	1			617
							814	5	252	9							
08	4836	X	3986	-0-	-850	-0-	334	1	2738	2	N	254	190	1			681
							635	5	279	9							
09	4680	X	3693	-0-	-987	-0-	308	1	2361	2	N	245	191	1			735
							754	5	270	9							
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					735
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					735

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0-	-0-	168	1	1638	2	N	160					803
							55	5	176	9							
07	1332	N	1332	-0-	-0-	-0-	113	1	1101	2	N	73	192	1			684
							38	5	80	9							
08	472	N	472	-0-	-0-	-0-	39	1	315	2	N	32					716
							83	5	35	9							
09	124	N	124	-0-	-0-	-0-	3	1	26	2	N	-0-					716
							95	5									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					716
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					716

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2602	-0-	-908	-0-	212	1	2151	2	N	217	180	1			644
							239	9									
07	3534	X	2421	-0-	-1113	-0-	206	1	2086	2	N	117					761
							129	9									
08	2790	X	2786	-0-	-4	-0-	240	1	2436	2	N	100					861
							110	9									
09	3211	X	3211	-0-	-0-	-0-	279	1	2812	2	N	109	191	1			779
							120	9									
10	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					779
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					779

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2943	X	2943	-0-	-0-	-0-	210	1	2476	2	N	234	191	1			697
							257	9									
07	3001	X	3001	-0-	-0-	-0-	343	1	2406	2	N	229	375	1			551
							252	9									
08	2821	X	2801	-0-	-20	-0-	169	1	2391	2	N	219	191	1			579
							241	9									
09	2609	N	2609	-0-	-0-	-0-	174	1	2198	2	N	215	196	1			598
							237	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					598
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					598

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	8970	-0-	-480	-0-	779	1	7881	2	Y	282					8206
							310	9									
07	9393	X	8261	-0-	-1132	-0-	713	1	7204	2	Y	313					8519
							344	9									
08	8773	X	7673	-0-	-1100	-0-	664	1	6713	2	Y	269					8788
							296	9									
09	9060	X	6697	-0-	-2363	-0-	580	1	5868	2	Y	226					9014
							249	9									
10	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT					9014
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					9014

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5355	X	5355	-0-	-0-	-0-	462	1	4671	2	Y	202					7038
							222	9									
07	4851	X	4851	-0-	-0-	-0-	419	1	4237	2	Y	177					7215
							195	9									
08	4675	X	4675	-0-	-0-	-0-	399	1	4038	2	Y	216					7431
							238	9									
09	5520	X	4396	-0-	-1124	-0-	376	1	3797	2	Y	203					7634
							223	9									
10	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					7634
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					7634

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2675	N	2675	-0-	-0-	-0-	234	1	2335	2	N	64					457
							36	5	70	9							
07	2161	N	2161	-0-	-0-	-0-	190	1	1788	2	N	48					505
							130	5	53	9							
08	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					505
09	576	N	576	-0-	-0-	-0-	50	1	512	2	N	13					518
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					518
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					518

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3055	-0-	-515	-0-	253	1	2557	2	N	223					7689
							245	9									
07	3689	X	2944	-0-	-745	-0-	243	1	2396	2	N	216					7905
							67	5	238	9							
08	3317	X	2814	-0-	-503	-0-	231	1	2256	2	N	220					8125
							85	5	242	9							
09	3216	X	3216	-0-	-0-	-0-	268	1	2576	2	N	215					8340
							135	5	237	9							
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					8340
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8340

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2203	-0-	-47	-0-	181	1	1825	2	N	179	192	1			414
							197	9									
07	2272	X	2272	-0-	-0-	-0-	187	1	1892	2	N	175					589
							193	9									
08	2184	X	2184	-0-	-0-	-0-	181	1	1823	2	N	155	191	1			553
							9	5	171	9							
09	2018	X	2018	-0-	-0-	-0-	166	1	1651	2	N	155	193	1			515
							30	5	171	9							
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					515
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					515

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	463	-0-	-77	-0-	25	1	249	2	N	172	201	1			1343
							189	9									
07	481	N	481	-0-	-0-	-0-	26	1	269	2	N	169	179	1			1333
							186	9									
08	431	N	431	-0-	-0-	-0-	22	1	224	2	N	165	184	1			1314
							3	5	182	9							
09	450	N	450	-0-	-0-	-0-	24	1	233	2	N	169	173	1			1310
							7	5	186	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1310
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1310

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	863	-0-	-1327	-0-	77	1	786	2	N	-0-					1552
07	2077	X	917	-0-	-1160	-0-	82	1	835	2	N	-0-					1552
08	2077	X	971	-0-	-1106	-0-	87	1	884	2	N	-0-					1552
09	1380	X	943	-0-	-437	-0-	84	1	859	2	N	-0-					1552
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					1552
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1552

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5429	X	5429	-0-	-0-	-0-	448	1	4530	2	N	410	386	1			413
							451	9									
07	5286	X	5286	-0-	-0-	-0-	434	1	4394	2	N	416	574	1			255
							458	9									
08	5598	X	5598	-0-	-0-	-0-	462	1	4671	2	N	423	383	1			295
							465	9									
09	5335	X	5335	-0-	-0-	-0-	441	1	4463	2	N	392	180	1			507
							431	9									
10	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					507
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					507

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	7072	-0-	-278	-0-	618	1	6253	2	N	183	187	1			266
							201	9									
07	7595	X	7394	-0-	-201	-0-	647	1	6532	2	N	195	162	1			299
							215	9									
08	7401	X	7401	-0-	-0-	-0-	648	1	6541	2	N	193	181	1			311
							212	9									
09	6905	X	6905	-0-	-0-	-0-	602	1	6093	2	N	191	181	1			321
							210	9									
10	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					321
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					321

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	872	-0-	-298	-0-	73	1	743	2	Y	51	35	1			4714
							56	9									
07	1209	X	888	-0-	-321	-0-	73	1	743	2	Y	65	75	1			4704
							72	9									
08	1054	X	937	-0-	-117	-0-	74	1	758	2	Y	95	112	1			4687
							105	9									
09	962	N	962	-0-	-0-	-0-	74	1	749	2	Y	126	103	1			4710
							139	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4710
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4710

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14250	X	13400	-0-	-850	-0-	657	1	12146	2	N	543	566	1			1119
							597	9									
07	14725	X	13858	-0-	-867	-0-	958	1	12288	2	N	556	566	1			1109
							612	9									
08	15221	X	13852	-0-	-1369	-0-	679	1	12539	2	N	576	573	1			1112
							634	9									
09	12829	X	12829	-0-	-0-	-0-	612	1	11697	2	N	473	386	1			1199
							520	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1199
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1199

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4038	-0-	-642	-0-	200	1	3691	2	N	134	193	1			418
							147	9									
07	4836	X	4608	-0-	-228	-0-	323	1	4136	2	N	135	191	1			362
							149	9									
08	5134	X	5134	-0-	-0-	-0-	253	1	4673	2	N	189	192	1			359
							208	9									
09	5078	X	5078	-0-	-0-	-0-	243	1	4646	2	N	172	192	1			339
							189	9									
10	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					339
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					339

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	5164	-0-	-2156	-0-	258	1	4775	2	N	119	190	1			48
							131	9									
07	6913	X	3962	-0-	-2951	-0-	280	1	3581	2	N	92					140
							101	9									
08	6913	X	5434	-0-	-1479	-0-	271	1	5027	2	N	124	195	1			69
							136	9									
09	6600	X	5022	-0-	-1578	-0-	242	1	4644	2	N	124	193	1			-0-
							136	9									
10	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	0	W	-0-	-0-	-0-	2654					N	-0-					385
07	0	W	-0-	-0-	-0-	2654					N	-0-					385
08	0	W	-0-	-0-	-0-	2654					N	-0-					385
09	0	W	-0-	-0-	-0-	2654					N	-0-					385
10	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385
11	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

06	8940	X	8801	-0-	-139	-0-	374	1	5853	2	N	1229	1346	1			1173
							1222	5	1352	9							
07	9991	X	9991	-0-	-0-	-0-	470	1	7363	2	N	1291	1332	1			1132
							738	5	1420	9							
08	9427	X	9427	-0-	-0-	-0-	396	1	7440	2	N	1221	949	1			1404
							248	5	1343	9							
09	8586	X	8586	-0-	-0-	-0-	419	1	6839	2	N	1053	1130	1			1327
							170	5	1158	9							
10	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					1327
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1327

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

06	12150	X	3364	-0-	-8786	-0-	80	1	1265	2	N	1835	1879	1			2170
							2019	9									
07	11563	X	8984	-0-	-2579	-0-	422	1	6620	2	N	1765	1722	1			2213
							1942	9									
08	11408	X	8105	-0-	-3303	-0-	319	1	5957	2	N	1661	1716	1			2158
							2	5	1827	9							
09	10740	X	7971	-0-	-2769	-0-	365	1	5717	2	N	1603	1710	1			2051
							126	5	1763	9							
10	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					2051
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2051

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

06	3660	X	3521	-0-	-139	-0-	30	1	3215	2	N	251	369	1			273
							276	9									
07	3720	X	3604	-0-	-116	-0-	31	1	3296	2	N	252					525
							277	9									
08	3627	X	3536	-0-	-91	-0-	31	1	3256	2	N	226	366	1			385
							249	9									
09	3510	X	3391	-0-	-119	-0-	30	1	3093	2	N	244	183	1			446
							268	9									
10	3627	X	3311	-0-	-316	-0-	30	1	3059	2	N	202	367	1			281
							222	9									
11	3510	X	3111	-0-	-399	-0-	27	1	2887	2	N	179	192	1			268
							197	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1367	-0-		-133	-0-	30 141	1 9	1196	2	N	128	186	1			451
07	1457	N	1451	-0-		-6	-0-	28 160	1 9	1263	2	N	145	185	1			411
08	1426	N	1370	-0-		-56	-0-	27 157	1 9	1186	2	N	143	185	1			369
09	1404	N	1404	-0-		-0-	-0-	28 152	1 9	1224	2	N	138	185	1			322
10	1457	N	1402	-0-		-55	-0-	30 180	1 9	1192	2	N	164					486
*11	1402	N	1402	-0-		-0-	-0-	28 182	1 9	1192	2	N	165	375	1			276

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1150	-0-		-890	-0-	30 19	1 9	1101	2	N	17					274
07	1891	X	598	-0-		-1293	-0-	31 6	1 9	561	2	N	5					279
08	1891	X	795	-0-		-1096	-0-	25 43	1 9	727	2	N	39	186	1			132
09	1140	X	484	-0-		-656	-0-	29 8	1 9	447	2	N	7					139
10	1178	X	460	-0-		-718	-0-	31 9	1 9	420	2	N	8					147
11	1140	X	918	-0-		-222	-0-	30 39	1 9	849	2	N	35					182

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2670	-0-		-1020	-0-	30 113	1 9	2527	2	N	103	363	1			183
07	3813	X	3016	-0-		-797	-0-	31 164	1 9	2821	2	N	149	188	1			144
08	3348	X	3019	-0-		-329	-0-	29 193	1 9	2797	2	N	175					319
09	3281	X	3281	-0-		-0-	-0-	30 119	1 9	3132	2	N	108	186	1			241
10	3007	X	2747	-0-		-260	-0-	31 110	1 9	2606	2	N	100	186	1			155
*11	2975	X	2975	-0-		-0-	-0-	30 120	1 9	2825	2	N	109					264

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2891	-0-		-769	-0-	27 634	1 9	2230	2	N	576	692	1			274
07	3689	X	2662	-0-		-1027	-0-	31 612	1 9	2019	2	N	556	513	1			317
08	3379	X	2782	-0-		-597	-0-	31 563	1 9	2188	2	N	512	517	1			312
09	3240	X	2557	-0-		-683	-0-	29 542	1 9	1986	2	N	493	511	1			294
10	2976	X	2657	-0-		-319	-0-	30 590	1 9	2037	2	N	536	345	1			485
11	2880	X	2552	-0-		-328	-0-	30 548	1 9	1974	2	N	498	696	1			287

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2065	-0-		-155	-0-	30	1	1694	2	N	310	378	1			187
								341	9									
07	2356	N	1937	-0-		-419	-0-	31	1	1557	2	N	317					504
								349	9									
08	2325	N	2071	-0-		-254	-0-	31	1	1745	2	N	268	552	1			220
								295	9									
09	2143	N	2143	-0-		-0-	-0-	30	1	1802	2	N	283	179	1			324
								311	9									
10	2177	N	2177	-0-		-0-	-0-	31	1	1816	2	N	300	369	1			255
								330	9									
11	2010	N	1959	-0-		-51	-0-	30	1	1662	2	N	243	371	1			127
								267	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1025	-0-		-115	-0-	30	1	838	2	N	143	171	1			527
								157	9									
07	1195	N	1195	-0-		-0-	-0-	31	1	974	2	N	173	170	1			530
								190	9									
08	1248	N	1248	-0-		-0-	-0-	31	1	1027	2	N	173	170	1			533
								190	9									
09	1189	N	1189	-0-		-0-	-0-	30	1	994	2	N	150					683
								165	9									
10	1209	N	1126	-0-		-83	-0-	30	1	941	2	N	141	169	1			655
								155	9									
11	1200	N	945	-0-		-255	-0-	30	1	761	2	N	140	173	1			622
								154	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-		-0-	-0-	30	1	1588	2	N	167	174	1			404
								184	9									
07	1914	N	1914	-0-		-0-	-0-	22	1	1675	2	N	197	172	1			429
								217	9									
08	1920	N	1920	-0-		-0-	-0-	31	1	1625	2	N	240	172	1			497
								264	9									
09	1800	N	1769	-0-		-31	-0-	30	1	1516	2	N	203	341	1			359
								223	9									
10	1860	N	1671	-0-		-189	-0-	31	1	1412	2	N	207					566
								228	9									
11	1800	N	1575	-0-		-225	-0-	30	1	1371	2	N	158	172	1			552
								174	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2022	N	2022	-0-		-0-	-0-	30	1	1592	2	N	364	344	1			530
								400	9									
07	1839	N	1839	-0-		-0-	-0-	31	1	1579	2	N	208	163	1			575
								229	9									
08	1868	N	1868	-0-		-0-	-0-	31	1	1627	2	N	191	169	1			597
								210	9									
09	2010	N	1890	-0-		-120	-0-	30	1	1568	2	N	265	338	1			524
								292	9									
10	1829	N	1452	-0-		-377	-0-	31	1	1233	2	N	171	341	1			354
								188	9									
11	1800	N	1425	-0-		-375	-0-	30	1	1107	2	N	262					616
								288	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	793	-0-		-17	-0-	30	1	645	2	N	107	182	1			516
								118	9									
07	868	N	868	-0-		-0-	-0-	31	1	699	2	N	125					641
								138	9									
08	950	N	950	-0-		-0-	-0-	31	1	789	2	N	118	190	1			569
								130	9									
09	923	N	923	-0-		-0-	-0-	30	1	728	2	N	150	183	1			536
								165	9									
10	868	N	783	-0-		-85	-0-	31	1	642	2	N	100	169	1			467
								110	9									
11	930	N	667	-0-		-263	-0-	30	1	524	2	N	103					570
								113	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1548	-0-		-42	-0-	30	1	1310	2	N	189	182	1			583
								208	9									
07	1586	N	1586	-0-		-0-	-0-	31	1	1318	2	N	215	192	1			606
								237	9									
08	1570	N	1570	-0-		-0-	-0-	31	1	1283	2	N	233	186	1			653
								256	9									
09	1560	N	1389	-0-		-171	-0-	30	1	1185	2	N	158	183	1			628
								174	9									
10	1581	N	1091	-0-		-490	-0-	31	1	933	2	N	115	185	1			558
								127	9									
11	1530	N	1222	-0-		-308	-0-	30	1	987	2	N	186	189	1			555
								205	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	696	-0-		-114	-0-	30	1	536	2	N	118	172	1			287
								130	9									
07	792	N	792	-0-		-0-	-0-	31	1	588	2	N	157	165	1			279
								173	9									
08	795	N	795	-0-		-0-	-0-	31	1	661	2	N	94	171	1			202
								103	9									
09	744	N	744	-0-		-0-	-0-	30	1	593	2	N	110					312
								121	9									
10	806	N	642	-0-		-164	-0-	31	1	483	2	N	116	173	1			255
								128	9									
11	780	N	533	-0-		-247	-0-	30	1	402	2	N	92					347
								101	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-		-0-	-0-	30	1	1150	2	N	217	172	1			402
								239	9									
07	1464	N	1464	-0-		-0-	-0-	31	1	1262	2	N	155	171	1			386
								171	9									
08	1326	N	1326	-0-		-0-	-0-	31	1	1148	2	N	134	169	1			351
								147	9									
09	1410	N	1223	-0-		-187	-0-	30	1	1031	2	N	147	171	1			327
								162	9									
10	1457	N	1100	-0-		-357	-0-	31	1	935	2	N	122					449
								134	9									
11	1290	N	654	-0-		-636	-0-	30	1	466	2	N	144	172	1			421
								158	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	280	-0-	-1730	-0-	19	1	162	2	N	90	178	1			99
							99	9									
07	2139	N	660	-0-	-1479	-0-	26	1	518	2	N	105					204
							116	9									
08	1054	N	786	-0-	-268	-0-	30	1	645	2	N	101	185	1			120
							111	9									
09	770	N	770	-0-	-0-	-0-	28	1	615	2	N	115					235
							127	9									
10	812	N	812	-0-	-0-	-0-	28	1	624	2	N	145	190	1			190
							160	9									
*11	901	N	901	-0-	-0-	-0-	30	1	685	2	N	169	179	1			180
							186	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	60	-0-	-2700	-0-	1	2	59	9	N	54	187	1			164
07	2573	X	474	-0-	-2099	-0-	369	1	16	2	N	81					245
							89	9									
08	2387	X	1538	-0-	-849	-0-	1068	1	33	2	N	397	373	1			269
							437	9									
09	1085	N	1085	-0-	-0-	-0-	843	1	12	2	N	209	365	1			113
							230	9									
10	491	N	491	-0-	-0-	-0-	368	1	45	2	N	71					184
							78	9									
11	1500	N	493	-0-	-1007	-0-	342	1	151	9	N	137	194	1			127

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	1682	-0-	-5758	-0-	26	1	1656	2	N	-0-					213
07	7688	X	3775	-0-	-3913	-0-	23	1	3270	2	N	438	347	1			304
							482	9									
08	7006	X	4140	-0-	-2866	-0-	31	1	3781	2	N	298	343	1			259
							328	9									
09	6450	X	3425	-0-	-3025	-0-	30	1	3205	2	N	173	170	1			262
							190	9									
10	5363	X	3164	-0-	-2199	-0-	31	1	2843	2	N	264					526
							290	9									
11	4020	X	2193	-0-	-1827	-0-	27	1	2052	2	N	104					630
							114	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1117	-0-	-503	-0-	30	1	944	2	N	130	198	1			384
							143	9									
07	1272	N	1272	-0-	-0-	-0-	19	1	1044	2	N	190	192	1			382
							209	9									
08	1705	N	893	-0-	-812	-0-	867	2	26	9	N	24	189	1			217
09	1110	N	791	-0-	-319	-0-	17	1	728	2	N	42					259
							46	9									
10	1271	N	595	-0-	-676	-0-	31	1	556	2	N	7					266
							8	9									
*11	1242	N	1242	-0-	-0-	-0-	22	1	875	2	N	314	196	1			384
							345	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	949	-0-	-131	-0-	30	1	919	2	N	-0-					470
07	1275	N	1275	-0-	-0-	-0-	31	1	911	2	N	303	195	1			578
							333	9									
08	1271	N	1149	-0-	-122	-0-	31	1	932	2	N	169	381	1			366
							186	9									
09	1086	N	1086	-0-	-0-	-0-	30	1	878	2	N	162	191	1			337
							178	9									
10	1271	N	1169	-0-	-102	-0-	31	1	950	2	N	171					508
							188	9									
*11	1130	N	1130	-0-	-0-	-0-	30	1	913	2	N	170	390	1			288
							187	9									

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

06	1410	N	1201	-0-	-209	-0-	30	1	994	2	N	161	181	1			281
							177	9									
07	1426	N	1151	-0-	-275	-0-	31	1	938	2	N	165	182	1			264
							182	9									
08	1302	N	1269	-0-	-33	-0-	31	1	1066	2	N	156	179	1			241
							172	9									
09	1200	N	1159	-0-	-41	-0-	30	1	983	2	N	133	182	1			192
							146	9									
10	1397	N	1397	-0-	-0-	-0-	31	1	1144	2	N	202					394
							222	9									
*11	1328	N	1328	-0-	-0-	-0-	30	1	1096	2	N	184	374	1			204
							202	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

06	3870	X	3452	-0-	-418	-0-	30	1	3052	2	N	336	371	1			252
							370	9									
07	3906	X	3302	-0-	-604	-0-	31	1	2913	2	N	325	366	1			211
							358	9									
08	3813	X	3580	-0-	-233	-0-	31	1	3217	2	N	302	362	1			151
							332	9									
09	3690	X	3442	-0-	-248	-0-	30	1	3076	2	N	305	182	1			274
							336	9									
10	3751	X	3476	-0-	-275	-0-	31	1	3081	2	N	331	371	1			234
							364	9									
11	3450	X	3292	-0-	-158	-0-	30	1	2935	2	N	297	372	1			159
							327	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

06	2040	X	1734	-0-	-306	-0-	30	1	1498	2	N	187	188	1			286
							206	9									
07	1984	X	1657	-0-	-327	-0-	31	1	1417	2	N	190	187	1			289
							209	9									
08	1984	X	1799	-0-	-185	-0-	31	1	1570	2	N	180	186	1			283
							198	9									
09	1740	N	1717	-0-	-23	-0-	30	1	1496	2	N	174	190	1			267
							191	9									
10	1745	N	1745	-0-	-0-	-0-	31	1	1514	2	N	182	192	1			257
							200	9									
11	1740	N	1583	-0-	-157	-0-	27	1	1361	2	N	177	193	1			241
							195	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1944	X	1944	-0-	-0-	-0-	30	1	1706	2	N	189	173	1			365
							208	9									
07	3758	X	3758	-0-	-0-	-0-	31	1	3189	2	N	489	512	1			342
							538	9									
08	2968	X	2968	-0-	-0-	-0-	31	1	2501	2	N	396	343	1			395
							436	9									
09	2687	X	2687	-0-	-0-	-0-	30	1	2220	2	N	397	507	1			285
							437	9									
10	2493	X	2493	-0-	-0-	-0-	31	1	2117	2	N	314	174	1			425
							345	9									
*11	2789	X	2789	-0-	-0-	-0-	30	1	2461	2	N	271	344	1			352
							298	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1982	N	1982	-0-	-0-	-0-	30	1	1486	2	N	424	380	1			216
							466	9									
07	1674	N	1626	-0-	-48	-0-	31	1	1316	2	N	254	181	1			289
							279	9									
08	1612	N	1229	-0-	-383	-0-	31	1	964	2	N	213	190	1			312
							234	9									
09	1980	N	854	-0-	-1126	-0-	30	1	635	2	N	172	190	1			294
							189	9									
10	1612	N	699	-0-	-913	-0-	31	1	438	2	N	209	194	1			309
							230	9									
11	1200	N	648	-0-	-552	-0-	30	1	422	2	N	178	191	1			296
							196	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	1469	-0-	-1771	-0-	1467	2	2	9	N	2	387	1			344
07	3634	X	3634	-0-	-0-	-0-	31	1	2326	2	N	1161	941	1			564
							1277	9									
08	3265	X	3265	-0-	-0-	-0-	31	1	2298	2	N	851	938	1			477
							936	9									
09	2853	X	2853	-0-	-0-	-0-	29	1	1975	2	N	772	751	1			498
							849	9									
10	3348	X	2602	-0-	-746	-0-	31	1	1761	2	N	736	362	1			872
							810	9									
11	3240	X	2328	-0-	-912	-0-	30	1	1593	2	N	641	935	1			578
							705	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	769	-0-	-461	-0-	30	1	739	2	N	-0-					332
07	1769	N	1769	-0-	-0-	-0-	31	1	1353	2	N	350	370	1			312
							385	9									
08	645	N	645	-0-	-0-	-0-	21	1	545	2	N	72					384
							79	9									
09	1619	N	1619	-0-	-0-	-0-	29	1	1303	2	N	261	378	1			267
							287	9									
10	1395	N	730	-0-	-665	-0-	24	1	570	2	N	124					391
							136	9									
*11	1199	N	1199	-0-	-0-	-0-	21	1	869	2	N	281	195	1			477
							309	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4096	-0-	-104	-0-	30	1	3789	2	N	252	364	1			359
							277	9									
07	4526	X	4057	-0-	-469	-0-	30	1	3785	2	N	220	192	1			387
							242	9									
08	4526	X	799	-0-	-3727	-0-	4	1	763	2	N	29					416
							32	9									
09	4380	X	3027	-0-	-1353	-0-	17	1	2892	2	N	107					523
							118	9									
10	4340	X	3893	-0-	-447	-0-	31	1	3665	2	N	179	380	1			322
							197	9									
11	4110	X	3474	-0-	-636	-0-	30	1	3212	2	N	211	198	1			335
							232	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1164	-0-	-576	-0-	29	1	906	2	N	208	180	1			200
							229	9									
07	1829	N	1355	-0-	-474	-0-	31	1	1080	2	N	222	182	1			240
							244	9									
08	1439	N	1439	-0-	-0-	-0-	31	1	1066	2	N	311	369	1			182
							342	9									
09	1431	N	1431	-0-	-0-	-0-	30	1	1081	2	N	291	359	1			114
							320	9									
10	1559	N	1559	-0-	-0-	-0-	31	1	1144	2	N	349	189	1			274
							384	9									
*11	1511	N	1511	-0-	-0-	-0-	30	1	1134	2	N	315	390	1			199
							347	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	30	1	584	2	N	169	186	1			350
							186	9									
07	954	N	954	-0-	-0-	-0-	31	1	729	2	N	176	184	1			342
							194	9									
08	837	N	758	-0-	-79	-0-	31	1	581	2	N	133	183	1			292
							146	9									
09	810	N	507	-0-	-303	-0-	30	1	436	2	N	37	185	1			144
							41	9									
10	961	N	644	-0-	-317	-0-	31	1	470	2	N	130					274
							143	9									
*11	868	N	868	-0-	-0-	-0-	30	1	570	2	N	244	375	1			143
							268	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	45	-0-	-1965	-0-	45	2			N	-0-					357
07	1934	X	1934	-0-	-0-	-0-	31	1	1442	2	N	419	186	1			590
							461	9									
08	1922	X	1407	-0-	-515	-0-	31	1	1149	2	N	206	371	1			425
							227	9									
09	1226	N	1226	-0-	-0-	-0-	30	1	1028	2	N	153	187	1			391
							168	9									
10	1922	N	1803	-0-	-119	-0-	31	1	1579	2	N	175	190	1			376
							193	9									
*11	1740	N	1740	-0-	-0-	-0-	30	1	1500	2	N	191	192	1			375
							210	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2633	X	2633	-0-	-0-	-0-	30	1	2384	2	N	199	386	1			381
							219	9									
07	2635	X	2078	-0-	-557	-0-	20	1	1887	2	N	155					536
							171	9									
08	2754	X	2754	-0-	-0-	-0-	31	1	2398	2	N	295	372	1			459
							325	9									
09	2640	N	2201	-0-	-439	-0-	30	1	1900	2	N	246	192	1			513
							271	9									
10	2077	N	1963	-0-	-114	-0-	31	1	1708	2	N	204	173	1			544
							224	9									
11	2670	N	1791	-0-	-879	-0-	30	1	1505	2	N	233	385	1			392
							256	9									

GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62019	X	57379	-0-	-4640	-0-	409	1	33845	2	N	21023	21034	1			741
							23125	9									
07	83195	X	83195	-0-	-0-	-0-	31	1	57833	2	N	23028	22884	1			885
							25331	9									
08	87234	X	87234	-0-	-0-	-0-	31	1	66486	2	N	18834	18706	1			1013
							20717	9									
09	78067	X	78067	-0-	-0-	-0-	30	1	62691	2	N	13951	13924	1			1040
							15346	9									
10	68049	X	68049	-0-	-0-	-0-	31	1	55016	2	N	11820	11848	1			1012
							13002	9									
*11	57396	X	57396	-0-	-0-	-0-	30	1	46736	2	N	9664	10228	1			448
							10630	9									

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2659	-0-	-161	-0-	2622	3	37	9	N	34					149
07	2790	X	2686	-0-	-104	-0-	2657	3	29	9	N	26					175
*08	2790	X	-0-	-0-	-2790	-0-					N	35					210
*09	2670	N	2407	-0-	-263	-0-	2378	2	29	9	N	26					236
*10	2697	N	2684	-0-	-13	-0-	2638	2	46	9	N	42					278
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					278

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3237	-0-	237	717	3209	3	28	9	N	25					316
07	3100	N	3075	-0-	-25	692	3055	3	20	9	N	18					334
*08	2728	X	-0-	-0-	-2728	-0-					N	19					353
*09	2662	X	2662	-0-	-0-	-0-	2632	2	30	9	N	27					380
*10	2728	X	1819	-0-	-909	-0-	1791	2	28	9	N	25					405
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					405

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3810	-0-	-0-	-0-	3808	3	2	9	N	2					79
07	3859	X	3859	-0-	-0-	-0-	3858	3	1	9	N	1					80
*08	1488	X	-0-	-0-	-1488	-0-					N	-0-					80
*09	3426	X	3426	-0-	-0-	-0-	3416	2	10	9	N	9					89
*10	3825	X	3825	-0-	-0-	-0-	3819	2	6	9	N	5					94
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					94

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	771	2	34	9	N	31					284
07	971	N	971	-0-	-0-	-0-	910	2	61	9	N	55					339
*08	1139	N	1139	-0-	-0-	-0-	1096	2	43	9	N	39					378
*09	720	N	653	-0-	-67	-0-	635	2	18	9	N	16					394
*10	744	N	15	-0-	-729	-0-	15	2			N	-0-					394
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					394

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767	N	1767	-0-	-0-	-0-	1044	1	667	2	N	51					177
							56	9									
07	1875	N	1875	-0-	-0-	-0-	1079	1	728	2	N	62					239
							68	9									
*08	1962	N	1962	-0-	-0-	-0-	1079	1	816	2	N	61	183	1			117
							67	9									
*09	1941	N	1941	-0-	-0-	-0-	1044	1	836	2	N	55					172
							61	9									
*10	2311	N	2311	-0-	-0-	-0-	1009	1	1234	2	N	62					234
							68	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3795	-0-	-345	-0-	821	1	2819	2	N	141	177	1			216
							155	9									
07	4216	X	4069	-0-	-147	-0-	1079	1	2814	2	N	160	183	1			193
							176	9									
*08	4185	X	3937	-0-	-248	-0-	1079	1	2683	2	N	159	180	1			172
							175	9									
*09	4050	X	3773	-0-	-277	-0-	1044	1	2560	2	N	154	181	1			145
							169	9									
*10	4061	X	3880	-0-	-181	-0-	1079	1	2632	2	N	154					299
							169	9									
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					299

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	5827	-0-	-1343	-0-	1038	1	4639	2	N	136	180	1			186
							150	9									
07	7409	X	6054	-0-	-1355	-0-	1050	1	4870	2	N	122	176	1			132
							134	9									
*08	6851	X	6070	-0-	-781	-0-	1009	1	4928	2	N	121					253
							133	9									
*09	6630	X	5408	-0-	-1222	-0-	877	1	4399	2	N	120	175	1			198
							132	9									
*10	6603	X	5786	-0-	-817	-0-	1001	1	4653	2	N	120	190	1			128
							132	9									
11	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					128

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					Y	16	36	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3766	X	3766	-0-	-0-	-0-	769	1	2762	2	N	214	169	1	10	8	115
							235	9									
07	3968	X	3839	-0-	-129	-0-	744	1	2875	2	N	200	228	1			87
							220	9									
08	3968	X	3779	-0-	-189	-0-	742	1	2808	2	N	208	163	1	3	8	129
							229	9									
09	3840	X	3562	-0-	-278	-0-	720	1	2637	2	N	186	176	1			139
							205	9									
10	3906	X	3520	-0-	-386	-0-	746	1	2565	2	N	190	282	1	3	8	44
							209	9									
11	3780	X	3345	-0-	-435	-0-	778	1	2382	2	N	168	112	1			100
							185	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	5573	-0-	-817	-0-	1444	1	3726	2	N	366	340	1	11	8	70
							403	9									
07	6479	X	5744	-0-	-735	-0-	1426	1	3898	2	N	382	449	1			3
							420	9									
08	6479	X	5747	-0-	-732	-0-	1426	1	3885	2	N	396	333	1	3	8	63
							436	9									
09	5730	X	5561	-0-	-169	-0-	1380	1	3781	2	N	364	345	1			82
							400	9									
10	5890	X	5535	-0-	-355	-0-	1436	1	3675	2	N	385	283	1	4	8	180
							424	9									
*11	5676	X	5676	-0-	-0-	-0-	1452	1	3817	2	N	370	465	1			85
							407	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

06	11220	X	9439	-0-	-1781	-0-	9000	2	439	9	N	399	523	1	8	8	93
07	11594	X	10171	-0-	-1423	-0-	9816	2	355	9	N	323	398	1			18
08	10013	X	8759	-0-	-1254	-0-	8290	2	469	9	N	426	344	1	3	8	97
09	9450	X	8784	-0-	-666	-0-	8408	2	376	9	N	342	356	1			83
10	10168	X	9826	-0-	-342	-0-	5	1	9340	2	N	437	480	1	3	8	37
							481	9									
11	9840	X	9434	-0-	-406	-0-	150	1	8830	2	N	413	247	1			203
							454	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

06	7260	X	7059	-0-	-201	-0-	996	1	5713	2	N	318	165	1	11	8	262
							350	9									
07	7502	X	7370	-0-	-132	-0-	1054	1	5980	2	N	305	514	1			53
							336	9									
08	7502	X	7300	-0-	-202	-0-	1054	1	5877	2	N	335	329	1	4	8	55
							369	9									
09	7260	X	1291	-0-	-5969	-0-	982	1	309	9	N	281	331	1			5
10	7378	X	6171	-0-	-1207	-0-	949	1	4869	2	N	321	272	1	4	8	50
							353	9									
11	7140	X	6551	-0-	-589	-0-	1089	1	5113	2	N	317	340	1			27
							349	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

06	20490	X	17863	-0-	-2627	-0-	1910	1	12947	2	N	2733	2944	1			202
							3006	9									
07	21173	X	18059	-0-	-3114	-0-	2007	1	13051	2	N	2728	2663	1			267
							3001	9									
08	20088	X	17215	-0-	-2873	-0-	1958	1	12450	2	N	2552	2637	1			182
							2807	9									
09	18690	X	16154	-0-	-2536	-0-	1941	1	11536	2	N	2434	2378	1			238
							2677	9									
10	19065	X	15943	-0-	-3122	-0-	1990	1	11276	2	N	2434	2420	1			252
							2677	9									
11	17850	X	15051	-0-	-2799	-0-	1880	1	10637	2	N	2304	2291	1			265
							2534	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134310	X	45609	-0-	-88701	-0-	1512 5668	1 9	38429	2	N	5153	5421	1			216
07	138787	X	42160	-0-	-96627	-0-	1070 5044	1 9	36046	2	N	4585	4620	1			181
08	64604	X	38390	-0-	-26214	-0-	1118 4523	1 9	32749	2	N	4112	4085	1			208
09	56340	X	40544	-0-	-15796	-0-	1092 4243	1 9	35209	2	N	3857	3956	1			109
10	52979	X	34487	-0-	-18492	-0-	1116 4004	1 9	29367	2	N	3640	3489	1			260
11	45600	X	30119	-0-	-15481	-0-	1236 3400	1 9	25483	2	N	3091	3173	1			178

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

06	177540	X	129711	-0-	-47829	-0-	121856	2	7855	9	N	7141	7370	1			292
07	183458	X	112099	-0-	-71359	-0-	105564	2	6535	9	N	5941	5742	1			491
08	183458	X	92162	-0-	-91296	-0-	86858	2	5304	9	N	4822	4814	1			499
09	177540	X	76739	-0-	-100801	-0-	72449	2	4290	9	N	3900	4090	1			309
10	175057	X	74356	-0-	-100701	-0-	70168	2	4188	9	N	3807	3704	1			412
11	129720	X	65584	-0-	-64136	-0-	61798	2	3786	9	N	3442	3495	1			359

MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

06	136710	X	67633	-0-	-69077	-0-	492 9182	1 9	57959	2	N	8347	8347	1			389
07	141267	X	64123	-0-	-77144	-0-	508 8518	1 9	55097	2	N	7744	7680	1			453
08	93589	X	56732	-0-	-36857	-0-	618 7126	1 9	48988	2	N	6478	6651	1			280
09	90570	X	52670	-0-	-37900	-0-	1838 6189	1 9	44643	2	N	5626	5608	1			298
10	93589	X	48718	-0-	-44871	-0-	1659 5707	1 9	41352	2	N	5188	5254	1			232
11	67620	X	40584	-0-	-27036	-0-	1455 4765	1 9	34364	2	N	4332	4230	1			334

TEMPLAR OPERATING LLC 841421
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

06	6210	X	5820	-0-	-390	-0-	5752	2	68	9	N	62	181	1			150
07	6417	X	5924	-0-	-493	-0-	5858	2	66	9	N	60					210
08	6169	X	5496	-0-	-673	-0-	5443	2	53	9	N	48					258
09	5820	X	4961	-0-	-859	-0-	4909	2	52	9	N	47	187	1			118
10	6014	X	4653	-0-	-1361	-0-	4605	2	48	9	N	44					162
11	5820	X	4156	-0-	-1664	-0-	4090	2	66	9	N	60					222

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

06	3090	X	2703	-0-	-387	-0-	2471	2	232	9	N	211	176	1			389
07	3069	X	2751	-0-	-318	-0-	2531	2	220	9	N	200	174	1			415
08	3007	X	2689	-0-	-318	-0-	2543	2	146	9	N	133	174	1			374
09	2880	X	2798	-0-	-82	-0-	2561	2	237	9	N	215	350	1			239
*10	2823	X	2823	-0-	-0-	-0-	2588	2	235	9	N	214	174	1			279
11	2700	X	2641	-0-	-59	-0-	2425	2	216	9	N	196	173	1			302

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2368	-0-	-182	-0-	1563	2	805	9	N	732	788	1			314
07	2635	X	2579	-0-	-56	-0-	1711	2	868	9	N	789	765	1			338
08	2737	X	2737	-0-	-0-	-0-	1930	2	807	9	N	734	752	1			320
09	2863	X	2863	-0-	-0-	-0-	2100	2	763	9	N	694	575	1			439
*10	3720	X	3720	-0-	-0-	-0-	2954	2	766	9	N	696	772	1			363
*11	3574	X	3574	-0-	-0-	-0-	2835	2	739	9	N	672	575	1			460

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

06	4170	X	3910	-0-	-260	-0-	3595	2	315	9	N	286	368	1			420
07	4278	X	4007	-0-	-271	-0-	3684	2	323	9	N	294	375	1			339
08	4278	X	3935	-0-	-343	-0-	3606	2	329	9	N	299	368	1			270
09	4140	X	3720	-0-	-420	-0-	3410	2	310	9	N	282	191	1			361
*10	4092	X	3655	-0-	-437	-0-	3390	2	265	9	N	241	193	1			409
11	3900	X	3557	-0-	-343	-0-	3242	2	315	9	N	286	387	1			308

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

06	8280	X	7403	-0-	-877	-0-	7118	2	285	9	N	259	174	1			362
07	8215	X	7497	-0-	-718	-0-	7221	2	276	9	N	251	177	1			436
08	8184	X	7313	-0-	-871	-0-	7045	2	268	9	N	244	344	1			336
09	7920	X	7073	-0-	-847	-0-	6818	2	255	9	N	232					568
*10	7750	X	7113	-0-	-637	-0-	6883	2	230	9	N	209	176	1			601
11	7410	X	6730	-0-	-680	-0-	6414	2	316	9	N	287	340	1			548

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

06	6950	X	6950	-0-	-0-	-0-	6698	2	252	9	N	229	187	1			567
07	8060	X	7129	-0-	-931	-0-	6895	2	234	9	N	213	384	1			396
08	8060	X	7268	-0-	-792	-0-	7002	2	266	9	N	242	183	1			455
09	7800	X	6733	-0-	-1067	-0-	6502	2	231	9	N	210	191	1			474
*10	7626	X	6699	-0-	-927	-0-	6489	2	210	9	N	191	188	1			477
11	7020	X	6167	-0-	-853	-0-	5902	2	265	9	N	241	187	1			531

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

06	7200	X	5758	-0-	-1442	-0-	5708	2	50	9	N	45	187	1			157
07	7347	X	5995	-0-	-1352	-0-	5930	2	65	9	N	59					216
08	7285	X	6179	-0-	-1106	-0-	6102	2	77	9	N	70	190	1			96
09	6660	X	5894	-0-	-766	-0-	5816	2	78	9	N	71					167
*10	6479	X	6335	-0-	-144	-0-	6246	2	89	9	N	81					248
*11	6158	X	6158	-0-	-0-	-0-	6066	2	92	9	N	84	178	1			154

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

06	7170	X	6063	-0-	-1107	-0-	6020	2	43	9	N	39	186	1			98
07	6944	X	6342	-0-	-602	-0-	6298	2	44	9	N	40					138
08	7006	X	6616	-0-	-390	-0-	6575	2	41	9	N	37					175
09	6780	X	6596	-0-	-184	-0-	6552	2	44	9	N	40					215
*10	7006	X	5913	-0-	-1093	-0-	5866	2	47	9	N	43					258
*11	6415	X	6415	-0-	-0-	-0-	6391	2	24	9	N	22	193	1			87

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

06	3000	X	2681	-0-	-319	-0-	2534	2	147	9	N	134	187	1			162
07	3069	X	2525	-0-	-544	-0-	2391	2	134	9	N	122					284
08	2697	X	2361	-0-	-336	-0-	2253	2	108	9	N	98	189	1			193
09	2670	X	2250	-0-	-420	-0-	2143	2	107	9	N	97					290
*10	2759	X	2263	-0-	-496	-0-	2147	2	116	9	N	105	192	1			203
11	2670	X	2317	-0-	-353	-0-	2214	2	103	9	N	94	193	1			104

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	557	-0-	-13	-0-	325	2	232	9	N	211	189	1			387
07	533	N	533	-0-	-0-	-0-	347	2	186	9	N	169	178	1			378
08	775	N	318	-0-	-457	-0-	310	2	8	9	N	7					385
09	972	N	972	-0-	-0-	-0-	814	2	158	9	N	144	191	1			338
*10	1253	N	1253	-0-	-0-	-0-	987	2	266	9	N	242					580
*11	1164	N	1164	-0-	-0-	-0-	1028	2	136	9	N	124	374	1			330

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2748	-0-	-342	-0-	2378	2	370	9	N	336	369	1			202
07	3193	X	2855	-0-	-338	-0-	2444	2	411	9	N	374	369	1			207
08	3100	X	2781	-0-	-319	-0-	2361	2	420	9	N	382	373	1			216
09	2970	X	2695	-0-	-275	-0-	2269	2	426	9	N	387	363	1			240
*10	3007	X	2566	-0-	-441	-0-	2214	2	352	9	N	320	187	1			373
11	2760	X	2592	-0-	-168	-0-	2166	2	426	9	N	387	565	1			195

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0-	-0-	1639	2	370	9	N	336	190	1			474
07	2187	N	2187	-0-	-0-	-0-	1746	2	441	9	N	401	368	1			507
08	2071	N	2071	-0-	-0-	-0-	1650	2	421	9	N	383	563	1			327
09	2010	N	1932	-0-	-78	-0-	1539	2	393	9	N	357	374	1			310
*10	2201	N	1774	-0-	-427	-0-	1415	2	359	9	N	326	186	1			450
11	2010	N	1093	-0-	-917	-0-	985	2	108	9	N	98	188	1			360

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	850	-0-	-80	-0-	599	2	251	9	N	228	178	1			192
07	1343	N	1343	-0-	-0-	-0-	1033	2	310	9	N	282	369	1			105
08	1113	N	1113	-0-	-0-	-0-	882	2	231	9	N	210	185	1			130
09	1225	N	1225	-0-	-0-	-0-	962	2	263	9	N	239	186	1			183
*10	1333	N	1057	-0-	-276	-0-	797	2	260	9	N	236	184	1			235
11	1080	N	995	-0-	-85	-0-	723	2	272	9	N	247	377	1			105

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4574	-0-	-376	-0-	4112	2	462	9	N	420	351	1			580
07	5115	X	4718	-0-	-397	-0-	4224	2	494	9	N	449	523	1			506
08	5053	X	4689	-0-	-364	-0-	4204	2	485	9	N	441	520	1			427
09	4890	X	3023	-0-	-1867	-0-	2678	2	345	9	N	314	515	1			226
*10	5053	X	2468	-0-	-2585	-0-	2200	2	268	9	N	244	175	1			295
*11	6877	X	6877	-0-	-0-	-0-	6220	2	657	9	N	597	519	1			373

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4280	-0-	-370	-0-	3669	2	611	9	N	555	750	1			400
07	4805	X	4299	-0-	-506	-0-	3736	2	563	9	N	512	368	1			544
08	4650	X	4160	-0-	-490	-0-	3651	2	509	9	N	463	560	1			447
09	4500	X	4061	-0-	-439	-0-	3555	2	506	9	N	460	564	1			343
*10	4464	X	4117	-0-	-347	-0-	3593	2	524	9	N	476	558	1			261
11	4290	X	3889	-0-	-401	-0-	3393	2	496	9	N	451	377	1			335

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1665	-0-	-405	-0-	1441	2	224	9	N	204	172	1			199
07	2201	N	2201	-0-	-0-	-0-	1905	2	296	9	N	269	174	1			294
08	2139	N	2077	-0-	-62	-0-	1804	2	273	9	N	248	340	1			202
09	1924	N	1924	-0-	-0-	-0-	1682	2	242	9	N	220	172	1			250
*10	2139	N	1977	-0-	-162	-0-	1690	2	287	9	N	261	346	1			165
11	2010	N	1751	-0-	-259	-0-	1510	2	241	9	N	219	172	1			212

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1909	N	1909	-0-	-0-	-0-	1385	2	524	9	N	476	381	1			213
07	2108	N	2108	-0-	-0-	-0-	1668	2	440	9	N	400	360	1			253
08	2084	N	2084	-0-	-0-	-0-	1674	2	410	9	N	373	370	1			256
09	1917	N	1917	-0-	-0-	-0-	1534	2	383	9	N	348	381	1			223
*10	1853	N	1853	-0-	-0-	-0-	1479	2	374	9	N	340	383	1			180
*11	1793	N	1793	-0-	-0-	-0-	1404	2	389	9	N	354	188	1			346

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1946	-0-	-394	-0-	1756	2	190	9	N	173	188	1			198
07	2077	X	1994	-0-	-83	-0-	1808	2	186	9	N	169	189	1			178
08	2077	X	1957	-0-	-120	-0-	1772	2	185	9	N	168	189	1			157
09	1950	N	1934	-0-	-16	-0-	1739	2	195	9	N	177					334
*10	1984	N	1904	-0-	-80	-0-	1725	2	179	9	N	163	345	1			152
11	1890	N	1565	-0-	-325	-0-	1459	2	106	9	N	96					248

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3748	-0-	-482	-0-	3245	2	503	9	N	457	368	1			463
07	4216	X	3762	-0-	-454	-0-	3274	2	488	9	N	444	551	1			356
08	4216	X	3714	-0-	-502	-0-	3223	2	491	9	N	446	559	1			243
09	3750	X	3507	-0-	-243	-0-	3043	2	464	9	N	422	372	1			293
*10	3875	X	3367	-0-	-508	-0-	2998	2	369	9	N	335	377	1			251
11	3750	X	3337	-0-	-413	-0-	2887	2	450	9	N	409	381	1			279

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	5118	-0-	-132	-0-	4929	2	189	9	N	172					524
07	5425	X	5221	-0-	-204	-0-	5044	2	177	9	N	161	375	1			310
08	5425	X	5141	-0-	-284	-0-	4888	2	253	9	N	230	192	1			348
09	5250	X	4892	-0-	-358	-0-	4670	2	222	9	N	202	190	1			360
*10	5301	X	4884	-0-	-417	-0-	4616	2	268	9	N	244	382	1			222
11	5130	X	4534	-0-	-596	-0-	4308	2	226	9	N	205	195	1			232

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1728	-0-	-72	-0-	1397	2	331	9	N	301	183	1			186
07	1860	X	1723	-0-	-137	-0-	1424	2	299	9	N	272	372	1			86
08	1860	X	1741	-0-	-119	-0-	1456	2	285	9	N	259	183	1			162
09	1740	N	1612	-0-	-128	-0-	1346	2	266	9	N	242	188	1			216
*10	1736	N	1501	-0-	-235	-0-	1225	2	276	9	N	251	379	1			88
11	1680	N	1528	-0-	-152	-0-	1240	2	288	9	N	262	192	1			158

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3151	-0-	-869	-0-	2919	2	232	9	N	211	371	1			249
07	4154	X	3247	-0-	-907	-0-	3002	2	245	9	N	223	192	1			280
08	3534	X	2802	-0-	-732	-0-	2604	2	198	9	N	180	188	1			272
09	3240	X	3149	-0-	-91	-0-	2910	2	239	9	N	217	182	1			307
*10	3255	X	3085	-0-	-170	-0-	2842	2	243	9	N	221	193	1			335
11	3150	X	2719	-0-	-431	-0-	2522	2	197	9	N	179	184	1			330

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1699	-0-	-11	-0-	1515	2	184	9	N	167	171	1			297
07	1812	X	1812	-0-	-0-	-0-	1632	2	180	9	N	164					461
08	1898	X	1898	-0-	-0-	-0-	1696	2	202	9	N	184	511	1			134
09	1710	N	1597	-0-	-113	-0-	1443	2	154	9	N	140					274
*10	1798	N	1395	-0-	-403	-0-	1245	2	150	9	N	136	173	1			237
11	1830	N	1289	-0-	-541	-0-	1189	2	100	9	N	91					328

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC //CONT.// 841421
NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	814	2	109	9	N	99	378	1			371
07	930	N	852	-0-	-78	-0-	771	2	81	9	N	74					445
08	868	N	866	-0-	-2	-0-	765	2	101	9	N	92	189	1			348
09	930	N	823	-0-	-107	-0-	728	2	95	9	N	86					434
*10	837	N	826	-0-	-11	-0-	707	2	119	9	N	108	192	1			350
11	840	N	732	-0-	-108	-0-	645	2	87	9	N	79					429

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9600	X	8372	-0-	-1228	-0-	7764	2	608	9	N	553	700	1			305
07	9207	X	8566	-0-	-641	-0-	7958	2	608	9	N	553	525	1			333
08	9207	X	8439	-0-	-768	-0-	7856	2	583	9	N	530	517	1			346
09	8910	X	8215	-0-	-695	-0-	7656	2	559	9	N	508	524	1			330
*10	8866	X	8255	-0-	-611	-0-	7724	2	531	9	N	483	536	1			277
11	8370	X	7557	-0-	-813	-0-	6997	2	560	9	N	509	530	1			256

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	10033	-0-	-647	-0-	9194	2	839	9	N	763	766	1			403
07	11036	X	10123	-0-	-913	-0-	9298	2	825	9	N	750	945	1			208
08	10447	X	10135	-0-	-312	-0-	9333	2	802	9	N	729	559	1			378
09	10110	X	9088	-0-	-1022	-0-	8549	2	539	9	N	490	564	1			304
*10	10447	X	9795	-0-	-652	-0-	8974	2	821	9	N	746	751	1			299
11	10020	X	9302	-0-	-718	-0-	8537	2	765	9	N	695	571	1			423

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7719	-0-	-651	-0-	7103	2	616	9	N	560	525	1			325
07	8525	X	7811	-0-	-714	-0-	7210	2	601	9	N	546	525	1			346
08	8308	X	7738	-0-	-570	-0-	7152	2	586	9	N	533	524	1			355
09	8040	X	7548	-0-	-492	-0-	7062	2	486	9	N	442	520	1			277
*10	7967	X	7700	-0-	-267	-0-	7116	2	584	9	N	531	531	1			277
11	7710	X	7049	-0-	-661	-0-	6482	2	567	9	N	515	533	1			259

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14340	X	12777	-0-	-1563	-0-	11978	2	799	9	N	726	701	1			353
07	14663	X	12558	-0-	-2105	-0-	11809	2	749	9	N	681	699	1			335
08	14043	X	12423	-0-	-1620	-0-	11666	2	757	9	N	688	525	1			498
09	13290	X	11795	-0-	-1495	-0-	11046	2	749	9	N	681	698	1			481
*10	13454	X	12482	-0-	-972	-0-	11717	2	765	9	N	695	882	1			294
11	12780	X	11756	-0-	-1024	-0-	11020	2	736	9	N	669	534	1			429

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	8898	-0-	-912	-0-	8316	2	582	9	N	529	527	1			423
07	9362	X	9018	-0-	-344	-0-	8467	2	551	9	N	501	526	1			398
08	8928	X	8704	-0-	-224	-0-	8206	2	498	9	N	453	525	1			326
09	8910	X	7960	-0-	-950	-0-	7452	2	508	9	N	462	347	1			441
*10	9207	X	7580	-0-	-1627	-0-	7099	2	481	9	N	437	529	1			349
11	8910	X	7505	-0-	-1405	-0-	7019	2	486	9	N	442	349	1			442

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1032	-0-	-198	-0-	300	1	725	3	N	6					77
							7	9									
07	1850	N	1850	-0-	-0-	-0-	310	1	1505	3	N	32					109
							35	9									
08	1592	N	1592	-0-	-0-	-0-	310	1	1251	3	N	28					137
							31	9									
09	1595	N	1595	-0-	-0-	-0-	300	1	1266	3	N	26					163
							29	9									
10	1860	N	1462	-0-	-398	-0-	310	1	1138	3	N	13					176
							14	9									
11	1530	N	1453	-0-	-77	-0-	300	1	1130	3	N	21					197
							23	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4072	-0-	-98	-0-	3958	3	114	9	N	104	169	1			366
07	4278	X	4077	-0-	-201	-0-	3986	3	91	9	N	83					449
08	4247	X	4007	-0-	-240	-0-	3912	3	95	9	N	86	170	1			365
09	4080	X	3742	-0-	-338	-0-	3742	3			N	-0-	186	1			179
10	4216	X	3696	-0-	-520	-0-	3660	3	36	9	N	33	169	1			43
*11	4080	X	3483	-0-	-597	-0-	3441	3	42	9	N	38	17	7			64

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	1095	3	56	9	N	51					501
07	1178	N	1029	-0-	-149	-0-	978	3	51	9	N	46					547
08	1083	N	1083	-0-	-0-	-0-	1038	3	45	9	N	41					588
09	1140	N	855	-0-	-285	-0-	855	3			N	-0-	442	1			146
10	1023	N	904	-0-	-119	-0-	904	3			N	-0-					146
*11	1050	N	812	-0-	-238	-0-	791	3	21	9	N	19					165

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0-	-0-	300	1	1555	3	N	36					133
							40	9									
07	1984	N	1941	-0-	-43	-0-	310	1	1585	3	N	42					175
							46	9									
08	1860	N	1833	-0-	-27	-0-	310	1	1481	3	N	38	184	1			29
							42	9									
09	1890	N	1802	-0-	-88	-0-	300	1	1472	3	N	27					56
							30	9									
10	1953	N	1815	-0-	-138	-0-	310	1	1479	3	N	24					80
							26	9									
11	1770	N	1619	-0-	-151	-0-	300	1	1283	3	N	33					113
							36	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0-	-0-	1345	3	12	9	N	11					165
07	1488	N	1337	-0-	-151	-0-	1329	3	8	9	N	7					172
08	1333	N	900	-0-	-433	-0-	891	3	9	9	N	8					180
09	1350	N	968	-0-	-382	-0-	958	3	10	9	N	9					189
10	1333	N	1179	-0-	-154	-0-	1168	3	11	9	N	10					199
*11	1134	N	1134	-0-	-0-	-0-	1120	3	14	9	N	13					212

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					94
07	341	N	284	-0-	-57	-0-	284	2			N	-0-					94
08	341	N	312	-0-	-29	-0-	312	2			N	-0-					94
09	350	N	350	-0-	-0-	-0-	300	2	50	9	N	45					139
*10	466	N	466	-0-	-0-	-0-	309	2	157	9	N	143					282
*11	379	N	379	-0-	-0-	-0-	292	2	87	9	N	79	195	1			166

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	111	-0-	-1089	-0-	107	2	4	9	N	4	107	1			455
07	3011	X	3011	-0-	-0-	-0-	2917	2	94	9	N	85					540
08	3363	X	3363	-0-	-0-	-0-	3261	2	102	9	N	93	224	1			409
09	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					409
*10	3095	X	3095	-0-	-0-	-0-	3042	2	53	9	N	48					457
11	3240	X	2955	-0-	-285	-0-	2852	2	103	9	N	94					551

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2799	N	2799	-0-	-0-	-0-	2509	2	290	9	N	264	381	1			771
07	2635	N	1447	-0-	-1188	-0-	1447	2			N	-0-					771
08	2635	N	1038	-0-	-1597	-0-	1038	2			N	-0-					771
09	2666	N	2666	-0-	-0-	-0-	2311	2	355	9	N	323	190	1			904
*10	2601	N	2601	-0-	-0-	-0-	2276	2	325	9	N	295	365	1			834
*11	2442	N	2442	-0-	-0-	-0-	2158	2	284	9	N	258	192	1			900

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	12					178
07	0	N	-0-	-0-	-0-	-0-					N	12					190
08	55	N	55	-0-	-0-	-0-	41	2	14	9	N	13					203
09	145	N	145	-0-	-0-	-0-	139	2	6	9	N	5					208
*10	95	N	95	-0-	-0-	-0-	92	2	3	9	N	3	168	1			43
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					43

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4911	-0-	-129	-0-	4781	2	130	9	N	118	186	1			488
07	5208	X	4911	-0-	-297	-0-	4737	2	174	9	N	158	375	1			271
08	5208	X	2871	-0-	-2337	-0-	2783	2	88	9	N	80					351
09	5040	X	4697	-0-	-343	-0-	4583	2	114	9	N	104					455
10	5208	X	4649	-0-	-559	-0-	4537	2	112	9	N	102	193	1			364
11	4920	X	4409	-0-	-511	-0-	4293	2	116	9	N	105					469

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	7553	-0-	-1117	-0-	7495	2	58	9	N	53					466
07	9920	X	7583	-0-	-2337	-0-	7515	2	68	9	N	62					528
08	9920	X	8212	-0-	-1708	-0-	8131	2	81	9	N	74	185	1			417
09	9600	X	7717	-0-	-1883	-0-	7641	2	76	9	N	69					486
10	8618	X	7289	-0-	-1329	-0-	7203	2	86	9	N	78	184	1			380
11	7950	X	6730	-0-	-1220	-0-	6651	2	79	9	N	72					452

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1296	N	1296	-0-	-0-	-0-	1169	2	127	9	N	115					765
07	1323	N	1323	-0-	-0-	-0-	1202	2	121	9	N	110	182	1			693
08	1316	N	1316	-0-	-0-	-0-	1186	2	130	9	N	118	185	1			626
09	1235	N	1235	-0-	-0-	-0-	1124	2	111	9	N	101					727
*10	1151	N	1151	-0-	-0-	-0-	1042	2	109	9	N	99	178	1			648
*11	1093	N	1093	-0-	-0-	-0-	988	2	105	9	N	95					743

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4631	-0-	-19	-0-	4289	2	342	9	N	311	370	1			956
07	4805	X	4637	-0-	-168	-0-	4328	2	309	9	N	281	383	1			854
08	4805	X	4679	-0-	-126	-0-	4356	2	323	9	N	294	373	1			775
09	4620	X	4191	-0-	-429	-0-	3875	2	316	9	N	287	188	1			874
10	4774	X	3591	-0-	-1183	-0-	3450	2	141	9	N	128	377	1			625
11	4620	X	2730	-0-	-1890	-0-	2520	2	210	9	N	191	194	1			622

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	796	2	112	9	N	102	174	1			1278
07	899	N	-0-	-0-	-899	-0-					N	30					1308
08	1022	N	1022	-0-	-0-	-0-	757	2	265	9	N	241	192	1			1357
09	900	N	677	-0-	-223	-0-	515	2	162	9	N	147	191	1			1313
*10	686	N	686	-0-	-0-	-0-	521	2	165	9	N	150	192	1			1271
11	990	N	709	-0-	-281	-0-	562	2	147	9	N	134	187	1			1218

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3082	-0-	-158	-0-	2933	2	149	9	N	135	174	1			606
07	3317	X	3158	-0-	-159	-0-	3036	2	122	9	N	111	180	1			537
08	3286	X	3129	-0-	-157	-0-	2942	2	187	9	N	170	181	1			526
09	3090	X	2980	-0-	-110	-0-	2883	2	97	9	N	88	179	1			435
10	3193	X	3109	-0-	-84	-0-	2886	2	223	9	N	203	189	1			449
11	3090	X	2839	-0-	-251	-0-	2701	2	138	9	N	125					574

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5147	-0-	-283	-0-	5037	2	110	9	N	100	193	1			392
07	5611	X	5304	-0-	-307	-0-	5202	2	102	9	N	93					485
08	5611	X	5191	-0-	-420	-0-	5092	2	99	9	N	90	189	1			386
09	5430	X	4941	-0-	-489	-0-	4850	2	91	9	N	83					469
10	5363	X	4932	-0-	-431	-0-	4833	2	99	9	N	90	194	1			365
11	5160	X	4543	-0-	-617	-0-	4459	2	84	9	N	76					441

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	6333	-0-	-27	-0-	6025	2	308	9	N	280	186	1			1071
07	6572	X	-0-	-0-	-6572	-0-					N	259	185	1			1145
08	6386	X	6139	-0-	-247	-0-	5846	2	293	9	N	266	373	1			1038
09	6330	X	5875	-0-	-455	-0-	5583	2	292	9	N	265	192	1			1111
10	6541	X	5712	-0-	-829	-0-	5469	2	243	9	N	221	193	1			1139
11	6330	X	4888	-0-	-1442	-0-	4709	2	179	9	N	163	195	1			1107

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5018	-0-	-832	-0-	4961	2	57	9	N	52	185	1			335
07	6076	X	5646	-0-	-430	-0-	5491	2	155	9	N	141					476
08	6076	X	5570	-0-	-506	-0-	5379	2	191	9	N	174	178	1			472
09	5880	X	5017	-0-	-863	-0-	4993	2	24	9	N	22					494
10	5766	X	5623	-0-	-143	-0-	5436	2	187	9	N	170	193	1			471
11	5460	X	5413	-0-	-47	-0-	5251	2	162	9	N	147	194	1			424

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2698	N	2698	-0-	-0-	-0-	2491	2	207	9	N	188	183	1			1747
07	3100	N	3399	-0-	299	299	3147	2	252	9	N	229					1976
08	3100	N	3441	-0-	341	640	3179	2	262	9	N	238	179	1			2035
09	3000	N	3212	-0-	212	852	3002	2	210	9	N	191	379	1			1847
*10	3926	X	3074	-0-	-852	-0-	2911	2	163	9	N	148	193	1			1802
11	2850	X	2627	-0-	-223	-0-	2430	2	197	9	N	179	190	1			1791

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6965	X	6965	-0-	-0-	-0-	6761	2	204	9	N	185	193	1			438
07	7595	X	7151	-0-	-444	-0-	6936	2	215	9	N	195	188	1			445
08	7595	X	7029	-0-	-566	-0-	6839	2	190	9	N	173	190	1			428
09	7350	X	6821	-0-	-529	-0-	6622	2	199	9	N	181	191	1			418
10	7285	X	6971	-0-	-314	-0-	6767	2	204	9	N	185	189	1			414
11	6960	X	6640	-0-	-320	-0-	6450	2	190	9	N	173	191	1			396

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

06	7770	X	6231	-0-	-1539	-0-	6074	2	157	9	N	143					676
07	8029	X	7551	-0-	-478	-0-	7352	2	199	9	N	181	193	1			664
08	7967	X	7053	-0-	-914	-0-	6884	2	169	9	N	154	191	1			627
09	7710	X	6559	-0-	-1151	-0-	6392	2	167	9	N	152	182	1			597
10	7564	X	5927	-0-	-1637	-0-	5731	2	196	9	N	178	177	1			598
11	7320	X	5939	-0-	-1381	-0-	5785	2	154	9	N	140	193	1			545

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

06	1752	N	1752	-0-	-0-	-0-	1638	2	114	9	N	104	190	1			180
07	1550	N	1245	-0-	-305	-0-	1168	2	77	9	N	70					250
08	1953	N	1365	-0-	-588	-0-	1292	2	73	9	N	66	181	1			135
09	1740	N	588	-0-	-1152	-0-	563	2	25	9	N	23					158
10	1240	N	98	-0-	-1142	-0-	98	2			N	-0-					158
11	1320	N	78	-0-	-1242	-0-	78	2			N	-0-					158

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

06	7500	X	3404	-0-	-4096	-0-	3295	2	109	9	N	99					674
07	7657	X	4388	-0-	-3269	-0-	4277	2	111	9	N	101	187	1			588
08	7564	X	7051	-0-	-513	-0-	6713	2	338	9	N	307	190	1			705
09	7320	X	6910	-0-	-410	-0-	6587	2	323	9	N	294	384	1			615
*10	6708	X	6708	-0-	-0-	-0-	6412	2	296	9	N	269	181	1			703
11	6810	X	6039	-0-	-771	-0-	5767	2	272	9	N	247	385	1			565

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

06	5580	X	4542	-0-	-1038	-0-	4342	2	200	9	N	182	256	1			364
07	5208	X	4100	-0-	-1108	-0-	3916	2	184	9	N	167					531
08	5208	X	3926	-0-	-1282	-0-	3729	2	197	9	N	179					710
09	5040	X	4304	-0-	-736	-0-	4111	2	193	9	N	175	571	1			314
10	4681	X	4201	-0-	-480	-0-	4025	2	176	9	N	160					474
11	4530	X	4404	-0-	-126	-0-	4199	2	205	9	N	186	369	1			291

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

06	909	N	909	-0-	-0-	-0-	818	2	91	9	N	83	189	1			851
07	1273	N	1273	-0-	-0-	-0-	1209	2	64	9	N	58	188	1			721
08	2372	N	2372	-0-	-0-	-0-	1983	2	389	9	N	354	192	1			883
09	1989	N	1989	-0-	-0-	-0-	1663	2	326	9	N	296	372	1			807
*10	1693	N	1693	-0-	-0-	-0-	1422	2	271	9	N	246	385	1			668
11	2310	N	1618	-0-	-692	-0-	1348	2	270	9	N	245	196	1			717

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

06	6150	X	5391	-0-	-759	-0-	5388	2	3	9	N	3					606
07	6355	X	5581	-0-	-774	-0-	5575	2	6	9	N	5					611
08	6324	X	5557	-0-	-767	-0-	5435	2	122	9	N	111	190	1			532
09	6120	X	5251	-0-	-869	-0-	5093	2	158	9	N	144	186	1			490
10	5890	X	1657	-0-	-4233	-0-	1649	2	8	9	N	7					497
11	5400	X	4724	-0-	-676	-0-	4525	2	199	9	N	181	184	1			494

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4255	X	4255	-0-	-0-	-0-	4017	2	238	9	N	216	189	1			655
07	4774	X	4345	-0-	-429	-0-	4103	2	242	9	N	220	178	1			697
08	4774	X	4289	-0-	-485	-0-	4048	2	241	9	N	219	383	1			533
09	4620	X	4122	-0-	-498	-0-	3891	2	231	9	N	210	192	1			551
10	4464	X	4186	-0-	-278	-0-	3956	2	230	9	N	209	198	1			562
11	4260	X	4022	-0-	-238	-0-	3796	2	226	9	N	205	188	1			579

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1461	-0-	-519	-0-	1177	2	284	9	N	258	370	1			530
07	1568	N	1568	-0-	-0-	-0-	1268	2	300	9	N	273	176	1			627
08	1515	N	1515	-0-	-0-	-0-	1245	2	270	9	N	245	373	1			499
09	1470	N	1462	-0-	-8	-0-	1240	2	222	9	N	202	190	1			511
10	1581	N	1454	-0-	-127	-0-	1204	2	250	9	N	227	181	1			557
*11	1514	N	1514	-0-	-0-	-0-	1161	2	353	9	N	321	190	1			688

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2960	-0-	-40	-0-	2898	2	62	9	N	56					195
07	3286	X	3016	-0-	-270	-0-	2944	2	72	9	N	65	192	1			68
08	3286	X	2961	-0-	-325	-0-	2895	2	66	9	N	60					128
09	3180	X	2863	-0-	-317	-0-	2796	2	67	9	N	61					189
10	3131	X	2807	-0-	-324	-0-	2739	2	68	9	N	62	191	1			60
11	2970	X	2726	-0-	-244	-0-	2651	2	75	9	N	68					128

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1465	-0-	-1745	-0-	960	2	505	9	N	459	442	1			1706
07	2085	X	2085	-0-	-0-	-0-	1476	2	609	9	N	554	575	1			1685
08	503	X	503	-0-	-0-	-0-	208	2	295	9	N	268	378	1			1575
09	1470	X	610	-0-	-860	-0-	225	2	385	9	N	350	191	1			1734
10	2077	X	-0-	-0-	-2077	-0-					N	91	359	1			1466
11	2010	X	-0-	-0-	-2010	-0-					N	318	191	1			1593

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	7112	-0-	-1468	-0-	7006	2	106	9	N	96					277
07	8866	X	6946	-0-	-1920	-0-	6868	2	78	9	N	71	189	1			159
08	8432	X	7037	-0-	-1395	-0-	6916	2	121	9	N	110					269
09	8160	X	6733	-0-	-1427	-0-	6663	2	70	9	N	64	183	1			150
10	7998	X	6824	-0-	-1174	-0-	6717	2	107	9	N	97					247
11	7110	X	6704	-0-	-406	-0-	6609	2	95	9	N	86	193	1			140

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3070	-0-	-350	-0-	2998	2	72	9	N	65					155
07	3472	X	3174	-0-	-298	-0-	3085	2	89	9	N	81					236
08	3317	X	3091	-0-	-226	-0-	3039	2	52	9	N	47	190	1			93
09	3210	X	3008	-0-	-202	-0-	2935	2	73	9	N	66					159
10	3162	X	3108	-0-	-54	-0-	3043	2	65	9	N	59	196	1			22
*11	3097	X	3097	-0-	-0-	-0-	3024	2	73	9	N	66					88

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2342	-0-	-118	-0-	2136	2	206	9	N	187	189	1			596
07	2542	X	2415	-0-	-127	-0-	2173	2	242	9	N	220	190	1			626
08	2542	X	2362	-0-	-180	-0-	2161	2	201	9	N	183	177	1			632
09	2460	X	2244	-0-	-216	-0-	2047	2	197	9	N	179	190	1			621
10	2542	X	2185	-0-	-357	-0-	2013	2	172	9	N	156	192	1			585
11	2340	X	2077	-0-	-263	-0-	1894	2	183	9	N	166	193	1			558

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	7067	-0-	-523	-0-	6607	2	460	9	N	418	378	1			306
07	7502	X	7251	-0-	-251	-0-	6771	2	480	9	N	436	377	1			365
08	7533	X	7281	-0-	-252	-0-	6794	2	487	9	N	443	574	1			234
09	7290	X	6858	-0-	-432	-0-	6399	2	459	9	N	417	379	1			272
10	7533	X	7368	-0-	-165	-0-	6873	2	495	9	N	450	385	1			337
11	7080	X	7041	-0-	-39	-0-	6532	2	509	9	N	463	572	1			228

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

06	18480	X	12019	-0-	-6461	-0-	11666	2	353	9	N	321	377	1			754
07	19096	X	10229	-0-	-8867	-0-	9972	2	257	9	N	234	189	1			799
08	16430	X	12008	-0-	-4422	-0-	11710	2	298	9	N	271	375	1			695
09	15900	X	12199	-0-	-3701	-0-	11852	2	347	9	N	315	378	1			632
10	16430	X	12385	-0-	-4045	-0-	12042	2	343	9	N	312	373	1			571
11	12030	X	11929	-0-	-101	-0-	11577	2	352	9	N	320	193	1			698

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

06	1230	N	1146	-0-	-84	-0-	1100	2	46	9	N	42					364
07	1364	N	1100	-0-	-264	-0-	1066	2	34	9	N	31	190	1			205
08	1302	N	889	-0-	-413	-0-	846	2	43	9	N	39					244
09	1140	N	756	-0-	-384	-0-	710	2	46	9	N	42					286
10	1085	N	17	-0-	-1068	-0-	17	2			N	-0-					286
11	870	N	106	-0-	-764	-0-	106	2			N	-0-					286

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

06	6570	X	6254	-0-	-316	-0-	6020	2	234	9	N	213	184	1			801
07	6789	X	6381	-0-	-408	-0-	6127	2	254	9	N	231	370	1			662
08	6789	X	6317	-0-	-472	-0-	6025	2	292	9	N	265	190	1			737
09	6450	X	6013	-0-	-437	-0-	5787	2	226	9	N	205	190	1			752
10	6448	X	6075	-0-	-373	-0-	5842	2	233	9	N	212	191	1			773
11	6240	X	5583	-0-	-657	-0-	5370	2	213	9	N	194	191	1			776

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

06	5570	X	5570	-0-	-0-	-0-	5464	2	106	9	N	96	185	1			326
07	5983	X	5564	-0-	-419	-0-	5466	2	98	9	N	89					415
08	5983	X	4782	-0-	-1201	-0-	4705	2	77	9	N	70	192	1			293
09	5790	X	4938	-0-	-852	-0-	4831	2	107	9	N	97					390
10	5766	X	4960	-0-	-806	-0-	4888	2	72	9	N	65	190	1			265
11	5580	X	4796	-0-	-784	-0-	4663	2	133	9	N	121					386

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

06	3610	X	3610	-0-	-0-	-0-	3455	2	155	9	N	141	179	1			621
07	3706	X	3706	-0-	-0-	-0-	3562	2	144	9	N	131	188	1			564
08	3650	X	3650	-0-	-0-	-0-	3522	2	128	9	N	116	187	1			493
09	3601	X	3601	-0-	-0-	-0-	3378	2	223	9	N	203					696
*10	3320	X	3320	-0-	-0-	-0-	3248	2	72	9	N	65	192	1			569
*11	3341	X	3341	-0-	-0-	-0-	3169	2	172	9	N	156	199	1			526

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

06	5010	X	4931	-0-	-79	-0-	4665	2	266	9	N	242					793
07	5239	X	4932	-0-	-307	-0-	4791	2	141	9	N	128	380	1			541
08	5239	X	4816	-0-	-423	-0-	4681	2	135	9	N	123	181	1			483
09	5070	X	4212	-0-	-858	-0-	4087	2	125	9	N	114					597
10	5084	X	4921	-0-	-163	-0-	4748	2	173	9	N	157	192	1			562
11	4920	X	4568	-0-	-352	-0-	4423	2	145	9	N	132					694

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	2495	-0-	-1705	-0-	1526	2	969	9	N	881	947	1			882
07	4340	X	3704	-0-	-636	-0-	2755	2	949	9	N	863	761	1			984
08	4194	X	4194	-0-	-0-	-0-	3227	2	967	9	N	879	760	1			1103
09	3912	X	3912	-0-	-0-	-0-	3030	2	882	9	N	802	938	1			967
10	3689	X	3474	-0-	-215	-0-	2599	2	875	9	N	795	752	1			1010
11	4050	X	3736	-0-	-314	-0-	2859	2	877	9	N	797	770	1			1037

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

02	0		10943	-0-	10943	10943	6163	2	4780	9	N	4345	3896	1			449
03	0		80799	-0-	80799	91742	48420	2	32379	9	N	29435	29094	1			790
04	0		89208	-0-	89208	180950	63186	2	26022	9	N	23656	24099	1			347
*05	266077	X	85127	-0-	-180950	-0-	66119	2	19008	9	N	17280	17068	1			559
*06	85011	X	85011	-0-	-0-	-0-	70725	2	14286	9	N	12987	13135	1			411
*07	69319	X	69319	-0-	-0-	-0-	58114	2	11205	9	N	10186	10144	1			453
08	63550	X	59221	-0-	-4329	-0-	50111	2	9110	9	N	8282	8249	1			486
09	61500	X	49801	-0-	-11699	-0-	42571	2	7230	9	N	6573	6543	1			516
10	63550	X	24326	-0-	-39224	-0-	20842	2	3484	9	N	3167	3307	1			376
11	61500	X	34109	-0-	-27391	-0-	27795	2	6314	9	N	5740	5383	1			733

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					55
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

06	600	N	629	-0-	29	B	-4937	60	1	569	2	N	-0-				8
07	620	N	634	-0-	14	B	-4923	62	1	572	2	N	-0-				8
08	620	N	644	-0-	24	B	-4899	62	1	582	2	N	-0-				8
09	630	N	616	-0-	-14	B	-4899	60	1	556	2	N	-0-				8
10	620	N	634	-0-	14	B	-4885	60	1	574	2	N	-0-				8
*11	630	N	672	-0-	42	B	-4843	60	1	612	2	N	-0-				8

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

06	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

06	3030	X	2882	-0-	-148	-0-	967	1	1797	2	N	107	174	1			141
							118	9									
07	3304	X	3304	-0-	-0-	-0-	1050	1	2121	2	N	121	91	1			171
							133	9									
*08	3131	X	2970	-0-	-161	-0-	915	1	1949	2	N	96	181	1			86
							106	9									
*09	3030	X	2850	-0-	-180	-0-	976	1	1776	2	N	89					175
							98	9									
*10	3317	X	2797	-0-	-520	-0-	1061	1	1620	2	N	105	180	1			100
							116	9									
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					100

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

06	5347	X	5347	-0-	-0-	-0-	4954	2	393	9	N	357	181	1			313
07	5364	X	5364	-0-	-0-	-0-	4991	2	373	9	N	339	378	1			274
08	5623	X	5623	-0-	-0-	-0-	5231	2	392	9	N	356	377	1			253
09	5150	X	5150	-0-	-0-	-0-	4809	2	341	9	N	310	360	1			203
*10	5751	X	5751	-0-	-0-	-0-	5397	2	354	9	N	322	330	1			195
*11	5094	X	5094	-0-	-0-	-0-	4754	2	340	9	N	309	382	1			122

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

06	6005	X	6005	-0-	-0-	-0-	5733	2	272	9	N	247	194	1			119
07	5803	X	5803	-0-	-0-	-0-	5590	2	213	9	N	194					313
08	5581	X	5581	-0-	-0-	-0-	5342	2	239	9	N	217	380	1			150
09	4110	X	3297	-0-	-813	-0-	3135	2	162	9	N	147	192	1			105
*10	8118	X	8118	-0-	-0-	-0-	7668	2	450	9	N	409	382	1			132
*11	7362	X	7362	-0-	-0-	-0-	7246	2	116	9	N	105	189	1			48

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

06	3330	X	2753	-0-	-577	-0-	2555	2	198	9	N	180	180	1			332
07	3441	X	2903	-0-	-538	-0-	2668	2	235	9	N	214	190	1			356
08	3224	X	2929	-0-	-295	-0-	2696	2	233	9	N	212	190	1			378
09	3060	X	2576	-0-	-484	-0-	2361	2	215	9	N	195	192	1			381
10	2976	X	2909	-0-	-67	-0-	2715	2	194	9	N	176	175	1			382
11	2820	X	2608	-0-	-212	-0-	2441	2	167	9	N	152	184	1			350

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	115	-0-	-4175	-0-	76	2	39	9	N	35	184	1			168
07	2754	X	2754	-0-	-0-	-0-	2593	2	161	9	N	146					314
08	5209	X	5209	-0-	-0-	-0-	4997	2	212	9	N	193	188	1			319
09	6026	X	6026	-0-	-0-	-0-	5814	2	212	9	N	193	351	1			161
*10	3915	X	3915	-0-	-0-	-0-	3698	2	217	9	N	197	174	1			184
11	4290	X	2999	-0-	-1291	-0-	2799	2	200	9	N	182	199	1			167

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5249	-0-	-751	-0-	5143	2	106	9	N	96	188	1			114
07	6076	X	5359	-0-	-717	-0-	5243	2	116	9	N	105	187	1			32
08	5890	X	5279	-0-	-611	-0-	5174	2	105	9	N	95					127
09	5490	X	5010	-0-	-480	-0-	4888	2	122	9	N	111	179	1			59
10	5549	X	5102	-0-	-447	-0-	4982	2	120	9	N	109					168
11	5250	X	4829	-0-	-421	-0-	4700	2	129	9	N	117	182	1			103

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1218	-0-	-72	-0-	1156	3	62	9	N	56					142
07	1459	N	1459	-0-	-0-	-0-	1427	3	32	9	N	29					171
08	1341	N	1341	-0-	-0-	-0-	1333	3	8	9	N	7					178
09	1230	N	946	-0-	-284	-0-	863	3	83	9	N	75	183	1			70
10	1457	N	696	-0-	-761	-0-	682	3	14	9	N	13	30	1			53
*11	2868	N	2868	-0-	-0-	-0-	2629	3	239	9	N	217	80	1			190

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	133	1			3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	51	7			3

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	837	-0-	-93	-0-	372	1	465	3	N	-0-					38
07	961	N	931	-0-	-30	-0-	384	1	547	3	N	-0-					38
08	889	N	889	-0-	-0-	-0-	384	1	505	3	N	-0-					38
09	851	N	851	-0-	-0-	-0-	372	1	479	3	N	-0-					38
10	930	N	879	-0-	-51	-0-	384	1	495	3	N	-0-					38
*11	1369	N	1369	-0-	-0-	-0-	372	1	997	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

06	750	N	654	-0-	-96	-0-	654	3			N	-0-					21
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					21
08	651	N	604	-0-	-47	-0-	604	3			N	-0-					21
09	660	N	565	-0-	-95	-0-	565	3			N	-0-					21
10	713	N	619	-0-	-94	-0-	619	3			N	-0-					21
*11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

06	840	N	819	-0-	-21	-0-	372	1	447	3	N	-0-					21
07	910	N	910	-0-	-0-	-0-	384	1	526	3	N	-0-					21
08	893	N	893	-0-	-0-	-0-	384	1	509	3	N	-0-					21
09	855	N	855	-0-	-0-	-0-	372	1	483	3	N	-0-					21
10	899	N	892	-0-	-7	-0-	384	1	508	3	N	-0-	12	1			9
*11	1497	N	1497	-0-	-0-	-0-	372	1	1125	3	N	-0-	6	1			3

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

06	2520	N	2419	-0-	-101	-0-	372	1	2047	3	N	-0-					108
07	2573	N	2343	-0-	-230	-0-	384	1	1944	3	N	14					122
							15	9									
08	2367	N	2367	-0-	-0-	-0-	384	1	1980	3	N	3					125
							3	9									
09	2430	N	2312	-0-	-118	-0-	372	1	1923	3	N	15					140
							17	9									
10	2615	N	2615	-0-	-0-	-0-	384	1	2120	3	N	101	63	1			178
							111	9									
*11	3000	N	4990	-0-	1990	1990	372	1	4576	3	N	38	33	1			183
							42	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

06	630	N	578	-0-	-52	-0-	578	3			N	-0-					13
07	713	N	547	-0-	-166	-0-	547	3			N	-0-					13
08	651	N	609	-0-	-42	-0-	609	3			N	-0-					13
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					13
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					13
11	600	N	404	-0-	-196	-0-	404	3			N	-0-					13

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

06	39	N	39	-0-	-0-	-0-	30	1	9	2	N	-0-					199
07	39	N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					199
08	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					199
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					199
10	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					199
*11	39	N	39	-0-	-0-	-0-	30	1	9	2	N	-0-					199

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

06	620	N	620	-0-	-0-	-0-	587	3	33	9	N	30					123
07	504	N	504	-0-	-0-	-0-	458	3	46	9	N	42	114	1			51
*08	248	N	147	-0-	-101	-0-	107	3	40	9	N	36	60	1			27
*09	240	N	123	-0-	-117	-0-	90	3	33	9	N	30	31	1			26
*10	248	N	122	-0-	-126	-0-	87	3	35	9	N	32	31	1			27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3457	-0-	-143	-0-	60	1	3397	2	N	-0-					27
07	3720	X	2972	-0-	-748	-0-	62	1	2898	2	N	11					38
							12	9									
08	3720	X	2749	-0-	-971	-0-	56	1	2685	2	N	7					45
							8	9									
09	3600	X	1822	-0-	-1778	-0-	40	1	1779	2	N	3					48
							3	9									
10	3720	X	2962	-0-	-758	-0-	40	1	2920	2	N	2					50
							2	9									
11	3450	X	3275	-0-	-175	-0-	60	1	3213	2	N	2					52
							2	9									

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					115
07	386	N	386	-0-	-0-	-0-	384	2	2	9	N	2					117
08	364	N	364	-0-	-0-	-0-	361	2	3	9	N	3					120
09	420	N	335	-0-	-85	-0-	335	2			N	-0-					120
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					120
*11	411	N	411	-0-	-0-	-0-	411	2			N	-0-	120	1			-0-

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF. 11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2929	X	2929	-0-	-0-	-0-	1402	1	1277	2	Y	227	173	1	4	8	212
							250	9									
07	2910	X	2910	-0-	-0-	-0-	1429	1	1304	2	Y	161	172	1	5	8	196
							177	9									
08	3224	X	2717	-0-	-507	-0-	1722	1	855	2	Y	127	162	1			161
							140	9									
09	3120	X	2873	-0-	-247	-0-	1703	1	1051	2	Y	108	175	1			94
							119	9									
10	3224	X	1371	-0-	-1853	-0-	1266	1	105	9	Y	95	166	1			23
11	2940	X	1190	-0-	-1750	-0-	1032	1	158	9	Y	144	2	8			165

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF. 11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	464	-0-	-466	-0-	439	1	25	9	Y	23					125
07	1178	X	862	-0-	-316	-0-	755	1	107	9	Y	97	179	1	1	8	42
08	1178	X	870	-0-	-308	-0-	600	1	257	2	Y	12					54
							13	9									
09	1140	X	606	-0-	-534	-0-	500	1	106	9	Y	96					150
10	887	X	887	-0-	-0-	-0-	778	1	109	9	Y	99	164	1			85
*11	1004	X	1004	-0-	-0-	-0-	757	1	136	2	Y	101	1	8			185
							111	9									

TEMPLAR OPERATING LLC 841421
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1505	-0-	-175	-0-	1450	2	55	9	N	50					165
07	1581	N	1394	-0-	-187	-0-	1359	2	35	9	N	32					197
08	1550	N	1459	-0-	-91	-0-	1406	2	53	9	N	48					245
09	1500	N	1355	-0-	-145	-0-	1312	2	43	9	N	39	192	1			92
10	1395	N	1266	-0-	-129	-0-	1226	2	40	9	N	36					128
11	1410	N	1304	-0-	-106	-0-	1254	2	50	9	N	45					173

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	N	2255	-0-	-0-	-0-	2138	2	117	9	N	106					253
07	2201	N	2131	-0-	-70	-0-	2033	2	98	9	N	89					342
08	2263	N	1965	-0-	-298	-0-	1895	2	70	9	N	64	350	1			56
09	2220	N	568	-0-	-1652	-0-	513	2	55	9	N	50					106
10	2436	N	2436	-0-	-0-	-0-	2388	2	48	9	N	44					150
*11	2661	N	2661	-0-	-0-	-0-	2510	2	151	9	N	137	201	1			86

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4758	X	4758	-0-	-0-	-0-	4683	2	75	9	N	68	194	1			35
07	4710	X	4710	-0-	-0-	-0-	4640	2	70	9	N	64					99
08	4817	X	4817	-0-	-0-	-0-	4681	2	136	9	N	124					223
09	4380	X	4380	-0-	-0-	-0-	4344	2	36	9	N	33	196	1			60
*10	4554	X	4554	-0-	-0-	-0-	4497	2	57	9	N	52					112
*11	4366	X	4366	-0-	-0-	-0-	4276	2	90	9	N	82					194

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11318	X	11318	-0-	-0-	-0-	11167	2	151	9	N	137	192	1			124
07	11995	X	11995	-0-	-0-	-0-	11843	2	152	9	N	138	197	1			65
08	12504	X	12504	-0-	-0-	-0-	12325	2	179	9	N	163	193	1			35
09	11478	X	11478	-0-	-0-	-0-	11366	2	112	9	N	102					137
10	11501	X	9965	-0-	-1536	-0-	9829	2	136	9	N	124	194	1			67
11	11130	X	9153	-0-	-1977	-0-	8997	2	156	9	N	142					209

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8551	X	8551	-0-	-0-	-0-	8185	2	366	9	N	333	377	1			256
07	8240	X	8240	-0-	-0-	-0-	7975	2	265	9	N	241	389	1			108
08	8797	X	8797	-0-	-0-	-0-	8377	2	420	9	N	382	373	1			117
09	8093	X	8093	-0-	-0-	-0-	7745	2	348	9	N	316	186	1			247
10	8234	X	8234	-0-	-0-	-0-	7890	2	344	9	N	313	391	1			169
*11	8196	X	8196	-0-	-0-	-0-	7785	2	411	9	N	374	393	1			150

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7029	X	7029	-0-	-0-	-0-	6827	2	202	9	N	184	192	1			220
07	6827	X	6827	-0-	-0-	-0-	6687	2	140	9	N	127	197	1			150
08	7203	X	7203	-0-	-0-	-0-	7056	2	147	9	N	134					284
09	6920	X	6920	-0-	-0-	-0-	6755	2	165	9	N	150	194	1			240
10	7203	X	7203	-0-	-0-	-0-	7031	2	172	9	N	156	198	1			198
*11	7028	X	7028	-0-	-0-	-0-	6835	2	193	9	N	175	192	1			181

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4258	-0-	-452	-0-	4042	2	216	9	N	196	192	1			724
07	4929	X	4164	-0-	-765	-0-	3989	2	175	9	N	159	356	1			527
08	4936	X	4936	-0-	-0-	-0-	4679	2	257	9	N	234					761
09	4770	X	4415	-0-	-355	-0-	4195	2	220	9	N	200	380	1			581
10	4774	X	3742	-0-	-1032	-0-	3536	2	206	9	N	187					768
11	4770	X	3979	-0-	-791	-0-	3800	2	179	9	N	163	192	1			739

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5714	X	5714	-0-	-0-	-0-	5559	2	155	9	N	141					729
07	6324	X	5610	-0-	-714	-0-	5491	2	119	9	N	108	190	1			647
08	6665	X	5935	-0-	-730	-0-	5796	2	139	9	N	126					773
09	6450	X	5895	-0-	-555	-0-	5712	2	183	9	N	166	191	1			748
10	6665	X	6130	-0-	-535	-0-	5988	2	142	9	N	129	194	1			683
11	5730	X	4079	-0-	-1651	-0-	3998	2	81	9	N	74	192	1			565

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1009	-0-	-281	-0-	951	2	58	9	N	53					585
07	992	N	987	-0-	-5	-0-	944	2	43	9	N	39					624
08	954	N	954	-0-	-0-	-0-	870	2	84	9	N	76	178	1			522
09	1020	N	899	-0-	-121	-0-	893	2	6	9	N	5					527
10	992	N	888	-0-	-104	-0-	888	2			N	-0-					527
11	930	N	788	-0-	-142	-0-	788	2			N	-0-					527

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	4907	-0-	-2353	-0-	4826	2	81	9	N	74	190	1			1369
07	7471	X	5533	-0-	-1938	-0-	5515	2	18	9	N	16					1385
08	7471	X	7156	-0-	-315	-0-	7001	2	155	9	N	141					1526
09	7230	X	6533	-0-	-697	-0-	6372	2	161	9	N	146	191	1			1481
*10	7329	X	7329	-0-	-0-	-0-	7033	2	296	9	N	269	181	1			1569
*11	7629	X	7629	-0-	-0-	-0-	7122	2	507	9	N	461	384	1			1646

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1442	-0-	-118	-0-	1370	2	72	9	N	65					520
07	1922	N	885	-0-	-1037	-0-	799	2	86	9	N	78					598
08	1872	N	1872	-0-	-0-	-0-	1764	2	108	9	N	98	178	1			518
09	1440	N	478	-0-	-962	-0-	472	2	6	9	N	5					523
10	899	N	33	-0-	-866	-0-	33	2			N	-0-					523
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					523

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1195	-0-	-95	-0-	1195	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1271	N	1109	-0-	-162	-0-	1109	3			N	-0-					-0-
09	1200	N	1033	-0-	-167	-0-	1033	3			N	-0-					-0-
10	1178	N	807	-0-	-371	-0-	807	3			N	-0-					-0-
11	1080	N	1021	-0-	-59	-0-	17	1	1004	3	N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
07	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
08	2170	N	2144	-0-	-26	-0-	2144	3			N	-0-					-0-
09	2130	N	2068	-0-	-62	-0-	2068	3			N	-0-					-0-
10	2263	N	2067	-0-	-196	-0-	2067	3			N	-0-					-0-
*11	2085	N	2085	-0-	-0-	-0-	41	1	2044	3	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3228	X	3228	-0-	-0-	-0-	3216	2	12	9	N	11	180	1			20
07	3209	X	3209	-0-	-0-	-0-	3197	2	12	9	N	11					31
08	3071	X	3071	-0-	-0-	-0-	3065	2	6	9	N	5					36
09	3030	X	2985	-0-	-45	-0-	2970	2	15	9	N	14					50
10	3131	X	2826	-0-	-305	-0-	2809	2	17	9	N	15					65
11	3030	X	2935	-0-	-95	-0-	2935	2			N	-0-					65

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5537	X	5537	-0-	-0-	-0-	5512	2	25	9	N	23					58
07	5690	X	5690	-0-	-0-	-0-	5655	2	35	9	N	32					90
08	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					90
09	5465	X	5465	-0-	-0-	-0-	5465	2			N	-0-					90
*10	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					90
*11	5532	X	5532	-0-	-0-	-0-	5491	2	41	9	N	37					127

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	5459	-0-	-61	-0-	5428	2	31	9	N	28	175	1			26
07	5704	X	5596	-0-	-108	-0-	5564	2	32	9	N	29					55
08	5704	X	5536	-0-	-168	-0-	5501	2	35	9	N	32					87
09	5520	X	5377	-0-	-143	-0-	5346	2	31	9	N	28					115
10	5642	X	5508	-0-	-134	-0-	5474	2	34	9	N	31					146
11	5460	X	5021	-0-	-439	-0-	4992	2	29	9	N	26					172

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					67
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					67
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					67
09	180	N	110	-0-	-70	-0-	110	2			N	-0-					67
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					67
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					67

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	979	2			N	-0-					95
07	1023	N	996	-0-	-27	-0-	996	2			N	-0-					95
08	1054	N	923	-0-	-131	-0-	923	2			N	-0-					95
09	990	N	977	-0-	-13	-0-	963	2	14	9	N	13					108
10	992	N	901	-0-	-91	-0-	846	2	55	9	N	50					158
*11	971	N	971	-0-	-0-	-0-	927	2	44	9	N	40					198

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

06	150	N	122	-0-	-28	-0-	122	2			N	-0-					130
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					130
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-	121	1			9
09	120	N	-0-	-0-	-120	-0-					N	-0-					9
10	186	N	-0-	-0-	-186	-0-					N	-0-					9
*11	90	N	-0-	-0-	-90	-0-					N	-0-					9

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22110	#	21592	-0-	-518	-0-	21592	3			N	-0-					-0-
07	22041	#	21176	-0-	-865	-0-	21176	3			N	-0-					-0-
08	22258	#	20508	-0-	-1750	-0-	20508	3			N	-0-					-0-
09	21600	#	19327	-0-	-2273	-0-	19327	3			N	-0-					-0-
10	22320	#	19888	-0-	-2432	-0-	19888	3			N	-0-					-0-
11	21600	#	18408	-0-	-3192	-0-	18408	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

06	969	N	969	-0-	-0-	-0-	30	1	931	2	N	7					200
							8	9									
07	989	N	989	-0-	-0-	-0-	30	1	959	2	N	-0-					200
08	972	N	972	-0-	-0-	-0-	30	1	942	2	N	-0-					200
09	948	N	948	-0-	-0-	-0-	29	1	919	2	N	-0-					200
10	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					200
*11	978	N	978	-0-	-0-	-0-	30	1	931	2	N	15					215
							17	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

06	600	N	407	-0-	-193	-0-	406	2	1	9	N	1					63
07	558	N	336	-0-	-222	-0-	335	2	1	9	N	1					64
08	593	N	593	-0-	-0-	-0-	591	2	2	9	N	2					66
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					66
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					66
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					66

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		2432	-0-	2432	2432	2432	2			N	-0-					80
07	0		2451	-0-	2451	4883	2451	2			N	-0-					80
08	0		2467	-0-	2467	7350	2467	2			N	-0-					80
09	4756		2358	-0-	-2398	4952	2358	2			N	-0-					80
10	3100	N	2744	-0-	-356	4596	2744	2			N	-0-					80
*11	3000	N	2301	-0-	-699	3897	2301	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					45
07	124	N	-0-	-0-	-124	-0-					N	-0-					45
08	62	N	-0-	-0-	-62	-0-					N	-0-					45
09	93	N	93	-0-	-0-	-0-	60	1	33	2	N	-0-					45
10	109	N	109	-0-	-0-	-0-	48	1	61	2	N	-0-					45
*11	98	N	98	-0-	-0-	-0-	48	1	50	2	N	-0-					45

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	#	1156	-0-	-704	-0-	1142	3	14	9	Y	13					125
07	1984	#	-0-	-0-	-1984	-0-					Y	18					143
08	2015	#	1667	-0-	-348	-0-	1643	3	24	9	Y	22					165
09	1950	#	1317	-0-	-633	-0-	1308	3	9	9	Y	8					173
10	2015	#	1878	-0-	-137	-0-	1865	3	13	9	Y	12					185
11	1620	#	779	-0-	-841	-0-	779	3			Y	-0-	137	1			48

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	26	3			73
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73
08	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					73
09	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					73
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					73
11	30	#	-0-	-0-	-30	-0-					Y	-0-					73

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

06	1980	N	1496	-0-	-484	-0-	1488	3	8	9	N	7					174
07	2015	N	1837	-0-	-178	-0-	1823	3	14	9	N	13					187
08	1860	N	1301	-0-	-559	-0-	1295	3	6	9	N	5					192
09	1632	N	1632	-0-	-0-	-0-	1629	3	3	9	N	3					195
*10	1836	N	1836	-0-	-0-	-0-	1832	3	4	9	N	4					199
*11	1558	N	1558	-0-	-0-	-0-	1555	3	3	9	N	3					202

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

06	120	N	24	-0-	-96	-0-	24	2			N	-0-					43
07	124	N	32	-0-	-92	-0-	32	2			N	-0-					43
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					43
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					43
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					43
*11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803

HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

06	510	N	363	-0-	-147	-0-	363	2			N	-0-					10
07	465	N	412	-0-	-53	-0-	412	2			N	-0-					10
08	434	N	381	-0-	-53	-0-	380	2	1	9	N	1					11
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11
*10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					11
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					11

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

06	957	N	957	-0-	-0-	-0-	950	2	7	9	N	6					213
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					213
08	1023	N	906	-0-	-117	-0-	906	2			N	-0-					213
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					213
10	961	N	866	-0-	-95	-0-	866	2			N	-0-					213
11	870	N	849	-0-	-21	-0-	849	2			N	-0-					213

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					35
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					35
08	899	N	854	-0-	-45	-0-	854	2			N	-0-					35
09	870	N	821	-0-	-49	-0-	821	2			N	-0-					35
*10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					35
*11	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1					36

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

06	1050	N	975	-0-	-75	-0-	975	2			N	-0-					276
07	1054	N	997	-0-	-57	-0-	997	2			N	-0-					276
08	992	N	977	-0-	-15	-0-	975	2	2	9	N	2					278
09	990	N	835	-0-	-155	-0-	835	2			N	-0-					278
10	992	N	968	-0-	-24	-0-	968	2			N	-0-					278
*11	994	N	994	-0-	-0-	-0-	991	2	3	9	N	3					281

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					194
07	0	N	-0-	-0-	-0-	-0-					N	-0-					194
08	0	N	-0-	-0-	-0-	-0-					N	-0-					194
09	0	N	-0-	-0-	-0-	-0-					N	-0-					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19080	X	16346	-0-	-2734	-0-	15926	2	420	9	N	382	381	1			224
07	19437	X	17818	-0-	-1619	-0-	17471	2	347	9	N	315	377	1			162
08	19437	X	18769	-0-	-668	-0-	18441	2	328	9	N	298	190	1			270
09	18150	X	17400	-0-	-750	-0-	17055	2	345	9	N	314	379	1			205
10	19414	X	19414	-0-	-0-	-0-	19042	2	372	9	N	338	386	1			157
11	18150	X	16295	-0-	-1855	-0-	16006	2	289	9	N	263	195	1			225

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8820	X	7979	-0-	-841	-0-	7924	2	55	9	N	50					157
07	9269	X	8822	-0-	-447	-0-	8692	2	130	9	N	118	181	1			94
08	9347	X	9347	-0-	-0-	-0-	9175	2	172	9	N	156	190	1			60
09	8970	X	8618	-0-	-352	-0-	8485	2	133	9	N	121					181
10	9650	X	9650	-0-	-0-	-0-	9474	2	176	9	N	160	192	1			149
11	9060	X	8136	-0-	-924	-0-	7964	2	172	9	N	156					305

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12660	X	12410	-0-	-250	-0-	12237	2	173	9	N	157	189	1			122
07	13558	X	13558	-0-	-0-	-0-	13424	2	134	9	N	122	182	1			62
08	14351	X	14351	-0-	-0-	-0-	14169	2	182	9	N	165	185	1			42
09	13294	X	13294	-0-	-0-	-0-	13104	2	190	9	N	173	180	1			35
10	14872	X	14872	-0-	-0-	-0-	14631	2	241	9	N	219	194	1			60
11	13890	X	12415	-0-	-1475	-0-	12298	2	117	9	N	106					166

TECOLOTE ENERGY OPERATING, LLC 841419
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	322	-0-	-728	-0-	309	2	13	9	Y	12					92
07	1085	X	359	-0-	-726	-0-	342	2	17	9	Y	15					107
08	837	X	140	-0-	-697	-0-	140	2			Y	-0-					107
09	657	X	657	-0-	-0-	-0-	657	2			Y	-0-					107
10	875	X	875	-0-	-0-	-0-	875	2			Y	-0-					107
*11	854	X	854	-0-	-0-	-0-	854	2			Y	-0-					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

06	694	N	694	-0-	-0-	-0-	677	2	17	9	Y	15					50
07	806	N	726	-0-	-80	-0-	712	2	14	9	Y	13					63
08	744	N	704	-0-	-40	-0-	686	2	18	9	Y	16					79
09	690	N	661	-0-	-29	-0-	650	2	11	9	Y	10					89
10	713	N	713	-0-	-0-	-0-	707	2	6	9	Y	5					94
11	690	N	682	-0-	-8	-0-	649	2	33	9	Y	30	122	1			2

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
10	434	N	147	-0-	-287	-0-	147	2			Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

06	4620	X	4480	-0-	-140	-0-	4419	2	61	9	Y	55	153	1	1	8	38
07	4774	X	4550	-0-	-224	-0-	4495	2	55	9	Y	50	56	1			32
08	4712	X	4514	-0-	-198	-0-	4456	2	58	9	Y	53					85
09	4500	X	4344	-0-	-156	-0-	4281	2	63	9	Y	57					142
10	4650	X	4472	-0-	-178	-0-	2	1	4409	2	Y	55	149	1			48
							61	9									
11	4470	X	4338	-0-	-132	-0-	72	1	4207	2	Y	54	72	1			30
							59	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

06	10530	X	7722	-0-	-2808	-0-	5	1	7617	2	Y	91	1	8			143
							100	9									
07	11718	X	8387	-0-	-3331	-0-	8277	2	110	9	Y	100	180	1			63
08	11718	X	7950	-0-	-3768	-0-	7839	2	111	9	Y	101					164
09	11340	X	7830	-0-	-3510	-0-	7730	2	100	9	Y	91	179	1			76
10	8556	X	8439	-0-	-117	-0-	50	1	8277	2	Y	102					178
							112	9									
11	8130	X	8016	-0-	-114	-0-	150	1	7743	2	Y	112	168	1			122
							123	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7896	X	7896	-0-	-0-	-0-	7816	2	80	9	Y	73	179	1	2	8	107
07	7569	X	7569	-0-	-0-	-0-	7464	2	105	9	Y	95					202
08	6293	X	5486	-0-	-807	-0-	5427	2	59	9	Y	54	181	1	1	8	74
09	7890	X	6085	-0-	-1805	-0-	6000	2	85	9	Y	77					151
10	8153	X	8020	-0-	-133	-0-	50	1	7861	2	Y	99	181	1	1	8	68
							109	9									
11	7890	X	6949	-0-	-941	-0-	150	1	6697	2	Y	93					161
							102	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	5729	-0-	-781	-0-	4	1	5647	2	Y	71	178	1	3	8	72
							78	9									
07	6665	X	5428	-0-	-1237	-0-	5383	2	45	9	Y	41	95	1			18
08	6386	X	5790	-0-	-596	-0-	5678	2	112	9	Y	102	3	8			117
09	5910	X	5580	-0-	-330	-0-	5504	2	76	9	Y	69	154	1			32
10	6107	X	5115	-0-	-992	-0-	7	1	5041	2	Y	61	1	8			92
							67	9									
11	5730	X	4936	-0-	-794	-0-	108	1	4760	2	Y	62	107	1			47
							68	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7780	X	7780	-0-	-0-	-0-	7655	2	125	9	Y	114	184	1	3	8	37
07	7874	X	6304	-0-	-1570	-0-	6262	2	42	9	Y	38					75
08	7874	X	6816	-0-	-1058	-0-	6688	2	128	9	Y	116	166	1	1	8	24
09	7770	X	7515	-0-	-255	-0-	7399	2	116	9	Y	105					129
10	8029	X	7824	-0-	-205	-0-	50	1	7646	2	Y	116	185	1	1	8	59
							128	9									
11	7770	X	5995	-0-	-1775	-0-	150	1	5748	2	Y	88					147
							97	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	6726	-0-	-714	-0-	6	1	6532	2	N	171	180	1	5	8	63
							188	9									
07	7688	X	6937	-0-	-751	-0-	6743	2	194	9	N	176	174	1			65
08	7471	X	6876	-0-	-595	-0-	6657	2	219	9	N	199	179	1	2	8	83
09	7050	X	6588	-0-	-462	-0-	6404	2	184	9	N	167	165	1			85
10	7068	X	6877	-0-	-191	-0-	50	1	6627	2	N	182	180	1	2	8	85
							200	9									
11	6720	X	6701	-0-	-19	-0-	150	1	6350	2	N	183	181	1			87
							201	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2093	-0-	-247	-0-	2013	2	80	9	Y	73	3	8			197
07	2418	X	2059	-0-	-359	-0-	2013	2	46	9	Y	42	161	1			78
08	2418	X	2026	-0-	-392	-0-	1970	2	56	9	Y	51	1	8			128
09	2100	X	1962	-0-	-138	-0-	1917	2	45	9	Y	41					169
10	2170	X	2074	-0-	-96	-0-	24	1	1978	2	Y	65	1	8			233
							72	9									
11	2100	X	2019	-0-	-81	-0-	72	1	1906	2	Y	37	185	1			85
							41	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	6892	-0-	-668	-0-	6706	2	186	9	Y	169	179	1	4	8	95
07	7812	X	7056	-0-	-756	-0-	6844	2	212	9	Y	193	179	1			109
08	7471	X	7036	-0-	-435	-0-	6816	2	220	9	Y	200	173	1	1	8	135
09	7050	X	6870	-0-	-180	-0-	6654	2	216	9	Y	196	181	1			150
10	7285	X	7125	-0-	-160	-0-	24	1	6883	2	Y	198	180	1	1	8	167
							218	9									
11	6900	X	6888	-0-	-12	-0-	72	1	6609	2	Y	188	172	1			183
							207	9									

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5416	-0-	-944	-0-	5	1	5257	2	Y	140	181	1	1	8	217
							154	9									
07	6200	X	5586	-0-	-614	-0-	5582	2	4	9	Y	4					221
08	6076	X	5480	-0-	-596	-0-	5405	2	75	9	Y	68	177	1			112
09	5670	X	5279	-0-	-391	-0-	5165	2	114	9	Y	104	174	1			42
10	5735	X	5561	-0-	-174	-0-	50	1	5406	2	Y	95					137
							105	9									
11	5430	X	5366	-0-	-64	-0-	150	1	5111	2	Y	95					232
							105	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4481	-0-	-439	-0-	2	1	4473	2	N	5					47
							6	9									
07	5084	X	4842	-0-	-242	-0-	4809	2	33	9	N	30					77
08	4898	X	4509	-0-	-389	-0-	4474	2	35	9	N	32					109
09	4470	X	3118	-0-	-1352	-0-	3117	2	1	9	N	1					110
10	4836	X	4468	-0-	-368	-0-	24	1	4429	2	N	14					124
							15	9									
11	4680	X	4392	-0-	-288	-0-	72	1	4302	2	N	16					140
							18	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	518	2	9	9	Y	8	1	8			25
07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					25
08	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3					28
09	540	N	247	-0-	-293	-0-	245	2	2	9	Y	2					30
10	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					30
11	240	N	135	-0-	-105	-0-	135	2			Y	-0-					30

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16230	X	14602	-0-	-1628	-0-	72	1	14273	2	N	234	179	1	5	8	227
							257	9									
07	16771	X	15911	-0-	-860	-0-	74	1	15545	2	N	265	355	1			137
							292	9									
08	15965	X	15296	-0-	-669	-0-	74	1	14937	2	N	259	354	1	2	8	40
							285	9									
09	15030	X	14769	-0-	-261	-0-	72	1	14416	2	N	255	178	1			117
							281	9									
10	15903	X	14167	-0-	-1736	-0-	74	1	13833	2	N	236	348	1	2	8	3
							260	9									
11	15390	X	14682	-0-	-708	-0-	72	1	14338	2	N	247	163	1			87
							272	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15870	X	15558	-0-	-312	-0-	15296	2	262	9	N	238	176	1	5	8	98
07	16399	X	15645	-0-	-754	-0-	15440	2	205	9	N	186	176	1			108
08	17081	X	15129	-0-	-1952	-0-	14895	2	234	9	N	213	176	1	2	8	143
09	16530	X	14674	-0-	-1856	-0-	14458	2	216	9	N	196	167	1			172
10	17081	X	14931	-0-	-2150	-0-	24	1	14674	2	N	212	170	1	2	8	212
							233	9									
11	15570	X	14171	-0-	-1399	-0-	72	1	13867	2	N	211	352	1			71
							232	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	10658	-0-	-232	-0-	10473	2	185	9	N	168	165	1	7	8	90
07	11067	X	10715	-0-	-352	-0-	10591	2	124	9	N	113	165	1			38
08	11222	X	11047	-0-	-175	-0-	10818	2	229	9	N	208	2	8			244
09	10860	X	9383	-0-	-1477	-0-	9250	2	133	9	N	121	183	1			182
10	11222	X	8762	-0-	-2460	-0-	40	1	8575	2	N	134	178	1	2	8	136
							147	9									
11	10680	X	6683	-0-	-3997	-0-	121	1	6454	2	N	98	167	1			67
							108	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7920	-0-	-480	-0-	7703	2	217	9	N	197	178	1	21	8	140
07	8680	X	8093	-0-	-587	-0-	7910	2	183	9	N	166	156	1			150
08	8401	X	7393	-0-	-1008	-0-	2	1	7198	2	N	175	172	1	26	8	127
							193	9									
09	7920	X	7425	-0-	-495	-0-	7257	2	168	9	N	153	172	1			108
10	8184	X	7533	-0-	-651	-0-	2	1	7338	2	N	175	117	1	13	8	153
							193	9									
11	7920	X	7035	-0-	-885	-0-	72	1	6788	2	N	159	245	1			67
							175	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13740	X	12158	-0-	-1582	-0-	11976	2	182	9	N	165	179	1	2	8	2
07	14198	X	13256	-0-	-942	-0-	2	1	13003	2	N	228	178	1			52
							251	9									
08	12698	X	12698	-0-	-0-	-0-	12454	2	244	9	N	222	181	1	1	8	92
09	12150	X	12054	-0-	-96	-0-	11833	2	221	9	N	201	168	1			125
10	13268	X	11353	-0-	-1915	-0-	19	1	11144	2	N	173	173	1	1	8	124
							190	9									
11	12840	X	8370	-0-	-4470	-0-	60	1	8165	2	N	132	184	1			72
							145	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9513	-0-	-987	-0-	9261	2	252	9	N	229	161	1	49	8	94
07	10788	X	8556	-0-	-2232	-0-	8404	2	152	9	N	138	113	1			119
08	10602	X	10190	-0-	-412	-0-	2	1	9894	2	N	267	331	1	33	8	22
							294	9									
09	10260	X	9219	-0-	-1041	-0-	9009	2	210	9	N	191	154	1			59
10	10478	X	9486	-0-	-992	-0-	2	1	9217	2	N	243	223	1	22	8	57
							267	9									
11	9870	X	9162	-0-	-708	-0-	72	1	8853	2	N	215	155	1			117
							237	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16200	X	14769	-0-	-1431	-0-	14476	2	293	9	N	266	171	1	20	8	144
07	16740	X	14970	-0-	-1770	-0-	14814	2	156	9	N	142	253	1			33
08	15748	X	14683	-0-	-1065	-0-	14353	2	330	9	N	300	158	1	18	8	157
09	14760	X	14413	-0-	-347	-0-	14178	2	235	9	N	214	344	1			27
10	15252	X	14927	-0-	-325	-0-	4	1	14683	2	N	218	229	1	6	8	10
							240	9									
11	14760	X	13925	-0-	-835	-0-	108	1	13637	2	N	164	110	1			64
							180	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	12098	-0-	-1012	-0-	11707	2	391	9	N	355	176	1	40	8	194
07	13547	X	12164	-0-	-1383	-0-	11832	2	332	9	N	302	463	1			33
08	13299	X	11556	-0-	-1743	-0-	11213	2	343	9	N	312	178	1	38	8	129
09	12090	X	11429	-0-	-661	-0-	11154	2	275	9	N	250	354	1			25
10	12493	X	11767	-0-	-726	-0-	4	1	11435	2	N	298	224	1	17	8	82
							328	9									
11	12090	X	11288	-0-	-802	-0-	108	1	10906	2	N	249	182	1			149
							274	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26130	X	24138	-0-	-1992	-0-	23438	2	700	9	N	636	705	1	36	8	220
07	26846	X	24426	-0-	-2420	-0-	23760	2	666	9	N	605	705	1			120
08	25947	X	24086	-0-	-1861	-0-	23398	2	688	9	N	625	511	1	39	8	195
09	24540	X	23240	-0-	-1300	-0-	22639	2	601	9	N	546	706	1			35
10	24955	X	23706	-0-	-1249	-0-	2	1	23036	2	N	607	602	1	18	8	22
							668	9									
11	24150	X	22582	-0-	-1568	-0-	72	1	21873	2	N	579	546	1			55
							637	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD									EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT									-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13650	X	10835	-0-	-2815	-0-	10260	2	575	9	N	523	353	1	23	8	207
07	13702	X	10840	-0-	-2862	-0-	10283	2	557	9	N	506	603	1			110
08	12431	X	11047	-0-	-1384	-0-	10496	2	551	9	N	501	504	1	7	8	100
09	11790	X	10221	-0-	-1569	-0-	9701	2	520	9	N	473	521	1			52
10	11625	X	10112	-0-	-1513	-0-	9626	2	486	9	N	442	463	1	8	8	23
*11	10920	X	10920	-0-	-0-	-0-	10392	2	528	9	N	480	267	1			236

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29280	X	27260	-0-	-2020	-0-	26479	2	781	9	N	710	710	1	31	8	190
07	29636	X	27167	-0-	-2469	-0-	26482	2	685	9	N	623	631	1			182
08	28520	X	26895	-0-	-1625	-0-	26214	2	681	9	N	619	705	1	10	8	86
09	27270	X	26506	-0-	-764	-0-	25870	2	636	9	N	578	531	1			133
10	28179	X	26065	-0-	-2114	-0-	4	1	25406	2	N	595	528	1	10	8	190
							655	9									
11	27270	X	24650	-0-	-2620	-0-	108	1	23923	2	N	563	571	1			182
							619	9									

TEMPLAR OPERATING LLC 841421
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	37	2	2	9	N	2					117
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					117
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					117
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					117
*10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					117
*11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					117

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	9390	-0-	-0-	-0-	206	1	9184	3	N	-0-					-0-
07	4464	X	2598	-0-	-1866	-0-	212	1	2386	3	N	-0-					-0-
08	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
10	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
11	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	10	-0-	-320	-0-	10	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	S	41	-0-	-79	-0-	29	1	12	2	N	-0-					-0-
07	31	S	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	S	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	S	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

06	15391	S	15391	-0-	-0-	-0-	711	1	14670	2	N	9	9	8			-0-
							10	9									
07	14049	S	14049	-0-	-0-	-0-	721	1	13328	2	N	-0-					-0-
08	13837	S	13837	-0-	-0-	-0-	717	1	13117	2	N	3	3	8			-0-
							3	9									
09	11130	S	11130	-0-	-0-	-0-	683	1	10447	2	N	-0-					-0-
10	11733	S	11733	-0-	-0-	-0-	759	1	10971	2	N	3	3	8			-0-
							3	9									
*11	10805	S	10805	-0-	-0-	-0-	746	1	10059	2	N	-0-					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					20
08	2003	N	2003	-0-	-0-	-0-	1956	2	47	9	Y	43					63
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
10	1302	N	-0-	-0-	-1302	-0-					Y	2	60	1			5
11	1260	N	103	-0-	-1157	-0-	86	2	17	9	Y	15					20

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

06	65010	X	61519	-0-	-3491	-0-	61519	3			N	-0-					25
07	66495	X	62613	-0-	-3882	-0-	62613	3			N	-0-					25
08	66154	X	62170	-0-	-3984	-0-	62170	3			N	-0-					25
09	63510	X	59576	-0-	-3934	-0-	59576	3			N	-0-					25
10	64914	X	61275	-0-	-3639	-0-	61275	3			N	-0-					25
11	61530	X	58605	-0-	-2925	-0-	58605	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

06	1320	N	1275	-0-	-45	-0-	1261	2	14	9	Y	13					25
07	1309	N	1309	-0-	-0-	-0-	1306	2	3	9	Y	3					28
08	1317	N	1317	-0-	-0-	-0-	1302	2	15	9	Y	14					42
09	1290	N	1280	-0-	-10	-0-	1272	2	8	9	Y	7					49
10	1349	N	1349	-0-	-0-	-0-	2	1	1326	2	Y	19	65	1			3
							21	9									
*11	1355	N	1355	-0-	-0-	-0-	72	1	1277	2	Y	5					8
							6	9									

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

06	7500		2475	-0-	-5025	32357	2439	2	36	9	N	33					195
07	7750		2421	-0-	-5329	27028	2421	2			N	-0-					195
08	7750		2627	-0-	-5123	21905	2584	2	43	9	N	39					234
09	7500		2464	-0-	-5036	16869	2433	2	31	9	N	28	186	1			76
*10	7750		1327	-0-	-6423	10446	1302	2	25	9	N	23					99
*11	7500		63	-0-	-7437	3009	63	2			N	-0-					99

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					74
07	899	N	808	-0-	-91	-0-	808	3			N	-0-					74
*08	961	N	779	-0-	-182	-0-	779	3			N	-0-					74
*09	810	N	675	-0-	-135	-0-	675	3			N	-0-					74
*10	806	N	710	-0-	-96	-0-	710	3			N	-0-					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

06	420	N	225	-0-	-195	-0-	18	1	199	2	N	7					230
							8	9									
07	310	N	130	-0-	-180	-0-	23	1	82	2	N	23	179	1			74
							25	9									
08	496	N	409	-0-	-87	-0-	31	1	310	2	N	62					136
							68	9									
09	240	N	166	-0-	-74	-0-	30	1	95	2	N	37					173
							41	9									
10	124	N	48	-0-	-76	-0-	31	1	17	9	N	15					188
11	390	N	63	-0-	-327	-0-	28	1	35	9	N	32					220

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

06	990	N	635	-0-	-355	-0-	635	2			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
10	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					-0-
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	247	-0-	247	247	247	99			N	-0-					-0-
08	14B	DENY	1348	-0-	1348	1595	1348	1			N	-0-					-0-
09	14B	DENY	923	-0-	923	2518	923	1			N	-0-					-0-
10	14B	DENY	923	-0-	923	3441	923	1			N	-0-					-0-
11	14B	DENY	850	-0-	850	4291	850	1			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	388	-0-	-2	-0-	388	3			N	-0-					32
07	403	#	368	-0-	-35	-0-	368	3			N	-0-					32
08	442	R	442	-0-	-0-	-0-	405	3	37	9	N	34					66
09	404	R	404	-0-	-0-	-0-	393	3	11	9	N	10					76
*10	4830	R	4830	-0-	-0-	-0-	4828	3	2	9	N	2					78
*11	396	R	396	-0-	-0-	-0-	389	3	7	9	N	6					84

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	405	-0-	-225	-0-	40	1	361	3	N	4					249
							4	9									
07	651	#	476	-0-	-175	-0-	48	1	428	3	N	-0-					249
08	651	#	327	-0-	-324	-0-	33	1	294	3	N	-0-					249
09	480	#	432	-0-	-48	-0-	43	1	389	3	N	-0-					249
10	496	#	468	-0-	-28	-0-	47	1	421	3	N	-0-					249
*11	460	R	460	-0-	-0-	-0-	46	1	414	3	N	-0-					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	71	1	437	3	N	37					225
							41	9									
07	659	N	659	-0-	-0-	-0-	88	1	538	3	N	30					255
							33	9									
08	837	N	684	-0-	-153	-0-	89	1	548	3	N	43					298
							47	9									
09	540	N	358	-0-	-182	-0-	47	1	292	3	N	17					315
							19	9									
10	651	N	538	-0-	-113	-0-	72	1	442	3	N	22	188	1			149
							24	9									
*11	663	N	663	-0-	-0-	-0-	88	1	541	3	N	31					180
							34	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	111	1	684	3	N	-0-					-0-
07	806	N	803	-0-	-3	-0-	112	1	691	3	N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	114	1	699	3	N	-0-					-0-
09	810	N	737	-0-	-73	-0-	103	1	634	3	N	-0-					-0-
10	806	N	773	-0-	-33	-0-	108	1	665	3	N	-0-					-0-
11	780	N	758	-0-	-22	-0-	106	1	652	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
07	2976	N	2621	-0-	-355	-0-	2621	2			N	-0-					-0-
08	3100	N	3171	-0-	71	71	3171	2			N	-0-					-0-
09	2895	N	2824	-0-	-71	-0-	2824	2			N	-0-					-0-
10	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
11	2940	X	2453	-0-	-487	-0-	2453	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					15
07	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15					30
08	527	N	521	-0-	-6	-0-	502	2	19	9	N	17					47
09	503	N	503	-0-	-0-	-0-	489	2	14	9	N	13					60
10	527	N	527	-0-	-0-	-0-	514	2	13	9	N	12					72
11	510	N	510	-0-	-0-	-0-	496	2	14	9	N	13					85

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

06	365	N	365	-0-	-0-	-0-	362	2	3	9	N	3					18
07	405	N	405	-0-	-0-	-0-	390	2	15	9	N	14					32
08	419	N	419	-0-	-0-	-0-	408	2	11	9	N	10					42
09	360	N	320	-0-	-40	-0-	317	2	3	9	N	3					45
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					45
11	420	N	365	-0-	-55	-0-	351	2	14	9	N	13					58

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

06	3302	X	3302	-0-	-0-	-0-	3267	2	35	9	N	32					114
07	3441	X	3402	-0-	-39	-0-	3379	2	23	9	N	21	66	1			69
08	3441	X	3351	-0-	-90	-0-	3315	2	36	9	N	33					102
09	3330	X	3296	-0-	-34	-0-	3267	2	29	9	N	26					128
10	3410	X	3336	-0-	-74	-0-	3303	2	33	9	N	30	69	1			89
11	3300	X	3239	-0-	-61	-0-	3194	2	45	9	N	41	61	1			69

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

06	1140	N	1117	-0-	-23	-0-	1111	2	6	9	N	5	106	1			5
07	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					5
08	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					5
09	1110	N	1073	-0-	-37	-0-	1073	2			N	-0-					5
10	1147	N	1034	-0-	-113	-0-	1034	2			N	-0-					5
11	1050	N	980	-0-	-70	-0-	980	2			N	-0-					5

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

06	1050	N	922	-0-	-128	-0-	908	2	14	9	N	13	120	1			49
07	1054	N	890	-0-	-164	-0-	883	2	7	9	N	6					55
08	899	N	833	-0-	-66	-0-	825	2	8	9	N	7					62
09	930	N	809	-0-	-121	-0-	803	2	6	9	N	5					67
10	899	N	866	-0-	-33	-0-	855	2	11	9	N	10					77
11	810	N	755	-0-	-55	-0-	753	2	2	9	N	2					79

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1872	-0-	-108	-0-	1859	2	13	9	N	12					44
07	1956	N	1956	-0-	-0-	-0-	1934	2	22	9	N	20					64
08	1924	N	1924	-0-	-0-	-0-	1896	2	28	9	N	25					89
09	1860	N	1814	-0-	-46	-0-	1811	2	3	9	N	3					92
10	1953	N	1911	-0-	-42	-0-	1879	2	32	9	N	29					121
11	1860	N	1681	-0-	-179	-0-	1658	2	23	9	N	21	107	1			35

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2836	-0-	-14	-0-	2807	2	29	9	N	26					117
07	2914	X	2865	-0-	-49	-0-	2841	2	24	9	N	22					139
08	2914	X	2844	-0-	-70	-0-	2827	2	17	9	N	15	126	1			28
09	2850	X	2753	-0-	-97	-0-	2735	2	18	9	N	16					44
10	2945	X	2847	-0-	-98	-0-	2824	2	23	9	N	21					65
11	2850	X	2721	-0-	-129	-0-	2695	2	26	9	N	24					89

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
08	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	2			N	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2					38
07	930	N	772	-0-	-158	-0-	766	2	6	9	N	5					43
08	831	N	831	-0-	-0-	-0-	825	2	6	9	N	5					48
09	870	N	700	-0-	-170	-0-	697	2	3	9	N	3					51
10	775	N	706	-0-	-69	-0-	698	2	8	9	N	7					58
11	810	N	729	-0-	-81	-0-	720	2	9	9	N	8					66

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469	N	2469	-0-	-0-	-0-	2439	2	30	9	N	27					176
07	2573	N	2547	-0-	-26	-0-	2519	2	28	9	N	25	113	1			88
08	2542	N	2520	-0-	-22	-0-	2492	2	28	9	N	25					113
09	2460	N	2406	-0-	-54	-0-	2380	2	26	9	N	24					137
10	2542	N	2385	-0-	-157	-0-	2357	2	28	9	N	25	118	1			44
11	2430	N	2144	-0-	-286	-0-	2113	2	31	9	N	28					72

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	708	-0-	-42	-0-	708	2			N	-0-					119
07	806	N	740	-0-	-66	-0-	740	2			N	-0-					119
08	749	N	749	-0-	-0-	-0-	746	2	3	9	N	3					122
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					122
*10	760	N	760	-0-	-0-	-0-	753	2	7	9	N	6					128
*11	731	N	731	-0-	-0-	-0-	722	2	9	9	N	8					136

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1644	-0-	-6	-0-	1635	2	9	9	N	8					124
07	1798	N	1740	-0-	-58	-0-	1729	2	11	9	N	10					134
08	1753	N	1753	-0-	-0-	-0-	1743	2	10	9	N	9	61	1			82
09	1650	N	1543	-0-	-107	-0-	1532	2	11	9	N	10					92
*10	1748	N	1748	-0-	-0-	-0-	1735	2	13	9	N	12					104
11	1710	N	1665	-0-	-45	-0-	1651	2	14	9	N	13					117

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	866	-0-	-4	-0-	859	2	7	9	N	6					124
07	899	N	877	-0-	-22	-0-	876	2	1	9	N	1					125
08	873	N	873	-0-	-0-	-0-	866	2	7	9	N	6	119	1			12
09	870	N	843	-0-	-27	-0-	835	2	8	9	N	7					19
10	868	N	854	-0-	-14	-0-	852	2	2	9	N	2					21
11	840	N	829	-0-	-11	-0-	822	2	7	9	N	6					27

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1451	N	1451	-0-	-0-	-0-	724	1	712	2	N	14	98	1			23
							15	9									
07	1519	N	1517	-0-	-2	-0-	748	1	754	2	N	14					37
							15	9									
08	1508	N	1508	-0-	-0-	-0-	748	1	746	2	N	13					50
							14	9									
09	1443	N	1443	-0-	-0-	-0-	724	1	706	2	N	12					62
							13	9									
10	1519	N	1501	-0-	-18	-0-	748	1	739	2	N	13					75
							14	9									
11	1470	N	716	-0-	-754	-0-	703	2	13	9	N	12					87

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	928	2	74	9	N	67					208
07	1038	N	1038	-0-	-0-	-0-	951	2	87	9	N	79	187	1			100
08	1054	N	1022	-0-	-32	-0-	943	2	79	9	N	72					172
09	990	N	986	-0-	-4	-0-	909	2	77	9	N	70	190	1			52
10	1023	N	1003	-0-	-20	-0-	941	2	62	9	N	56					108
*11	995	N	995	-0-	-0-	-0-	908	2	87	9	N	79					187

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2709	-0-	-81	-0-	2658	2	51	9	N	46	192	1			43
07	3012	N	3012	-0-	-0-	-0-	2925	2	87	9	N	79					122
08	3062	N	3062	-0-	-0-	-0-	2989	2	73	9	N	66					188
09	2987	N	2987	-0-	-0-	-0-	2921	2	66	9	N	60	189	1			59
*10	3027	N	3027	-0-	-0-	-0-	2948	2	79	9	N	72	86	1			45
11	2970	N	2884	-0-	-86	-0-	2810	2	74	9	N	67					112

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1727	N	1727	-0-	-0-	-0-	1712	2	15	9	N	14					74
07	1705	N	1653	-0-	-52	-0-	1639	2	14	9	N	13					87
08	1608	N	1608	-0-	-0-	-0-	1590	2	18	9	N	16	62	1			41
09	1740	N	1542	-0-	-198	-0-	1520	2	22	9	N	20					61
10	1643	N	1576	-0-	-67	-0-	1559	2	17	9	N	15					76
11	1560	N	1519	-0-	-41	-0-	1498	2	21	9	N	19					95

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3025	-0-	-35	-0-	3012	2	13	9	N	12					88
07	3224	X	3061	-0-	-163	-0-	3035	2	26	9	N	24					112
08	3224	X	3096	-0-	-128	-0-	3059	2	37	9	N	34	74	1			72
09	3120	X	3032	-0-	-88	-0-	3001	2	31	9	N	28					100
10	3162	X	3122	-0-	-40	-0-	3081	2	41	9	N	37					137
11	3030	X	2945	-0-	-85	-0-	2911	2	34	9	N	31	117	1			51

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5382	-0-	-168	-0-	5334	2	48	9	Y	44					153
07	5580	X	5507	-0-	-73	-0-	5461	2	46	9	Y	42					195
08	5642	X	5478	-0-	-164	-0-	5420	2	58	9	Y	53	193	1			55
09	5460	X	5122	-0-	-338	-0-	5059	2	63	9	Y	57					112
10	5642	X	5315	-0-	-327	-0-	5260	2	55	9	Y	50					162
11	5370	X	4404	-0-	-966	-0-	4361	2	43	9	Y	39	173	1			28

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1255	-0-	-5	-0-	1249	2	6	9	Y	5					111
07	1271	N	1225	-0-	-46	-0-	1210	2	15	9	Y	14					125
08	1235	N	1235	-0-	-0-	-0-	1225	2	10	9	Y	9					134
09	1260	N	1225	-0-	-35	-0-	1207	2	18	9	Y	16					150
10	1240	N	1171	-0-	-69	-0-	1156	2	15	9	Y	14					164
11	1200	N	1176	-0-	-24	-0-	1164	2	12	9	Y	11					175

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8675	X	8675	-0-	-0-	-0-	8553	2	122	9	Y	111	267	1			44
07	8755	X	8755	-0-	-0-	-0-	8648	2	107	9	Y	97					141
08	8777	X	8777	-0-	-0-	-0-	8660	2	117	9	Y	106					247
09	8431	X	8431	-0-	-0-	-0-	8314	2	117	9	Y	106	192	1			161
*10	8610	X	8610	-0-	-0-	-0-	8498	2	112	9	Y	102	199	1			64
*11	8172	X	8172	-0-	-0-	-0-	8045	2	127	9	Y	115	26	1			153

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	7256	-0-	-874	-0-	7155	2	101	9	N	92	186	1			153
07	7967	X	7432	-0-	-535	-0-	7329	2	103	9	N	94					247
08	7750	X	7330	-0-	-420	-0-	7228	2	102	9	N	93	187	1			153
09	7410	X	7020	-0-	-390	-0-	6920	2	100	9	N	91	69	1			175
10	7502	X	7135	-0-	-367	-0-	7004	2	131	9	N	119					294
11	7260	X	6751	-0-	-509	-0-	6671	2	80	9	N	73	203	1			164

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	10221	-0-	-639	-0-	10121	2	100	9	Y	91	192	1			167
07	11222	X	10571	-0-	-651	-0-	10495	2	76	9	Y	69					236
08	11191	X	10263	-0-	-928	-0-	10156	2	107	9	Y	97	191	1			142
09	10830	X	9688	-0-	-1142	-0-	9583	2	105	9	Y	95	176	1			61
10	10788	X	10023	-0-	-765	-0-	9937	2	86	9	Y	78					139
11	10230	X	9711	-0-	-519	-0-	9610	2	101	9	Y	92					231

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

06	9704	X	9704	-0-	-0-	-0-	1086	1	8513	2	Y	95					241
							105	9									
07	10336	X	10336	-0-	-0-	-0-	1122	1	9118	2	Y	87	177	1			151
							96	9									
08	10112	X	10112	-0-	-0-	-0-	1122	1	8868	2	Y	111	186	1			76
							122	9									
09	9745	X	9745	-0-	-0-	-0-	1086	1	8549	2	Y	100					176
							110	9									
10	9920	X	9760	-0-	-160	-0-	1122	1	8507	2	Y	119	191	1			104
							131	9									
11	9600	X	8849	-0-	-751	-0-	8758	2	91	9	Y	83					187

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

06	4777	X	4777	-0-	-0-	-0-	4698	2	79	9	Y	72					174
07	4888	X	4888	-0-	-0-	-0-	4827	2	61	9	Y	55					229
08	4856	X	4856	-0-	-0-	-0-	4770	2	86	9	Y	78	188	1			119
09	4631	X	4631	-0-	-0-	-0-	4559	2	72	9	Y	65	126	1			58
*10	4775	X	4775	-0-	-0-	-0-	4696	2	79	9	Y	72					130
*11	4580	X	4580	-0-	-0-	-0-	4534	2	46	9	Y	42					172

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

06	6055	X	6055	-0-	-0-	-0-	5954	2	101	9	Y	92	59	1			75
07	6262	X	6262	-0-	-0-	-0-	6152	2	110	9	Y	100					175
08	6195	X	6195	-0-	-0-	-0-	6057	2	138	9	Y	125					300
09	5970	X	5867	-0-	-103	-0-	5773	2	94	9	Y	85	340	1			45
10	6169	X	5975	-0-	-194	-0-	5851	2	124	9	Y	113	116	1			42
11	5970	X	5645	-0-	-325	-0-	5548	2	97	9	Y	88	64	1			66

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

06	13230	X	12686	-0-	-544	-0-	12528	2	158	9	Y	144					205
07	13925	X	13925	-0-	-0-	-0-	13746	2	179	9	Y	163	190	1			178
08	13671	X	13671	-0-	-0-	-0-	13484	2	187	9	Y	170	193	1			155
09	13125	X	13125	-0-	-0-	-0-	12934	2	191	9	Y	174	193	1			136
10	13671	X	12911	-0-	-760	-0-	12789	2	122	9	Y	111					247
11	13230	X	12485	-0-	-745	-0-	12290	2	195	9	Y	177	352	1			72

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12428	X	12428	-0-	-0-	-0-	12337	2	91	9	N	83	188	1			136
07	12790	X	12790	-0-	-0-	-0-	12702	2	88	9	N	80					216
08	10354	X	6539	-0-	-3815	-0-	6431	2	108	9	N	98					314
09	12344	X	12344	-0-	-0-	-0-	12263	2	81	9	N	74	185	1			203
10	10354	X	6385	-0-	-3969	-0-	6288	2	97	9	N	88	197	1			94
11	10020	X	6177	-0-	-3843	-0-	6070	2	107	9	N	97	111	1			80

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	7087	-0-	-473	-0-	6958	2	129	9	Y	117					211
07	7812	X	7170	-0-	-642	-0-	7065	2	105	9	Y	95	189	1			117
08	7719	X	7196	-0-	-523	-0-	7077	2	119	9	Y	108					225
09	7470	X	6791	-0-	-679	-0-	6675	2	116	9	Y	105	188	1			142
10	7502	X	7079	-0-	-423	-0-	6967	2	112	9	Y	102					244
11	7080	X	6845	-0-	-235	-0-	6712	2	133	9	Y	121	240	1			125

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13591	X	13591	-0-	-0-	-0-	13461	2	130	9	Y	118	190	1			200
07	14021	X	14021	-0-	-0-	-0-	13912	2	109	9	Y	99	177	1			122
08	7130	X	7105	-0-	-25	-0-	6983	2	122	9	Y	111					233
09	13678	X	13678	-0-	-0-	-0-	13559	2	119	9	Y	108	191	1			150
10	7130	X	7123	-0-	-7	-0-	6991	2	132	9	Y	120	192	1			78
11	6900	X	6882	-0-	-18	-0-	6733	2	149	9	Y	135	110	1			103

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3550	X	3550	-0-	-0-	-0-	3493	2	57	9	Y	52					244
07	3658	X	3647	-0-	-11	-0-	3589	2	58	9	Y	53					297
08	3658	X	3576	-0-	-82	-0-	3524	2	52	9	Y	47	190	1			154
09	3540	X	3434	-0-	-106	-0-	3365	2	69	9	Y	63					217
10	3658	X	3552	-0-	-106	-0-	3510	2	42	9	Y	38					255
11	3540	X	2987	-0-	-553	-0-	2932	2	55	9	Y	50	174	1			131

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0-	-0-	1859	2	19	9	Y	17					117
07	2223	N	2223	-0-	-0-	-0-	2209	2	14	9	Y	13					130
08	2035	N	2035	-0-	-0-	-0-	2016	2	19	9	Y	17					147
09	2023	N	2023	-0-	-0-	-0-	2010	2	13	9	Y	12	134	1			25
*10	2095	N	2095	-0-	-0-	-0-	2071	2	24	9	Y	22					47
*11	2096	N	2096	-0-	-0-	-0-	2072	2	24	9	Y	22					69

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3716	X	3716	-0-	-0-	-0-	3652	2	64	9	Y	58	185	1			67
07	3854	X	3854	-0-	-0-	-0-	3775	2	79	9	Y	72					139
08	3811	X	3811	-0-	-0-	-0-	3763	2	48	9	Y	44					183
09	3709	X	3709	-0-	-0-	-0-	3644	2	65	9	Y	59					242
*10	3797	X	3797	-0-	-0-	-0-	3739	2	58	9	Y	53	201	1			94
11	3600	X	3582	-0-	-18	-0-	3517	2	65	9	Y	59					153

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2190	-0-	-780	-0-	2186	2	4	9	N	4					27
07	2356	X	2243	-0-	-113	-0-	2242	2	1	9	N	1					28
08	2356	X	2197	-0-	-159	-0-	2193	2	4	9	N	4					32
09	2242	X	2242	-0-	-0-	-0-	2241	2	1	9	N	1					33
10	2263	X	2225	-0-	-38	-0-	2221	2	4	9	N	4					37
11	2190	X	2155	-0-	-35	-0-	2152	2	3	9	N	3					40

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15435	X	15435	-0-	-0-	-0-	15338	2	97	9	Y	88	190	1			153
07	14901	X	14901	-0-	-0-	-0-	14810	2	91	9	Y	83					236
08	7800	X	7800	-0-	-0-	-0-	7717	2	83	9	Y	75	181	1			130
09	15745	X	15745	-0-	-0-	-0-	15644	2	101	9	Y	92					222
*10	8114	X	8114	-0-	-0-	-0-	8012	2	102	9	Y	93	190	1			125
*11	7963	X	7963	-0-	-0-	-0-	7858	2	105	9	Y	95	153	1			67

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	9557	-0-	-583	-0-	9410	2	147	9	N	134	190	1			122
07	10261	X	9907	-0-	-354	-0-	9772	2	135	9	N	123					245
08	10013	X	9653	-0-	-360	-0-	9539	2	114	9	N	104	193	1			156
09	9690	X	9049	-0-	-641	-0-	8936	2	113	9	N	103					259
10	10013	X	9242	-0-	-771	-0-	9165	2	77	9	N	70	259	1			70
11	9600	X	8879	-0-	-721	-0-	8754	2	125	9	N	114					184

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1485	-0-	-75	-0-	1485	2			Y	-0-					40
07	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					40
08	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					40
09	1528	N	1528	-0-	-0-	-0-	1528	2			Y	-0-					40
*10	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					40
*11	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					40

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	5460	-0-	-240	-0-	5341	2	119	9	N	108					247
07	5735	X	5579	-0-	-156	-0-	5473	2	106	9	N	96	177	1			166
08	5704	X	5316	-0-	-388	-0-	5224	2	92	9	N	84					250
09	5520	X	5467	-0-	-53	-0-	5337	2	130	9	N	118	188	1			180
10	5673	X	5407	-0-	-266	-0-	5298	2	109	9	N	99	199	1			80
11	5460	X	5178	-0-	-282	-0-	5032	2	146	9	N	133	144	1			69

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2841	-0-	-99	-0-	2755	2	86	9	N	78					223
07	3038	X	2891	-0-	-147	-0-	2805	2	86	9	N	78	192	1			109
08	3100	X	3097	-0-	-3	-0-	3009	2	88	9	N	80					189
09	3068	X	3068	-0-	-0-	-0-	2985	2	83	9	N	75	97	1			167
*10	3116	X	3116	-0-	-0-	-0-	3037	2	79	9	N	72	169	1			70
11	3000	X	2951	-0-	-49	-0-	2856	2	95	9	N	86	35	1			121

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3267	-0-	-33	-0-	3180	2	87	9	N	79	181	1			85
07	3384	X	3384	-0-	-0-	-0-	3294	2	90	9	N	82					167
08	3353	X	3353	-0-	-0-	-0-	3259	2	94	9	N	85					252
09	3270	X	3240	-0-	-30	-0-	3150	2	90	9	N	82	191	1			143
10	3379	X	3274	-0-	-105	-0-	3187	2	87	9	N	79					222
11	3270	X	3156	-0-	-114	-0-	3080	2	76	9	N	69	188	1			103

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5398	X	5398	-0-	-0-	-0-	5309	2	89	9	N	81					216
07	5497	X	5497	-0-	-0-	-0-	5418	2	79	9	N	72	177	1			111
08	5429	X	5429	-0-	-0-	-0-	5343	2	86	9	N	78	114	1			75
09	5203	X	5203	-0-	-0-	-0-	5115	2	88	9	N	80					155
*10	5348	X	5348	-0-	-0-	-0-	5245	2	103	9	N	94	196	1			53
*11	5069	X	5069	-0-	-0-	-0-	4981	2	88	9	N	80					133

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	7385	-0-	-385	-0-	7263	2	122	9	N	111	185	1			122
07	7874	X	7587	-0-	-287	-0-	7477	2	110	9	N	100					222
08	7874	X	7476	-0-	-398	-0-	7352	2	124	9	N	113	193	1			142
09	7620	X	7105	-0-	-515	-0-	6991	2	114	9	N	104					246
10	7688	X	7225	-0-	-463	-0-	7111	2	114	9	N	104	195	1			155
11	7380	X	7055	-0-	-325	-0-	6955	2	100	9	N	91					246

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	9485	-0-	-1255	-0-	9362	2	123	9	N	112	197	1			133
07	11098	X	9850	-0-	-1248	-0-	9722	2	128	9	N	116					249
08	10726	X	9381	-0-	-1345	-0-	9345	2	36	9	N	33					282
09	10320	X	9156	-0-	-1164	-0-	9034	2	122	9	N	111	189	1			204
10	10323	X	9470	-0-	-853	-0-	9341	2	129	9	N	117	98	1			223
11	9540	X	8926	-0-	-614	-0-	8815	2	111	9	N	101	90	1			237

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5672	-0-	-328	-0-	5611	2	61	9	N	55					179
07	6200	X	5722	-0-	-478	-0-	5642	2	80	9	N	73					252
08	6200	X	5817	-0-	-383	-0-	5752	2	65	9	N	59	190	1			121
09	5790	X	5648	-0-	-142	-0-	5562	2	86	9	N	78					199
10	5859	X	5754	-0-	-105	-0-	5671	2	83	9	N	75					274
11	5670	X	5392	-0-	-278	-0-	5311	2	81	9	N	74	191	1			157

PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	758	-0-	-142	-0-	746	2	12	9	N	11					69
07	1054	N	889	-0-	-165	-0-	878	2	11	9	N	10					79
*08	949	N	949	-0-	-0-	-0-	931	2	18	9	N	16					95
*09	913	N	913	-0-	-0-	-0-	907	2	6	9	N	5					100
*10	1140	N	1140	-0-	-0-	-0-	1119	2	21	9	N	19					119
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	646	2	8	9	N	7					103
07	672	N	672	-0-	-0-	-0-	658	2	14	9	N	13					116
*08	589	N	572	-0-	-17	-0-	565	2	7	9	N	6					122
*09	570	N	540	-0-	-30	-0-	531	2	9	9	N	8					130
*10	589	N	528	-0-	-61	-0-	518	2	10	9	N	9					139
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3167	X	3167	-0-	-0-	-0-	3161	2	6	9	N	5	167	1			40
07	3277	X	3277	-0-	-0-	-0-	3269	2	8	9	N	7					47
*08	3141	X	3141	-0-	-0-	-0-	3131	2	10	9	N	9					56
*09	3165	X	3165	-0-	-0-	-0-	3164	2	1	9	N	1					57
*10	3216	X	3216	-0-	-0-	-0-	3203	2	13	9	N	12					69
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					69

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	1134	-0-	-0-	-0-	1115	2	19	9	N	17					190
07	1157	N	1157	-0-	-0-	-0-	1135	2	22	9	N	20					210
*08	1240	N	1099	-0-	-141	-0-	1075	2	24	9	N	22					232
*09	1140	N	1049	-0-	-91	-0-	1024	2	25	9	N	23					255
*10	1147	N	1064	-0-	-83	-0-	1058	2	6	9	N	5					260
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2262	N	2262	-0-	-0-	-0-	2239	2	23	9	N	21					169
07	2418	N	2349	-0-	-69	-0-	2326	2	23	9	N	21					190
*08	2449	N	2277	-0-	-172	-0-	2257	2	20	9	N	18					208
*09	2254	N	2254	-0-	-0-	-0-	2230	2	24	9	N	22					230
*10	2356	N	2311	-0-	-45	-0-	2290	2	21	9	N	19					249
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					249

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2263	N	2263	-0-	-0-	-0-	794	1	1429	2	N	36					123
							40	9									
07	2398	N	2398	-0-	-0-	-0-	817	1	1544	2	N	34					157
							37	9									
*08	2356	N	2211	-0-	-145	-0-	835	1	1333	2	N	39					196
							43	9									
*09	2250	N	2020	-0-	-230	-0-	785	1	1204	2	N	28					224
							31	9									
*10	2387	N	1916	-0-	-471	-0-	786	1	1082	2	N	44					268
							48	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					268

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7633	-0-	-767	-0-	1027	1	6520	2	N	78					287
							86	9									
07	8339	X	8209	-0-	-130	-0-	1079	1	7003	2	N	115	184	1			218
							127	9									
*08	8525	X	7732	-0-	-793	-0-	977	1	6686	2	N	63					281
							69	9									
*09	8250	X	7261	-0-	-989	-0-	856	1	6248	2	N	143	185	1			239
							157	9									
*10	8525	X	7576	-0-	-949	-0-	974	1	6472	2	N	118					357
							130	9									
11	7950	X	NO RPT	-0-	-7950	-0-					N	NO RPT					357

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	197	-0-	-163	-0-	197	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1241	-0-	-49	-0-	60	1	1177	2	N	4					74
							4	9									
07	1564	N	1564	-0-	-0-	-0-	58	1	1497	2	N	8	64	1			18
							9	9									
08	1302	N	1004	-0-	-298	-0-	52	1	948	2	N	4					22
							4	9									
09	1355	N	1355	-0-	-0-	-0-	46	1	1306	2	N	3					25
							3	9									
10	1550	N	1056	-0-	-494	-0-	46	1	1010	2	N	-0-					25
*11	1343	N	1343	-0-	-0-	-0-	46	1	1291	2	N	5					30
							6	9									

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

06	1996	N	1996	-0-	-0-	-0-	1995	3	1	9	N	1					160
07	2139	N	2085	-0-	-54	-0-	2083	3	2	9	N	2					162
*08	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					162
*09	2878	N	2878	-0-	-0-	-0-	2878	3			N	-0-					162
*10	3004	N	3004	-0-	-0-	-0-	3004	3			N	-0-					162
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

06	1390	N	1390	-0-	-0-	-0-	1388	3	2	9	N	2					101
07	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					101
08	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					101
09	1380	N	1314	-0-	-66	-0-	1314	3			N	-0-					101
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					101
*11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					101

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					38
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					38
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					38
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					38
10	186	N	113	-0-	-73	-0-	113	3			N	-0-					38
11	150	N	136	-0-	-14	-0-	115	3	21	9	N	19					57

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22	-0-	736	3	22	9	N	20					165
07	775	N	762	-0-	-13	-0-	762	3			N	-0-					165
08	792	N	792	-0-	-0-	-0-	773	3	19	9	N	17					182
09	750	N	695	-0-	-55	-0-	695	3			N	-0-	162	1			20
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					20
11	780	N	696	-0-	-84	-0-	696	3			N	-0-					20

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	296	-0-	-34	-0-	296	3			N	-0-					192
07	403	N	324	-0-	-79	-0-	307	3	17	9	N	15					207
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					207
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					207
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					207
11	300	N	299	-0-	-1	-0-	290	3	9	9	N	8					215

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					114
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					114
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					114
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					114
10	217	N	129	-0-	-88	-0-	129	3			N	-0-					114
11	210	N	109	-0-	-101	-0-	109	3			N	-0-					114

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					23
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					23
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					23
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					23
10	194	N	194	-0-	-0-	-0-	110	3	84	9	N	76					99
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					99

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					154
07	837	N	802	-0-	-35	-0-	762	3	40	9	N	36					190
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					190
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					190
10	806	N	700	-0-	-106	-0-	700	3			N	-0-					190
11	780	N	542	-0-	-238	-0-	542	3			N	-0-					190

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

06	720	N	422	-0-	-298	-0-	422	3			N	-0-					150
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					150
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					150
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					150
10	558	N	427	-0-	-131	-0-	427	3			N	-0-					150
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

06	750	N	659	-0-	-91	-0-	624	3	35	9	N	32					55
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					55
08	651	N	639	-0-	-12	-0-	639	3			N	-0-					55
09	660	N	633	-0-	-27	-0-	590	3	43	9	N	39					94
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					94
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					94

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1516	-0-	-134	-0-	1482	3	34	9	N	31	196	1			20
07	1572	N	1572	-0-	-0-	-0-	1537	3	35	9	N	32					52
08	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					52
09	1530	N	1382	-0-	-148	-0-	1382	3			N	-0-					52
10	1581	N	1505	-0-	-76	-0-	1422	3	83	9	N	75					127
11	1440	N	1307	-0-	-133	-0-	1307	3			N	-0-					127

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

06	1290	N	1192	-0-	-98	-0-	1192	3			N	-0-					229
07	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					229
08	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					229
09	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-					229
10	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-	8	5			221
11	1290	N	1135	-0-	-155	-0-	1135	3			N	-0-					221

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

06	480	N	418	-0-	-62	-0-	418	3			N	-0-					94
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					94
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					94
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					94
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					94
11	510	N	445	-0-	-65	-0-	445	3			N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

06	5160	X	4928	-0-	-232	-0-	30	1	4854	2	N	40					202
							44	9									
07	5332	X	5049	-0-	-283	-0-	31	1	5012	2	N	5					207
							6	9									
08	5301	X	5098	-0-	-203	-0-	31	1	5049	2	N	16	182	1			41
							18	9									
09	5130	X	4847	-0-	-283	-0-	30	1	4817	2	N	-0-					41
10	5084	X	4950	-0-	-134	-0-	31	1	4919	2	N	-0-					41
11	4920	X	4737	-0-	-183	-0-	30	1	4692	2	N	14					55
							15	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	450	3	17	9	N	15					278
07	499	N	499	-0-	-0-	-0-	488	3	11	9	N	10					288
08	475	N	475	-0-	-0-	-0-	472	3	3	9	N	3					291
09	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					296
10	496	N	394	-0-	-102	-0-	392	3	2	9	N	2					298
11	450	N	407	-0-	-43	-0-	401	3	6	9	N	5					303

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92
08	0	#	-0-	-0-	-0-	-0-					N	-0-					92
09	0	#	-0-	-0-	-0-	-0-					N	-0-					92
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

06	731	R	731	-0-	-0-	-0-	172	1	559	3	N	-0-					119
07	764	R	764	-0-	-0-	-0-	178	1	586	3	N	-0-					119
08	845	R	845	-0-	-0-	-0-	178	1	667	3	N	-0-					119
09	803	R	803	-0-	-0-	-0-	172	1	631	3	N	-0-					119
10	801	R	801	-0-	-0-	-0-	178	1	623	3	N	-0-					119
*11	676	R	676	-0-	-0-	-0-	172	1	504	3	N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

06	754	R	754	-0-	-0-	-0-	30	1	723	2	N	1	1	8			47
							1	9									
07	779	R	779	-0-	-0-	-0-	31	1	748	2	N	-0-					47
08	775	#	774	-0-	-1	-0-	31	1	743	2	N	-0-					47
09	750	#	724	-0-	-26	-0-	30	1	694	2	N	-0-					47
10	775	#	754	-0-	-21	-0-	31	1	723	2	N	-0-					47
11	750	#	709	-0-	-41	-0-	30	1	679	2	N	-0-					47

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

06	960	#	389	-0-	-571	-0-	389	3			N	-0-					211
07	496	#	429	-0-	-67	-0-	429	3			N	-0-					211
08	481	R	481	-0-	-0-	-0-	481	3			N	-0-	149	1			62
09	541	R	541	-0-	-0-	-0-	541	3			N	-0-					62
10	689	R	689	-0-	-0-	-0-	689	3			N	-0-					62
*11	480	#	-0-	-0-	-480	-0-					N	-0-					62

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	543	1	404	2	N	-0-					203
07	961	N	953	-0-	-8	-0-	561	1	392	2	N	-0-					203
08	961	N	954	-0-	-7	-0-	561	1	393	2	N	-0-					203
09	960	N	928	-0-	-32	-0-	543	1	385	2	N	-0-					203
10	961	N	956	-0-	-5	-0-	561	1	395	2	N	-0-					203
11	930	N	393	-0-	-537	-0-	393	2			N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	423	2	11	9	Y	10					213
07	374	N	374	-0-	-0-	-0-	372	2	2	9	Y	2					215
08	310	N	290	-0-	-20	-0-	290	2			Y	-0-					215
09	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					215
*10	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					215
*11	455	N	455	-0-	-0-	-0-	418	2	37	9	Y	34	186	1			63

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					102
*10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					102
*11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1209	-0-	-141	-0-	1200	2	9	9	N	8					254
07	1309	N	1309	-0-	-0-	-0-	1294	2	15	9	N	14					268
08	1344	N	1344	-0-	-0-	-0-	1286	2	58	9	N	53					321
09	1251	N	1251	-0-	-0-	-0-	1231	2	20	9	N	18					339
10	1302	N	1271	-0-	-31	-0-	1269	2	2	9	N	2					341
11	1290	N	1183	-0-	-107	-0-	1170	2	13	9	N	12	197	1			156

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	948	2	106	9	Y	96	194	1			75
07	992	N	961	-0-	-31	-0-	961	2			Y	-0-					75
08	992	N	746	-0-	-246	-0-	738	2	8	9	Y	7					82
09	1050	N	546	-0-	-504	-0-	546	2			Y	-0-					82
*10	1162	N	1162	-0-	-0-	-0-	1074	2	88	9	Y	80					162
*11	1112	N	1112	-0-	-0-	-0-	1002	2	110	9	Y	100					262

BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1236	-0-	-54	-0-	1236	3			N	-0-					97
07	1395	N	1239	-0-	-156	-0-	1239	3			N	-0-					97
08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					97
09	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					97
10	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					97
11	1290	N	1054	-0-	-236	-0-	1054	3			N	-0-					97

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	171	1	467	2	N	-0-					-0-
							453	3									
07	584	N	584	-0-	-0-	-0-	177	1	407	3	N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	177	1	468	2	N	-0-					-0-
							451	3									
09	1045	N	1045	-0-	-0-	-0-	171	1	445	2	N	-0-					-0-
							429	3									
10	1072	N	1072	-0-	-0-	-0-	177	1	457	2	N	-0-					-0-
							438	3									
*11	1013	N	1013	-0-	-0-	-0-	171	1	431	2	N	-0-					-0-
							411	3									

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1726	-0-	-14	-0-	1726	3			N	-0-					122
07	1860	N	1843	-0-	-17	-0-	1763	3	80	9	N	73	172	1			23
08	1798	N	1779	-0-	-19	-0-	1779	3			N	-0-					23
09	1740	N	1656	-0-	-84	-0-	1656	3			N	-0-					23
10	1829	N	1699	-0-	-130	-0-	1654	3	45	9	N	41					64
11	1710	N	1609	-0-	-101	-0-	1609	3			N	-0-					64

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

06	1200	N	1042	-0-	-158	-0-	1028	3	14	9	N	13	174	1	13	5	13
07	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					13
08	1147	N	1099	-0-	-48	-0-	1048	3	51	9	N	46					59
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					59
10	1054	N	995	-0-	-59	-0-	995	3			N	-0-					59
11	1050	N	942	-0-	-108	-0-	891	3	51	9	N	46					105

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	5			84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					117
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					117
08	827	N	827	-0-	-0-	-0-	781	3	46	9	N	42					159
09	750	N	662	-0-	-88	-0-	662	3			N	-0-					159
10	744	N	619	-0-	-125	-0-	619	3			N	-0-					159
11	750	N	599	-0-	-151	-0-	568	3	31	9	N	28					187

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					217
07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					217
08	1546	N	1546	-0-	-0-	-0-	1465	3	81	9	N	74					291
09	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					291
10	1426	N	1274	-0-	-152	-0-	1274	3			N	-0-					291
11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					291

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					33
07	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					33
08	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					33
09	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					33
10	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					33
*11	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					33

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

06	630	N	630	-0-	-0-	-0-	596	3	34	9	N	31	182	1			29
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					29
08	651	N	618	-0-	-33	-0-	618	3			N	-0-					29
09	630	N	598	-0-	-32	-0-	579	3	19	9	N	17					46
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					46
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					46

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

06	870	N	655	-0-	-215	-0-	655	3			N	-0-					82
07	744	N	728	-0-	-16	-0-	728	3			N	-0-					82
08	795	N	795	-0-	-0-	-0-	759	3	36	9	N	33					115
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					115
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					115
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					115

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

06	1320	N	1304	-0-	-16	-0-	1304	3			N	-0-					92
07	1426	N	1368	-0-	-58	-0-	1327	3	41	9	N	37					129
08	1426	N	1342	-0-	-84	-0-	1342	3			N	-0-					129
09	1290	N	1251	-0-	-39	-0-	1251	3			N	-0-					129
10	1364	N	1281	-0-	-83	-0-	1247	3	34	9	N	31					160
11	1290	N	1242	-0-	-48	-0-	1216	3	26	9	N	24					184

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

06	300	N	248	-0-	-52	-0-	248	3			N	-0-					32
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					32
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					32
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					32
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					32
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					32

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					17
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					17
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					17
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2168	N	2168	-0-	-0-	-0-	138	1	2030	3	N	-0-					291
07	2262	N	2262	-0-	-0-	-0-	142	1	2120	3	N	-0-					291
08	2271	N	2271	-0-	-0-	-0-	142	1	2129	3	N	-0-					291
09	2231	N	2231	-0-	-0-	-0-	138	1	2093	3	N	-0-					291
10	2364	N	2364	-0-	-0-	-0-	142	1	2222	3	N	-0-					291
*11	2313	N	2313	-0-	-0-	-0-	138	1	2175	3	N	-0-					291

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

06	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					42
07	1488	N	1418	-0-	-70	-0-	1418	3			N	-0-					42
08	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					42
09	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					42
10	1426	N	1253	-0-	-173	-0-	1253	3			N	-0-					42
11	1530	N	1258	-0-	-272	-0-	1258	3			N	-0-					42

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

06	615	N	615	-0-	-0-	-0-	593	3	22	9	N	20					102
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					102
08	682	N	424	-0-	-258	-0-	424	3			N	-0-					102
09	630	N	13	-0-	-617	-0-	4	3	9	9	N	8					110
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					110
*11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					110

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

06	60	N	42	-0-	-18	-0-	42	3			N	-0-					135
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					135
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					135
09	30	N	-0-	-0-	-30	-0-					N	-0-					135
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					135
*11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					135

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

06	90	N	56	-0-	-34	-0-	56	3			N	-0-	2	5			53
07	124	N	59	-0-	-65	-0-	59	3			N	-0-					53
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					53
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					53
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					53
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					53

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					7
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					7
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					7
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					7
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					7
*11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					30
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					30
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					30
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					30
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					30
11	300	N	232	-0-	-68	-0-	232	3			N	-0-					30

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

06	1680	N	1566	-0-	-114	-0-	1566	3			N	-0-					127
07	1705	N	1668	-0-	-37	-0-	1611	3	57	9	N	52					179
08	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					179
09	1696	N	1696	-0-	-0-	-0-	1534	3	162	9	N	147	186	1			140
10	1674	N	1566	-0-	-108	-0-	1566	3			N	-0-	4	5			136
11	1590	N	1474	-0-	-116	-0-	1474	3			N	-0-					136

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

06	2610	X	2307	-0-	-303	-0-	2252	3	55	9	N	50					162
07	2635	X	2145	-0-	-490	-0-	2145	3			N	-0-					162
08	2635	X	2259	-0-	-376	-0-	2169	3	90	9	N	82					244
09	2550	X	2315	-0-	-235	-0-	2091	3	224	9	N	204	184	1			264
10	2635	X	2153	-0-	-482	-0-	2063	3	90	9	N	82					346
11	2310	X	1947	-0-	-363	-0-	1946	3	1	9	N	1	3	5			344

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	911	-0-	-19	-0-	911	3			N	-0-					45
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					45
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					45
09	900	N	897	-0-	-3	-0-	897	3			N	-0-					45
10	930	N	859	-0-	-71	-0-	859	3			N	-0-					45
11	930	N	756	-0-	-174	-0-	756	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					182
07	2232	N	2043	-0-	-189	-0-	2040	3	3	9	N	3					185
08	2201	N	2078	-0-	-123	-0-	2078	3			N	-0-					185
09	2190	N	1979	-0-	-211	-0-	1979	3			N	-0-					185
10	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					185
*11	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-	5	5			180

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	18	-0-	-252	-0-	17	3	1	9	N	1	2	5			219
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					219
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					219
09	285	N	285	-0-	-0-	-0-	224	3	61	9	N	55					274
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					274
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					274

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	172	1	1389	3	N	-0-					180
07	1674	N	1580	-0-	-94	-0-	178	1	1402	3	N	-0-					180
08	1643	N	1534	-0-	-109	-0-	178	1	1356	3	N	-0-					180
09	1560	N	1465	-0-	-95	-0-	172	1	1293	3	N	-0-					180
10	1581	N	1477	-0-	-104	-0-	178	1	1299	3	N	-0-					180
11	1470	N	1152	-0-	-318	-0-	172	1	980	3	N	-0-					180

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767	N	1767	-0-	-0-	-0-	1671	3	96	9	N	87					212
07	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					212
08	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					212
09	1770	N	1759	-0-	-11	-0-	1671	3	88	9	N	80	182	1			110
10	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					110
11	1680	N	1637	-0-	-43	-0-	1637	3			N	-0-					110

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	366	3	6	9	N	5					50
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					50
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					50
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					50
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					50
*11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1558	-0-	-32	-0-	1558	3			N	-0-					236
07	1612	N	1595	-0-	-17	-0-	1583	3	12	9	N	11	177	1			70
08	1767	N	1739	-0-	-28	-0-	1596	3	143	9	N	130					200
09	1560	N	1506	-0-	-54	-0-	1506	3			N	-0-					200
10	1595	N	1595	-0-	-0-	-0-	1508	3	87	9	N	79					279
11	1680	N	1419	-0-	-261	-0-	1419	3			N	-0-					279

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					236
07	4004	X	4004	-0-	-0-	-0-	3993	3	11	9	N	10	188	1			58
08	4318	X	4318	-0-	-0-	-0-	4248	3	70	9	N	64					122
09	4094	X	4094	-0-	-0-	-0-	4028	3	66	9	N	60					182
10	3614	X	3614	-0-	-0-	-0-	3603	3	11	9	N	10					192
*11	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					192

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1617	-0-	-33	-0-	1518	3	99	9	N	90					139
07	1674	N	1591	-0-	-83	-0-	1591	3			N	-0-					139
08	1705	N	1648	-0-	-57	-0-	1606	3	42	9	N	38					177
09	1620	N	1543	-0-	-77	-0-	1543	3			N	-0-					177
10	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					177
11	1590	N	1370	-0-	-220	-0-	1323	3	47	9	N	43					220

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1129	-0-	-461	-0-	1129	3			N	-0-	65	5			64
07	1302	N	1167	-0-	-135	-0-	1144	3	23	9	N	21					85
08	1085	N	1051	-0-	-34	-0-	1051	3			N	-0-					85
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					85
10	1178	N	1003	-0-	-175	-0-	1003	3			N	-0-	85	5			-0-
11	1020	N	911	-0-	-109	-0-	911	3			N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1723	-0-	-47	-0-	1723	3			N	-0-					180
07	1860	N	1829	-0-	-31	-0-	1794	3	35	9	N	32					212
08	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					212
09	1916	N	1916	-0-	-0-	-0-	1681	3	235	9	N	214	197	1			229
10	1829	N	1757	-0-	-72	-0-	1755	3	2	9	N	2					231
11	1740	N	1671	-0-	-69	-0-	1671	3			N	-0-					231

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1788	-0-	-312	-0-	1788	3			N	-0-					59
07	2015	N	1910	-0-	-105	-0-	1910	3			N	-0-					59
08	1953	N	1912	-0-	-41	-0-	1912	3			N	-0-					59
09	1800	N	1763	-0-	-37	-0-	1763	3			N	-0-					59
10	1922	N	1819	-0-	-103	-0-	1819	3			N	-0-					59
11	1860	N	1688	-0-	-172	-0-	1688	3			N	-0-					59

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					179
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					179
08	713	N	87	-0-	-626	-0-	87	3			N	-0-					179
09	720	N	571	-0-	-149	-0-	571	3			N	-0-					179
10	589	N	73	-0-	-516	-0-	73	3			N	-0-					179
*11	566	N	566	-0-	-0-	-0-	387	3	179	9	N	163					342

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					30
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					30
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					30
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					30
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					30
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1900	-0-	-50	-0-	1900	3			N	-0-					207
07	2139	N	2122	-0-	-17	-0-	1995	3	127	9	N	115					322
08	2018	N	2018	-0-	-0-	-0-	1970	3	48	9	N	44	187	1			179
09	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-					179
10	2108	N	1882	-0-	-226	-0-	1882	3			N	-0-					179
11	1950	N	1886	-0-	-64	-0-	1781	3	105	9	N	95					274

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					194
07	930	N	893	-0-	-37	-0-	893	3			N	-0-					194
08	837	N	817	-0-	-20	-0-	817	3			N	-0-					194
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					194
10	899	N	810	-0-	-89	-0-	810	3			N	-0-					194
*11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2459	N	2459	-0-	-0-	-0-	2459	3			N	-0-					264
07	1911	N	1911	-0-	-0-	-0-	1799	3	112	9	N	102					366
08	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-	185	1			181
09	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					181
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					181
*11	2661	N	2661	-0-	-0-	-0-	2610	3	51	9	N	46					227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2876	-0-	-64	-0-	2876	3			N	-0-					214
07	3069	X	2894	-0-	-175	-0-	2894	3			N	-0-					214
08	3286	X	3020	-0-	-266	-0-	2888	3	132	9	N	120					334
09	2970	X	2837	-0-	-133	-0-	2837	3			N	-0-					334
10	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					334
11	2910	X	2757	-0-	-153	-0-	2680	3	77	9	N	70					404

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3795	X	3795	-0-	-0-	-0-	3701	3	94	9	N	85					304
07	3573	X	3573	-0-	-0-	-0-	3515	3	58	9	N	53	179	1			178
08	3662	X	3662	-0-	-0-	-0-	3661	3	1	9	N	1					179
09	3545	X	3545	-0-	-0-	-0-	3444	3	101	9	N	92					271
10	2249	X	2249	-0-	-0-	-0-	2210	3	39	9	N	35					306
*11	3505	X	3505	-0-	-0-	-0-	3239	3	266	9	N	242	185	1			363

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4741	-0-	-479	-0-	111	1	4557	3	N	66	180	1			210
							73	9									
07	5022	X	2058	-0-	-2964	-0-	114	1	1888	3	N	51					261
							56	9									
08	5333	X	5333	-0-	-0-	-0-	114	1	5219	3	N	-0-					261
09	5421	X	5421	-0-	-0-	-0-	111	1	5310	3	N	-0-					261
10	4960	X	2248	-0-	-2712	-0-	114	1	1973	3	N	146	192	1			215
							161	9									
11	5160	X	439	-0-	-4721	-0-	111	1	328	3	N	-0-					215

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2968	X	2968	-0-	-0-	-0-	2959	3	9	9	N	8	178	1			204
07	3307	X	3307	-0-	-0-	-0-	3006	3	301	9	N	274	184	1			294
08	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					294
09	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					294
10	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-					294
*11	2371	X	2371	-0-	-0-	-0-	2358	3	13	9	N	12					306

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					125
07	2356	N	-0-	-0-	-2356	-0-					N	-0-					125
08	1984	N	895	-0-	-1089	-0-	831	3	64	9	N	58	126	1			57
09	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					57
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-	14	5			43
*11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					43

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3471	-0-	-309	-0-	3441	3	30	9	N	27					255
07	3906	X	3432	-0-	-474	-0-	3432	3			N	-0-					255
08	3689	X	3673	-0-	-16	-0-	3673	3			N	-0-					255
09	3570	X	3481	-0-	-89	-0-	3384	3	97	9	N	88	188	1			155
10	3689	X	3596	-0-	-93	-0-	3596	3			N	-0-					155
*11	3833	X	3833	-0-	-0-	-0-	3604	3	229	9	N	208					363

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3574	X	3574	-0-	-0-	-0-	3522	3	52	9	N	47	180	1			169
07	2839	X	2839	-0-	-0-	-0-	2827	3	12	9	N	11					180
08	3320	X	3320	-0-	-0-	-0-	3309	3	11	9	N	10					190
09	5052	X	5052	-0-	-0-	-0-	4913	3	139	9	N	126					316
10	3080	X	3080	-0-	-0-	-0-	3000	3	80	9	N	73					389
*11	3284	X	3284	-0-	-0-	-0-	3282	3	2	9	N	2					391

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2771	-0-	-589	-0-	2771	3			N	-0-					193
07	3286	X	3158	-0-	-128	-0-	2978	3	180	9	N	164					357
08	3007	X	2932	-0-	-75	-0-	2932	3			N	-0-					357
09	2850	X	2846	-0-	-4	-0-	2846	3			N	-0-					357
10	3162	X	3021	-0-	-141	-0-	2908	3	113	9	N	103	197	1			263
11	3060	X	2812	-0-	-248	-0-	2707	3	105	9	N	95	154	1			204

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10132	X	10132	-0-	-0-	-0-	512	1	9555	2	N	59	196	1			209
							65	9									
07	11413	X	11413	-0-	-0-	-0-	529	1	10840	2	N	40					249
							44	9									
08	11572	X	11572	-0-	-0-	-0-	529	1	11043	2	N	-0-	13	5			236
09	10615	X	10615	-0-	-0-	-0-	512	1	9946	2	N	143					379
							157	9									
10	9694	X	9694	-0-	-0-	-0-	529	1	9076	2	N	81	301	1			159
							89	9									
*11	10364	X	10364	-0-	-0-	-0-	512	1	9852	2	N	-0-					159

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2090	-0-	-1270	-0-	2090	3			N	-0-					97
07	3472	X	1962	-0-	-1510	-0-	1860	3	102	9	N	93					190
08	4020	X	4020	-0-	-0-	-0-	3977	3	43	9	N	39					229
09	3410	X	3410	-0-	-0-	-0-	3344	3	66	9	N	60					289
10	3159	X	3159	-0-	-0-	-0-	3061	3	98	9	N	89	184	1			194
11	3360	X	3227	-0-	-133	-0-	3131	3	96	9	N	87					281

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4290	-0-	-480	-0-	4290	3			N	-0-					319
07	4588	X	4429	-0-	-159	-0-	4429	3			N	-0-					319
08	4027	X	4027	-0-	-0-	-0-	3837	3	190	9	N	173	186	1			306
09	4290	X	4204	-0-	-86	-0-	4204	3			N	-0-					306
10	4433	X	4357	-0-	-76	-0-	4357	3			N	-0-					306
11	4290	X	4256	-0-	-34	-0-	3995	3	261	9	N	237					543

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1894	-0-	-26	-0-	1894	3			N	-0-					241
07	2170	N	1555	-0-	-615	-0-	1555	3			N	-0-					241
08	2201	N	1773	-0-	-428	-0-	1696	3	77	9	N	70					311
09	1890	N	1695	-0-	-195	-0-	1695	3			N	-0-					311
10	1550	N	1141	-0-	-409	-0-	1141	3			N	-0-					311
*11	2179	N	2179	-0-	-0-	-0-	2109	3	70	9	N	64	191	1			184

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5535	-0-	-135	-0-	5535	3			N	-0-					70
07	5673	X	5530	-0-	-143	-0-	5526	3	4	9	N	4					74
08	5797	X	5334	-0-	-463	-0-	5334	3			N	-0-					74
09	5610	X	5043	-0-	-567	-0-	5043	3			N	-0-					74
10	5797	X	5026	-0-	-771	-0-	5026	3			N	-0-					74
11	5550	X	5017	-0-	-533	-0-	5017	3			N	-0-					74

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	9637	-0-	-1103	-0-	9637	2			N	-0-					300
07	9980	X	9980	-0-	-0-	-0-	9780	2	200	9	N	182	150	1			332
08	9669	X	9669	-0-	-0-	-0-	9669	2			N	-0-					332
09	9342	X	9342	-0-	-0-	-0-	9154	2	188	9	N	171	173	1			330
10	9141	X	9141	-0-	-0-	-0-	9080	2	61	9	N	55					385
*11	8567	X	8567	-0-	-0-	-0-	8393	2	174	9	N	158	178	1			365

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6761	X	6761	-0-	-0-	-0-	6487	2	274	9	N	249	187	1			195
07	6617	X	6617	-0-	-0-	-0-	6514	2	103	9	N	94	169	1			120
08	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-	18	5			102
09	6422	X	6422	-0-	-0-	-0-	6225	2	197	9	N	179					281
10	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-	191	1	3	5	87
*11	6032	X	6032	-0-	-0-	-0-	5900	2	132	9	N	120					207

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12510	X	12074	-0-	-436	-0-	320	1	11024	3	N	664	724	1			267
							730	9									
07	12524	X	12515	-0-	-9	-0-	330	1	11310	3	N	795	726	1			336
							875	9									
08	12555	X	12100	-0-	-455	-0-	330	1	11308	3	N	420	555	1			201
							462	9									
09	12150	X	11508	-0-	-642	-0-	320	1	10533	3	N	595	554	1			242
							655	9									
10	12555	X	10764	-0-	-1791	-0-	330	1	9867	3	N	515	566	1			191
							567	9									
11	12120	X	10336	-0-	-1784	-0-	320	1	9331	3	N	623	570	1			244
							685	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11190	X	10084	-0-	-1106	-0-	198	1	9453	2	N	394	361	1			363
							433	9									
07	11067	X	10644	-0-	-423	-0-	205	1	9924	2	N	468	549	1			282
							515	9									
08	11067	X	10562	-0-	-505	-0-	205	1	9853	2	N	458	366	1			374
							504	9									
09	10200	X	9873	-0-	-327	-0-	198	1	9338	2	N	306	371	1			309
							337	9									
10	10633	X	10135	-0-	-498	-0-	205	1	9528	2	N	365	375	1			299
							402	9									
11	10290	X	10185	-0-	-105	-0-	198	1	9144	2	N	766	559	1			506
							843	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15090	X	13178	-0-	-1912	-0-	434	1	12171	3	N	521	541	1			347
							573	9									
07	14787	X	13000	-0-	-1787	-0-	448	1	12242	3	N	282	373	1			256
							310	9									
08	14105	X	11098	-0-	-3007	-0-	448	1	9998	3	N	593	543	1			306
							652	9									
09	13650	X	5668	-0-	-7982	-0-	434	1	4688	3	N	496	546	1			256
							546	9									
10	14105	X	11080	-0-	-3025	-0-	448	1	10200	3	N	393	367	1			282
							432	9									
11	13170	X	10294	-0-	-2876	-0-	434	1	9488	3	N	338	379	1			241
							372	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1535	-0-	-0-	-0-	1435	2	100	9	N	91					362
07	1265	N	1265	-0-	-0-	-0-	1241	2	24	9	N	22					384
08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					384
09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					384
10	880	X	880	-0-	-0-	-0-	879	2	1	9	N	1	99	5			286
*11	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					286

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5638	-0-	-992	-0-	172	1	5313	2	N	139	169	1			417
							153	9									
07	6262	X	5747	-0-	-515	-0-	178	1	5425	2	N	131	181	1			367
							144	9									
08	6200	X	5504	-0-	-696	-0-	178	1	5169	2	N	143	178	1			332
							157	9									
09	5790	X	5222	-0-	-568	-0-	172	1	4786	2	N	240	376	1			196
							264	9									
10	5983	X	1788	-0-	-4195	-0-	178	1	1486	2	N	113					309
							124	9									
11	5640	X	4292	-0-	-1348	-0-	172	1	4041	2	N	72	202	1			179
							79	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13560	X	12552	-0-	-1008	-0-	12359	2	193	9	N	175	368	1			138
07	14012	X	11313	-0-	-2699	-0-	11151	2	162	9	N	147	183	1			102
08	13981	X	13448	-0-	-533	-0-	12809	2	639	9	N	581	368	1			315
09	13530	X	12165	-0-	-1365	-0-	11981	2	184	9	N	167	369	1			113
10	12958	X	12714	-0-	-244	-0-	12425	2	289	9	N	263	191	1			185
11	13020	X	11106	-0-	-1914	-0-	10823	2	283	9	N	257					442

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11942	X	11942	-0-	-0-	-0-	11667	2	275	9	N	250	553	1			210
07	16616	X	11985	-0-	-4631	-0-	11655	2	330	9	N	300	355	1			155
08	16616	X	12416	-0-	-4200	-0-	12330	2	86	9	N	78	178	1			55
09	16080	X	14396	-0-	-1684	-0-	13982	2	414	9	N	376	365	1			66
10	15326	X	15326	-0-	-0-	-0-	14888	2	438	9	N	398	177	1			287
*11	14555	X	14555	-0-	-0-	-0-	14200	2	355	9	N	323	381	1			229

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					25
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					25
08	504	N	504	-0-	-0-	-0-	498	3	6	9	N	5					30
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					30
10	527	N	491	-0-	-36	-0-	491	3			N	-0-					30
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					30

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					236
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					236
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					236
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					236
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					236
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					236

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	389	-0-	-781	-0-	328	3	61	9	N	55					210
07	349	X	349	-0-	-0-	-0-	315	3	34	9	N	31	156	1			85
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					85
09	291	N	291	-0-	-0-	-0-	281	3	10	9	N	9					94
10	341	N	210	-0-	-131	-0-	210	3			N	-0-					94
11	270	N	207	-0-	-63	-0-	207	3			N	-0-					94

CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1179	-0-	1179	17841	1179	2			N	-0-					92
07	0	W	1261	-0-	1261	19102	1209	3	52	9	N	47					139
08	3100	N	1084	-0-	-2016	17086	1084	3			N	-0-					139
09	3000	N	1090	-0-	-1910	15176	1072	3	18	9	N	16					155
10	3100	N	1159	-0-	-1941	13235	1159	3			N	-0-					155
*11	3000	N	1135	-0-	-1865	11370	1135	3			N	-0-					155

CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	949	-0-	949	13312	943	2	6	9	N	5	189	1			22
07	0	W	959	-0-	959	14271	956	3	3	9	N	3					25
08	3100	N	990	-0-	-2110	12161	990	3			N	-0-					25
09	3000	N	978	-0-	-2022	10139	923	3	55	9	N	50					75
10	3100	N	898	-0-	-2202	7937	898	3			N	-0-					75
*11	3000	N	837	-0-	-2163	5774	837	3			N	-0-					75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					81
07	1373	N	1373	-0-	-0-	-0-	1356	2	17	9	N	15					96
08	1286	N	1286	-0-	-0-	-0-	1255	2	31	9	N	28					124
09	1286	N	1286	-0-	-0-	-0-	1256	2	30	9	N	27					151
*10	1107	N	1107	-0-	-0-	-0-	1089	2	18	9	N	16					167
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					167

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	715	-0-	-35	-0-	715	3			N	-0-					52
07	775	N	-0-	-0-	-775	-0-					N	-0-					52
08	775	N	698	-0-	-77	-0-	698	3			N	-0-					52
09	789	N	789	-0-	-0-	-0-	771	3	18	9	N	16					68
*10	760	N	760	-0-	-0-	-0-	743	3	17	9	N	15					83
*11	751	N	751	-0-	-0-	-0-	734	3	17	9	N	15					98

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	-0-	-0-	-990	-0-					N	30					98
07	1023	X	153	-0-	-870	-0-	153	3			N	-0-					98
08	1023	X	46	-0-	-977	-0-	46	3			N	-0-					98
09	329	X	329	-0-	-0-	-0-	329	3			N	-0-					98
*10	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-					98
*11	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					98

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1545	-0-	-255	-0-	1539	3	6	9	N	5					187
07	4898	X	4543	-0-	-355	-0-	4458	3	85	9	N	77	197	1			67
08	4898	X	2566	-0-	-2332	-0-	2547	3	19	9	N	17					84
09	4740	X	1291	-0-	-3449	-0-	1291	3			N	-0-					84
10	4557	X	1709	-0-	-2848	-0-	1709	3			N	-0-					84
11	4410	X	625	-0-	-3785	-0-	569	3	56	9	N	51					135

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8790	X	8275	-0-	-515	-0-	8161	3	114	9	N	104	187	1			132
07	9083	X	8263	-0-	-820	-0-	8139	3	124	9	N	113	195	1			50
08	8959	X	8071	-0-	-888	-0-	7962	3	109	9	N	99					149
09	8903	X	8903	-0-	-0-	-0-	8797	3	106	9	N	96	187	1			58
10	8742	X	8569	-0-	-173	-0-	8473	3	96	9	N	87					145
*11	8499	X	8499	-0-	-0-	-0-	8379	3	120	9	N	109	194	1			60

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	3901	-0-	-1319	-0-	3864	3	37	9	N	34					79
07	7705	X	7705	-0-	-0-	-0-	7705	3			N	-0-					79
08	7278	X	7278	-0-	-0-	-0-	7278	3			N	-0-					79
09	5251	X	5251	-0-	-0-	-0-	4940	3	311	9	N	283	191	1			171
*10	6241	X	6241	-0-	-0-	-0-	6070	3	171	9	N	155					326
*11	6200	X	6200	-0-	-0-	-0-	6170	3	30	9	N	27	195	1			158

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	2938	-0-	-1412	-0-	2880	3	58	9	N	53					283
07	5282	X	5282	-0-	-0-	-0-	5243	3	39	9	N	35	193	1			125
08	4537	X	4537	-0-	-0-	-0-	4467	3	70	9	N	64					189
09	4983	X	4983	-0-	-0-	-0-	4940	3	43	9	N	39	190	1			38
*10	4933	X	4933	-0-	-0-	-0-	4828	3	105	9	N	95					133
*11	4814	X	4814	-0-	-0-	-0-	4737	3	77	9	N	70					203

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2389	-0-	-41	-0-	2368	3	21	9	N	19	193	1			38
07	2665	N	2665	-0-	-0-	-0-	2556	3	109	9	N	99					137
08	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					137
09	2669	N	2669	-0-	-0-	-0-	2589	3	80	9	N	73	190	1			20
10	2666	N	2546	-0-	-120	-0-	2546	3			N	-0-					20
11	2610	N	2511	-0-	-99	-0-	45	1	2466	3	N	-0-					20

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	1519	3	29	9	N	26					125
07	1736	N	1599	-0-	-137	-0-	1586	3	13	9	N	12	76	1			61
08	1829	N	1623	-0-	-206	-0-	1598	3	25	9	N	23					84
09	1570	N	1570	-0-	-0-	-0-	1545	3	25	9	N	23					107
10	1620	N	1620	-0-	-0-	-0-	1592	3	28	9	N	25					132
11	1560	N	1542	-0-	-18	-0-	1511	3	31	9	N	28					160

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

06	1560	N	1515	-0-	-45	-0-	1514	3	1	9	N	1	1	8			-0-
07	1581	N	1581	-0-	-0-	-0-	1580	3	1	9	N	1	1	8			-0-
08	1550	N	1509	-0-	-41	-0-	1508	3	1	9	N	1	1	8			-0-
09	1530	N	1489	-0-	-41	-0-	1488	3	1	9	N	1	1	8			-0-
10	1581	N	1505	-0-	-76	-0-	1504	3	1	9	N	1	1	8			-0-
11	1470	N	1359	-0-	-111	-0-	1357	3	2	9	N	2	2	8			-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

06	1643	N	1643	-0-	-0-	-0-	1642	3	1	9	N	1	1	8			-0-
07	1736	N	1656	-0-	-80	-0-	1655	3	1	9	N	1	1	8			-0-
08	1602	N	1602	-0-	-0-	-0-	1601	3	1	9	N	1	1	8			-0-
09	1650	N	1518	-0-	-132	-0-	1517	3	1	9	N	1	1	8			-0-
10	1643	N	1494	-0-	-149	-0-	1493	3	1	9	N	1	1	8			-0-
*11	1576	N	1576	-0-	-0-	-0-	1574	3	2	9	N	2	2	8			-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					8
07	979	N	979	-0-	-0-	-0-	978	3	1	9	N	1	1	8			8
08	971	N	971	-0-	-0-	-0-	970	3	1	9	N	1	1	8			8
09	930	N	873	-0-	-57	-0-	873	3			N	-0-					8
10	992	N	867	-0-	-125	-0-	866	3	1	9	N	1	1	8			8
*11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1415	-0-	-145	-0-	1398	3	17	9	N	15					68
07	1550	N	1499	-0-	-51	-0-	1482	3	17	9	N	15					83
08	1455	N	1455	-0-	-0-	-0-	1440	3	15	9	N	14	33	1	2	8	62
09	1477	N	1477	-0-	-0-	-0-	1458	3	19	9	N	17	4	8			75
10	1488	N	1438	-0-	-50	-0-	1424	3	14	9	N	13					88
*11	1489	N	1489	-0-	-0-	-0-	1475	3	14	9	N	13	3	8			98

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 10538 - 10820

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

06	1236	N	1236	-0-	-0-	-0-	1213	3	23	9	N	21	102	1	2	8	47
07	1271	N	1254	-0-	-17	-0-	1232	3	22	9	N	20					67
08	1271	N	1234	-0-	-37	-0-	1212	3	22	9	N	20					87
09	1230	N	1217	-0-	-13	-0-	1198	3	19	9	N	17					104
10	1299	N	1299	-0-	-0-	-0-	1277	3	22	9	N	20	5	8			119
11	1200	N	1101	-0-	-99	-0-	1088	3	13	9	N	12	96	1	3	8	32

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

06	2986	X	2986	-0-	-0-	-0-	2958	3	28	9	N	25	6	8			94
07	2996	X	2996	-0-	-0-	-0-	2942	3	54	9	N	49	3	8			140
08	2930	X	2930	-0-	-0-	-0-	2885	3	45	9	N	41	156	1	10	8	15
09	2873	X	2873	-0-	-0-	-0-	2869	3	4	9	N	4	4	8			15
10	2967	N	2967	-0-	-0-	-0-	2963	3	4	9	N	4	4	8			15
*11	2898	N	2898	-0-	-0-	-0-	2890	3	8	9	N	7	7	8			15

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

06	1950	N	1760	-0-	-190	-0-	1731	3	29	9	N	26					124
07	2062	N	2062	-0-	-0-	-0-	2051	3	11	9	N	10					134
08	2046	N	1904	-0-	-142	-0-	1904	3			N	-0-					134
09	1770	N	1743	-0-	-27	-0-	1737	3	6	9	N	5					139
10	2077	N	1869	-0-	-208	-0-	1845	3	24	9	N	22	123	1			38
*11	1906	N	1906	-0-	-0-	-0-	1887	3	19	9	N	17					55

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

06	330	N	323	-0-	-7	-0-	321	3	2	9	N	2					70
07	341	N	332	-0-	-9	-0-	326	3	6	9	N	5					75
08	327	N	327	-0-	-0-	-0-	326	3	1	9	N	1					76
09	376	N	376	-0-	-0-	-0-	372	3	4	9	N	4					80
10	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					83
*11	333	N	333	-0-	-0-	-0-	329	3	4	9	N	4					87

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	750	N	685	-0-	-65	-0-	685	3			N	-0-					-0-
10	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1417	-0-	-263	-0-	1416	3	1	9	N	1	1	8			8
07	1876	N	1876	-0-	-0-	-0-	1875	3	1	9	N	1	1	8			8
08	1627	N	1627	-0-	-0-	-0-	1626	3	1	9	N	1	1	8			8
09	1535	N	1535	-0-	-0-	-0-	1534	3	1	9	N	1	1	8			8
10	1891	N	1542	-0-	-349	-0-	1541	3	1	9	N	1	1	8			8
11	1560	N	1454	-0-	-106	-0-	1453	3	1	9	N	1	1	8			8

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	-0-	1336	3	18	9	N	16	59	1			92
07	1405	N	1405	-0-	-0-	-0-	1386	3	19	9	N	17					109
08	1395	N	1388	-0-	-7	-0-	1370	3	18	9	N	16					125
09	1350	N	1326	-0-	-24	-0-	1315	3	11	9	N	10					135
10	1395	N	1271	-0-	-124	-0-	1252	3	19	9	N	17	64	1			88
11	1350	N	1315	-0-	-35	-0-	1297	3	18	9	N	16					104

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2091	N	2091	-0-	-0-	-0-	2080	3	11	9	N	10	7	8			70
07	2144	N	2144	-0-	-0-	-0-	2140	3	4	9	N	4	2	8			72
08	2160	N	2160	-0-	-0-	-0-	2151	3	9	9	N	8	8	8			72
09	2098	N	2098	-0-	-0-	-0-	2092	3	6	9	N	5	5	8			72
10	2178	N	2178	-0-	-0-	-0-	2174	3	4	9	N	4	4	8			72
*11	2089	N	2089	-0-	-0-	-0-	2082	3	7	9	N	6	6	8			72

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2411	N	2411	-0-	-0-	-0-	660	1	1704	3	N	43	20	8			99
							47	9									
07	2497	N	2497	-0-	-0-	-0-	681	1	1763	3	N	48	19	8			128
							53	9									
08	2582	N	2582	-0-	-0-	-0-	682	1	1872	3	N	25	121	1	2	8	30
							28	9									
09	2341	N	2341	-0-	-0-	-0-	660	1	1641	3	N	36	16	8			50
							40	9									
10	2283	N	2283	-0-	-0-	-0-	682	1	1546	3	N	50	15	8			85
							55	9									
*11	2372	N	2372	-0-	-0-	-0-	660	1	1661	3	N	46	24	8			107
							51	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	-0-	1138	3	15	9	N	14	3	8			95
07	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7	2	8			100
08	1076	N	1076	-0-	-0-	-0-	1063	3	13	9	N	12	5	8			107
09	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	N	4	1	8			110
10	977	N	977	-0-	-0-	-0-	962	3	15	9	N	14	5	8			119
*11	992	N	992	-0-	-0-	-0-	979	3	13	9	N	12	6	8			125

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	434	-0-	-346	-0-	434	3			N	-0-					57
07	682	X	344	-0-	-338	-0-	344	3			N	-0-					57
08	589	X	255	-0-	-334	-0-	246	3	9	9	N	8	2	8			63
09	450	X	302	-0-	-148	-0-	296	3	6	9	N	5					68
10	434	X	274	-0-	-160	-0-	268	3	6	9	N	5	3	8			70
*11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					70

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	878	3	1	9	N	1	1	8			-0-
07	868	N	725	-0-	-143	-0-	724	3	1	9	N	1	1	8			-0-
08	899	N	509	-0-	-390	-0-	509	3			N	-0-					-0-
09	870	N	439	-0-	-431	-0-	439	3			N	-0-					-0-
10	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
*11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	898	3	36	9	N	33					153
07	1002	N	1002	-0-	-0-	-0-	939	3	63	9	N	57	118	1			92
08	992	N	974	-0-	-18	-0-	935	3	39	9	N	35					127
09	930	N	919	-0-	-11	-0-	895	3	24	9	N	22	33	1			116
10	992	N	959	-0-	-33	-0-	915	3	44	9	N	40					156
11	930	N	892	-0-	-38	-0-	859	3	33	9	N	30	65	1			121

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	193	-0-	-347	-0-	193	3			N	-0-					27
07	620	N	180	-0-	-440	-0-	180	3			N	-0-					27
08	589	N	-0-	-0-	-589	-0-					N	-0-					27
09	180	N	-0-	-0-	-180	-0-					N	-0-					27
10	186	N	-0-	-0-	-186	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	403	N	151	-0-	-252	-0-	151	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	942	-0-	-18	-0-	697	1	232	3	N	12	6	8			115
							13	9									
07	1086	N	1086	-0-	-0-	-0-	779	1	276	3	N	28	6	8			137
							31	9									
08	1434	N	1434	-0-	-0-	-0-	625	1	791	3	N	16	3	8			150
							18	9									
09	1363	N	1363	-0-	-0-	-0-	621	1	731	3	N	10	3	8			157
							11	9									
10	1687	N	1687	-0-	-0-	-0-	602	1	1057	3	N	25	157	1	8	8	17
							28	9									
11	1380	N	1063	-0-	-317	-0-	102	1	961	3	N	-0-					17

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

06	10	X	10	-0-	-0-	-0-	2	1	8	3	N	-0-					55
07	38	X	38	-0-	-0-	-0-	8	1	30	3	N	-0-					55
08	31	X	31	-0-	-0-	-0-	2	1	29	3	N	-0-					55
09	99	X	99	-0-	-0-	-0-	8	1	91	3	N	-0-					55
10	63	X	63	-0-	-0-	-0-	6	1	57	3	N	-0-					55
*11	72	X	72	-0-	-0-	-0-	6	1	66	3	N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

06	2975	N	2975	-0-	-0-	-0-	687	1	2263	3	N	23	19	8			42
							25	9									
07	3261	X	3261	-0-	-0-	-0-	676	1	2548	3	N	34	21	8			55
							37	9									
08	3007	X	1834	-0-	-1173	-0-	759	1	1040	3	N	32	24	8			63
							35	9									
09	2910	X	1542	-0-	-1368	-0-	694	1	838	3	N	9	4	8			68
							10	9									
10	3007	X	899	-0-	-2108	-0-	531	1	348	3	N	18	13	8			73
							20	9									
11	2910	X	22	-0-	-2888	-0-	21	1	1	9	N	1	1	8			73

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

06	770	N	770	-0-	-0-	-0-	741	3	29	9	N	26	1	8			117
07	776	N	776	-0-	-0-	-0-	754	3	22	9	N	20	103	1	1	8	33
08	781	N	781	-0-	-0-	-0-	769	3	12	9	N	11	4	8			40
09	780	N	752	-0-	-28	-0-	751	3	1	9	N	1	1	8			40
10	775	N	775	-0-	-0-	-0-	774	3	1	9	N	1	1	8			40
11	750	N	738	-0-	-12	-0-	736	3	2	9	N	2	2	8			40

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	1244	3	1	9	N	1	1	8			-0-
07	1302	N	1276	-0-	-26	-0-	1275	3	1	9	N	1	1	8			-0-
08	1302	N	1270	-0-	-32	-0-	1269	3	1	9	N	1	1	8			-0-
09	1260	N	1242	-0-	-18	-0-	1241	3	1	9	N	1	1	8			-0-
10	1290	N	1290	-0-	-0-	-0-	1289	3	1	9	N	1	1	8			-0-
11	1230	N	1127	-0-	-103	-0-	1126	3	1	9	N	1	1	8			-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	1106	-0-	-64	-0-	737	1	363	3	N	5	3	8			35
							6	9									
07	1209	X	1127	-0-	-82	-0-	720	1	393	3	N	13	3	8			45
							14	9									
08	2192	X	2192	-0-	-0-	-0-	790	1	1378	3	N	22	2	8			65
							24	9									
09	1848	N	1848	-0-	-0-	-0-	754	1	1072	3	N	20	2	8			83
							22	9									
10	1477	N	1477	-0-	-0-	-0-	736	1	716	3	N	23	37	1	1	8	68
							25	9									
11	2010	N	850	-0-	-1160	-0-	69	1	781	3	N	-0-					68

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2552	N	2552	-0-	-0-	-0-	2445	3	107	9	N	97	185	1			136
07	2589	N	2589	-0-	-0-	-0-	2506	3	83	9	N	75	71	1			140
08	2604	N	2530	-0-	-74	-0-	2458	3	72	9	N	65					205
09	2550	N	2394	-0-	-156	-0-	2331	3	63	9	N	57	155	1			107
10	2604	N	2289	-0-	-315	-0-	2236	3	53	9	N	48					155
11	2460	N	2441	-0-	-19	-0-	2377	3	64	9	N	58	129	1			84

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4550	X	4550	-0-	-0-	-0-	4483	3	67	9	N	61	11	8			63
07	4712	X	2045	-0-	-2667	-0-	1997	3	48	9	N	44	5	8			102
08	4712	X	-0-	-0-	-4712	-0-					N	5	5	8			102
09	4560	X	-0-	-0-	-4560	-0-					N	11	11	8			102
10	4712	X	-0-	-0-	-4712	-0-					N	-0-					102
*11	4560	X	-0-	-0-	-4560	-0-					N	2	70	1	2	8	32

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1889	N	1889	-0-	-0-	-0-	1886	3	3	9	N	3	3	8			12
07	1986	N	1986	-0-	-0-	-0-	1984	3	2	9	N	2	2	8			12
08	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3	3	8			12
09	1953	N	1953	-0-	-0-	-0-	1951	3	2	9	N	2	2	8			12
10	1995	N	1995	-0-	-0-	-0-	1993	3	2	9	N	2	2	8			12
*11	1940	N	1940	-0-	-0-	-0-	1937	3	3	9	N	3	3	8			12

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF. 10880 - 12512

06	1200	X	337	-0-	-863	-0-	335	3	2	9	N	2	2	8			63
07	1240	X	34	-0-	-1206	-0-	34	3			N	-0-					63
08	1240	X	-0-	-0-	-1240	-0-					N	-0-					63
09	1200	X	5	-0-	-1195	-0-	5	3			N	-0-					63
10	713	X	-0-	-0-	-713	-0-					N	-0-					63
11	330	X	-0-	-0-	-330	-0-					N	-0-					63

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF. 11125 - 12772

06	2370	N	2362	-0-	-8	-0-	2327	3	35	9	N	32	6	8			220
07	2480	N	2049	-0-	-431	-0-	2029	3	20	9	N	18	179	1	4	8	55
08	2493	N	2493	-0-	-0-	-0-	2461	3	32	9	N	29	4	8			80
09	2370	N	2045	-0-	-325	-0-	2016	3	29	9	N	26	4	8			102
10	2096	N	2096	-0-	-0-	-0-	2063	3	33	9	N	30	3	8			129
11	2400	N	2012	-0-	-388	-0-	1981	3	31	9	N	28	5	8			152

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

06	5190	X	4068	-0-	-1122	-0-	4009	3	59	9	N	54	7	8			104
07	5239	X	4073	-0-	-1166	-0-	4015	3	58	9	N	53	7	8			150
08	4836	X	3659	-0-	-1177	-0-	3609	3	50	9	N	45	6	8			189
09	4080	X	3802	-0-	-278	-0-	3765	3	37	9	N	34	165	1	6	8	52
10	4434	X	4434	-0-	-0-	-0-	4345	3	89	9	N	81	8	8			125
*11	4207	X	4207	-0-	-0-	-0-	4128	3	79	9	N	72	13	8			184

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF. 10900 - 12954

06	3750	X	3563	-0-	-187	-0-	3511	3	52	9	N	47	4	8			90
07	3937	X	3766	-0-	-171	-0-	3741	3	25	9	N	23	87	1	4	8	22
08	3937	X	3422	-0-	-515	-0-	3381	3	41	9	N	37	4	8			55
09	3810	X	3334	-0-	-476	-0-	3300	3	34	9	N	31	4	8			82
10	3937	X	3548	-0-	-389	-0-	3503	3	45	9	N	41	3	8			120
11	3630	X	3400	-0-	-230	-0-	3346	3	54	9	N	49	127	1	5	8	37

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF. 10698 - 12446

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

06	9600	X	8943	-0-	-657	-0-	553 219	1 9	8171	3	N	199	150	1	10	8	142
07	9920	X	9112	-0-	-808	-0-	583 204	1 9	8325	3	N	185	186	1			141
08	9920	X	9600	-0-	-320	-0-	589 195	1 9	8816	3	N	177	174	1	12	8	132
09	9330	X	9269	-0-	-61	-0-	553 199	1 9	8517	3	N	181	191	1	17	8	105
10	9579	X	9513	-0-	-66	-0-	589 189	1 9	8735	3	N	172	184	1	23	8	70
11	9300	X	8968	-0-	-332	-0-	562 163	1 9	8243	3	N	148	14	8			204

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

06	1860	N	1704	-0-	-156	-0-	1691	3	13	9	N	12					134
07	1866	N	1866	-0-	-0-	-0-	1848	3	18	9	N	16	1	8			149
08	1891	N	1852	-0-	-39	-0-	1850	3	2	9	N	2	64	1	2	8	85
09	1804	N	1804	-0-	-0-	-0-	1803	3	1	9	N	1	1	8			85
10	1860	N	1811	-0-	-49	-0-	1809	3	2	9	N	2	2	8			85
*11	1800	N	1753	-0-	-47	-0-	1751	3	2	9	N	2	2	8			85

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

06	11640	X	10636	-0-	-1004	-0-	10548	3	88	9	N	80	127	1	4	8	33
07	12028	X	10855	-0-	-1173	-0-	10755	3	100	9	N	91					124
08	12090	X	10736	-0-	-1354	-0-	10641	3	95	9	N	86	3	8			207
09	11700	X	11031	-0-	-669	-0-	10921	3	110	9	N	100	197	1	3	8	107
10	12090	X	10282	-0-	-1808	-0-	10175	3	107	9	N	97					204
*11	10952	X	10952	-0-	-0-	-0-	10838	3	114	9	N	104	186	1	5	8	117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6255	X	6255	-0-	-0-	-0-	881	1	5139	3	N	214	185	1	31	8	197
							235	9									
07	6394	X	6394	-0-	-0-	-0-	893	1	5278	3	N	203	183	1	33	8	184
							223	9									
08	6605	X	6605	-0-	-0-	-0-	913	1	5455	3	N	215	190	1	42	8	167
							237	9									
09	6284	X	6284	-0-	-0-	-0-	885	1	5186	3	N	194	186	1	36	8	139
							213	9									
10	6479	X	6076	-0-	-403	-0-	796	1	5062	3	N	198	191	1	32	8	114
							218	9									
11	6390	X	5754	-0-	-636	-0-	654	1	4934	3	N	151	33	8			232
							166	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

06	13080	X	11482	-0-	-1598	-0-	11283	3	199	9	N	181	189	1			196
07	13454	X	12831	-0-	-623	-0-	12679	3	152	9	N	138	188	1			146
08	13268	X	12685	-0-	-583	-0-	12465	3	220	9	N	200	193	1			153
09	12720	X	12174	-0-	-546	-0-	11984	3	190	9	N	173	193	1			133
10	12989	X	12231	-0-	-758	-0-	12018	3	213	9	N	194	138	1			189
11	12420	X	11744	-0-	-676	-0-	11517	3	227	9	N	206	189	1			206

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

06	1352	N	1352	-0-	-0-	-0-	213	1	1137	3	N	2	2	8			-0-
							2	9									
07	923	N	923	-0-	-0-	-0-	204	1	717	3	N	2	2	8			-0-
							2	9									
08	1364	N	232	-0-	-1132	-0-	173	1	59	3	N	-0-					-0-
09	1350	N	666	-0-	-684	-0-	213	1	447	3	N	5	5	8			-0-
							6	9									
10	930	N	176	-0-	-754	-0-	174	1	2	9	N	2	2	8			-0-
*11	981	N	981	-0-	-0-	-0-	184	1	787	3	N	9	9	8			-0-
							10	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

06	990	N	954	-0-	-36	-0-	932	3	22	9	N	20					60
07	992	N	770	-0-	-222	-0-	751	3	19	9	N	17					77
08	1023	N	739	-0-	-284	-0-	722	3	17	9	N	15					92
09	960	N	905	-0-	-55	-0-	886	3	19	9	N	17					109
10	927	N	927	-0-	-0-	-0-	910	3	17	9	N	15	53	1			71
*11	879	N	879	-0-	-0-	-0-	858	3	21	9	N	19					90

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2898	X	2898	-0-	-0-	-0-	417	1	2404	3	N	70	188	1	19	8	105
							77	9									
07	3429	X	3429	-0-	-0-	-0-	447	1	2916	3	N	60	12	8			153
							66	9									
08	3855	X	3855	-0-	-0-	-0-	458	1	3349	3	N	44	15	8			182
							48	9									
09	3376	X	3376	-0-	-0-	-0-	417	1	2928	3	N	28	84	1	17	8	109
							31	9									
10	4167	X	4167	-0-	-0-	-0-	470	1	3682	3	N	14	14	8			109
							15	9									
*11	3248	X	3248	-0-	-0-	-0-	446	1	2780	3	N	20	20	8			109
							22	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

06	1140	N	1078	-0-	-62	-0-	1076	2	2	9	N	2	123	1			13
07	1181	N	1181	-0-	-0-	-0-	1169	2	12	9	N	11					24
08	1190	N	1190	-0-	-0-	-0-	1187	2	3	9	N	3					27
09	1122	N	1122	-0-	-0-	-0-	1089	2	33	9	N	30					57
10	1200	N	1200	-0-	-0-	-0-	1185	2	15	9	N	14					71
11	1140	N	1063	-0-	-77	-0-	1055	2	8	9	N	7					78

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

06	3	N	-0-	-0-	-3	-0-					N	2	2	8			-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	3	3	8			-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

06	2956	X	2956	-0-	-0-	-0-	1623	1	1233	2	N	91	189	1	19	8	43
							100	9									
07	3047	X	3047	-0-	-0-	-0-	1664	1	1281	2	N	93	19	8			117
							102	9									
08	3050	X	3050	-0-	-0-	-0-	1705	1	1260	2	N	77	17	8			177
							85	9									
09	2970	X	2866	-0-	-104	-0-	1650	1	1171	2	N	41	157	1	16	8	45
							45	9									
10	3069	X	2757	-0-	-312	-0-	1499	1	1170	2	N	80	16	8			109
							88	9									
11	2970	X	2481	-0-	-489	-0-	1581	1	845	2	N	50	19	8			140
							55	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

06	2976	X	2976	-0-	-0-	-0-	1650	1	1278	2	N	44	18	8			117
							48	9									
07	2895	X	2895	-0-	-0-	-0-	1705	1	1137	2	N	48	14	8			151
							53	9									
08	2790	X	2647	-0-	-143	-0-	1526	1	1078	2	N	39	13	8			177
							43	9									
09	2970	X	2910	-0-	-60	-0-	1645	1	1217	2	N	44	146	1	21	8	54
							48	9									
10	3069	X	2573	-0-	-496	-0-	1496	1	1031	2	N	42	12	8			84
							46	9									
11	2970	X	2434	-0-	-536	-0-	1634	1	757	2	N	39	20	8			103
							43	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	880	-0-	-20	-0-	878	3	2	9	N	2	2	8			-0-
07	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
08	930	N	916	-0-	-14	-0-	910	3	6	9	N	5	5	8			-0-
09	870	N	864	-0-	-6	-0-	860	3	4	9	N	4	4	8			-0-
10	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
11	900	N	824	-0-	-76	-0-	818	3	6	9	N	5	5	8			-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1311	-0-	-609	-0-	1310	3	1	9	N	1					115
07	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					115
08	2203	N	2203	-0-	-0-	-0-	2195	3	8	9	N	7	7	8			115
09	2170	N	2170	-0-	-0-	-0-	2136	3	34	9	N	31	11	8			135
10	2187	N	2187	-0-	-0-	-0-	2180	3	7	9	N	6	6	8			135
*11	2001	N	2001	-0-	-0-	-0-	1990	3	11	9	N	10	10	8			135

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1970	-0-	-250	-0-	1966	3	4	9	N	4	4	8			119
07	2232	X	1654	-0-	-578	-0-	1648	3	6	9	N	5	5	8			119
08	2232	X	1911	-0-	-321	-0-	1905	3	6	9	N	5	5	8			119
09	2160	X	1859	-0-	-301	-0-	1853	3	6	9	N	5	5	8			119
10	2170	X	1787	-0-	-383	-0-	1779	3	8	9	N	7	7	8			119
11	1980	X	1872	-0-	-108	-0-	1866	3	6	9	N	5	5	8			119

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0-	-0-	861	2	1133	3	N	39	188	1	5	8	75
							43	9									
07	2050	N	2050	-0-	-0-	-0-	1050	2	954	3	N	42					117
							46	9									
08	2062	N	2062	-0-	-0-	-0-	899	2	1117	3	N	42	5	8			154
							46	9									
09	1970	N	1970	-0-	-0-	-0-	922	2	1004	3	N	40	130	1	7	8	57
							44	9									
10	2070	N	2070	-0-	-0-	-0-	919	2	1097	3	N	49	4	8			102
							54	9									
*11	1955	N	1955	-0-	-0-	-0-	991	2	925	3	N	35	3	8			134
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

06	3802	X	3802	-0-	-0-	-0-	3758	3	44	9	N	40	126	1	3	8	20
07	3937	X	3748	-0-	-189	-0-	3731	3	17	9	N	15	2	8			33
08	3937	X	3444	-0-	-493	-0-	3412	3	32	9	N	29	2	8			60
09	3810	X	3606	-0-	-204	-0-	3576	3	30	9	N	27	2	8			85
10	3937	X	3171	-0-	-766	-0-	3137	3	34	9	N	31	2	8			114
11	3810	X	3506	-0-	-304	-0-	3472	3	34	9	N	31	95	1	3	8	47

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

06	3960	X	3806	-0-	-154	-0-	1650	1	1366	2	N	62	20	8			149
							722	3	68	9							
07	3906	X	3622	-0-	-284	-0-	1524	1	1226	2	N	40					189
							828	3	44	9							
08	4092	X	3606	-0-	-486	-0-	1568	1	1480	2	N	65	192	1	29	8	33
							486	3	72	9							
09	3960	X	3867	-0-	-93	-0-	1650	1	1334	2	N	92	50	8			75
							782	3	101	9							
10	4092	X	4042	-0-	-50	-0-	1696	1	1540	2	N	83	53	8			105
							715	3	91	9							
11	3810	X	3808	-0-	-2	-0-	1650	1	1219	2	N	53	34	8			124
							881	3	58	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

06	9810	X	9346	-0-	-464	-0-	9142	3	204	9	N	185	237	1			251
07	10013	X	9675	-0-	-338	-0-	9451	3	224	9	N	204	291	1			164
08	10013	X	9567	-0-	-446	-0-	9347	3	220	9	N	200	180	1			184
09	9690	X	9145	-0-	-545	-0-	8922	3	223	9	N	203	189	1			198
10	9827	X	9193	-0-	-634	-0-	8984	3	209	9	N	190	187	1			201
11	9360	X	8901	-0-	-459	-0-	8670	3	231	9	N	210	189	1			222

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

06	4740	X	4543	-0-	-197	-0-	4506	3	37	9	N	34					220
07	4867	X	4527	-0-	-340	-0-	4501	3	26	9	N	24	183	1			61
08	4774	X	4588	-0-	-186	-0-	4554	3	34	9	N	31					92
09	4620	X	4245	-0-	-375	-0-	4230	3	15	9	N	14					106
10	4681	X	4423	-0-	-258	-0-	4387	3	36	9	N	33					139
11	4530	X	4229	-0-	-301	-0-	4201	3	28	9	N	25					164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
MENDOTA RANCH 38 WELL #: RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

06	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					212
07	775	N	737	-0-	-38	-0-	28	1	709	2	N	-0-					212
08	764	N	764	-0-	-0-	-0-	30	1	734	2	N	-0-					212
09	750	N	736	-0-	-14	-0-	30	1	706	2	N	-0-					212
10	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					212
*11	776	N	776	-0-	-0-	-0-	30	1	746	2	N	-0-					212

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

06	210	N	184	-0-	-26	-0-	22	1	151	2	N	10					66
							11	9									
07	217	N	200	-0-	-17	-0-	23	1	168	2	N	8					74
							9	9									
08	186	N	178	-0-	-8	-0-	24	1	146	2	N	7					81
							8	9									
09	186	N	186	-0-	-0-	-0-	23	1	145	2	N	16					97
							18	9									
10	236	N	236	-0-	-0-	-0-	26	1	197	2	N	12					109
							13	9									
*11	223	N	223	-0-	-0-	-0-	26	1	185	2	N	11					120
							12	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

06	1680	N	1653	-0-	-27	-0-	30	1	1600	2	N	21	182	1			114
							23	9									
07	1767	N	1712	-0-	-55	-0-	31	1	1653	2	N	25					139
							28	9									
08	1736	N	1703	-0-	-33	-0-	31	1	1647	2	N	23					162
							25	9									
09	1692	N	1692	-0-	-0-	-0-	30	1	1642	2	N	18					180
							20	9									
10	1705	N	1572	-0-	-133	-0-	31	1	1517	2	N	22					202
							24	9									
11	1650	N	1631	-0-	-19	-0-	30	1	1579	2	N	20					222
							22	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

06	2520	N	2381	-0-	-139	-0-	30	1	2321	2	N	27					181
							30	9									
07	2573	N	2500	-0-	-73	-0-	31	1	2441	2	N	25					206
							28	9									
08	2578	N	2578	-0-	-0-	-0-	31	1	2506	2	N	37					243
							41	9									
09	2498	N	2498	-0-	-0-	-0-	30	1	2435	2	N	30	191	1			82
							33	9									
10	2511	N	2414	-0-	-97	-0-	31	1	2359	2	N	22					104
							24	9									
11	2490	N	2379	-0-	-111	-0-	30	1	2301	2	N	44					148
							48	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1867	N	1867	-0-	-0-	-0-	30	1	1806	2	N	28					183
							31	9									
07	1953	N	1925	-0-	-28	-0-	31	1	1872	2	N	20					203
							22	9									
08	1907	N	1907	-0-	-0-	-0-	31	1	1852	2	N	22					225
							24	9									
09	1860	N	1824	-0-	-36	-0-	30	1	1776	2	N	16					241
							18	9									
10	1922	N	1878	-0-	-44	-0-	31	1	1818	2	N	26					267
							29	9									
11	1860	N	1838	-0-	-22	-0-	30	1	1747	2	N	55	195	1			127
							61	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2984	X	2984	-0-	-0-	-0-	30	1	2924	2	N	27	192	1			79
							30	9									
07	3107	X	3107	-0-	-0-	-0-	31	1	3050	2	N	24					103
							26	9									
08	3100	X	3002	-0-	-98	-0-	31	1	2945	2	N	24					127
							26	9									
09	3000	X	2946	-0-	-54	-0-	30	1	2883	2	N	30					157
							33	9									
10	3100	X	3080	-0-	-20	-0-	31	1	3002	2	N	43					200
							47	9									
11	3000	X	2853	-0-	-147	-0-	30	1	2790	2	N	30					230
							33	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	24	1	847	2	N	-0-					107
07	551	N	551	-0-	-0-	-0-	19	1	517	2	N	14					121
							15	9									
08	639	N	639	-0-	-0-	-0-	30	1	602	2	N	6					127
							7	9									
09	577	N	577	-0-	-0-	-0-	30	1	545	2	N	2					129
							2	9									
10	607	N	607	-0-	-0-	-0-	29	1	558	2	N	18					147
							20	9									
*11	2985	N	2985	-0-	-0-	-0-	28	1	2907	2	N	45					192
							50	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	30	1	529	2	N	7					167
							8	9									
07	620	N	592	-0-	-28	-0-	31	1	555	2	N	5					172
							6	9									
08	592	N	592	-0-	-0-	-0-	31	1	555	2	N	5					177
							6	9									
09	570	N	481	-0-	-89	-0-	25	1	450	2	N	5					182
							6	9									
10	589	N	500	-0-	-89	-0-	31	1	469	2	N	-0-					182
11	570	N	529	-0-	-41	-0-	30	1	499	2	N	-0-					182

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2786	-0-	-124	-0-	30	1	2692	2	N	58					215
							64	9									
07	3038	X	2901	-0-	-137	-0-	31	1	2784	2	N	78					293
							86	9									
08	3069	X	2817	-0-	-252	-0-	30	1	2739	2	N	44	188	1			149
							48	9									
09	2970	X	2807	-0-	-163	-0-	30	1	2699	2	N	71					220
							78	9									
10	3069	X	2863	-0-	-206	-0-	31	1	2744	2	N	80					300
							88	9									
11	2820	X	2735	-0-	-85	-0-	30	1	2647	2	N	53	188	1			165
							58	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1003	-0-	-17	-0-	30	1	951	2	N	20					144
							22	9									
07	1054	N	1036	-0-	-18	-0-	31	1	987	2	N	16					160
							18	9									
08	1054	N	1031	-0-	-23	-0-	31	1	979	2	N	19					179
							21	9									
09	990	N	987	-0-	-3	-0-	30	1	939	2	N	16					195
							18	9									
10	1023	N	1015	-0-	-8	-0-	31	1	967	2	N	15					210
							17	9									
11	990	N	971	-0-	-19	-0-	30	1	922	2	N	17					227
							19	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3400	X	3400	-0-	-0-	-0-	30	1	3346	2	N	22					202
							24	9									
07	3597	X	3597	-0-	-0-	-0-	31	1	3530	2	N	33					235
							36	9									
08	3534	X	3510	-0-	-24	-0-	31	1	3456	2	N	21	191	1			65
							23	9									
09	3420	X	3241	-0-	-179	-0-	30	1	3186	2	N	23					88
							25	9									
10	3596	X	3206	-0-	-390	-0-	31	1	3142	2	N	30					118
							33	9									
11	3480	X	3118	-0-	-362	-0-	30	1	3053	2	N	32					150
							35	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	30	1	439	2	N	18					162
							20	9									
07	527	N	504	-0-	-23	-0-	31	1	449	2	N	22					184
							24	9									
08	497	N	497	-0-	-0-	-0-	31	1	452	2	N	13					197
							14	9									
09	480	N	472	-0-	-8	-0-	30	1	429	2	N	12					209
							13	9									
10	496	N	474	-0-	-22	-0-	31	1	436	2	N	6					215
							7	9									
11	480	N	422	-0-	-58	-0-	29	1	393	2	N	-0-					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	-0-	30	1	1528	2	N	25					158
							28	9									
07	1550	N	1503	-0-	-47	-0-	30	1	1443	2	N	27					185
							30	9									
08	1666	N	1666	-0-	-0-	-0-	31	1	1607	2	N	25					210
							28	9									
09	1590	N	967	-0-	-623	-0-	17	1	931	2	N	17	190	1			37
							19	9									
10	1720	N	1720	-0-	-0-	-0-	31	1	1659	2	N	27					64
							30	9									
11	1620	N	1510	-0-	-110	-0-	30	1	1462	2	N	16					80
							18	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3138	-0-	-162	-0-	30	1	3064	2	N	40					135
							44	9									
07	3410	X	3179	-0-	-231	-0-	31	1	3102	2	N	42					177
							46	9									
08	3410	X	2958	-0-	-452	-0-	31	1	2893	2	N	31					208
							34	9									
09	3270	X	3134	-0-	-136	-0-	30	1	3063	2	N	37					245
							41	9									
10	3379	X	3231	-0-	-148	-0-	31	1	3154	2	N	42	190	1			97
							46	9									
11	3150	X	3050	-0-	-100	-0-	30	1	2979	2	N	37					134
							41	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1604	N	1604	-0-	-0-	-0-	30	1	1548	2	N	24					137
							26	9									
07	1618	N	1618	-0-	-0-	-0-	31	1	1562	2	N	23					160
							25	9									
08	1623	N	1623	-0-	-0-	-0-	31	1	1570	2	N	20					180
							22	9									
09	1590	N	1576	-0-	-14	-0-	30	1	1521	2	N	23					203
							25	9									
10	1750	N	1750	-0-	-0-	-0-	31	1	1676	2	N	39					242
							43	9									
11	1560	N	1555	-0-	-5	-0-	30	1	1500	2	N	23					265
							25	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3479	-0-	-1	-0-	30	1	3401	2	N	44					281
							48	9									
07	3606	X	3606	-0-	-0-	-0-	31	1	3536	2	N	35					316
							39	9									
08	3596	X	3393	-0-	-203	-0-	31	1	3328	2	N	31					347
							34	9									
09	3480	X	3346	-0-	-134	-0-	30	1	3281	2	N	32	171	1			208
							35	9									
10	3596	X	3321	-0-	-275	-0-	31	1	3235	2	N	50					258
							55	9									
11	3480	X	3342	-0-	-138	-0-	30	1	3259	2	N	48					306
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	30	1	1018	2	N	25					152
							28	9									
07	1147	N	1096	-0-	-51	-0-	31	1	1054	2	N	10					162
							11	9									
08	1132	N	1132	-0-	-0-	-0-	31	1	1070	2	N	28					190
							31	9									
09	1099	N	1099	-0-	-0-	-0-	30	1	1041	2	N	25					215
							28	9									
10	1124	N	1124	-0-	-0-	-0-	31	1	1079	2	N	13					228
							14	9									
11	1110	N	1099	-0-	-11	-0-	30	1	1027	2	N	38	172	1			94
							42	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1604	N	1604	-0-	-0-	-0-	30	1	1546	2	N	25					178
							28	9									
07	1674	N	1616	-0-	-58	-0-	31	1	1560	2	N	23					201
							25	9									
08	1657	N	1657	-0-	-0-	-0-	31	1	1602	2	N	22					223
							24	9									
09	1591	N	1591	-0-	-0-	-0-	30	1	1536	2	N	23					246
							25	9									
10	1612	N	1546	-0-	-66	-0-	31	1	1484	2	N	28					274
							31	9									
11	1590	N	1512	-0-	-78	-0-	30	1	1463	2	N	17	181	1			110
							19	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0-	-0-	30	1	1663	2	N	20					94
							22	9									
07	1774	N	1774	-0-	-0-	-0-	31	1	1718	2	N	23					117
							25	9									
08	1767	N	1750	-0-	-17	-0-	31	1	1695	2	N	22					139
							24	9									
09	1710	N	1676	-0-	-34	-0-	30	1	1626	2	N	18					157
							20	9									
10	1767	N	1697	-0-	-70	-0-	31	1	1633	2	N	30					187
							33	9									
11	1680	N	1654	-0-	-26	-0-	30	1	1585	2	N	35					222
							39	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2463	N	2463	-0-	-0-	-0-	30	1	2411	2	N	20					236
							22	9									
07	2464	N	2464	-0-	-0-	-0-	31	1	2403	2	N	27	189	1			74
							30	9									
08	2457	N	2457	-0-	-0-	-0-	31	1	2398	2	N	25					99
							28	9									
09	2460	N	2418	-0-	-42	-0-	30	1	2360	2	N	25					124
							28	9									
10	2449	N	2342	-0-	-107	-0-	31	1	2283	2	N	25					149
							28	9									
11	2370	N	2228	-0-	-142	-0-	30	1	2167	2	N	28					177
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2382	N	2382	-0-		-0-	-0-	30	1	2308	2	N	40					185
								44	9									
07	2511	N	2231	-0-		-280	-0-	31	1	2181	2	N	17					202
								19	9									
08	2470	N	2470	-0-		-0-	-0-	31	1	2411	2	N	25					227
								28	9									
09	2370	N	2267	-0-		-103	-0-	30	1	2212	2	N	23					250
								25	9									
10	2323	N	2323	-0-		-0-	-0-	31	1	2255	2	N	34	190	1			94
								37	9									
11	2400	N	2157	-0-		-243	-0-	30	1	2091	2	N	33					127
								36	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3565	-0-		-395	-0-	29	1	3479	2	N	52					142
								57	9									
07	4168	X	4168	-0-		-0-	-0-	31	1	4095	2	N	38					180
								42	9									
08	4108	X	4108	-0-		-0-	-0-	31	1	4055	2	N	20					200
								22	9									
09	3850	X	3850	-0-		-0-	-0-	30	1	3794	2	N	24					224
								26	9									
10	4154	X	3863	-0-		-291	-0-	31	1	3812	2	N	18					242
								20	9									
11	4020	X	3725	-0-		-295	-0-	30	1	3633	2	N	56	191	1			107
								62	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1400	-0-		-10	-0-	30	1	1352	2	N	16	170	1			120
								18	9									
07	1550	N	1449	-0-		-101	-0-	31	1	1397	2	N	19					139
								21	9									
08	1519	N	1463	-0-		-56	-0-	31	1	1414	2	N	16					155
								18	9									
09	1410	N	1380	-0-		-30	-0-	30	1	1330	2	N	18					173
								20	9									
10	1457	N	1396	-0-		-61	-0-	31	1	1341	2	N	22					195
								24	9									
11	1410	N	1357	-0-		-53	-0-	30	1	1305	2	N	20					215
								22	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1728	-0-		-222	-0-	30	1	1679	2	N	17					239
								19	9									
07	1736	N	1660	-0-		-76	-0-	31	1	1615	2	N	13					252
								14	9									
08	1855	N	1855	-0-		-0-	-0-	31	1	1802	2	N	20					272
								22	9									
09	1740	N	1727	-0-		-13	-0-	30	1	1678	2	N	17					289
								19	9									
10	1674	N	1656	-0-		-18	-0-	31	1	1605	2	N	18					307
								20	9									
11	1800	N	1607	-0-		-193	-0-	30	1	1555	2	N	20					327
								22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2161	-0-	-779	-0-	30	1	2096	2	N	32					213
							35	9									
07	3038	X	2422	-0-	-616	-0-	31	1	2355	2	N	33					246
							36	9									
08	3038	X	2726	-0-	-312	-0-	31	1	2655	2	N	36					282
							40	9									
09	2700	X	2599	-0-	-101	-0-	30	1	2524	2	N	41	194	1			129
							45	9									
10	2577	N	2577	-0-	-0-	-0-	31	1	2502	2	N	40					169
							44	9									
11	2640	N	2507	-0-	-133	-0-	30	1	2432	2	N	41					210
							45	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2771	X	2771	-0-	-0-	-0-	30	1	2697	2	N	40					202
							44	9									
07	2852	X	2808	-0-	-44	-0-	31	1	2732	2	N	41					243
							45	9									
08	2881	X	2881	-0-	-0-	-0-	31	1	2825	2	N	23					266
							25	9									
09	2771	X	2771	-0-	-0-	-0-	30	1	2677	2	N	58	187	1			137
							64	9									
10	2852	X	2694	-0-	-158	-0-	31	1	2616	2	N	43					180
							47	9									
11	2790	X	2583	-0-	-207	-0-	30	1	2498	2	N	50					230
							55	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2008	-0-	-92	-0-	30	1	1959	2	N	17					392
							19	9									
07	2170	N	2070	-0-	-100	-0-	31	1	2010	2	N	26	171	1			247
							29	9									
08	2170	N	2143	-0-	-27	-0-	31	1	2070	2	N	38					285
							42	9									
09	2127	N	2127	-0-	-0-	-0-	29	1	2050	2	N	44					329
							48	9									
10	2077	N	2032	-0-	-45	-0-	30	1	1963	2	N	35					364
							39	9									
*11	2074	N	2074	-0-	-0-	-0-	30	1	2010	2	N	31					395
							34	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1194	-0-	-66	-0-	29	1	1143	2	N	20					164
							22	9									
07	1410	N	1410	-0-	-0-	-0-	31	1	1358	2	N	19					183
							21	9									
08	1370	N	1370	-0-	-0-	-0-	31	1	1311	2	N	25					208
							28	9									
09	1299	N	1299	-0-	-0-	-0-	30	1	1240	2	N	26					234
							29	9									
10	1395	N	1256	-0-	-139	-0-	31	1	1206	2	N	17					251
							19	9									
11	1320	N	1251	-0-	-69	-0-	30	1	1201	2	N	18	171	1			98
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1928	-0-	-52	-0-	30	1	1885	2	N	12					229
							13	9									
07	2139	N	1764	-0-	-375	-0-	31	1	1733	2	N	-0-					229
08	2108	N	1875	-0-	-233	-0-	31	1	1844	2	N	-0-					229
09	1920	N	1674	-0-	-246	-0-	30	1	1644	2	N	-0-					229
10	1767	N	1700	-0-	-67	-0-	31	1	1666	2	N	3					232
							3	9									
11	1800	N	1470	-0-	-330	-0-	30	1	1434	2	N	5					237
							6	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1779	-0-	-111	-0-	30	1	1729	2	N	18					131
							20	9									
07	2015	N	1798	-0-	-217	-0-	31	1	1743	2	N	22					153
							24	9									
08	1860	N	1774	-0-	-86	-0-	31	1	1726	2	N	15					168
							17	9									
09	1770	N	1701	-0-	-69	-0-	30	1	1646	2	N	23					191
							25	9									
10	1798	N	1691	-0-	-107	-0-	31	1	1637	2	N	21					212
							23	9									
11	1710	N	1618	-0-	-92	-0-	30	1	1566	2	N	20					232
							22	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1765	-0-	-35	-0-	30	1	1689	2	N	42	193	1			96
							46	9									
07	1829	N	1779	-0-	-50	-0-	31	1	1698	2	N	45					141
							50	9									
08	1798	N	1762	-0-	-36	-0-	31	1	1691	2	N	36					177
							40	9									
09	1770	N	1667	-0-	-103	-0-	30	1	1585	2	N	47					224
							52	9									
10	1767	N	1608	-0-	-159	-0-	31	1	1541	2	N	33					257
							36	9									
11	1710	N	1563	-0-	-147	-0-	30	1	1464	2	N	63	195	1			125
							69	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3862	X	3862	-0-	-0-	-0-	30	1	3680	2	N	138	192	1			214
							152	9									
07	3999	X	3864	-0-	-135	-0-	31	1	3757	2	N	69					283
							76	9									
08	3999	X	3892	-0-	-107	-0-	31	1	3751	2	N	100	186	1			197
							110	9									
09	3870	X	3526	-0-	-344	-0-	30	1	3405	2	N	83	183	1			97
							91	9									
10	3999	X	3545	-0-	-454	-0-	31	1	3406	2	N	98					195
							108	9									
11	3870	X	3309	-0-	-561	-0-	30	1	3213	2	N	60					255
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2190	-0-	-0-	-0-	30	1	2138	2	N	20					155
							22	9									
07	2232	N	2188	-0-	-44	-0-	31	1	2135	2	N	20					175
							22	9									
08	2294	N	2229	-0-	-65	-0-	31	1	2177	2	N	19					194
							21	9									
09	2190	N	2014	-0-	-176	-0-	30	1	1966	2	N	16					210
							18	9									
10	2201	N	2171	-0-	-30	-0-	31	1	2116	2	N	22					232
							24	9									
11	2160	N	1854	-0-	-306	-0-	30	1	1793	2	N	28					260
							31	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3222	-0-	-168	-0-	30	1	3146	2	N	42	187	1			142
							46	9									
07	3472	X	3189	-0-	-283	-0-	31	1	3106	2	N	47					189
							52	9									
08	3410	X	3189	-0-	-221	-0-	31	1	3105	2	N	48					237
							53	9									
09	3300	X	3030	-0-	-270	-0-	30	1	2948	2	N	47					284
							52	9									
10	3379	X	2962	-0-	-417	-0-	31	1	2887	2	N	40	192	1			132
							44	9									
11	3210	X	2710	-0-	-500	-0-	30	1	2643	2	N	34					166
							37	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2771	N	2771	-0-	-0-	-0-	30	1	2689	2	N	47					187
							52	9									
07	2759	N	2686	-0-	-73	-0-	31	1	2648	2	N	6					193
							7	9									
08	2759	N	2745	-0-	-14	-0-	31	1	2712	2	N	2					195
							2	9									
09	2760	N	2707	-0-	-53	-0-	30	1	2677	2	N	-0-					195
10	2715	N	2715	-0-	-0-	-0-	31	1	2681	2	N	3					198
							3	9									
11	2670	N	2635	-0-	-35	-0-	30	1	2573	2	N	29					227
							32	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	-0-	30	1	1598	2	N	22	193	1			71
							24	9									
07	1705	N	1677	-0-	-28	-0-	31	1	1621	2	N	23					94
							25	9									
08	1739	N	1739	-0-	-0-	-0-	31	1	1686	2	N	20					114
							22	9									
09	1762	N	1762	-0-	-0-	-0-	30	1	1699	2	N	30					144
							33	9									
10	1712	N	1712	-0-	-0-	-0-	31	1	1644	2	N	34					178
							37	9									
11	1680	N	1511	-0-	-169	-0-	30	1	1450	2	N	28					206
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1747	-0-	-23	-0-	30	1	1689	2	N	25					244
							28	9									
07	1829	N	1784	-0-	-45	-0-	31	1	1723	2	N	27					271
							30	9									
08	1860	N	1784	-0-	-76	-0-	31	1	1745	2	N	7					278
							8	9									
09	1750	N	1750	-0-	-0-	-0-	30	1	1677	2	N	39	184	1			133
							43	9									
10	1798	N	1625	-0-	-173	-0-	31	1	1566	2	N	25					158
							28	9									
11	1740	N	1494	-0-	-246	-0-	30	1	1433	2	N	28					186
							31	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	-0-	30	1	1811	2	N	17	190	1			72
							19	9									
07	1864	N	1864	-0-	-0-	-0-	31	1	1819	2	N	13					85
							14	9									
08	1829	N	1741	-0-	-88	-0-	31	1	1699	2	N	10					95
							11	9									
09	1860	N	1717	-0-	-143	-0-	30	1	1674	2	N	12					107
							13	9									
10	1860	N	1808	-0-	-52	-0-	31	1	1760	2	N	15					122
							17	9									
*11	1746	N	1746	-0-	-0-	-0-	30	1	1688	2	N	25					147
							28	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9468	-0-	-1032	-0-	26	1	9353	2	N	81					281
							89	9									
07	11646	X	11646	-0-	-0-	-0-	31	1	11523	2	N	84	184	1			181
							92	9									
08	11898	X	11898	-0-	-0-	-0-	31	1	11773	2	N	85					266
							94	9									
09	11797	X	11797	-0-	-0-	-0-	30	1	11669	2	N	89	182	1			173
							98	9									
10	12312	X	12312	-0-	-0-	-0-	31	1	12160	2	N	110					283
							121	9									
*11	11427	X	11427	-0-	-0-	-0-	30	1	11268	2	N	117	174	1			226
							129	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3492	-0-	-198	-0-	30	1	3407	2	N	50					302
							55	9									
07	3813	X	3557	-0-	-256	-0-	31	1	3460	2	N	60					362
							66	9									
08	3658	X	3495	-0-	-163	-0-	31	1	3413	2	N	46	168	1			240
							51	9									
09	3577	X	3577	-0-	-0-	-0-	30	1	3484	2	N	57					297
							63	9									
10	3740	X	3740	-0-	-0-	-0-	31	1	3635	2	N	67					364
							74	9									
11	3480	X	3445	-0-	-35	-0-	30	1	3362	2	N	48					412
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2694	X	2694	-0-	-0-	-0-	30	1	2620	2	N	40					272
							44	9									
07	2779	X	2779	-0-	-0-	-0-	31	1	2701	2	N	43					315
							47	9									
08	2704	X	2704	-0-	-0-	-0-	31	1	2630	2	N	39					354
							43	9									
09	2585	X	2585	-0-	-0-	-0-	30	1	2510	2	N	41					395
							45	9									
10	2701	X	2701	-0-	-0-	-0-	31	1	2669	2	N	1	173	1			223
							1	9									
11	2160	X	1239	-0-	-921	-0-	20	1	1210	2	N	8					231
							9	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1634	-0-	-166	-0-	28	1	1526	2	N	73					242
							80	9									
07	1743	N	1743	-0-	-0-	-0-	31	1	1618	2	N	85	191	1			136
							94	9									
08	1742	N	1742	-0-	-0-	-0-	31	1	1634	2	N	70					206
							77	9									
09	1643	N	1643	-0-	-0-	-0-	30	1	1558	2	N	50					256
							55	9									
10	1736	N	1633	-0-	-103	-0-	31	1	1473	2	N	117	186	1			187
							129	9									
11	1680	N	1452	-0-	-228	-0-	30	1	1348	2	N	67					254
							74	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3064	-0-	-56	-0-	30	1	3003	2	N	28	187	1			131
							31	9									
07	3286	X	2895	-0-	-391	-0-	31	1	2831	2	N	30					161
							33	9									
08	3286	X	3028	-0-	-258	-0-	31	1	2958	2	N	35					196
							39	9									
09	3180	X	2789	-0-	-391	-0-	30	1	2726	2	N	30					226
							33	9									
10	3162	X	2876	-0-	-286	-0-	31	1	2799	2	N	42					268
							46	9									
11	3060	X	2465	-0-	-595	-0-	29	1	2403	2	N	30					298
							33	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1759	-0-	-101	-0-	30	1	1694	2	N	32					208
							35	9									
07	2046	N	1677	-0-	-369	-0-	30	1	1619	2	N	25					233
							28	9									
08	2015	N	1857	-0-	-158	-0-	31	1	1806	2	N	18					251
							20	9									
09	1770	N	1696	-0-	-74	-0-	28	1	1639	2	N	26	182	1			95
							29	9									
10	1884	N	1884	-0-	-0-	-0-	30	1	1826	2	N	25					120
							28	9									
11	1800	N	1766	-0-	-34	-0-	30	1	1703	2	N	30					150
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7680	-0-	-60	-0-	30 46	1 9	7604	2	N	42					321
07	8029	X	7743	-0-	-286	-0-	31 80	1 9	7632	2	N	73	185	1			209
08	8122	X	7669	-0-	-453	-0-	31 62	1 9	7576	2	N	56					265
09	7860	X	7413	-0-	-447	-0-	30 46	1 9	7337	2	N	42					307
10	8122	X	7404	-0-	-718	-0-	31 85	1 9	7288	2	N	77	189	1			195
11	7680	X	4636	-0-	-3044	-0-	30 58	1 9	4548	2	N	53					248

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2569	N	2569	-0-	-0-	-0-	30 68	1 9	2471	2	N	62	184	1			235
07	2604	N	2138	-0-	-466	-0-	31 33	1 9	2074	2	N	30					265
08	2788	N	2788	-0-	-0-	-0-	31 42	1 9	2715	2	N	38					303
09	2749	N	2749	-0-	-0-	-0-	30 45	1 9	2674	2	N	41	182	1			162
10	2752	N	2752	-0-	-0-	-0-	30 64	1 9	2658	2	N	58					220
11	2700	N	1981	-0-	-719	-0-	28 37	1 9	1916	2	N	34					254

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3342	X	3342	-0-	-0-	-0-	30 92	1 9	3220	2	N	84					295
07	3596	X	3252	-0-	-344	-0-	31 72	1 9	3149	2	N	65					360
08	3596	X	2867	-0-	-729	-0-	31 40	1 9	2796	2	N	36	161	1			235
09	3480	X	2823	-0-	-657	-0-	30 31	1 9	2762	2	N	28					263
10	4029	X	4029	-0-	-0-	-0-	31 152	1 9	3846	2	N	138					401
*11	3605	X	3605	-0-	-0-	-0-	30 129	1 9	3446	2	N	117	175	1			343

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2246	-0-	-244	-0-	30 40	1 9	2176	2	N	36					296
07	2542	N	2410	-0-	-132	-0-	31 41	1 9	2338	2	N	37					333
08	2449	N	2432	-0-	-17	-0-	31 44	1 9	2357	2	N	40					373
09	2338	N	2338	-0-	-0-	-0-	30 29	1 9	2279	2	N	26	171	1			228
10	2418	N	2368	-0-	-50	-0-	30 53	1 9	2285	2	N	48					276
*11	2342	N	2342	-0-	-0-	-0-	30 41	1 9	2271	2	N	37					313

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4147	-0-	-593	-0-	24	1	4092	2	N	28					438
							31	9									
07	4929	X	4688	-0-	-241	-0-	30	1	4618	2	N	36					474
							40	9									
08	4929	X	3409	-0-	-1520	-0-	31	1	3350	2	N	25					499
							28	9									
09	4770	X	1938	-0-	-2832	-0-	30	1	1884	2	N	22					521
							24	9									
10	4681	X	4374	-0-	-307	-0-	31	1	4328	2	N	14	189	1			346
							15	9									
11	4530	X	3272	-0-	-1258	-0-	30	1	3227	2	N	14					360
							15	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3643	-0-	-197	-0-	30	1	3572	2	N	37					311
							41	9									
07	3968	X	3908	-0-	-60	-0-	31	1	3791	2	N	78	189	1			200
							86	9									
08	3968	X	3867	-0-	-101	-0-	31	1	3781	2	N	50					250
							55	9									
09	3840	X	3582	-0-	-258	-0-	30	1	3517	2	N	32					282
							35	9									
10	3937	X	3687	-0-	-250	-0-	31	1	3569	2	N	79	192	1			169
							87	9									
11	3780	X	3515	-0-	-265	-0-	30	1	3420	2	N	59					228
							65	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	30	1			N	-0-					455
07	62	N	38	-0-	-24	-0-	31	1	7	2	N	-0-					455
08	31	N	26	-0-	-5	-0-	17	1	9	2	N	-0-					455
09	49	N	49	-0-	-0-	-0-	30	1	19	2	N	-0-					455
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					455
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					455

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5257	-0-	-503	-0-	30	1	5138	2	N	81	185	1			252
							89	9									
07	5580	X	5395	-0-	-185	-0-	31	1	5274	2	N	82					334
							90	9									
08	5580	X	5400	-0-	-180	-0-	31	1	5275	2	N	85	189	1			230
							94	9									
09	5400	X	5201	-0-	-199	-0-	30	1	5081	2	N	82					312
							90	9									
10	5556	X	5556	-0-	-0-	-0-	31	1	5408	2	N	106	182	1			236
							117	9									
11	5250	X	5084	-0-	-166	-0-	30	1	4954	2	N	91					327
							100	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5144	X	5144	-0-	-0-	-0-	30	1	4971	2	N	130	194	1			274
							143	9									
07	3410	X	2945	-0-	-465	-0-	31	1	2866	2	N	44	184	1			134
							48	9									
08	5502	X	5502	-0-	-0-	-0-	31	1	5287	2	N	167					301
							184	9									
09	3300	X	2738	-0-	-562	-0-	18	1	2695	2	N	23					324
							25	9									
10	5300	X	5300	-0-	-0-	-0-	31	1	5200	2	N	63	194	1			193
							69	9									
*11	3923	X	3923	-0-	-0-	-0-	30	1	3794	2	N	90					283
							99	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2210	-0-	-310	-0-	30	1	2152	2	N	25	172	1			213
							28	9									
07	2449	N	2449	-0-	-0-	-0-	31	1	2386	2	N	29					242
							32	9									
08	2387	N	2374	-0-	-13	-0-	31	1	2310	2	N	30					272
							33	9									
09	2220	N	2040	-0-	-180	-0-	30	1	1985	2	N	23					295
							25	9									
10	2449	N	1868	-0-	-581	-0-	28	1	1816	2	N	22					317
							24	9									
11	2310	N	2260	-0-	-50	-0-	30	1	2186	2	N	40					357
							44	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2899	-0-	-101	-0-	30	1	2828	2	N	37					321
							41	9									
07	3100	X	2864	-0-	-236	-0-	31	1	2777	2	N	51	172	1			200
							56	9									
08	3100	X	2813	-0-	-287	-0-	31	1	2732	2	N	45					245
							50	9									
09	3000	X	2665	-0-	-335	-0-	30	1	2588	2	N	43					288
							47	9									
10	3007	X	2647	-0-	-360	-0-	31	1	2562	2	N	49					337
							54	9									
11	2910	X	2574	-0-	-336	-0-	30	1	2511	2	N	30	179	1			188
							33	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3519	X	3519	-0-	-0-	-0-	30	1	3311	2	N	162					492
							178	9									
07	3320	X	3320	-0-	-0-	-0-	31	1	3173	2	N	105	367	1			230
							116	9									
08	3286	X	2368	-0-	-918	-0-	25	1	2311	2	N	29					259
							32	9									
09	3277	X	3277	-0-	-0-	-0-	30	1	3109	2	N	125					384
							138	9									
10	3395	X	3395	-0-	-0-	-0-	31	1	3222	2	N	129	194	1			319
							142	9									
*11	3312	X	3312	-0-	-0-	-0-	30	1	3121	2	N	146	188	1			277
							161	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3085	X	3085	-0-	-0-	-0-	30	1	3055	2	N	-0-					421
07	3118	X	3118	-0-	-0-	-0-	31	1	3085	2	N	2					423
							2	9									
08	3069	X	2981	-0-	-88	-0-	31	1	2943	2	N	6					429
							7	9									
09	2970	X	2387	-0-	-583	-0-	29	1	2358	2	N	-0-					429
10	3069	X	1621	-0-	-1448	-0-	31	1	1590	2	N	-0-					429
11	2970	X	1234	-0-	-1736	-0-	30	1	1195	2	N	8					437
							9	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4448	-0-	-412	-0-	30	1	4305	2	N	103					366
							113	9									
07	5022	X	4523	-0-	-499	-0-	31	1	4357	2	N	123	181	1			308
							135	9									
08	4836	X	4623	-0-	-213	-0-	31	1	4448	2	N	131	172	1			267
							144	9									
09	4590	X	4531	-0-	-59	-0-	30	1	4357	2	N	131					398
							144	9									
10	4697	X	4697	-0-	-0-	-0-	31	1	4501	2	N	150	182	1			366
							165	9									
*11	4640	X	4640	-0-	-0-	-0-	30	1	4448	2	N	147	179	1			334
							162	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4375	-0-	-695	-0-	30	1	4240	2	N	95	193	1			220
							105	9									
07	4960	X	4351	-0-	-609	-0-	31	1	4173	2	N	134	191	1			163
							147	9									
08	4712	X	4529	-0-	-183	-0-	31	1	4373	2	N	114					277
							125	9									
09	4530	X	4291	-0-	-239	-0-	30	1	4136	2	N	114	193	1			198
							125	9									
10	4681	X	4403	-0-	-278	-0-	31	1	4228	2	N	131					329
							144	9									
11	4380	X	4187	-0-	-193	-0-	30	1	4033	2	N	113	188	1			254
							124	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0-	-0-	29	1	1098	2	N	7	187	1			226
							8	9									
07	1116	N	1049	-0-	-67	-0-	29	1	1019	2	N	1					227
							1	9									
08	1302	N	1056	-0-	-246	-0-	27	1	1008	2	N	19					246
							21	9									
09	1140	N	937	-0-	-203	-0-	30	1	890	2	N	15					261
							17	9									
10	1054	N	992	-0-	-62	-0-	31	1	939	2	N	20					281
							22	9									
*11	1035	N	1035	-0-	-0-	-0-	30	1	986	2	N	17					298
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2585	-0-	-475	-0-	30 35	1 9	2520	2	N	32					316
07	3162	X	2832	-0-	-330	-0-	31 59	1 9	2742	2	N	54	170	1			200
08	3100	X	2933	-0-	-167	-0-	31 42	1 9	2860	2	N	38					238
09	2850	X	2755	-0-	-95	-0-	30 41	1 9	2684	2	N	37					275
10	2883	X	2830	-0-	-53	-0-	31 46	1 9	2753	2	N	42					317
11	2850	X	2580	-0-	-270	-0-	30 35	1 9	2515	2	N	32	183	1			166

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5481	X	5481	-0-	-0-	-0-	25 135	1 9	5321	2	N	123					359
07	5850	X	5850	-0-	-0-	-0-	31 158	1 9	5661	2	N	144	187	1			316
08	5737	X	5737	-0-	-0-	-0-	31 105	1 9	5601	2	N	95					411
09	5490	X	4782	-0-	-708	-0-	30 95	1 9	4657	2	N	86	179	1			318
10	5859	X	4806	-0-	-1053	-0-	31 74	1 9	4701	2	N	67					385
11	5670	X	4380	-0-	-1290	-0-	30 132	1 9	4218	2	N	120	189	1			316

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2281	-0-	-149	-0-	30 72	1 9	2179	2	N	65	169	1			288
07	2449	N	2396	-0-	-53	-0-	31 97	1 9	2268	2	N	88	170	1			206
08	2356	N	2320	-0-	-36	-0-	31 88	1 9	2201	2	N	80					286
09	2280	N	2199	-0-	-81	-0-	30 79	1 9	2090	2	N	72					358
10	2387	N	2316	-0-	-71	-0-	31 91	1 9	2194	2	N	83	180	1			261
11	2250	N	2210	-0-	-40	-0-	30 79	1 9	2101	2	N	72					333

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3730	X	3730	-0-	-0-	-0-	30 75	1 9	3625	2	N	68					355
07	3862	X	3862	-0-	-0-	-0-	30 66	1 9	3766	2	N	60	189	1			226
08	3607	X	3607	-0-	-0-	-0-	31 65	1 9	3511	2	N	59					285
09	3554	X	3554	-0-	-0-	-0-	30 85	1 9	3439	2	N	77					362
10	3569	X	3569	-0-	-0-	-0-	30 70	1 9	3469	2	N	64	181	1			245
*11	4496	X	4496	-0-	-0-	-0-	28 141	1 9	4327	2	N	128					373

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2798	-0-	-442	-0-	29	1	2703	2	N	60					390
							66	9									
07	3286	X	3069	-0-	-217	-0-	31	1	2932	2	N	96	174	1			312
							106	9									
08	3224	X	2974	-0-	-250	-0-	31	1	2860	2	N	75					387
							83	9									
09	3060	X	2857	-0-	-203	-0-	29	1	2751	2	N	70					457
							77	9									
10	3069	X	2977	-0-	-92	-0-	31	1	2841	2	N	95	175	1			377
							105	9									
11	2970	X	2726	-0-	-244	-0-	28	1	2611	2	N	79	184	1			272
							87	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

06	1500	N	1456	-0-	-44	-0-	20	1	1357	2	N	72					254
							79	9									
07	4	N	4	-0-	-0-	-0-	4	1			N	-0-					254
08	271	N	271	-0-	-0-	-0-	17	1	254	2	N	-0-					254
09	1470	N	398	-0-	-1072	-0-	24	1	374	2	N	-0-					254
10	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-					254
11	270	N	4	-0-	-266	-0-	2	1	2	2	N	-0-					254

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

06	4770	X	3054	-0-	-1716	-0-	29	1	2985	2	N	36					286
							40	9									
07	4743	X	3364	-0-	-1379	-0-	31	1	3333	2	N	-0-					286
08	4712	X	4240	-0-	-472	-0-	31	1	4199	2	N	9					295
							10	9									
09	4020	X	3825	-0-	-195	-0-	30	1	3714	2	N	74	175	1			194
							81	9									
10	5078	X	5078	-0-	-0-	-0-	31	1	4978	2	N	63					257
							69	9									
*11	4688	X	4688	-0-	-0-	-0-	30	1	4622	2	N	33					290
							36	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

06	8791	X	8791	-0-	-0-	-0-	28	1	8694	2	N	63					316
							69	9									
07	11594	X	8369	-0-	-3225	-0-	26	1	8335	2	N	7					323
							8	9									
08	11656	X	11024	-0-	-632	-0-	31	1	10939	2	N	49	186	1			186
							54	9									
09	11280	X	9516	-0-	-1764	-0-	30	1	9471	2	N	14					200
							15	9									
10	11656	X	5698	-0-	-5958	-0-	31	1	5667	2	N	-0-					200
11	10680	X	5821	-0-	-4859	-0-	30	1	5771	2	N	18					218
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	4729	-0-	-6401	-0-	30	1	4655	2	N	40					389
							44	9									
07	11501	X	4233	-0-	-7268	-0-	26	1	4164	2	N	39					428
							43	9									
08	9579	X	2344	-0-	-7235	-0-	16	1	2326	2	N	2					430
							2	9									
09	4740	X	1223	-0-	-3517	-0-	20	1	1203	2	N	-0-					430
10	4898	X	3892	-0-	-1006	-0-	31	1	3855	2	N	5					435
							6	9									
11	4740	X	4494	-0-	-246	-0-	30	1	4463	2	N	1					436
							1	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8214	X	8214	-0-	-0-	-0-	326	1	7789	2	N	90	194	1			331
							99	9									
07	8370	X	7917	-0-	-453	-0-	324	1	7502	2	N	83					414
							91	9									
08	8432	X	8226	-0-	-206	-0-	348	1	7801	2	N	70	184	1			300
							77	9									
09	8220	X	7788	-0-	-432	-0-	393	1	7306	2	N	81					381
							89	9									
10	8494	X	7038	-0-	-1456	-0-	390	1	6531	2	N	106	187	1			300
							117	9									
11	8220	X	7052	-0-	-1168	-0-	481	1	6454	2	N	106					406
							117	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3454	X	3454	-0-	-0-	-0-	30	1	3300	2	N	113					271
							124	9									
07	3602	X	3602	-0-	-0-	-0-	30	1	3445	2	N	115	176	1			210
							127	9									
08	3356	X	3356	-0-	-0-	-0-	31	1	3223	2	N	93	179	1			124
							102	9									
09	2405	X	2405	-0-	-0-	-0-	23	1	2292	2	N	82					206
							90	9									
10	3656	X	3656	-0-	-0-	-0-	30	1	3493	2	N	121	174	1			153
							133	9									
*11	3055	X	3055	-0-	-0-	-0-	30	1	2907	2	N	107					260
							118	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5950	-0-	-140	-0-	30	1	5846	2	N	67	548	1			223
							74	9									
07	6355	X	6116	-0-	-239	-0-	31	1	5987	2	N	89					312
							98	9									
08	6355	X	6244	-0-	-111	-0-	31	1	6110	2	N	94	187	1			219
							103	9									
09	6150	X	5763	-0-	-387	-0-	30	1	5639	2	N	85					304
							94	9									
10	6138	X	5905	-0-	-233	-0-	31	1	5745	2	N	117	191	1			230
							129	9									
11	6030	X	5730	-0-	-300	-0-	30	1	5573	2	N	115					345
							127	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5114	-0-	-346	-0-	30	1	4844	2	N	218	573	1			373
							240	9									
07	5642	X	5069	-0-	-573	-0-	30	1	4815	2	N	204	354	1			223
							224	9									
08	5363	X	5159	-0-	-204	-0-	31	1	4907	2	N	201	180	1			244
							221	9									
09	5190	X	4937	-0-	-253	-0-	30	1	4686	2	N	201	186	1			259
							221	9									
10	5363	X	5019	-0-	-344	-0-	31	1	4755	2	N	212	185	1			286
							233	9									
11	5100	X	4885	-0-	-215	-0-	30	1	4623	2	N	211	196	1			301
							232	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	9231	-0-	-909	-0-	29	1	8919	2	N	257	354	1			129
							283	9									
07	10478	X	10024	-0-	-454	-0-	31	1	9690	2	N	275	172	1			232
							303	9									
08	10044	X	9762	-0-	-282	-0-	31	1	9439	2	N	265	361	1			136
							292	9									
09	9720	X	9007	-0-	-713	-0-	29	1	8711	2	N	243	177	1			202
							267	9									
10	10044	X	9070	-0-	-974	-0-	30	1	8787	2	N	230	181	1			251
							253	9									
11	9690	X	9133	-0-	-557	-0-	30	1	8808	2	N	268	175	1			344
							295	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5127	-0-	-93	-0-	30	1	4994	2	N	94	189	1			261
							103	9									
07	5456	X	5341	-0-	-115	-0-	31	1	5179	2	N	119	187	1			193
							131	9									
08	5456	X	5326	-0-	-130	-0-	31	1	5183	2	N	102					295
							112	9									
09	5280	X	5153	-0-	-127	-0-	30	1	5006	2	N	106	186	1			215
							117	9									
10	5425	X	5223	-0-	-202	-0-	31	1	5060	2	N	120					335
							132	9									
11	5160	X	4772	-0-	-388	-0-	30	1	4624	2	N	107	197	1			245
							118	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6760	-0-	-470	-0-	30	1	6557	2	N	157	179	1			238
							173	9									
07	7409	X	7112	-0-	-297	-0-	30	1	6898	2	N	167	174	1			231
							184	9									
08	7378	X	6892	-0-	-486	-0-	31	1	6693	2	N	153	175	1			209
							168	9									
09	7140	X	6667	-0-	-473	-0-	30	1	6460	2	N	161	177	1			193
							177	9									
10	7254	X	6961	-0-	-293	-0-	31	1	6730	2	N	182	171	1			204
							200	9									
11	6870	X	6857	-0-	-13	-0-	30	1	6610	2	N	197	178	1			223
							217	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3748	-0-		-422	-0-		30	1	3637	2	N	74	190	1			205
									81	9									
07	4278	X	3543	-0-		-735	-0-		31	1	3436	2	N	69					274
									76	9									
08	4247	X	3492	-0-		-755	-0-		31	1	3388	2	N	66	189	1			151
									73	9									
09	4110	X	3461	-0-		-649	-0-		30	1	3342	2	N	81					232
									89	9									
10	4030	X	3510	-0-		-520	-0-		31	1	3378	2	N	92	190	1			134
									101	9									
11	3750	X	3403	-0-		-347	-0-		30	1	3268	2	N	95					229
									105	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8617	-0-		-773	-0-		327	1	7989	2	N	274	357	1			415
									301	9									
07	9081	X	9081	-0-		-0-	-0-		358	1	8386	2	N	306	178	1			543
									337	9									
08	10571	X	8096	-0-		-2475	-0-		334	1	7461	2	N	274	353	1			464
									301	9									
09	10230	X	5213	-0-		-5017	-0-		267	1	4773	2	N	157	178	1			443
									173	9									
10	10571	X	5196	-0-		-5375	-0-		292	1	4751	2	N	139	174	1			408
									153	9									
11	8790	X	2406	-0-		-6384	-0-		179	1	2137	2	N	82	179	1			311
									90	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2186	N	2186	-0-		-0-	-0-		30	1	1998	2	N	144	175	1			309
									158	9									
07	2263	N	2151	-0-		-112	-0-		31	1	1998	2	N	111	175	1			245
									122	9									
08	2294	N	2154	-0-		-140	-0-		31	1	2003	2	N	109	179	1			175
									120	9									
09	2190	N	2034	-0-		-156	-0-		30	1	1881	2	N	112					287
									123	9									
10	2139	N	2024	-0-		-115	-0-		31	1	1871	2	N	111	174	1			224
									122	9									
11	2070	N	1845	-0-		-225	-0-		29	1	1697	2	N	108					332
									119	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	6020	-0-		-40	-0-		30	1	5850	2	N	127	185	1			293
									140	9									
07	6200	X	6069	-0-		-131	-0-		31	1	5966	2	N	65	184	1			174
									72	9									
08	6200	X	6008	-0-		-192	-0-		31	1	5911	2	N	60					234
									66	9									
09	6030	X	5656	-0-		-374	-0-		30	1	5576	2	N	45					279
									50	9									
10	6231	X	5647	-0-		-584	-0-		31	1	5547	2	N	63					342
									69	9									
11	6030	X	5362	-0-		-668	-0-		30	1	5215	2	N	106	181	1			267
									117	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7430	-0-		-940	-0-	30 161	1 9	7239	2	N	146	191	1			240
07	8649	X	7184	-0-		-1465	-0-	31 134	1 9	7019	2	N	122	191	1			171
08	7752	X	7752	-0-		-0-	-0-	31 171	1 9	7550	2	N	155	190	1			136
09	7440	X	7368	-0-		-72	-0-	30 167	1 9	7171	2	N	152					288
10	7688	X	7527	-0-		-161	-0-	31 187	1 9	7309	2	N	170	192	1			266
11	7500	X	7192	-0-		-308	-0-	30 186	1 9	6976	2	N	169	190	1			245

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3272	-0-		-388	-0-	30 89	1 9	3153	2	N	81					367
07	3565	X	3404	-0-		-161	-0-	31 108	1 9	3265	2	N	98	174	1			291
08	3410	X	3345	-0-		-65	-0-	31 91	1 9	3223	2	N	83					374
09	3270	X	3143	-0-		-127	-0-	30 78	1 9	3035	2	N	71	160	1			285
10	3410	X	3201	-0-		-209	-0-	31 94	1 9	3076	2	N	85					370
11	3300	X	2957	-0-		-343	-0-	30 81	1 9	2846	2	N	74	175	1			269

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4710	-0-		-90	-0-	30 198	1 9	4482	2	N	180	354	1			272
07	4929	X	4749	-0-		-180	-0-	31 147	1 9	4571	2	N	134					406
08	4898	X	4732	-0-		-166	-0-	31 118	1 9	4583	2	N	107					513
09	4740	X	4528	-0-		-212	-0-	30 197	1 9	4301	2	N	179	358	1			334
10	4867	X	4421	-0-		-446	-0-	31 173	1 9	4217	2	N	157	201	1			290
11	4710	X	4010	-0-		-700	-0-	30 122	1 9	3858	2	N	111					401

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1990	-0-		-320	-0-	30 168	1 9	1792	2	N	153	188	1			389
07	2046	N	1887	-0-		-159	-0-	31 138	1 9	1718	2	N	125	178	1			336
08	2170	N	1918	-0-		-252	-0-	31 200	1 9	1687	2	N	182	186	1			332
09	1980	N	1700	-0-		-280	-0-	30 136	1 9	1534	2	N	124	180	1			276
10	1891	N	1771	-0-		-120	-0-	31 155	1 9	1585	2	N	141	182	1			235
11	1860	N	1732	-0-		-128	-0-	30 169	1 9	1533	2	N	154					389

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3802	-0-	-68	-0-	30	1	3685	2	N	79	187	1			316
							87	9									
07	3999	X	3661	-0-	-338	-0-	31	1	3590	2	N	36					352
							40	9									
08	4139	X	4139	-0-	-0-	-0-	31	1	4041	2	N	61					413
							67	9									
09	3898	X	3898	-0-	-0-	-0-	30	1	3806	2	N	56					469
							62	9									
10	3999	X	3379	-0-	-620	-0-	31	1	3282	2	N	60	189	1			340
							66	9									
11	4020	X	3297	-0-	-723	-0-	30	1	3202	2	N	59					399
							65	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4222	-0-	-758	-0-	30	1	3965	2	N	206	380	1			247
							227	9									
07	5146	X	4344	-0-	-802	-0-	31	1	4069	2	N	222	190	1			279
							244	9									
08	5146	X	4258	-0-	-888	-0-	31	1	4009	2	N	198	188	1			289
							218	9									
09	4290	X	4079	-0-	-211	-0-	30	1	3829	2	N	200	193	1			296
							220	9									
10	4433	X	4212	-0-	-221	-0-	31	1	3969	2	N	193	193	1			296
							212	9									
11	4230	X	3842	-0-	-388	-0-	30	1	3602	2	N	191	191	1			296
							210	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2748	-0-	-492	-0-	27	1	2634	2	N	79					209
							87	9									
07	3472	X	3322	-0-	-150	-0-	27	1	3187	2	N	98	191	1			116
							108	9									
08	3472	X	2089	-0-	-1383	-0-	25	1	2008	2	N	51					167
							56	9									
09	3360	X	2317	-0-	-1043	-0-	30	1	2214	2	N	66					233
							73	9									
10	3317	X	1805	-0-	-1512	-0-	29	1	1733	2	N	39	196	1			76
							43	9									
11	3210	X	2218	-0-	-992	-0-	30	1	2114	2	N	67					143
							74	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2334	N	2334	-0-	-0-	-0-	30	1	2185	2	N	108	192	1			323
							119	9									
07	2446	N	2446	-0-	-0-	-0-	31	1	2327	2	N	80	182	1			221
							88	9									
08	2514	N	2514	-0-	-0-	-0-	31	1	2400	2	N	75					296
							83	9									
09	2459	N	2459	-0-	-0-	-0-	30	1	2348	2	N	74					370
							81	9									
10	2473	N	2473	-0-	-0-	-0-	31	1	2355	2	N	79	184	1			265
							87	9									
11	2430	N	2290	-0-	-140	-0-	30	1	2185	2	N	68					333
							75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6839	X	6839	-0-	-0-	-0-	30	1	6692	2	N	106	178	1			293
							117	9									
07	6980	X	6980	-0-	-0-	-0-	31	1	6830	2	N	108	191	1			210
							119	9									
08	6748	X	6748	-0-	-0-	-0-	31	1	6607	2	N	100					310
							110	9									
09	6355	X	6355	-0-	-0-	-0-	30	1	6213	2	N	102	187	1			225
							112	9									
10	6235	X	6235	-0-	-0-	-0-	31	1	6101	2	N	94					319
							103	9									
*11	5588	X	5588	-0-	-0-	-0-	30	1	5455	2	N	94	188	1			225
							103	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3816	-0-	-54	-0-	30	1	3640	2	N	133					444
							146	9									
07	3968	X	3935	-0-	-33	-0-	31	1	3750	2	N	140	190	1			394
							154	9									
08	3968	X	3843	-0-	-125	-0-	31	1	3690	2	N	111	193	1			312
							122	9									
09	3810	X	3647	-0-	-163	-0-	30	1	3454	2	N	148	188	1			272
							163	9									
10	3937	X	3687	-0-	-250	-0-	31	1	3535	2	N	110					382
							121	9									
11	3810	X	3585	-0-	-225	-0-	30	1	3392	2	N	148	193	1			337
							163	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	10244	-0-	-526	-0-	30	1	10012	2	N	184	190	1			496
							202	9									
07	10943	X	10163	-0-	-780	-0-	31	1	10052	2	N	73	190	1			379
							80	9									
08	10943	X	9850	-0-	-1093	-0-	30	1	9788	2	N	29	187	1			221
							32	9									
09	10590	X	9977	-0-	-613	-0-	30	1	9870	2	N	70					291
							77	9									
10	10788	X	9398	-0-	-1390	-0-	25	1	9281	2	N	84					375
							92	9									
11	10230	X	10017	-0-	-213	-0-	30	1	9846	2	N	128	389	1			114
							141	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	19	-0-	-1217	-0-	10	2	9	9	N	8	189	1			213
07	2976	X	24	-0-	-2952	-0-	24	2			N	-0-					213
08	2976	X	-0-	-0-	-2976	-0-					N	5					218
09	2880	X	-0-	-0-	-2880	-0-					N	2					220
10	2976	X	-0-	-0-	-2976	-0-					N	-0-					220
*11	40	X	40	-0-	-0-	-0-	21	1	19	9	N	17					237

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17460	X	16101	-0-	-1359	-0-	30 146	1 9	15925	2	N	133	358	1			273
07	17887	X	16305	-0-	-1582	-0-	31 143	1 9	16131	2	N	130					403
08	17484	X	16205	-0-	-1279	-0-	31 131	1 9	16043	2	N	119	162	1			360
09	16620	X	15291	-0-	-1329	-0-	30 112	1 9	15149	2	N	102	172	1			290
10	16895	X	15242	-0-	-1653	-0-	31 152	1 9	15059	2	N	138					428
11	16110	X	14289	-0-	-1821	-0-	30 172	1 9	14087	2	N	156	184	1			400

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	9495	-0-	-1275	-0-	30 206	1 9	9259	2	N	187	191	1			250
07	10855	X	10855	-0-	-0-	-0-	31 228	1 9	10596	2	N	207	189	1			268
08	11191	X	9900	-0-	-1291	-0-	31 187	1 9	9682	2	N	170	193	1			245
09	10830	X	9878	-0-	-952	-0-	30 239	1 9	9609	2	N	217	192	1			270
10	11191	X	9902	-0-	-1289	-0-	31 222	1 9	9649	2	N	202	190	1			282
11	10500	X	9446	-0-	-1054	-0-	30 216	1 9	9200	2	N	196	192	1			286

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	2775	-0-	-7905	-0-	30 25	1 9	2720	2	N	23					195
07	12542	X	12542	-0-	-0-	-0-	31 150	1 9	12361	2	N	136	190	1			141
08	11049	X	11049	-0-	-0-	-0-	31 147	1 9	10871	2	N	134	193	1			82
09	10192	X	10192	-0-	-0-	-0-	30 147	1 9	10015	2	N	134					216
10	12555	X	8344	-0-	-4211	-0-	29 84	1 9	8231	2	N	76	193	1			99
11	12150	X	7027	-0-	-5123	-0-	30 73	1 9	6924	2	N	66					165

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	11
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	11
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	11
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	11
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	11
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	11

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	357	-0-	-153	-0-	351	2	6	9	N	5					118
07	403	N	366	-0-	-37	-0-	360	2	6	9	N	5					123
08	372	N	371	-0-	-1	-0-	365	2	6	9	N	5					128
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					128
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					128
*11	392	N	392	-0-	-0-	-0-	388	2	4	9	N	4					132

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					28
07	527	N	450	-0-	-77	-0-	450	3			N	-0-					28
08	496	N	467	-0-	-29	-0-	467	3			N	-0-					28
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					28
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
*11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28

SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	808	-0-	-2	-0-	30	1	763	2	Y	14					133
							15	9									
07	839	N	839	-0-	-0-	-0-	31	1	796	2	Y	11					144
							12	9									
08	837	N	745	-0-	-92	-0-	31	1	701	2	Y	12					156
							13	9									
09	827	N	827	-0-	-0-	-0-	30	1	785	2	Y	11					167
							12	9									
10	843	N	843	-0-	-0-	-0-	31	1	803	2	Y	8					175
							9	9									
*11	845	N	845	-0-	-0-	-0-	30	1	809	2	Y	5					180
							6	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1317	-0-	-93	-0-	1284	2	33	9	N	30	5	8			123
07	1457	N	813	-0-	-644	-0-	800	2	13	9	N	12					135
08	1426	N	641	-0-	-785	-0-	632	2	9	9	N	8					143
09	1320	N	1310	-0-	-10	-0-	1255	2	55	9	N	50					193
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					193
*11	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					194

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14	-0-	586	2			Y	-0-					33
07	620	N	587	-0-	-33	-0-	574	2	13	9	Y	12					45
08	630	N	630	-0-	-0-	-0-	618	2	12	9	Y	11					56
09	600	N	574	-0-	-26	-0-	565	2	9	9	Y	8					64
10	589	N	557	-0-	-32	-0-	553	2	4	9	Y	4					68
11	600	N	556	-0-	-44	-0-	554	2	2	9	Y	2					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	609	-0-	-621	-0-	30	1	570	2	Y	8	1	8			88
							9	9									
07	1240	N	788	-0-	-452	-0-	31	1	749	2	Y	7					95
							8	9									
08	1054	N	717	-0-	-337	-0-	31	1	672	2	Y	13					108
							14	9									
09	779	N	779	-0-	-0-	-0-	29	1	736	2	Y	13					121
							14	9									
10	1142	N	1142	-0-	-0-	-0-	27	1	1083	2	Y	29					150
							32	9									
*11	1025	N	1025	-0-	-0-	-0-	30	1	981	2	Y	13					163
							14	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

06	810	N	784	-0-	-26	-0-	30	1	753	2	Y	1	1	8			207
							1	9									
07	868	N	802	-0-	-66	-0-	31	1	771	2	Y	-0-					207
08	837	N	794	-0-	-43	-0-	31	1	763	2	Y	-0-					207
09	780	N	770	-0-	-10	-0-	30	1	740	2	Y	-0-					207
10	806	N	791	-0-	-15	-0-	31	1	760	2	Y	-0-					207
11	780	N	264	-0-	-516	-0-	30	1	234	2	Y	-0-					207

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

06	750	N	64	-0-	-686	-0-	30	1	34	9	Y	31	31	8			89
07	434	N	31	-0-	-403	-0-	31	1			Y	-0-					89
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					89
09	60	N	30	-0-	-30	-0-	30	1			Y	-0-					89
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					89
11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1740	N	1686	-0-	-54	-0-	30	1	1626	2	Y	27	3 8		43
							30	9							
07	1767	N	1735	-0-	-32	-0-	31	1	1665	2	Y	35			78
							39	9							
08	1705	N	1663	-0-	-42	-0-	31	1	1606	2	Y	24			102
							26	9							
09	1680	N	1600	-0-	-80	-0-	30	1	1548	2	Y	20			122
							22	9							
10	1736	N	1531	-0-	-205	-0-	15	1	1497	2	Y	17			139
							19	9							
11	1620	N	1516	-0-	-104	-0-	30	1	1471	2	Y	14			153
							15	9							

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

06	1710	N	1342	-0-	-368	-0-	30	1	1312	2	Y	-0-			59
07	2201	N	1532	-0-	-669	-0-	31	1	1501	2	Y	-0-			59
08	2046	N	871	-0-	-1175	-0-	31	1	840	2	Y	-0-			59
09	1350	N	1297	-0-	-53	-0-	30	1	1267	2	Y	-0-			59
10	1724	N	1724	-0-	-0-	-0-	31	1	1693	2	Y	-0-			59
*11	1590	N	1590	-0-	-0-	-0-	30	1	1560	2	Y	-0-			59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

06	2400	N	2341	-0-	-59	-0-	30	1	2283	2	N	25	182 1		28
							28	9							
07	2528	N	2528	-0-	-0-	-0-	31	1	2468	2	N	26			54
							29	9							
08	2508	N	2508	-0-	-0-	-0-	31	1	2446	2	N	28			82
							31	9							
09	2340	N	2339	-0-	-1	-0-	30	1	2279	2	N	27			109
							30	9							
10	2511	N	2375	-0-	-136	-0-	18	1	2323	2	N	31			140
							34	9							
11	2430	N	2313	-0-	-117	-0-	30	1	2244	2	N	35			175
							39	9							

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

06	506	N	506	-0-	-0-	-0-	30	1	469	2	Y	6			14
							7	9							
07	585	N	585	-0-	-0-	-0-	31	1	552	2	Y	2			16
							2	9							
08	799	N	799	-0-	-0-	-0-	31	1	766	2	Y	2			18
							2	9							
09	510	N	416	-0-	-94	-0-	30	1	384	2	Y	2			20
							2	9							
10	589	N	188	-0-	-401	-0-	5	1	183	2	Y	-0-			20
11	780	N	369	-0-	-411	-0-	369	2			Y	-0-			20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

06	768	N	768	-0-	-0-	-0-	30	1	707	2	Y	28	5	8			95
							31	9									
07	713	N	713	-0-	-0-	-0-	31	1	668	2	Y	13					108
							14	9									
08	682	N	488	-0-	-194	-0-	20	1	438	2	Y	27					135
							30	9									
09	780	N	409	-0-	-371	-0-	23	1	380	2	Y	5					140
							6	9									
10	713	N	399	-0-	-314	-0-	12	1	377	2	Y	9					149
							10	9									
11	480	N	315	-0-	-165	-0-	308	2	7	9	Y	6					155

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

06	150	N	136	-0-	-14	-0-	30	1	105	2	Y	1	1	8			-0-
							1	9									
07	155	N	139	-0-	-16	-0-	31	1	108	2	Y	-0-					-0-
08	155	N	114	-0-	-41	-0-	28	1	86	2	Y	-0-					-0-
09	150	N	120	-0-	-30	-0-	30	1	90	2	Y	-0-					-0-
10	124	N	79	-0-	-45	-0-	5	1	74	2	Y	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	2			Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0-	-0-	30	1	1063	2	Y	10	1	8			62
							11	9									
07	1152	N	1152	-0-	-0-	-0-	31	1	1110	2	Y	10					72
							11	9									
08	1147	N	1112	-0-	-35	-0-	31	1	1072	2	Y	8					80
							9	9									
09	1110	N	1089	-0-	-21	-0-	30	1	1044	2	Y	14					94
							15	9									
10	1147	N	1062	-0-	-85	-0-	14	1	1039	2	Y	8					102
							9	9									
11	1080	N	1014	-0-	-66	-0-	30	1	981	2	Y	3					105
							3	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

06	279	N	279	-0-	-0-	-0-	30	1	248	2	Y	1	1	8			19
							1	9									
07	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					19
08	279	N	201	-0-	-78	-0-	22	1	179	2	Y	-0-					19
09	278	N	278	-0-	-0-	-0-	18	1	260	2	Y	-0-					19
10	298	N	298	-0-	-0-	-0-	5	1	293	2	Y	-0-					19
*11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					19

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

06	1080	N	892	-0-	-188	-0-	30	1	862	2	Y	-0-					107
07	775	N	620	-0-	-155	-0-	31	1	589	2	Y	-0-					107
08	811	N	811	-0-	-0-	-0-	31	1	780	2	Y	-0-					107
09	903	N	903	-0-	-0-	-0-	30	1	873	2	Y	-0-					107
10	899	N	899	-0-	-0-	-0-	31	1	868	2	Y	-0-					107
*11	911	N	911	-0-	-0-	-0-	30	1	881	2	Y	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	30	1	1363	2	Y	25					148
							28	9									
07	1519	N	1499	-0-	-20	-0-	31	1	1445	2	Y	21					169
							23	9									
08	1497	N	1497	-0-	-0-	-0-	31	1	1441	2	Y	23					192
							25	9									
09	1425	N	1425	-0-	-0-	-0-	30	1	1378	2	Y	15					207
							17	9									
10	1488	N	1414	-0-	-74	-0-	31	1	1366	2	Y	15	183	1			39
							17	9									
11	1440	N	1418	-0-	-22	-0-	30	1	1368	2	Y	18					57
							20	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

06	932	N	932	-0-	-0-	-0-	921	2	11	9	Y	10					127
07	930	N	861	-0-	-69	-0-	840	2	21	9	Y	19					146
08	868	N	853	-0-	-15	-0-	840	2	13	9	Y	12					158
09	930	N	790	-0-	-140	-0-	772	2	18	9	Y	16	136	1			38
10	868	N	807	-0-	-61	-0-	772	2	35	9	Y	32					70
11	840	N	396	-0-	-444	-0-	393	2	3	9	Y	3					73

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

06	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					65
07	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					65
08	589	N	587	-0-	-2	-0-	31	1	556	2	Y	-0-					65
09	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					65
10	903	N	903	-0-	-0-	-0-	31	1	872	2	Y	-0-					65
*11	847	N	847	-0-	-0-	-0-	30	1	785	2	Y	29					94
							32	9									

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

06	652	N	652	-0-	-0-	-0-	30	1	602	2	Y	18	2	8			224
							20	9									
07	651	N	629	-0-	-22	-0-	31	1	594	2	Y	4					228
							4	9									
08	589	N	496	-0-	-93	-0-	31	1	463	2	Y	2					230
							2	9									
09	660	N	641	-0-	-19	-0-	30	1	600	2	Y	10					240
							11	9									
10	620	N	570	-0-	-50	-0-	31	1	531	2	Y	7					247
							8	9									
*11	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					247

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

06	1569	N	1569	-0-	-0-	-0-	30	1	1538	2	Y	1	1	8			99
							1	9									
07	1550	N	1300	-0-	-250	-0-	31	1	1269	2	Y	-0-					99
08	1519	N	1129	-0-	-390	-0-	31	1	1098	2	Y	-0-					99
09	1560	N	1255	-0-	-305	-0-	30	1	1225	2	Y	-0-					99
10	1302	N	1229	-0-	-73	-0-	31	1	1178	2	Y	18					117
							20	9									
11	1080	N	1002	-0-	-78	-0-	30	1	969	2	Y	3					120
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	30	1	298	2	Y	-0-					79
07	335	N	335	-0-	-0-	-0-	31	1	304	2	Y	-0-					79
08	372	N	327	-0-	-45	-0-	31	1	296	2	Y	-0-					79
09	330	N	317	-0-	-13	-0-	30	1	287	2	Y	-0-					79
10	341	N	337	-0-	-4	-0-	31	1	306	2	Y	-0-					79
11	330	N	319	-0-	-11	-0-	30	1	289	2	Y	-0-					79

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1048	-0-	-152	-0-	1041	2	7	9	Y	6	57	1			38
07	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	Y	1					39
08	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					39
09	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					39
10	1147	N	1142	-0-	-5	-0-	1142	2			Y	-0-					39
*11	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					39

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2461	-0-	-329	-0-	2458	2	3	9	Y	3					180
07	2666	N	2590	-0-	-76	-0-	2590	2			Y	-0-					180
08	2810	N	2810	-0-	-0-	-0-	2753	2	57	9	Y	52					232
09	2808	N	2808	-0-	-0-	-0-	2779	2	29	9	Y	26					258
10	2828	N	2828	-0-	-0-	-0-	2788	2	40	9	Y	36	187	1			107
11	2730	N	2626	-0-	-104	-0-	2609	2	17	9	Y	15					122

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	114	2	45	9	Y	41					252
07	136	N	136	-0-	-0-	-0-	100	2	36	9	Y	33					285
08	155	N	130	-0-	-25	-0-	106	2	24	9	Y	22	174	1			133
09	150	N	118	-0-	-32	-0-	94	2	24	9	Y	22					155
10	140	N	140	-0-	-0-	-0-	111	2	29	9	Y	26					181
11	120	N	104	-0-	-16	-0-	75	2	29	9	Y	26					207

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	30	1	587	2	Y	1					206
							1	9									
07	699	N	699	-0-	-0-	-0-	31	1	666	2	Y	2					208
							2	9									
08	456	N	456	-0-	-0-	-0-	31	1	425	2	Y	-0-					208
09	630	N	497	-0-	-133	-0-	30	1	467	2	Y	-0-					208
10	713	N	508	-0-	-205	-0-	31	1	477	2	Y	-0-					208
*11	481	N	481	-0-	-0-	-0-	30	1	451	2	Y	-0-					208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	72	1	1287	2	Y	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	50	1	1265	2	Y	17					17
							19	9									
08	1257	N	1257	-0-	-0-	-0-	7	1	1250	2	Y	-0-					17
09	1350	N	1165	-0-	-185	-0-	5	1	1160	2	Y	-0-	15	1			2
10	1333	N	1182	-0-	-151	-0-	2	1	1180	2	Y	-0-	2	1			-0-
11	1230	N	1131	-0-	-99	-0-	5	1	1126	2	Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	26	-0-	-424	-0-	5	1	21	9	Y	19	3	8			63
07	806	N	38	-0-	-768	-0-	12	1	11	2	Y	14	14	8			63
							15	9									
08	248	N	17	-0-	-231	-0-	17	1			Y	-0-					63
09	994	N	994	-0-	-0-	-0-	5	1	989	2	Y	-0-					63
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					63
11	30	N	5	-0-	-25	-0-	5	1			Y	-0-					63

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1175	-0-	-85	-0-	72	1	1074	2	N	26					47
							29	9									
07	1302	N	1038	-0-	-264	-0-	53	1	979	2	N	5					52
							6	9									
*08	1116	N	1115	-0-	-1	-0-	12	1	1096	2	N	6					58
							7	9									
*09	1170	N	1057	-0-	-113	-0-	5	1	1052	2	N	-0-	52	1			6
*10	1049	N	1049	-0-	-0-	-0-	4	1	1045	2	N	-0-	6	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	60	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	36	1	883	2	Y	3	3	8			-0-
							3	9									
07	961	N	918	-0-	-43	-0-	26	1	880	2	Y	11	1	8			10
							12	9									
08	868	N	855	-0-	-13	-0-	4	1	851	2	Y	-0-					10
09	930	N	806	-0-	-124	-0-	2	1	804	2	Y	-0-	9	1			1
10	1113	N	1113	-0-	-0-	-0-	1	1	1112	2	Y	-0-	1	1			-0-
*11	1117	N	1117	-0-	-0-	-0-	2	1	1115	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	921	-0-	-369	-0-	72	1	842	2	Y	6	6	8			10
							7	9									
07	1333	X	891	-0-	-442	-0-	50	1	750	2	Y	83	11	8			82
							91	9									
08	1333	X	813	-0-	-520	-0-	26	1	785	2	Y	2					84
							2	9									
09	1200	X	801	-0-	-399	-0-	5	1	796	2	Y	-0-					84
10	1240	X	664	-0-	-576	-0-	14	1	650	2	Y	-0-					84
*11	939	X	939	-0-	-0-	-0-	5	1	934	2	Y	-0-					84

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1515	-0-	-255	-0-	1495	2	20	9	Y	18	4	8			103
07	1736	N	1579	-0-	-157	-0-	1568	2	11	9	Y	10	3	8			110
08	1625	N	1625	-0-	-0-	-0-	1608	2	17	9	Y	15					125
09	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					125
10	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					125
*11	1699	N	1699	-0-	-0-	-0-	1696	2	3	9	Y	3					128

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	N	1432	-0-	-0-	-0-	72	1	1360	2	N	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	50	1	1308	2	N	-0-					-0-
08	1364	N	1351	-0-	-13	-0-	12	1	1331	2	N	7					7
							8	9									
09	1446	N	1446	-0-	-0-	-0-	5	1	1441	2	N	-0-	6	1			1
10	1364	N	1265	-0-	-99	-0-	1265	2			N	-0-	1	1			-0-
11	1320	N	1206	-0-	-114	-0-	5	1	1201	2	N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					18
07	744	N	743	-0-	-1	-0-	743	2			Y	-0-					18
08	713	N	711	-0-	-2	-0-	711	2			Y	-0-	18	1			-0-
09	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
*11	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	N	1779	-0-	-0-	-0-	72	1	1696	2	N	10	10	8			25
							11	9									
07	1728	N	1728	-0-	-0-	-0-	50	1	1631	2	N	43	25	8			43
							47	9									
08	1736	N	1555	-0-	-181	-0-	12	1	1541	2	N	2					45
							2	9									
09	1890	N	1890	-0-	-0-	-0-	5	1	1885	2	N	-0-	40	1			5
10	1736	N	1611	-0-	-125	-0-	1596	2	15	9	N	14	5	1			14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					Y	-0-					33
07	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					33
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	33	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	109	-0-	-41	-0-	109	2			Y	-0-					22
07	124	N	119	-0-	-5	-0-	119	2			Y	-0-					22
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-	22	1			-0-
09	120	N	115	-0-	-5	-0-	115	2			Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1806	-0-	-384	-0-	1786	2	20	9	Y	18	4	8			106
07	2263	X	1805	-0-	-458	-0-	1790	2	15	9	Y	14	3	8			117
08	2263	X	1821	-0-	-442	-0-	1802	2	19	9	Y	17					134
09	1920	X	1788	-0-	-132	-0-	1771	2	17	9	Y	15	5	8			144
10	1860	X	1774	-0-	-86	-0-	1767	2	7	9	Y	6					150
11	1800	X	1694	-0-	-106	-0-	1683	2	11	9	Y	10					160

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1003	-0-	-347	-0-	72	1	930	2	N	1	1	8			40
							1	9									
07	1085	N	927	-0-	-158	-0-	7	1	913	2	N	6	1	8			45
							7	9									
08	992	N	862	-0-	-130	-0-	862	2			N	-0-					45
09	990	N	801	-0-	-189	-0-	7	1	794	2	N	-0-					45
10	930	N	504	-0-	-426	-0-	504	2			N	-0-					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3519	X	3519	-0-	-0-	-0-	3477	2	42	9	Y	38	1	8			140
07	3472	X	3335	-0-	-137	-0-	3287	2	48	9	Y	44	182	1	1	8	1
08	3410	X	3224	-0-	-186	-0-	3187	2	37	9	Y	34					35
09	3510	X	3427	-0-	-83	-0-	3404	2	23	9	Y	21	2	8			54
10	3627	X	3384	-0-	-243	-0-	3366	2	18	9	Y	16					70
11	3510	X	3418	-0-	-92	-0-	3403	2	15	9	Y	14					84

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2787	X	2787	-0-	-0-	-0-	2784	2	3	9	Y	3	3	8			5
07	2914	X	2760	-0-	-154	-0-	2759	2	1	9	Y	1	1	8			5
08	2945	X	2915	-0-	-30	-0-	2915	2			Y	-0-					5
09	2969	X	2969	-0-	-0-	-0-	2958	2	11	9	Y	10	10	8			5
10	2945	X	2720	-0-	-225	-0-	2720	2			Y	-0-					5
11	2820	X	2654	-0-	-166	-0-	2652	2	2	9	Y	2					7

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1269	-0-	-51	-0-	1247	2	22	9	Y	20	1	8			170
07	1550	N	1454	-0-	-96	-0-	1419	2	35	9	Y	32	172	1	3	8	27
08	1457	N	1242	-0-	-215	-0-	1224	2	18	9	Y	16					43
09	1388	N	1388	-0-	-0-	-0-	1374	2	14	9	Y	13	4	8			52
10	1457	N	1297	-0-	-160	-0-	1294	2	3	9	Y	3					55
*11	1344	N	1344	-0-	-0-	-0-	1335	2	9	9	Y	8					63

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	737	2	24	9	Y	22	4	8			80
07	699	N	699	-0-	-0-	-0-	676	2	23	9	Y	21	3	8			98
08	775	N	692	-0-	-83	-0-	672	2	20	9	Y	18					116
09	750	N	704	-0-	-46	-0-	676	2	28	9	Y	25	5	8			136
10	713	N	673	-0-	-40	-0-	649	2	24	9	Y	22					158
*11	711	N	711	-0-	-0-	-0-	685	2	26	9	Y	24					182

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2068	-0-	-92	-0-	2062	2	6	9	Y	5	5	8			92
07	2201	N	2127	-0-	-74	-0-	2123	2	4	9	Y	4	4	8			92
08	2170	N	2093	-0-	-77	-0-	2091	2	2	9	Y	2					94
09	2091	N	2091	-0-	-0-	-0-	2065	2	26	9	Y	24	6	8			112
10	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					112
*11	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					112

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1410	-0-	-30	-0-	1388	2	22	9	Y	20	1	8			71
07	1512	N	1512	-0-	-0-	-0-	1488	2	24	9	Y	22					93
08	1566	N	1566	-0-	-0-	-0-	1543	2	23	9	Y	21					114
09	1487	N	1487	-0-	-0-	-0-	1468	2	19	9	Y	17					131
10	1574	N	1574	-0-	-0-	-0-	20	1	1528	2	Y	24					155
							26	9									
*11	1537	N	1537	-0-	-0-	-0-	30	1	1484	2	Y	21					176
							23	9									

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

06	1354	N	1354	-0-	-0-	-0-	108	1	1243	2	Y	3	3	8			48
							3	9									
07	1391	N	1391	-0-	-0-	-0-	76	1	1239	2	Y	69	8	8			109
							76	9									
08	1302	N	1285	-0-	-17	-0-	18	1	1267	2	Y	-0-					109
09	1350	N	1210	-0-	-140	-0-	7	1	1203	2	Y	-0-	97	1			12
10	1395	N	1286	-0-	-109	-0-	11	1	1274	2	Y	1	12	1			1
							1	9									
*11	1291	N	1291	-0-	-0-	-0-	1284	1	7	2	Y	-0-					1

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

06	450	N	431	-0-	-19	-0-	36	1	395	2	Y	-0-					10
07	496	N	149	-0-	-347	-0-	25	1	123	2	Y	1	1	8			10
							1	9									
08	434	N	407	-0-	-27	-0-	6	1	398	2	Y	3					13
							3	9									
09	420	N	384	-0-	-36	-0-	2	1	382	2	Y	-0-	12	1			1
10	391	N	391	-0-	-0-	-0-	391	2			Y	-0-	1	1			-0-
11	390	N	390	-0-	-0-	-0-	2	1	388	2	Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

06	708	N	708	-0-	-0-	-0-	36	1	670	2	Y	2	2	8			40
							2	9									
07	744	N	366	-0-	-378	-0-	25	1	338	2	Y	3	3	8			40
							3	9									
08	713	N	306	-0-	-407	-0-	13	1	293	2	Y	-0-					40
09	720	N	285	-0-	-435	-0-	2	1	275	2	Y	7	42	1			5
							8	9									
10	372	N	335	-0-	-37	-0-	4	1	331	2	Y	-0-	5	1			-0-
*11	336	N	336	-0-	-0-	-0-	2	1	334	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2989	-0-	-401	-0-	8	1	2929	2	Y	47	2	8			188
							52	9									
07	3069	X	2809	-0-	-260	-0-	8	1	2782	2	Y	17					205
							19	9									
08	3441	X	2878	-0-	-563	-0-	8	1	2840	2	Y	27					232
							30	9									
09	3330	X	2366	-0-	-964	-0-	8	1	2340	2	Y	16					248
							18	9									
10	3634	X	3634	-0-	-0-	-0-	8	1	3626	2	Y	-0-					248
*11	3744	X	3744	-0-	-0-	-0-	8	1	3726	2	Y	9					257
							10	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	18	1			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

06	2250	N	2248	-0-	-2	-0-	2231	2	17	9	Y	15	1	8			190
07	2387	N	2303	-0-	-84	-0-	2291	2	12	9	Y	11	168	1	1	8	32
08	2418	N	2348	-0-	-70	-0-	2336	2	12	9	Y	11					43
09	2338	N	2338	-0-	-0-	-0-	2334	2	4	9	Y	4	2	8			45
10	2424	N	2424	-0-	-0-	-0-	2420	2	4	9	Y	4					49
*11	2349	N	2349	-0-	-0-	-0-	2338	2	11	9	Y	10					59

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

06	2272	N	2272	-0-	-0-	-0-	2260	2	12	9	Y	11	2	8			18
07	2201	N	1982	-0-	-219	-0-	1972	2	10	9	Y	9	1	8			26
08	2232	N	2168	-0-	-64	-0-	2151	2	17	9	Y	15					41
09	2280	N	2189	-0-	-91	-0-	2182	2	7	9	Y	6	2	8			45
10	2246	N	2246	-0-	-0-	-0-	2231	2	15	9	Y	14					59
*11	2318	N	2318	-0-	-0-	-0-	7	1	2292	2	Y	17					76
							19	9									

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

06	2910	X	2682	-0-	-228	-0-	2658	2	24	9	Y	22	186	1	4	8	18
07	3007	X	2702	-0-	-305	-0-	2689	2	13	9	Y	12	3	8			27
08	3007	X	2774	-0-	-233	-0-	2707	2	67	9	Y	61					88
09	2700	X	2326	-0-	-374	-0-	2290	2	36	9	Y	33	95	1	3	8	23
10	2759	X	2664	-0-	-95	-0-	2662	2	2	9	Y	2					25
11	2670	X	2469	-0-	-201	-0-	2469	2			Y	-0-					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3123	-0-	-147	-0-	3084	2	39	9	Y	35	184	1	4	8	21
07	3521	X	3521	-0-	-0-	-0-	3486	2	35	9	Y	32					53
08	3379	X	3312	-0-	-67	-0-	3281	2	31	9	Y	28					81
09	3240	X	3048	-0-	-192	-0-	3030	2	18	9	Y	16					97
10	3534	X	3425	-0-	-109	-0-	31	1	3368	2	Y	24					121
							26	9									
11	3420	X	3185	-0-	-235	-0-	30	1	3127	2	Y	25					146
							28	9									

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	38	-0-	38	38	38	1			Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1161	-0-	-129	-0-	72	1	1066	2	Y	21	21	8			178
							23	9									
07	1489	N	1489	-0-	-0-	-0-	46	1	1378	2	Y	59	34	8			203
							65	9									
08	1382	N	1382	-0-	-0-	-0-	10	1	1361	2	Y	10	163	1			50
							11	9									
09	1170	N	1064	-0-	-106	-0-	5	1	1049	2	Y	9	42	1			17
							10	9									
10	1530	N	1530	-0-	-0-	-0-	7	1	1509	2	Y	13					30
							14	9									
*11	1354	N	1354	-0-	-0-	-0-	5	1	1341	2	Y	7					37
							8	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	72	1	537	2	Y	2	2	8			35
							2	9									
07	558	N	531	-0-	-27	-0-	50	1	474	2	Y	6	6	8			35
							7	9									
08	527	N	494	-0-	-33	-0-	7	1	478	2	Y	8					43
							9	9									
09	600	N	535	-0-	-65	-0-	5	1	530	2	Y	-0-	38	1			5
10	670	N	670	-0-	-0-	-0-	651	2	19	9	Y	17	5	1			17
11	480	N	458	-0-	-22	-0-	5	1	453	2	Y	-0-					17

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	-0-	30	1	1255	2	Y	9					158
							10	9									
07	1426	N	1265	-0-	-161	-0-	31	1	1227	2	Y	6					164
							7	9									
08	1333	N	1297	-0-	-36	-0-	31	1	1263	2	Y	3					167
							3	9									
09	1364	N	1364	-0-	-0-	-0-	30	1	1332	2	Y	2					169
							2	9									
10	1354	N	1354	-0-	-0-	-0-	31	1	1316	2	Y	6					175
							7	9									
*11	1302	N	1302	-0-	-0-	-0-	30	1	1261	2	Y	10					185
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			18
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	16	1			2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B2	EXT	5	-0-	5	5	5	1			Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3538	X	3538	-0-	-0-	-0-	3507	2	31	9	Y	28	2	8			103
07	3619	X	3619	-0-	-0-	-0-	3601	2	18	9	Y	16	1	8			118
08	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					118
09	3540	X	3130	-0-	-410	-0-	3126	2	4	9	Y	4	2	8			120
10	3658	X	2044	-0-	-1614	-0-	2018	2	26	9	Y	24					144
11	3540	X	2837	-0-	-703	-0-	2826	2	11	9	Y	10					154

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1885	N	1885	-0-	-0-	-0-	1882	2	3	9	Y	3	1	8			87
07	2126	N	2126	-0-	-0-	-0-	2125	2	1	9	Y	1	1	8			87
08	2130	N	2130	-0-	-0-	-0-	2130	2			Y	-0-					87
09	1530	N	1379	-0-	-151	-0-	1357	2	22	9	Y	20	1	8			106
10	1581	N	1079	-0-	-502	-0-	1044	2	35	9	Y	32					138
11	1530	N	864	-0-	-666	-0-	830	2	34	9	Y	31					169

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0-	-0-	72	1	1601	2	Y	32	32	8			45
							35	9									
07	1807	N	1807	-0-	-0-	-0-	50	1	1570	2	Y	170	49	8			166
							187	9									
08	1623	N	1623	-0-	-0-	-0-	29	1	1594	2	Y	-0-					166
09	1620	N	1487	-0-	-133	-0-	5	1	1478	2	Y	4	152	1			18
							4	9									
10	1674	N	1332	-0-	-342	-0-	7	1	1325	2	Y	-0-					18
11	1590	N	965	-0-	-625	-0-	5	1	960	2	Y	-0-					18

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2376	-0-	-204	-0-	2341	2	35	9	Y	32					183
07	2718	X	2718	-0-	-0-	-0-	2685	2	33	9	Y	30	172	1	1	8	40
08	2864	X	2864	-0-	-0-	-0-	2797	2	67	9	Y	61					101
09	2723	X	2723	-0-	-0-	-0-	2686	2	37	9	Y	34	1	8			134
10	2801	X	2801	-0-	-0-	-0-	2747	2	54	9	Y	49					183
*11	2809	X	2809	-0-	-0-	-0-	2739	2	70	9	Y	64					247

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	14	-0-	14	14	14	1			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	14					Y	-0-					-0-
09	14B2	EXT	5	-0-	5	19	5	1			Y	-0-					-0-
10	14B2	EXT	7	-0-	7	26	7	1			Y	-0-					-0-
11	14B2	EXT	5	-0-	5	31	5	1			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0-	-0-	1491	2	50	9	Y	45					165
07	1533	N	1533	-0-	-0-	-0-	1502	2	31	9	Y	28					193
08	1922	N	1606	-0-	-316	-0-	1605	2	1	9	Y	1					194
09	1640	N	1640	-0-	-0-	-0-	1637	2	3	9	Y	3	132	1	1	8	64
10	1519	N	1358	-0-	-161	-0-	1354	2	4	9	Y	4					68
11	1560	N	1324	-0-	-236	-0-	1309	2	15	9	Y	14					82

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2053	N	2053	-0-	-0-	-0-	2030	2	23	9	Y	21	2	8			144
07	2449	N	2039	-0-	-410	-0-	2016	2	23	9	Y	21	2	8			163
08	2201	N	2101	-0-	-100	-0-	2076	2	25	9	Y	23	167	1			19
09	2040	N	1891	-0-	-149	-0-	1879	2	12	9	Y	11	2	8			28
10	2254	N	2254	-0-	-0-	-0-	2225	2	29	9	Y	26					54
11	2040	N	2029	-0-	-11	-0-	2016	2	13	9	Y	12					66

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1394	-0-	-76	-0-	72	1	1221	2	Y	92	7	8			125
							101	9									
07	1457	X	895	-0-	-562	-0-	7	1	870	2	Y	16	13	8			128
							18	9									
08	1457	X	951	-0-	-506	-0-	941	2	10	9	Y	9					137
09	1380	X	979	-0-	-401	-0-	5	1	967	2	Y	6					143
							7	9									
10	1426	X	829	-0-	-597	-0-	14	1	813	2	Y	2					145
							2	9									
11	1380	X	824	-0-	-556	-0-	5	1	811	2	Y	7					152
							8	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	5	-0-	5	5	5	1			Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1668	-0-	-132	-0-	1618	2	50	9	Y	45	1	8			145
07	1984	N	1639	-0-	-345	-0-	1619	2	20	9	Y	18					163
08	2356	N	1816	-0-	-540	-0-	1775	2	41	9	Y	37	174	1			26
09	1952	N	1952	-0-	-0-	-0-	1943	2	9	9	Y	8	1	8			33
10	1904	N	1904	-0-	-0-	-0-	1897	2	7	9	Y	6					39
*11	1953	N	1953	-0-	-0-	-0-	1932	2	21	9	Y	19					58

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	963	2	40	9	Y	36	4	8			90
07	1171	N	1171	-0-	-0-	-0-	1109	2	62	9	Y	56	4	8			142
08	1386	N	1386	-0-	-0-	-0-	1329	2	57	9	Y	52	169	1			25
09	1430	N	1430	-0-	-0-	-0-	1355	2	75	9	Y	68	9	8			84
10	1430	N	1430	-0-	-0-	-0-	1365	2	65	9	Y	59					143
11	1350	N	1098	-0-	-252	-0-	1039	2	59	9	Y	54					197

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	X	733	-0-	-0-	-0-	715	2	18	9	Y	16	2	8			27
07	823	X	823	-0-	-0-	-0-	804	2	19	9	Y	17	2	8			42
08	837	X	709	-0-	-128	-0-	694	2	15	9	Y	14					56
09	810	X	743	-0-	-67	-0-	719	2	24	9	Y	22	2	8			76
10	837	X	721	-0-	-116	-0-	690	2	31	9	Y	28					104
11	810	X	581	-0-	-229	-0-	552	2	29	9	Y	26					130

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2355	N	2355	-0-	-0-	-0-	2348	2	7	9	Y	6	6	8			166
07	2480	N	2370	-0-	-110	-0-	2364	2	6	9	Y	5	5	8			166
08	2449	N	2364	-0-	-85	-0-	2356	2	8	9	Y	7					173
09	2370	N	2179	-0-	-191	-0-	2170	2	9	9	Y	8	85	1	8	8	88
10	2593	N	2593	-0-	-0-	-0-	2585	2	8	9	Y	7					95
*11	2449	N	2449	-0-	-0-	-0-	2449	2			Y	-0-					95

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2513	N	2513	-0-	-0-	-0-	2494	2	19	9	Y	17	1	8			178
07	2697	N	2473	-0-	-224	-0-	2459	2	14	9	Y	13	174	1			17
08	2666	N	2463	-0-	-203	-0-	2451	2	12	9	Y	11					28
09	2582	N	2582	-0-	-0-	-0-	2571	2	11	9	Y	10	2	8			36
10	2710	N	2710	-0-	-0-	-0-	2700	2	10	9	Y	9					45
11	2370	N	2201	-0-	-169	-0-	2190	2	11	9	Y	10					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1864	-0-	-86	-0-	1847	2	17	9	Y	15	4	8			86
07	1958	N	1958	-0-	-0-	-0-	1949	2	9	9	Y	8					94
08	1953	N	1866	-0-	-87	-0-	1847	2	19	9	Y	17					111
09	1860	N	1852	-0-	-8	-0-	1791	2	61	9	Y	55					166
10	1953	N	1824	-0-	-129	-0-	19	1	1804	2	Y	1					167
							1	9									
11	1800	N	1800	-0-	-0-	-0-	30	1	1761	2	Y	8					175
							9	9									

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2592	X	2592	-0-	-0-	-0-	108	1	2470	2	Y	13	3	8			142
							14	9									
07	2976	X	2666	-0-	-310	-0-	76	1	2573	2	Y	15	2	8			155
							17	9									
08	2976	X	2667	-0-	-309	-0-	14	1	2653	2	Y	-0-	135	1			20
09	2880	X	2525	-0-	-355	-0-	7	1	2518	2	Y	-0-					20
10	2790	X	2503	-0-	-287	-0-	11	1	2490	2	Y	2					22
							2	9									
*11	2596	X	2596	-0-	-0-	-0-	7	1	2589	2	Y	-0-					22

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
07	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	397	-0-	-23	-0-	30	1	358	2	Y	8	1	8			207
							9	9									
07	434	N	389	-0-	-45	-0-	31	1	358	2	Y	-0-					207
08	434	N	256	-0-	-178	-0-	31	1	225	2	Y	-0-					207
09	390	N	370	-0-	-20	-0-	30	1	340	2	Y	-0-					207
10	403	N	381	-0-	-22	-0-	31	1	350	2	Y	-0-					207
11	240	N	140	-0-	-100	-0-	30	1	110	2	Y	-0-					207

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0-	-0-	1650	2	58	9	Y	53	4	8			75
07	1705	N	1643	-0-	-62	-0-	1618	2	25	9	Y	23	3	8			95
08	1831	N	1831	-0-	-0-	-0-	1811	2	20	9	Y	18					113
09	1747	N	1747	-0-	-0-	-0-	1737	2	10	9	Y	9	4	8			118
10	1817	N	1817	-0-	-0-	-0-	1815	2	2	9	Y	2					120
11	1770	N	1757	-0-	-13	-0-	1735	2	22	9	Y	20					140

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2004	-0-	-1026	-0-	1993	2	11	9	Y	10					42
07	3131	X	2066	-0-	-1065	-0-	2065	2	1	9	Y	1	1	8			42
08	3131	X	1804	-0-	-1327	-0-	1803	2	1	9	Y	1					43
09	2850	X	1712	-0-	-1138	-0-	1703	2	9	9	Y	8	1	8			50
10	3205	X	3205	-0-	-0-	-0-	3199	2	6	9	Y	5					55
*11	2170	X	2170	-0-	-0-	-0-	2164	2	6	9	Y	5					60

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2533	-0-	-107	-0-	72	1	2437	2	Y	22	9	8			53
							24	9									
07	2759	N	2547	-0-	-212	-0-	50	1	2489	2	Y	7	7	8			53
							8	9									
08	2635	N	2481	-0-	-154	-0-	12	1	2454	2	Y	14					67
							15	9									
09	2520	N	2215	-0-	-305	-0-	5	1	2210	2	Y	-0-					67
10	2542	N	2362	-0-	-180	-0-	7	1	2349	2	Y	5					72
							6	9									
11	2400	N	2175	-0-	-225	-0-	5	1	2155	2	Y	14					86
							15	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1628	-0-	-82	-0-	1549	2	79	9	Y	72	1	8			182
07	1767	X	1488	-0-	-279	-0-	1459	2	29	9	Y	26	173	1	1	8	34
08	2139	X	1609	-0-	-530	-0-	1579	2	30	9	Y	27					61
09	2070	X	1554	-0-	-516	-0-	1514	2	40	9	Y	36	56	1	1	8	40
10	2139	X	1777	-0-	-362	-0-	1738	2	39	9	Y	35					75
*11	1691	X	1691	-0-	-0-	-0-	1641	2	50	9	Y	45					120

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2427	-0-	-3	-0-	2424	2	3	9	Y	3	3	8			27
07	2511	X	2483	-0-	-28	-0-	2480	2	3	9	Y	3	3	8			27
08	2511	X	2488	-0-	-23	-0-	2488	2			Y	-0-	27	1			-0-
09	2430	X	2342	-0-	-88	-0-	2338	2	4	9	Y	4	4	8			-0-
10	2511	X	2435	-0-	-76	-0-	2435	2			Y	-0-					-0-
11	2430	X	2240	-0-	-190	-0-	2240	2			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1415	-0-	-25	-0-	108	1	1295	2	Y	11	1	8			95
							12	9									
07	1547	N	1547	-0-	-0-	-0-	76	1	1407	2	Y	58	3	8			150
							64	9									
08	1615	N	1615	-0-	-0-	-0-	7	1	1607	2	Y	1	86	1			65
							1	9									
09	1532	N	1532	-0-	-0-	-0-	7	1	1525	2	Y	-0-					65
10	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					65
11	1560	N	1233	-0-	-327	-0-	7	1	1226	2	Y	-0-					65

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1559	-0-	-31	-0-	1556	2	3	9	Y	3	172	1	1	8	36
07	1705	N	1465	-0-	-240	-0-	1458	2	7	9	Y	6	1	8			41
08	1409	N	1409	-0-	-0-	-0-	1397	2	12	9	Y	11					52
09	1618	N	1618	-0-	-0-	-0-	1593	2	25	9	Y	23	2	8			73
10	1485	N	1485	-0-	-0-	-0-	1465	2	20	9	Y	18					91
11	1350	N	1128	-0-	-222	-0-	1113	2	15	9	Y	14					105

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	97	2			Y	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

06	2293	N	2293	-0-	-0-	-0-	3	1	2254	2	Y	33	1	8			98
							36	9									
07	2511	N	2252	-0-	-259	-0-	2209	2	43	9	Y	39	1	8			136
08	2542	N	2299	-0-	-243	-0-	2248	2	51	9	Y	46	175	1			7
09	2398	N	2398	-0-	-0-	-0-	2391	2	7	9	Y	6	1	8			12
10	2492	N	2492	-0-	-0-	-0-	2459	2	33	9	Y	30					42
*11	2349	N	2349	-0-	-0-	-0-	2340	2	9	9	Y	8					50

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

06	1410	N	1274	-0-	-136	-0-	1240	2	34	9	Y	31					131
07	1271	N	1196	-0-	-75	-0-	1163	2	33	9	Y	30					161
08	1333	N	1132	-0-	-201	-0-	1132	2			Y	-0-					161
09	1260	N	1241	-0-	-19	-0-	1220	2	21	9	Y	19					180
10	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					180
*11	1116	N	1116	-0-	-0-	-0-	1094	2	22	9	Y	20					200

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

06	986	N	986	-0-	-0-	-0-	967	2	19	9	Y	17	2	8			112
07	992	N	796	-0-	-196	-0-	792	2	4	9	Y	4					116
08	961	N	915	-0-	-46	-0-	893	2	22	9	Y	20					136
09	990	N	893	-0-	-97	-0-	873	2	20	9	Y	18	2	8			152
10	894	N	894	-0-	-0-	-0-	869	2	25	9	Y	23					175
11	900	N	822	-0-	-78	-0-	800	2	22	9	Y	20	175	1			20

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

06	3180	X	2998	-0-	-182	-0-	108	1	2702	2	Y	171	176	1	1	8	107
							188	9									
07	3286	X	2903	-0-	-383	-0-	76	1	2780	2	Y	43	7	8			143
							47	9									
08	3286	X	2737	-0-	-549	-0-	14	1	2700	2	Y	21	151	1			13
							23	9									
09	3000	X	2595	-0-	-405	-0-	7	1	2582	2	Y	5					18
							6	9									
10	3100	X	2702	-0-	-398	-0-	18	1	2651	2	Y	30					48
							33	9									
11	3000	X	2694	-0-	-306	-0-	7	1	2647	2	Y	36					84
							40	9									

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

06	2468	X	2468	-0-	-0-	-0-	2411	2	57	9	Y	52	181	1			56
07	2509	X	2509	-0-	-0-	-0-	2424	2	85	9	Y	77					133
08	2387	X	2320	-0-	-67	-0-	2225	2	95	9	Y	86	173	1			46
09	2460	X	2002	-0-	-458	-0-	1948	2	54	9	Y	49					95
10	2542	X	2387	-0-	-155	-0-	2340	2	47	9	Y	43					138
11	2460	X	2267	-0-	-193	-0-	2231	2	36	9	Y	33					171

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2454	N	2454	-0-	-0-	-0-	108	1	2201	2	Y	132	1	8			237
							145	9									
07	2015	N	1813	-0-	-202	-0-	76	1	1667	2	Y	64	8	8			293
							70	9									
08	1488	N	1465	-0-	-23	-0-	14	1	1445	2	Y	5	165	1			133
							6	9									
09	2370	N	2098	-0-	-272	-0-	7	1	2072	2	Y	17					150
							19	9									
10	2156	N	2156	-0-	-0-	-0-	2153	2	3	9	Y	3					153
*11	2178	N	2178	-0-	-0-	-0-	7	1	2167	2	Y	4					157
							4	9									

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

06	2670	X	2649	-0-	-21	-0-	2608	2	41	9	Y	37	2	8			147
07	2759	X	2567	-0-	-192	-0-	2561	2	6	9	Y	5	1	8			151
08	2790	X	2246	-0-	-544	-0-	2242	2	4	9	Y	4					155
09	2700	X	2547	-0-	-153	-0-	2539	2	8	9	Y	7	2	8			160
10	2790	X	2539	-0-	-251	-0-	2522	2	17	9	Y	15					175
11	2640	X	2612	-0-	-28	-0-	2587	2	25	9	Y	23					198

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

06	750	N	715	-0-	-35	-0-	714	2	1	9	Y	1	1	8			3
07	806	N	713	-0-	-93	-0-	712	2	1	9	Y	1	1	8			3
08	775	N	735	-0-	-40	-0-	735	2			Y	-0-					3
09	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1	1	8			3
10	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					3
*11	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					3

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1898	N	1898	-0-	-0-	-0-	108	1	1772	2	Y	16	183	1	14	8	74
							18	9									
07	1984	N	1891	-0-	-93	-0-	79	1	1705	2	Y	97	19	8			152
							107	9									
08	2046	N	1537	-0-	-509	-0-	14	1	1523	2	Y	-0-					152
09	1890	N	1315	-0-	-575	-0-	7	1	1307	2	Y	1					153
							1	9									
10	1891	N	1090	-0-	-801	-0-	11	1	1079	2	Y	-0-					153
11	1500	N	935	-0-	-565	-0-	7	1	928	2	Y	-0-					153

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1758	N	1758	-0-	-0-	-0-	72	1	1668	2	Y	16	6	8			94
							18	9									
07	1713	N	1713	-0-	-0-	-0-	50	1	1613	2	Y	45	9	8			130
							50	9									
08	1586	N	1586	-0-	-0-	-0-	1586	2			Y	-0-					130
09	1770	N	1500	-0-	-270	-0-	5	1	1495	2	Y	-0-					130
10	1705	N	1431	-0-	-274	-0-	5	1	1420	2	Y	5					135
							6	9									
11	1530	N	1509	-0-	-21	-0-	5	1	1495	2	Y	8					143
							9	9									

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	N	1637	-0-	-0-	-0-	108	1	1526	2	Y	3	169	1	3	8	125
							3	9									
07	1674	N	1666	-0-	-8	-0-	76	1	1527	2	Y	57	17	8			165
							63	9									
08	1674	N	1595	-0-	-79	-0-	18	1	1560	2	Y	15	146	1			34
							17	9									
09	1711	N	1711	-0-	-0-	-0-	7	1	1704	2	Y	-0-					34
10	1914	N	1914	-0-	-0-	-0-	11	1	1902	2	Y	1					35
							1	9									
*11	1600	N	1600	-0-	-0-	-0-	7	1	1592	2	Y	1					36
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

06	2056	N	2056	-0-	-0-	-0-	2005	2	51	9	Y	46	182	1	4	8	27
07	2055	N	2055	-0-	-0-	-0-	2043	2	12	9	Y	11	3	8			35
08	2125	N	2125	-0-	-0-	-0-	2103	2	22	9	Y	20					55
09	2070	N	1960	-0-	-110	-0-	1935	2	25	9	Y	23	3	8			75
10	2064	N	2064	-0-	-0-	-0-	2038	2	26	9	Y	24					99
11	2070	N	1990	-0-	-80	-0-	1976	2	14	9	Y	13					112

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF. 10156 - 11164

06	1830	N	1594	-0-	-236	-0-	108	1	1486	2	Y	-0-					37
07	1968	N	1968	-0-	-0-	-0-	79	1	1828	2	Y	55	2	8			90
							61	9									
08	2070	N	2070	-0-	-0-	-0-	14	1	2056	2	Y	-0-					90
09	1929	N	1929	-0-	-0-	-0-	7	1	1922	2	Y	-0-					90
10	1953	N	1630	-0-	-323	-0-	14	1	1616	2	Y	-0-					90
11	1890	N	1280	-0-	-610	-0-	7	1	1273	2	Y	-0-					90

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF. 10406 - 11692

06	1260	N	1195	-0-	-65	-0-	1178	2	17	9	Y	15	1	8			115
07	1395	N	1163	-0-	-232	-0-	1157	2	6	9	Y	5					120
08	1364	N	1173	-0-	-191	-0-	1158	2	15	9	Y	14					134
09	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	Y	12	2	8			144
10	1358	N	1358	-0-	-0-	-0-	1346	2	12	9	Y	11					155
*11	1230	N	1230	-0-	-0-	-0-	1197	2	33	9	Y	30					185

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF. 10290 - 11136

06	861	N	861	-0-	-0-	-0-	841	2	20	9	Y	18	2	8			48
07	837	N	756	-0-	-81	-0-	744	2	12	9	Y	11	1	8			58
08	913	N	913	-0-	-0-	-0-	885	2	28	9	Y	25					83
09	812	N	812	-0-	-0-	-0-	772	2	40	9	Y	36	1	8			118
10	744	N	610	-0-	-134	-0-	599	2	11	9	Y	10					128
11	810	N	631	-0-	-179	-0-	594	2	37	9	Y	34					162

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF. 10908 - 11626

06	1426	N	1426	-0-	-0-	-0-	1392	2	34	9	Y	31	2	8			129
07	1424	N	1424	-0-	-0-	-0-	1414	2	10	9	Y	9	1	8			137
08	1488	N	1458	-0-	-30	-0-	1455	2	3	9	Y	3					140
09	1440	N	1352	-0-	-88	-0-	1351	2	1	9	Y	1	1	8			140
10	1426	N	1389	-0-	-37	-0-	1389	2			Y	-0-					140
11	1410	N	1266	-0-	-144	-0-	1266	2			Y	-0-					140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1984	N	1984	-0-	-0-	-0-	1893	2	91	9	Y	83	151	1	5	8	11
07	1922	N	1916	-0-	-6	-0-	1906	2	10	9	Y	9	3	8			17
08	1953	N	1876	-0-	-77	-0-	1875	2	1	9	Y	1					18
09	1980	N	1680	-0-	-300	-0-	1671	2	9	9	Y	8	6	8			20
10	1922	N	1814	-0-	-108	-0-	1814	2			Y	-0-					20
11	1830	N	1797	-0-	-33	-0-	1794	2	3	9	Y	3					23

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					35
07	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					35
08	14B2 EXT		339	-0-	339	669	61	1	278	2	Y	-0-	35	1			-0-
09	14B2 EXT		41	-0-	41	710	41	1			Y	-0-					-0-
10	883	X	173	-0-	-710	-0-	2	1	171	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2652	-0-	-708	-0-	180	1	2453	2	Y	17					25
							19	9									
07	3131	X	2585	-0-	-546	-0-	110	1	2460	2	Y	14					39
							15	9									
08	3131	X	2392	-0-	-739	-0-	2390	2	2	9	Y	2					41
09	2820	X	2213	-0-	-607	-0-	2212	2	1	9	Y	1					42
10	2883	X	2209	-0-	-674	-0-	32	1	2177	2	Y	-0-					42
11	2640	X	2111	-0-	-529	-0-	108	1	2002	2	Y	1					43
							1	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2258	-0-	-112	-0-	108	1	2148	2	Y	2	1	8			217
							2	9									
07	2449	N	2310	-0-	-139	-0-	76	1	2223	2	Y	10	4	8			223
							11	9									
08	2356	N	2047	-0-	-309	-0-	22	1	2011	2	Y	13	186	1			50
							14	9									
09	2250	N	1813	-0-	-437	-0-	7	1	1806	2	Y	-0-					50
10	2325	N	2114	-0-	-211	-0-	11	1	2103	2	Y	-0-					50
*11	1996	N	1996	-0-	-0-	-0-	7	1	1989	2	Y	-0-					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	352	-0-	-68	-0-	19	1	280	2	Y	48					159
							53	9									
07	434	N	303	-0-	-131	-0-	272	2	31	9	Y	28	171	1			16
08	434	N	397	-0-	-37	-0-	336	2	61	9	Y	55					71
09	360	N	139	-0-	-221	-0-	127	2	12	9	Y	11					82
10	310	N	105	-0-	-205	-0-	92	2	13	9	Y	12					94
11	390	N	280	-0-	-110	-0-	255	2	25	9	Y	23					117

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1073	-0-	-7	-0-	1065	2	8	9	Y	7					70
07	1116	N	1113	-0-	-3	-0-	1105	2	8	9	Y	7					77
08	1184	N	1184	-0-	-0-	-0-	1182	2	2	9	Y	2					79
09	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					79
10	1121	N	1121	-0-	-0-	-0-	19	1	1102	2	Y	-0-					79
11	1140	N	982	-0-	-158	-0-	30	1	952	2	Y	-0-					79

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	1125	2	15	9	Y	14	3	8			22
07	1194	N	1194	-0-	-0-	-0-	1177	2	17	9	Y	15	2	8			35
08	1209	N	1204	-0-	-5	-0-	1189	2	15	9	Y	14					49
09	1140	N	1138	-0-	-2	-0-	1126	2	12	9	Y	11	2	8			58
10	1209	N	1194	-0-	-15	-0-	1179	2	15	9	Y	14					72
11	1170	N	1139	-0-	-31	-0-	1124	2	15	9	Y	14					86

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	430	-0-	-80	-0-	108	1	322	2	Y	-0-					-0-
07	651	N	591	-0-	-60	-0-	76	1	512	2	Y	3					3
							3	9									
08	651	N	643	-0-	-8	-0-	18	1	625	2	Y	-0-					3
09	588	N	588	-0-	-0-	-0-	7	1	581	2	Y	-0-	3	1			-0-
10	589	N	481	-0-	-108	-0-	481	2			Y	-0-					-0-
11	630	N	461	-0-	-169	-0-	7	1	454	2	Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2171	N	2171	-0-	-0-	-0-	108	1	1971	2	Y	84	20	8			131
							92	9									
07	2170	N	2144	-0-	-26	-0-	76	1	2033	2	Y	32	26	8			137
							35	9									
08	2139	N	2004	-0-	-135	-0-	14	1	1981	2	Y	8					145
							9	9									
09	2160	N	1866	-0-	-294	-0-	7	1	1842	2	Y	15					160
							17	9									
10	2139	N	1793	-0-	-346	-0-	11	1	1775	2	Y	6					166
							7	9									
11	1950	N	1719	-0-	-231	-0-	7	1	1708	2	Y	4					170
							4	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3281	X	3281	-0-	-0-	-0-	3202	2	79	9	Y	72					147
07	3317	X	1984	-0-	-1333	-0-	1921	2	63	9	Y	57	178	1			26
08	3324	X	3324	-0-	-0-	-0-	3317	2	7	9	Y	6					32
09	3270	X	1868	-0-	-1402	-0-	1860	2	8	9	Y	7	1	8			38
10	3379	X	2642	-0-	-737	-0-	2635	2	7	9	Y	6					44
11	3270	X	2452	-0-	-818	-0-	2434	2	18	9	Y	16					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	N	2238	-0-	-0-	-0-	2157	2	81	9	Y	74	1	8			172
07	2294	N	2275	-0-	-19	-0-	2251	2	24	9	Y	22	183	1			11
08	2337	N	2337	-0-	-0-	-0-	2312	2	25	9	Y	23					34
09	2671	N	2671	-0-	-0-	-0-	2664	2	7	9	Y	6					40
10	2263	N	2086	-0-	-177	-0-	2074	2	12	9	Y	11					51
*11	2494	N	2494	-0-	-0-	-0-	2457	2	37	9	Y	34					85

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

06	836	N	836	-0-	-0-	-0-	108	1	684	2	Y	40	2	8			149
							44	9									
07	847	N	847	-0-	-0-	-0-	76	1	758	2	Y	12	6	8			155
							13	9									
08	713	N	682	-0-	-31	-0-	14	1	650	2	Y	16					171
							18	9									
09	840	N	527	-0-	-313	-0-	7	1	520	2	Y	-0-	132	1			39
10	837	N	719	-0-	-118	-0-	11	1	707	2	Y	1					40
							1	9									
*11	817	N	817	-0-	-0-	-0-	7	1	791	2	Y	17					57
							19	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

06	2580	X	2312	-0-	-268	-0-	108	1	2202	2	Y	2	2	8			37
							2	9									
07	2666	X	2502	-0-	-164	-0-	76	1	2317	2	Y	99	6	8			130
							109	9									
08	2666	X	2276	-0-	-390	-0-	14	1	2260	2	Y	2					132
							2	9									
09	2370	X	2260	-0-	-110	-0-	7	1	2253	2	Y	-0-					132
10	2511	X	2303	-0-	-208	-0-	18	1	2246	2	Y	35					167
							39	9									
11	2430	X	2167	-0-	-263	-0-	7	1	2146	2	Y	13					180
							14	9									

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

06	270	N	118	-0-	-152	-0-	108	1	10	2	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	76	1	20	2	Y	95					95
							105	9									
08	155	N	42	-0-	-113	-0-	14	1	15	2	Y	12	89	1			18
							13	9									
09	120	N	19	-0-	-101	-0-	7	1	12	2	Y	-0-	16	1			2
10	186	N	1	-0-	-185	-0-	1	2			Y	-0-	2	1			-0-
11	30	N	7	-0-	-23	-0-	7	1			Y	-0-					-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

06	2220	N	2220	-0-	-0-	-0-	2192	2	28	9	Y	25					200
07	2708	N	2708	-0-	-0-	-0-	2689	2	19	9	Y	17	171	1	1	8	45
08	2757	N	2757	-0-	-0-	-0-	2718	2	39	9	Y	35					80
09	2577	N	2577	-0-	-0-	-0-	2547	2	30	9	Y	27	1	8			106
10	2075	N	2075	-0-	-0-	-0-	2038	2	37	9	Y	34					140
*11	2191	N	2191	-0-	-0-	-0-	2157	2	34	9	Y	31					171

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	7	-0-	7	7	7	1			Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

06	3093	X	3093	-0-	-0-	-0-	108	1	2931	2	Y	49	168	1	15	8	36
							54	9									
07	3234	X	3234	-0-	-0-	-0-	76	1	2989	2	Y	154	16	8			174
							169	9									
08	3387	X	3387	-0-	-0-	-0-	14	1	3370	2	Y	3					177
							3	9									
09	3271	X	3271	-0-	-0-	-0-	14	1	3257	2	Y	-0-	154	1			23
10	3193	X	2694	-0-	-499	-0-	11	1	2683	2	Y	-0-					23
11	3420	X	2619	-0-	-801	-0-	7	1	2612	2	Y	-0-					23

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

06	1830	N	1703	-0-	-127	-0-	108	1	1571	2	Y	22					70
							24	9									
07	1852	N	1852	-0-	-0-	-0-	76	1	1673	2	Y	94	2	8			162
							103	9									
08	1670	N	1670	-0-	-0-	-0-	14	1	1633	2	Y	21	140	1			43
							23	9									
09	1710	N	1495	-0-	-215	-0-	14	1	1477	2	Y	4					47
							4	9									
10	1860	N	1578	-0-	-282	-0-	1567	2	11	9	Y	10					57
11	1620	N	1452	-0-	-168	-0-	7	1	1439	2	Y	5					62
							6	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

06	1950	X	1572	-0-	-378	-0-	1535	2	37	9	Y	34	13	8			237
07	2015	X	811	-0-	-1204	-0-	803	2	8	9	Y	7					244
08	2015	X	980	-0-	-1035	-0-	967	2	13	9	Y	12					256
09	1890	X	333	-0-	-1557	-0-	332	2	1	9	Y	1					257
10	1953	X	361	-0-	-1592	-0-	361	2			Y	-0-					257
11	1560	X	612	-0-	-948	-0-	609	2	3	9	Y	3					260

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

06	3107	X	3107	-0-	-0-	-0-	108	1	2832	2	Y	152	8	8			202
							167	9									
07	3144	X	3144	-0-	-0-	-0-	72	1	3054	2	Y	16	16	8			202
							18	9									
08	3131	X	2961	-0-	-170	-0-	14	1	2922	2	Y	23	171	1			54
							25	9									
09	3120	X	2984	-0-	-136	-0-	7	1	2957	2	Y	18					72
							20	9									
10	3224	X	3051	-0-	-173	-0-	18	1	2996	2	Y	34					106
							37	9									
11	3120	X	2942	-0-	-178	-0-	7	1	2899	2	Y	33					139
							36	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1506	-0-	-144	-0-	1477	2	29	9	Y	26	1	8			127
07	1612	N	1545	-0-	-67	-0-	1525	2	20	9	Y	18					145
08	1736	N	1592	-0-	-144	-0-	1557	2	35	9	Y	32					177
09	1598	N	1598	-0-	-0-	-0-	1580	2	18	9	Y	16	186	1	1	8	6
10	1754	N	1754	-0-	-0-	-0-	1745	2	9	9	Y	8					14
11	1530	N	1530	-0-	-0-	-0-	1516	2	14	9	Y	13					27

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1783	X	1783	-0-	-0-	-0-	108	1	1673	2	Y	2					165
							2	9									
07	1875	X	1875	-0-	-0-	-0-	76	1	1799	2	Y	-0-					165
08	1900	X	1900	-0-	-0-	-0-	1897	2	3	9	Y	3	26	1			142
09	1800	X	1688	-0-	-112	-0-	7	1	1681	2	Y	-0-					142
10	1860	X	961	-0-	-899	-0-	7	1	945	2	Y	8					150
							9	9									
11	1830	X	1441	-0-	-389	-0-	7	1	1402	2	Y	29					179
							32	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	N	1859	-0-	-0-	-0-	1836	2	23	9	Y	21	1	8			134
07	1953	N	1923	-0-	-30	-0-	1891	2	32	9	Y	29					163
08	1922	N	1922	-0-	-0-	-0-	1889	2	33	9	Y	30	181	1			12
09	1860	N	1832	-0-	-28	-0-	1817	2	15	9	Y	14	1	8			25
10	1922	N	1894	-0-	-28	-0-	1876	2	18	9	Y	16					41
11	1860	N	1702	-0-	-158	-0-	1683	2	19	9	Y	17					58

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2445	-0-	-45	-0-	2411	2	34	9	Y	31					134
07	2573	X	2556	-0-	-17	-0-	2515	2	41	9	Y	37					171
08	2575	X	2575	-0-	-0-	-0-	2519	2	56	9	Y	51	166	1			56
09	2490	X	2388	-0-	-102	-0-	2337	2	51	9	Y	46					102
10	2542	X	2314	-0-	-228	-0-	2266	2	48	9	Y	44					146
11	2490	X	2216	-0-	-274	-0-	2171	2	45	9	Y	41					187

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3949	X	3949	-0-	-0-	-0-	3949	2			Y	-0-					47
07	4453	X	4453	-0-	-0-	-0-	4452	2	1	9	Y	1	1	8			47
08	3793	X	3793	-0-	-0-	-0-	3790	2	3	9	Y	3					50
09	3030	X	2153	-0-	-877	-0-	2149	2	4	9	Y	4	1	8			53
10	3131	X	1779	-0-	-1352	-0-	1779	2			Y	-0-					53
11	3030	X	1811	-0-	-1219	-0-	1793	2	18	9	Y	16					69

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2611	-0-	-59	-0-	2542	2	69	9	Y	63					127
07	2741	N	2741	-0-	-0-	-0-	2712	2	29	9	Y	26	134	1	1	8	18
08	2325	N	1837	-0-	-488	-0-	1827	2	10	9	Y	9					27
09	2610	N	2201	-0-	-409	-0-	2197	2	4	9	Y	4					31
10	2728	N	2110	-0-	-618	-0-	2106	2	4	9	Y	4					35
*11	2011	N	2011	-0-	-0-	-0-	2007	2	4	9	Y	4					39

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1534	-0-	-116	-0-	1534	2			Y	-0-					66
07	1674	N	1486	-0-	-188	-0-	1486	2			Y	-0-					66
08	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					66
09	1889	N	1889	-0-	-0-	-0-	1877	2	12	9	Y	11	1	8			76
10	1892	N	1892	-0-	-0-	-0-	1879	2	13	9	Y	12					88
*11	1788	N	1788	-0-	-0-	-0-	1768	2	20	9	Y	18					106

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

06	1530	N	1466	-0-	-64	-0-	1466	2			Y	-0-					10
07	1674	N	1414	-0-	-260	-0-	1413	2	1	9	Y	1	1	8			10
08	1612	N	1522	-0-	-90	-0-	1522	2			Y	-0-					10
09	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2	2	8			10
10	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					10
11	1470	N	1241	-0-	-229	-0-	1241	2			Y	-0-					10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

06	1950	N	1902	-0-	-48	-0-	1860	2	42	9	Y	38	4	8			251
07	1953	N	1902	-0-	-51	-0-	1879	2	23	9	Y	21					272
08	2061	N	2061	-0-	-0-	-0-	1885	2	176	9	Y	160	160	1			272
09	1890	N	1859	-0-	-31	-0-	1847	2	12	9	Y	11					283
10	1899	N	1899	-0-	-0-	-0-	1862	2	37	9	Y	34					317
11	1980	N	1812	-0-	-168	-0-	1783	2	29	9	Y	26					343

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

06	1668	N	1668	-0-	-0-	-0-	1604	2	64	9	Y	58	2	8			146
07	2077	N	1299	-0-	-778	-0-	1289	2	10	9	Y	9	39	1			116
08	2356	N	877	-0-	-1479	-0-	871	2	6	9	Y	5					121
09	1680	N	887	-0-	-793	-0-	887	2			Y	-0-					121
10	1302	N	1007	-0-	-295	-0-	1007	2			Y	-0-					121
*11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					121

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

06	1440	N	1324	-0-	-116	-0-	1323	2	1	9	Y	1	1	8			28
07	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	Y	1	1	8			28
08	1426	N	1408	-0-	-18	-0-	1408	2			Y	-0-					28
09	1359	N	1359	-0-	-0-	-0-	1356	2	3	9	Y	3	3	8			28
10	1457	N	1353	-0-	-104	-0-	1353	2			Y	-0-					28
*11	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

06	1170	X	1062	-0-	-108	-0-	1061	2	1	9	Y	1	1	8			18
07	1147	X	1057	-0-	-90	-0-	1056	2	1	9	Y	1	1	8			18
08	1147	X	1118	-0-	-29	-0-	1118	2			Y	-0-					18
09	1187	X	1187	-0-	-0-	-0-	1177	2	10	9	Y	9	2	8			25
10	1156	X	1156	-0-	-0-	-0-	1145	2	11	9	Y	10					35
*11	1275	X	1275	-0-	-0-	-0-	1257	2	18	9	Y	16					51

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

06	1321	N	1321	-0-	-0-	-0-	1307	2	14	9	Y	13	119	1			79
07	1240	N	1110	-0-	-130	-0-	1109	2	1	9	Y	1					80
08	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	Y	1					81
09	1320	N	1227	-0-	-93	-0-	1227	2			Y	-0-					81
10	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					81
11	1290	N	1055	-0-	-235	-0-	1055	2			Y	-0-					81

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5812	-0-	-128	-0-	5629 2 183 9				Y	166	168 1			9 8	43
07	6138	X	6082	-0-	-56	-0-	5957 2 125 9				Y	114					157
08	6138	X	4357	-0-	-1781	-0-	4284 2 73 9				Y	66	170 1				53
09	5940	X	4608	-0-	-1332	-0-	4554 2 54 9				Y	49					102
10	6076	X	4274	-0-	-1802	-0-	19 1 78 9		4177	2	Y	71					173
11	5880	X	5044	-0-	-836	-0-	30 1 114 9		4900	2	Y	104	173 1				104

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1205	-0-	-25	-0-	30 1 29 9		1146	2	N	26	171 1			1 8	63
07	1271	N	1206	-0-	-65	-0-	31 1 10 9		1165	2	N	9					72
08	1240	N	908	-0-	-332	-0-	28 1 22 9		858	2	N	20					92
09	1214	N	1214	-0-	-0-	-0-	30 1 15 9		1169	2	N	14					106
10	1240	N	1240	-0-	-0-	-0-	14 1 25 9		1201	2	N	23					129
*11	1213	N	1213	-0-	-0-	-0-	29 1 12 9		1172	2	N	11					140

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	6607	-0-	-1373	-0-	6464 2		143	9	Y	130	182 1			6 8	176
07	8246	X	6407	-0-	-1839	-0-	6366 2		41	9	Y	37					213
08	7936	X	7755	-0-	-181	-0-	7581 2		174	9	Y	158	179 1				192
09	7680	X	7279	-0-	-401	-0-	7115 2		164	9	Y	149	176 1				165
10	7843	X	7543	-0-	-300	-0-	7391 2		152	9	Y	138	183 1				120
11	7500	X	6481	-0-	-1019	-0-	6406 2		75	9	Y	68					188

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	53	-0-	-37	-0-	30	1	23	2	N	-0-					124
07	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					124
08	455	N	455	-0-	-0-	-0-	19	1	433	2	N	3					127
							3	9									
09	1193	N	1193	-0-	-0-	-0-	23	1	1131	2	N	35					162
							39	9									
10	1489	N	1489	-0-	-0-	-0-	12	1	1446	2	N	28	172	1			18
							31	9									
*11	1409	N	1409	-0-	-0-	-0-	19	1	1360	2	N	27					45
							30	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

06	T. A.		14198	-0-	14198	14198	13994	2	204	9	Y	185	184	1	1	8	142
07	T. A.		13499	-0-	13499	27697	13350	2	149	9	Y	135	179	1	1	8	97
08	T. A.		14706	-0-	14706	42403	14477	2	229	9	Y	208	172	1			133
09	56078	X	13675	-0-	-42403	-0-	13497	2	178	9	Y	162	173	1	2	8	120
10	13713	X	13713	-0-	-0-	-0-	13538	2	175	9	Y	159	191	1			88
11	14220	X	13170	-0-	-1050	-0-	12965	2	205	9	Y	186	187	1			87

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

06	368	N	368	-0-	-0-	-0-	345	2	23	9	N	21					138
07	378	N	378	-0-	-0-	-0-	346	2	32	9	N	29					167
08	372	N	297	-0-	-75	-0-	269	2	28	9	N	25					192
09	360	N	326	-0-	-34	-0-	270	2	56	9	N	51					243
10	372	N	314	-0-	-58	-0-	284	2	30	9	N	27	188	1			82
*11	328	N	328	-0-	-0-	-0-	292	2	36	9	N	33					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC //CONT.// 841421
HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	4052	-0-	-1498	-0-	4001	2	51	9	N	46					330
07	5735	X	4671	-0-	-1064	-0-	4502	2	169	9	N	154	184	1			300
08	5704	X	4479	-0-	-1225	-0-	4289	2	190	9	N	173	183	1			290
09	5248	X	5248	-0-	-0-	-0-	5000	2	248	9	N	225	195	1			320
*10	5270	X	5090	-0-	-180	-0-	4971	2	119	9	N	108	189	1			239
11	4530	X	4109	-0-	-421	-0-	4026	2	83	9	N	75	185	1			129

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	891	-0-	-9	-0-	885	2	6	9	N	5					274
07	899	N	19	-0-	-880	-0-	19	2			N	-0-					274
08	899	N	-0-	-0-	-899	-0-					N	-0-	183	1			91
09	900	N	-0-	-0-	-900	-0-					N	-0-					91
*10	31	N	-0-	-0-	-31	-0-					N	-0-					91
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					91

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	108	1			7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

06	2488	N	2488	-0-	-0-	-0-	2455	3	33	9	N	30					187
07	2570	N	2570	-0-	-0-	-0-	2530	3	40	9	N	36					223
08	2498	N	2498	-0-	-0-	-0-	2484	3	14	9	N	13					236
09	2377	N	2377	-0-	-0-	-0-	2355	3	22	9	N	20	177	1			79
10	2466	N	2466	-0-	-0-	-0-	2440	3	26	9	N	24					103
11	2310	N	2289	-0-	-21	-0-	2255	3	34	9	N	31					134

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

06	306	N	306	-0-	-0-	-0-	293	3	13	9	N	12					152
07	338	N	338	-0-	-0-	-0-	305	3	33	9	N	30	144	1			38
08	310	N	210	-0-	-100	-0-	204	3	6	9	N	5					43
09	300	N	-0-	-0-	-300	-0-					N	-0-					43
10	341	N	-0-	-0-	-341	-0-					N	-0-					43
*11	210	N	-0-	-0-	-210	-0-					N	-0-					43

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					62
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					62
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					62
09	210	N	-0-	-0-	-210	-0-					N	-0-					62
10	217	N	-0-	-0-	-217	-0-					N	-0-					62
11	150	N	-0-	-0-	-150	-0-					N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	153	7			-0-

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	678	-0-	-102	-0-	653	3	25	9	N	23	173	1			70
07	930	N	592	-0-	-338	-0-	580	3	12	9	N	11					81
08	744	N	615	-0-	-129	-0-	609	3	6	9	N	5					86
09	690	N	674	-0-	-16	-0-	666	3	8	9	N	7					93
10	608	N	608	-0-	-0-	-0-	597	3	11	9	N	10					103
*11	620	N	620	-0-	-0-	-0-	603	3	17	9	N	15					118

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	748	3	17	9	N	15					100
07	786	N	786	-0-	-0-	-0-	771	3	15	9	N	14					114
08	777	N	777	-0-	-0-	-0-	766	3	11	9	N	10					124
09	780	N	751	-0-	-29	-0-	733	3	18	9	N	16					140
10	775	N	594	-0-	-181	-0-	586	3	8	9	N	7					147
11	750	N	565	-0-	-185	-0-	557	3	8	9	N	7					154

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	499	3	6	9	N	5					191
07	510	N	510	-0-	-0-	-0-	506	3	4	9	N	4	167	1			28
08	511	N	511	-0-	-0-	-0-	504	3	7	9	N	6					34
09	510	N	478	-0-	-32	-0-	472	3	6	9	N	5					39
10	496	N	430	-0-	-66	-0-	427	3	3	9	N	3					42
11	480	N	405	-0-	-75	-0-	399	3	6	9	N	5					47

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	327	3	11	9	N	10					150
07	372	N	362	-0-	-10	-0-	353	3	9	9	N	8					158
08	345	N	345	-0-	-0-	-0-	339	3	6	9	N	5					163
09	330	N	298	-0-	-32	-0-	285	3	13	9	N	12					175
10	372	N	333	-0-	-39	-0-	324	3	9	9	N	8					183
*11	337	N	337	-0-	-0-	-0-	326	3	11	9	N	10					193

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	686	-0-	-4	-0-	664	3	22	9	N	20					425
07	713	N	693	-0-	-20	-0-	674	3	19	9	N	17					442
08	682	N	680	-0-	-2	-0-	666	3	14	9	N	13	173	1			282
09	690	N	661	-0-	-29	-0-	644	3	17	9	N	15					297
10	694	N	694	-0-	-0-	-0-	662	3	32	9	N	29					326
*11	693	N	693	-0-	-0-	-0-	676	3	17	9	N	15					341

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2107	-0-	-23	-0-	2067	3	40	9	N	36	183	1			86
07	2170	N	2150	-0-	-20	-0-	2111	3	39	9	N	35					121
08	2139	N	2135	-0-	-4	-0-	2099	3	36	9	N	33					154
09	2100	N	2036	-0-	-64	-0-	2000	3	36	9	N	33					187
10	2139	N	2116	-0-	-23	-0-	2076	3	40	9	N	36					223
11	2070	N	1945	-0-	-125	-0-	1911	3	34	9	N	31					254

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	182	1			25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

06	600	N	592	-0-	-8	-0-	564	3	28	9	N	25					295
07	620	N	611	-0-	-9	-0-	579	3	32	9	N	29					324
08	608	N	608	-0-	-0-	-0-	583	3	25	9	N	23					347
09	600	N	576	-0-	-24	-0-	555	3	21	9	N	19					366
10	620	N	608	-0-	-12	-0-	580	3	28	9	N	25					391
*11	600	N	578	-0-	-22	-0-	558	3	20	9	N	18	175	1	53	7	181

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

06	0	N	-0-	-0-	-0-	-0-					N	-0-					189
07	0	N	-0-	-0-	-0-	-0-					N	-0-					189
08	0	N	-0-	-0-	-0-	-0-					N	-0-					189
09	0	N	-0-	-0-	-0-	-0-					N	-0-					189
10	0	N	-0-	-0-	-0-	-0-					N	-0-					189
11	0	N	-0-	-0-	-0-	-0-					N	-0-					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

06	810	N	752	-0-	-58	-0-	743	3	9	9	N	8					102
07	805	N	805	-0-	-0-	-0-	797	3	8	9	N	7					109
08	868	N	760	-0-	-108	-0-	757	3	3	9	N	3					112
09	750	N	741	-0-	-9	-0-	738	3	3	9	N	3					115
10	806	N	752	-0-	-54	-0-	744	3	8	9	N	7					122
11	750	N	674	-0-	-76	-0-	665	3	9	9	N	8					130

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					70
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					70
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					70
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					70
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					70
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1544	-0-	-106	-0-	1516	3	28	9	N	25					140
07	1613	N	1613	-0-	-0-	-0-	1595	3	18	9	N	16					156
08	1615	N	1615	-0-	-0-	-0-	1597	3	18	9	N	16					172
09	1537	N	1537	-0-	-0-	-0-	1516	3	21	9	N	19					191
10	1612	N	1584	-0-	-28	-0-	1562	3	22	9	N	20					211
11	1560	N	1498	-0-	-62	-0-	1467	3	31	9	N	28	168	1			71

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1139	-0-	-1	-0-	1121	3	18	9	N	16					186
07	1209	N	1165	-0-	-44	-0-	1148	3	17	9	N	15					201
08	1162	N	1162	-0-	-0-	-0-	1153	3	9	9	N	8					209
09	1140	N	1098	-0-	-42	-0-	1087	3	11	9	N	10					219
10	1178	N	1141	-0-	-37	-0-	1124	3	17	9	N	15					234
11	1110	N	1094	-0-	-16	-0-	1072	3	22	9	N	20	171	1			83

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1598	N	849	-0-	-749	-0-	835	3	14	9	N	13					74
07	890	N	890	-0-	-0-	-0-	876	3	14	9	N	13					87
08	1271	X	881	-0-	-390	-0-	868	3	13	9	N	12					99
09	1230	X	871	-0-	-359	-0-	857	3	14	9	N	13					112
10	1271	X	887	-0-	-384	-0-	868	3	19	9	N	17					129
11	870	X	847	-0-	-23	-0-	826	3	21	9	N	19					148

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3720	-0-	-60	-0-	3713	3	7	9	N	6					294
07	3906	X	3899	-0-	-7	-0-	3889	3	10	9	N	9	172	1			131
08	3906	X	3829	-0-	-77	-0-	3820	3	9	9	N	8					139
09	3780	X	3617	-0-	-163	-0-	3609	3	8	9	N	7					146
10	3906	X	3710	-0-	-196	-0-	3695	3	15	9	N	14					160
11	3780	X	3658	-0-	-122	-0-	3638	3	20	9	N	18					178

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2255	-0-	-115	-0-	2223	3	32	9	N	29					141
07	2387	N	2358	-0-	-29	-0-	2314	3	44	9	N	40					181
08	2325	N	2310	-0-	-15	-0-	2273	3	37	9	N	34					215
09	2250	N	2111	-0-	-139	-0-	2088	3	23	9	N	21	172	1			64
10	2356	N	2233	-0-	-123	-0-	2204	3	29	9	N	26					90
11	2250	N	2134	-0-	-116	-0-	2082	3	52	9	N	47					137

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					123
07	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					126
08	393	N	393	-0-	-0-	-0-	387	3	6	9	N	5					131
09	390	N	367	-0-	-23	-0-	365	3	2	9	N	2					133
10	428	N	428	-0-	-0-	-0-	422	3	6	9	N	5					138
*11	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					143

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	903	-0-	-147	-0-	889	3	14	9	N	13					74
07	1023	N	1017	-0-	-6	-0-	1007	3	10	9	N	9					83
08	992	N	949	-0-	-43	-0-	935	3	14	9	N	13					96
09	900	N	820	-0-	-80	-0-	811	3	9	9	N	8					104
10	1023	N	873	-0-	-150	-0-	856	3	17	9	N	15					119
11	930	N	836	-0-	-94	-0-	816	3	20	9	N	18					137

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1041	-0-	-9	-0-	952	3	89	9	N	81	188	1			152
07	1091	N	1091	-0-	-0-	-0-	999	3	92	9	N	84					236
08	1085	N	1069	-0-	-16	-0-	986	3	83	9	N	75	174	1			137
09	1050	N	1042	-0-	-8	-0-	955	3	87	9	N	79					216
10	1086	N	1086	-0-	-0-	-0-	1002	3	84	9	N	76					292
*11	1047	N	1047	-0-	-0-	-0-	961	3	86	9	N	78	177	1			193

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2152	-0-	-68	-0-	2095	3	57	9	N	52					309
07	2232	N	2200	-0-	-32	-0-	2148	3	52	9	N	47	174	1			182
08	2232	N	2201	-0-	-31	-0-	2151	3	50	9	N	45					227
09	2160	N	2098	-0-	-62	-0-	2051	3	47	9	N	43					270
10	2201	N	2115	-0-	-86	-0-	2062	3	53	9	N	48	182	1			136
11	2130	N	2094	-0-	-36	-0-	2036	3	58	9	N	53					189

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

06	3660	X	3380	-0-	-280	-0-	3299	3	81	9	N	74					262
07	3742	X	3742	-0-	-0-	-0-	3651	3	91	9	N	83	177	1			168
08	3705	X	3705	-0-	-0-	-0-	3624	3	81	9	N	74					242
09	3540	X	3471	-0-	-69	-0-	3405	3	66	9	N	60	175	1			127
10	3751	X	3694	-0-	-57	-0-	3609	3	85	9	N	77					204
11	3630	X	3484	-0-	-146	-0-	3409	3	75	9	N	68					272

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

06	810	N	761	-0-	-49	-0-	747	3	14	9	N	13					171
07	868	N	849	-0-	-19	-0-	829	3	20	9	N	18					189
08	865	N	865	-0-	-0-	-0-	844	3	21	9	N	19					208
09	751	N	751	-0-	-0-	-0-	733	3	18	9	N	16					224
10	837	N	799	-0-	-38	-0-	785	3	14	9	N	13	171	1			66
11	840	N	823	-0-	-17	-0-	795	3	28	9	N	25					91

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

06	930	N	747	-0-	-183	-0-	733	3	14	9	N	13					194
07	1021	N	1021	-0-	-0-	-0-	1004	3	17	9	N	15					209
08	899	N	894	-0-	-5	-0-	877	3	17	9	N	15					224
09	750	N	750	-0-	-0-	-0-	735	3	15	9	N	14					238
10	1023	N	944	-0-	-79	-0-	924	3	20	9	N	18					256
*11	936	N	936	-0-	-0-	-0-	913	3	23	9	N	21					277

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

06	900	N	896	-0-	-4	-0-	800	3	96	9	N	87	85	1			226
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-	16	1			210
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					210
09	900	N	734	-0-	-166	-0-	734	3			N	-0-					210
10	868	N	795	-0-	-73	-0-	792	3	3	9	N	3					213
*11	810	N	788	-0-	-22	-0-	788	3			N	-0-	2	7			211

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

06	1170	N	1093	-0-	-77	-0-	1076	3	17	9	N	15					267
07	1054	N	1038	-0-	-16	-0-	1031	3	7	9	N	6					273
08	1116	N	1032	-0-	-84	-0-	1022	3	10	9	N	9					282
09	1080	N	994	-0-	-86	-0-	992	3	2	9	N	2					284
10	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	N	13					297
*11	1001	N	1001	-0-	-0-	-0-	984	3	17	9	N	15	192	1			120

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	469	-0-	-41	-0-	460	3	9	9	N	8					60
07	476	N	476	-0-	-0-	-0-	470	3	6	9	N	5					65
08	496	N	488	-0-	-8	-0-	484	3	4	9	N	4					69
09	480	N	447	-0-	-33	-0-	441	3	6	9	N	5					74
10	465	N	460	-0-	-5	-0-	454	3	6	9	N	5					79
*11	682	N	682	-0-	-0-	-0-	675	3	7	9	N	6					85

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	417	3	28	9	N	25					149
07	465	N	458	-0-	-7	-0-	430	3	28	9	N	25					174
08	465	N	409	-0-	-56	-0-	390	3	19	9	N	17					191
09	450	N	367	-0-	-83	-0-	359	3	8	9	N	7					198
10	465	N	404	-0-	-61	-0-	395	3	9	9	N	8					206
11	390	N	367	-0-	-23	-0-	352	3	15	9	N	14					220

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	101	1			39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	35	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	614	-0-	-16	-0-	596	3	18	9	N	16					155
07	651	N	628	-0-	-23	-0-	614	3	14	9	N	13					168
08	651	N	621	-0-	-30	-0-	607	3	14	9	N	13					181
09	600	N	564	-0-	-36	-0-	550	3	14	9	N	13					194
10	640	N	640	-0-	-0-	-0-	625	3	15	9	N	14					208
11	600	N	595	-0-	-5	-0-	577	3	18	9	N	16					224

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	122	1			53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

06	1868	N	1868	-0-	-0-	-0-	1843	3	25	9	N	23					121
07	1922	N	1857	-0-	-65	-0-	1837	3	20	9	N	18					139
08	1892	N	1892	-0-	-0-	-0-	1870	3	22	9	N	20					159
09	1860	N	1830	-0-	-30	-0-	1802	3	28	9	N	25					184
10	1890	N	1890	-0-	-0-	-0-	1869	3	21	9	N	19					203
11	1830	N	1824	-0-	-6	-0-	1802	3	22	9	N	20					223

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

06	480	N	473	-0-	-7	-0-	470	3	3	9	N	3					130
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					130
08	496	N	325	-0-	-171	-0-	323	3	2	9	N	2					132
09	480	N	-0-	-0-	-480	-0-					N	-0-					132
10	496	N	-0-	-0-	-496	-0-					N	-0-					132
11	300	N	-0-	-0-	-300	-0-					N	-0-					132

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

06	210	N	-0-	-0-	-210	-0-					N	-0-	89	1			7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

06	12696	X	12696	-0-	-0-	-0-	278	1	12140	3	N	253	179	1			376
							278	9									
07	12768	X	12768	-0-	-0-	-0-	287	1	12199	3	N	256	342	1			290
							282	9									
08	12132	X	12132	-0-	-0-	-0-	287	1	11593	3	N	229	166	1			353
							252	9									
09	11999	X	11999	-0-	-0-	-0-	278	1	11498	3	N	203	180	1			376
							223	9									
10	12135	X	12135	-0-	-0-	-0-	287	1	11658	3	N	173	174	1			375
							190	9									
*11	11609	X	11609	-0-	-0-	-0-	278	1	11160	3	N	155	178	1			352
							171	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	-0-	1067	3	26	9	N	24					130
07	1248	N	1248	-0-	-0-	-0-	1212	3	36	9	N	33					163
08	1266	N	1266	-0-	-0-	-0-	1247	3	19	9	N	17					180
09	1112	N	1112	-0-	-0-	-0-	1078	3	34	9	N	31	172	1			39
10	1240	N	1192	-0-	-48	-0-	1157	3	35	9	N	32					71
11	1230	N	1183	-0-	-47	-0-	1155	3	28	9	N	25					96

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

06	1710	N	1525	-0-	-185	-0-	1494	3	31	9	N	28					412
07	1674	N	1584	-0-	-90	-0-	1558	3	26	9	N	24					436
08	1579	N	1579	-0-	-0-	-0-	1556	3	23	9	N	21					457
09	1530	N	1421	-0-	-109	-0-	1399	3	22	9	N	20					477
10	1581	N	1482	-0-	-99	-0-	1463	3	19	9	N	17					494
11	1530	N	1209	-0-	-321	-0-	1192	3	17	9	N	15					509

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

06	2280	N	2206	-0-	-74	-0-	2119	3	87	9	N	79	173	1			156
07	2356	N	2214	-0-	-142	-0-	2138	3	76	9	N	69					225
08	2387	N	2056	-0-	-331	-0-	1984	3	72	9	N	65					290
09	2220	N	1847	-0-	-373	-0-	1792	3	55	9	N	50	171	1			169
10	2201	N	1808	-0-	-393	-0-	1747	3	61	9	N	55					224
*11	2427	N	2427	-0-	-0-	-0-	2325	3	102	9	N	93	173	1			144

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

06	1443	N	1443	-0-	-0-	-0-	1393	3	50	9	N	45					415
07	1426	N	1383	-0-	-43	-0-	1341	3	42	9	N	38					453
08	1457	N	1355	-0-	-102	-0-	1314	3	41	9	N	37					490
09	1440	N	1287	-0-	-153	-0-	1254	3	33	9	N	30					520
10	1395	N	1260	-0-	-135	-0-	1226	3	34	9	N	31					551
11	1320	N	1148	-0-	-172	-0-	1108	3	40	9	N	36	194	1			393

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	127	1			32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

06	4200	X	3918	-0-	-282	-0-	3829	3	89	9	N	81					440
07	4340	X	4113	-0-	-227	-0-	4032	3	81	9	N	74	173	1			341
08	4340	X	3992	-0-	-348	-0-	3911	3	81	9	N	74					415
09	4080	X	3706	-0-	-374	-0-	3631	3	75	9	N	68	171	1			312
10	4123	X	3887	-0-	-236	-0-	3800	3	87	9	N	79					391
11	3990	X	3261	-0-	-729	-0-	3182	3	79	9	N	72	171	1			292

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

06	6210	X	5905	-0-	-305	-0-	5807	3	98	9	N	89	171	1			304
07	6444	X	6444	-0-	-0-	-0-	6353	3	91	9	N	83	170	1			217
08	6417	X	6254	-0-	-163	-0-	6167	3	87	9	N	79					296
09	6150	X	5386	-0-	-764	-0-	5314	3	72	9	N	65	166	1			195
10	6448	X	5811	-0-	-637	-0-	5730	3	81	9	N	74					269
11	6240	X	5766	-0-	-474	-0-	5680	3	86	9	N	78					347

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4210	-0-	-110	-0-	4124	3	86	9	N	78	172	1			297
07	4464	X	4230	-0-	-234	-0-	4150	3	80	9	N	73	180	1			190
08	4464	X	4322	-0-	-142	-0-	4237	3	85	9	N	77					267
09	4290	X	4089	-0-	-201	-0-	4000	3	89	9	N	81					348
10	4433	X	4063	-0-	-370	-0-	3987	3	76	9	N	69	174	1			243
11	4200	X	3818	-0-	-382	-0-	3733	3	85	9	N	77					320

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5198	X	5198	-0-	-0-	-0-	5120	3	78	9	N	71					416
07	5357	X	5357	-0-	-0-	-0-	5285	3	72	9	N	65	183	1			298
08	5055	X	5055	-0-	-0-	-0-	4983	3	72	9	N	65					363
09	4971	X	4971	-0-	-0-	-0-	4905	3	66	9	N	60					423
10	5123	X	5123	-0-	-0-	-0-	4853	3	270	9	N	245	190	1			478
*11	4960	X	4960	-0-	-0-	-0-	4960	3			N	-0-					478

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-	56	1			188
07	0	X	-0-	-0-	-0-	-0-					N	-0-					188
08	0	X	-0-	-0-	-0-	-0-					N	-0-					188
09	0	X	-0-	-0-	-0-	-0-					N	-0-					188
10	0	X	-0-	-0-	-0-	-0-					N	-0-					188
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					188

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3836	-0-	-94	-0-	3696	3	140	9	N	127					468
07	4061	X	3925	-0-	-136	-0-	3789	3	136	9	N	124	186	1			406
08	4061	X	3891	-0-	-170	-0-	3760	3	131	9	N	119	184	1			341
09	3870	X	3740	-0-	-130	-0-	3609	3	131	9	N	119					460
10	3968	X	3800	-0-	-168	-0-	3676	3	124	9	N	113	174	1			399
11	3840	X	3654	-0-	-186	-0-	3523	3	131	9	N	119	173	1			345

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	7515	-0-	-105	-0-	7371	3	144	9	N	131	183	1			496
07	7681	X	7681	-0-	-0-	-0-	7592	3	89	9	N	81	169	1			408
08	7936	X	7112	-0-	-824	-0-	6978	3	134	9	N	122					530
09	7680	X	6771	-0-	-909	-0-	6693	3	78	9	N	71	169	1			432
10	7936	X	7369	-0-	-567	-0-	7282	3	87	9	N	79					511
11	7530	X	7273	-0-	-257	-0-	7132	3	141	9	N	128	182	1			457

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4123	-0-	-197	-0-	4078	3	45	9	N	41					339
07	4464	X	3985	-0-	-479	-0-	3985	3			N	-0-					339
08	4371	X	4184	-0-	-187	-0-	4167	3	17	9	N	15	168	1			186
09	4230	X	3855	-0-	-375	-0-	3808	3	47	9	N	43					229
10	4247	X	3899	-0-	-348	-0-	3844	3	55	9	N	50					279
11	4110	X	3715	-0-	-395	-0-	3654	3	61	9	N	55	176	1			158

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

06	3780	X	3275	-0-	-505	-0-	3195	3	80	9	N	73					321
07	3906	X	3654	-0-	-252	-0-	3578	3	76	9	N	69	183	1			207
08	3782	X	3619	-0-	-163	-0-	3518	3	101	9	N	92					299
09	3600	X	3220	-0-	-380	-0-	3124	3	96	9	N	87	173	1			213
10	3720	X	3540	-0-	-180	-0-	3423	3	117	9	N	106					319
11	3540	X	3422	-0-	-118	-0-	3308	3	114	9	N	104	177	1			246

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

06	690	N	607	-0-	-83	-0-	603	3	4	9	N	4					317
07	713	N	669	-0-	-44	-0-	663	3	6	9	N	5					322
08	682	N	564	-0-	-118	-0-	563	3	1	9	N	1					323
09	600	N	531	-0-	-69	-0-	529	3	2	9	N	2					325
10	682	N	545	-0-	-137	-0-	544	3	1	9	N	1					326
*11	542	N	542	-0-	-0-	-0-	536	3	6	9	N	5					331

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

06	5310	X	5095	-0-	-215	-0-	4902	3	193	9	N	175	178	1			303
07	5487	X	5215	-0-	-272	-0-	5014	3	201	9	N	183	174	1			312
08	5487	X	5211	-0-	-276	-0-	5005	3	206	9	N	187	171	1			328
09	5280	X	5025	-0-	-255	-0-	4821	3	204	9	N	185	170	1			343
10	5425	X	5190	-0-	-235	-0-	5021	3	169	9	N	154	172	1			325
11	5100	X	5011	-0-	-89	-0-	4812	3	199	9	N	181	174	1			332

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

06	4800	X	4602	-0-	-198	-0-	4503	3	99	9	N	90					361
07	5109	X	5109	-0-	-0-	-0-	5017	3	92	9	N	84	171	1			274
08	5084	X	4965	-0-	-119	-0-	4873	3	92	9	N	84					358
09	4920	X	4363	-0-	-557	-0-	4299	3	64	9	N	58	159	1			257
10	5115	X	4724	-0-	-391	-0-	4622	3	102	9	N	93					350
11	4950	X	4601	-0-	-349	-0-	4481	3	120	9	N	109	184	1			275

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

06	4650	X	4309	-0-	-341	-0-	4178	3	131	9	N	119	171	1			400
07	4805	X	4727	-0-	-78	-0-	4592	3	135	9	N	123	170	1			353
08	4648	X	4648	-0-	-0-	-0-	4512	3	136	9	N	124	165	1			312
09	4320	X	4081	-0-	-239	-0-	3978	3	103	9	N	94					406
10	4712	X	4237	-0-	-475	-0-	4108	3	129	9	N	117	180	1			343
11	4560	X	4250	-0-	-310	-0-	4132	3	118	9	N	107					450

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

06	6930	X	6251	-0-	-679	-0-	6154	3	97	9	N	88	172	1			209
07	6913	X	6483	-0-	-430	-0-	6386	3	97	9	N	88					297
08	6727	X	6295	-0-	-432	-0-	6206	3	89	9	N	81	170	1			208
09	6450	X	5361	-0-	-1089	-0-	5285	3	76	9	N	69					277
10	6856	X	6856	-0-	-0-	-0-	6768	3	88	9	N	80	183	1			174
*11	6601	X	6601	-0-	-0-	-0-	6515	3	86	9	N	78					252

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3878	-0-	-922	-0-	3814	3	64	9	N	58					305
07	4960	X	4821	-0-	-139	-0-	4743	3	78	9	N	71	186	1			190
08	4732	X	4732	-0-	-0-	-0-	4653	3	79	9	N	72					262
09	4203	X	4203	-0-	-0-	-0-	4138	3	65	9	N	59					321
10	4839	X	4839	-0-	-0-	-0-	4754	3	85	9	N	77	186	1			212
11	4680	X	4512	-0-	-168	-0-	4418	3	94	9	N	85					297

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9749	X	9749	-0-	-0-	-0-	1655	1	7727	3	N	334	381	1			614
							367	9									
07	9872	X	9872	-0-	-0-	-0-	1709	1	7804	3	N	326	185	1			755
							359	9									
08	9880	X	9880	-0-	-0-	-0-	1709	1	7819	3	N	320	557	1			518
							352	9									
09	9224	X	9224	-0-	-0-	-0-	1655	1	7461	3	N	98	188	1			428
							108	9									
10	9979	X	9979	-0-	-0-	-0-	1709	1	7698	3	N	520	381	1			567
							572	9									
*11	9289	X	9289	-0-	-0-	-0-	1655	1	7298	3	N	305	190	1			682
							336	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	785	-0-	-5635	-0-	691	3	94	9	N	85					354
07	6572	X	4942	-0-	-1630	-0-	4847	3	95	9	N	86					440
08	6417	X	4887	-0-	-1530	-0-	4803	3	84	9	N	76	170	1			346
09	6180	X	4682	-0-	-1498	-0-	4594	3	88	9	N	80					426
10	6386	X	6158	-0-	-228	-0-	6067	3	91	9	N	83	177	1			332
*11	5901	X	5901	-0-	-0-	-0-	5807	3	94	9	N	85					417

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	5176	-0-	-2114	-0-	5092	3	84	9	N	76	191	1			485
07	7533	X	6238	-0-	-1295	-0-	6138	3	100	9	N	91					576
08	6408	X	6408	-0-	-0-	-0-	6318	3	90	9	N	82	182	1			476
09	5566	X	5566	-0-	-0-	-0-	5485	3	81	9	N	74					550
10	6356	X	6356	-0-	-0-	-0-	6256	3	100	9	N	91	178	1			463
*11	6073	X	6073	-0-	-0-	-0-	5953	3	120	9	N	109					572

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3107	-0-	-13	-0-	2997	3	110	9	N	100					240
07	3224	X	3180	-0-	-44	-0-	3077	3	103	9	N	94	172	1			162
08	3224	X	3170	-0-	-54	-0-	3062	3	108	9	N	98					260
09	3120	X	3052	-0-	-68	-0-	2950	3	102	9	N	93	172	1			181
10	3224	X	3150	-0-	-74	-0-	3044	3	106	9	N	96					277
11	3120	X	3014	-0-	-106	-0-	2900	3	114	9	N	104	182	1			199

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10020	X	8774	-0-	-1246	-0-	8173	3	601	9	N	546	340	1			549
07	10013	X	9310	-0-	-703	-0-	8637	3	673	9	N	612	694	1			467
08	9858	X	9053	-0-	-805	-0-	8422	3	631	9	N	574	696	1			345
09	9300	X	8558	-0-	-742	-0-	7950	3	608	9	N	553	524	1			374
10	9362	X	8846	-0-	-516	-0-	8173	3	673	9	N	612	537	1			449
11	9000	X	8538	-0-	-462	-0-	7886	3	652	9	N	593	535	1			507

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2453	-0-	-277	-0-	2394	3	59	9	N	54					366
07	2790	N	2640	-0-	-150	-0-	2557	3	83	9	N	75	185	1			256
08	2791	N	2791	-0-	-0-	-0-	2640	3	151	9	N	137					393
09	2641	N	2641	-0-	-0-	-0-	2514	3	127	9	N	115	189	1			319
10	2723	N	2723	-0-	-0-	-0-	2596	3	127	9	N	115					434
11	2700	N	2651	-0-	-49	-0-	2527	3	124	9	N	113	194	1			353

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2558	-0-	-292	-0-	2473	3	85	9	N	77					219
07	2728	X	2656	-0-	-72	-0-	2539	3	117	9	N	106	185	1			140
08	2666	X	2603	-0-	-63	-0-	2523	3	80	9	N	73					213
09	2580	X	2432	-0-	-148	-0-	2348	3	84	9	N	76					289
10	2666	X	2597	-0-	-69	-0-	2509	3	88	9	N	80					369
11	2580	X	2543	-0-	-37	-0-	2432	3	111	9	N	101	194	1			276

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	7037	-0-	-733	-0-	6945	3	92	9	N	84	179	1			248
07	7719	X	7360	-0-	-359	-0-	7250	3	110	9	N	100					348
08	7626	X	7332	-0-	-294	-0-	7231	3	101	9	N	92	171	1			269
09	7260	X	6547	-0-	-713	-0-	6462	3	85	9	N	77					346
10	7409	X	7366	-0-	-43	-0-	7249	3	117	9	N	106	183	1			269
11	7110	X	6808	-0-	-302	-0-	6700	3	108	9	N	98					367

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3633	-0-	-147	-0-	3433	3	200	9	N	182	179	1			264
07	3875	X	3683	-0-	-192	-0-	3505	3	178	9	N	162	190	1			236
08	3813	X	3640	-0-	-173	-0-	3465	3	175	9	N	159	179	1			216
09	3660	X	3454	-0-	-206	-0-	3297	3	157	9	N	143	182	1			177
10	3751	X	3572	-0-	-179	-0-	3407	3	165	9	N	150	191	1			136
11	3630	X	3410	-0-	-220	-0-	3245	3	165	9	N	150	177	1			109

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3171	-0-	-429	-0-	3120	3	51	9	N	46					623
07	3627	X	3296	-0-	-331	-0-	3249	3	47	9	N	43					666
08	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-	186	1			480
09	3113	X	3113	-0-	-0-	-0-	3068	3	45	9	N	41					521
10	3216	X	3216	-0-	-0-	-0-	3212	3	4	9	N	4					525
*11	3124	X	3124	-0-	-0-	-0-	3074	3	50	9	N	45					570

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12583	X	12583	-0-	-0-	-0-	12361	3	222	9	N	202	181	1			624
07	13032	X	13032	-0-	-0-	-0-	12766	3	266	9	N	242	334	1			532
08	12601	X	12601	-0-	-0-	-0-	12383	3	218	9	N	198					730
09	12031	X	12031	-0-	-0-	-0-	11837	3	194	9	N	176	353	1			553
10	12521	X	12521	-0-	-0-	-0-	12301	3	220	9	N	200	172	1			581
*11	11713	X	11713	-0-	-0-	-0-	11462	3	251	9	N	228	345	1			464

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2627	-0-	-823	-0-	2497	3	130	9	N	118	193	1			324
07	3565	X	2693	-0-	-872	-0-	2563	3	130	9	N	118					442
08	3131	X	2683	-0-	-448	-0-	2553	3	130	9	N	118	190	1			370
09	2730	X	2541	-0-	-189	-0-	2420	3	121	9	N	110	191	1			289
10	2728	X	2670	-0-	-58	-0-	2539	3	131	9	N	119					408
11	2640	X	2605	-0-	-35	-0-	2467	3	138	9	N	125	192	1			341

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	5426	-0-	-5464	-0-	5426	3			N	-0-	182	1			295
07	11191	X	5830	-0-	-5361	-0-	5662	3	168	9	N	153	177	1			271
08	11005	X	5845	-0-	-5160	-0-	5673	3	172	9	N	156	180	1			247
09	10320	X	5619	-0-	-4701	-0-	5455	3	164	9	N	149	173	1			223
10	5838	X	5838	-0-	-0-	-0-	5659	3	179	9	N	163					386
11	5670	X	5629	-0-	-41	-0-	5450	3	179	9	N	163	183	1			366

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	10065	-0-	-645	-0-	9891	3	174	9	N	158	192	1			545
07	11036	X	10380	-0-	-656	-0-	10205	3	175	9	N	159	177	1			527
08	10460	X	10460	-0-	-0-	-0-	10278	3	182	9	N	165	186	1			506
09	9840	X	9840	-0-	-0-	-0-	9663	3	177	9	N	161					667
10	10118	X	10118	-0-	-0-	-0-	9927	3	191	9	N	174	372	1			469
*11	9757	X	9757	-0-	-0-	-0-	9563	3	194	9	N	176					645

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

06	2100	N	2039	-0-	-61	-0-	1948	3	91	9	N	83	193	1			424
07	2201	N	2106	-0-	-95	-0-	2019	3	87	9	N	79					503
08	2108	N	2033	-0-	-75	-0-	1960	3	73	9	N	66	191	1			378
09	2040	N	1935	-0-	-105	-0-	1858	3	77	9	N	70					448
10	2108	N	1969	-0-	-139	-0-	1884	3	85	9	N	77	188	1			337
11	1980	N	1910	-0-	-70	-0-	1836	3	74	9	N	67					404

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

06	6000	X	5625	-0-	-375	-0-	5482	3	143	9	N	130					433
07	6076	X	5790	-0-	-286	-0-	5654	3	136	9	N	124	181	1			376
08	6045	X	5758	-0-	-287	-0-	5592	3	166	9	N	151	186	1			341
09	5730	X	5453	-0-	-277	-0-	5357	3	96	9	N	87					428
10	5890	X	5688	-0-	-202	-0-	5559	3	129	9	N	117	186	1			359
11	5640	X	5374	-0-	-266	-0-	5238	3	136	9	N	124	196	1			287

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

06	16350	X	15615	-0-	-735	-0-	15207	3	408	9	N	371	366	1			639
07	16895	X	16049	-0-	-846	-0-	15634	3	415	9	N	377	378	1			638
08	15853	X	15853	-0-	-0-	-0-	15445	3	408	9	N	371	382	1			627
09	15096	X	15096	-0-	-0-	-0-	14698	3	398	9	N	362	195	1			794
10	15739	X	15739	-0-	-0-	-0-	15315	3	424	9	N	385	579	1			600
*11	15090	X	15090	-0-	-0-	-0-	14640	3	450	9	N	409	374	1			635

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

06	DLQ G-10		4571	-0-	4571	566002	4462	3	109	9	N	99					325
07	DLQ G-10		4492	-0-	4492	570494	4363	3	129	9	N	117	195	1			247
08	575077	X	4583	-0-	-570494	-0-	4486	3	97	9	N	88					335
09	4500	X	4301	-0-	-199	-0-	4216	3	85	9	N	77					412
10	4650	X	4410	-0-	-240	-0-	4310	3	100	9	N	91	169	1			334
11	4500	X	4207	-0-	-293	-0-	4099	3	108	9	N	98	178	1			254

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1897	-0-	-1313	-0-	1866	3	31	9	N	28					298
07	3317	X	2462	-0-	-855	-0-	2431	3	31	9	N	28	173	1			153
08	3317	X	3203	-0-	-114	-0-	3150	3	53	9	N	48					201
09	2730	X	2662	-0-	-68	-0-	2617	3	45	9	N	41					242
10	3429	X	3429	-0-	-0-	-0-	3350	3	79	9	N	72					314
11	3090	X	1715	-0-	-1375	-0-	1686	3	29	9	N	26	183	1			157

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4307	-0-	-553	-0-	4211	3	96	9	N	87	189	1			240
07	4753	X	4753	-0-	-0-	-0-	4639	3	114	9	N	104					344
08	4997	X	4997	-0-	-0-	-0-	4857	3	140	9	N	127	177	1			294
09	4623	X	4623	-0-	-0-	-0-	4521	3	102	9	N	93					387
10	5214	X	5214	-0-	-0-	-0-	5090	3	124	9	N	113	186	1			314
*11	5029	X	5029	-0-	-0-	-0-	4910	3	119	9	N	108	179	1			243

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4030	-0-	-1820	-0-	3977	3	53	9	N	48	185	1			124
07	6045	X	5587	-0-	-458	-0-	5497	3	90	9	N	82					206
08	8235	X	8235	-0-	-0-	-0-	8091	3	144	9	N	131	183	1			154
09	7276	X	7276	-0-	-0-	-0-	7144	3	132	9	N	120					274
10	6206	X	6206	-0-	-0-	-0-	6067	3	139	9	N	126	189	1			211
11	6690	X	5945	-0-	-745	-0-	5802	3	143	9	N	130	187	1			154

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25290	X	21428	-0-	-3862	-0-	20606	3	822	9	N	747	561	1			873
07	25699	X	24361	-0-	-1338	-0-	23576	3	785	9	N	714	922	1			665
08	26022	X	26022	-0-	-0-	-0-	24923	3	1099	9	N	999	1113	1			551
09	25185	X	25185	-0-	-0-	-0-	24742	3	443	9	N	403	188	1			766
10	24366	X	22767	-0-	-1599	-0-	21678	3	1089	9	N	990	1286	1			470
*11	27294	X	27294	-0-	-0-	-0-	26425	3	869	9	N	790	562	1			698

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15113	X	15113	-0-	-0-	-0-	1296	1	13320	3	N	452	378	1			421
							497	9									
07	15662	X	15662	-0-	-0-	-0-	1339	1	13820	3	N	457	551	1			327
							503	9									
08	15457	X	15457	-0-	-0-	-0-	1339	1	13634	3	N	440	549	1			218
							484	9									
09	14704	X	14704	-0-	-0-	-0-	1296	1	12961	3	N	406	366	1			258
							447	9									
10	15368	X	15368	-0-	-0-	-0-	1339	1	13552	3	N	434	370	1			322
							477	9									
*11	14651	X	14651	-0-	-0-	-0-	1289	1	12937	3	N	386	366	1			342
							425	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	9324	-0-	-816	-0-	9146	3	178	9	N	162					351
07	10137	X	9391	-0-	-746	-0-	9215	3	176	9	N	160	182	1			329
08	10137	X	7212	-0-	-2925	-0-	7098	3	114	9	N	104	191	1			242
09	9810	X	8973	-0-	-837	-0-	8864	3	109	9	N	99					341
10	9982	X	8878	-0-	-1104	-0-	8770	3	108	9	N	98	180	1			259
11	9330	X	7737	-0-	-1593	-0-	7625	3	112	9	N	102					361

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18990	X	18347	-0-	-643	-0-	17644	3	703	9	N	639	578	1			350
07	19375	X	18985	-0-	-390	-0-	18255	3	730	9	N	664	560	1			454
08	19282	X	18829	-0-	-453	-0-	18117	3	712	9	N	647	749	1			352
09	18660	X	17961	-0-	-699	-0-	17283	3	678	9	N	616	739	1			229
10	19003	X	18395	-0-	-608	-0-	17685	3	710	9	N	645	571	1			303
11	18360	X	17614	-0-	-746	-0-	16928	3	686	9	N	624	560	1			367

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24600	X	20247	-0-	-4353	-0-	20029	3	218	9	N	198					697
07	22677	X	22677	-0-	-0-	-0-	22367	3	310	9	N	282	369	1			610
08	21240	X	21240	-0-	-0-	-0-	20995	3	245	9	N	223	337	1			496
09	19579	X	19579	-0-	-0-	-0-	19401	3	178	9	N	162	173	1			485
10	20503	X	20503	-0-	-0-	-0-	20262	3	241	9	N	219	170	1			534
*11	20513	X	20513	-0-	-0-	-0-	20208	3	305	9	N	277	183	1			628

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20640	X	5819	-0-	-14821	-0-	5732	3	87	9	N	79					535
07	5800	X	5800	-0-	-0-	-0-	5711	3	89	9	N	81	174	1			442
08	4155	X	4155	-0-	-0-	-0-	4058	3	97	9	N	88					530
09	5587	X	5587	-0-	-0-	-0-	5515	3	72	9	N	65					595
10	6403	X	6403	-0-	-0-	-0-	6319	3	84	9	N	76	174	1			497
*11	4645	X	4645	-0-	-0-	-0-	4562	3	83	9	N	75					572

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3670	-0-	-560	-0-	3575	3	95	9	N	86	171	1			219
07	3293	X	3293	-0-	-0-	-0-	3216	3	77	9	N	70					289
08	3695	X	3695	-0-	-0-	-0-	3590	3	105	9	N	95	166	1			218
09	3322	X	3322	-0-	-0-	-0-	3230	3	92	9	N	84					302
10	3429	X	3429	-0-	-0-	-0-	3323	3	106	9	N	96	174	1			224
*11	3122	X	3122	-0-	-0-	-0-	3026	3	96	9	N	87					311

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4180	-0-	-770	-0-	4079	3	101	9	N	92	316	1			80
07	4960	X	4432	-0-	-528	-0-	4278	3	154	9	N	140					220
08	4929	X	4447	-0-	-482	-0-	4296	3	151	9	N	137	181	1			176
09	4710	X	4295	-0-	-415	-0-	4113	3	182	9	N	165	177	1			164
10	4712	X	4421	-0-	-291	-0-	4259	3	162	9	N	147	186	1			125
11	4290	X	4272	-0-	-18	-0-	4108	3	164	9	N	149	177	1			97

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

06	5610	X	4860	-0-	-750	-0-	276 454	1 9	4130	3	N	413	714	1			310
07	4227	X	4227	-0-	-0-	-0-	285 488	1 9	3454	3	N	444	344	1			410
08	5082	X	5082	-0-	-0-	-0-	285 373	1 9	4424	3	N	339	510	1			239
09	4787	X	4787	-0-	-0-	-0-	276 362	1 9	4149	3	N	329	165	1			403
10	4526	X	4526	-0-	-0-	-0-	285 348	1 9	3893	3	N	316	344	1			375
*11	4252	X	4252	-0-	-0-	-0-	276 369	1 9	3607	3	N	335	337	1			373

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

06	6660	X	5729	-0-	-931	-0-	5586	3	143	9	N	130					349
07	6882	X	5847	-0-	-1035	-0-	5714	3	133	9	N	121	180	1			290
08	6293	X	5597	-0-	-696	-0-	5467	3	130	9	N	118	183	1			225
09	6060	X	4966	-0-	-1094	-0-	4852	3	114	9	N	104					329
10	5921	X	5493	-0-	-428	-0-	5364	3	129	9	N	117	185	1			261
11	5730	X	5184	-0-	-546	-0-	5038	3	146	9	N	133	192	1			202

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

06	17730	X	14832	-0-	-2898	-0-	14340	3	492	9	N	447	385	1			662
07	15917	X	15917	-0-	-0-	-0-	15293	3	624	9	N	567	555	1			674
08	16026	X	16026	-0-	-0-	-0-	15418	3	608	9	N	553	539	1			688
09	15102	X	15102	-0-	-0-	-0-	14560	3	542	9	N	493	367	1			814
10	16453	X	16453	-0-	-0-	-0-	15855	3	598	9	N	544	744	1			614
*11	14259	X	14259	-0-	-0-	-0-	13697	3	562	9	N	511	366	1			759

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

06	8310	X	7366	-0-	-944	-0-	7246	3	120	9	N	109	179	1			190
07	8370	X	7510	-0-	-860	-0-	7403	3	107	9	N	97					287
08	8277	X	7620	-0-	-657	-0-	7509	3	111	9	N	101	192	1			196
09	7800	X	7116	-0-	-684	-0-	7002	3	114	9	N	104					300
10	7874	X	7361	-0-	-513	-0-	7232	3	129	9	N	117	181	1			236
11	7380	X	6840	-0-	-540	-0-	6727	3	113	9	N	103					339

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

06	3630	X	2800	-0-	-830	-0-	2750	3	50	9	N	45					320
07	3809	X	3809	-0-	-0-	-0-	3744	3	65	9	N	59					379
08	3379	X	2870	-0-	-509	-0-	2831	3	39	9	N	35	193	1			221
09	3270	X	2178	-0-	-1092	-0-	2146	3	32	9	N	29					250
10	3813	X	2400	-0-	-1413	-0-	2356	3	44	9	N	40					290
11	3690	X	2364	-0-	-1326	-0-	2312	3	52	9	N	47					337

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	7124	-0-	-946	-0-	6992	3	132	9	N	120					554
07	8153	X	7686	-0-	-467	-0-	7540	3	146	9	N	133	185	1			502
08	7998	X	7404	-0-	-594	-0-	7273	3	131	9	N	119	182	1			439
09	7590	X	6834	-0-	-756	-0-	6700	3	134	9	N	122					561
10	7689	X	7689	-0-	-0-	-0-	7515	3	174	9	N	158	189	1			530
11	7440	X	7014	-0-	-426	-0-	6845	3	169	9	N	154	185	1			499

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

06	11901	X	11901	-0-	-0-	-0-	11744	3	157	9	N	143	172	1			283
07	11877	X	11877	-0-	-0-	-0-	11720	3	157	9	N	143	171	1			255
08	12338	X	10719	-0-	-1619	-0-	10597	3	122	9	N	111	99	1			267
09	11940	X	8509	-0-	-3431	-0-	8393	3	116	9	N	105					372
10	12947	X	12947	-0-	-0-	-0-	12739	3	208	9	N	189	182	1			379
11	11910	X	11299	-0-	-611	-0-	11115	3	184	9	N	167	172	1			374

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

06	34140	X	33374	-0-	-766	-0-	32942	3	432	9	N	393	554	1			461
07	33939	X	33939	-0-	-0-	-0-	33556	3	383	9	N	348	372	1			437
08	33149	X	33149	-0-	-0-	-0-	32811	3	338	9	N	307	388	1			356
09	29441	X	29441	-0-	-0-	-0-	29103	3	338	9	N	307	187	1			476
10	29645	X	29645	-0-	-0-	-0-	29378	3	267	9	N	243	364	1			355
*11	27331	X	27331	-0-	-0-	-0-	27013	3	318	9	N	289	193	1			451

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

06	36000	X	33754	-0-	-2246	-0-	33433	3	321	9	N	292	386	1			462
07	30281	X	30281	-0-	-0-	-0-	29985	3	296	9	N	269	193	1			538
08	32004	X	32004	-0-	-0-	-0-	31734	3	270	9	N	245	189	1			594
09	33858	X	33858	-0-	-0-	-0-	33562	3	296	9	N	269	193	1			670
10	33335	X	33335	-0-	-0-	-0-	33024	3	311	9	N	283	376	1			577
*11	28566	X	28566	-0-	-0-	-0-	28254	3	312	9	N	284	392	1			469

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

06	22920	X	20698	-0-	-2222	-0-	20135	3	563	9	N	512	383	1			370
07	22971	X	21390	-0-	-1581	-0-	20831	3	559	9	N	508	580	1			298
08	22103	X	20920	-0-	-1183	-0-	20385	3	535	9	N	486	567	1			217
09	21300	X	19729	-0-	-1571	-0-	19222	3	507	9	N	461	391	1			287
10	21576	X	20433	-0-	-1143	-0-	19883	3	550	9	N	500	573	1			214
11	20700	X	19109	-0-	-1591	-0-	18582	3	527	9	N	479	386	1			307

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

06	0	W	731	-0-	731	47230	731	3			N	-0-					211
07	0	W	723	-0-	723	47953	723	3			N	-0-					211
08	0	W	657	-0-	657	48610	657	3			N	-0-					211
09	0	W	473	-0-	473	49083	473	3			N	-0-					211
10	0	W	783	-0-	783	49866	783	3			N	-0-					211
*11	0	W	724	-0-	724	50590	724	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

06	2430	X	1845	-0-	-585	-0-	1735	3	110	9	N	100	189	1			202
07	2480	X	2175	-0-	-305	-0-	2021	3	154	9	N	140					342
08	2480	X	2275	-0-	-205	-0-	2123	3	152	9	N	138	172	1			308
09	2340	X	2091	-0-	-249	-0-	1975	3	116	9	N	105	172	1			241
10	2294	X	1812	-0-	-482	-0-	1695	3	117	9	N	106					347
11	2190	X	1297	-0-	-893	-0-	1195	3	102	9	N	93	177	1			263

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215
10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

06	990	N	932	-0-	-58	-0-	932	2			N	-0-					350
07	992	N	964	-0-	-28	-0-	964	2			N	-0-					350
08	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					350
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					350
*10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					350
11	1110	N	987	-0-	-123	-0-	987	2			N	-0-					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

06	1980	X	1978	-0-	-2	-0-	1942	2	36	9	N	33					483
07	2046	X	2029	-0-	-17	-0-	2016	2	13	9	N	12					495
08	2046	X	1985	-0-	-61	-0-	1973	2	12	9	N	11					506
09	1980	X	1803	-0-	-177	-0-	1803	2			N	-0-					506
10	2046	X	1893	-0-	-153	-0-	1893	2			N	-0-					506
*11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					506

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1611	N	1611	-0-	-0-	-0-	1587	2	24	9	N	22					433
07	1736	N	1599	-0-	-137	-0-	1576	2	23	9	N	21					454
08	1705	N	1522	-0-	-183	-0-	1496	2	26	9	N	24					478
09	1620	N	1533	-0-	-87	-0-	1525	2	8	9	N	7					485
*10	1716	N	1716	-0-	-0-	-0-	1675	2	41	9	N	37					522
*11	1682	N	1682	-0-	-0-	-0-	1651	2	31	9	N	28					550

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2401	N	2401	-0-	-0-	-0-	2318	2	83	9	N	75					372
07	2460	N	2460	-0-	-0-	-0-	2376	2	84	9	N	76					448
08	2446	N	2446	-0-	-0-	-0-	2396	2	50	9	N	45	172	1			321
09	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-	186	1			135
*10	2538	N	2538	-0-	-0-	-0-	2464	2	74	9	N	67					202
*11	2433	N	2433	-0-	-0-	-0-	2376	2	57	9	N	52					254

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3698	X	3698	-0-	-0-	-0-	3651	2	47	9	N	43					429
07	3836	X	3836	-0-	-0-	-0-	3793	2	43	9	N	39					468
08	3837	X	3837	-0-	-0-	-0-	3786	2	51	9	N	46					514
09	3805	X	3805	-0-	-0-	-0-	3715	2	90	9	N	82					596
*10	4169	X	4169	-0-	-0-	-0-	4167	2	2	9	N	2	192	1			406
*11	3948	X	3948	-0-	-0-	-0-	3915	2	33	9	N	30	192	1			244

ISAACS, JOHN C. WELL #: RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199

PLUGGED AND ABANDONED_____ 05/05/2017

ISAACS WELL # 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL # 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2452	N	2452	-0-	-0-	-0-	2446	2	6	9	N	5					364
07	2387	N	2387	-0-	-0-	-0-	2357	2	30	9	N	27					391
08	2581	N	2581	-0-	-0-	-0-	2540	2	41	9	N	37					428
09	2471	N	2471	-0-	-0-	-0-	2452	2	19	9	N	17					445
*10	2694	N	2694	-0-	-0-	-0-	2680	2	14	9	N	13					458
*11	2542	N	2542	-0-	-0-	-0-	2506	2	36	9	N	33	183	1			308

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2268	-0-	-282	-0-	2266	2	2	9	N	2					272
07	2511	N	2189	-0-	-322	-0-	2177	2	12	9	N	11					283
08	2281	N	2281	-0-	-0-	-0-	2252	2	29	9	N	26					309
09	2280	N	2162	-0-	-118	-0-	2151	2	11	9	N	10	175	1			144
*10	2365	N	2365	-0-	-0-	-0-	2341	2	24	9	N	22					166
*11	2405	N	2405	-0-	-0-	-0-	2382	2	23	9	N	21					187

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	N	2076	-0-	-0-	-0-	2003	2	73	9	N	66					435
07	2080	N	2080	-0-	-0-	-0-	2060	2	20	9	N	18					453
08	2076	N	2076	-0-	-0-	-0-	2053	2	23	9	N	21					474
09	2015	N	2015	-0-	-0-	-0-	1991	2	24	9	N	22					496
*10	2095	N	2095	-0-	-0-	-0-	2055	2	40	9	N	36	177	1			355
*11	1992	N	1992	-0-	-0-	-0-	1959	2	33	9	N	30					385

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	1307	2	41	9	N	37					493
07	1395	N	1333	-0-	-62	-0-	1322	2	11	9	N	10					503
08	1364	N	1325	-0-	-39	-0-	1292	2	33	9	N	30					533
09	1350	N	1260	-0-	-90	-0-	1237	2	23	9	N	21					554
10	1333	N	1316	-0-	-17	-0-	1295	2	21	9	N	19					573
*11	2617	N	2617	-0-	-0-	-0-	2586	2	31	9	N	28					601

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					56
07	775	N	609	-0-	-166	-0-	609	2			N	-0-					56
08	806	N	597	-0-	-209	-0-	597	2			N	-0-					56
09	780	N	560	-0-	-220	-0-	560	2			N	-0-					56
*10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					56
*11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1043	-0-	-157	-0-	1043	2			N	-0-					302
07	992	N	978	-0-	-14	-0-	978	2			N	-0-					302
08	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					302
09	1050	N	932	-0-	-118	-0-	932	2			N	-0-					302
10	992	N	976	-0-	-16	-0-	976	2			N	-0-					302
11	1050	N	775	-0-	-275	-0-	775	2			N	-0-					302

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2300	N	2300	-0-	-0-	-0-	2239	2	61	9	N	55					316
07	2304	N	2304	-0-	-0-	-0-	2256	2	48	9	N	44					360
08	2333	N	2333	-0-	-0-	-0-	2291	2	42	9	N	38					398
09	2208	N	2208	-0-	-0-	-0-	2152	2	56	9	N	51					449
*10	2267	N	2267	-0-	-0-	-0-	2226	2	41	9	N	37	193	1			293
*11	2207	N	2207	-0-	-0-	-0-	2151	2	56	9	N	51					344

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0-	-0-	1766	2	28	9	N	25					469
07	1720	N	1720	-0-	-0-	-0-	1694	2	26	9	N	24					493
08	1810	N	1810	-0-	-0-	-0-	1789	2	21	9	N	19					512
09	1785	N	1785	-0-	-0-	-0-	1762	2	23	9	N	21					533
*10	1902	N	1902	-0-	-0-	-0-	1862	2	40	9	N	36					569
*11	1820	N	1820	-0-	-0-	-0-	1775	2	45	9	N	41					610

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF. 10050 - 10708

06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					77
07	403	N	388	-0-	-15	-0-	388	2			N	-0-					77
08	403	N	369	-0-	-34	-0-	369	2			N	-0-					77
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					77
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					77
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

06	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-	63	1			147
07	2634	X	2634	-0-	-0-	-0-	2612	2	22	9	N	20					167
08	2609	X	2609	-0-	-0-	-0-	2585	2	24	9	N	22					189
09	2486	X	2486	-0-	-0-	-0-	2457	2	29	9	N	26					215
*10	3025	X	3025	-0-	-0-	-0-	2990	2	35	9	N	32					247
*11	3580	X	3580	-0-	-0-	-0-	3543	2	37	9	N	34	193	1			88

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

06	1697	N	1697	-0-	-0-	-0-	1639	2	58	9	N	53	182	1			210
07	1736	N	1646	-0-	-90	-0-	1637	2	9	9	N	8					218
08	1767	N	1391	-0-	-376	-0-	1344	2	47	9	N	43					261
09	1710	N	1546	-0-	-164	-0-	1506	2	40	9	N	36					297
10	1643	N	1616	-0-	-27	-0-	1577	2	39	9	N	35					332
*11	1604	N	1604	-0-	-0-	-0-	1546	2	58	9	N	53					385

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

06	1143	N	1143	-0-	-0-	-0-	1130	2	13	9	N	12					450
07	1302	N	1270	-0-	-32	-0-	1242	2	28	9	N	25					475
08	1333	N	1325	-0-	-8	-0-	1286	2	39	9	N	35					510
09	1205	N	1205	-0-	-0-	-0-	1183	2	22	9	N	20					530
*10	1284	N	1284	-0-	-0-	-0-	1256	2	28	9	N	25					555
11	1290	N	1201	-0-	-89	-0-	1176	2	25	9	N	23					578

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1907	-0-	-223	-0-	1882	2	25	9	N	23					259
07	2108	N	1876	-0-	-232	-0-	1868	2	8	9	N	7					266
08	2077	N	1937	-0-	-140	-0-	1937	2			N	-0-					266
09	1920	N	1721	-0-	-199	-0-	1721	2			N	-0-					266
*10	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					266
11	1860	N	3	-0-	-1857	-0-	3	2			N	-0-					266

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0-	-0-	1241	2	58	9	N	53					297
07	1364	N	1089	-0-	-275	-0-	1065	2	24	9	N	22					319
08	1333	N	1201	-0-	-132	-0-	1187	2	14	9	N	13					332
09	1331	N	1331	-0-	-0-	-0-	1248	2	83	9	N	75					407
*10	1352	N	1352	-0-	-0-	-0-	1285	2	67	9	N	61	363	1			105
*11	1326	N	1326	-0-	-0-	-0-	1260	2	66	9	N	60					165

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2658	N	2658	-0-	-0-	-0-	2654	2	4	9	N	4	119	1			86
07	2400	N	2400	-0-	-0-	-0-	2369	2	31	9	N	28					114
08	2690	N	2690	-0-	-0-	-0-	2665	2	25	9	N	23					137
09	2623	N	2623	-0-	-0-	-0-	2603	2	20	9	N	18					155
*10	2741	N	2741	-0-	-0-	-0-	2724	2	17	9	N	15					170
*11	2625	N	2625	-0-	-0-	-0-	2586	2	39	9	N	35					205

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3693	-0-	693	693	3651	2	42	9	N	38					329
07	3100	N	3056	-0-	-44	649	3004	2	52	9	N	47	184	1			192
08	3100	N	3060	-0-	-40	609	2993	2	67	9	N	61					253
09	3448	X	2839	-0-	-609	-0-	2803	2	36	9	N	33					286
10	3038	X	2668	-0-	-370	-0-	2627	2	41	9	N	37					323
11	2940	X	2614	-0-	-326	-0-	2583	2	31	9	N	28					351

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0-	-0-	1270	2	3	9	N	3					593
07	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					593
08	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					593
09	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					593
*10	1349	N	1349	-0-	-0-	-0-	1309	2	40	9	N	36					629
11	1230	N	1222	-0-	-8	-0-	1216	2	6	9	N	5	194	1			440

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					247
07	2201	X	2189	-0-	-12	-0-	2189	2			N	-0-					247
08	2201	X	1665	-0-	-536	-0-	1665	2			N	-0-					247
09	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					247
*10	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					247
11	2130	X	2097	-0-	-33	-0-	2097	2			N	-0-					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5777	X	5777	-0-	-0-	-0-	5679	2	98	9	N	89					290
07	5722	X	5722	-0-	-0-	-0-	5628	2	94	9	N	85					375
08	5766	X	5520	-0-	-246	-0-	5428	2	92	9	N	84	179	1			280
09	5900	X	5900	-0-	-0-	-0-	5815	2	85	9	N	77					357
*10	6241	X	6241	-0-	-0-	-0-	6087	2	154	9	N	140	194	1			303
11	5790	X	5784	-0-	-6	-0-	5635	2	149	9	N	135					438

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	918	-0-	-12	-0-	882	2	36	9	N	33					384
07	1116	N	962	-0-	-154	-0-	918	2	44	9	N	40					424
08	1055	N	1055	-0-	-0-	-0-	1005	2	50	9	N	45	176	1			293
09	930	N	906	-0-	-24	-0-	862	2	44	9	N	40					333
10	961	N	867	-0-	-94	-0-	833	2	34	9	N	31					364
11	1020	N	898	-0-	-122	-0-	856	2	42	9	N	38	175	1			227

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11760	X	10666	-0-	-1094	-0-	10311	2	355	9	N	323	357	1			932
07	11659	X	11659	-0-	-0-	-0-	11173	2	486	9	N	442	538	1			836
08	11783	X	11783	-0-	-0-	-0-	11330	2	453	9	N	412	344	1			904
09	10890	X	10335	-0-	-555	-0-	10007	2	328	9	N	298	368	1			834
10	11656	X	11554	-0-	-102	-0-	11143	2	411	9	N	374	363	1			845
11	11400	X	10532	-0-	-868	-0-	10178	2	354	9	N	322	373	1			794

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15510	X	14664	-0-	-846	-0-	14382	2	282	9	N	256	367	1			1033
07	20708	X	15070	-0-	-5638	-0-	14793	2	277	9	N	252	178	1			1107
08	20708	X	15088	-0-	-5620	-0-	14776	2	312	9	N	284	557	1			834
09	20040	X	14410	-0-	-5630	-0-	14110	2	300	9	N	273	178	1			929
10	15314	X	14695	-0-	-619	-0-	14348	2	347	9	N	315	370	1			874
11	14670	X	13888	-0-	-782	-0-	13538	2	350	9	N	318	191	1			1001

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

06	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

06	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

06	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

06	1880	N	1880	-0-	-0-	B	-0-	1880	3		N	-0-					-0-
07	1919	N	1919	-0-	-0-	B	-0-	1919	3		N	-0-					-0-
08	1882	N	1882	-0-	-0-	B	-0-	1882	3		N	-0-					-0-
09	1907	N	1907	-0-	-0-	B	-0-	1907	3		N	-0-					-0-
10	1953	N	1953	-0-	-0-	B	-0-	1953	3		N	-0-					-0-
*11	1892	N	1892	-0-	-0-	B	-0-	1892	3		N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
07	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
08	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
09	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-
10	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
11	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6324	X	6324	-0-	-0- B	-0-	6311	3	13	9	N	12					281
07	5912	X	5912	-0-	-0- B	-0-	5909	3	3	9	N	3					284
08	5596	X	5596	-0-	-0- B	-0-	5590	3	6	9	N	5					289
09	5378	X	5378	-0-	-0- B	-0-	5372	3	6	9	N	5					294
10	6013	X	6013	-0-	-0- B	-0-	6011	3	2	9	N	2					296
*11	5476	X	5476	-0-	-0- B	-0-	5476	3			N	-0-					296

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					92
07	341	N	273	-0-	-68	-0-	273	3			N	-0-					92
08	372	N	304	-0-	-68	-0-	304	3			N	-0-					92
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					92
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					92
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4021	-0-	1021	1254	1965	2	2056	3	N	-0-					157
07	3249	X	1995	-0-	-1254	-0-	1984	3	11	9	N	10					167
08	4190	X	4190	-0-	-0-	-0-	2036	2	2154	3	N	-0-					167
09	3915	X	3915	-0-	-0-	-0-	1906	2	2009	3	N	-0-					167
10	3950	X	3950	-0-	-0-	-0-	1948	2	2002	3	N	-0-	2	5			165
*11	3785	X	3785	-0-	-0-	-0-	1878	2	1907	3	N	-0-					165

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					1
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					1
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					1
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					1
10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					1
*11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					1

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

06	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					28
07	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					28
08	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					28
09	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					28
10	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					28
*11	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

06	1498 N	1498	-0-	-0-	-0-	1418	3	80	9	N	73					329
07	1488 N	1488	-0-	-0-	-0-	1451	3	37	9	N	34	178	1			185
08	1497 N	1497	-0-	-0-	-0-	1497	3			N	-0-					185
09	1500 N	1491	-0-	-9	-0-	1435	3	56	9	N	51					236
10	1488 N	1346	-0-	-142	-0-	1346	3			N	-0-					236
11	1440 N	1232	-0-	-208	-0-	1232	3			N	-0-					236

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	30	1	348	2	N	-0-					74
07	372	N	297	-0-	-75	-0-	31	1	266	2	N	-0-					74
08	317	N	317	-0-	-0-	-0-	31	1	286	2	N	-0-					74
09	390	N	349	-0-	-41	-0-	30	1	286	2	N	30					104
							33	9									
10	335	N	335	-0-	-0-	-0-	31	1	304	2	N	-0-	101	1			3
*11	352	N	352	-0-	-0-	-0-	30	1	316	2	N	5					8
							6	9									

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

06	14B	DENY	-0-	-0-	-0-	-0-					N	163					330
07	14B	DENY	-0-	-0-	-0-	-0-					N	181	185	1			326
08	14B	DENY	-0-	-0-	-0-	-0-					N	154	184	1			296
09	14B	DENY	-0-	-0-	-0-	-0-					N	234	370	1			160
10	14B	DENY	-0-	-0-	-0-	-0-					N	210	186	1			184
11	14B	DENY	-0-	-0-	-0-	-0-					N	181	186	1			179

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					175
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					175
08	833	N	833	-0-	-0-	-0-	760	3	73	9	N	66	179	1			62
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					62
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					62
*11	541	N	541	-0-	-0-	-0-	495	3	46	9	N	42					104

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

06	660	N	654	-0-	-6	-0-	654	2			N	-0-					162
07	706	N	706	-0-	-0-	-0-	629	2	77	9	N	70	182	1			50
08	673	N	673	-0-	-0-	-0-	640	2	33	9	N	30					80
09	660	N	623	-0-	-37	-0-	612	2	11	9	N	10					90
10	713	N	626	-0-	-87	-0-	620	2	6	9	N	5					95
11	660	N	638	-0-	-22	-0-	632	2	6	9	N	5					100

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	821	-0-	-79	-0-	821	3			N	-0-					68
07	873	N	873	-0-	-0-	-0-	849	3	24	9	N	22					90
08	868	N	863	-0-	-5	-0-	857	3	6	9	N	5					95
09	833	N	833	-0-	-0-	-0-	829	3	4	9	N	4	73	1			26
10	900	N	900	-0-	-0-	-0-	883	3	17	9	N	15					41
*11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					41

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
07	589	N	561	-0-	-28	-0-	561	3			N	-0-					150
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					150
09	570	N	406	-0-	-164	-0-	406	3			N	-0-					150
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					150
*11	754	N	754	-0-	-0-	-0-	740	3	14	9	N	13					163

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					40
07	775	N	687	-0-	-88	-0-	687	2			N	-0-					40
*08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					40
*09	792	N	792	-0-	-0-	-0-	792	2			N	-0-	40	5			-0-
*10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					28
07	403	N	187	-0-	-216	-0-	187	3			N	-0-					28
08	403	N	232	-0-	-171	-0-	232	3			N	-0-					28
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					28
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					28
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					28

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5154	X	5154	-0-	-0-	-0-	5095	2	59	9	N	54					133
07	5910	X	5910	-0-	-0-	-0-	5824	2	86	9	N	78					211
08	6595	X	6595	-0-	-0-	-0-	6501	2	94	9	N	85	191	1			105
09	6288	X	6288	-0-	-0-	-0-	6208	2	80	9	N	73					178
*10	6079	X	6079	-0-	-0-	-0-	5999	2	80	9	N	73	181	1			70
*11	5643	X	5643	-0-	-0-	-0-	5596	2	47	9	N	43					113

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TEMPLAR OPERATING LLC 841421
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

06	2730	X	1988	-0-	-742	-0-	1935	2	53	9	N	48	194	1			2
07	2821	X	2352	-0-	-469	-0-	2346	2	6	9	N	5					7
08	2821	X	2417	-0-	-404	-0-	2417	2			N	-0-					7
09	2730	X	1865	-0-	-865	-0-	1858	2	7	9	N	6					13
10	2759	X	1946	-0-	-813	-0-	1933	2	13	9	N	12					25
11	2340	X	1596	-0-	-744	-0-	1572	2	24	9	N	22					47

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

06	3012	X	3012	-0-	-0-	-0-	3001	2	11	9	N	10					182
07	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					182
08	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					182
09	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					182
*10	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					182
*11	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					182

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

06	6030	X	5769	-0-	-261	-0-	5745	2	24	9	N	22	194	1			10
07	5983	X	5444	-0-	-539	-0-	5430	2	14	9	N	13					23
08	6045	X	5636	-0-	-409	-0-	5634	2	2	9	N	2					25
09	5850	X	4976	-0-	-874	-0-	4970	2	6	9	N	5					30
10	6045	X	4724	-0-	-1321	-0-	4709	2	15	9	N	14					44
11	5760	X	4213	-0-	-1547	-0-	4196	2	17	9	N	15					59

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

06	5100	X	4609	-0-	-491	-0-	4609	2			N	-0-	134	5			28
07	5270	X	5206	-0-	-64	-0-	4718	2	488	9	N	444	196	1			276
08	4650	X	4582	-0-	-68	-0-	4582	2			N	-0-	144	5			132
09	4620	X	4610	-0-	-10	-0-	4504	2	106	9	N	96					228
10	5208	X	4677	-0-	-531	-0-	4541	2	136	9	N	124	196	1			156
11	5040	X	4305	-0-	-735	-0-	4305	2			N	-0-					156

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6131	X	6131	-0-	-0-	-0-	6086	2	45	9	N	41	140	5			144
07	6333	X	6333	-0-	-0-	-0-	6143	2	190	9	N	173	193	1			124
08	5937	X	5937	-0-	-0-	-0-	5870	2	67	9	N	61					185
09	5644	X	5644	-0-	-0-	-0-	5522	2	122	9	N	111					296
10	6178	X	6178	-0-	-0-	-0-	6017	2	161	9	N	146	197	1			245
*11	5306	X	5306	-0-	-0-	-0-	5306	2			N	-0-					245

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1031	-0-	-1219	-0-	1031	2			N	-0-					120
07	2325	X	1027	-0-	-1298	-0-	1027	2			N	-0-					120
08	2325	X	1042	-0-	-1283	-0-	1042	2			N	-0-					120
09	1860	X	848	-0-	-1012	-0-	848	2			N	-0-					120
10	1116	X	798	-0-	-318	-0-	798	2			N	-0-					120
11	1020	X	520	-0-	-500	-0-	520	2			N	-0-					120

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1623	-0-	-687	-0-	1623	2			N	-0-					107
07	2883	X	1607	-0-	-1276	-0-	1607	2			N	-0-					107
08	2883	X	2158	-0-	-725	-0-	2156	2	2	9	N	2					109
09	2790	X	1887	-0-	-903	-0-	1887	2			N	-0-	4	5			105
10	1829	X	1300	-0-	-529	-0-	1296	2	4	9	N	4					109
11	2100	X	1125	-0-	-975	-0-	1125	2			N	-0-					109

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3831	X	3831	-0-	-0-	-0-	3817	2	14	9	N	13					108
07	4092	X	4092	-0-	-0-	-0-	4082	2	10	9	N	9	95	1			22
*08	3769	X	3769	-0-	-0-	-0-	3768	2	1	9	N	1					23
*09	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					23
*10	4940	X	4940	-0-	-0-	-0-	4940	2			N	-0-					23
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					23

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2306	-0-	-4	-0-	2306	2			N	-0-					-0-
07	2386	N	2386	-0-	-0-	-0-	2380	2	6	9	N	5					5
*08	2449	N	2275	-0-	-174	-0-	2275	2			N	-0-					5
*09	2310	N	2153	-0-	-157	-0-	2153	2			N	-0-					5
*10	2387	N	2138	-0-	-249	-0-	2138	2			N	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2609	N	2609	-0-	-0-	-0-	2587	3	22	9	N	20	153	1			20
07	2795	N	2795	-0-	-0-	-0-	2780	3	15	9	N	14					34
*08	2416	N	2416	-0-	-0-	-0-	2393	3	23	9	N	21					55
*09	2928	N	2928	-0-	-0-	-0-	2904	3	24	9	N	22					77
*10	3100	N	3134	-0-	34	34	3116	3	18	9	N	16					93
11	0	N	NO RPT	-0-	-0-	34					N	NO RPT					93

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	X	7638	-0-	-582	-0-	975	1	6645	2	N	16	18	1			199
							18	9									
07	8494	X	7147	-0-	-1347	-0-	608	1	6474	2	N	59	188	1	1	8	69
							65	9									
08	8494	X	7795	-0-	-699	-0-	1016	1	6694	2	N	77	8	1	1	8	137
							85	9									
09	7950	X	6675	-0-	-1275	-0-	881	1	5777	2	N	15	14	1			138
							17	9									
10	8215	X	894	-0-	-7321	-0-	894	2			N	-0-					138
11	7650	X	4939	-0-	-2711	-0-	673	1	4185	2	N	74	14	1			198
							81	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0-	-0-	1098	2	4	9	Y	4					7
07	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					7
08	744	N	602	-0-	-142	-0-	602	2			Y	-0-					7
09	720	N	408	-0-	-312	-0-	408	2			Y	-0-					7
10	744	N	525	-0-	-219	-0-	525	2			Y	-0-					7
*11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					7

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC 120808
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					737
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					737

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	109	-0-	-131	-0-	109	2			N	-0-					969
07	279	N	25	-0-	-254	-0-	25	2			N	-0-					969
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					969
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					969
*10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					969
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2243	-0-	-307	-0-	2209	2	34	9	N	31	193	1			1112
07	2635	X	2190	-0-	-445	-0-	2190	2			N	-0-					1112
08	2635	X	2153	-0-	-482	-0-	2136	2	17	9	N	15					1127
09	2550	X	2059	-0-	-491	-0-	2037	2	22	9	N	20					1147
10	2635	X	2093	-0-	-542	-0-	2072	2	21	9	N	19					1166
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					1166

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	N	2063	-0-	-0-	-0-	2017	2	46	9	N	42	191	1			741
07	2139	N	2110	-0-	-29	-0-	2057	2	53	9	N	48					789
08	1996	N	1996	-0-	-0-	-0-	1942	2	54	9	N	49					838
09	2070	N	1899	-0-	-171	-0-	1853	2	46	9	N	42					880
10	2108	N	1995	-0-	-113	-0-	1951	2	44	9	N	40					920
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					920

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					751
07	0	N	-0-	-0-	-0-	-0-					N	-0-					751
08	0	N	-0-	-0-	-0-	-0-					N	-0-					751
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					809
07	0	N	-0-	-0-	-0-	-0-					N	-0-					809
08	0	N	-0-	-0-	-0-	-0-					N	-0-					809
09	0	N	-0-	-0-	-0-	-0-					N	-0-					809
10	0	N	-0-	-0-	-0-	-0-					N	-0-					809
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					326
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					326

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	N	1247	-0-	-0-	-0-	1238	2	9	9	N	8					1186
07	1376	N	1376	-0-	-0-	-0-	1357	2	19	9	N	17					1203
08	1929	N	1929	-0-	-0-	-0-	1909	2	20	9	N	18					1221
09	2003	N	2003	-0-	-0-	-0-	1876	2	127	9	N	115	194	1			1142
*10	2080	N	2080	-0-	-0-	-0-	2026	2	54	9	N	49					1191
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1191

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2590	-0-	-110	-0-	2566	2	24	9	N	22					1294
07	2796	N	2796	-0-	-0-	-0-	2766	2	30	9	N	27					1321
08	2721	N	2721	-0-	-0-	-0-	2707	2	14	9	N	13					1334
09	2604	N	2604	-0-	-0-	-0-	2587	2	17	9	N	15					1349
10	2790	N	-0-	-0-	-2790	-0-					N	-0-					1349
11	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					1349

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	113	2	8	9	N	7					1750
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					1750
08	121	N	121	-0-	-0-	-0-	115	2	6	9	N	5					1755
09	120	N	119	-0-	-1	-0-	113	2	6	9	N	5					1760
10	124	N	-0-	-0-	-124	-0-					N	-0-					1760
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1760

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					414
07	0	N	-0-	-0-	-0-	-0-					N	-0-					414
08	0	N	-0-	-0-	-0-	-0-					N	-0-					414
09	0	N	-0-	-0-	-0-	-0-					N	-0-					414
10	0	N	-0-	-0-	-0-	-0-					N	-0-					414
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	N	2128	-0-	-0-	-0-	1950	2	178	9	N	162					2030
07	2093	N	2093	-0-	-0-	-0-	1985	2	108	9	N	98	186	1			1942
08	3088	N	3088	-0-	-0-	-0-	2963	2	125	9	N	114					2056
09	2118	N	2118	-0-	-0-	-0-	2048	2	70	9	N	64					2120
*10	2522	N	2522	-0-	-0-	-0-	2458	2	64	9	N	58					2178
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2178

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2332	N	2332	-0-	-0-	-0-	2273	2	59	9	N	54					1790
07	2431	N	2431	-0-	-0-	-0-	2378	2	53	9	N	48					1838
08	2264	N	2264	-0-	-0-	-0-	2198	2	66	9	N	60	198	1			1700
09	2340	N	2236	-0-	-104	-0-	2181	2	55	9	N	50					1750
10	2418	N	2234	-0-	-184	-0-	2188	2	46	9	N	42					1792
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					1792

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2774	N	2774	-0-	-0-	-0-	2644	2	130	9	N	118	187	1			1885
07	2563	N	2563	-0-	-0-	-0-	2473	2	90	9	N	82					1967
08	2412	N	2412	-0-	-0-	-0-	2302	2	110	9	N	100	194	1			1873
09	2375	N	2375	-0-	-0-	-0-	2287	2	88	9	N	80					1953
*10	2705	N	2705	-0-	-0-	-0-	2565	2	140	9	N	127					2080
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					2080

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC //CONT.// 120808
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1597
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1597

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17460	X	15946	-0-	-1514	-0-	15548	2	398	9	N	362	357	1			7762
07	17670	X	16369	-0-	-1301	-0-	15998	2	371	9	N	337	385	1			7714
08	17360	X	16198	-0-	-1162	-0-	15847	2	351	9	N	319	356	1			7677
09	16470	X	16063	-0-	-407	-0-	15619	2	444	9	N	404	177	1			7904
*10	17377	X	17377	-0-	-0-	-0-	16956	2	421	9	N	383					8287
11	15960	X	NO RPT	-0-	-15960	-0-					N	NO RPT					8287

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12270	X	11609	-0-	-661	-0-	11306	2	303	9	N	275	181	1			3299
07	16605	X	16605	-0-	-0-	-0-	16430	2	175	9	N	159	196	1			3262
08	15066	X	14349	-0-	-717	-0-	14076	2	273	9	N	248	195	1			3315
09	14580	X	14018	-0-	-562	-0-	13843	2	175	9	N	159					3474
*10	15597	X	15597	-0-	-0-	-0-	15492	2	105	9	N	95					3569
11	14580	X	NO RPT	-0-	-14580	-0-					N	NO RPT					3569

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	890	2	8	9	N	7					1052
07	901	N	901	-0-	-0-	-0-	843	2	58	9	N	53	192	1			913
08	897	N	897	-0-	-0-	-0-	884	2	13	9	N	12					925
09	816	N	816	-0-	-0-	-0-	802	2	14	9	N	13					938
*10	907	N	907	-0-	-0-	-0-	882	2	25	9	N	23					961
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					961

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	8390	-0-	-610	-0-	8166	2	224	9	N	204	387	1			10026
07	13811	X	13811	-0-	-0-	-0-	13505	2	306	9	N	278	192	1			10112
08	10020	X	10020	-0-	-0-	-0-	9736	2	284	9	N	258	186	1			10184
09	9781	X	9781	-0-	-0-	-0-	9460	2	321	9	N	292	346	1			10130
*10	11577	X	11577	-0-	-0-	-0-	11282	2	295	9	N	268					10398
11	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					10398

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	325	-0-	-305	-0-	325	2			N	-0-					177
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					177
08	653	N	653	-0-	-0-	-0-	640	2	13	9	N	12	155	1			34
09	810	N	810	-0-	-0-	-0-	796	2	14	9	N	13					47
*10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					47
11	630	N	625	-0-	-5	-0-	625	2			N	-0-					47

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8957	X	8957	-0-	-0-	-0-	8683	2	274	9	N	249	190	1			342
07	7379	X	7379	-0-	-0-	-0-	7184	2	195	9	N	177	190	1			329
08	9114	X	7383	-0-	-1731	-0-	7230	2	153	9	N	139	189	1			279
09	8970	X	8402	-0-	-568	-0-	8187	2	215	9	N	195	182	1			292
10	9269	X	6110	-0-	-3159	-0-	5936	2	174	9	N	158	192	1			258
11	8970	X	6234	-0-	-2736	-0-	6044	2	190	9	N	173	162	1			269

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19466	X	19466	-0-	-0-	-0-	18601	2	865	9	N	786	764	1			332
07	20235	X	20235	-0-	-0-	-0-	19315	2	920	9	N	836	761	1			407
08	20296	X	20296	-0-	-0-	-0-	19392	2	904	9	N	822	935	1			294
09	19708	X	19708	-0-	-0-	-0-	18859	2	849	9	N	772	762	1			304
*10	20497	X	20497	-0-	-0-	-0-	19625	2	872	9	N	793	771	1			326
*11	19886	X	19886	-0-	-0-	-0-	18973	2	913	9	N	830	772	1			384

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4526	X	4526	-0-	-0-	-0-	4327	2	199	9	Y	181	170	1			67
07	4792	X	4792	-0-	-0-	-0-	4588	2	204	9	Y	185	71	1			181
08	4960	X	4420	-0-	-540	-0-	4255	2	165	9	Y	150	314	1			17
09	4800	X	4305	-0-	-495	-0-	4120	2	185	9	Y	168	152	1			33
10	4960	X	3857	-0-	-1103	-0-	3691	2	166	9	Y	151					184
*11	4650	X	2668	-0-	-1982	-0-	2506	2	162	9	Y	147	167	1			164

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CRI OPERATING LLC 120808
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					447
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

06	1830 N	1684	-0-	-146	-0-	1607	2	77	9	N	70					2577
07	2077 N	1761	-0-	-316	-0-	1629	2	132	9	N	120	193	1			2504
08	1546 N	1546	-0-	-0-	-0-	1468	2	78	9	N	71					2575
09	1680 N	1263	-0-	-417	-0-	1179	2	84	9	N	76					2651
10	1767 N	1186	-0-	-581	-0-	1105	2	81	9	N	74					2725
11	1500 N	NO RPT	-0-	-1500	-0-					N	NO RPT					2725

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5592	-0-	-318	-0-	5498	2	94	9	N	85	189	1			183
07	6107	X	5771	-0-	-336	-0-	5676	2	95	9	N	86					269
08	5865	X	5865	-0-	-0-	-0-	5807	2	58	9	N	53	192	1			130
09	5871	X	5871	-0-	-0-	-0-	5796	2	75	9	N	68					198
*10	6119	X	6119	-0-	-0-	-0-	6042	2	77	9	N	70	66	1			202
*11	5807	X	5807	-0-	-0-	-0-	5737	2	70	9	N	64	188	1			78

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					21
07	631	N	631	-0-	-0-	-0-	620	2	11	9	N	10					31
08	620	N	616	-0-	-4	-0-	599	2	17	9	N	15					46
09	651	N	651	-0-	-0-	-0-	594	2	57	9	N	52					98
*10	645	N	645	-0-	-0-	-0-	602	2	43	9	N	39	127	1			10
11	600	N	590	-0-	-10	-0-	567	2	23	9	N	21					31

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	879	-0-	-201	-0-	879	2			N	-0-					165
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					165
08	1054	N	852	-0-	-202	-0-	824	2	28	9	N	25					190
09	870	N	765	-0-	-105	-0-	726	2	39	9	N	35					225
*10	1076	N	1076	-0-	-0-	-0-	1054	2	22	9	N	20	182	1			63
*11	1076	N	1076	-0-	-0-	-0-	1044	2	32	9	N	29					92

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6714	-0-	-126	-0-	5795	2	919	9	N	835	750	1			514
07	7194	X	7194	-0-	-0-	-0-	6046	2	1148	9	N	1044	1120	1			438
08	6981	X	6981	-0-	-0-	-0-	6055	2	926	9	N	842	754	1			526
09	6794	X	6794	-0-	-0-	-0-	5892	2	902	9	N	820	1121	1			225
10	7192	X	6909	-0-	-283	-0-	5986	2	923	9	N	839	753	1			311
11	6960	X	6668	-0-	-292	-0-	5780	2	888	9	N	807	759	1			359

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8998	X	8998	-0-	-0-	-0-	8914	2	84	9	N	76					234
07	9114	X	9114	-0-	-0-	-0-	9000	2	114	9	N	104	184	1			154
08	8649	X	8649	-0-	-0-	-0-	8550	2	99	9	N	90					244
09	7903	X	7903	-0-	-0-	-0-	7815	2	88	9	N	80	179	1			145
*10	7835	X	7835	-0-	-0-	-0-	7726	2	109	9	N	99					244
*11	7473	X	7473	-0-	-0-	-0-	7373	2	100	9	N	91	183	1			152

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12360	X	9060	-0-	-3300	-0-	8601	2	459	9	N	417	762	1			364
07	18683	X	18683	-0-	-0-	-0-	17766	2	917	9	N	834	755	1			443
08	20942	X	20942	-0-	-0-	-0-	19843	2	1099	9	N	999	943	1			499
09	19483	X	19483	-0-	-0-	-0-	18520	2	963	9	N	875	1129	1			245
*10	20253	X	20253	-0-	-0-	-0-	19272	2	981	9	N	892	770	1			367
*11	19729	X	19729	-0-	-0-	-0-	18826	2	903	9	N	821	733	1			455

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					245
07	0	N	-0-	-0-	-0-	-0-					N	-0-					245
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					245
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					245
10	14B2 EXT		1674	-0-	1674	1674	1638	2	36	9	N	33	173	1			105
11	14B2 EXT		5043	-0-	5043	6717	4252	2	791	9	N	719	761	1			63

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	13093	-0-	10093	10093	12534	2	559	9	N	508	184	1			379
07	3100	N	10422	-0-	7322	17415	9929	2	493	9	N	448	565	1			262
08	3100	N	13480	-0-	10380	27795	12887	2	593	9	N	539	564	1			237
09	40068	X	12273	-0-	-27795	-0-	11710	2	563	9	N	512	575	1			174
*10	7380	X	7380	-0-	-0-	-0-	7024	2	356	9	N	324	192	1			306
*11	12108	X	12108	-0-	-0-	-0-	11513	2	595	9	N	541	576	1			271

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	3100	N	3799	-0-	699	699	3655	2	144	9	N	131					310
08	3100	N	10006	-0-	6906	7605	9734	2	272	9	N	247	367	1			190
09	3000	N	8685	-0-	5685	13290	8481	2	204	9	N	185	185	1			190
*10	21167	X	7877	-0-	-13290	-0-	7678	2	199	9	N	181	193	1			178
*11	5288	X	5288	-0-	-0-	-0-	5117	2	171	9	N	155	193	1			140

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18600	X	16161	-0-	-2439	-0-	15460	2	701	9	N	637	572	1			311
07	19837	X	19837	-0-	-0-	-0-	19057	2	780	9	N	709	763	1			257
08	19630	X	19630	-0-	-0-	-0-	18873	2	757	9	N	688	751	1			194
09	18600	X	18297	-0-	-303	-0-	17763	2	534	9	N	485	580	1			99
10	19220	X	18991	-0-	-229	-0-	17992	2	999	9	N	908	753	1			254
11	18600	X	17709	-0-	-891	-0-	16910	2	799	9	N	726	763	1			217

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4994	-0-	-286	-0-	724 1 320 9		3950	2	Y	291	284	1			74
07	5146	X	4398	-0-	-748	-0-	807 1 284 9		3307	2	Y	258	278	1			54
08	5198	X	5198	-0-	-0-	-0-	759 1 320 9		4119	2	Y	291	267	1			78
09	4980	X	4831	-0-	-149	-0-	709 1 292 9		3830	2	Y	265	267	1			76
10	5146	X	-0-	-0-	-5146	-0-					Y	196	208	1			64
11	5040	X	4700	-0-	-340	-0-	724 1 234 9		3742	2	Y	213	189	1			87

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3226	-0-	-734	-0-	251 1 294 9		2681	2	Y	267	195	1			232
07	4092	X	3439	-0-	-653	-0-	258 1 349 9		2832	2	Y	317	390	1			159
08	3658	X	3281	-0-	-377	-0-	249 1 315 9		2717	2	Y	286	375	1			70
09	3420	X	3274	-0-	-146	-0-	248 1 325 9		2701	2	Y	295	210	1			155
10	3472	X	-0-	-0-	-3472	-0-					Y	273	353	1			75
*11	6559	X	6559	-0-	-0-	-0-	539 1 327 9		5693	2	Y	297	220	1			152

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2976	-0-	-594	-0-	245 1 110 9		2621	2	Y	100	196	1			114
07	3689	X	2964	-0-	-725	-0-	238 1 112 9		2614	2	Y	102	20	1			196
08	3472	X	2943	-0-	-529	-0-	238 1 116 9		2589	2	Y	105	199	1			102
09	3030	X	2913	-0-	-117	-0-	232 1 160 9		2521	2	Y	145	25	1			222
10	3131	X	-0-	-0-	-3131	-0-					Y	-0-					222
*11	5474	X	5474	-0-	-0-	-0-	463 1 130 9		4881	2	Y	118	214	1			126

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2857	-0-	-353	-0-	398	1	2171	2	Y	262	262	1			87
							288	9									
07	3255	X	2751	-0-	-504	-0-	476	1	1949	2	Y	296	309	1			74
							326	9									
08	3255	X	3147	-0-	-108	-0-	438	1	2375	2	Y	304	281	1			97
							334	9									
09	3150	X	2961	-0-	-189	-0-	416	1	2244	2	Y	274	277	1			94
							301	9									
10	2945	X	-0-	-0-	-2945	-0-					Y	319	319	1			94
11	3060	X	2652	-0-	-408	-0-	372	1	1922	2	Y	325	289	1			127
							358	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2898	X	2898	-0-	-0-	-0-	227	1	2425	2	Y	224	270	1			210
							246	9									
07	3523	X	3523	-0-	-0-	-0-	265	1	2904	2	Y	322	324	1			208
							354	9									
08	3448	X	3448	-0-	-0-	-0-	260	1	2834	2	Y	322	345	1	2	8	183
							354	9									
09	3554	X	3554	-0-	-0-	-0-	269	1	2925	2	Y	327	315	1			195
							360	9									
10	3534	X	-0-	-0-	-3534	-0-					Y	276	268	1			203
*11	5700	X	5700	-0-	-0-	-0-	462	1	4879	2	Y	326	301	1			228
							359	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	7288	-0-	-1262	-0-	618	1	6608	2	Y	56	65	1			85
							62	9									
07	8835	X	6803	-0-	-2032	-0-	566	1	6205	2	Y	29	34	1			80
							32	9									
08	8215	X	6265	-0-	-1950	-0-	524	1	5712	2	Y	26	28	1			78
							29	9									
09	7950	X	6640	-0-	-1310	-0-	548	1	5958	2	Y	122	32	1			168
							134	9									
10	7750	X	-0-	-0-	-7750	-0-					Y	86					254
*11	13756	X	13756	-0-	-0-	-0-	1180	1	12456	2	Y	109	206	1			157
							120	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4956	-0-	-414	-0-	693	1	3781	2	Y	438	429	1			133
							482	9									
07	5456	X	4464	-0-	-992	-0-	786	1	3219	2	Y	417	446	1			104
							459	9									
08	5332	X	5178	-0-	-154	-0-	703	1	3817	2	Y	598	603	1			99
							658	9									
09	5160	X	5041	-0-	-119	-0-	680	1	3672	2	Y	626	602	1			123
							689	9									
10	5115	X	-0-	-0-	-5115	-0-					Y	532	556	1			99
*11	5346	X	5346	-0-	-0-	-0-	786	1	4063	2	Y	452	410	1			139
							497	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6726	X	6726	-0-	-0-	-0-	524 597	1 9	5605	2	Y	543	552	1			142
07	7145	X	7145	-0-	-0-	-0-	551 554	1 9	6040	2	Y	504	514	1	3	8	129
08	6913	X	6604	-0-	-309	-0-	519 435	1 9	5650	2	Y	395	341	1			183
09	6720	X	5983	-0-	-737	-0-	482 253	1 9	5248	2	Y	230	318	1			95
10	7130	X	-0-	-0-	-7130	-0-					Y	301	299	1			97
11	6900	X	6462	-0-	-438	-0-	531 322	1 9	5609	2	Y	293	264	1			126

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	-0-	-0-	-570	-0-					Y	-0-					34
07	0	X	-0-	-0-	-0-	-0-					Y	64	72	1			26
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					26
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					26
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	25	1			1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4283	X	4283	-0-	-0-	-0-	349 210	1 9	3724	2	Y	191	171	1			231
07	4340	X	4306	-0-	-34	-0-	259 210	1 9	3837	2	Y	191	168	1			254
08	4743	X	4223	-0-	-520	-0-	261 213	1 9	3749	2	Y	194	171	1			277
09	4590	X	4238	-0-	-352	-0-	242 127	1 9	3869	2	Y	115	152	1			240
10	4743	X	4063	-0-	-680	-0-	260 187	1 9	3616	2	Y	170	165	1			245
11	4290	X	3648	-0-	-642	-0-	268 199	1 9	3181	2	Y	181	340	1			86

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	4738	-0-	-1262	-0-	1076 309	1 9	3353	2	Y	281	176	1			226
07	6200	X	4206	-0-	-1994	-0-	1019 14	1 9	3173	2	Y	13	153	1			86
08	6045	X	5506	-0-	-539	-0-	1013 202	1 9	4291	2	Y	184	174	1			96
09	5850	X	4774	-0-	-1076	-0-	993 164	1 9	3617	2	Y	149	172	1			73
10	6045	X	5218	-0-	-827	-0-	1100 194	1 9	3924	2	Y	176	175	1			74
*11	5887	X	5887	-0-	-0-	-0-	1094 316	1 9	4477	2	Y	287	176	1			185

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3430	X	3430	-0-	-0-	-0-	996	1	2251	2	Y	166	168	1			205
							183	9									
07	3473	X	3473	-0-	-0-	-0-	1040	1	2254	2	Y	163	176	1			192
							179	9									
08	3565	X	3486	-0-	-79	-0-	1054	1	2238	2	Y	176	173	1			195
							194	9									
09	3450	X	3411	-0-	-39	-0-	1017	1	2236	2	Y	144	174	1			165
							158	9									
10	3565	X	3398	-0-	-167	-0-	1063	1	2212	2	Y	112	163	1			114
							123	9									
11	3420	X	3142	-0-	-278	-0-	1025	1	1995	2	Y	111					225
							122	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	3983	-0-	-2347	-0-	3858	2	125	9	Y	114	170	1			50
07	6417	X	2759	-0-	-3658	-0-	2702	2	57	9	Y	52					102
08	6045	X	2859	-0-	-3186	-0-	2839	2	20	9	Y	18					120
09	5700	X	1848	-0-	-3852	-0-	1826	2	22	9	Y	20					140
10	5890	X	1392	-0-	-4498	-0-	1358	2	34	9	Y	31					171
*11	4232	X	4232	-0-	-0-	-0-	4120	2	112	9	Y	102	182	1			91

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1507	-0-	-1133	-0-	1495	2	12	9	Y	11					179
07	2728	X	1536	-0-	-1192	-0-	1523	2	13	9	Y	12					191
08	2511	X	1224	-0-	-1287	-0-	1212	2	12	9	Y	11					202
09	2531	X	2531	-0-	-0-	-0-	2506	2	25	9	Y	23	177	1			48
10	2579	X	2579	-0-	-0-	-0-	2542	2	37	9	Y	34					82
*11	2422	X	2422	-0-	-0-	-0-	2380	2	42	9	Y	38					120

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	5122	-0-	-1028	-0-	4814	2	308	9	N	280	343	1	1	8	134
07	6355	X	5301	-0-	-1054	-0-	4992	2	309	9	N	281	331	1			84
08	6293	X	5270	-0-	-1023	-0-	4974	2	296	9	N	269	169	1			184
09	6000	X	4792	-0-	-1208	-0-	4379	2	413	9	N	375	341	1			218
10	5332	X	4871	-0-	-461	-0-	4556	2	315	9	N	286	337	1			167
*11	5360	X	5360	-0-	-0-	-0-	5054	2	306	9	N	278	339	1			106

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	2332	-0-	-2348	-0-	2034	1	124	2	Y	158					391
							174	9									
07	4836	X	2305	-0-	-2531	-0-	2082	1	223	9	Y	203	339	1			255
08	4185	X	2639	-0-	-1546	-0-	2062	1	207	2	Y	336	323	1			268
							370	9									
09	3390	X	3309	-0-	-81	-0-	2308	1	583	2	Y	380	339	1			309
							418	9									
10	3619	X	3619	-0-	-0-	-0-	2358	1	741	2	Y	473	349	1	30	8	403
							520	9									
*11	3263	X	3263	-0-	-0-	-0-	2390	1	524	2	Y	317	520	1			200
							349	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5381	X	5381	-0-	-0-	-0-	480	1	4657	2	Y	222	185	1	1	8	172
							244	9									
07	4830	X	4830	-0-	-0-	-0-	496	1	4047	2	Y	261	335	1	1	8	97
							287	9									
08	4805	X	2302	-0-	-2503	-0-	496	1	1653	2	Y	139					236
							153	9									
09	7857	X	7857	-0-	-0-	-0-	480	1	6795	2	Y	529	513	1	2	8	250
							582	9									
10	5869	X	5869	-0-	-0-	-0-	496	1	5040	2	Y	303	380	1			173
							333	9									
*11	5459	X	5459	-0-	-0-	-0-	480	1	4606	2	Y	339	352	1	1	8	159
							373	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

06	5130	X	4821	-0-	-309	-0-	4482	2	339	9	N	308	338	1	1	8	67
07	5301	X	4373	-0-	-928	-0-	4157	2	216	9	N	196	169	1	2	8	92
08	5301	X	5279	-0-	-22	-0-	4797	2	482	9	N	438	328	1	1	8	201
09	5130	X	4474	-0-	-656	-0-	4240	2	234	9	N	213	211	1	2	8	201
10	5301	X	5017	-0-	-284	-0-	4673	2	344	9	N	313	355	1			159
11	5100	X	4349	-0-	-751	-0-	4015	2	334	9	N	304	353	1	1	8	109

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

06	5490	X	3660	-0-	-1830	-0-	288	1	3161	2	Y	192	317	1	1	8	35
							211	9									
07	6239	X	6239	-0-	-0-	-0-	467	1	5301	2	Y	428	346	1	1	8	116
							471	9									
08	6262	X	5990	-0-	-272	-0-	480	1	5139	2	Y	337	342	1	1	8	110
							371	9									
09	6060	X	5170	-0-	-890	-0-	424	1	4425	2	Y	292	173	1	1	8	228
							321	9									
10	6262	X	5906	-0-	-356	-0-	488	1	5036	2	Y	347	521	1			54
							382	9									
11	6030	X	5845	-0-	-185	-0-	464	1	4992	2	Y	354	174	1	1	8	233
							389	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

06	9502	X	9502	-0-	-0-	-0-	624	1	8193	2	N	623	704	1	3	8	153
							685	9									
07	10664	X	6142	-0-	-4522	-0-	523	1	5080	2	N	490	517	1	6	8	120
							539	9									
08	10664	X	8831	-0-	-1833	-0-	586	1	7626	2	N	563	504	1	3	8	176
							619	9									
09	10320	X	7271	-0-	-3049	-0-	458	1	6257	2	N	505	522	1	6	8	153
							556	9									
10	9827	X	9003	-0-	-824	-0-	591	1	7756	2	N	596	531	1			218
							656	9									
11	9510	X	2796	-0-	-6714	-0-	588	1	1714	2	N	449	526	1	4	8	137
							494	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

06	7410	X	6198	-0-	-1212	-0-	5702	2	496	9	N	451	520	1	1	8	120
07	7657	X	7017	-0-	-640	-0-	6393	2	624	9	N	567	515	1	2	8	170
08	7657	X	3089	-0-	-4568	-0-	2868	2	221	9	N	201	174	1	1	8	196
09	7170	X	6769	-0-	-401	-0-	6149	2	620	9	N	564	522	1	1	8	237
10	7013	X	7013	-0-	-0-	-0-	6421	2	592	9	N	538	710	1			65
11	6780	X	3901	-0-	-2879	-0-	3561	2	340	9	N	309	174	1	1	8	199

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4134	-0-	-1566	-0-	300	1	3420	2	N	376	341	1	1	8	115
							414	9									
07	5890	X	3421	-0-	-2469	-0-	310	1	2617	2	N	449	489	1	2	8	73
							494	9									
08	5859	X	4689	-0-	-1170	-0-	310	1	3914	2	N	423	344	1	1	8	151
							465	9									
09	6359	X	6359	-0-	-0-	-0-	300	1	5715	2	N	313	343	1	1	8	120
							344	9									
10	8012	X	8012	-0-	-0-	-0-	310	1	7273	2	N	390	351	1			159
							429	9									
*11	5836	X	5836	-0-	-0-	-0-	300	1	5165	2	N	337	347	1	1	8	148
							371	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5769	-0-	-351	-0-	150	1	5337	2	N	256	353	1	1	8	100
							282	9									
07	6324	X	5193	-0-	-1131	-0-	155	1	4742	2	N	269	178	1	1	8	190
							296	9									
08	6107	X	5888	-0-	-219	-0-	155	1	5451	2	N	256	342	1	1	8	103
							282	9									
09	5910	X	5568	-0-	-342	-0-	150	1	5146	2	N	247	164	1	2	8	184
							272	9									
10	6234	X	6234	-0-	-0-	-0-	155	1	5794	2	N	259	354	1			89
							285	9									
*11	7170	X	7170	-0-	-0-	-0-	150	1	6737	2	N	257	175	1	1	8	170
							283	9									

TEMPLAR OPERATING LLC 841421
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11362	X	11362	-0-	-0-	-0-	11123	2	239	9	N	217	185	1			444
07	11020	X	11020	-0-	-0-	-0-	10847	2	173	9	N	157	184	1			417
08	9203	X	9203	-0-	-0-	-0-	9046	2	157	9	N	143	185	1			375
09	7500	X	7223	-0-	-277	-0-	7048	2	175	9	N	159					534
*10	10419	X	10419	-0-	-0-	-0-	10179	2	240	9	N	218	186	1			566
*11	9519	X	9519	-0-	-0-	-0-	9205	2	314	9	N	285	588	1			263

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4429	X	4429	-0-	-0-	-0-	4318	2	111	9	N	101	191	1			281
07	4196	X	4196	-0-	-0-	-0-	3985	2	211	9	N	192	186	1			287
08	3112	X	3112	-0-	-0-	-0-	2974	2	138	9	N	125					412
09	4041	X	4041	-0-	-0-	-0-	3938	2	103	9	N	94	191	1			315
*10	6057	X	6057	-0-	-0-	-0-	5841	2	216	9	N	196	185	1			326
*11	5927	X	5927	-0-	-0-	-0-	5649	2	278	9	N	253	189	1			390

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9651	X	9651	-0-	-0-	-0-	8868	2	783	9	N	712	768	1			296
07	9827	X	9529	-0-	-298	-0-	8799	2	730	9	N	664	765	1			195
08	9827	X	8919	-0-	-908	-0-	8332	2	587	9	N	534	578	1			151
09	9510	X	7556	-0-	-1954	-0-	6870	2	686	9	N	624					775
*10	9827	X	9176	-0-	-651	-0-	8288	2	888	9	N	807	1155	1			427
11	9510	X	7770	-0-	-1740	-0-	7170	2	600	9	N	545	777	1			195

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8102	X	8102	-0-	-0-	-0-	7771	2	331	9	N	301	343	1			102
07	8636	X	8636	-0-	-0-	-0-	8072	2	564	9	N	513	531	1			84
08	8409	X	8409	-0-	-0-	-0-	8032	2	377	9	N	343	363	1			64
09	8028	X	8028	-0-	-0-	-0-	7669	2	359	9	N	326	182	1			208
*10	8173	X	8173	-0-	-0-	-0-	7803	2	370	9	N	336	367	1			177
11	7800	X	7221	-0-	-579	-0-	6816	2	405	9	N	368	372	1			173

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

06	1530	N	1349	-0-	-181	-0-	1083	2	266	9	N	242	194	1			182
07	1592	N	1592	-0-	-0-	-0-	1252	2	340	9	N	309	375	1			116
08	1455	N	1455	-0-	-0-	-0-	1151	2	304	9	N	276	187	1			205
09	1676	N	1676	-0-	-0-	-0-	1375	2	301	9	N	274	183	1			296
*10	1581	N	1518	-0-	-63	-0-	1233	2	285	9	N	259	378	1			177
11	1410	N	1320	-0-	-90	-0-	1036	2	284	9	N	258	199	1			236

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

06	10763	X	10763	-0-	-0-	-0-	10420	2	343	9	N	312	190	1			266
07	11008	X	11008	-0-	-0-	-0-	10634	2	374	9	N	340	385	1			221
08	11569	X	11569	-0-	-0-	-0-	11224	2	345	9	N	314	378	1			157
09	10814	X	10814	-0-	-0-	-0-	10471	2	343	9	N	312	380	1			89
*10	12026	X	12026	-0-	-0-	-0-	11649	2	377	9	N	343	188	1			244
*11	10832	X	10832	-0-	-0-	-0-	10476	2	356	9	N	324	390	1			178

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

06	3930	X	3924	-0-	-6	-0-	3583	2	341	9	N	310	395	1			163
07	4061	X	4003	-0-	-58	-0-	3724	2	279	9	N	254	197	1			220
08	4061	X	3823	-0-	-238	-0-	3629	2	194	9	N	176	196	1			200
09	3930	X	3803	-0-	-127	-0-	3541	2	262	9	N	238	197	1			241
*10	4061	X	3974	-0-	-87	-0-	3571	2	403	9	N	366	387	1			220
11	3930	X	3754	-0-	-176	-0-	3415	2	339	9	N	308	402	1			126

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

06	7770	X	7547	-0-	-223	-0-	6781	2	766	9	N	696	769	1			268
07	8029	X	7481	-0-	-548	-0-	6742	2	739	9	N	672	577	1			363
08	8029	X	7423	-0-	-606	-0-	6684	2	739	9	N	672	770	1			265
09	7710	X	6737	-0-	-973	-0-	5979	2	758	9	N	689	572	1			382
*10	7936	X	7102	-0-	-834	-0-	6352	2	750	9	N	682	578	1			486
11	7560	X	6762	-0-	-798	-0-	6023	2	739	9	N	672	591	1			567

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

06	4238	X	4238	-0-	-0-	-0-	3768	2	470	9	Y	427	423	1			160
07	4471	X	4471	-0-	-0-	-0-	3945	2	526	9	Y	478	523	1			115
08	4316	X	4316	-0-	-0-	-0-	3836	2	480	9	Y	436	421	1			130
09	4410	X	4410	-0-	-0-	-0-	3956	2	454	9	Y	413	415	1			128
*10	4184	X	4184	-0-	-0-	-0-	3763	2	421	9	Y	383	404	1			107
*11	3938	X	3938	-0-	-0-	-0-	3487	2	451	9	Y	410	423	1			94

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

06	4620	X	4152	-0-	-468	-0-	3914	2	238	9	N	216	172	1			142
07	4743	X	4273	-0-	-470	-0-	4023	2	250	9	N	227	229	1			140
08	4712	X	4289	-0-	-423	-0-	3996	2	293	9	N	266	248	1			158
09	4625	X	4625	-0-	-0-	-0-	4316	2	309	9	N	281	249	1			190
*10	4526	X	4094	-0-	-432	-0-	3865	2	229	9	N	208	255	1			143
11	4140	X	3902	-0-	-238	-0-	3673	2	229	9	N	208	244	1			107

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4533	-0-	-477	-0-	4246	2	287	9	N	261	192	1			280
07	5084	X	4054	-0-	-1030	-0-	3812	2	242	9	N	220	188	1			312
08	4898	X	4344	-0-	-554	-0-	4066	2	278	9	N	253	378	1			187
09	4740	X	4352	-0-	-388	-0-	4046	2	306	9	N	278	193	1			272
*10	4681	X	4449	-0-	-232	-0-	4119	2	330	9	N	300	390	1			182
11	4530	X	4320	-0-	-210	-0-	3990	2	330	9	N	300	193	1			289

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	N	1533	-0-	-0-	-0-	1152	2	381	9	N	346	341	1			130
07	1904	N	1904	-0-	-0-	-0-	1463	2	441	9	N	401	435	1			96
08	1736	N	1736	-0-	-0-	-0-	1340	2	396	9	N	360	349	1			107
09	2008	N	2008	-0-	-0-	-0-	1614	2	394	9	N	358	354	1			111
*10	1318	N	1318	-0-	-0-	-0-	942	2	376	9	N	342	357	1			96
*11	1342	N	1342	-0-	-0-	-0-	964	2	378	9	N	344	361	1			79

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1808	-0-	-322	-0-	1700	2	108	9	N	98	192	1			121
07	2201	N	1343	-0-	-858	-0-	1276	2	67	9	N	61					182
08	2077	N	1223	-0-	-854	-0-	1186	2	37	9	N	34	185	1			31
09	1800	N	885	-0-	-915	-0-	844	2	41	9	N	37					68
*10	1770	N	1770	-0-	-0-	-0-	1630	2	140	9	N	127					195
*11	1456	N	1456	-0-	-0-	-0-	1348	2	108	9	N	98	196	1			97

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1591	-0-	-29	-0-	1379	2	212	9	N	193	191	1			75
07	1674	N	1588	-0-	-86	-0-	1384	2	204	9	N	185	193	1			67
08	1641	N	1641	-0-	-0-	-0-	1384	2	257	9	N	234	185	1			116
09	1590	N	1521	-0-	-69	-0-	1316	2	205	9	N	186	194	1			108
*10	1581	N	1508	-0-	-73	-0-	1303	2	205	9	N	186	194	1			100
11	1590	N	1484	-0-	-106	-0-	1286	2	198	9	N	180	190	1			90

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	9610	-0-	-1370	-0-	9282	2	328	9	N	298	380	1			246
07	11253	X	9844	-0-	-1409	-0-	9419	2	425	9	N	386	386	1			246
08	11253	X	9569	-0-	-1684	-0-	9176	2	393	9	N	357	392	1			211
09	10170	X	9162	-0-	-1008	-0-	8774	2	388	9	N	353	381	1			183
*10	10230	X	9225	-0-	-1005	-0-	8848	2	377	9	N	343	390	1			136
11	9600	X	8960	-0-	-640	-0-	8599	2	361	9	N	328	165	1			299

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2214	-0-	-756	-0-	2075	2	139	9	N	126					460
07	2728	X	2183	-0-	-545	-0-	2056	2	127	9	N	115	193	1			382
08	2480	X	2355	-0-	-125	-0-	2215	2	140	9	N	127	191	1			318
09	2370	X	2289	-0-	-81	-0-	2142	2	147	9	N	134					452
10	2387	X	2193	-0-	-194	-0-	2058	2	135	9	N	123	193	1			382
11	2280	X	1841	-0-	-439	-0-	1730	2	111	9	N	101	188	1			295

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2828	-0-	-622	-0-	2685	2	143	9	N	130					1283
07	3317	X	2920	-0-	-397	-0-	2791	2	129	9	N	117	192	1			1208
08	2976	X	2834	-0-	-142	-0-	2712	2	122	9	N	111	184	1			1135
09	2872	X	2872	-0-	-0-	-0-	2720	2	152	9	N	138					1273
10	2914	X	2460	-0-	-454	-0-	2352	2	108	9	N	98	196	1			1175
11	2820	X	2000	-0-	-820	-0-	1909	2	91	9	N	83	182	1			1076

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3569	-0-	-571	-0-	3331	2	238	9	N	216	191	1			799
07	4092	X	3563	-0-	-529	-0-	3366	2	197	9	N	179	190	1			788
08	4092	X	3578	-0-	-514	-0-	3370	2	208	9	N	189	181	1			796
09	3900	X	3408	-0-	-492	-0-	3192	2	216	9	N	196	192	1			800
10	3875	X	3347	-0-	-528	-0-	3142	2	205	9	N	186	192	1			794
11	3570	X	3172	-0-	-398	-0-	2970	2	202	9	N	184	191	1			787

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2209	-0-	-221	-0-	1778	2	431	9	N	392	374	1			1510
07	2829	X	2829	-0-	-0-	-0-	2130	2	699	9	N	635	574	1			1571
08	2821	X	2130	-0-	-691	-0-	1658	2	472	9	N	429	359	1			1641
09	2730	X	2248	-0-	-482	-0-	1708	2	540	9	N	491	547	1			1585
10	2821	X	1937	-0-	-884	-0-	1436	2	501	9	N	455	570	1			1470
11	2730	X	1825	-0-	-905	-0-	1316	2	509	9	N	463	367	1			1566

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	3106	-0-	-3344	-0-	2723	2	383	9	N	348	383	1			1405
07	3844	X	2305	-0-	-1539	-0-	1982	2	323	9	N	294	192	1			1507
08	3782	X	3229	-0-	-553	-0-	2802	2	427	9	N	388	370	1			1525
09	3660	X	2611	-0-	-1049	-0-	2275	2	336	9	N	305	380	1			1450
10	3782	X	3765	-0-	-17	-0-	3535	2	230	9	N	209	519	1			1140
*11	3757	X	3757	-0-	-0-	-0-	3291	2	466	9	N	424	575	1			989

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4949	X	4949	-0-	-0-	-0-	4803	2	146	9	N	133	190	1			1269
07	5179	X	5179	-0-	-0-	-0-	5023	2	156	9	N	142	191	1			1220
08	4963	X	4963	-0-	-0-	-0-	4811	2	152	9	N	138	191	1			1167
09	4970	X	4970	-0-	-0-	-0-	4821	2	149	9	N	135	182	1			1120
*10	5378	X	5378	-0-	-0-	-0-	5235	2	143	9	N	130					1250
*11	4816	X	4816	-0-	-0-	-0-	4638	2	178	9	N	162	178	1			1234

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2233	-0-	-1517	-0-	2106	2	127	9	N	115					666
07	3348	X	1902	-0-	-1446	-0-	1781	2	121	9	N	110	191	1			585
08	2883	X	1232	-0-	-1651	-0-	1140	2	92	9	N	84					669
09	2220	X	1917	-0-	-303	-0-	1801	2	116	9	N	105	186	1			588
10	2294	X	1529	-0-	-765	-0-	1434	2	95	9	N	86					674
11	2220	X	1446	-0-	-774	-0-	1338	2	108	9	N	98	193	1			579

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	129	-0-	-10071	-0-	129	2			N	-0-					935
07	10540	X	-0-	-0-	-10540	-0-					N	-0-					935
08	8990	X	273	-0-	-8717	-0-	273	2			N	-0-					935
09	3270	X	662	-0-	-2608	-0-	662	2			N	-0-					935
10	2170	X	814	-0-	-1356	-0-	814	2			N	-0-					935
*11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					935

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2211	X	2211	-0-	-0-	-0-	2084	2	127	9	N	115	173	1			683
07	2049	X	2049	-0-	-0-	-0-	1924	2	125	9	N	114	173	1			624
08	2057	X	2057	-0-	-0-	-0-	1945	2	112	9	N	102	191	1			535
09	2320	X	2320	-0-	-0-	-0-	2203	2	117	9	N	106					641
*10	1786	X	1786	-0-	-0-	-0-	1680	2	106	9	N	96					737
*11	2381	N	2381	-0-	-0-	-0-	2283	2	98	9	N	89	191	1			635

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					996
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					996
08	0	N	-0-	-0-	-0-	-0-					N	-0-					996
09	0	N	-0-	-0-	-0-	-0-					N	-0-					996
10	6	N	-0-	-0-	-6	-0-					N	-0-					996
11	0	N	-0-	-0-	-0-	-0-					N	-0-					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	4929	-0-	-891	-0-	4735	2	194	9	N	176	190	1			1342
07	5704	X	4959	-0-	-745	-0-	4765	2	194	9	N	176	191	1			1327
08	5487	X	4835	-0-	-652	-0-	4680	2	155	9	N	141	188	1			1280
09	5250	X	4692	-0-	-558	-0-	4509	2	183	9	N	166					1446
10	5084	X	4724	-0-	-360	-0-	4552	2	172	9	N	156	376	1			1226
11	4920	X	4301	-0-	-619	-0-	4139	2	162	9	N	147					1373

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2376	X	2376	-0-	-0-	-0-	2065	2	311	9	N	283	368	1			592
07	2376	X	2376	-0-	-0-	-0-	2038	2	338	9	N	307	382	1			517
08	2168	X	2168	-0-	-0-	-0-	1845	2	323	9	N	294	190	1			621
09	1991	X	1991	-0-	-0-	-0-	1686	2	305	9	N	277	187	1			711
*10	1970	N	1970	-0-	-0-	-0-	1686	2	284	9	N	258	379	1			590
*11	1980	N	1980	-0-	-0-	-0-	1659	2	321	9	N	292	375	1			507

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	2847	-0-	-1443	-0-	2723	2	124	9	N	113	370	1			348
07	3968	X	1453	-0-	-2515	-0-	1413	2	40	9	N	36					384
08	3658	X	2025	-0-	-1633	-0-	1939	2	86	9	N	78					462
09	3450	X	2453	-0-	-997	-0-	2390	2	63	9	N	57					519
10	3348	X	2406	-0-	-942	-0-	2283	2	123	9	N	112	179	1			452
11	2850	X	1494	-0-	-1356	-0-	1418	2	76	9	N	69					521

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4987	-0-	-173	-0-	4687	2	300	9	N	273	382	1			628
07	5332	X	4773	-0-	-559	-0-	4487	2	286	9	N	260	191	1			697
08	4994	X	4994	-0-	-0-	-0-	4715	2	279	9	N	254	193	1			758
09	4980	X	4809	-0-	-171	-0-	4532	2	277	9	N	252	383	1			627
10	5146	X	5007	-0-	-139	-0-	4732	2	275	9	N	250	190	1			687
11	4980	X	4485	-0-	-495	-0-	4220	2	265	9	N	241	177	1			751

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	2206	-0-	-2834	-0-	2118	2	88	9	N	80	139	1			789
07	4309	X	1589	-0-	-2720	-0-	1517	2	72	9	N	65	182	1			672
08	4309	X	2118	-0-	-2191	-0-	2045	2	73	9	N	66					738
09	3735	X	3735	-0-	-0-	-0-	3604	2	131	9	N	119					857
*10	2733	X	2733	-0-	-0-	-0-	2687	2	46	9	N	42					899
*11	4687	X	4687	-0-	-0-	-0-	4503	2	184	9	N	167					1066

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2065	-0-	-275	-0-	1885	2	180	9	N	164	189	1			313
07	2356	X	2041	-0-	-315	-0-	1869	2	172	9	N	156	192	1			277
08	2356	X	1700	-0-	-656	-0-	1565	2	135	9	N	123					400
09	2280	X	1696	-0-	-584	-0-	1552	2	144	9	N	131	191	1			340
10	2139	X	1569	-0-	-570	-0-	1438	2	131	9	N	119	189	1			270
11	2070	X	1459	-0-	-611	-0-	1350	2	109	9	N	99					369

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1571	-0-	-1159	-0-	1306	2	265	9	N	241	254	1			760
07	1903	N	1903	-0-	-0-	-0-	1660	2	243	9	N	221	191	1			790
08	1737	N	1737	-0-	-0-	-0-	1509	2	228	9	N	207	237	1			760
09	1723	N	1723	-0-	-0-	-0-	1492	2	231	9	N	210	192	1			778
*10	2097	N	2097	-0-	-0-	-0-	1923	2	174	9	N	158	191	1			745
*11	2650	N	2650	-0-	-0-	-0-	2462	2	188	9	N	171	177	1			739

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3089	-0-	-1441	-0-	2502	2	587	9	N	534	525	1			2393
07	4681	X	2499	-0-	-2182	-0-	2113	2	386	9	N	351	559	1			2185
08	4278	X	2722	-0-	-1556	-0-	2071	2	651	9	N	592	565	1			2212
09	4140	X	2813	-0-	-1327	-0-	2162	2	651	9	N	592	556	1			2248
10	4030	X	2335	-0-	-1695	-0-	1744	2	591	9	N	537	768	1			2017
11	3090	X	2456	-0-	-634	-0-	1858	2	598	9	N	544	378	1			2183

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	6903	-0-	-4257	-0-	6589	2	314	9	N	285	189	1			2338
07	11532	X	7676	-0-	-3856	-0-	7356	2	320	9	N	291	260	1			2369
08	10416	X	8543	-0-	-1873	-0-	7979	2	564	9	N	513	539	1			2343
09	9540	X	8678	-0-	-862	-0-	8223	2	455	9	N	414	367	1			2390
10	9858	X	8607	-0-	-1251	-0-	8069	2	538	9	N	489	568	1			2311
11	8280	X	6725	-0-	-1555	-0-	6365	2	360	9	N	327	175	1			2463

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3778	X	3778	-0-	-0-	-0-	3463	2	315	9	N	286	378	1			518
07	3436	X	3436	-0-	-0-	-0-	3176	2	260	9	N	236					754
08	3193	X	3109	-0-	-84	-0-	2919	2	190	9	N	173	379	1			548
09	3780	X	3595	-0-	-185	-0-	3296	2	299	9	N	272	192	1			628
10	3906	X	3139	-0-	-767	-0-	2956	2	183	9	N	166	370	1			424
11	3780	X	2271	-0-	-1509	-0-	2148	2	123	9	N	112					536

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5792	X	5792	-0-	-0-	-0-	5487	2	305	9	N	277					1077
07	6448	X	5887	-0-	-561	-0-	5544	2	343	9	N	312	383	1			1006
08	6448	X	5361	-0-	-1087	-0-	5127	2	234	9	N	213	192	1			1027
09	6240	X	5255	-0-	-985	-0-	5017	2	238	9	N	216	381	1			862
10	5983	X	5710	-0-	-273	-0-	5469	2	241	9	N	219	176	1			905
11	5790	X	5204	-0-	-586	-0-	4966	2	238	9	N	216	192	1			929

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	288	-0-	-2742	-0-	233	2	55	9	N	50	190	1			994
07	3286	X	1031	-0-	-2255	-0-	942	2	89	9	N	81					1075
08	3788	X	3788	-0-	-0-	-0-	3484	2	304	9	N	276	167	1			1184
09	3974	X	3974	-0-	-0-	-0-	3682	2	292	9	N	265	385	1			1064
*10	3753	X	3753	-0-	-0-	-0-	3479	2	274	9	N	249	185	1			1128
11	3660	X	3286	-0-	-374	-0-	3055	2	231	9	N	210	194	1			1144

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4294	-0-	-236	-0-	3932	2	362	9	N	329	192	1			374
07	4433	X	3529	-0-	-904	-0-	3298	2	231	9	N	210	188	1			396
08	4433	X	1009	-0-	-3424	-0-	980	2	29	9	N	26	178	1			244
09	4290	X	3587	-0-	-703	-0-	3312	2	275	9	N	250	179	1			315
*10	4706	X	4706	-0-	-0-	-0-	4365	2	341	9	N	310	367	1			258
11	4290	X	3385	-0-	-905	-0-	3084	2	301	9	N	274					532

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	1891	-0-	-2189	-0-	1829	2	62	9	N	56					893
07	3441	X	1996	-0-	-1445	-0-	1941	2	55	9	N	50					943
08	3131	X	1878	-0-	-1253	-0-	1816	2	62	9	N	56					999
09	3030	X	1737	-0-	-1293	-0-	1691	2	46	9	N	42	190	1			851
10	2976	X	1962	-0-	-1014	-0-	1912	2	50	9	N	45					896
11	1920	X	1394	-0-	-526	-0-	1346	2	48	9	N	44	180	1			760

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2823	-0-	-267	-0-	2630	2	193	9	N	175	191	1			1467
07	3193	X	710	-0-	-2483	-0-	536	2	174	9	N	158	186	1			1439
08	3193	X	155	-0-	-3038	-0-	33	2	122	9	N	111	187	1			1363
09	2820	X	1004	-0-	-1816	-0-	967	2	37	9	N	34					1397
10	2914	X	2439	-0-	-475	-0-	2208	2	231	9	N	210	189	1			1418
11	2820	X	2063	-0-	-757	-0-	1866	2	197	9	N	179	184	1			1413

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4171	X	4171	-0-	-0-	-0-	3756	2	415	9	N	377	553	1			1071
07	3100	N	4241	-0-	1141	1141	3890	2	351	9	N	319	400	1			990
08	4559	X	3418	-0-	-1141	-0-	3176	2	242	9	N	220	181	1			1029
09	3855	X	3855	-0-	-0-	-0-	3566	2	289	9	N	263	384	1			908
*10	3331	X	3331	-0-	-0-	-0-	3079	2	252	9	N	229	193	1			944
*11	3163	X	3163	-0-	-0-	-0-	2884	2	279	9	N	254	193	1			1005

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2051	-0-	-1759	-0-	1845	2	206	9	N	187	365	1			1494
07	3224	X	1691	-0-	-1533	-0-	1478	2	213	9	N	194	193	1			1495
08	3038	X	718	-0-	-2320	-0-	587	2	131	9	N	119					1614
09	2190	X	626	-0-	-1564	-0-	480	2	146	9	N	133	192	1			1555
10	2263	X	262	-0-	-2001	-0-	137	2	125	9	N	114	181	1			1488
11	2040	X	130	-0-	-1910	-0-	42	2	88	9	N	80					1568

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4573	X	4573	-0-	-0-	-0-	4325	2	248	9	N	225	385	1			1109
07	5177	X	4460	-0-	-717	-0-	4153	2	307	9	N	279	178	1			1210
08	5952	X	5465	-0-	-487	-0-	5123	2	342	9	N	311	193	1			1328
09	5764	X	5764	-0-	-0-	-0-	5447	2	317	9	N	288	351	1			1265
10	5952	X	5514	-0-	-438	-0-	5208	2	306	9	N	278	374	1			1169
11	5280	X	4793	-0-	-487	-0-	4523	2	270	9	N	245	189	1			1225

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	1956	-0-	-1554	-0-	1249	2	707	9	N	643	547	1			2615
07	3038	X	1795	-0-	-1243	-0-	1052	2	743	9	N	675	763	1			2527
08	2542	X	1870	-0-	-672	-0-	1175	2	695	9	N	632	575	1			2584
09	2070	X	1873	-0-	-197	-0-	1119	2	754	9	N	685	767	1			2502
*10	2088	X	2088	-0-	-0-	-0-	1613	2	475	9	N	432	557	1			2377
11	1950	X	1487	-0-	-463	-0-	949	2	538	9	N	489	386	1			2480

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1540	-0-	-530	-0-	1451	2	89	9	N	81	188	1			329
07	2598	X	2598	-0-	-0-	-0-	2446	2	152	9	N	138	180	1			287
08	2323	X	2323	-0-	-0-	-0-	2210	2	113	9	N	103					390
09	2382	X	2382	-0-	-0-	-0-	2273	2	109	9	N	99	191	1			298
10	2604	X	1706	-0-	-898	-0-	1650	2	56	9	N	51					349
11	2520	X	1609	-0-	-911	-0-	1544	2	65	9	N	59					408

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

06	6840	X	3117	-0-	-3723	-0-	3040	2	77	9	N	70					644
07	7068	X	3993	-0-	-3075	-0-	3882	2	111	9	N	101					745
08	5115	X	4604	-0-	-511	-0-	4480	2	124	9	N	113	185	1			673
09	6266	X	6266	-0-	-0-	-0-	6141	2	125	9	N	114	185	1			602
*10	9937	X	9937	-0-	-0-	-0-	9585	2	352	9	N	320	187	1			735
*11	12910	X	12910	-0-	-0-	-0-	12389	2	521	9	N	474					1209

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

06	4290	X	2335	-0-	-1955	-0-	2095	2	240	9	N	218	179	1			1082
07	4774	X	3818	-0-	-956	-0-	3412	2	406	9	N	369	383	1			1068
08	4774	X	3223	-0-	-1551	-0-	2886	2	337	9	N	306	361	1			1013
09	4620	X	4370	-0-	-250	-0-	3891	2	479	9	N	435	372	1			1076
*10	4105	X	4105	-0-	-0-	-0-	3659	2	446	9	N	405	568	1			913
11	3690	X	3446	-0-	-244	-0-	3085	2	361	9	N	328	193	1			1048

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

06	5220	X	5114	-0-	-106	-0-	4485	2	629	9	N	572	562	1			2053
07	5363	X	5174	-0-	-189	-0-	4534	2	640	9	N	582	339	1			2296
08	5363	X	5218	-0-	-145	-0-	4578	2	640	9	N	582	750	1			2128
09	5190	X	5059	-0-	-131	-0-	4434	2	625	9	N	568	569	1			2127
10	5301	X	4995	-0-	-306	-0-	4458	2	537	9	N	488	574	1			2041
*11	5105	X	5105	-0-	-0-	-0-	4360	2	745	9	N	677	553	1			2165

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

06	30	X	-0-	-0-	-30	-0-					N	18					1038
07	45	X	45	-0-	-0-	-0-	36	2	9	9	N	8					1046
08	31	X	-0-	-0-	-31	-0-					N	21					1067
09	188	X	188	-0-	-0-	-0-	163	2	25	9	N	23					1090
*10	84	X	84	-0-	-0-	-0-	54	2	30	9	N	27					1117
*11	57	X	57	-0-	-0-	-0-	4	2	53	9	N	48					1165

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

06	9090	X	7695	-0-	-1395	-0-	7515	2	180	9	N	164	190	1			893
07	9734	X	7947	-0-	-1787	-0-	7716	2	231	9	N	210	188	1			915
08	9734	X	9047	-0-	-687	-0-	8827	2	220	9	N	200	190	1			925
09	9420	X	7553	-0-	-1867	-0-	7363	2	190	9	N	173	373	1			725
10	8711	X	6069	-0-	-2642	-0-	5925	2	144	9	N	131	109	1			747
*11	10181	X	10181	-0-	-0-	-0-	9915	2	266	9	N	242	182	1			807

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	6914	-0-	-676	-0-	6506	2	408	9	N	371	381	1			1490
07	7905	X	6806	-0-	-1099	-0-	6437	2	369	9	N	335	188	1			1637
08	7905	X	6407	-0-	-1498	-0-	6084	2	323	9	N	294	568	1			1363
09	7650	X	6011	-0-	-1639	-0-	5717	2	294	9	N	267					1630
10	7533	X	5768	-0-	-1765	-0-	5529	2	239	9	N	217	385	1			1462
11	6900	X	5988	-0-	-912	-0-	5690	2	298	9	N	271	352	1			1381

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3764	X	3764	-0-	-0-	-0-	3564	2	200	9	N	182	189	1			880
07	3782	X	2805	-0-	-977	-0-	2653	2	152	9	N	138					1018
08	3782	X	2711	-0-	-1071	-0-	2549	2	162	9	N	147	373	1			792
09	3750	X	2627	-0-	-1123	-0-	2505	2	122	9	N	111					903
10	3875	X	3250	-0-	-625	-0-	2995	2	255	9	N	232	193	1			942
11	3750	X	2625	-0-	-1125	-0-	2370	2	255	9	N	232	195	1			979

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7452	X	7452	-0-	-0-	-0-	7052	2	400	9	N	364	376	1			884
07	7657	X	7109	-0-	-548	-0-	6733	2	376	9	N	342	380	1			846
08	7657	X	4524	-0-	-3133	-0-	4363	2	161	9	N	146	191	1			801
09	7440	X	7009	-0-	-431	-0-	6715	2	294	9	N	267	179	1			889
10	7688	X	6870	-0-	-818	-0-	6565	2	305	9	N	277	190	1			976
11	7440	X	6470	-0-	-970	-0-	6156	2	314	9	N	285	365	1			896

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	3688	-0-	-1802	-0-	3524	2	164	9	N	149	190	1			652
07	5363	X	2816	-0-	-2547	-0-	2715	2	101	9	N	92	190	1			554
08	5363	X	3036	-0-	-2327	-0-	2917	2	119	9	N	108	192	1			470
09	4860	X	2874	-0-	-1986	-0-	2776	2	98	9	N	89					559
10	4867	X	4145	-0-	-722	-0-	3978	2	167	9	N	152	193	1			518
11	3690	X	2154	-0-	-1536	-0-	1972	2	182	9	N	165	191	1			492

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	2858	-0-	-1342	-0-	2657	2	201	9	N	183	381	1			816
07	4123	X	2788	-0-	-1335	-0-	2580	2	208	9	N	189	191	1			814
08	3534	X	2790	-0-	-744	-0-	2588	2	202	9	N	184	192	1			806
09	2970	X	2302	-0-	-668	-0-	2148	2	154	9	N	140	178	1			768
10	3007	X	2743	-0-	-264	-0-	2546	2	197	9	N	179					947
11	2850	X	2756	-0-	-94	-0-	2545	2	211	9	N	192	387	1			752

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3611	-0-	-739	-0-	3209	2	402	9	N	365	560	1			1173
07	4495	X	3654	-0-	-841	-0-	3263	2	391	9	N	355	376	1			1152
08	3906	X	3629	-0-	-277	-0-	3212	2	417	9	N	379	379	1			1152
09	3780	X	3596	-0-	-184	-0-	3208	2	388	9	N	353	383	1			1122
10	3906	X	3313	-0-	-593	-0-	2966	2	347	9	N	315	380	1			1057
11	3600	X	3045	-0-	-555	-0-	2719	2	326	9	N	296	192	1			1161

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	473	-0-	-5017	-0-	361	2	112	9	N	102					1139
07	5673	X	383	-0-	-5290	-0-	315	2	68	9	N	62					1201
08	1155	X	1155	-0-	-0-	-0-	940	2	215	9	N	195					1396
09	4185	X	4185	-0-	-0-	-0-	3594	2	591	9	N	537	380	1			1553
*10	3072	X	3072	-0-	-0-	-0-	2598	2	474	9	N	431	914	1			1070
*11	2529	X	2529	-0-	-0-	-0-	2170	2	359	9	N	326	194	1			1202

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	8477	-0-	-2263	-0-	8284	2	193	9	N	175	192	1			784
07	11160	X	9582	-0-	-1578	-0-	9382	2	200	9	N	182	191	1			775
08	11160	X	9616	-0-	-1544	-0-	9394	2	222	9	N	202					977
09	10800	X	9150	-0-	-1650	-0-	9040	2	110	9	N	100	192	1			885
10	11160	X	7897	-0-	-3263	-0-	7819	2	78	9	N	71	192	1			764
11	9300	X	8027	-0-	-1273	-0-	7839	2	188	9	N	171	190	1			745

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	2917	-0-	-1223	-0-	2629	2	288	9	N	262	191	1			1211
07	4278	X	3819	-0-	-459	-0-	3541	2	278	9	N	253	382	1			1082
08	4278	X	3848	-0-	-430	-0-	3559	2	289	9	N	263	189	1			1156
09	4050	X	3209	-0-	-841	-0-	2935	2	274	9	N	249					1405
10	3813	X	3211	-0-	-602	-0-	2935	2	276	9	N	251	381	1			1275
11	3720	X	3423	-0-	-297	-0-	3151	2	272	9	N	247	370	1			1152

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	4825	-0-	-2495	-0-	4421	2	404	9	N	367	471	1			1277
07	7564	X	4712	-0-	-2852	-0-	4340	2	372	9	N	338					1615
08	4991	X	4920	-0-	-71	-0-	4517	2	403	9	N	366	573	1			1408
09	4830	X	4441	-0-	-389	-0-	4099	2	342	9	N	311	182	1			1537
10	4991	X	4452	-0-	-539	-0-	4122	2	330	9	N	300	351	1			1486
11	4830	X	4366	-0-	-464	-0-	4001	2	365	9	N	332	372	1			1446

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1918	-0-	-1262	-0-	1707	2	211	9	N	192	188	1			342
07	2945	X	1857	-0-	-1088	-0-	1679	2	178	9	N	162					504
08	2728	X	2021	-0-	-707	-0-	1831	2	190	9	N	173	375	1			302
09	2490	X	2051	-0-	-439	-0-	1836	2	215	9	N	195					497
10	2449	X	2205	-0-	-244	-0-	1976	2	229	9	N	208	377	1			328
11	1950	X	1752	-0-	-198	-0-	1578	2	174	9	N	158	191	1			295

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2436	-0-	-564	-0-	2212	2	224	9	N	204	185	1			187
07	3100	X	2377	-0-	-723	-0-	2159	2	218	9	N	198	190	1			195
08	3100	X	1680	-0-	-1420	-0-	1496	2	184	9	N	167	183	1			179
09	2670	X	1383	-0-	-1287	-0-	1198	2	185	9	N	168	181	1			166
10	2759	X	2178	-0-	-581	-0-	1933	2	245	9	N	223	190	1			199
11	2430	X	2117	-0-	-313	-0-	1821	2	296	9	N	269	374	1			94

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2407	X	2407	-0-	-0-	-0-	2157	2	250	9	N	227	190	1			229
07	1643	N	1580	-0-	-63	-0-	1414	2	166	9	N	151	185	1			195
08	2356	N	1218	-0-	-1138	-0-	1076	2	142	9	N	129	189	1			135
09	2400	N	1144	-0-	-1256	-0-	1005	2	139	9	N	126					261
10	1581	N	1382	-0-	-199	-0-	1240	2	142	9	N	129	186	1			204
*11	3000	N	3053	-0-	53	53	2849	2	204	9	N	185	385	1			4

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3534	-0-	-246	-0-	3189	2	345	9	N	314	185	1			444
07	3906	X	3517	-0-	-389	-0-	3167	2	350	9	N	318	377	1			385
08	3906	X	3753	-0-	-153	-0-	3408	2	345	9	N	314	376	1			323
09	3570	X	3498	-0-	-72	-0-	3211	2	287	9	N	261	364	1			220
10	3658	X	3611	-0-	-47	-0-	3313	2	298	9	N	271	196	1			295
11	3630	X	3448	-0-	-182	-0-	3170	2	278	9	N	253	183	1			365

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1261	-0-	-59	-0-	873	2	388	9	N	353	560	1			633
07	1356	N	1356	-0-	-0-	-0-	891	2	465	9	N	423	378	1			678
08	1313	N	1313	-0-	-0-	-0-	887	2	426	9	N	387	192	1			873
09	1260	N	1128	-0-	-132	-0-	784	2	344	9	N	313	672	1			514
10	1364	N	839	-0-	-525	-0-	433	2	406	9	N	369	184	1			699
11	1260	N	573	-0-	-687	-0-	131	2	442	9	N	402	379	1			722

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	973	-0-	-17	-0-	920	2	53	9	N	48	156	1			40
07	1040	N	1040	-0-	-0-	-0-	976	2	64	9	N	58					98
08	1058	N	1058	-0-	-0-	-0-	1002	2	56	9	N	51					149
09	994	N	994	-0-	-0-	-0-	937	2	57	9	N	52	178	1			23
10	1054	N	79	-0-	-975	-0-	79	2			N	-0-					23
11	1020	N	622	-0-	-398	-0-	564	2	58	9	N	53					76

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					161
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					161
08	310	N	-0-	-0-	-310	-0-					N	-0-					161
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					161
10	310	N	-0-	-0-	-310	-0-					N	-0-					161
*11	1154	N	1154	-0-	-0-	-0-	1015	2	139	9	N	126	188	1			99

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1581	-0-	-1629	-0-	1102	2	479	9	N	435	576	1			108
07	3501	X	3501	-0-	-0-	-0-	3132	2	369	9	N	335	368	1			75
08	3452	X	3452	-0-	-0-	-0-	3109	2	343	9	N	312	190	1			197
09	3116	X	3116	-0-	-0-	-0-	2788	2	328	9	N	298	373	1			122
10	3317	X	3051	-0-	-266	-0-	2719	2	332	9	N	302	379	1			45
*11	5389	X	5389	-0-	-0-	-0-	5074	2	315	9	N	286					331

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5603	-0-	-517	-0-	5432	2	171	9	N	155					427
07	6324	X	5412	-0-	-912	-0-	5282	2	130	9	N	118	182	1			363
08	6107	X	5719	-0-	-388	-0-	5478	2	241	9	N	219	187	1			395
09	5610	X	4701	-0-	-909	-0-	4490	2	211	9	N	192	185	1			402
10	5797	X	4212	-0-	-1585	-0-	4021	2	191	9	N	174	172	1			404
11	5610	X	4579	-0-	-1031	-0-	4384	2	195	9	N	177	194	1			387

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	-0-	-0-	-1380	-0-					N	77	189	1			118
07	1426	X	571	-0-	-855	-0-	384	2	187	9	N	170					288
08	352	X	352	-0-	-0-	-0-	228	2	124	9	N	113					401
09	313	X	313	-0-	-0-	-0-	78	2	235	9	N	214	184	1			431
10	558	X	-0-	-0-	-558	-0-					N	85					516
*11	676	N	676	-0-	-0-	-0-	430	2	246	9	N	224	390	1			350

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	3101	-0-	-2869	-0-	3095	2	6	9	N	5					149
07	6169	X	2663	-0-	-3506	-0-	2655	2	8	9	N	7					156
08	6169	X	737	-0-	-5432	-0-	737	2			N	-0-					156
09	5970	X	2188	-0-	-3782	-0-	2188	2			N	-0-					156
10	4650	X	1066	-0-	-3584	-0-	1066	2			N	-0-					156
11	3090	X	1164	-0-	-1926	-0-	1146	2	18	9	N	16					172

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2213	-0-	-1387	-0-	2084	2	129	9	N	117					509
07	3720	X	679	-0-	-3041	-0-	582	2	97	9	N	88	188	1			409
08	2511	X	2379	-0-	-132	-0-	2239	2	140	9	N	127	188	1			348
09	2280	X	-0-	-0-	-2280	-0-					N	20	187	1			181
10	2294	X	1975	-0-	-319	-0-	1870	2	105	9	N	95					276
11	2310	X	2236	-0-	-74	-0-	2146	2	90	9	N	82					358

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	309	-0-	-3111	-0-	197	2	112	9	N	102	338	1			4742
07	2883	X	471	-0-	-2412	-0-	137	2	334	9	N	304	294	1			4752
08	2108	X	1162	-0-	-946	-0-	622	2	540	9	N	491	369	1			4874
09	2040	X	1685	-0-	-355	-0-	1071	2	614	9	N	558	560	1			4872
10	2108	X	1231	-0-	-877	-0-	758	2	473	9	N	430	564	1			4738
11	1110	X	1006	-0-	-104	-0-	587	2	419	9	N	381	358	1			4761

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2167	-0-	-1343	-0-	2031	2	136	9	N	124	190	1			348
07	3627	X	1894	-0-	-1733	-0-	1786	2	108	9	N	98					446
08	2945	X	2600	-0-	-345	-0-	2461	2	139	9	N	126	171	1			401
09	2160	X	1563	-0-	-597	-0-	1485	2	78	9	N	71					472
10	2232	X	1028	-0-	-1204	-0-	966	2	62	9	N	56	193	1			335
11	2520	X	2104	-0-	-416	-0-	1919	2	185	9	N	168					503

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	X	2403	-0-	-0-	-0-	2085	2	318	9	N	289	382	1			222
07	2480	X	2480	-0-	-0-	-0-	2165	2	315	9	N	286	164	1			344
08	2542	X	2354	-0-	-188	-0-	2035	2	319	9	N	290	373	1			261
09	2460	X	2339	-0-	-121	-0-	2108	2	231	9	N	210	189	1			282
10	2542	X	2165	-0-	-377	-0-	1880	2	285	9	N	259	382	1			159
11	2400	X	1892	-0-	-508	-0-	1615	2	277	9	N	252	181	1			230

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0-	-0-	30	1	1741	2	N	-0-					-0-
07	1829	N	1826	-0-	-3	-0-	31	1	1795	2	N	-0-					-0-
08	1829	N	1824	-0-	-5	-0-	31	1	1793	2	N	-0-					-0-
09	1770	N	1760	-0-	-10	-0-	30	1	1730	2	N	-0-					-0-
10	1829	N	1817	-0-	-12	-0-	31	1	1786	2	N	-0-					-0-
11	1770	N	1745	-0-	-25	-0-	30	1	1715	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	X	-0-	-0-	-55	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	12658	-0-	-152	-0-	12658	2			Y	-0-					-0-
07	13237	X	11056	-0-	-2181	-0-	11056	2			Y	-0-					-0-
08	13392	X	10499	-0-	-2893	-0-	10499	2			Y	-0-					-0-
09	12960	X	10227	-0-	-2733	-0-	10227	2			Y	-0-					-0-
10	13392	X	10454	-0-	-2938	-0-	10454	2			Y	-0-					-0-
11	12660	X	5240	-0-	-7420	-0-	5240	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28899	X	28899	-0-	-0-	-0-	28899	2			Y	-0-					-0-
07	21143	X	21143	-0-	-0-	-0-	21143	2			Y	-0-					-0-
08	19840	X	18842	-0-	-998	-0-	18842	2			Y	-0-					-0-
09	20250	X	17076	-0-	-3174	-0-	17076	2			Y	-0-					-0-
10	20925	X	9476	-0-	-11449	-0-	9476	2			Y	-0-					-0-
11	20250	X	15574	-0-	-4676	-0-	15574	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19170	X	16033	-0-	-3137	-0-	16033	2			Y	-0-					-0-
07	19809	X	17855	-0-	-1954	-0-	17855	2			Y	-0-					-0-
08	20382	X	20382	-0-	-0-	-0-	20382	2			Y	-0-					-0-
09	20009	X	20009	-0-	-0-	-0-	20009	2			Y	-0-					-0-
10	20101	X	20101	-0-	-0-	-0-	20101	2			Y	-0-					-0-
*11	19511	X	19511	-0-	-0-	-0-	19511	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	10617	-0-	-123	-0-	10617	2			Y	-0-					-0-
07	11098	X	10856	-0-	-242	-0-	10856	2			Y	-0-					-0-
08	11067	X	10794	-0-	-273	-0-	10794	2			Y	-0-					-0-
09	10710	X	10557	-0-	-153	-0-	10557	2			Y	-0-					-0-
10	11067	X	10932	-0-	-135	-0-	10932	2			Y	-0-					-0-
*11	11811	X	11811	-0-	-0-	-0-	11811	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15858	X	15858	-0-	-0-	-0-	15858	2			Y	-0-					-0-
07	18400	X	18400	-0-	-0-	-0-	18400	2			Y	-0-					-0-
08	18368	X	18368	-0-	-0-	-0-	18368	2			Y	-0-					-0-
09	17740	X	17740	-0-	-0-	-0-	17740	2			Y	-0-					-0-
10	18608	X	18608	-0-	-0-	-0-	18608	2			Y	-0-					-0-
*11	17458	X	17458	-0-	-0-	-0-	17458	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11370	X	10298	-0-	-1072	-0-	312	1	9986	2	Y	-0-					-0-
07	11749	X	10510	-0-	-1239	-0-	330	1	10180	2	Y	-0-					-0-
08	11656	X	10791	-0-	-865	-0-	314	1	10477	2	Y	-0-					-0-
09	11280	X	8932	-0-	-2348	-0-	260	1	8672	2	Y	-0-					-0-
10	10881	X	10182	-0-	-699	-0-	281	1	9901	2	Y	-0-					-0-
11	10440	X	10273	-0-	-167	-0-	298	1	9975	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	1235	2	18	9	Y	16					26
07	1240	N	659	-0-	-581	-0-	655	2	4	9	Y	4					30
08	1333	N	220	-0-	-1113	-0-	220	2			Y	-0-					30
09	1260	N	154	-0-	-1106	-0-	154	2			Y	-0-					30
10	651	N	215	-0-	-436	-0-	215	2			Y	-0-					30
11	210	N	69	-0-	-141	-0-	69	2			Y	-0-					30

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2985	X	2985	-0-	-0-	-0-	2968	2	17	9	N	15	191	1			311
07	2790	X	406	-0-	-2384	-0-	406	2			N	-0-					311
08	2790	X	2245	-0-	-545	-0-	2234	2	11	9	N	10					321
09	2700	X	2478	-0-	-222	-0-	2478	2			N	-0-					321
10	2790	X	2146	-0-	-644	-0-	2146	2			N	-0-					321
11	2700	X	2080	-0-	-620	-0-	2080	2			N	-0-					321

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	#	-0-	-0-	-5220	-0-					Y	-0-					-0-
07	5363	#	-0-	-0-	-5363	-0-					Y	-0-					-0-
08	5363	#	2232	-0-	-3131	-0-	2232	2			Y	-0-					-0-
09	8178		7314	-0-	-864	-0-	7314	2			Y	-0-					-0-
10	5638	R	5638	-0-	-0-	-0-	5638	2			Y	-0-					-0-
*11	4632	R	4632	-0-	-0-	-0-	4632	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23400	#	22832	-0-	-568	-0-	22832	2			Y	-0-					-0-
07	23994	#	23926	-0-	-68	-0-	23926	2			Y	-0-					-0-
08	23994	#	22870	-0-	-1124	-0-	22870	2			Y	-0-					-0-
09	23179	R	23179	-0-	-0-	-0-	23179	2			Y	-0-					-0-
10	23932	#	23534	-0-	-398	-0-	23534	2			Y	-0-					-0-
*11	420900		225900	-0-	-195000	-0-	225900	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2169	N	2169	-0-	-0-	-0-	303	1	1863	2	N	3					19
							3	9									
07	1682	N	1682	-0-	-0-	-0-	313	1	1366	2	N	3					19
							3	9									
08	3032	X	3032	-0-	-0-	-0-	316	1	2710	2	N	5					24
							6	9									
09	1889	X	1889	-0-	-0-	-0-	1583	2	3	9	N	3					27
*10	3301	X	3301	-0-	-0-	-0-	316	1	2979	2	N	5					32
							6	9									
*11	2695	X	2695	-0-	-0-	-0-	306	1	2383	2	N	5					37
							6	9									

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					26
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					26
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					26
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1820	-0-	-1120	-0-	1820	2			N	-0-					18
07	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					18
08	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					18
09	1830	X	1104	-0-	-726	-0-	1104	2			N	-0-					18
10	1891	X	928	-0-	-963	-0-	928	2			N	-0-					18
11	1830	X	928	-0-	-902	-0-	928	2			N	-0-					18

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	222	X	222	-0-	-0-	-0-	222	2			N	-0-					25
08	123	X	123	-0-	-0-	-0-	123	2			N	-0-					25
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					25
10	217	N	125	-0-	-92	-0-	125	2			N	-0-					25
*11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4063	-0-	1063	1063	4063	2			N	-0-					25
07	3100	N	4284	-0-	1184	2247	4284	2			N	-0-					25
08	3100	N	4176	-0-	1076	3323	4176	2			N	-0-					25
09	7262	X	3939	-0-	-3323	-0-	3939	2			N	-0-					25
10	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25
*11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					40
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					40
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					40
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					40
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40
*11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1788	X	768	-0-	-1020	-0-	768	2			N	-0-					53
07	428	X	428	-0-	-0-	-0-	428	2			N	-0-					53
08	1023	X	265	-0-	-758	-0-	265	2			N	-0-					53
09	990	X	268	-0-	-722	-0-	268	2			N	-0-					53
10	1023	X	96	-0-	-927	-0-	96	2			N	-0-					53
11	780	X	96	-0-	-684	-0-	96	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		1876	-0-	1876	1876	1876	2			N	-0-					32
08	4105	X	2229	-0-	-1876	-0-	2229	2			N	-0-					32
09	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					32
10	1891	X	1546	-0-	-345	-0-	1546	2			N	-0-					32
11	2160	X	1546	-0-	-614	-0-	1546	2			N	-0-					32

PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					91
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					91
*08	1364	N	684	-0-	-680	-0-	684	2			N	-0-					91
*09	1080	N	381	-0-	-699	-0-	381	2			N	-0-					91
*10	1054	N	476	-0-	-578	-0-	476	2			N	-0-					91
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					33
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					33
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					33
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					33
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

06	845	N	845	-0-	-0-	-0-	825	2	20	9	N	18					235
07	855	N	855	-0-	-0-	-0-	831	2	24	9	N	22					257
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-	21	1			236
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					236
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					236
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					236

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF. 11696 - 11760

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF. 11844 - 11928

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					201
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					201
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					201
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					201
10	62	N	18	-0-	-44	-0-	18	2			N	-0-					201
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-45105					N	-0-					107
07	0	N	-0-	-0-	-0- B	-45105					N	-0-					107
08	0	N	-0-	-0-	-0- B	-45105					N	-0-					107
09	14B2 EXT		-0-	-0-	-0- B	-45105					N	-0-					107
10	14B2 EXT		-0-	-0-	-0- B	-45105					N	-0-					107
11	14B2 EXT		-0-	-0-	-0- B	-45105					N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2552	N	2552	-0-	-0-	-0-	29	1	2523	2	N	-0-					118
07	2585	N	2585	-0-	-0-	-0-	31	1	2554	2	N	-0-					118
08	2901	N	2901	-0-	-0-	-0-	31	1	2870	2	N	-0-					118
09	2676	N	2676	-0-	-0-	-0-	30	1	2646	2	N	-0-					118
10	2654	N	2654	-0-	-0-	-0-	31	1	2623	2	N	-0-					118
*11	2491	N	2491	-0-	-0-	-0-	30	1	2458	2	N	3					121
							3	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					57
07	527	N	157	-0-	-370	-0-	31	1	126	2	N	-0-					57
08	403	N	299	-0-	-104	-0-	31	1	268	2	N	-0-					57
09	270	N	270	-0-	-0-	-0-	30	1	240	2	N	-0-					57
10	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					57
11	300	N	171	-0-	-129	-0-	30	1	141	2	N	-0-					57

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	65	1	164	2	N	-0-					60
07	290	N	290	-0-	-0-	-0-	65	1	225	2	N	-0-					60
08	238	N	238	-0-	-0-	-0-	65	1	173	2	N	-0-					60
09	240	N	178	-0-	-62	-0-	65	1	113	2	N	-0-					60
10	279	N	240	-0-	-39	-0-	65	1	175	2	N	-0-					60
11	240	N	221	-0-	-19	-0-	65	1	156	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

06	550	N	550	-0-	-0-	-0-	130	1	420	2	N	-0-					92
07	653	N	653	-0-	-0-	-0-	130	1	523	2	N	-0-					92
08	522	N	522	-0-	-0-	-0-	130	1	392	2	N	-0-					92
09	540	N	436	-0-	-104	-0-	130	1	306	2	N	-0-					92
10	651	N	451	-0-	-200	-0-	130	1	321	2	N	-0-					92
11	510	N	401	-0-	-109	-0-	130	1	271	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	93	N	17	-0-	-76	-0-	9	2	8	9	N	7					80
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	30	N	-0-	-0-	-30	-0-					N	-0-					80

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

06	2526	X	2526	-0-	-0-	-0-	38	1	2488	2	N	-0-					145
07	2902	X	2902	-0-	-0-	-0-	45	1	2857	2	N	-0-					145
08	2761	X	2761	-0-	-0-	-0-	45	1	2712	2	N	4					149
							4	9									
09	2550	X	2054	-0-	-496	-0-	38	1	2010	2	N	5					154
							6	9									
10	2635	X	1413	-0-	-1222	-0-	26	1	1387	2	N	-0-					154
*11	2688	X	2688	-0-	-0-	-0-	45	1	2643	2	N	-0-					154

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	83	70	1			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

06	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-	3	5			18
07	1147	N	1058	-0-	-89	-0-	1050	3	8	4	N	-0-					18
08	1054	N	967	-0-	-87	-0-	956	3	11	4	N	-0-					18
09	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					18
10	1054	N	478	-0-	-576	-0-	478	3			N	-0-					18
11	930	N	806	-0-	-124	-0-	806	3			N	-0-					18

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

06	DLQ G-10		965	-0-	965	1879	965	2			Y	-0-					-0-
07	DLQ G-10		990	-0-	990	2869	990	2			Y	-0-					-0-
08	3000	N	1034	-0-	-1966	903	1034	2			Y	-0-					-0-
09	1954	N	1051	-0-	-903	-0-	1051	2			Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
*11	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

06	1980	N	1933	-0-	-47	-0-	1933	2			N	-0-					43
07	2077	N	1971	-0-	-106	-0-	1971	2			N	-0-					43
08	2108	N	1927	-0-	-181	-0-	1927	2			N	-0-					43
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					43
10	1984	N	1865	-0-	-119	-0-	1865	2			N	-0-					43
*11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					43

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2160	-0-	-0-	-0-	26	1	2128	2	N	5					212
							6	9									
07	2232	N	1646	-0-	-586	-0-	24	1	1622	2	N	-0-					212
08	2232	N	2198	-0-	-34	-0-	29	1	2169	2	N	-0-					212
09	2160	N	2001	-0-	-159	-0-	27	1	1974	2	N	-0-					212
10	1643	N	1427	-0-	-216	-0-	18	1	1402	2	N	6					218
							7	9									
11	2130	N	1	-0-	-2129	-0-	1	2			N	-0-					218

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4367	X	4367	-0-	-0-	-0-	60	1	4281	2	N	24					64
							26	9									
07	4560	X	4560	-0-	-0-	-0-	62	1	4478	2	N	18					82
							20	9									
08	4141	X	4141	-0-	-0-	-0-	56	1	4048	2	N	34					116
							37	9									
09	2458	X	2458	-0-	-0-	-0-	32	1	2392	2	N	31					147
							34	9									
10	4383	X	4383	-0-	-0-	-0-	32	1	4319	2	N	29					176
							32	9									
*11	4639	X	4639	-0-	-0-	-0-	60	1	4532	2	N	43	180	1			39
							47	9									

PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
07	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-
08	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
09	3000	N	3148	-0-	148	148	3148	2			N	-0-					-0-
10	3349	X	3201	-0-	-148	-0-	3201	2			N	-0-					-0-
*11	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1320	-0-	-480	-0-	1320	2			N	-0-					43
07	1426	N	1362	-0-	-64	-0-	1362	2			N	-0-					43
08	1395	N	1134	-0-	-261	-0-	1134	2			N	-0-					43
09	1320	N	1062	-0-	-258	-0-	1062	2			N	-0-					43
10	1364	N	1257	-0-	-107	-0-	1257	2			N	-0-					43
*11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

06	6556	X	6556	-0-	-0-	-0-	6534	2	22	9	N	20	184	1			248
07	6648	X	6648	-0-	-0-	-0-	6624	2	24	9	N	22					270
08	6011	X	6011	-0-	-0-	-0-	5997	2	14	9	N	13					283
09	4991	X	4991	-0-	-0-	-0-	4977	2	14	9	N	13					296
*10	6450	X	6450	-0-	-0-	-0-	6415	2	35	9	N	32					328
*11	6480	X	6480	-0-	-0-	-0-	6433	2	47	9	N	43					371

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	5066	-0-	-1684	-0-	5066	2			N	-0-					827
07	5580	X	5509	-0-	-71	-0-	5509	2			N	-0-					827
08	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					827
09	5070	X	4158	-0-	-912	-0-	4158	2			N	-0-					827
10	5518	X	4835	-0-	-683	-0-	4824	2	11	9	N	10					837
*11	5835	X	5835	-0-	-0-	-0-	5805	2	30	9	N	27					864

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-	-19	-0-	371	2			N	-0-					90
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					90
*08	372	N	364	-0-	-8	-0-	364	2			N	-0-					90
*09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					90
*10	403	N	385	-0-	-18	-0-	385	2			N	-0-					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2203	N	2203	-0-	-0-	-0-	2201	2	2	9	N	2					48
07	2573	N	2409	-0-	-164	-0-	2407	2	2	9	N	2					50
*08	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					53
*09	2190	N	1449	-0-	-741	-0-	1449	2			N	-0-					53
*10	2418	N	2369	-0-	-49	-0-	2366	2	3	9	N	3					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	180	-0-	-60	-0-	180	2			N	-0-					270
07	217	N	194	-0-	-23	-0-	194	2			N	-0-					270
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					270
09	180	N	83	-0-	-97	-0-	83	2			N	-0-					270
10	186	N	20	-0-	-166	-0-	20	2			N	-0-					270
11	180	N	5	-0-	-175	-0-	5	2			N	-0-					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3709	-0-	-851	-0-	3709	2			N	-0-					74
07	4712	X	4655	-0-	-57	-0-	4655	2			N	-0-					74
08	4681	X	4246	-0-	-435	-0-	4246	2			N	-0-					74
09	4763	X	4763	-0-	-0-	-0-	4763	2			N	-0-					74
10	4650	X	4445	-0-	-205	-0-	4445	2			N	-0-					74
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					32
07	3	N	-0-	-0-	-3	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	7	-0-	-113 B	-0-	7	2			N	-0-					100
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					100
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					100
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					100
*10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					100
*11	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					100

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	216	2	2	9	Y	2					51
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					51
08	310	N	-0-	-0-	-310 B	-0-					Y	-0-					51
09	210	N	-0-	-0-	-210 B	-0-					Y	20					71
10	0	N	-0-	-0-	-0- B	-0-					Y	16					87
*11	304	N	304	-0-	-0- B	-0-	282	2	22	9	Y	20	69	1			38

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
TEMPLAR OPERATING LLC 841421
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	#	3258	-0-	-642	-0-	2996	2	262	9	N	238	190	1			346
07	3734	R	3734	-0-	-0-	-0-	3545	2	189	9	N	172	180	1			338
08	4954	R	4954	-0-	-0-	-0-	4709	2	245	9	N	223	346	1			215
09	5120	R	5120	-0-	-0-	-0-	4869	2	251	9	N	228	187	1			256
*10	4693	R	4693	-0-	-0-	-0-	4480	2	213	9	N	194	202	1			248
11	4800	#	4003	-0-	-797	-0-	3780	2	223	9	N	203	190	1			261

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

06	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS 049748
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

06	30	N	12	-0-	-18	-0-	12	2			Y	-0-					27
07	31	N	18	-0-	-13	-0-	18	2			Y	-0-	27	7			-0-
08	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

06	120	N	58	-0-	-62	-0-	58	2			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

06	120	N	56	-0-	-64	-0-	56	2			Y	-0-					34
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-	34	7			-0-
08	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

06	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

06	240	N	120	-0-	-120	-0-	120	2			Y	-0-					30
07	186	N	176	-0-	-10	-0-	176	2			Y	-0-	30	7			-0-
08	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BAR L PRODUCERS //CONT.// 049748
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43	-0-	47	2			Y	-0-					21
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-	21	7			-0-
08	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1364	N	1191	-0-	-173	-0-	1191	2			N	-0-					-0-
09	1170	N	700	-0-	-470	-0-	700	2			N	-0-					-0-
10	1085	N	172	-0-	-913	-0-	172	2			N	-0-					-0-
11	1140	N	216	-0-	-924	-0-	216	3			N	-0-					-0-

BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
07	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
08	2325	N	1010	-0-	-1315	-0-	1010	2			N	-0-					-0-
09	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
10	2263	N	89	-0-	-2174	-0-	89	2			N	-0-					-0-
*11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
08	1612	N	718	-0-	-894	-0-	718	2			N	-0-					-0-
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1612	N	63	-0-	-1549	-0-	63	2			N	-0-					-0-
*11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

06	990	N	50	-0-	-940	-0-	50	2			N	-0-					-0-
07	744	N	329	-0-	-415	-0-	329	2			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

06	240	N	49	-0-	-191	-0-	49	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

06	150	N	4	-0-	-146	-0-	4	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

06	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

06	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	5	-0-	5	5	5	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

06	360	N	277	-0-	-83	-0-	277	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

06	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	38	-0-	-502	-0-	38	2			N	-0-					-0-
07	837	N	242	-0-	-595	-0-	242	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	249	-0-	249	249	249	2			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	249					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	249					N	-0-					-0-
10	412	X	163	-0-	-249	-0-	163	2			N	-0-					-0-
*11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2	-0-	2	387	2	2			N	-0-					-0-
07	14B2 EXT		35	-0-	35	422	35	2			N	-0-					-0-
08	14B2 EXT		73	-0-	73	495	73	2			N	-0-					-0-
09	536	X	41	-0-	-495	-0-	41	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

06	570	N	52	-0-	-518	-0-	52	2			N	-0-					-0-
07	589	N	199	-0-	-390	-0-	199	2			N	-0-					-0-
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*11	570	N	29	-0-	-541	-0-	29	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

06	390	N	54	-0-	-336	-0-	54	2			N	-0-					-0-
07	403	N	92	-0-	-311	-0-	92	2			N	-0-					-0-
08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	390	N	5	-0-	-385	-0-	5	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

06	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

06	720	N	33	-0-	-687	-0-	33	2			N	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

06	690	N	42	-0-	-648	-0-	42	2			N	-0-					-0-
07	682	N	70	-0-	-612	-0-	70	2			N	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	780	N	44	-0-	-736	-0-	44	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

06	750	N	175	-0-	-575	-0-	175	2			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	X	-0-	-0-	-37	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

06	870	N	62	-0-	-808	-0-	62	2			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	992	N	813	-0-	-179	-0-	813	2			N	-0-					-0-
11	240	N	18	-0-	-222	-0-	18	2			N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

06	660	N	204	-0-	-456	-0-	204	2			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	810	N	297	-0-	-513	-0-	297	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

06	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
07	434	N	220	-0-	-214	-0-	220	2			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	450	N	57	-0-	-393	-0-	57	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

06	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

06	1290	N	289	-0-	-1001	-0-	289	2			N	-0-					-0-
07	1271	N	741	-0-	-530	-0-	741	2			N	-0-					-0-
08	1054	N	771	-0-	-283	-0-	771	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
11	750	N	121	-0-	-629	-0-	121	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

06	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
07	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

06	300	N	16	-0-	-284	-0-	16	2			N	-0-					-0-
07	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	360	N	10	-0-	-350	-0-	10	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

06	64	X	-0-	-0-	-64	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

06	570	N	35	-0-	-535	-0-	35	2			N	-0-					-0-
07	496	N	202	-0-	-294	-0-	202	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		9	-0-	9	364	9	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	364					N	-0-					-0-
08	405	X	41	-0-	-364	-0-	41	2			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	104	-0-	-106	-0-	104	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	4					9
07	0	N	-0-	-0-	-0-	-0-					N	4	6	1			7
08	0	N	-0-	-0-	-0-	-0-					N	4					11
09	0	N	-0-	-0-	-0-	-0-					N	5					17
10	0	N	-0-	-0-	-0-	-0-					N	3					20
11	0	N	-0-	-0-	-0-	-0-					N	2	15	1			7

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	2	2	1			1
07	217	N	-0-	-0-	-217	-0-					N	2	1	1			2
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2
10	0	N	-0-	-0-	-0-	-0-					N	2	2	1			2
11	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

06	90	N	70	-0-	-20	-0-	70	2			Y	-0-					304
07	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					304
08	65	N	65	-0-	-0-	-0-	53	2	12	9	Y	11					315
09	60	N	40	-0-	-20	-0-	29	2	11	9	Y	10	175	1			150
10	62	N	-0-	-0-	-62	-0-					Y	-0-					150
11	60	N	-0-	-0-	-60	-0-					Y	-0-					150

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

06	3044	X	3044	-0-	-0-	-0-	30	1	3014	2	N	-0-					95
07	3156	X	3156	-0-	-0-	-0-	31	1	3125	2	N	-0-					95
08	3154	X	3154	-0-	-0-	-0-	31	1	3123	2	N	-0-					95
09	3045	X	3045	-0-	-0-	-0-	30	1	3015	2	N	-0-					95
10	3176	X	3176	-0-	-0-	-0-	31	1	3145	2	N	-0-					95
*11	3067	X	3067	-0-	-0-	-0-	30	1	3037	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

06	1560	N	1412	-0-	-148	-0-	1412	2			N	-0-					26
07	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					26
08	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					26
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					26
10	1395	N	1381	-0-	-14	-0-	1381	2			N	-0-					26
11	1410	N	1317	-0-	-93	-0-	1317	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					50
07	5208	X	4802	-0-	-406	-0-	4802	2			N	-0-					50
08	5208	X	3777	-0-	-1431	-0-	3777	2			N	-0-					50
09	5040	X	3509	-0-	-1531	-0-	3509	2			N	-0-					50
10	5022	X	3549	-0-	-1473	-0-	3549	2			N	-0-					50
11	4860	X	4564	-0-	-296	-0-	4564	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	54	1	306	2	N	-0-					21
07	326	N	326	-0-	-0-	-0-	46	1	280	2	N	-0-					21
08	465	N	465	-0-	-0-	-0-	62	1	403	2	N	-0-					21
09	398	N	398	-0-	-0-	-0-	54	1	344	2	N	-0-					21
10	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					21
*11	438	N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					161
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	502	-0-	-98	-0-	502	2			N	-0-					173
07	589	N	424	-0-	-165	-0-	424	2			N	-0-					173
08	558	N	530	-0-	-28	-0-	530	2			N	-0-					173
09	613	N	613	-0-	-0-	-0-	609	2	4	9	N	4					177
10	495	N	495	-0-	-0-	-0-	464	2	31	9	N	28	163	1			42
*11	519	N	519	-0-	-0-	-0-	499	2	20	9	N	18					60

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-	167	1			74
07	458	N	458	-0-	-0-	-0-	435	2	23	9	N	21					95
08	527	N	459	-0-	-68	-0-	450	2	9	9	N	8					103
09	480	N	474	-0-	-6	-0-	465	2	9	9	N	8					111
10	571	N	571	-0-	-0-	-0-	546	2	25	9	N	23					134
*11	565	N	565	-0-	-0-	-0-	536	2	29	9	N	26					160

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	2			N	-0-	150	1			111
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					111
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					111
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					111
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					111
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	287	-0-	-553	-0-	11	1	276	2	N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	81	2	22	9	N	20	380	1			4749
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4749
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4749
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4749

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5757
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5757
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5757

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3623
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3623
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4778	X	4778	-0-	-0-	-0-	4419	2	359	9	N	326	378	1			5805
07	3936	X	3936	-0-	-0-	-0-	3613	2	323	9	N	294	187	1			5912
08	4809	X	4809	-0-	-0-	-0-	4581	2	228	9	N	207	190	1			5929
09	4319	X	4319	-0-	-0-	-0-	4201	2	118	9	N	107	191	1			5845
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5845
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5845

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4544	X	4544	-0-	-0-	-0-	224	1	4101	2	N	199	184	1			199
							219	9									
07	4575	X	4575	-0-	-0-	-0-	486	1	3861	2	N	207	189	1			217
							228	9									
08	4225	X	4225	-0-	-0-	-0-	210	1	3831	2	N	167	183	1			201
							184	9									
09	3986	X	3986	-0-	-0-	-0-	191	1	3601	2	N	176	186	1			191
							194	9									
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					191
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					191

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	30	1	55	2	N	-0-					142
07	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					142
08	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					142
09	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142
10	93	N	72	-0-	-21	-0-	31	1	41	2	N	-0-					142
11	90	N	76	-0-	-14	-0-	30	1	46	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1792	N	1792	-0-	-0-	-0-	30	1	1701	2	N	55					570
							61	9									
07	1302	N	1024	-0-	-278	-0-	25	1	958	2	N	37					607
							41	9									
08	1736	N	1298	-0-	-438	-0-	24	1	1250	2	N	22	184	1			445
							24	9									
09	1800	N	1556	-0-	-244	-0-	30	1	1493	2	N	30					475
							33	9									
10	1301	N	1301	-0-	-0-	-0-	22	1	1093	2	N	169					644
							186	9									
11	1260	N	953	-0-	-307	-0-	27	1	890	2	N	33					677
							36	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1800	-0-	-390	-0-	30	1	1745	2	N	23					307
							25	9									
07	2244	N	2244	-0-	-0-	-0-	31	1	2194	2	N	17					324
							19	9									
08	2343	N	2343	-0-	-0-	-0-	31	1	2310	2	N	2					326
							2	9									
09	2418	N	2418	-0-	-0-	-0-	30	1	2351	2	N	34	188	1			172
							37	9									
10	2232	N	1782	-0-	-450	-0-	31	1	1730	2	N	19					191
							21	9									
11	2280	N	1894	-0-	-386	-0-	30	1	1844	2	N	18					209
							20	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	126	-0-	-144	-0-	126	2			N	-0-					32
07	248	N	199	-0-	-49	-0-	199	2			N	-0-					32
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					32
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					32
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					32
*11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					32

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. //CONT.// 563288
SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	60	1	290	2	N	-0-					10
07	347	N	347	-0-	-0-	-0-	62	1	285	2	N	-0-					10
08	350	N	350	-0-	-0-	-0-	62	1	288	2	N	-0-					10
09	345	N	345	-0-	-0-	-0-	60	1	285	2	N	-0-					10
10	358	N	358	-0-	-0-	-0-	60	1	298	2	N	-0-					10
*11	341	N	341	-0-	-0-	-0-	60	1	281	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	660	N	653	-0-	-7	-0-	60	1	593	2	N	-0-					90
*07	670	N	670	-0-	-0-	-0-	62	1	608	2	N	-0-					90
*08	668	N	668	-0-	-0-	-0-	62	1	606	2	N	-0-					90
*09	660	N	616	-0-	-44	-0-	58	1	558	2	N	-0-					90
*10	682	N	537	-0-	-145	-0-	58	1	479	2	N	-0-					90
*11	660	N	412	-0-	-248	-0-	60	1	352	2	N	-0-					90

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	923	-0-	-277	-0-	923	3			N	-0-					10
07	1178	N	964	-0-	-214	-0-	964	3			N	-0-					10
*08	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					10
*09	930	N	895	-0-	-35	-0-	895	3			N	-0-					10
*10	961	N	550	-0-	-411	-0-	550	3			N	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					13
07	899	N	721	-0-	-178	-0-	721	3			N	-0-					13
*08	899	N	786	-0-	-113	-0-	786	3			N	-0-					13
*09	870	N	673	-0-	-197	-0-	673	3			N	-0-					13
*10	713	N	-0-	-0-	-713	-0-					N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TEMPLAR OPERATING LLC 841421
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

06	480	N	265	-0-	-215	-0-	265	2			N	-0-					39
07	465	N	434	-0-	-31	-0-	434	2			N	-0-					39
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					39
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					39
*10	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					40
*11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

06	450	N	357	-0-	-93	-0-	357	2			N	-0-					378
07	434	N	358	-0-	-76	-0-	358	2			N	-0-					378
08	372	N	329	-0-	-43	-0-	300	2	29	9	N	26					404
09	360	N	327	-0-	-33	-0-	304	2	23	9	N	21					425
10	372	N	278	-0-	-94	-0-	278	2			N	-0-					425
11	330	N	219	-0-	-111	-0-	215	2	4	9	N	4					429

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

06	0	N	-0-	-0-	-0-	-0-					N	-0-					212
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					212

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					38
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					38
08	248	N	212	-0-	-36	-0-	212	2			N	-0-					38
09	240	N	187	-0-	-53	-0-	187	2			N	-0-					38
10	217	N	113	-0-	-104	-0-	113	2			N	-0-					38
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

06	750	N	551	-0-	-199	-0-	131	1	420	3	N	-0-					64
07	675	N	675	-0-	-0-	-0-	135	1	540	3	N	-0-					64
08	589	N	567	-0-	-22	-0-	135	1	432	3	N	-0-					64
09	1012	N	1012	-0-	-0-	-0-	131	1	872	3	N	8					72
							9	9									
10	892	N	892	-0-	-0-	-0-	135	1	757	3	N	-0-					72
*11	834	N	834	-0-	-0-	-0-	131	1	700	3	N	3					75
							3	9									

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1581	N	1121	-0-	-460	-0-	62	1	1059	2	N	-0-					-0-
*01	1333	N	1117	-0-	-216	-0-	31	1	1086	2	N	-0-					-0-
*02	1036	N	992	-0-	-44	-0-	56	1	936	2	N	-0-					-0-
*03	1432	N	1432	-0-	-0-	-0-	60	1	1372	2	N	-0-					-0-
*04	1902	N	1902	-0-	-0-	-0-	60	1	1842	2	N	-0-					-0-
*05	1952	N	1952	-0-	-0-	-0-	62	1	1890	2	N	-0-					-0-
*06	1881	N	1881	-0-	-0-	-0-	60	1	1821	2	N	-0-					-0-
*07	1939	N	1939	-0-	-0-	-0-	62	1	1877	2	N	-0-					-0-
*08	1955	N	1955	-0-	-0-	-0-	62	1	1893	2	N	-0-					-0-
*09	1900	N	1900	-0-	-0-	-0-	60	1	1840	2	N	-0-					-0-
*10	1925	N	1925	-0-	-0-	-0-	60	1	1865	2	N	-0-					-0-
*11	1865	N	1865	-0-	-0-	-0-	60	1	1805	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

06	810	N	486	-0-	-324	B	-0-	16 2	1 9	468	2	N	2					177
07	1065	N	1065	-0-	-0-	B	-0-	28	1	1037	2	N	-0-					177
08	868	N	848	-0-	-20	B	-0-	30	1	818	2	N	-0-					177
09	717	N	717	-0-	-0-	B	-0-	30	1	687	2	N	-0-					177
10	953	N	953	-0-	-0-	B	-0-	31	1	922	2	N	-0-					177
11	810	N	278	-0-	-532	B	-0-	30	1	248	2	N	-0-					177

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

06	1260	N	1218	-0-	-42	B	-0-	1212	3	6	9	N	5					83
07	1271	N	1227	-0-	-44	B	-0-	1227	3			N	-0-					83
08	1240	N	1189	-0-	-51	B	-0-	1189	3			N	-0-					83
09	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					83
10	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					83
*11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					83

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

06	4290	X	3201	-0-	-1089	B	-0-	3195	3	6	9	N	5					152
07	4154	X	3369	-0-	-785	B	-0-	3358	3	11	9	N	10					162
08	4154	X	3837	-0-	-317	B	-0-	3830	3	7	9	N	6					168
09	3510	X	2784	-0-	-726	B	-0-	2778	3	6	9	N	5					173
*10	4394	X	4394	-0-	-0-	B	-0-	4390	3	4	9	N	4					177
*11	3720	X	3289	-0-	-431	B	-0-	3283	3	6	9	N	5					182

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

06	510	N	396	-0-	-114	B	-0-	393	3	3	9	N	3					177
07	558	N	404	-0-	-154	B	-0-	398	3	6	9	N	5					182
08	558	N	365	-0-	-193	B	-0-	352	3	13	9	N	12					194
09	390	N	341	-0-	-49	B	-0-	335	3	6	9	N	5					199
10	403	N	397	-0-	-6	B	-0-	391	3	6	9	N	5					204
*11	360	N	306	-0-	-54	B	-0-	303	3	3	9	N	3					207

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1805	N	1805	-0-	-0-	-0-	331	1	1465	3	Y	8					168
							9	9									
07	2453	N	2453	-0-	-0-	-0-	339	1	2112	3	Y	2					170
							2	9									
*08	2659	N	2659	-0-	-0-	-0-	290	1	2368	3	Y	1					171
							1	9									
*09	1928	N	1928	-0-	-0-	-0-	212	1	1713	3	Y	3					174
							3	9									
*10	2878	N	2878	-0-	-0-	-0-	301	1	2570	3	Y	6					180
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					180

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

06	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

06	1040	N	1040	-0-	-0-	B	-0-	1040	2			N	-0-				153
07	1116	N	1041	-0-	-75	B	-0-	1041	2			N	-0-				153
08	1147	N	1024	-0-	-123	B	-0-	1024	2			N	-0-				153
09	1050	N	951	-0-	-99	B	-0-	951	2			N	-0-				153
10	1054	N	1006	-0-	-48	B	-0-	1006	2			N	-0-				153
11	1080	N	988	-0-	-92	B	-0-	988	2			N	-0-				153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

06	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					83
07	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					83
08	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					83
09	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					83
10	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					83
11	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

06	1969	N	1969	-0-	-0-	B	-0-	1969	2			Y	-0-				220
07	2039	N	2039	-0-	-0-	B	-0-	2039	2			Y	-0-				220
08	2046	N	2032	-0-	-14	B	-0-	2032	2			Y	-0-				220
09	1985	N	1985	-0-	-0-	B	-0-	1985	2			Y	-0-				220
10	2063	N	2063	-0-	-0-	B	-0-	2063	2			Y	-0-				220
*11	1991	N	1991	-0-	-0-	B	-0-	1991	2			Y	-0-				220

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1129	-0-	-11 B	-0-	1108	3	21	9	N	19					194
07	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					194
08	1209	N	1181	-0-	-28 B	-0-	1133	3	48	9	N	44	166	1			72
09	1140	N	1087	-0-	-53 B	-0-	1087	3			N	-0-					72
10	1147	N	1143	-0-	-4 B	-0-	1093	3	50	9	N	45					117
11	1140	N	1029	-0-	-111 B	-0-	1029	3			N	-0-					117

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1173	-0-	-177 B	-0-	1173	3			N	-0-					207
07	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					207
08	1271	N	1252	-0-	-19 B	-0-	1200	3	52	9	N	47					254
09	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					254
10	1209	N	1158	-0-	-51 B	-0-	1158	3			N	-0-					254
11	1200	N	1089	-0-	-111 B	-0-	1089	3			N	-0-					254

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0- B	-0-	1065	2	3	9	N	3					97
07	1003	N	1003	-0-	-0- B	-0-	994	2	9	9	N	8					105
08	1083	N	1083	-0-	-0- B	-0-	1072	2	11	9	N	10					115
09	990	N	990	-0-	-0- B	-0-	989	2	1	9	N	1	2	5			114
10	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					114
*11	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					114

TEMPLAR OPERATING LLC 841421
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0- B	-0-	991	2	22	9	N	20					73
07	682	N	460	-0-	-222 B	-0-	447	2	13	9	N	12					85
08	775	N	507	-0-	-268 B	-0-	496	2	11	9	N	10					95
09	1146	N	1146	-0-	-0- B	-0-	1133	2	13	9	N	12					107
10	1559	N	1559	-0-	-0- B	-0-	1545	2	14	9	N	13					120
*11	755	N	755	-0-	-0- B	-0-	741	2	14	9	N	13					133

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					80

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			50
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			50
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			50
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			50
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			50
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			54
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			54
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			54
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			54
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			54
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			42
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			42
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			42
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			42
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			42
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

06	361	N	361	-0-	-0-	B	-0-	361	2	N	-0-			387
07	341	N	234	-0-	-107	B	-0-	234	2	N	-0-			387
08	341	N	266	-0-	-75	B	-0-	266	2	N	-0-			387
09	364	N	364	-0-	-0-	B	-0-	364	2	N	-0-			387
*10	364	N	364	-0-	-0-	B	-0-	364	2	N	-0-			387
11	270	N	192	-0-	-78	B	-0-	192	2	N	-0-			387

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

06	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

06	1039	N	1039	-0-	-0-	B	-0-	1039	2	N	-0-			565
07	1123	N	1123	-0-	-0-	B	-0-	1123	2	N	-0-			565
08	1022	N	1022	-0-	-0-	B	-0-	1022	2	N	-0-			565
09	1050	N	815	-0-	-235	B	-0-	815	2	N	-0-			565
10	1116	N	815	-0-	-301	B	-0-	815	2	N	-0-			565
11	990	N	-0-	-0-	-990	B	-0-			N	-0-			565

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

06	1877	N	1877	-0-	-0-	B	-0-	1848	2	29	9	N	26	189	1			447
07	1865	N	1865	-0-	-0-	B	-0-	1818	2	47	9	N	43					490
08	2728	N	1821	-0-	-907	B	-0-	1763	2	58	9	N	53					543
09	1890	N	1688	-0-	-202	B	-0-	1642	2	46	9	N	42					585
10	1860	N	1651	-0-	-209	B	-0-	1642	2	9	9	N	8					593
*11	2328	N	2328	-0-	-0-	B	-0-	2297	2	31	9	N	28	191	1			430

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

06	7305	X	7305	-0-	-0-	B	-0-	7252	2	53	9	N	48	192	1			910
07	11223	X	11223	-0-	-0-	B	-0-	11221	2	2	9	N	2					912
08	11270	X	11270	-0-	-0-	B	-0-	11269	2	1	9	N	1					913
09	10679	X	10679	-0-	-0-	B	-0-	10679	2			N	-0-					913
*10	10748	X	10748	-0-	-0-	B	-0-	10679	2	69	9	N	63					976
*11	9022	X	9022	-0-	-0-	B	-0-	8827	2	195	9	N	177	187	1			966

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

06	10380	X	10037	-0-	-343	B	-0-	9831	2	206	9	N	187	194	1			1100
07	10881	X	10203	-0-	-678	B	-0-	9973	2	230	9	N	209	190	1			1119
08	10881	X	10027	-0-	-854	B	-0-	9841	2	186	9	N	169					1288
09	10530	X	9504	-0-	-1026	B	-0-	9274	2	230	9	N	209	379	1			1118
10	10385	X	9501	-0-	-884	B	-0-	9274	2	227	9	N	206	196	1			1128
11	10050	X	9237	-0-	-813	B	-0-	9043	2	194	9	N	176	182	1			1122

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

06	4350	X	3773	-0-	-577	B	-0-	3711	2	62	9	N	56					784
07	4402	X	2918	-0-	-1484	B	-0-	2882	2	36	9	N	33					817
08	4495	X	2888	-0-	-1607	B	-0-	2851	2	37	9	N	34					851
09	4350	X	2832	-0-	-1518	B	-0-	2786	2	46	9	N	42					893
10	4495	X	2834	-0-	-1661	B	-0-	2786	2	48	9	N	44					937
11	3780	X	3157	-0-	-623	B	-0-	3085	2	72	9	N	65	194	1			808

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

06	1378	N	1378	-0-	-0-		-0-	1378	2			N	-0-					78
07	1403	N	1403	-0-	-0-		-0-	1403	2			N	-0-					78
08	1417	N	1417	-0-	-0-		-0-	1417	2			N	-0-					78
09	1394	N	1394	-0-	-0-		-0-	1394	2			N	-0-					78
10	1395	N	1357	-0-	-38		-0-	1357	2			N	-0-					78
*11	1526	N	1526	-0-	-0-		-0-	1526	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

06	156 R	156	-0-	-0-	-0-	156	2			N	-0-					78
07	170 R	170	-0-	-0-	-0-	170	2			N	-0-					78
08	239 R	239	-0-	-0-	-0-	239	2			N	-0-					78
09	150 #	-0-	-0-	-150	-0-					N	-0-					78
10	155 #	-0-	-0-	-155	-0-					N	-0-					78
11	180 #	-0-	-0-	-180	-0-					N	-0-					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	77	-0-	77	77	77	2			N	-0-					-0-
10	14B2 EXT	24	-0-	24	101	24	2			N	-0-					-0-
11	14B2 EXT	18	-0-	18	119	18	2			N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	159	-0-	-861	-0-	159	3			N	-0-					290
07	1023	N	252	-0-	-771	-0-	252	3			N	-0-					290
08	899	N	-0-	-0-	-899	-0-					N	5					295
09	983	N	983	-0-	-0-	-0-	953	3	30	9	N	27					322
10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-	156	1			68
*11	804	N	804	-0-	-0-	-0-	801	3	3	9	N	3					169

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	201	-0-	-1299	-0-	201	3			N	-0-					3
07	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					3
08	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					3
10	1643	N	1547	-0-	-96	-0-	1547	2			N	-0-					-0-
*11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	17	-0-	-103	-0-	17	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
*11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1904	N	595	-0-	-1309	-0-	595	3			N	-0-					-0-
07	713	X	27	-0-	-686	-0-	27	3			N	-0-					-0-
08	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
09	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
10	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					69
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	292	-0-	-338	-0-	292	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

06	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

06	360	N	182	-0-	-178	-0-	182	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

06	720	N	355	-0-	-365	-0-	355	3			N	-0-					-0-
07	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

06	450	N	61	-0-	-389	-0-	61	3			N	-0-					-0-
07	496	N	348	-0-	-148	-0-	348	3			N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

06	750	N	108	-0-	-642	-0-	108	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	362	-0-	-1288	-0-	362	3			N	-0-					-0-
07	1736	N	1734	-0-	-2	-0-	1734	3			N	-0-					-0-
08	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
10	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					-0-
*11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

06	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

06	870	N	434	-0-	-436	-0-	434	3			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
*11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

06	210	N	68	-0-	-142	-0-	29	1	39	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-
08	155	N	62	-0-	-93	-0-	62	1			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	29	1	179	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	62	1	212	2	N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	29	1	172	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

06	2940	X	798	-0-	-2142	-0-	798	3			N	-0-					3
07	3038	X	2958	-0-	-80	-0-	2958	3			N	-0-					3
08	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
09	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					3
10	2945	X	2785	-0-	-160	-0-	2785	2			N	-0-					-0-
11	2850	X	2713	-0-	-137	-0-	2713	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

06	1440	N	620	-0-	-820	-0-	620	3			N	-0-					-0-
07	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
10	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

06	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

06	300	N	36	-0-	-264	-0-	36	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	1	1	339	2	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	1	1	373	2	N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	1	1	368	2	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	1	1	306	2	N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	1	1	321	2	N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1772	-0-	-58	-0-	1764	2	8	9	N	7					144
07	1891	N	1792	-0-	-99	-0-	1792	2			N	-0-					144
08	1860	N	1838	-0-	-22	-0-	1838	2			N	-0-					144
09	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					144
10	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					144
*11	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					144

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					51
07	1929	N	1929	-0-	-0-	-0-	1909	3	20	9	N	18					69
08	1922	N	1905	-0-	-17	-0-	1905	3			N	-0-					69
09	1833	N	1833	-0-	-0-	-0-	1820	3	13	9	N	12					81
10	1922	N	1856	-0-	-66	-0-	1856	3			N	-0-					81
11	1830	N	1790	-0-	-40	-0-	1790	3			N	-0-					81

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	963	3			N	-0-					60
07	1023	N	849	-0-	-174	-0-	849	3			N	-0-					60
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					60
09	960	N	864	-0-	-96	-0-	864	3			N	-0-					60
10	837	N	559	-0-	-278	-0-	559	3			N	-0-					60
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					60

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	1253	3	15	9	N	14					119
07	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					119
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					119
09	1980	N	1980	-0-	-0-	-0-	1974	3	6	9	N	5					124
10	2821	N	2821	-0-	-0-	-0-	2821	3			N	-0-					124
11	1230	N	823	-0-	-407	-0-	823	3			N	-0-					124

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5752	-0-	-8	-0-	5752	3			N	-0-					12
07	6014	X	5036	-0-	-978	-0-	5036	3			N	-0-					12
08	6014	X	4851	-0-	-1163	-0-	4851	3			N	-0-					12
09	5820	X	5306	-0-	-514	-0-	5306	3			N	-0-					12
10	5983	X	5105	-0-	-878	-0-	5105	3			N	-0-	2	5			10
11	5760	X	4774	-0-	-986	-0-	4774	3			N	-0-					10

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	932	-0-	-28	-0-	915	3	17	9	N	15					138
07	992	N	961	-0-	-31	-0-	954	3	7	9	N	6					144
08	961	N	735	-0-	-226	-0-	718	3	17	9	N	15					159
09	930	N	608	-0-	-322	-0-	599	3	9	9	N	8					167
10	961	N	605	-0-	-356	-0-	597	3	8	9	N	7					174
11	720	N	701	-0-	-19	-0-	679	3	22	9	N	20	148	1			46

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					70
07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					70
08	1054	N	952	-0-	-102	-0-	952	3			N	-0-					70
09	1050	N	787	-0-	-263	-0-	787	3			N	-0-					70
10	992	N	809	-0-	-183	-0-	809	3			N	-0-					70
11	930	N	830	-0-	-100	-0-	830	3			N	-0-					70

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2307	-0-	-33	-0-	2307	3			N	-0-					16
07	2418	N	2244	-0-	-174	-0-	2244	3			N	-0-					16
08	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					16
09	2310	N	2305	-0-	-5	-0-	2305	3			N	-0-					16
10	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					16
11	2370	N	2071	-0-	-299	-0-	2071	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					87
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					87
08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					87
09	510	N	319	-0-	-191	-0-	319	3			N	-0-					87
10	527	N	207	-0-	-320	-0-	207	3			N	-0-					87
11	510	N	177	-0-	-333	-0-	177	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					104
07	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					104
08	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					104
09	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					104
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					104
11	1080	N	1028	-0-	-52	-0-	1028	3			N	-0-					104

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

06	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					94
07	1674	N	1649	-0-	-25	-0-	1649	3			N	-0-					94
08	1618	N	1618	-0-	-0-	-0-	1607	3	11	9	N	10					104
09	1620	N	1524	-0-	-96	-0-	1524	3			N	-0-					104
10	1643	N	1571	-0-	-72	-0-	1571	3			N	-0-					104
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-					104

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					13
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					13
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					13
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					13
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					13
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					24
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					24
08	961	N	606	-0-	-355	-0-	602	3	4	9	N	4					28
09	900	N	-0-	-0-	-900	-0-					N	-0-					28
10	961	N	38	-0-	-923	-0-	38	3			N	-0-					28
11	600	N	3	-0-	-597	-0-	3	3			N	-0-					28

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1535	-0-	-0-	-0-	1526	3	9	9	N	8					102
07	1643	N	1635	-0-	-8	-0-	1635	3			N	-0-					102
08	1612	N	1586	-0-	-26	-0-	1586	3			N	-0-					102
09	1530	N	1452	-0-	-78	-0-	1452	3			N	-0-					102
10	1643	N	1345	-0-	-298	-0-	1345	3			N	-0-					102
11	1530	N	1294	-0-	-236	-0-	1294	3			N	-0-					102

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					68
07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					68
08	1798	N	1574	-0-	-224	-0-	1574	2			N	-0-					68
09	1740	N	1622	-0-	-118	-0-	1622	2			N	-0-					68
10	1736	N	1559	-0-	-177	-0-	1559	2			N	-0-					68
*11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	609	-0-	-171	-0-	609	3			N	-0-					7
07	775	N	774	-0-	-1	-0-	774	3			N	-0-					7
08	744	N	621	-0-	-123	-0-	621	3			N	-0-					7
09	600	N	583	-0-	-17	-0-	583	3			N	-0-					7
10	775	N	645	-0-	-130	-0-	645	3			N	-0-					7
*11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-	2	5			195
07	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					195
08	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					195
09	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					195
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					195
*11	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					195

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					35
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					35
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					35
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					35
10	372	N	355	-0-	-17	-0-	355	3			N	-0-					35
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	595	3	1	9	N	1					59
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					59
08	620	N	592	-0-	-28	-0-	592	3			N	-0-					59
09	600	N	577	-0-	-23	-0-	562	3	15	9	N	14					73
10	589	N	379	-0-	-210	-0-	379	3			N	-0-					73
11	570	N	565	-0-	-5	-0-	559	3	6	9	N	5					78

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

06	510	N	-0-	-0-	-510	-0-					N	-0-					150
07	93	N	-0-	-0-	-93	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

06	826	N	826	-0-	-0-	-0-	818	3	8	9	N	7					66
07	845	N	845	-0-	-0-	-0-	844	3	1	9	N	1					67
08	837	N	829	-0-	-8	-0-	829	3			N	-0-					67
09	840	N	776	-0-	-64	-0-	776	3			N	-0-					67
10	837	N	774	-0-	-63	-0-	774	3			N	-0-					67
11	810	N	721	-0-	-89	-0-	721	3			N	-0-					67

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

06	1350	N	644	-0-	-706	-0-	644	3			N	-0-					150
07	1518	N	1518	-0-	-0-	-0-	1508	3	10	9	N	9	142	1			17
08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					17
09	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					17
10	1519	N	1307	-0-	-212	-0-	1307	3			N	-0-					17
11	1470	N	1169	-0-	-301	-0-	1169	3			N	-0-					17

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					89
07	988	N	988	-0-	-0-	-0-	982	3	6	9	N	5					94
08	1085	N	820	-0-	-265	-0-	820	3			N	-0-					94
09	960	N	875	-0-	-85	-0-	875	3			N	-0-					94
10	992	N	832	-0-	-160	-0-	832	3			N	-0-					94
11	780	N	733	-0-	-47	-0-	727	3	6	9	N	5					99

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

06	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
07	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
08	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					130
07	837	N	752	-0-	-85	-0-	752	3			N	-0-					130
08	806	N	525	-0-	-281	-0-	525	3			N	-0-					130
09	780	N	308	-0-	-472	-0-	308	3			N	-0-					130
10	744	N	568	-0-	-176	-0-	568	3			N	-0-					130
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					129
07	868	N	798	-0-	-70	-0-	798	3			N	-0-					129
08	806	N	771	-0-	-35	-0-	771	3			N	-0-					129
09	810	N	752	-0-	-58	-0-	752	3			N	-0-					129
10	806	N	685	-0-	-121	-0-	685	3			N	-0-					129
11	750	N	708	-0-	-42	-0-	708	3			N	-0-					129

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

06	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					-0-
07	899	N	852	-0-	-47	-0-	852	3			Y	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
09	870	N	866	-0-	-4	-0-	866	3			Y	-0-					-0-
*10	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
*11	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					23
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					23
08	930	N	873	-0-	-57	-0-	873	3			N	-0-					23
09	990	N	834	-0-	-156	-0-	834	3			N	-0-					23
10	992	N	624	-0-	-368	-0-	624	3			N	-0-					23
11	840	N	513	-0-	-327	-0-	513	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
11	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

06	1590	N	199	-0-	-1391	-0-	199	3			N	-0-					203
07	1240	N	302	-0-	-938	-0-	302	3			N	-0-					203
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					203
09	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1	27	5			177
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					177
11	330	N	171	-0-	-159	-0-	171	3			N	-0-					177

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	890	-0-	-40	-0-	890	3			N	-0-					23
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					23
08	1023	N	867	-0-	-156	-0-	867	3			N	-0-					23
09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					23
10	992	N	937	-0-	-55	-0-	937	3			N	-0-					23
*11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

06	1391	N	1391	-0-	-0-	-0-	1387	3	4	9	N	4					124
07	1571	N	1571	-0-	-0-	-0-	1565	3	6	9	N	5					129
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					129
09	1380	N	1216	-0-	-164	-0-	1216	3			N	-0-					129
10	1581	N	1267	-0-	-314	-0-	1267	3			N	-0-	4	5			125
11	1470	N	572	-0-	-898	-0-	572	3			N	-0-					125

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

06	1472	N	1472	-0-	-0-	-0-	188	1	1278	3	N	5					125
							6	9									
07	1612	N	1555	-0-	-57	-0-	194	1	1361	3	N	-0-					125
08	1560	N	1560	-0-	-0-	-0-	194	1	1366	3	N	-0-					125
09	1631	N	1631	-0-	-0-	-0-	188	1	1433	3	N	9					134
							10	9									
10	1550	N	1487	-0-	-63	-0-	194	1	1292	3	N	1					135
							1	9									
11	1500	N	1441	-0-	-59	-0-	188	1	1253	3	N	-0-					135

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	84	-0-	-126	-0-	84	3			N	-0-					3
07	155	N	57	-0-	-98	-0-	57	3			N	-0-					3
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					3
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					3
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					3
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

06	1590	N	706	-0-	-884	-0-	706	3			N	-0-					25
07	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					25
08	3100	N	3524	-0-	424	424	3522	3	2	9	N	2					27
09	1831	N	1407	-0-	-424	-0-	1407	3			N	-0-					27
10	1643	N	1375	-0-	-268	-0-	1375	3			N	-0-					27
11	1590	X	1075	-0-	-515	-0-	1075	3			N	-0-					27

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

06	810	N	569	-0-	-241	-0-	569	3			N	-0-					25
07	837	N	531	-0-	-306	-0-	531	3			N	-0-					25
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					25
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					25
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					25
*11	742	N	742	-0-	-0-	-0-	742	3			N	-0-					25

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

06	480	N	437	-0-	-43	-0-	437	3			N	-0-					48
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					48
08	480	N	480	-0-	-0-	-0-	478	3	2	9	N	2					50
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					50
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					50
11	450	N	389	-0-	-61	-0-	389	3			N	-0-					50

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767	N	1767	-0-	-0-	-0-	1742	3	25	9	N	23					127
07	1818	N	1818	-0-	-0-	-0-	1804	3	14	9	N	13					140
08	1829	N	1782	-0-	-47	-0-	1782	3			N	-0-					140
09	1770	N	1670	-0-	-100	-0-	1638	3	32	9	N	29					169
10	1829	N	1583	-0-	-246	-0-	1577	3	6	9	N	5					174
11	1710	N	1508	-0-	-202	-0-	1486	3	22	9	N	20	172	1			22

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					70
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					70
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					70
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					70
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					70
11	720	N	623	-0-	-97	-0-	623	3			N	-0-					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1275	-0-	-15	-0-	1275	3			N	-0-					99
07	1353	N	1353	-0-	-0-	-0-	1317	3	36	9	N	33					132
08	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					132
09	1290	N	1270	-0-	-20	-0-	1231	3	39	9	N	35					167
10	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					167
11	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					167

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					27
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					27
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					27
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					27
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					27
11	360	N	223	-0-	-137	-0-	223	3			N	-0-					27

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					53
07	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					53
08	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					53
09	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					53
10	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					53
*11	1021	N	1021	-0-	-0-	-0-	1019	2	2	9	Y	2					55

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1550	-0-	-160	-0-	1550	3			N	-0-					134
07	1798	N	1725	-0-	-73	-0-	1725	3			N	-0-					134
08	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					134
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					134
10	1736	N	1667	-0-	-69	-0-	1667	3			N	-0-					134
11	1680	N	1612	-0-	-68	-0-	1612	3			N	-0-	2	5			132

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					37
07	93	N	-0-	-0-	-93	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					182
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					182
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					182
09	330	N	234	-0-	-96	-0-	234	3			N	-0-					182
10	341	N	331	-0-	-10	-0-	330	3	1	9	N	1	161	1	2	5	20
*11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					87
07	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					87
08	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					87
09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					87
*10	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					87
*11	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	388	-0-	-302	-0-	388	3			N	-0-					15
07	713	N	164	-0-	-549	-0-	164	3			N	-0-					15
08	713	N	111	-0-	-602	-0-	111	3			N	-0-					15
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					15
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					15
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					15

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

06	1050	N	528	-0-	-522	-0-	527	3	1	9	N	1					105
07	1085	N	634	-0-	-451	-0-	634	3			N	-0-					105
08	620	N	561	-0-	-59	-0-	561	3			N	-0-					105
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					105
*10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					105
*11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					105

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

06	600	N	-0-	-0-	-600	-0-					N	-0-					115
07	279	N	-0-	-0-	-279	-0-					N	-0-					115
08	31	N	-0-	-0-	-31	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

06	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					140
07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					140
08	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					140
09	1230	N	1102	-0-	-128	-0-	1102	3			N	-0-					140
10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					140
11	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

06	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					85
07	2325	N	2282	-0-	-43	-0-	2282	3			N	-0-					85
08	2480	N	2294	-0-	-186	-0-	2284	3	10	9	N	9					94
09	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					94
10	3100	N	3374	-0-	274	274	3374	3			N	-0-					94
*11	3000	N	2766	-0-	-234	40	2754	3	12	9	N	11					105

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

06	1188	N	1188	-0-	-0-	-0-	1179	3	9	9	N	8					192
07	1240	N	1229	-0-	-11	-0-	1229	3			N	-0-					192
08	1240	N	1212	-0-	-28	-0-	1210	3	2	9	N	2					194
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					194
10	1240	N	1099	-0-	-141	-0-	1096	3	3	9	N	3	175	1	9	5	13
11	1170	N	912	-0-	-258	-0-	903	3	9	9	N	8					21

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

06	480	N	316	-0-	-164	-0-	316	3			N	-0-					51
07	527	N	409	-0-	-118	-0-	409	3			N	-0-					51
08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					51
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					51
10	605	N	605	-0-	-0-	-0-	569	3	36	9	N	33					84
11	600	N	546	-0-	-54	-0-	542	3	4	9	N	4					88

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	1830	N	1748	-0-	-82	-0-	1748	3			N	-0-					43
07	1953	N	1829	-0-	-124	-0-	1829	3			N	-0-					43
08	1736	N	1647	-0-	-89	-0-	1647	3			N	-0-					43
09	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					43
*10	1829	N	1691	-0-	-138	-0-	1691	3			N	-0-					43
11	1590	N	1433	-0-	-157	-0-	1433	3			N	-0-					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

06	840	N	829	-0-	-11	-0-	808	3	21	9	N	19					79
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					79
08	837	N	833	-0-	-4	-0-	833	3			N	-0-					79
09	840	N	820	-0-	-20	-0-	806	3	14	9	N	13					92
10	837	N	824	-0-	-13	-0-	824	3			N	-0-					92
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					59
07	589	N	562	-0-	-27	-0-	562	3			N	-0-					59
08	558	N	527	-0-	-31	-0-	527	3			N	-0-					59
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					59
10	558	N	512	-0-	-46	-0-	512	3			N	-0-					59
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

06	360	N	342	-0-	-18	-0-	342	3			N	-0-					53
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					53
08	372	N	351	-0-	-21	-0-	348	3	3	9	N	3					56
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					56
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					56
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					56

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

06	480	N	437	-0-	-43	-0-	437	3			N	-0-					132
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					132
08	465	N	428	-0-	-37	-0-	428	3			N	-0-					132
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					132
10	434	N	374	-0-	-60	-0-	374	3			N	-0-					132
11	420	N	377	-0-	-43	-0-	377	3			N	-0-					132

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

06	750	N	741	-0-	-9	-0-	741	3			N	-0-					20
07	806	N	756	-0-	-50	-0-	756	3			N	-0-					20
08	806	N	745	-0-	-61	-0-	745	3			N	-0-					20
09	750	N	696	-0-	-54	-0-	696	3			N	-0-					20
10	744	N	718	-0-	-26	-0-	718	3			N	-0-					20
11	720	N	688	-0-	-32	-0-	688	3			N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

06	1020	N	834	-0-	-186	-0-	834	3			N	-0-					137
07	899	N	835	-0-	-64	-0-	835	3			N	-0-					137
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					137
09	840	N	787	-0-	-53	-0-	787	3			N	-0-					137
10	837	N	797	-0-	-40	-0-	797	3			N	-0-					137
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

06	1350	N	1327	-0-	-23	-0-	1327	3			N	-0-					74
07	1395	N	1126	-0-	-269	-0-	1126	3			N	-0-					74
08	1395	N	863	-0-	-532	-0-	863	3			N	-0-					74
09	1320	N	565	-0-	-755	-0-	565	3			N	-0-					74
*10	1116	N	639	-0-	-477	-0-	639	3			N	-0-					74
11	840	N	688	-0-	-152	-0-	688	3			N	-0-					74

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

06	1170	N	912	-0-	-258	-0-	912	3			N	-0-					65
07	1147	N	1042	-0-	-105	-0-	1042	3			N	-0-					65
08	1054	N	908	-0-	-146	-0-	908	3			N	-0-					65
09	900	N	762	-0-	-138	-0-	762	3			N	-0-					65
10	1054	N	689	-0-	-365	-0-	689	3			N	-0-					65
*11	901	N	901	-0-	-0-	-0-	901	3			N	-0-					65

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					62
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					62
08	682	N	622	-0-	-60	-0-	622	3			N	-0-					62
09	660	N	566	-0-	-94	-0-	566	3			N	-0-					62
10	713	N	572	-0-	-141	-0-	572	3			N	-0-					62
11	600	N	564	-0-	-36	-0-	564	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					116
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					116
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					116
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					116
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					116
*11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					116

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

06	1020	N	940	-0-	-80	-0-	940	3			N	-0-					37
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					37
08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					37
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					37
10	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-					37
11	1020	N	955	-0-	-65	-0-	955	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

06	960	N	767	-0-	-193	-0-	767	3			N	-0-					174
07	806	N	773	-0-	-33	-0-	773	3			N	-0-					174
08	806	N	721	-0-	-85	-0-	715	3	6	9	N	5					179
09	780	N	764	-0-	-16	-0-	764	3			N	-0-					179
10	850	N	850	-0-	-0-	-0-	842	3	8	9	N	7	166	1			20
*11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					65
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					65
08	62	N	-0-	-0-	-62	-0-					N	-0-					65
09	150	N	-0-	-0-	-150	-0-					N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

06	1140	N	1138	-0-	-2	-0-	1138	3			N	-0-					137
07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					137
08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					137
09	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					137
10	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					137
*11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

06	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					67
07	1364	N	1344	-0-	-20	-0-	1344	3			N	-0-					67
08	1364	N	1238	-0-	-126	-0-	1238	3			N	-0-					67
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-					67
10	1333	N	1287	-0-	-46	-0-	1287	3			N	-0-					67
*11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					79
07	155	N	79	-0-	-76	-0-	79	3			N	-0-					79
08	155	N	67	-0-	-88	-0-	67	3			N	-0-					79
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					79
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					79
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					79

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

06	960	N	952	-0-	-8	-0-	952	3			N	-0-					175
07	992	N	988	-0-	-4	-0-	988	3			N	-0-					175
08	1023	N	1007	-0-	-16	-0-	1001	3	6	9	N	5					180
09	960	N	866	-0-	-94	-0-	866	3			N	-0-					180
10	992	N	934	-0-	-58	-0-	913	3	21	9	N	19	160	1			39
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					39

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

06	1410	N	1158	-0-	-252	-0-	1158	3			N	-0-					89
07	1457	N	1234	-0-	-223	-0-	1234	3			N	-0-					89
08	1302	N	1234	-0-	-68	-0-	1234	3			N	-0-					89
09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					89
*10	1240	N	1131	-0-	-109	-0-	1131	3			N	-0-					89
11	1200	N	1050	-0-	-150	-0-	1050	3			N	-0-					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1824	-0-	-66	-0-	1824	3			N	-0-					50
07	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					50
08	1953	N	1677	-0-	-276	-0-	1677	3			N	-0-					50
09	1830	N	1506	-0-	-324	-0-	1506	3			N	-0-					50
*10	1891	N	1345	-0-	-546	-0-	1345	3			N	-0-					50
11	1620	N	831	-0-	-789	-0-	831	3			N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

06	930	N	733	-0-	-197	-0-	733	3			N	-0-					82
07	837	N	649	-0-	-188	-0-	649	3			N	-0-					82
08	806	N	721	-0-	-85	-0-	721	3			N	-0-					82
09	720	N	594	-0-	-126	-0-	594	3			N	-0-	10	5			72
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					72
11	690	N	409	-0-	-281	-0-	409	3			N	-0-					72

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	1440	N	986	-0-	-454	-0-	986	3			N	-0-					84
07	1364	N	1030	-0-	-334	-0-	1030	3			N	-0-					84
08	1054	N	975	-0-	-79	-0-	975	3			N	-0-					84
09	990	N	974	-0-	-16	-0-	974	3			N	-0-					84
*10	1023	N	976	-0-	-47	-0-	976	3			N	-0-					84
*11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

06	730	N	730	-0-	-0-	-0-	712	3	18	9	N	16					80
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					80
08	719	N	719	-0-	-0-	-0-	711	3	8	9	N	7					87
09	720	N	672	-0-	-48	-0-	672	3			N	-0-					87
10	713	N	670	-0-	-43	-0-	670	3			N	-0-					87
11	690	N	663	-0-	-27	-0-	663	3			N	-0-					87

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

06	630	N	569	-0-	-61	-0-	569	3			N	-0-					82
07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					82
08	496	N	-0-	-0-	-496	-0-					N	-0-					82
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					82
10	775	N	323	-0-	-452	-0-	323	3			N	-0-					82
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					28
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					28
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					84
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					84
08	1457	N	1427	-0-	-30	-0-	1402	3	25	9	N	23					107
09	1410	N	1284	-0-	-126	-0-	1284	3			N	-0-					107
10	1457	N	1277	-0-	-180	-0-	1277	3			N	-0-					107
11	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					107

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					122
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					122
08	1021	N	1021	-0-	-0-	-0-	1013	3	8	9	N	7					129
09	990	N	874	-0-	-116	-0-	874	3			N	-0-					129
10	992	N	908	-0-	-84	-0-	908	3			N	-0-					129
11	990	N	872	-0-	-118	-0-	872	3			N	-0-					129

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					28
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					28
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					28
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					28
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					28
*11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					174
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					174
08	899	N	676	-0-	-223	-0-	676	3			N	-0-					174
09	900	N	765	-0-	-135	-0-	765	3			N	-0-					174
10	899	N	840	-0-	-59	-0-	840	3			N	-0-	151	1			23
*11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					23

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					20
07	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					20
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					20
09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					20
10	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					20
11	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	159	-0-	-81	-0-	159	3			N	-0-					125
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					125
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					125
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					125
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					125
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	-0-	1260	3	18	9	N	16					165
07	1271	N	1253	-0-	-18	-0-	1253	3			N	-0-					165
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					165
09	1290	N	1076	-0-	-214	-0-	1076	3			N	-0-					165
10	1240	N	1084	-0-	-156	-0-	1084	3			N	-0-					165
11	1230	N	1081	-0-	-149	-0-	1081	3			N	-0-					165

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	863	-0-	-187	-0-	863	3			N	-0-					80
07	961	N	792	-0-	-169	-0-	792	3			N	-0-					80
08	899	N	663	-0-	-236	-0-	663	3			N	-0-					80
09	870	N	601	-0-	-269	-0-	601	3			N	-0-					80
10	806	N	634	-0-	-172	-0-	634	3			N	-0-					80
11	630	N	601	-0-	-29	-0-	601	3			N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					7
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					7
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					7
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					7
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					7
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	994	3	24	9	N	22					152
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					152
08	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					152
09	990	N	957	-0-	-33	-0-	957	3			N	-0-					152
10	1023	N	859	-0-	-164	-0-	859	3			N	-0-					152
11	990	N	813	-0-	-177	-0-	813	3			N	-0-					152

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					23
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					23
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					23
09	360	N	335	-0-	-25	-0-	335	3			N	-0-					23
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					23
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					23

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					94
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					94
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					94
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					94
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					94
*11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					78
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					78
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					78
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					78
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					78
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3528	X	3528	-0-	-0-	-0-	3514	3	14	9	N	13					50
07	3589	X	3589	-0-	-0-	-0-	3589	3			N	-0-					50
08	3544	X	3544	-0-	-0-	-0-	3514	3	30	9	N	27					77
09	3540	X	3191	-0-	-349	-0-	3169	3	22	9	N	20					97
10	3658	X	3066	-0-	-592	-0-	3063	3	3	9	N	3					100
11	3540	X	3067	-0-	-473	-0-	3067	3			N	-0-					100

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					52
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					52
08	403	N	196	-0-	-207	-0-	196	3			N	-0-					52
09	390	N	-0-	-0-	-390	-0-					N	-0-					52
10	403	N	-0-	-0-	-403	-0-					N	-0-					52
*11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					52

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1019	-0-	-451	-0-	1019	3			N	-0-					-0-
07	1488	N	1093	-0-	-395	-0-	1093	3			N	-0-					-0-
08	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
*11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1691	N	1691	-0-	-0-	-0-	79	1	1590	3	N	20					87
							22	9									
07	2222	N	2222	-0-	-0-	-0-	82	1	2140	3	N	-0-					87
08	2007	N	2007	-0-	-0-	-0-	82	1	1925	3	N	-0-					87
09	1855	N	1855	-0-	-0-	-0-	79	1	1774	3	N	2					89
							2	9									
10	2232	N	1261	-0-	-971	-0-	82	1	1179	3	N	-0-					89
11	1950	N	1909	-0-	-41	-0-	79	1	1828	3	N	-0-					89
							2	4									

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	1230	3	6	9	N	5					55
07	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					55
08	1302	N	1182	-0-	-120	-0-	1176	3	6	9	N	5					60
09	1230	N	912	-0-	-318	-0-	912	3			N	-0-					60
10	1209	N	936	-0-	-273	-0-	936	3			N	-0-					60
11	1140	N	927	-0-	-213	-0-	927	3			N	-0-					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	977	-0-	-73	-0-	977	3			N	-0-					-0-
07	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
08	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
09	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
11	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4059	-0-	-291	-0-	4059	3			N	-0-					57
07	4396	X	4396	-0-	-0-	-0-	4396	3			N	-0-					57
08	4216	X	3970	-0-	-246	-0-	3970	3			N	-0-					57
09	4050	X	3753	-0-	-297	-0-	3753	3			N	-0-					57
10	4402	X	3560	-0-	-842	-0-	3560	3			N	-0-					57
11	4260	X	4231	-0-	-29	-0-	4231	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					53
07	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					53
08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					53
09	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					53
*10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					53
*11	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	725	-0-	-25	-0-	725	3			N	-0-					17
07	837	N	581	-0-	-256	-0-	581	3			N	-0-					17
08	961	N	572	-0-	-389	-0-	572	3			N	-0-					17
09	720	N	659	-0-	-61	-0-	659	3			N	-0-					17
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					17
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12090	X	10699	-0-	-1391	-0-	44 615	1 9	10040	2	N	559	546	1			142
07	12493	X	11229	-0-	-1264	-0-	45 550	1 9	10634	2	N	500	536	1			106
08	12493	X	10881	-0-	-1612	-0-	45 617	1 9	10219	2	N	561	536	1			131
09	11280	X	10128	-0-	-1152	-0-	44 583	1 9	9501	2	N	530	559	1			102
10	11656	X	9940	-0-	-1716	-0-	45 607	1 9	9288	2	N	552	552	1			102
11	10860	X	9600	-0-	-1260	-0-	44 398	1 9	9158	2	N	362	353	1			111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3697	X	3697	-0-	-0-	-0-	3412	2	285	9	N	259	237	1			49
07	3441	X	2031	-0-	-1410	-0-	1914	2	117	9	N	106	136	1			19
08	3441	X	1796	-0-	-1645	-0-	1695	2	101	9	N	92	94	1			17
09	3690	X	1657	-0-	-2033	-0-	1559	2	98	9	N	89	67	1			39
10	3813	X	1597	-0-	-2216	-0-	1520	2	77	9	N	70	102	1			7
11	3690	X	1549	-0-	-2141	-0-	1477	2	72	9	N	65	63	1			9

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14910	X	12247	-0-	-2663	-0-	11808	2	439	9	N	399	309	1			206
07	15407	X	13989	-0-	-1418	-0-	13266	2	723	9	N	657	753	1			110
08	15097	X	14132	-0-	-965	-0-	13614	2	518	9	N	471	557	1			24
09	13950	X	11374	-0-	-2576	-0-	10966	2	408	9	N	371	341	1			54
10	14415	X	13635	-0-	-780	-0-	13250	2	385	9	N	350	354	1			50
11	13680	X	13034	-0-	-646	-0-	12724	2	310	9	N	282	305	1			27

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	9032	-0-	-1678	-0-	45	1	8758	2	N	208	192	1			100
							229	9									
07	10788	X	8393	-0-	-2395	-0-	46	1	8224	2	N	112					212
							123	9									
08	10013	X	8611	-0-	-1402	-0-	46	1	8432	2	N	121	170	1			163
							133	9									
09	9060	X	8252	-0-	-808	-0-	45	1	8047	2	N	145	168	1			140
							160	9									
10	9362	X	8193	-0-	-1169	-0-	46	1	8037	2	N	100	171	1			69
							110	9									
11	9030	X	7819	-0-	-1211	-0-	45	1	7598	2	N	160	164	1			65
							176	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21870	X	20395	-0-	-1475	-0-	44	1	19612	2	N	672	794	1			84
							739	9									
07	22599	X	20340	-0-	-2259	-0-	45	1	19669	2	N	569	523	1			130
							626	9									
08	22599	X	19164	-0-	-3435	-0-	45	1	18240	2	N	799	724	1			205
							879	9									
09	21060	X	18291	-0-	-2769	-0-	44	1	17600	2	N	581	741	1			45
							8	4	639	9							
10	21297	X	18599	-0-	-2698	-0-	45	1	17880	2	N	613	582	1			76
							674	9									
11	20400	X	17729	-0-	-2671	-0-	44	1	17038	2	N	588	560	1			104
							647	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3901	-0-	-869	-0-	3376	2	525	9	N	477	457	1			91
07	5858	X	5858	-0-	-0-	-0-	5217	2	641	9	N	583	567	1			107
08	6058	X	6058	-0-	-0-	-0-	5411	2	647	9	N	588	588	1			107
09	6170	X	6170	-0-	-0-	-0-	5476	2	694	9	N	631	463	1			275
10	6184	X	6184	-0-	-0-	-0-	5606	2	578	9	N	525	749	1			51
*11	5861	X	5861	-0-	-0-	-0-	5332	2	529	9	N	481	466	1			66

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6810	X	1846	-0-	-4964	-0-	1716	2	130	9	N	118	57	1	61
07	6603	X	5151	-0-	-1452	-0-	4531	2	620	9	N	564	531	1	94
08	9035	X	9035	-0-	-0-	-0-	7872	2	1163	9	N	1057	1097	1	54
09	6775	X	6775	-0-	-0-	-0-	5870	2	905	9	N	823	758	1	119
10	7374	X	7374	-0-	-0-	-0-	6528	2	846	9	N	769	779	1	109
11	8730	X	5577	-0-	-3153	-0-	4939	2	638	9	N	580	633	1	56

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	690	N	434	-0-	-256	-0-	366	3	68	9	N	62			87
07	682	N	323	-0-	-359	-0-	323	3			N	-0-			87
08	465	N	342	-0-	-123	-0-	342	3			N	-0-			87
09	420	N	347	-0-	-73	-0-	347	3			N	-0-			87
*10	327	N	327	-0-	-0-	-0-	327	3			N	-0-			87
11	330	N	320	-0-	-10	-0-	320	3			N	-0-			87

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6570	X	6248	-0-	-322	-0-	53	1	6041	2	N	140	194	1	154
							154	9							
07	6665	X	5829	-0-	-836	-0-	55	1	5774	2	N	-0-	32	5	122
08	6293	X	5439	-0-	-854	-0-	55	1	5347	2	N	34			156
							37	9							
09	6240	X	5268	-0-	-972	-0-	53	1	5201	2	N	13			169
							14	9							
10	6448	X	5802	-0-	-646	-0-	55	1	5697	2	N	45	169	1	45
							50	9							
11	6240	X	6047	-0-	-193	-0-	53	1	5994	2	N	-0-			45

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	16350	X	1426	-0-	-14924	-0-	44	1	1370	2	N	-0-			41
							12	4							
07	16337	X	-0-	-0-	-16337	-0-					N	9			50
08	15531	X	14688	-0-	-843	-0-	45	1	14591	2	N	47			97
							52	9							
09	13860	X	10775	-0-	-3085	-0-	44	1	10674	2	N	52			149
							57	9							
10	18960	X	18960	-0-	-0-	-0-	45	1	18915	2	N	-0-			149
11	15750	X	13719	-0-	-2031	-0-	44	1	13675	2	N	-0-			149

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	9120	X	8206	-0-	-914	-0-	7588	2	618	9	N	562	548	1	184
07	8618	X	7895	-0-	-723	-0-	7341	2	554	9	N	504	547	1	141
08	8618	X	6955	-0-	-1663	-0-	6309	2	646	9	N	587	554	1	174
09	8309	X	8309	-0-	-0-	-0-	7495	2	814	9	N	740	566	1	348
10	8494	X	8036	-0-	-458	-0-	7484	2	552	9	N	502	569	1	281
11	8220	X	7293	-0-	-927	-0-	6864	2	429	9	N	390	543	1	128

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	8880	X	8720	-0-	-160	-0-	8720	2			N	-0-			210
07	9579	X	8233	-0-	-1346	-0-	8179	2	54	9	N	49	187	1	72
08	9579	X	6953	-0-	-2626	-0-	6941	2	12	9	N	11			83
09	9270	X	7628	-0-	-1642	-0-	7610	2	18	9	N	16			99
10	9269	X	7174	-0-	-2095	-0-	7174	2			N	-0-			99
11	8730	X	6971	-0-	-1759	-0-	6925	2	46	9	N	42			141

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	357	-0-	-63	-0-	357	2			N	-0-					15
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					15
08	403	N	346	-0-	-57	-0-	346	2			N	-0-					15
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					15
10	341	N	288	-0-	-53	-0-	288	2			N	-0-					15
11	330	N	286	-0-	-44	-0-	286	2			N	-0-					15

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					20
07	975	N	975	-0-	-0-	-0-	975	3			N	-0-					20
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					20
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					20
*10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					20
*11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					20

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					28
07	930	N	908	-0-	-22	-0-	908	3			N	-0-					28
08	868	N	773	-0-	-95	-0-	773	3			N	-0-					28
09	900	N	816	-0-	-84	-0-	816	3			N	-0-					28
10	899	N	659	-0-	-240	-0-	659	3			N	-0-					28
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1425	-0-	-75	-0-	1425	3			N	-0-					124
07	1333	N	1313	-0-	-20	-0-	1290	3	23	9	N	21					145
08	1395	N	1237	-0-	-158	-0-	1237	3			N	-0-					145
09	1440	N	1019	-0-	-421	-0-	1019	3			N	-0-					145
10	1302	N	1101	-0-	-201	-0-	1101	3			N	-0-					145
11	1200	N	1119	-0-	-81	-0-	1119	3			N	-0-					145

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
09	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	60	1	345	2	N	-0-					57
07	332	N	332	-0-	-0-	-0-	62	1	270	2	N	-0-					57
08	407	N	407	-0-	-0-	-0-	62	1	345	2	N	-0-					57
09	420	N	317	-0-	-103	-0-	60	1	257	2	N	-0-					57
10	446	N	446	-0-	-0-	-0-	60	1	386	2	N	-0-					57
11	390	N	280	-0-	-110	-0-	60	1	220	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	60	1	753	2	N	-0-					119
07	744	N	726	-0-	-18	-0-	58	1	668	2	N	-0-					119
08	614	N	614	-0-	-0-	-0-	62	1	552	2	N	-0-					119
09	810	N	81	-0-	-729	-0-	26	1	55	2	N	-0-					119
10	713	N	151	-0-	-562	-0-	26	1	125	2	N	-0-					119
11	600	N	231	-0-	-369	-0-	52	1	179	2	N	-0-					119

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	60	1	263	2	N	-0-					7
07	341	N	333	-0-	-8	-0-	62	1	271	2	N	-0-					7
08	341	N	319	-0-	-22	-0-	64	1	255	2	N	-0-					7
09	330	N	311	-0-	-19	-0-	60	1	251	2	N	-0-					7
10	341	N	322	-0-	-19	-0-	60	1	262	2	N	-0-					7
*11	313	N	313	-0-	-0-	-0-	60	1	253	2	N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

06	510	N	468	-0-	-42	-0-	60	1	406	2	N	2					152
							2	9									
07	527	N	483	-0-	-44	-0-	60	1	423	2	N	-0-					152
08	496	N	457	-0-	-39	-0-	62	1	384	2	N	10					162
							11	9									
09	480	N	443	-0-	-37	-0-	60	1	380	2	N	3					165
							3	9									
10	496	N	464	-0-	-32	-0-	60	1	401	2	N	3	146	1			22
							3	9									
11	450	N	439	-0-	-11	-0-	58	1	370	2	N	10					32
							11	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

06	453	N	453	-0-	-0-	-0-	60	1	392	2	N	1					75
							1	9									
07	470	N	470	-0-	-0-	-0-	62	1	402	2	N	5					80
							6	9									
08	496	N	466	-0-	-30	-0-	62	1	404	2	N	-0-					80
09	791	N	791	-0-	-0-	-0-	44	1	747	2	N	-0-					80
10	523	N	523	-0-	-0-	-0-	44	1	479	2	N	-0-					80
*11	451	N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					80

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

06	762	N	762	-0-	-0-	-0-	60	1	702	2	N	-0-					77
07	827	N	827	-0-	-0-	-0-	62	1	765	2	N	-0-					77
08	838	N	838	-0-	-0-	-0-	62	1	776	2	N	-0-					77
09	750	N	748	-0-	-2	-0-	60	1	688	2	N	-0-					77
10	837	N	99	-0-	-738	-0-	60	1	39	2	N	-0-					77
11	810	N	-0-	-0-	-810	-0-					N	-0-					77

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1713	-0-	-687	-0-	60	1	1555	2	N	89	188	1			80
							98	9									
07	2046	N	1589	-0-	-457	-0-	62	1	1420	2	N	97					177
							107	9									
08	1674	N	1340	-0-	-334	-0-	62	1	1223	2	N	50					227
							55	9									
09	1710	N	1410	-0-	-300	-0-	60	1	1267	2	N	75	190	1			112
							83	9									
10	1791	N	1791	-0-	-0-	-0-	60	1	1622	2	N	99					211
							109	9									
11	1290	N	963	-0-	-327	-0-	60	1	871	2	N	29	165	1			75
							32	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	60	1	273	2	N	-0-					194
07	329	N	329	-0-	-0-	-0-	60	1	269	2	N	-0-					194
08	341	N	318	-0-	-23	-0-	60	1	258	2	N	-0-					194
09	360	N	333	-0-	-27	-0-	60	1	255	2	N	16					210
							18	9									
10	341	N	340	-0-	-1	-0-	60	1	259	2	N	19					229
							21	9									
*11	369	N	369	-0-	-0-	-0-	60	1	284	2	N	23					252
							25	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	111	2	2	9	N	2					161
07	124	N	99	-0-	-25	-0-	98	2	1	9	N	1					162
08	124	N	41	-0-	-83	-0-	40	2	1	9	N	1					163
09	120	N	51	-0-	-69	-0-	50	2	1	9	N	1					164
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					164
*11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					164

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
*11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1116	-0-	-54	-0-	1116	2			N	-0-					36
07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					36
08	961	N	961	-0-	-0-	-0-	961	2			N	-0-					36
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					36
10	1178	N	845	-0-	-333	-0-	845	2			N	-0-					36
*11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					106
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					106
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					106
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					106
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					106
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	960	-0-	-60	-0-	960	3			N	-0-					59
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					59
08	1832	N	1832	-0-	-0-	-0-	1668	3	164	9	N	149	168	1			40
09	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					40
10	961	N	961	-0-	-0-	-0-	961	3			N	-0-					40
11	1470	N	1295	-0-	-175	-0-	1293	3	2	9	N	2					42

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	91	1	1411	2	N	-0-					152
07	1634	N	1634	-0-	-0-	-0-	97	1	1537	2	N	-0-					152
08	1612	N	1477	-0-	-135	-0-	82	1	1395	2	N	-0-					152
09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	N	-0-					152
10	1716	N	1716	-0-	-0-	-0-	97	1	1619	2	N	-0-					152
*11	1649	N	1649	-0-	-0-	-0-	93	1	1556	2	N	-0-					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1180	-0-	-200	-0-	89	1	1085	2	N	5					107
							6	9									
07	1488	N	830	-0-	-658	-0-	97	1	732	2	N	1					108
							1	9									
08	1302	N	1284	-0-	-18	-0-	86	1	1192	2	N	5					113
							6	9									
09	1170	N	953	-0-	-217	-0-	52	1	901	2	N	-0-					113
10	1408	N	1408	-0-	-0-	-0-	96	1	1304	2	N	7					120
							8	9									
11	1230	N	1209	-0-	-21	-0-	92	1	1109	2	N	7					127
							8	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	94	1	803	2	N	-0-					69
07	932	N	932	-0-	-0-	-0-	97	1	835	2	N	-0-					69
08	937	N	937	-0-	-0-	-0-	97	1	840	2	N	-0-					69
09	829	N	829	-0-	-0-	-0-	88	1	741	2	N	-0-					69
10	931	N	931	-0-	-0-	-0-	97	1	834	2	N	-0-					69
*11	891	N	891	-0-	-0-	-0-	94	1	796	2	N	1					70
							1	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2440	-0-	-620	-0-	88	1	2333	2	N	17					65
							19	9									
07	3162	X	2640	-0-	-522	-0-	97	1	2526	2	N	15					80
							17	9									
08	2790	X	2452	-0-	-338	-0-	84	1	2346	2	N	20					100
							22	9									
09	2700	X	1783	-0-	-917	-0-	51	1	1719	2	N	12					112
							13	9									
10	2739	X	2739	-0-	-0-	-0-	97	1	2620	2	N	20					132
							22	9									
11	2550	X	2377	-0-	-173	-0-	85	1	2281	2	N	10					142
							11	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1338	-0-	-12	-0-	1338	2			N	-0-					88
07	1395	N	1350	-0-	-45	-0-	1350	2			N	-0-					88
08	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					88
09	1350	N	1331	-0-	-19	-0-	1331	2			N	-0-					88
10	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					88
*11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
08	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
09	810	N	799	-0-	-11	-0-	799	2			N	-0-					-0-
10	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2322	N	2322	-0-	-0-	-0-	134	1	2188	2	N	-0-					20
07	2075	N	2075	-0-	-0-	-0-	134	1	1941	2	N	-0-					20
08	2004	N	2004	-0-	-0-	-0-	134	1	1870	2	N	-0-					20
09	2070	N	1907	-0-	-163	-0-	134	1	1773	2	N	-0-					20
10	2077	N	1754	-0-	-323	-0-	134	1	1620	2	N	-0-					20
11	1950	N	1394	-0-	-556	-0-	134	1	1260	2	N	-0-					20

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	N	1376	-0-	-0-	-0-	10	1	1366	2	N	-0-					28
07	1426	N	1359	-0-	-67	-0-	10	1	1349	2	N	-0-					28
08	1395	N	1210	-0-	-185	-0-	10	1	1200	2	N	-0-					28
09	1380	N	1243	-0-	-137	-0-	10	1	1233	2	N	-0-					28
10	1364	N	1223	-0-	-141	-0-	10	1	1213	2	N	-0-					28
*11	1232	N	1232	-0-	-0-	-0-	10	1	1222	2	N	-0-					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	N	1224	-0-	-0-	-0-	10	1	1214	2	N	-0-					148
07	1274	N	1274	-0-	-0-	-0-	10	1	1264	2	N	-0-					148
08	1240	N	1196	-0-	-44	-0-	10	1	1186	2	N	-0-					148
09	1230	N	1067	-0-	-163	-0-	10	1	1057	2	N	-0-					148
10	1271	N	1116	-0-	-155	-0-	10	1	1106	2	N	-0-					148
*11	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	10	1	474	2	N	-0-					13
07	496	N	493	-0-	-3	-0-	10	1	483	2	N	-0-					13
08	496	N	458	-0-	-38	-0-	10	1	448	2	N	-0-					13
09	480	N	464	-0-	-16	-0-	10	1	454	2	N	-0-					13
10	496	N	484	-0-	-12	-0-	10	1	474	2	N	-0-					13
*11	490	N	490	-0-	-0-	-0-	10	1	480	2	N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					573
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					573
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					573
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					573
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					573
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	300	-0-	-630	-0-	12	1	288	2	N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	717	-0-	-783	-0-	56	1	653	2	N	7					129
							8	9									
07	379	N	379	-0-	-0-	-0-	30	1	349	2	N	-0-					129
08	105	N	105	-0-	-0-	-0-	8	1	97	2	N	-0-					129
09	40	N	40	-0-	-0-	-0-	3	1	35	2	N	2					131
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7654	X	7654	-0-	-0-	-0-	216	1	6967	2	N	428	570	1			269
							471	9									
07	7659	X	7659	-0-	-0-	-0-	432	1	6767	2	N	418	381	1			306
							460	9									
08	7116	X	7116	-0-	-0-	-0-	198	1	6521	2	N	361	384	1			283
							397	9									
09	6662	X	6662	-0-	-0-	-0-	187	1	6106	2	N	335	193	1			425
							369	9									
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					425
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4959	X	4959	-0-	-0-	-0-	142	1	4466	2	N	319	194	1			395
							351	9									
07	4929	X	4729	-0-	-200	-0-	263	1	4126	2	N	309	384	1			320
							340	9									
08	4929	X	4124	-0-	-805	-0-	119	1	3693	2	N	284	382	1			222
							312	9									
09	4770	X	3930	-0-	-840	-0-	109	1	3527	2	N	267	193	1			296
							294	9									
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					296
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					296

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	2154	-0-	-4236	-0-	64	1	2077	2	N	-0-					821
							13	5									
07	7169	X	7169	-0-	-0-	-0-	409	1	6406	2	N	322	379	1			764
							354	9									
08	6603	X	5846	-0-	-757	-0-	173	1	5407	2	N	242	188	1			818
							266	9									
09	6390	X	5368	-0-	-1022	-0-	159	1	4930	2	N	254	194	1			878
							279	9									
10	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					878
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					878

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2935	-0-	-215	-0-	49	1	2519	2	N	334	190	1			748
							367	9									
07	3255	X	3120	-0-	-135	-0-	50	1	2676	2	N	358	379	1			727
							394	9									
08	3255	X	3048	-0-	-207	-0-	56	1	2612	2	N	345	396	1			676
							380	9									
09	3150	X	2850	-0-	-300	-0-	59	1	2447	2	N	313	379	1			610
							344	9									
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					610
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					610

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18210	X	9131	-0-	-9079	-0-	726	1	8352	2	N	48					149
							53	9									
07	19447	X	19447	-0-	-0-	-0-	1547	1	17799	2	N	92					241
							101	9									
08	17050	X	16210	-0-	-840	-0-	1291	1	14842	2	N	70	192	1			119
							77	9									
09	15720	X	14890	-0-	-830	-0-	1185	1	13636	2	N	63					182
							69	9									
10	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					182
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					182

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3783	X	3783	-0-	-0-	-0-	3747	2	36	9	N	33					168
07	5939	X	5939	-0-	-0-	-0-	5928	2	11	9	N	10					178
08	12023	X	12023	-0-	-0-	-0-	12020	2	3	9	N	3					181
09	10890	X	10890	-0-	-0-	-0-	10887	2	3	9	N	3					184
10	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					184
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					184

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4686	X	4686	-0-	-0-	-0-	54	1	3440	2	N	783	789	1			1083
							331	5	861	9							
07	7140	X	7140	-0-	-0-	-0-	78	1	5211	2	N	984	948	1			1119
							769	5	1082	9							
08	7216	X	7216	-0-	-0-	-0-	93	1	5345	2	N	973	963	1			1129
							708	5	1070	9							
09	7297	X	7297	-0-	-0-	-0-	99	1	5069	2	N	1002	963	1			1168
							1027	5	1102	9							
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1168
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1168

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	682	-0-	-68	-0-	682	2			N	-0-					46
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					46
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					46
09	690	N	632	-0-	-58	-0-	632	2			N	-0-					46
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					46
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					46

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	880	-0-	-170	-0-	880	2			N	-0-					841
07	1321	X	1321	-0-	-0-	-0-	1312	2	9	9	N	8					849
08	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					849
09	1110	X	639	-0-	-471	-0-	639	2			N	-0-					849
10	1333	X	810	-0-	-523	-0-	810	2			N	-0-					849
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					849

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	124	N	-0-	-0-	-124	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	647	-0-	-73	-0-	647	3			N	-0-					63
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					63
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					63
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					63
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					63
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	546	-0-	-114	-0-	546	3			N	-0-					121
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					121
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					121
09	540	N	394	-0-	-146	-0-	394	3			N	-0-					121
10	558	N	4	-0-	-554	-0-	4	3			N	-0-					121
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1140	-0-	-60	-0-	1140	3			N	-0-					67
07	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					67
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					67
09	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					67
10	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					67
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					67

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1150	-0-	-230	-0-	1150	2			N	-0-					221
07	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					221
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					221
09	1140	N	1030	-0-	-110	-0-	1030	2			N	-0-					221
10	1147	N	1021	-0-	-126	-0-	1021	2			N	-0-					221
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					221

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	773	-0-	-217	-0-	773	2			N	-0-					63
07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					63
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					63
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					63
*10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					63
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					63

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					131
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					131
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					131
09	150	N	18	-0-	-132	-0-	18	2			N	-0-					131
*10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					131
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1283	-0-	-37	-0-	1283	2			N	-0-					184
07	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					184
08	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					184
09	1290	N	1265	-0-	-25	-0-	1265	2			N	-0-					184
*10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					184
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					184

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					199
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					199
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					199
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					199
10	403	N	351	-0-	-52	-0-	351	2			N	-0-					199
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	820	-0-	-110	-0-	820	2			N	-0-					907
07	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					907
08	992	N	921	-0-	-71	-0-	921	2			N	-0-					907
09	810	N	633	-0-	-177	-0-	633	2			N	-0-					907
*10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					907
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					907

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	313	-0-	-1367	-0-	313	2			N	-0-					497
07	1736	X	1016	-0-	-720	-0-	1016	2			N	-0-					497
08	1736	X	560	-0-	-1176	-0-	560	2			N	-0-					497
09	1680	X	528	-0-	-1152	-0-	528	2			N	-0-					497
10	1023	X	702	-0-	-321	-0-	702	2			N	-0-					497
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					292
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					292
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					292
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					292
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					292
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					292

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	26	-0-	-964	-0-	25	2	1	9	N	1					143
07	1023	N	13	-0-	-1010	-0-	9	2	4	9	N	4					147
08	434	N	1	-0-	-433	-0-	1	2			N	-0-					147
09	30	N	-0-	-0-	-30	-0-					N	2					149
10	744	N	744	-0-	-0-	-0-	16	1	728	2	N	-0-					149
*11	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					149

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	27	1	280	2	N	-0-					92
07	589	N	439	-0-	-150	-0-	30	1	409	2	N	-0-					92
08	620	N	477	-0-	-143	-0-	31	1	446	2	N	-0-					92
09	300	N	295	-0-	-5	-0-	29	1	266	2	N	-0-					92
10	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					92
*11	619	N	619	-0-	-0-	-0-	30	1	581	2	N	7					99
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	301	-0-	-239	-0-	26	1	273	2	N	2					124
							2	9									
07	651	N	443	-0-	-208	-0-	27	1	413	2	N	3					127
							3	9									
08	558	N	456	-0-	-102	-0-	28	1	428	2	N	-0-					127
09	300	N	283	-0-	-17	-0-	19	1	263	2	N	1					128
							1	9									
10	659	N	659	-0-	-0-	-0-	31	1	627	2	N	1					129
							1	9									
*11	599	N	599	-0-	-0-	-0-	30	1	569	2	N	-0-					129

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

06	73	N	73	-0-	-0-	-0-	30	1	43	2	N	-0-					110
07	124	N	96	-0-	-28	-0-	31	1	65	2	N	-0-					110
08	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					110
09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					110
10	93	N	36	-0-	-57	-0-	21	1	15	2	N	-0-					110
11	90	N	2	-0-	-88	-0-	2	1			N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

06	300	N	299	-0-	-1	-0-	23	1	276	2	N	-0-					64
07	558	N	358	-0-	-200	-0-	25	1	333	2	N	-0-					64
08	404	N	404	-0-	-0-	-0-	29	1	375	2	N	-0-					64
09	300	N	250	-0-	-50	-0-	22	1	228	2	N	-0-					64
10	474	N	474	-0-	-0-	-0-	30	1	443	2	N	1					65
							1	9									
*11	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					65

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

06	420	N	414	-0-	-6	-0-	30	1	384	2	N	-0-					121
07	434	N	427	-0-	-7	-0-	31	1	396	2	N	-0-					121
08	434	N	424	-0-	-10	-0-	31	1	393	2	N	-0-					121
09	420	N	408	-0-	-12	-0-	30	1	378	2	N	-0-					121
10	434	N	411	-0-	-23	-0-	31	1	380	2	N	-0-					121
11	420	N	377	-0-	-43	-0-	30	1	347	2	N	-0-					121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2021	-0-	-79	-0-	30	1	1978	2	N	12					232
							13	9									
07	2170	N	2084	-0-	-86	-0-	31	1	2020	2	N	30					262
							33	9									
08	2108	N	2011	-0-	-97	-0-	31	1	1921	2	N	54	185	1			131
							59	9									
09	2010	N	1768	-0-	-242	-0-	30	1	1727	2	N	10					141
							11	9									
10	2077	N	1325	-0-	-752	-0-	31	1	1285	2	N	8					149
							9	9									
11	1950	N	1915	-0-	-35	-0-	30	1	1878	2	N	6					155
							7	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

06	450	N	445	-0-	-5	-0-	30	1	415	2	N	-0-					33
07	465	N	286	-0-	-179	-0-	31	1	255	2	N	-0-					33
08	372	N	335	-0-	-37	-0-	31	1	304	2	N	-0-					33
09	450	N	420	-0-	-30	-0-	30	1	390	2	N	-0-					33
10	522	N	522	-0-	-0-	-0-	31	1	491	2	N	-0-					33
*11	450	N	450	-0-	-0-	-0-	28	1	422	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

06	780	N	735	-0-	-45	-0-	28	1	707	2	N	-0-					202
07	765	N	765	-0-	-0-	-0-	31	1	734	2	N	-0-					202
08	868	N	709	-0-	-159	-0-	31	1	639	2	N	35					237
							39	9									
09	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-					237
10	838	N	838	-0-	-0-	-0-	31	1	807	2	N	-0-					237
11	690	N	678	-0-	-12	-0-	28	1	644	2	N	5					242
							6	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

06	2130	X	1980	-0-	-150	-0-	21	1	1959	2	N	-0-					57
07	2170	X	2011	-0-	-159	-0-	25	1	1986	2	N	-0-					57
08	2170	X	2025	-0-	-145	-0-	25	1	2000	2	N	-0-					57
09	2100	X	1883	-0-	-217	-0-	24	1	1859	2	N	-0-					57
10	2046	X	1967	-0-	-79	-0-	25	1	1942	2	N	-0-					57
*11	1986	X	1986	-0-	-0-	-0-	24	1	1962	2	N	-0-					57

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

06	1295	N	1295	-0-	-0-	-0-	30	1	1235	2	N	27					332
							30	9									
07	1313	N	1313	-0-	-0-	-0-	31	1	1265	2	N	15					347
							17	9									
08	1364	N	1305	-0-	-59	-0-	31	1	1249	2	N	23					370
							25	9									
09	1290	N	1233	-0-	-57	-0-	30	1	1192	2	N	10					380
							11	9									
10	1444	N	1444	-0-	-0-	-0-	31	1	1378	2	N	32					412
							35	9									
*11	1460	N	1460	-0-	-0-	-0-	30	1	1427	2	N	3					415
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1413	-0-	-147	-0-	30	1	1376	2	N	6					384
							7	9									
07	1612	N	1535	-0-	-77	-0-	31	1	1494	2	N	9					393
							10	9									
08	3100	N	3392	-0-	292	292	31	1	3361	2	N	-0-					393
09	2813	N	2521	-0-	-292	-0-	30	1	2491	2	N	-0-					393
10	2454	N	2454	-0-	-0-	-0-	31	1	2423	2	N	-0-					393
11	2430	X	1849	-0-	-581	-0-	30	1	1819	2	N	-0-					393

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1533	-0-	-27	-0-	30	1	1503	2	N	-0-					710
07	1736	N	1394	-0-	-342	-0-	31	1	1360	2	N	3					713
							3	9									
08	1548	N	1548	-0-	-0-	-0-	31	1	1517	2	N	-0-					713
09	1530	N	1350	-0-	-180	-0-	30	1	1320	2	N	-0-					713
10	1395	N	1332	-0-	-63	-0-	31	1	1301	2	N	-0-					713
11	1500	N	1267	-0-	-233	-0-	30	1	1237	2	N	-0-					713

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	199	-0-	-281	-0-	9	1	182	2	N	7					70
							8	9									
07	1085	N	939	-0-	-146	-0-	27	1	866	2	N	42					112
							46	9									
08	1018	N	1018	-0-	-0-	-0-	31	1	948	2	N	35					147
							39	9									
09	1015	N	1015	-0-	-0-	-0-	30	1	941	2	N	40					187
							44	9									
10	1021	N	1021	-0-	-0-	-0-	31	1	951	2	N	35					222
							39	9									
11	990	N	387	-0-	-603	-0-	19	1	360	2	N	7	189	1			40
							8	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	2845	-0-	-2465	-0-	19	1	2757	2	N	63					137
							69	9									
07	8147	X	8147	-0-	-0-	-0-	24	1	7712	2	N	374	376	1			135
							411	9									
08	8813	X	8813	-0-	-0-	-0-	31	1	8465	2	N	288	189	1			234
							317	9									
09	7549	X	7549	-0-	-0-	-0-	30	1	7269	2	N	227	191	1			270
							250	9									
10	7312	X	7312	-0-	-0-	-0-	31	1	7026	2	N	232	380	1			122
							255	9									
*11	6433	X	6433	-0-	-0-	-0-	30	1	6215	2	N	171	189	1			104
							188	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1789	N	1789	-0-	-0-	-0-	30	1	1645	2	N	104	179	1			139
							114	9									
07	1512	N	1512	-0-	-0-	-0-	25	1	1401	2	N	78					217
							86	9									
08	1395	N	1335	-0-	-60	-0-	28	1	1155	2	N	138	186	1			169
							152	9									
09	1710	N	1190	-0-	-520	-0-	30	1	1048	2	N	102	182	1			89
							112	9									
10	1519	N	1177	-0-	-342	-0-	31	1	1049	2	N	88					177
							97	9									
11	1290	N	566	-0-	-724	-0-	15	1	470	2	N	74	191	1			60
							81	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2864	X	2864	-0-	-0-	-0-	30	1	2702	2	N	120	190	1			47
							132	9									
07	2914	X	2737	-0-	-177	-0-	31	1	2593	2	N	103					150
							113	9									
08	2914	X	2655	-0-	-259	-0-	31	1	2522	2	N	93	178	1			65
							102	9									
09	2820	X	2505	-0-	-315	-0-	30	1	2374	2	N	92					157
							101	9									
10	2914	X	2662	-0-	-252	-0-	30	1	2524	2	N	98					255
							108	9									
*11	2802	N	2802	-0-	-0-	-0-	30	1	2659	2	N	103	194	1			164
							113	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2975	-0-	-685	-0-	30	1	2923	2	N	20					286
							22	9									
07	3782	X	1695	-0-	-2087	-0-	19	1	1657	2	N	17	181	1			122
							19	9									
08	3782	X	4	-0-	-3778	-0-	4	2			N	-0-					122
09	3660	X	2	-0-	-3658	-0-	2	2			N	-0-					122
10	3627	X	251	-0-	-3376	-0-	251	2			N	-0-					122
*11	5944	X	5944	-0-	-0-	-0-	16	1	5896	2	N	29					151
							32	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4241	-0-	-499	-0-	26	1	4117	2	N	89					276
							98	9									
07	5541	X	5541	-0-	-0-	-0-	30	1	5383	2	N	116	186	1			206
							128	9									
08	5115	X	5052	-0-	-63	-0-	29	1	4900	2	N	112	185	1			133
							123	9									
09	4950	X	4783	-0-	-167	-0-	28	1	4660	2	N	86					219
							95	9									
10	5115	X	4949	-0-	-166	-0-	28	1	4811	2	N	100					319
							110	9									
11	4950	X	4896	-0-	-54	-0-	28	1	4760	2	N	98	193	1			224
							108	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	2	-0-	-0-	-0-	2	1			N	-0-					68
07	341	X	22	-0-	-319	-0-	22	1			N	-0-					68
08	341	X	6	-0-	-335	-0-	4	1	2	2	N	-0-					68
09	330	X	70	-0-	-260	-0-	11	1	59	2	N	-0-					68
10	218	X	218	-0-	-0-	-0-	26	1	192	2	N	-0-					68
*11	282	X	282	-0-	-0-	-0-	14	1	268	2	N	-0-					68

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

06	3990	X	3808	-0-	-182	-0-	30 25	1 9	3753	2	N	23					112
07	4123	X	3162	-0-	-961	-0-	31 30	1 9	3101	2	N	27					139
08	4123	X	3174	-0-	-949	-0-	31 22	1 9	3121	2	N	20					159
09	4518	X	4518	-0-	-0-	-0-	30 55	1 9	4433	2	N	50					209
10	4521	X	4521	-0-	-0-	-0-	31 59	1 9	4431	2	N	54	183	1			80
*11	4328	X	4328	-0-	-0-	-0-	30 77	1 9	4221	2	N	70					150

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

06	1260	N	1260	-0-	-0-	-0-	22 18	1 9	1220	2	N	16					267
07	1147	N	1112	-0-	-35	-0-	25 21	1 9	1066	2	N	19					286
08	1302	N	1227	-0-	-75	-0-	24 12	1 9	1191	2	N	11	188	1			109
09	1260	N	1178	-0-	-82	-0-	21 66	1 9	1091	2	N	60					169
10	1249	N	1249	-0-	-0-	-0-	22 28	1 9	1199	2	N	25					194
*11	1219	N	1219	-0-	-0-	-0-	23 19	1 9	1177	2	N	17					211

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

06	4920	X	4135	-0-	-785	-0-	30 41	1 9	4064	2	N	37					179
07	5084	X	4236	-0-	-848	-0-	31 50	1 9	4155	2	N	45					224
08	4557	X	4261	-0-	-296	-0-	30 41	1 9	4190	2	N	37					261
09	4410	X	3968	-0-	-442	-0-	26 36	1 9	3906	2	N	33					294
10	4422	X	4422	-0-	-0-	-0-	31 51	1 9	4340	2	N	46	182	1			158
*11	4332	X	4332	-0-	-0-	-0-	29 52	1 9	4251	2	N	47					205

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2076	-0-		-1284	-0-	30 290	1 9	1756	2	N	264	381	1			402
07	3472	X	3282	-0-		-190	-0-	27 448	1 9	2807	2	N	407	372	1			437
08	3472	X	2350	-0-		-1122	-0-	19 306	1 9	2025	2	N	278	376	1			339
09	3663	X	3663	-0-		-0-	-0-	29 510	1 9	3124	2	N	464	375	1			428
10	3472	X	3335	-0-		-137	-0-	31 428	1 9	2876	2	N	389	380	1			437
*11	3281	X	3281	-0-		-0-	-0-	30 459	1 9	2792	2	N	417	375	1			479

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2361	N	2361	-0-		-0-	-0-	30 36	1 9	2295	2	N	33					137
07	2053	N	2053	-0-		-0-	-0-	31 28	1 9	1994	2	N	25					162
08	2015	N	1447	-0-		-568	-0-	25 14	1 9	1408	2	N	13					175
09	1950	N	1942	-0-		-8	-0-	28 24	1 9	1890	2	N	22					197
10	2015	N	1327	-0-		-688	-0-	21 20	1 9	1286	2	N	18					215
*11	2290	N	2290	-0-		-0-	-0-	29 61	1 9	2200	2	N	55	191	1			79

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2577	-0-		-213	-0-	30 74	1 9	2473	2	N	67	176	1			75
07	2883	X	2235	-0-		-648	-0-	25 61	1 9	2149	2	N	55					130
08	2821	X	2645	-0-		-176	-0-	31 78	1 9	2536	2	N	71					201
09	2700	X	2469	-0-		-231	-0-	30 83	1 9	2356	2	N	75	182	1			94
10	2697	X	2426	-0-		-271	-0-	31 67	1 9	2328	2	N	61					155
11	2580	X	2357	-0-		-223	-0-	30 81	1 9	2246	2	N	74					229

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2605	-0-		-95	-0-	30 31	1 9	2544	2	N	28					152
07	2790	N	2637	-0-		-153	-0-	31 30	1 9	2576	2	N	27					179
08	2697	N	2686	-0-		-11	-0-	31 33	1 9	2622	2	N	30					209
09	2610	N	2360	-0-		-250	-0-	27 25	1 9	2308	2	N	23					232
10	2635	N	2617	-0-		-18	-0-	29 30	1 9	2558	2	N	27	195	1			64
11	2610	N	2404	-0-		-206	-0-	27 28	1 9	2349	2	N	25					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	978	-0-	-312	-0-	28	1	863	2	N	79					294
							87	9									
07	1209	N	690	-0-	-519	-0-	16	1	553	2	N	110	189	1			215
							121	9									
08	1054	N	865	-0-	-189	-0-	23	1	737	2	N	95					310
							105	9									
09	990	N	662	-0-	-328	-0-	18	1	592	2	N	47					357
							52	9									
10	682	N	293	-0-	-389	-0-	13	1	184	2	N	87	192	1			252
							96	9									
11	840	N	50	-0-	-790	-0-	50	2			N	-0-					252

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1785	X	1785	-0-	-0-	-0-	30	1	1755	2	N	-0-					142
07	1775	X	1775	-0-	-0-	-0-	31	1	1722	2	N	20					162
							22	9									
08	2077	X	497	-0-	-1580	-0-	9	1	474	2	N	13					175
							14	9									
09	2010	X	1444	-0-	-566	-0-	21	1	1423	2	N	-0-					175
10	2077	X	1626	-0-	-451	-0-	31	1	1523	2	N	65					240
							72	9									
11	1800	X	1518	-0-	-282	-0-	30	1	1480	2	N	7					247
							8	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	11588	-0-	-832	-0-	30	1	11478	2	N	73					288
							80	9									
07	13694	X	13694	-0-	-0-	-0-	31	1	13582	2	N	74	182	1			180
							81	9									
08	12071	X	12071	-0-	-0-	-0-	29	1	12020	2	N	20					200
							22	9									
09	11863	X	11863	-0-	-0-	-0-	30	1	11783	2	N	45					245
							50	9									
10	13702	X	9861	-0-	-3841	-0-	31	1	9828	2	N	2					247
							2	9									
11	13260	X	11489	-0-	-1771	-0-	30	1	11392	2	N	61	191	1			117
							67	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4571	-0-	-379	-0-	30	1	4431	2	N	100	190	1			119
							110	9									
07	4960	X	4754	-0-	-206	-0-	31	1	4607	2	N	105					224
							116	9									
08	4867	X	3608	-0-	-1259	-0-	24	1	3510	2	N	67	187	1			104
							74	9									
09	4712	X	4712	-0-	-0-	-0-	30	1	4566	2	N	105					209
							116	9									
10	4774	X	4577	-0-	-197	-0-	30	1	4445	2	N	93	190	1			112
							102	9									
11	4590	X	4504	-0-	-86	-0-	30	1	4364	2	N	100					212
							110	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	31	1	65	2	N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	837	N	737	-0-	-100	-0-	62	1	675	2	N	-0-					157
*01	744	N	463	-0-	-281	-0-	34	1	429	2	N	-0-					157
*02	812	N	472	-0-	-340	-0-	48	1	424	2	N	-0-					157
*03	932	N	932	-0-	-0-	-0-	42	1	890	2	N	-0-					157
*04	953	N	953	-0-	-0-	-0-	60	1	893	2	N	-0-					157
*05	826	N	826	-0-	-0-	-0-	62	1	764	2	N	-0-					157
*06	900	N	706	-0-	-194	-0-	60	1	646	2	N	-0-					157
*07	992	N	729	-0-	-263	-0-	62	1	667	2	N	-0-					157
*08	928	N	928	-0-	-0-	-0-	62	1	866	2	N	-0-					157
*09	720	N	642	-0-	-78	-0-	60	1	582	2	N	-0-					157
*10	744	N	628	-0-	-116	-0-	60	1	568	2	N	-0-					157
11	900	N	59	-0-	-841	-0-	30	1	29	2	N	-0-					157

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	60	1	688	2	N	-0-					85
07	747	N	747	-0-	-0-	-0-	62	1	685	2	N	-0-					85
08	678	N	678	-0-	-0-	-0-	62	1	616	2	N	-0-					85
09	726	N	726	-0-	-0-	-0-	60	1	666	2	N	-0-					85
10	678	N	678	-0-	-0-	-0-	60	1	618	2	N	-0-					85
*11	628	N	628	-0-	-0-	-0-	60	1	568	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1147	N	713	-0-	-434	-0-	62	1	651	2	N	-0-					99
*01	1085	N	616	-0-	-469	-0-	48	1	568	2	N	-0-					99
*02	1169	N	1169	-0-	-0-	-0-	56	1	1113	2	N	-0-					99
*03	1180	N	1180	-0-	-0-	-0-	62	1	1118	2	N	-0-					99
*04	1132	N	1132	-0-	-0-	-0-	58	1	1074	2	N	-0-					99
*05	1178	N	1108	-0-	-70	-0-	62	1	1046	2	N	-0-					99
*06	1140	N	184	-0-	-956	-0-	60	1	124	2	N	-0-					99
*07	1178	N	60	-0-	-1118	-0-	60	1			N	-0-					99
*08	1116	N	1057	-0-	-59	-0-	62	1	995	2	N	-0-					99
*09	1168	N	1168	-0-	-0-	-0-	60	1	1108	2	N	-0-					99
*10	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	N	-0-					99
*11	1036	N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					99

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	188	-0-	-352	-0-	58	1	130	2	N	-0-					40
07	558	N	-0-	-0-	-558	-0-					N	-0-					40
08	527	N	152	-0-	-375	-0-	62	1	90	2	N	-0-					40
*09	502	N	502	-0-	-0-	-0-	60	1	414	2	N	25					65
							28	9									
*10	259	N	259	-0-	-0-	-0-	60	1	173	2	N	24					89
							26	9									
*11	298	N	298	-0-	-0-	-0-	46	1	252	2	N	-0-					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	929	-0-	-31	-0-	60	1	852	2	N	15					267
							17	9									
07	961	N	829	-0-	-132	-0-	62	1	764	2	N	3	181	1			89
							3	9									
08	992	N	957	-0-	-35	-0-	62	1	865	2	N	27					116
							30	9									
09	930	N	767	-0-	-163	-0-	44	1	712	2	N	10					126
							11	9									
10	1052	N	1052	-0-	-0-	-0-	44	1	965	2	N	39					165
							43	9									
*11	1149	N	1149	-0-	-0-	-0-	60	1	1045	2	N	40					205
							44	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

06	3000	X	2800	-0-	-200	-0-	60	1	2740	2	N	-0-					48
07	3100	X	2936	-0-	-164	-0-	62	1	2874	2	N	-0-					48
08	3100	X	2386	-0-	-714	-0-	62	1	2324	2	N	-0-					48
09	3000	X	2480	-0-	-520	-0-	60	1	2420	2	N	-0-					48
10	3639	X	3639	-0-	-0-	-0-	60	1	3579	2	N	-0-					48
*11	3735	X	3735	-0-	-0-	-0-	60	1	3675	2	N	-0-					48

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

*06	180	N	145	-0-	-35	-0-	58	1	59	2	N	25					239
							28	9									
*07	270	N	270	-0-	-0-	-0-	60	1	182	2	N	25					264
							28	9									
*08	197	N	197	-0-	-0-	-0-	62	1	107	2	N	25					289
							28	9									
*09	185	N	185	-0-	-0-	-0-	60	1	97	2	N	25					314
							28	9									
*10	214	N	214	-0-	-0-	-0-	60	1	128	2	N	24					338
							26	9									
*11	219	N	219	-0-	-0-	-0-	44	1	175	2	N	-0-					338

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

06	1860	X	825	-0-	-1035	-0-	60	1	709	2	N	51					139
							56	9									
07	1922	X	762	-0-	-1160	-0-	62	1	643	2	N	52					191
							57	9									
08	930	N	789	-0-	-141	-0-	62	1	692	2	N	32	178	1			45
							35	9									
09	840	N	827	-0-	-13	-0-	60	1	735	2	N	29					74
							32	9									
10	872	N	872	-0-	-0-	-0-	60	1	756	2	N	51					125
							56	9									
*11	826	N	826	-0-	-0-	-0-	60	1	722	2	N	40					165
							44	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

06	600	N	555	-0-	-45	-0-	547	3	8	9	N	7					149
07	629	N	629	-0-	-0-	-0-	623	3	6	9	N	5					154
08	612	N	612	-0-	-0-	-0-	603	3	9	9	N	8					162
09	615	N	615	-0-	-0-	-0-	606	3	9	9	N	8					170
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					170
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					170

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	488	-0-	-52	-0-	488	3			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1705	N	1496	-0-	-209	-0-	1496	3			N	-0-					-0-
*08	1674	N	1386	-0-	-288	-0-	1386	3			N	-0-					-0-
*09	1530	N	1448	-0-	-82	-0-	1448	3			N	-0-					-0-
*10	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-					112
07	62	N	-0-	-0-	-62	-0-					N	-0-					112
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					134
07	217	N	-0-	-0-	-217	-0-					N	-0-					134
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
*09	0	N	-0-	-0-	-0-	-0-					N	15	133	1			16
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	1611	-0-	-1509	-0-	1494	2	117	9	N	106					303
07	3224	X	2518	-0-	-706	-0-	2330	2	188	9	N	171	369	1			105
*08	3162	X	-0-	-0-	-3162	-0-					N	-0-					105
*09	3791	X	3791	-0-	-0-	-0-	3481	2	310	9	N	282	185	1			202
*10	2613	X	2613	-0-	-0-	-0-	2417	2	196	9	N	178	175	1			205
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					205

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	361	-0-	-779	-0-	320	1	41	9	N	37					241
07	2139	N	1486	-0-	-653	-0-	1079	1	341	2	N	60	186	1			115
							66	9									
*08	2773	N	2773	-0-	-0-	-0-	1044	1	1594	2	N	123	181	1			57
							135	9									
*09	3000	N	3088	-0-	88	88	1044	1	1890	2	N	140					197
							154	9									
*10	3070	N	2982	-0-	-88	-0-	1031	1	1782	2	N	154	182	1			169
							169	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	1823	-0-	-1807	-0-	123	1	1682	2	N	16	164	1			95
							18	9									
07	3751	X	3132	-0-	-619	-0-	338	1	2770	2	N	22					117
							24	9									
*08	3379	X	2839	-0-	-540	-0-	332	1	2487	2	N	18					135
							20	9									
*09	2730	X	1814	-0-	-916	-0-	270	1	1533	2	N	10					145
							11	9									
*10	3131	X	1538	-0-	-1593	-0-	272	1	1255	2	N	10					155
							11	9									
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					155

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3798	X	3798	-0-	-0-	-0-	1044	1	2414	2	N	309	186	1			299
							340	9									
07	3100	N	3231	-0-	131	131	1079	1	1893	2	N	235	356	1			178
							259	9									
*08	2776	X	2645	-0-	-131	-0-	887	1	1583	2	N	159	186	1			151
							175	9									
*09	2521	X	2521	-0-	-0-	-0-	679	1	1709	2	N	121	176	1			96
							133	9									
*10	3496	X	3496	-0-	-0-	-0-	1073	1	2203	2	N	200					296
							220	9									
11	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					296

QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	103	1	148	3	Y	-0-					10
07	255	N	255	-0-	-0-	-0-	103	1	152	3	Y	-0-					10
08	328	N	328	-0-	-0-	-0-	103	1	225	3	Y	-0-					10
09	240	N	-0-	-0-	-240	-0-					Y	-0-					10
10	248	N	-0-	-0-	-248	-0-					Y	-0-					10
11	330	N	-0-	-0-	-330	-0-					Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	369	-0-	-201	-0-	361	3	8	9	N	7					48
*07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					48
*08	519	N	519	-0-	-0-	-0-	509	3	10	9	N	9					57
*09	538	N	538	-0-	-0-	-0-	517	3	21	9	N	19					76
*10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					76
*11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					76

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

06	2310	N	1793	-0-	-517	-0-	1793	3			N	-0-					92
*07	2184	N	2184	-0-	-0-	-0-	2176	3	8	9	N	7					99
*08	2161	N	2161	-0-	-0-	-0-	2159	3	2	9	N	2	40	1			61
*09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					61
*10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					61
*11	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					61

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

06	480	N	374	-0-	-106	-0-	374	3			N	-0-					77
*07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					77
*08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					77
*09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					77
*10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					77
*11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					77

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

06	159	N	159	-0-	-0-	-0-	140	3	19	9	N	17					200
07	168	N	168	-0-	-0-	-0-	142	3	26	9	N	24					224
08	160	N	160	-0-	-0-	-0-	142	3	18	9	N	16					240
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					240
10	189	N	189	-0-	-0-	-0-	142	3	47	9	N	43	172	1			111
11	150	N	149	-0-	-1	-0-	134	3	15	9	N	14					125

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					313
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					181
07	62	N	9	-0-	-53	-0-	9	2			N	-0-					181
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					181
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					181
10	9	N	-0-	-0-	-9	-0-					N	4					185
11	13	N	-0-	-0-	-13	-0-					N	4					189

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

06	240	N	128	-0-	-112	-0-	128	2			N	-0-					438
07	279	N	87	-0-	-192	-0-	87	2			N	-0-					438
08	217	N	18	-0-	-199	-0-	18	2			N	-0-					438
09	120	N	45	-0-	-75	-0-	45	2			N	-0-					438
10	93	N	32	-0-	-61	-0-	32	2			N	-0-					438
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					438

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

06	690	N	639	-0-	-51	-0-	74	1	565	2	N	-0-					72
07	744	N	659	-0-	-85	-0-	83	1	532	2	N	40	93	1			19
							44	9									
08	744	N	606	-0-	-138	-0-	57	1	549	2	N	-0-					19
09	636	N	636	-0-	-0-	-0-	129	1	507	2	N	-0-					19
10	651	N	600	-0-	-51	-0-	63	1	537	2	N	-0-					19
11	600	N	528	-0-	-72	-0-	32	1	496	2	N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					10
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					10
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					10
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					10
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5582	-0-	-778	-0-	5389	2	193	9	N	175	171	1			508
07	6572	X	4729	-0-	-1843	-0-	4652	2	77	9	N	70					578
08	6572	X	6088	-0-	-484	-0-	56	1	5795	2	N	215	361	1			432
							237	9									
09	6360	X	5520	-0-	-840	-0-	38	1	5275	2	N	188	171	1			449
							207	9									
10	6572	X	5570	-0-	-1002	-0-	113	1	5201	2	N	233	182	1			500
							256	9									
11	5880	X	5103	-0-	-777	-0-	16	1	4856	2	N	210	181	1			529
							231	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	5049	-0-	-1641	-0-	23	1	4839	2	N	170	352	1			269
							187	9									
07	6913	X	5500	-0-	-1413	-0-	32	1	5225	2	N	221	176	1			314
							243	9									
08	6913	X	2259	-0-	-4654	-0-	14	1	2181	2	N	58					372
							64	9									
09	6690	X	6587	-0-	-103	-0-	47	1	6234	2	N	278	349	1			301
							306	9									
10	6727	X	5410	-0-	-1317	-0-	21	1	5135	2	N	231	178	1			354
							254	9									
11	5310	X	4646	-0-	-664	-0-	6	1	4436	2	N	185	180	1			359
							204	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3981	-0-	-159	-0-	21	1	3766	2	N	176	352	1			270
							194	9									
07	4123	X	3007	-0-	-1116	-0-	14	1	2780	2	N	194	175	1			289
							213	9									
08	3720	X	3174	-0-	-546	-0-	19	1	2976	2	N	163	177	1			275
							179	9									
09	4116	X	4116	-0-	-0-	-0-	2	1	3901	2	N	194	168	1			301
							213	9									
10	4123	X	2256	-0-	-1867	-0-	2134	2	122	9	N	111					412
11	3990	X	2322	-0-	-1668	-0-	2124	2	198	9	N	180	173	1			419

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1212	-0-	-168	-0-	60	1	1152	2	N	-0-					111
07	1625	N	1625	-0-	-0-	-0-	62	1	1563	2	N	-0-					111
08	1686	N	1686	-0-	-0-	-0-	62	1	1624	2	N	-0-					111
09	1594	N	1594	-0-	-0-	-0-	90	1	1504	2	N	-0-					111
10	1612	N	1606	-0-	-6	-0-	93	1	1513	2	N	-0-					111
11	1620	N	1368	-0-	-252	-0-	60	1	1308	2	N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	621	2	18	9	N	16					130
07	504	N	504	-0-	-0-	-0-	487	2	17	9	N	15					145
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					145
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					145
10	405	N	405	-0-	-0-	-0-	397	2	8	9	N	7					152
*11	524	N	524	-0-	-0-	-0-	516	2	8	9	N	7					159

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

06	780	N	743	-0-	-37	-0-	743	2			N	-0-					80
07	775	N	721	-0-	-54	-0-	721	2			N	-0-					80
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					80
09	750	N	691	-0-	-59	-0-	691	2			N	-0-					80
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					80
*11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					119
07	465	N	261	-0-	-204	-0-	261	2			N	-0-					119
08	465	N	301	-0-	-164	-0-	301	2			N	-0-					119
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					119
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					119
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	90					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

06	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

06	6538 X	6538	-0-	-0-	-0-	67 444	1 9	6027	2	N	404	361	1			494
07	5518 X	5330	-0-	-188	-0-	67 142	1 9	5121	2	N	129	339	1			284
08	5518 X	4381	-0-	-1137	-0-	72 29	1 9	4280	2	N	26	187	1			123
09	6540 X	5315	-0-	-1225	-0-	72 322	1 9	4921	2	N	293					416
10	6758 X	4663	-0-	-2095	-0-	72 140	1 9	4451	2	N	127	201	1			342
11	6540 X	4736	-0-	-1804	-0-	72 156	1 9	4508	2	N	142	192	1			292

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

06	3150 X	2837	-0-	-313	-0-	202 422	1 9	2213	2	N	384	190	1			426
07	4423 X	4423	-0-	-0-	-0-	202 584	1 9	3637	2	N	531	556	1			401
08	3970 X	3970	-0-	-0-	-0-	202 395	1 9	3373	2	N	359	382	1			378
09	3603 X	3603	-0-	-0-	-0-	202 173	1 9	3228	2	N	157	200	1			335
10	3918 X	3918	-0-	-0-	-0-	202 281	1 9	3435	2	N	255	387	1			203
*11	3725 X	3725	-0-	-0-	-0-	202 366	1 9	3157	2	N	333	358	1			178

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

06	4482 X	4482	-0-	-0-	-0-	202 282	1 9	3998	2	N	256	189	1			326
07	5426 X	5426	-0-	-0-	-0-	202 561	1 9	4663	2	N	510	581	1			255
08	5072 X	5072	-0-	-0-	-0-	202 491	1 9	4379	2	N	446	379	1			322
09	4452 X	4452	-0-	-0-	-0-	202 251	1 9	3999	2	N	228	196	1			354
10	5468 X	5468	-0-	-0-	-0-	202 529	1 9	4737	2	N	481	381	1			454
*11	4796 X	4796	-0-	-0-	-0-	202 395	1 9	4199	2	N	359	559	1			254

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3126	-0-	-1434	-0-	60	1	2706	2	N	327	377	1			284
							360	9									
07	3999	X	2965	-0-	-1034	-0-	72	1	2493	2	N	364	370	1			278
							400	9									
08	3999	X	3025	-0-	-974	-0-	72	1	2567	2	N	351	378	1			251
							386	9									
09	3480	X	2903	-0-	-577	-0-	72	1	2454	2	N	343	368	1			226
							377	9									
10	3224	X	2804	-0-	-420	-0-	70	1	2343	2	N	355	394	1			187
							391	9									
11	3120	X	2787	-0-	-333	-0-	70	1	2347	2	N	336	381	1			142
							370	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	2424	-0-	-3486	-0-	135	1	1736	2	N	503	560	1			205
							553	9									
07	6107	X	3478	-0-	-2629	-0-	137	1	2703	2	N	580	377	1			408
							638	9									
08	6107	X	5175	-0-	-932	-0-	202	1	4197	2	N	705	722	1			391
							776	9									
09	4530	X	3963	-0-	-567	-0-	135	1	3462	2	N	333	557	1			167
							366	9									
10	4863	X	4863	-0-	-0-	-0-	202	1	3839	2	N	747	753	1			161
							822	9									
11	5010	X	4387	-0-	-623	-0-	202	1	3620	2	N	514	341	1			334
							565	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1091	-0-	-19	-0-	202	1	663	2	N	205	176	1			286
							226	9									
07	1023	N	928	-0-	-95	-0-	202	1	624	2	N	93	181	1			198
							102	9									
08	992	N	884	-0-	-108	-0-	202	1	569	2	N	103					301
							113	9									
09	1080	N	963	-0-	-117	-0-	202	1	600	2	N	146	358	1			89
							161	9									
10	930	N	896	-0-	-34	-0-	202	1	553	2	N	128					217
							141	9									
*11	915	N	915	-0-	-0-	-0-	202	1	584	2	N	117	177	1			157
							129	9									

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	675	2		Y	-0-			-0-
07	652	N	652	-0-	-0-	-0-	652	2		Y	-0-			-0-
08	599	N	599	-0-	-0-	-0-	599	2		Y	-0-			-0-
09	690	N	628	-0-	-62	-0-	628	2		Y	-0-			-0-
10	651	N	586	-0-	-65	-0-	586	2		Y	-0-			-0-
11	570	N	548	-0-	-22	-0-	548	2		Y	-0-			-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

06	406	N	406	-0-	-0-	-0-	406	2		N	-0-			-0-
07	434	N	404	-0-	-30	-0-	404	2		N	-0-			-0-
08	383	N	383	-0-	-0-	-0-	383	2		N	-0-			-0-
09	420	N	355	-0-	-65	-0-	355	2		N	-0-			-0-
10	403	N	363	-0-	-40	-0-	363	2		N	-0-			-0-
11	360	N	312	-0-	-48	-0-	312	2		N	-0-			-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	6	N	-0-	-0-	-6	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	860	N	860	-0-	-0-	-0-	860	2		N	-0-			-0-
10	1265	N	1265	-0-	-0-	-0-	1265	2		N	-0-			-0-
*11	1993	N	1993	-0-	-0-	-0-	1993	2		N	-0-			-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

06	2667	N	2667	-0-	-0-	-0-	2667	2		N	-0-			30
07	2635	N	2630	-0-	-5	-0-	2630	2		N	-0-			30
08	2506	N	2506	-0-	-0-	-0-	2506	2		N	-0-			30
09	2670	N	2442	-0-	-228	-0-	2442	2		N	-0-			30
10	2784	N	2784	-0-	-0-	-0-	2784	2		N	-0-			30
*11	2675	N	2675	-0-	-0-	-0-	2675	2		N	-0-			30

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TEMPLAR OPERATING LLC 841421
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	5014	-0-	-596	-0-	4493	2	521	9	N	474	566	1			740
07	5642	X	5518	-0-	-124	-0-	5008	2	510	9	N	464	568	1			636
08	5549	X	4844	-0-	-705	-0-	4312	2	532	9	N	484	754	1			366
09	5340	X	4178	-0-	-1162	-0-	3702	2	476	9	N	433	381	1			418
*10	5518	X	3663	-0-	-1855	-0-	3228	2	435	9	N	395	383	1			430
11	5340	X	3852	-0-	-1488	-0-	3355	2	497	9	N	452	386	1			496

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

06	4745	X	4745	-0-	-0-	-0-	4389	2	356	9	N	324	731	1			231
07	5143	X	5143	-0-	-0-	-0-	4816	2	327	9	N	297	187	1			341
08	4898	X	4525	-0-	-373	-0-	4298	2	227	9	N	206	183	1			364
09	5685	X	5685	-0-	-0-	-0-	5274	2	411	9	N	374	369	1			369
*10	6099	X	6099	-0-	-0-	-0-	5719	2	380	9	N	345	372	1			342
*11	5984	X	5984	-0-	-0-	-0-	5604	2	380	9	N	345	370	1			317

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

06	2580	X	2201	-0-	-379	-0-	2044	2	157	9	N	143	183	1			180
07	2666	X	2237	-0-	-429	-0-	2094	2	143	9	N	130					310
08	2573	X	2236	-0-	-337	-0-	2073	2	163	9	N	148	186	1			272
09	2400	X	2060	-0-	-340	-0-	1919	2	141	9	N	128	187	1			213
*10	2387	X	2019	-0-	-368	-0-	1853	2	166	9	N	151	181	1			183
11	2190	X	1979	-0-	-211	-0-	1817	2	162	9	N	147					330

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

06	4290	X	4022	-0-	-268	-0-	3820	2	202	9	N	184					302
07	4433	X	3062	-0-	-1371	-0-	2913	2	149	9	N	135	175	1			262
08	4433	X	4197	-0-	-236	-0-	4084	2	113	9	N	103	181	1			184
09	4200	X	3549	-0-	-651	-0-	3361	2	188	9	N	171	186	1			169
*10	4542	X	4542	-0-	-0-	-0-	4358	2	184	9	N	167	179	1			157
*11	5537	X	5537	-0-	-0-	-0-	5342	2	195	9	N	177	177	1			157

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

06	8190	X	6856	-0-	-1334	-0-	6580	2	276	9	N	251	189	1			397
07	8153	X	7044	-0-	-1109	-0-	6782	2	262	9	N	238	376	1			259
08	7657	X	7207	-0-	-450	-0-	6934	2	273	9	N	248	189	1			318
09	7410	X	6281	-0-	-1129	-0-	6039	2	242	9	N	220	189	1			349
*10	7564	X	6089	-0-	-1475	-0-	5880	2	209	9	N	190	386	1			153
11	6960	X	5443	-0-	-1517	-0-	5202	2	241	9	N	219					372

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2744	N	2744	-0-	-0-	-0-	539	1	2205	3	N	-0-					49
07	2696	N	2696	-0-	-0-	-0-	555	1	2141	3	N	-0-					49
08	2442	N	2442	-0-	-0-	-0-	376	1	2066	3	N	-0-					49
09	2876	N	2876	-0-	-0-	-0-	533	1	2343	3	N	-0-					49
10	3100	N	3370	-0-	270	270	559	1	2810	3	N	1					50
							1	9									
*11	3000	N	3035	-0-	35	305	532	1	2492	3	N	10					60
							11	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	94	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

06	6300	X	5871	-0-	-429	-0-	898	1	4973	3	N	-0-					78
07	6722	X	6722	-0-	-0-	-0-	956	1	5766	3	N	-0-					78
08	5769	X	5769	-0-	-0-	-0-	909	1	4860	3	N	-0-					78
09	5880	X	3740	-0-	-2140	-0-	821	1	2919	3	N	-0-					78
10	6727	X	6627	-0-	-100	-0-	934	1	5693	3	N	-0-					78
*11	6743	X	6743	-0-	-0-	-0-	899	1	5844	3	N	-0-					78

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

06	1260	N	1193	-0-	-67	-0-	300	1	893	3	N	-0-					10
07	1271	N	1233	-0-	-38	-0-	310	1	923	3	N	-0-					10
08	1281	N	1281	-0-	-0-	-0-	310	1	971	3	N	-0-					10
09	1253	N	1253	-0-	-0-	-0-	300	1	953	3	N	-0-					10
10	1365	N	1365	-0-	-0-	-0-	310	1	1055	3	N	-0-					10
*11	1363	N	1363	-0-	-0-	-0-	300	1	1063	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

06	998	N	998	-0-	-0-	-0-	300	1	698	3	N	-0-					19
07	1035	N	1035	-0-	-0-	-0-	310	1	725	3	N	-0-					19
08	1034	N	1034	-0-	-0-	-0-	310	1	724	3	N	-0-					19
09	990	N	990	-0-	-0-	-0-	300	1	690	3	N	-0-					19
10	1023	N	1013	-0-	-10	-0-	310	1	703	3	N	-0-					19
*11	1000	N	1000	-0-	-0-	-0-	300	1	700	3	N	-0-					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018 - P/A 10/08/18

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

06	1238	N	1238	-0-	-0-	-0-	243	1	995	3	N	-0-					140
07	1240	N	1155	-0-	-85	-0-	222	1	922	3	N	10					150
							11	9									
08	1302	N	1221	-0-	-81	-0-	247	1	974	3	N	-0-	150	1			-0-
09	1230	N	1080	-0-	-150	-0-	281	1	799	3	N	-0-					-0-
10	1331	N	1331	-0-	-0-	-0-	241	1	1077	3	N	12					12
							13	9									
*11	1309	N	1309	-0-	-0-	-0-	229	1	1073	3	N	6					18
							7	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

06	750	N	729	-0-	-21	-0-	170	1	559	3	N	-0-					28
07	808	N	808	-0-	-0-	-0-	177	1	631	3	N	-0-					28
08	882	N	882	-0-	-0-	-0-	195	1	687	3	N	-0-					28
09	720	N	716	-0-	-4	-0-	208	1	508	3	N	-0-					28
10	856	N	856	-0-	-0-	-0-	182	1	674	3	N	-0-					28
*11	959	N	959	-0-	-0-	-0-	186	1	773	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

06	3484	X	3484	-0-	-0-	-0-	3451	3	33	9	N	30					145
07	3503	X	3329	-0-	-174	-0-	3327	3	2	9	N	2					147
08	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					147
09	3480	X	3351	-0-	-129	-0-	3341	3	10	9	N	9					156
10	3596	X	3563	-0-	-33	-0-	3524	3	39	9	N	35					191
11	3480	X	3463	-0-	-17	-0-	3446	3	17	9	N	15					206

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

06	1810	N	1810	-0-	-0-	-0-	1579	3	231	9	N	210	376	1			210
07	1723	N	1723	-0-	-0-	-0-	1662	3	61	9	N	55					265
08	1815	N	1815	-0-	-0-	-0-	1595	3	220	9	N	200	188	1			277
09	1800	N	1269	-0-	-531	-0-	977	3	292	9	N	265	370	1			172
10	1736	N	1582	-0-	-154	-0-	1354	3	228	9	N	207	190	1			189
11	1770	N	1492	-0-	-278	-0-	1261	3	231	9	N	210	330	1			69

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	6088	-0-	-182	-0-	1854	1	4157	3	N	70	174	1			246
							77	9									
07	6479	X	5042	-0-	-1437	-0-	1240	1	3755	3	N	43					289
							47	9									
08	6510	X	1384	-0-	-5126	-0-	724	1	636	3	N	22					311
							24	9									
09	6300	X	2137	-0-	-4163	-0-	1028	1	1109	3	N	-0-					311
10	6510	X	1190	-0-	-5320	-0-	1184	1	6	3	N	-0-	181	1			130
*11	6090	X	1659	-0-	-4431	-0-	1488	1	171	3	N	-0-	25	7			-0-

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6473	-0-	-247	-0-	1858	1	4455	3	N	145	188	1			332
							160	9									
07	6944	X	6396	-0-	-548	-0-	1904	1	4356	3	N	124	185	1			271
							136	9									
08	7034	X	7034	-0-	-0-	-0-	1910	1	5021	3	N	94					365
							103	9									
09	6660	X	6549	-0-	-111	-0-	1854	1	4695	3	N	-0-	197	1			168
10	6696	X	6279	-0-	-417	-0-	1920	1	4311	3	N	44	178	1			34
							48	9									
*11	6720	X	2085	-0-	-4635	-0-	1680	1	393	3	N	11	17	7			28
							12	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1394	-0-	-286	-0-	63	1	1331	2	Y	-0-					17
07	2033	X	2033	-0-	-0-	-0-	91	1	1942	2	Y	-0-					17
08	1860	X	1673	-0-	-187	-0-	75	1	1598	2	Y	-0-					17
09	1800	X	372	-0-	-1428	-0-	17	1	355	2	Y	-0-					17
10	2046	X	446	-0-	-1600	-0-	20	1	426	2	Y	-0-					17
11	1980	X	1719	-0-	-261	-0-	77	1	1642	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	824	-0-	-76	-0-	37	1	787	2	N	-0-					20
07	837	N	740	-0-	-97	-0-	33	1	707	2	N	-0-					20
08	744	N	744	-0-	-0-	-0-	33	1	711	2	N	-0-					20
09	810	N	720	-0-	-90	-0-	32	1	688	2	N	-0-					20
10	762	N	762	-0-	-0-	-0-	38	1	724	2	N	-0-					20
11	720	N	673	-0-	-47	-0-	639	1	34	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	52	1	1116	2	N	-0-					-0-
07	1860	N	1795	-0-	-65	-0-	80	1	1715	2	N	-0-					-0-
08	1697	N	1697	-0-	-0-	-0-	76	1	1621	2	N	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	74	1	1569	2	N	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	82	1	1738	2	N	-0-					-0-
*11	1969	N	1969	-0-	-0-	-0-	89	1	1880	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					62
07	1736	N	1657	-0-	-79	-0-	1657	3			N	-0-					62
08	1705	N	1555	-0-	-150	-0-	1555	3			N	-0-					62
09	1620	N	1459	-0-	-161	-0-	1459	3			N	-0-					62
10	1643	N	1512	-0-	-131	-0-	1512	3			N	-0-					62
11	1500	N	1446	-0-	-54	-0-	1446	3			N	-0-					62

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					34
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					34
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					34
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					34
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					34
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					34

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1149	-0-	-261	-0-	1148	3	1	9	N	1					46
07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					46
08	1271	N	1265	-0-	-6	-0-	1264	3	1	9	N	1					47
09	1221	N	1221	-0-	-0-	-0-	1218	3	3	9	N	3					50
10	1364	N	1249	-0-	-115	-0-	1243	3	6	9	N	5					55
11	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					55

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	736	-0-	-44	-0-	736	2			N	-0-					14
07	837	N	811	-0-	-26	-0-	811	2			N	-0-					14
08	930	N	779	-0-	-151	-0-	778	2	1	9	N	1					15
09	750	N	578	-0-	-172	-0-	577	2	1	9	N	1					16
10	806	N	735	-0-	-71	-0-	735	2			N	-0-					16
11	750	N	638	-0-	-112	-0-	638	2			N	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	721	2	10	9	Y	9					27
07	756	N	756	-0-	-0-	-0-	748	2	8	9	Y	7					34
08	794	N	794	-0-	-0-	-0-	781	2	13	9	Y	12					46
09	767	N	767	-0-	-0-	-0-	761	2	6	9	Y	5					51
10	744	N	711	-0-	-33	-0-	711	2			Y	-0-					51
11	780	N	766	-0-	-14	-0-	766	2			Y	-0-					51

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1553	N	1553	-0-	-0-	-0-	1551	2	2	9	N	2					47
07	1918	N	1918	-0-	-0-	-0-	1914	2	4	9	N	4					51
08	1833	N	1833	-0-	-0-	-0-	1830	2	3	9	N	3					54
09	3000	N	3190	-0-	190	190	3186	2	4	9	N	4					58
10	3100	N	4527	-0-	1427	1617	4526	2	1	9	N	1					59
*11	3000	N	1654	-0-	-1346	271	1652	2	2	9	N	2					61

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2136	N	2136	-0-	-0-	-0-	2134	2	2	9	Y	2					109
07	2356	N	2177	-0-	-179	-0-	2171	2	6	9	Y	5					114
08	2104	N	2104	-0-	-0-	-0-	2097	2	7	9	Y	6					120
09	2130	N	2101	-0-	-29	-0-	2100	2	1	9	Y	1					121
10	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					121
*11	2168	N	2168	-0-	-0-	-0-	2167	2	1	9	Y	1					122

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					10
07	775	N	737	-0-	-38	-0-	735	2	2	9	N	2					12
08	713	N	683	-0-	-30	-0-	675	2	8	9	N	7					19
09	720	N	668	-0-	-52	-0-	659	2	9	9	N	8					27
10	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1					28
*11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					54
07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					54
08	682	N	674	-0-	-8	-0-	674	2			N	-0-					54
09	720	N	601	-0-	-119	-0-	601	2			N	-0-					54
10	837	N	431	-0-	-406	-0-	431	2			N	-0-					54
11	660	N	356	-0-	-304	-0-	356	2			N	-0-					54

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

06	869	N	869	-0-	-0-	-0-	868	2	1	9	N	1					96
07	1193	N	1193	-0-	-0-	-0-	1191	2	2	9	N	2					98
08	961	N	821	-0-	-140	-0-	819	2	2	9	N	2					100
09	870	N	262	-0-	-608	-0-	262	2			N	-0-					100
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					100
11	780	N	769	-0-	-11	-0-	768	2	1	9	N	1					101

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					48
07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					48
08	1085	N	1037	-0-	-48	-0-	1037	2			N	-0-					48
09	1260	N	862	-0-	-398	-0-	862	2			N	-0-					48
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					48
*11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					48

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					22
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					22
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					22
09	930	N	723	-0-	-207	-0-	717	2	6	9	N	5					27
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					27
*11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					32
07	1488	N	1475	-0-	-13	-0-	1475	2			N	-0-					32
08	1457	N	1410	-0-	-47	-0-	1407	2	3	9	N	3					35
09	1410	N	1349	-0-	-61	-0-	1349	2			N	-0-					35
10	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					35
*11	1387	N	1387	-0-	-0-	-0-	1385	2	2	9	N	2					37

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

06	300	N	216	-0-	-84	-0-	216	2			N	-0-					8
07	279	N	199	-0-	-80	-0-	199	2			N	-0-					8
08	248	N	119	-0-	-129	-0-	119	2			N	-0-					8
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
*11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	468	-0-	-252	-0-	11	1	457	2	N	-0-					35
07	854	N	854	-0-	-0-	-0-	12	1	842	2	N	-0-					35
08	795	N	795	-0-	-0-	-0-	12	1	783	2	N	-0-					35
09	791	N	791	-0-	-0-	-0-	11	1	780	2	N	-0-					35
10	868	N	849	-0-	-19	-0-	12	1	837	2	N	-0-					35
11	780	N	707	-0-	-73	-0-	11	1	696	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					27
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					27
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					27
09	600	N	531	-0-	-69	-0-	531	2			N	-0-					27
10	682	N	631	-0-	-51	-0-	631	2			N	-0-					27
*11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					27

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

06	180	N	152	-0-	-28	-0-	152	2			N	-0-					12
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					12
08	186	N	136	-0-	-50	-0-	136	2			N	-0-					12
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					12
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					12
*11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

06	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					26
07	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					26
08	2015	N	1829	-0-	-186	-0-	1829	2			Y	-0-					26
09	2040	N	1899	-0-	-141	-0-	1899	2			Y	-0-					26
10	2356	N	2212	-0-	-144	-0-	2212	2			Y	-0-					26
*11	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					26

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

06	600	N	527	-0-	-73	-0-	527	2			Y	-0-					17
07	744	N	417	-0-	-327	-0-	417	2			Y	-0-					17
08	434	N	398	-0-	-36	-0-	398	2			Y	-0-					17
09	540	N	458	-0-	-82	-0-	458	2			Y	-0-					17
10	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					17
*11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					17
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					17
08	372	N	130	-0-	-242	-0-	130	2			N	-0-					17
09	540	N	46	-0-	-494	-0-	46	2			N	-0-					17
10	558	N	44	-0-	-514	-0-	44	2			N	-0-					17
*11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	447	-0-	-93	-0-	19	1	428	2	N	-0-					27
07	558	N	445	-0-	-113	-0-	19	1	426	2	N	-0-					27
08	1847	N	1847	-0-	-0-	-0-	19	1	1826	2	N	2					29
							2	9									
09	1240	N	1240	-0-	-0-	-0-	19	1	1213	2	N	7					36
							8	9									
10	1135	N	1135	-0-	-0-	-0-	19	1	1114	2	N	2					38
							2	9									
*11	892	N	892	-0-	-0-	-0-	19	1	871	2	N	2					40
							2	9									

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1841	-0-	-19	-0-	11	1	1802	2	N	25					106
							28	9									
07	1899	N	1899	-0-	-0-	-0-	12	1	1859	2	N	25					131
							28	9									
08	1829	N	1713	-0-	-116	-0-	12	1	1669	2	N	29					160
							32	9									
09	1830	N	1786	-0-	-44	-0-	11	1	1722	2	N	48	181	1			27
							53	9									
10	1891	N	1838	-0-	-53	-0-	12	1	1807	2	N	17					44
							19	9									
*11	1788	N	1788	-0-	-0-	-0-	11	1	1743	2	N	31					75
							34	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	459	2	18	9	N	16					151
07	389	N	389	-0-	-0-	-0-	357	2	32	9	N	29	158	1			22
08	509	N	509	-0-	-0-	-0-	506	2	3	9	N	3					25
09	476	N	476	-0-	-0-	-0-	466	2	10	9	N	9					34
10	543	N	543	-0-	-0-	-0-	535	2	8	9	N	7					41
*11	544	N	544	-0-	-0-	-0-	526	2	18	9	N	16					57

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					82
07	837	N	803	-0-	-34	-0-	803	2			N	-0-					82
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					82
09	780	N	667	-0-	-113	-0-	667	2			N	-0-					82
*10	813	N	813	-0-	-0-	-0-	813	2			N	-0-	18	1			64
11	780	N	760	-0-	-20	-0-	760	2			N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
07	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
08	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
09	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
10	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-
*11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

06	0	N	-0-	-0-	-0-	-0-					N	4					170
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170
08	0	N	-0-	-0-	-0-	-0-					N	-0-					170
09	0	N	-0-	-0-	-0-	-0-					N	-0-					170
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

06	1140	N	1122	-0-	-18	-0-	1100	2	22	9	N	20					639
07	1190	N	1190	-0-	-0-	-0-	1159	2	31	9	N	28					667
08	1493	N	1493	-0-	-0-	-0-	1470	2	23	9	N	21					688
09	1211	N	1211	-0-	-0-	-0-	1165	2	46	9	N	42	183	1			547
10	1178	N	1024	-0-	-154	-0-	1017	2	7	9	N	6					553
11	1440	N	558	-0-	-882	-0-	540	2	18	9	N	16					569

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
09	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-
10	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

06	780	N	723	-0-	-57	-0-	723	2			N	-0-					38
07	775	N	754	-0-	-21	-0-	754	2			N	-0-					38
08	744	N	655	-0-	-89	-0-	655	2			N	-0-					38
09	720	N	592	-0-	-128	-0-	592	2			N	-0-					38
*10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					38
*11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

06	0 N	-0-	-0-	-0-	-0-				N	-0-			53
07	0 N	-0-	-0-	-0-	-0-				N	-0-			53
08	0 N	-0-	-0-	-0-	-0-				N	-0-			53
09	0 N	-0-	-0-	-0-	-0-				N	-0-			53
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					36
07	837	N	610	-0-	-227	-0-	608	2	2	9	N	2					38
08	837	N	-0-	-0-	-837	-0-					N	-0-					38
09	810	N	-0-	-0-	-810	-0-					N	-0-					38
10	620	N	-0-	-0-	-620	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

06	1328 N	1328	-0-	-0-	-0-	1328	2			N	-0-					95
07	1364 N	1326	-0-	-38	-0-	1326	2			N	-0-					95
08	1333 N	1047	-0-	-286	-0-	1047	2			N	-0-					95
09	1320 N	1176	-0-	-144	-0-	1176	2			N	-0-					95
*10	1343 N	1343	-0-	-0-	-0-	1343	2			N	-0-					95
*11	1282 N	1282	-0-	-0-	-0-	1282	2			N	-0-					95

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

06	840 N	691	-0-	-149	-0-	691	2		N	-0-			178
07	775 N	685	-0-	-90	-0-	685	2		N	-0-			178
08	790 N	790	-0-	-0-	-0-	790	2		N	-0-			178
09	1023 N	1023	-0-	-0-	-0-	1023	2		N	-0-			178
*10	1045 N	1045	-0-	-0-	-0-	1045	2		N	-0-			178
*11	941 N	941	-0-	-0-	-0-	941	2		N	-0-			178

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

06	720	N	587	-0-	-133	-0-	587	2			N	-0-					85
07	744	N	740	-0-	-4	-0-	740	2			N	-0-					85
08	775	N	721	-0-	-54	-0-	721	2			N	-0-					85
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					85
10	744	N	673	-0-	-71	-0-	673	2			N	-0-					85
11	690	N	679	-0-	-11	-0-	679	2			N	-0-					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

06	30	N	6	-0-	-24	-0-	6	2			N	-0-					539
07	12	N	7	-0-	-5	-0-	7	2			N	-0-					539
08	7	N	5	-0-	-2	-0-	5	2			N	-0-					539
09	6	N	-0-	-0-	-6	-0-					N	-0-					539
10	7	N	-0-	-0-	-7	-0-					N	-0-					539
11	5	N	-0-	-0-	-5	-0-					N	-0-					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

06	270	N	255	-0-	-15	-0-	255	2			N	-0-					49
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					49
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					49
09	270	N	86	-0-	-184	-0-	86	2			N	-0-					49
10	279	N	-0-	-0-	-279	-0-					N	-0-					49
11	240	N	-0-	-0-	-240	-0-					N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

06	2340	N	2278	-0-	-62	-0-	2269	2	9	9	N	8					169
07	2604	N	2515	-0-	-89	-0-	2492	2	23	9	N	21	189	1			1
08	2604	N	2175	-0-	-429	-0-	2150	2	25	9	N	23					24
09	2280	N	1916	-0-	-364	-0-	1894	2	22	9	N	20					44
*10	2856	N	2856	-0-	-0-	-0-	2822	2	34	9	N	31					75
*11	2560	N	2560	-0-	-0-	-0-	2524	2	36	9	N	33					108

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1498	-0-	-32	-0-	1496	2	2	9	N	2					164
07	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					164
08	1612	N	1537	-0-	-75	-0-	1537	2			N	-0-					164
09	1500	N	1480	-0-	-20	-0-	1480	2			N	-0-					164
10	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					164
11	1500	N	1493	-0-	-7	-0-	1493	2			N	-0-					164

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-	1435	2	31	9	N	28					316
07	1488	N	1474	-0-	-14	-0-	1450	2	24	9	N	22	177	1			161
08	1515	N	1515	-0-	-0-	-0-	1490	2	25	9	N	23					184
09	1470	N	1282	-0-	-188	-0-	1259	2	23	9	N	21					205
*10	1665	N	1665	-0-	-0-	-0-	1626	2	39	9	N	35					240
*11	1668	N	1668	-0-	-0-	-0-	1657	2	11	9	N	10					250

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7060	-0-	-1310	-0-	6854	2	206	9	N	187	187	1			902
07	8277	X	7075	-0-	-1202	-0-	6912	2	163	9	N	148	172	1			878
08	8091	X	6529	-0-	-1562	-0-	6318	2	211	9	N	192	187	1			883
09	7560	X	5159	-0-	-2401	-0-	5073	2	86	9	N	78					961
10	7285	X	7193	-0-	-92	-0-	6911	2	282	9	N	256	183	1			1034
11	7050	X	6672	-0-	-378	-0-	6439	2	233	9	N	212	243	1			1003

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1376	-0-	-154	-0-	1254	2	122	9	N	111					1125
07	1491	N	1491	-0-	-0-	-0-	1361	2	130	9	N	118	193	1			1050
08	1426	N	1120	-0-	-306	-0-	1000	2	120	9	N	109	177	1			982
09	1437	N	1437	-0-	-0-	-0-	1339	2	98	9	N	89					1071
*10	1588	N	1588	-0-	-0-	-0-	1508	2	80	9	N	73	191	1			953
*11	1412	N	1412	-0-	-0-	-0-	1291	2	121	9	N	110					1063

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	3345	-0-	-1575	-0-	2926	2	419	9	N	381	524	1			820
07	5084	X	4205	-0-	-879	-0-	3624	2	581	9	N	528	541	1			807
08	4650	X	2793	-0-	-1857	-0-	2306	2	487	9	N	443	332	1			918
09	4500	X	3203	-0-	-1297	-0-	2812	2	391	9	N	355	365	1			908
*10	4741	X	4741	-0-	-0-	-0-	3948	2	793	9	N	721	695	1			934
11	4080	X	3081	-0-	-999	-0-	2665	2	416	9	N	378	363	1			949

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4444	-0-	-926	-0-	4069	2	375	9	N	341	719	1			870
07	5549	X	5142	-0-	-407	-0-	4613	2	529	9	N	481	325	1			1026
08	5487	X	4431	-0-	-1056	-0-	3989	2	442	9	N	402	332	1			1096
09	5220	X	3860	-0-	-1360	-0-	3575	2	285	9	N	259	346	1			1009
10	5394	X	5365	-0-	-29	-0-	4757	2	608	9	N	553	519	1			1043
11	4980	X	4930	-0-	-50	-0-	4423	2	507	9	N	461	360	1			1144

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8623	X	8623	-0-	-0-	-0-	8144	2	479	9	N	435	358	1			1609
07	7137	X	7137	-0-	-0-	-0-	6914	2	223	9	N	203	361	1			1451
08	7330	X	7330	-0-	-0-	-0-	7036	2	294	9	N	267	172	1			1546
09	7071	X	7071	-0-	-0-	-0-	6808	2	263	9	N	239	173	1			1612
*10	7917	X	7917	-0-	-0-	-0-	7537	2	380	9	N	345	355	1			1602
*11	7221	X	7221	-0-	-0-	-0-	6858	2	363	9	N	330	352	1			1580

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3229	-0-	-491	-0-	2823	2	406	9	N	369	379	1			2908
07	3627	X	3611	-0-	-16	-0-	3138	2	473	9	N	430	567	1			2771
08	3503	X	3054	-0-	-449	-0-	2673	2	381	9	N	346	190	1			2927
09	3390	X	3185	-0-	-205	-0-	2744	2	441	9	N	401	574	1			2754
10	3596	X	3525	-0-	-71	-0-	3046	2	479	9	N	435	379	1			2810
11	3480	X	3362	-0-	-118	-0-	2903	2	459	9	N	417	391	1			2836

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3916	-0-	-704	-0-	3683	2	233	9	N	212	188	1			1457
07	4619	X	4028	-0-	-591	-0-	3765	2	263	9	N	239	177	1			1519
08	4619	X	3840	-0-	-779	-0-	3569	2	271	9	N	246	187	1			1578
09	4470	X	3775	-0-	-695	-0-	3508	2	267	9	N	243	179	1			1642
10	4216	X	3901	-0-	-315	-0-	3624	2	277	9	N	252	351	1			1543
11	3930	X	3322	-0-	-608	-0-	3059	2	263	9	N	239	181	1			1601

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	8093	-0-	-1837	-0-	7832	2	261	9	N	237	371	1			859
07	10261	X	8357	-0-	-1904	-0-	8062	2	295	9	N	268	359	1			768
08	9486	X	8248	-0-	-1238	-0-	7956	2	292	9	N	265	189	1			844
09	8100	X	8022	-0-	-78	-0-	7723	2	299	9	N	272	181	1			935
10	8370	X	7917	-0-	-453	-0-	7588	2	329	9	N	299	358	1			876
11	8100	X	7270	-0-	-830	-0-	6969	2	301	9	N	274	366	1			784

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	1559	-0-	-4111	-0-	1508	2	51	9	N	46	183	1			515
07	4774	X	1689	-0-	-3085	-0-	1661	2	28	9	N	25					540
08	2573	X	1358	-0-	-1215	-0-	1330	2	28	9	N	25					565
09	2490	X	2144	-0-	-346	-0-	2104	2	40	9	N	36					601
*10	2049	X	2049	-0-	-0-	-0-	1997	2	52	9	N	47					648
11	1620	X	1538	-0-	-82	-0-	1481	2	57	9	N	52	175	1			525

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2026	-0-	-2024	-0-	2023	2	3	9	N	3					696
07	4185	X	2171	-0-	-2014	-0-	2159	2	12	9	N	11					707
08	3689	X	1741	-0-	-1948	-0-	1741	2			N	-0-					707
09	2760	X	1471	-0-	-1289	-0-	1465	2	6	9	N	5					712
10	2852	X	2405	-0-	-447	-0-	2405	2			N	-0-					712
*11	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					712

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEMPLAR OPERATING LLC 841421
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	5194	-0-	-146	-0-	4275	2	919	9	N	835	523	1			513
07	5518	X	5229	-0-	-289	-0-	4337	2	892	9	N	811	912	1			412
08	5518	X	4865	-0-	-653	-0-	4021	2	844	9	N	767	912	1			267
09	5340	X	4724	-0-	-616	-0-	3913	2	811	9	N	737	552	1			452
*10	5363	X	4386	-0-	-977	-0-	3603	2	783	9	N	712	737	1			427
11	5190	X	3653	-0-	-1537	-0-	2899	2	754	9	N	685	729	1			383

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	546	-0-	-234	-0-	60	1	486	2	N	-0-					42
07	899	N	613	-0-	-286	-0-	58	1	555	2	N	-0-					42
08	713	N	643	-0-	-70	-0-	62	1	581	2	N	-0-					42
09	714	N	714	-0-	-0-	-0-	60	1	654	2	N	-0-					42
10	659	N	659	-0-	-0-	-0-	60	1	599	2	N	-0-					42
11	630	N	571	-0-	-59	-0-	60	1	511	2	N	-0-					42

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2062	-0-	-38	-0-	2062	3			N	-0-					223
07	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					223
08	2046	N	1938	-0-	-108	-0-	1938	3			N	-0-					223
09	2070	N	-0-	-0-	-2070	-0-					N	-0-					223
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					223
*11	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					223

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	225	-0-	-585	-0-	18	1	207	2	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	62	1	703	2	N	-0-					-0-
08	682	N	564	-0-	-118	-0-	54	1	510	2	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	28	1	268	2	N	-0-					-0-
10	775	N	512	-0-	-263	-0-	28	1	484	2	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150 N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
07	155 N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
08	124 N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	150 N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	155 N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	60 N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240 N	193	-0-	-47 B	-0-	193	2			N	-0-					-0-
07	248 N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
08	217 N	95	-0-	-122 B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180 N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	248 N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	90 N	-0-	-0-	-90 B	-0-					N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248 N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	229 N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	248 N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	290 N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	217 N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
*11	220 N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270 N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
07	262 N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
08	260 N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	270 N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	248 N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	240 N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ANANDA ENERGY INC. //CONT.// 020573
HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	270	N	188	-0-	-82 B	-0-	188	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	217	N	56	-0-	-161 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
*11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
08	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
11	360	N	271	-0-	-89 B	-0-	271	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
APACHE GOLD, LLC //CONT.// 027221
CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
07	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
08	217	N	200	-0-	-17	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
10	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
11	180	N	135	-0-	-45	B	-0-	135	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
07	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
08	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
*11	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
07	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
08	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
10	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
11	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
08	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
10	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	13	-0-	-227	B	-0-	13	3			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
*11	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
10	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
*11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
11	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
*11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
07	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
07	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	186	-0-	-54 B	-0-	186	2			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
08	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
08	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	180	N	145	-0-	-35 B	-0-	145	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	161	-0-	-79 B	-0-	161	2		N	-0-			-0-
07	223	N	223	-0-	-0- B	-0-	223	2		N	-0-			-0-
08	217	N	211	-0-	-6 B	-0-	211	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	191	N	191	-0-	-0- B	-0-	191	2		N	-0-			-0-
10	217	N	209	-0-	-8 B	-0-	209	2		N	-0-			-0-
11	210	N	178	-0-	-32 B	-0-	178	2		N	-0-			-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	81	-0-	-69 B	-0-	81	2		N	-0-			-0-
07	155	N	87	-0-	-68 B	-0-	87	2		N	-0-			-0-
08	155	N	98	-0-	-57 B	-0-	98	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	95	N	95	-0-	-0- B	-0-	95	2		N	-0-			-0-
10	93	N	75	-0-	-18 B	-0-	75	2		N	-0-			-0-
11	90	N	89	-0-	-1 B	-0-	89	2		N	-0-			-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	233	-0-	-37 B	-0-	233	2		N	-0-			-0-
07	279	N	272	-0-	-7 B	-0-	272	2		N	-0-			-0-
08	279	N	279	-0-	-0- B	-0-	279	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	253	N	253	-0-	-0- B	-0-	253	2		N	-0-			-0-
10	279	N	273	-0-	-6 B	-0-	273	2		N	-0-			-0-
11	270	N	266	-0-	-4 B	-0-	266	2		N	-0-			-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

06	158	N	158	-0-	-0- B	-0-	158	2		N	-0-			-0-
07	155	N	96	-0-	-59 B	-0-	96	2		N	-0-			-0-
08	155	N	-0-	-0-	-155 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	-0-	-0-	-150 B	-0-				N	-0-			-0-
10	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3	N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
07	3	N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
08	3	N	-0-	-0-	-3 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3	N	-0-	-0-	-3 B	-0-				N	-0-			-0-
10	3	N	-0-	-0-	-3 B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

06	266	N	266	-0-	-0- B	-0-	266	2		N	-0-			-0-
07	196	N	196	-0-	-0- B	-0-	196	2		N	-0-			-0-
08	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	-0-	-0-	-270 B	-0-				N	-0-			-0-
10	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
07	279	N	155	-0-	-124 B	-0-	155	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
07	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					-0-
08	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	22	-0-	-68 B	-0-	22	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
07	341	N	257	-0-	-84 B	-0-	257	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	173	-0-	-157 B	-0-	173	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
07	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	98	-0-	-172 B	-0-	98	2			N	-0-					-0-
10	217	N	57	-0-	-160 B	-0-	57	2			N	-0-					-0-
*11	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
08	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
10	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	43	-0-	-107 B	-0-	43	2			N	-0-					-0-
10	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-
*11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	293	-0-	-97 B	-0-	293	2			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
07	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
08	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	74	-0-	-196	B	-0-	74	2			N	-0-					-0-
10	279	N	175	-0-	-104	B	-0-	175	2			N	-0-					-0-
11	240	N	176	-0-	-64	B	-0-	176	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	33	-0-	-147	B	-0-	33	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
*11	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	14	-0-	-76	B	-0-	14	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
10	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
*11	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	351	-0-	-39	B	-0-	351	2			N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
08	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	357	-0-	-3	B	-0-	357	2			N	-0-					-0-
10	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
11	390	N	268	-0-	-122	B	-0-	268	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	1	-0-	-14	B	-0-	1	2			N	-0-					-0-
07	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	2	-0-	-13	B	-0-	2	2			N	-0-					-0-
07	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
11	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
10	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
11	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	210	N	105	-0-	-105 B	-0-	105	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	248	N	141	-0-	-107 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	55	-0-	-275 B	-0-	55	2			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
*11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58 B	-0-	32	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
08	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	76	-0-	-44 B	-0-	76	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
11	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
10	186	N	92	-0-	-94 B	-0-	92	2			N	-0-					-0-
11	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	-0-	-0-	-119	B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
*11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
07	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
08	341	N	299	-0-	-42	B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	300	N	278	-0-	-22	B	-0-	278	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	22	-0-	-104	B	-0-	22	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
*11	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*11	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
07	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
08	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
10	93	N	56	-0-	-37	B	-0-	56	2			N	-0-					-0-
11	90	N	63	-0-	-27	B	-0-	63	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
07	217	N	166	-0-	-51 B	-0-	166	2			N	-0-					-0-
08	217	N	59	-0-	-158 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	R	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	1			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	-0-	-0-	-309 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	46	-0-	-335 B	-0-	46	2			N	-0-					-0-
07	713	N	170	-0-	-543 B	-0-	170	2			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
10	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
11	480	N	169	-0-	-311 B	-0-	169	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	17	-0-	-193 B	-0-	17	2			N	-0-					-0-
07	248	N	50	-0-	-198 B	-0-	50	2			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
*11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	6	-0-	-204 B	-0-	6	2			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	33	-0-	-87 B	-0-	33	2			N	-0-					-0-
07	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
08	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*10	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
*11	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
08	124	N	63	-0-	-61	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	78	-0-	-42	B	-0-	78	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
10	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
08	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
07	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
08	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
10	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	182	-0-	-88	B	-0-	182	3			N	-0-					-0-
07	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
08	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	124	-0-	-56	B	-0-	124	3			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
08	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
*10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	91	-0-	-59	B	-0-	91	3			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
*10	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	130	-0-	-50	B	-0-	130	3			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
08	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
*10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
*10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
*10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
07	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
08	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-
*10	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																		
09	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	723					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	86	-0-	-34	B	-0-	86	3			N	-0-					-0-
07	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
08	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
10	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
07	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	417	-0-	-153 B	-0-	417	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	77	-0-	-43 B	-0-	77	3		N	-0-			-0-
07	100	N	100	-0-	-0- B	-0-	100	3		N	-0-			-0-
08	114	N	114	-0-	-0- B	-0-	114	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-
*10	140	N	140	-0-	-0- B	-0-	140	3		N	-0-			-0-
11	120	N	NO RPT	-0-	-120 B	-0-				N	NO RPT			-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
07	160	N	160	-0-	-0- B	-0-	160	3		N	-0-			-0-
08	217	N	171	-0-	-46 B	-0-	171	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	182	N	182	-0-	-0- B	-0-	182	3		N	-0-			-0-
*10	167	N	167	-0-	-0- B	-0-	167	3		N	-0-			-0-
11	180	N	NO RPT	-0-	-180 B	-0-				N	NO RPT			-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	36	-0-	-24 B	-0-	36	3		N	-0-			-0-
07	54	N	54	-0-	-0- B	-0-	54	3		N	-0-			-0-
08	48	N	48	-0-	-0- B	-0-	48	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	37	N	37	-0-	-0- B	-0-	37	3		N	-0-			-0-
10	62	N	39	-0-	-23 B	-0-	39	3		N	-0-			-0-
11	60	N	NO RPT	-0-	-60 B	-0-				N	NO RPT			-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	137	-0-	-43 B	-0-	137	3		N	-0-			-0-
07	172	N	172	-0-	-0- B	-0-	172	3		N	-0-			-0-
08	186	N	175	-0-	-11 B	-0-	175	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	182	N	182	-0-	-0- B	-0-	182	3		N	-0-			-0-
*10	199	N	199	-0-	-0- B	-0-	199	3		N	-0-			-0-
11	180	N	NO RPT	-0-	-180 B	-0-				N	NO RPT			-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	143	-0-	-37 B	-0-	143	3		N	-0-			-0-
07	179	N	179	-0-	-0- B	-0-	179	3		N	-0-			-0-
08	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-
10	186	N	170	-0-	-16 B	-0-	170	3		N	-0-			-0-
11	180	N	NO RPT	-0-	-180 B	-0-				N	NO RPT			-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	268	N	268	-0-	-0- B	-0-	268	3		N	-0-			-0-
07	242	N	242	-0-	-0- B	-0-	242	3		N	-0-			-0-
08	310	N	224	-0-	-86 B	-0-	224	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	232	-0-	-38 B	-0-	232	3		N	-0-			-0-
*10	272	N	272	-0-	-0- B	-0-	272	3		N	-0-			-0-
11	210	N	NO RPT	-0-	-210 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295 N	286	-0-	-9	B	-0-	286	3			N	-0-					-0-
07	329 N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
08	341 N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288 N	110	-0-	-178	B	-0-	110	3			N	-0-					-0-
10	341 N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	330 N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287 N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
07	301 N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
08	310 N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300 N	278	-0-	-22	B	-0-	278	3			N	-0-					-0-
10	310 N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
11	300 N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380 N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	407 N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
08	403 N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390 N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
10	403 N	382	-0-	-21	B	-0-	382	3			N	-0-					-0-
11	390 N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
08	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

06	1020	N	991	-0-	-29 B	-0-	991	3			N	-0-					-0-
07	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
08	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
*10	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
08	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
08	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	STATUS(CODE)	MONTHLY	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1869	N	1869	-0-		-0-	B	-0-			1869	3			N	-0-					-0-
07	1800	N	1800	-0-		-0-	B	-0-			1800	3			N	-0-					-0-
08	1849	N	1849	-0-		-0-	B	-0-			1849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																					
*09	1715	N	1715	-0-		-0-	B	-0-			1715	3			N	-0-					-0-
*10	1885	N	1885	-0-		-0-	B	-0-			1885	3			N	-0-					-0-
11	1260	N	NO RPT	-0-		-1260	B	-0-							N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	STATUS(CODE)	MONTHLY	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	204	-0-		-96	B	-0-			204	3			N	-0-					-0-
07	200	N	200	-0-		-0-	B	-0-			200	3			N	-0-					-0-
08	186	N	185	-0-		-1	B	-0-			185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																					
09	210	N	194	-0-		-16	B	-0-			194	3			N	-0-					-0-
*10	206	N	206	-0-		-0-	B	-0-			206	3			N	-0-					-0-
11	180	N	NO RPT	-0-		-180	B	-0-							N	NO RPT					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	STATUS(CODE)	MONTHLY	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	281	-0-		-79	B	-0-			281	3			N	-0-					-0-
07	198	N	198	-0-		-0-	B	-0-			198	3			N	-0-					-0-
08	235	N	235	-0-		-0-	B	-0-			235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																					
09	270	N	151	-0-		-119	B	-0-			151	3			N	-0-					-0-
10	386	N	386	-0-		-0-	B	-0-			386	3			N	-0-					-0-
11	240	N	193	-0-		-47	B	-0-			193	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	STATUS(CODE)	MONTHLY	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																					
09	DOMESTIC		NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-		-0-	B	-0-							N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	STATUS(CODE)	MONTHLY	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	B	-0-							N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-							N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-							N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																					
09	0	N	-0-	-0-		-0-	B	-0-							N	-0-					-0-
10	0	N	-0-	-0-		-0-	B	-0-							N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-							N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I)	STATUS(CODE)	MONTHLY	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-		-12	B	-0-			168	2			N	-0-					-0-
07	174	N	174	-0-		-0-	B	-0-			174	2			N	-0-					-0-
08	161	N	161	-0-		-0-	B	-0-			161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																					
09	180	N	164	-0-		-16	B	-0-			164	2			N	-0-					-0-
10	186	N	163	-0-		-23	B	-0-			163	2			N	-0-					-0-
11	150	N	124	-0-		-26	B	-0-			124	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

06	90	N	9	-0-	-81	B	-0-	9	2			N	-0-					-0-
*07	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
*10	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

06	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
*07	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
*10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

06	60	N	7	-0-	-53	B	-0-	7	2			N	-0-					-0-
*07	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
08	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
*10	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	133	-0-	-77	B	-0-	133	3			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
11	240	N	137	-0-	-103	B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	8	N	7	-0-	-1	B	-0-	7	3			N	-0-					-0-
07	4	N	3	-0-	-1	B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
*11	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	630	N	294	-0-	-336	B	-0-	294	3			N	-0-					-0-
07	620	N	318	-0-	-302	B	-0-	318	3			N	-0-					-0-
08	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
*10	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
*11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	242	-0-	-28	B	-0-	242	3			N	-0-					-0-
07	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
08	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
*10	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
11	270	N	188	-0-	-82	B	-0-	188	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	304	-0-	-26	B	-0-	304	3			N	-0-					-0-
07	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94	B	-0-	236	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
07	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
*10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	210	N	147	-0-	-63	B	-0-	147	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	B	-0-	309	3			N	-0-					-0-
07	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
08	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
*10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	330	N	240	-0-	-90	B	-0-	240	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	304	-0-	-26	B	-0-	304	3			N	-0-					-0-
07	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
11	330	N	236	-0-	-94	B	-0-	236	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24	B	-0-	366	3			N	-0-					-0-
07	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
08	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	390	N	284	-0-	-106	B	-0-	284	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	357	-0-	-33	B	-0-	357	3			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
08	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
*10	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
11	390	N	276	-0-	-114	B	-0-	276	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	190	-0-	-20	B	-0-	190	3		N	-0-			-0-
07	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
08	207	N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
*10	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-
11	210	N	147	-0-	-63	B	-0-	147	3		N	-0-			-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	238	-0-	-2	B	-0-	238	3		N	-0-			-0-
07	356	N	356	-0-	-0-	B	-0-	356	3		N	-0-			-0-
08	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-
*10	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-			-0-
11	240	N	184	-0-	-56	B	-0-	184	3		N	-0-			-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	247	-0-	-23	B	-0-	247	3		N	-0-			-0-
07	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
08	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
*10	366	N	366	-0-	-0-	B	-0-	366	3		N	-0-			-0-
11	270	N	192	-0-	-78	B	-0-	192	3		N	-0-			-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	162	-0-	-18	B	-0-	162	3		N	-0-			-0-
07	242	N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
08	176	N	176	-0-	-0-	B	-0-	176	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
*10	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
11	180	N	125	-0-	-55	B	-0-	125	3		N	-0-			-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	304	-0-	-26	B	-0-	304	3		N	-0-			-0-
07	456	N	456	-0-	-0-	B	-0-	456	3		N	-0-			-0-
08	331	N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
*10	451	N	451	-0-	-0-	B	-0-	451	3		N	-0-			-0-
11	330	N	236	-0-	-94	B	-0-	236	3		N	-0-			-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	166	-0-	-14	B	-0-	166	3		N	-0-			-0-
07	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
08	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	171	-0-	-9	B	-0-	171	3		N	-0-			-0-
*10	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
11	180	N	129	-0-	-51	B	-0-	129	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
*10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	390	N	280	-0-	-110 B	-0-	280	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
*10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
*10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
*10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
*10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
07	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
08	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
11	900	N	836	-0-	-64 B	-0-	836	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	510	N	372	-0-	-138 B	-0-	372	2			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
10	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
*11	510	N	391	-0-	-119 B	-0-	391	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
08	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
11	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
*11	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
07	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
11	240	N	172	-0-	-68	B	-0-	172	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	B	-0-	96	3			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
11	120	N	76	-0-	-44	B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	236	-0-	-124 B	-0-	236	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	180	N	67	-0-	-113 B	-0-	67	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	240	N	175	-0-	-65 B	-0-	175	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	150	N	89	-0-	-61 B	-0-	89	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
11	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	276	-0-	-174 B	-0-	276	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	420	N	200	-0-	-220 B	-0-	200	3			N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
07	1054	N	773	-0-	-281 B	-0-	773	3			N	-0-					-0-
08	1271	N	764	-0-	-507 B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	957	-0-	-333 B	-0-	957	3			N	-0-					-0-
10	775	N	406	-0-	-369 B	-0-	406	3			N	-0-					-0-
*11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

06	5	N	4	-0-	-1 B	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
10	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-
*11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	155	N	117	-0-	-38 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
11	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	297	-0-	-63 B	-0-	297	2			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
07	310	N	275	-0-	-35	B	-0-	275	2			N	-0-					-0-
08	310	N	264	-0-	-46	B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
10	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
*11	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	B	-0-	228	1	135	2	N	-0-					56
07	374	N	374	-0-	-0-	B	-0-	135	1	239	2	N	-0-					56
08	403	N	184	-0-	-219	B	-0-	105	1	79	2	N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	258	-0-	-102	B	-0-	120	1	138	2	N	-0-					56
10	372	N	43	-0-	-329	B	-0-	20	1	23	2	N	-0-					56
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					56

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER

GRIZZLY OP OF DELAWARE, LLC 334922

HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
08	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	810	N	676	-0-	-134 B	-0-	676	3			N	-0-					-0-

GYPSY OPERATING, LLC 339725

WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764

KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
08	434	N	402	-0-	-32 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
*11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	386	-0-	-94 B	-0-	386	2			N	-0-					-0-
*10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
*11	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
07	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
08	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
*10	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
11	690	N	264	-0-	-426 B	-0-	264	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
11	240	N	86	-0-	-154 B	-0-	86	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HERRMANN, S. W. OIL & GAS //CONT.// 381155
SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	2		N	-0-			-0-
07	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
08	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90	N	33	-0-	-57 B	-0-	33	2		N	-0-			-0-
*10	72	N	72	-0-	-0- B	-0-	72	2		N	-0-			-0-
*11	43	N	43	-0-	-0- B	-0-	43	2		N	-0-			-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	222	-0-	-18 B	-0-	222	2		N	-0-			-0-
07	248	N	244	-0-	-4 B	-0-	244	2		N	-0-			-0-
08	252	N	252	-0-	-0- B	-0-	252	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	249	N	249	-0-	-0- B	-0-	249	2		N	-0-			-0-
10	248	N	242	-0-	-6 B	-0-	242	2		N	-0-			-0-
11	240	N	162	-0-	-78 B	-0-	162	2		N	-0-			-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	445	-0-	-5 B	-0-	445	2		N	-0-			-0-
07	488	N	488	-0-	-0- B	-0-	488	2		N	-0-			-0-
08	503	N	503	-0-	-0- B	-0-	503	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	498	N	498	-0-	-0- B	-0-	498	2		N	-0-			-0-
10	496	N	485	-0-	-11 B	-0-	485	2		N	-0-			-0-
11	480	N	325	-0-	-155 B	-0-	325	2		N	-0-			-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	344	-0-	-16 B	-0-	344	2		N	-0-			-0-
07	378	N	378	-0-	-0- B	-0-	378	2		N	-0-			-0-
08	389	N	389	-0-	-0- B	-0-	389	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	384	N	384	-0-	-0- B	-0-	384	2		N	-0-			-0-
10	375	N	375	-0-	-0- B	-0-	375	2		N	-0-			-0-
11	360	N	251	-0-	-109 B	-0-	251	2		N	-0-			-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	87	-0-	-33 B	-0-	87	2		N	-0-			-0-
07	124	N	115	-0-	-9 B	-0-	115	2		N	-0-			-0-
08	124	N	116	-0-	-8 B	-0-	116	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
10	139	N	139	-0-	-0- B	-0-	139	2		N	-0-			-0-
11	120	N	42	-0-	-78 B	-0-	42	2		N	-0-			-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	963	N	963	-0-	-0- B	-0-	963	2		N	-0-			-0-
07	1085	N	1056	-0-	-29 B	-0-	1056	2		N	-0-			-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1078	N	1078	-0-	-0- B	-0-	1078	2		N	-0-			-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	2		N	-0-			-0-
11	1080	N	729	-0-	-351 B	-0-	729	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	309	-0-	-141 B	-0-	309	2			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
11	420	N	256	-0-	-164 B	-0-	256	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	113	-0-	-187 B	-0-	113	2			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
07	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
08	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
10	961	N	959	-0-	-2 B	-0-	959	2			N	-0-					-0-
11	930	N	647	-0-	-283 B	-0-	647	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
08	589	N	577	-0-	-12 B	-0-	577	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
10	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
11	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	2		N	-0-			-0-
07	138	N	138	-0-	-0- B	-0-	138	2		N	-0-			-0-
08	93	N	80	-0-	-13 B	-0-	80	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	98	-0-	-22 B	-0-	98	2		N	-0-			-0-
10	124	N	69	-0-	-55 B	-0-	69	2		N	-0-			-0-
11	90	N	73	-0-	-17 B	-0-	73	2		N	-0-			-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	32	N	32	-0-	-0- B	-0-	32	2		Y	-0-			-0-
07	32	N	32	-0-	-0- B	-0-	32	2		Y	-0-			-0-
08	32	N	32	-0-	-0- B	-0-	32	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	252	N	252	-0-	-0- B	-0-	252	2		Y	-0-			-0-
*10	33	N	33	-0-	-0- B	-0-	33	2		Y	-0-			-0-
11	30	N	27	-0-	-3 B	-0-	27	2		Y	-0-			-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	256	-0-	-14 B	-0-	256	2		Y	-0-			-0-
07	257	N	257	-0-	-0- B	-0-	257	2		Y	-0-			-0-
08	279	N	256	-0-	-23 B	-0-	256	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	35	-0-	-235 B	-0-	35	2		Y	-0-			-0-
*10	267	N	267	-0-	-0- B	-0-	267	2		Y	-0-			-0-
11	240	N	223	-0-	-17 B	-0-	223	2		Y	-0-			-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	1	-0-	-29 B	-0-	1	2		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

06	132	N	132	-0-	-0- B	-0-	132	2		N	-0-			-0-
07	121	N	121	-0-	-0- B	-0-	121	2		N	-0-			-0-
08	93	N	93	-0-	-0- B	-0-	93	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	35	N	35	-0-	-0- B	-0-	35	3		N	-0-			-0-
10	124	N	28	-0-	-96 B	-0-	28	3		N	-0-			-0-
11	90	N	28	-0-	-62 B	-0-	28	3		N	-0-			-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

06	660	N	612	-0-	-48 B	-0-	612	2		N	-0-			-0-
07	631	N	631	-0-	-0- B	-0-	631	2		N	-0-			-0-
08	520	N	520	-0-	-0- B	-0-	520	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	485	N	485	-0-	-0- B	-0-	485	3		N	-0-			-0-
10	620	N	550	-0-	-70 B	-0-	550	3		N	-0-			-0-
*11	550	N	550	-0-	-0- B	-0-	550	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
07	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
08	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
10	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	607	-0-	-53	B	-0-	607	2			N	-0-					-0-
07	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
08	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	620	N	434	-0-	-186	B	-0-	434	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
10	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
10	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
08	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
07	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
08	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	150	N	93	-0-	-57 B	-0-	93	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
07	713	N	693	-0-	-20 B	-0-	693	2			N	-0-					-0-
08	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
11	630	N	431	-0-	-199 B	-0-	431	2			N	-0-					-0-

KEM ENERGY, INC. 455126
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-
07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	510	N	327	-0-	-183 B	-0-	327	3			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	97	-0-	-23	B	-0-	97	3		N	-0-			-0-
07	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-			-0-
08	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	107	N	107	-0-	-0-	B	-0-	107	3		N	-0-			-0-
10	124	N	107	-0-	-17	B	-0-	107	3		N	-0-			-0-
11	120	N	77	-0-	-43	B	-0-	77	3		N	-0-			-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	266	-0-	-34	B	-0-	266	3		N	-0-			-0-
07	369	N	369	-0-	-0-	B	-0-	369	3		N	-0-			-0-
08	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
10	341	N	294	-0-	-47	B	-0-	294	3		N	-0-			-0-
11	330	N	213	-0-	-117	B	-0-	213	3		N	-0-			-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	50	-0-	-10	B	-0-	50	3		N	-0-			-0-
07	69	N	69	-0-	-0-	B	-0-	69	3		N	-0-			-0-
08	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	55	-0-	-5	B	-0-	55	3		N	-0-			-0-
10	62	N	55	-0-	-7	B	-0-	55	3		N	-0-			-0-
11	60	N	40	-0-	-20	B	-0-	40	3		N	-0-			-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	241	-0-	-59	B	-0-	241	3		N	-0-			-0-
07	333	N	333	-0-	-0-	B	-0-	333	3		N	-0-			-0-
08	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-			-0-
10	310	N	266	-0-	-44	B	-0-	266	3		N	-0-			-0-
11	300	N	193	-0-	-107	B	-0-	193	3		N	-0-			-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	186	-0-	-24	B	-0-	186	3		N	-0-			-0-
07	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
08	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
10	248	N	206	-0-	-42	B	-0-	206	3		N	-0-			-0-
11	240	N	149	-0-	-91	B	-0-	149	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	307	-0-	-53	B	-0-	307	3			N	-0-					-0-
07	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
10	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
11	390	N	246	-0-	-144	B	-0-	246	3			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	260	-0-	-70	B	-0-	260	3			N	-0-					-0-
07	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
08	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
10	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
11	330	N	208	-0-	-122	B	-0-	208	3			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	201	-0-	-39	B	-0-	201	3			N	-0-					-0-
07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
10	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
11	240	N	161	-0-	-79	B	-0-	161	3			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	B	-0-	202	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
10	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
11	240	N	162	-0-	-78	B	-0-	162	3			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	133	-0-	-47	B	-0-	133	3			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
10	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
11	180	N	107	-0-	-73	B	-0-	107	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. //CONT.// 455126
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	280	-0-	-50 B	-0-	280	3		N	-0-			-0-
07	387	N	387	-0-	-0- B	-0-	387	3		N	-0-			-0-
08	368	N	368	-0-	-0- B	-0-	368	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	309	N	309	-0-	-0- B	-0-	309	3		N	-0-			-0-
10	372	N	309	-0-	-63 B	-0-	309	3		N	-0-			-0-
11	360	N	224	-0-	-136 B	-0-	224	3		N	-0-			-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

06	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	106	-0-	-14	B	-0-	106	3			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-
10	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
11	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	95	-0-	-25	B	-0-	95	3			N	-0-					-0-
07	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
08	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
11	120	N	89	-0-	-31	B	-0-	89	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	90	-0-	-30	B	-0-	90	3			N	-0-					-0-
07	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
11	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	196	-0-	-74	B	-0-	196	3			N	-0-					-0-
07	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
08	248	N	154	-0-	-94	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	238	-0-	-62	B	-0-	238	3			N	-0-					-0-
07	310	N	271	-0-	-39	B	-0-	271	3			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	198	-0-	-42	B	-0-	198	3			N	-0-					-0-
10	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
11	270	N	222	-0-	-48	B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-
07	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
08	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	248	N	38	-0-	-210 B	-0-	38	2			N	-0-					-0-
08	248	N	28	-0-	-220 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	50	-0-	-190 B	-0-	50	2			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
*11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
08	310	N	128	-0-	-182 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
*11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
08	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	60	-0-	-300 B	-0-	60	2			N	-0-					-0-
07	372	N	128	-0-	-244 B	-0-	128	2			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
11	390	N	256	-0-	-134 B	-0-	256	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

06	30	N	30	-0-	-0-	B	-0-	30	3		N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-
08	31	N	19	-0-	-12	B	-0-	19	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

06	30	N	30	-0-	-0-	B	-0-	30	3		N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-
08	31	N	19	-0-	-12	B	-0-	19	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

06	45	N	45	-0-	-0-	B	-0-	45	3		N	-0-					-0-
07	62	N	33	-0-	-29	B	-0-	33	3		N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
08	248	N	186	-0-	-62 B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	179	-0-	-61 B	-0-	179	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*11	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
07	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
08	434	N	336	-0-	-98 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	322	-0-	-98 B	-0-	322	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*11	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	399	-0-	21	B	-0-	399	3			N	-0-					-0-
07	434	N	415	-0-	19	B	-0-	415	3			N	-0-					-0-
08	434	N	411	-0-	23	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	390	N	379	-0-	11	B	-0-	379	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
07	403	N	348	-0-	55	B	-0-	348	3			N	-0-					-0-
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	414	-0-	36	B	-0-	414	3			N	-0-					-0-
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	420	N	248	-0-	172	B	-0-	248	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
07	217	N	198	-0-	19	B	-0-	198	3			N	-0-					-0-
08	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	236	-0-	4	B	-0-	236	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	240	N	141	-0-	99	B	-0-	141	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	2	-0-	1	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	3	N	2	-0-	1	B	-0-	2	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
07	248	N	228	-0-	20	B	-0-	228	3			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	271	-0-	10	B	-0-	271	3			N	-0-					-0-
10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
11	270	N	162	-0-	108	B	-0-	162	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
07	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
08	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	240	N	141	-0-	-99	B	-0-	141	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
10	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
11	180	N	108	-0-	-72	B	-0-	108	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
07	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
08	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
11	210	N	124	-0-	-86	B	-0-	124	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	183	-0-	-27	B	-0-	183	3			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
11	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
07	279	N	255	-0-	-24	B	-0-	255	3		N	-0-			-0-
08	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	260	-0-	-10	B	-0-	260	3		N	-0-			-0-
10	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
11	270	N	228	-0-	-42	B	-0-	228	3		N	-0-			-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
07	279	N	255	-0-	-24	B	-0-	255	3		N	-0-			-0-
08	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	260	-0-	-10	B	-0-	260	3		N	-0-			-0-
10	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
11	270	N	228	-0-	-42	B	-0-	228	3		N	-0-			-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	23	-0-	-127	B	-0-	23	3		N	-0-			-0-
07	279	N	21	-0-	-258	B	-0-	21	3		N	-0-			-0-
08	93	N	30	-0-	-63	B	-0-	30	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
11	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	147	N	147	-0-	-0-	B	-0-	147	3		N	-0-			-0-
07	217	N	113	-0-	-104	B	-0-	113	3		N	-0-			-0-
08	220	N	220	-0-	-0-	B	-0-	220	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	149	N	149	-0-	-0-	B	-0-	149	3		N	-0-			-0-
10	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-			-0-
11	210	N	181	-0-	-29	B	-0-	181	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-
07	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
10	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
11	450	N	321	-0-	-129	B	-0-	321	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
*10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
08	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*11	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
08	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
*10	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
07	496	N	394	-0-	-102	B	-0-	394	3			N	-0-					-0-
08	558	N	416	-0-	-142	B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	400	-0-	-140	B	-0-	400	3			N	-0-					-0-
*10	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
*11	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
*10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	50	-0-	-100	B	-0-	50	3			N	-0-					-0-
07	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
11	180	N	71	-0-	-109	B	-0-	71	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	90	-0-	90	B	90	90	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
*11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
10	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
08	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	68	-0-	-82	B	-0-	68	3			N	-0-					-0-
07	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
08	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
10	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
*11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	207	-0-	-592	B	-0-	207	3			N	-0-					-0-
07	1240	N	438	-0-	-802	B	-0-	438	3			N	-0-					-0-
08	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
11	1290	N	812	-0-	-478	B	-0-	812	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	30	-0-	-146	B	-0-	30	3			N	-0-					-0-
07	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
08	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
11	499	N	183	-0-	-316	B	-0-	183	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
07	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
08	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
11	180	N	33	-0-	-147	B	-0-	33	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
07	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
10	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
*11	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	240	N	188	-0-	-52 B	-0-	188	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	5	-0-	-235 B	-0-	5	3			N	-0-					-0-
07	372	N	88	-0-	-284 B	-0-	88	3			N	-0-					-0-
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
11	270	N	197	-0-	-73 B	-0-	197	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
07	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
08	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
11	180	N	121	-0-	-59	B	-0-	121	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	B	-0-	87	2			N	-0-					-0-
07	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
08	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	178	-0-	-152	B	-0-	178	2			N	-0-					-0-
07	310	N	133	-0-	-177	B	-0-	133	2			N	-0-					-0-
08	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	B	-0-	122	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	124	N	123	-0-	-1	B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
10	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	191	-0-	-109	B	-0-	191	2			N	-0-					-0-
07	279	N	213	-0-	-66	B	-0-	213	2			N	-0-					-0-
08	217	N	192	-0-	-25	B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
07	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
08	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
10	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
08	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
08	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	B	-0-	294	2			N	-0-					-0-
07	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
08	310	N	301	-0-	-9	B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	287	-0-	-13	B	-0-	287	2			N	-0-					-0-
10	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
07	496	N	470	-0-	-26 B	-0-	470	2			N	-0-					-0-
08	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	453	-0-	-57 B	-0-	453	2			N	-0-					-0-
10	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
07	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
08	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
08	558	N	453	-0-	-105 B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	429	-0-	-111 B	-0-	429	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
08	372	N	272	-0-	-100 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	620	N	523	-0-	-97 B	-0-	523	3			N	-0-					-0-
08	682	N	568	-0-	-114 B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	538	-0-	-37 B	-0-	538	2			N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
07	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
08	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
10	310	N	111	-0-	-199 B	-0-	111	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
08	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
07	682	N	634	-0-	-48 B	-0-	634	2			N	-0-					-0-
08	713	N	638	-0-	-75 B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	182	-0-	-88 B	-0-	182	2			N	-0-					-0-
07	279	N	72	-0-	-207 B	-0-	72	2			N	-0-					-0-
08	279	N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	26	-0-	-154 B	-0-	26	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
07	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
08	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	590	N	341	-0-	-249 B	-0-	341	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0- B	-0-	4	3			Y	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	3			Y	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			Y	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			Y	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	99	-0-	-81 B	-0-	99	3			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
07	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
10	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
11	13	N	NO RPT	-0-	-13	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	214	-0-	-56	B	-0-	214	3			N	-0-					-0-
07	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	140	-0-	-70	B	-0-	140	3			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
08	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	20	-0-	-40 B	-0-	20	3			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
08	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	206	-0-	-94 B	-0-	206	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
08	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	167	-0-	-133 B	-0-	167	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	293	-0-	-127 B	-0-	293	3			N	-0-					-0-
07	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	181	-0-	-119 B	-0-	181	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	220	-0-	-110 B	-0-	220	3			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	49	-0-	-41 B	-0-	49	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
07	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
08	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
10	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
07	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
08	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
10	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*11	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
07	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
*11	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
*11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
*11	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-		-0- B	-0-	116	2			N	-0-					-0-
07	115	N	115	-0-		-0- B	-0-	115	2			N	-0-					-0-
08	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-		-120 B	-0-					N	-0-					-0-
10	128	N	128	-0-		-0- B	-0-	128	2			N	-0-					-0-
*11	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-		-0- B	-0-	55	2			N	-0-					-0-
*11	45	N	45	-0-		-0- B	-0-	45	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-		-3 B	-0-	537	2			N	-0-					-0-
07	566	N	566	-0-		-0- B	-0-	566	2			N	-0-					-0-
08	527	N	-0-	-0-		-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	-0-	-0-		-540 B	-0-					N	-0-					-0-
10	733	N	733	-0-		-0- B	-0-	733	2			N	-0-					-0-
*11	593	N	593	-0-		-0- B	-0-	593	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-		-0- B	-0-	729	2			N	-0-					-0-
07	775	N	769	-0-		-6 B	-0-	769	2			N	-0-					-0-
08	744	N	-0-	-0-		-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	597	N	-0-	-0-		-597 B	-0-					N	-0-					-0-
10	995	N	995	-0-		-0- B	-0-	995	2			N	-0-					-0-
*11	805	N	805	-0-		-0- B	-0-	805	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-		-0- B	-0-	364	2			N	-0-					-0-
07	384	N	384	-0-		-0- B	-0-	384	2			N	-0-					-0-
08	372	N	-0-	-0-		-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	-0-	-0-		-360 B	-0-					N	-0-					-0-
10	497	N	497	-0-		-0- B	-0-	497	2			N	-0-					-0-
*11	402	N	402	-0-		-0- B	-0-	402	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-		-11 B	-0-	19	2			N	-0-					-0-
07	31	N	19	-0-		-12 B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
10	21	N	21	-0-		-0- B	-0-	21	2			N	-0-					-0-
*11	17	N	17	-0-		-0- B	-0-	17	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	-0-	-0-	-568 B	-0-					N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
*11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
07	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	-0-	-0-	-640 B	-0-					N	-0-					-0-
10	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
*11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
07	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	-0-	-0-	-561 B	-0-					N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
*11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	300	N	224	-0-	-76 B	-0-	224	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
07	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
08	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
10	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
11	450	N	380	-0-	-70	B	-0-	380	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
08	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	240	N	95	-0-	-145	B	-0-	95	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					-0-
07	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
11	180	N	116	-0-	-64	B	-0-	116	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	B	-0-	301	3			N	-0-					-0-
07	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
08	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
11	300	N	219	-0-	-81	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

06	346	N	48	-0-	-298 B	-0-	48	3			N	-0-					-0-
07	496	N	82	-0-	-414 B	-0-	82	3			N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
11	480	N	169	-0-	-311 B	-0-	169	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

06	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
07	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-
07	434	N	350	-0-	-84	B	-0-	350	3			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
11	390	N	253	-0-	-137	B	-0-	253	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	B	-0-	368	3			N	-0-					-0-
07	403	N	345	-0-	-58	B	-0-	345	3			N	-0-					-0-
08	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
11	420	N	272	-0-	-148	B	-0-	272	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
07	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
08	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
10	713	N	661	-0-	-52	B	-0-	661	3			N	-0-					-0-
11	690	N	440	-0-	-250	B	-0-	440	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	48	-0-	-252	B	-0-	48	3			N	-0-					-0-
07	310	N	147	-0-	-163	B	-0-	147	3			N	-0-					-0-
08	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
10	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
*11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	23	-0-	-127	B	-0-	23	3			N	-0-					-0-
07	217	N	69	-0-	-148	B	-0-	69	3			N	-0-					-0-
08	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
10	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
11	240	N	187	-0-	-53	B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	43	-0-	-257 B	-0-	43	3			N	-0-					-0-
07	372	N	130	-0-	-242 B	-0-	130	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	300	N	116	-0-	-184 B	-0-	116	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
08	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
11	180	N	120	-0-	-60 B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0- B	-0-	166	1	166	3	N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	164	1	163	3	N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	162	1	162	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	157	1	157	3	N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	177	1	177	3	N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	125	1	124	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	156	-0-	-114 B	-0-	156	3			N	-0-					201
07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					201
08	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					201
10	186	N	66	-0-	-120 B	-0-	66	3			N	-0-					201
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	240	N	165	-0-	-75 B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

06	103 N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
07	123 N	123	-0-	-0-	B	-0-	123	3		N	-0-			-0-
08	116 N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	115 N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
10	124 N	111	-0-	-13	B	-0-	111	3		N	-0-			-0-
11	120 N	82	-0-	-38	B	-0-	82	3		N	-0-			-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

06	464 N	464	-0-	-0-	B	-0-	464	3		N	-0-			-0-
07	484 N	484	-0-	-0-	B	-0-	484	3		N	-0-			-0-
08	527 N	452	-0-	-75	B	-0-	452	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	454 N	454	-0-	-0-	B	-0-	454	3		N	-0-			-0-
10	496 N	481	-0-	-15	B	-0-	481	3		N	-0-			-0-
11	450 N	428	-0-	-22	B	-0-	428	3		N	-0-			-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

06	240 N	65	-0-	-175	B	-0-	65	3		N	-0-			-0-
07	403 N	169	-0-	-234	B	-0-	169	3		N	-0-			-0-
08	555 N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	373 N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-
10	413 N	413	-0-	-0-	B	-0-	413	3		N	-0-			-0-
11	540 N	98	-0-	-442	B	-0-	98	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	300	N	219	-0-	-81	B	-0-	219	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
11	120	N	69	-0-	-51	B	-0-	69	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
07	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
11	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	300	N	117	-0-	-183	B	-0-	117	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
08	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	186	N	116	-0-	-70	B	-0-	116	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

06	120	N	84	-0-	-36	B	-0-	84	2			N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

06	60	N	35	-0-	-25	B	-0-	35	2			N	-0-					-0-
07	93	N	57	-0-	-36	B	-0-	57	3			N	-0-					-0-
08	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*10	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
11	90	N	42	-0-	-48	B	-0-	42	3			N	-0-					-0-

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	71	-0-	-19	B	-0-	71	2			N	-0-					-0-
*07	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
*08	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
*10	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
11	120	N	83	-0-	-37	B	-0-	83	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	106	-0-	-44	B	-0-	106	2			N	-0-					-0-
*07	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*08	155	N	119	-0-	-36	B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*11	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
08	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
10	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
11	60	N	28	-0-	-32	B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
08	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	93 N	-0-	-0-	-93	B	-0-				N	-0-			-0-
08	62 N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	173 N	-0-	-0-	-173	B	-0-				N	-0-			-0-
07	186 N	-0-	-0-	-186	B	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 1311													
09	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	1311			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
08 14B2 EXT			NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 142																		
09 14B2 EXT			NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
10 14B DENY			NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
11 14B DENY			NO RPT	-0-	-0-	B	142					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				628									
09	14B2 EXT	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	628			N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				4093									
09	14B2 EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	4093			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 484																		
09	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	484					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->			279									
09	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	279			N	NO RPT			-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 209																		
09	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	209					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0- B	-0-			N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0- B	-0-			N	-0-			-0-
08	DLQ G-10		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DLQ G-10		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DLQ G-10		-0-	-0-	-0- B	-0-			N	-0-			-0-
11	DLQ G-10		NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	137			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	137			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	137			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 137													
09	14B2 EXT		NO RPT	-0-	-0- B	137			N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0- B	137			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	137			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 122																		
09	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-
10	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	B	-0-	79	2			N	-0-					-0-
07	DELQ PR		99	-0-	99	B	99	99	2			N	-0-					-0-
08	DELQ PR		104	-0-	104	B	203	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 203																		
*09	276	N	73	-0-	-203	B	-0-	73	2			N	-0-					-0-
*10	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
11	90	N	49	-0-	-41	B	-0-	49	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	B	-0-	43	2			Y	-0-					-0-
07	62	N	42	-0-	-20	B	-0-	42	2			Y	-0-					-0-
08	45	N	45	-0-	-0-	B	-0-	45	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	2			Y	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	2			Y	-0-					-0-
*11	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RIO PETROLEUM, INC. //CONT.// 712840
CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0- B	-0-	172	2			Y	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			Y	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	161	-0-	-19 B	-0-	161	2			Y	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	2			Y	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
10	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
*11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
08	310	N	231	-0-	-79 B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	255	-0-	-26 B	-0-	255	2			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
*11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	709	-0-	-71	B	-0-	709	2			N	-0-					-0-
07	865	N	865	-0-	-0-	B	-0-	865	2			N	-0-					-0-
08	899	N	543	-0-	-356	B	-0-	26	1	517	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
10	868	N	814	-0-	-54	B	-0-	814	2			N	-0-					-0-
*11	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
07	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
08	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
10	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
*11	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	208	-0-	-92 B	-0-	208	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
10	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	864	-0-	-96 B	-0-	864	2			N	-0-					-0-
07	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
08	992	N	934	-0-	-58 B	-0-	934	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
*11	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	265	-0-	-65 B	-0-	265	2			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
08	372	N	287	-0-	-85 B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	639	-0-	-201 B	-0-	639	2			N	-0-					-0-
07	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
08	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
10	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
*11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	418	-0-	-92 B	-0-	418	2			N	-0-					-0-
07	496	N	423	-0-	-73 B	-0-	423	2			N	-0-					-0-
08	527	N	429	-0-	-98 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
*11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	358	-0-	-152 B	-0-	358	2			N	-0-					-0-
07	496	N	422	-0-	-74 B	-0-	422	2			N	-0-					-0-
08	558	N	437	-0-	-121 B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	290	-0-	-70	B	-0-	290	2			N	-0-					-0-
07	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
10	527	N	486	-0-	-41	B	-0-	486	2			N	-0-					-0-
*11	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

06	300	N	199	-0-	-101	B	-0-	199	2			N	-0-					-0-
07	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
08	310	N	249	-0-	-61	B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
10	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
*11	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

06	240	N	188	-0-	-52	B	-0-	188	2			N	-0-					-0-
07	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
08	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
10	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
*11	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

06	540	N	431	-0-	-109	B	-0-	431	2			N	-0-					-0-
07	527	N	497	-0-	-30	B	-0-	497	2			N	-0-					-0-
08	558	N	485	-0-	-73	B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
10	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
11	480	N	474	-0-	-6	B	-0-	474	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

06	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					-0-
07	310	N	279	-0-	-31	B	-0-	279	2			N	-0-					-0-
08	310	N	272	-0-	-38	B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	283	-0-	-17	B	-0-	283	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
11	270	N	253	-0-	-17	B	-0-	253	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
08	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1067	-0-	-463 B	-0-	1067	2			N	-0-					-0-
07	1519	N	1436	-0-	-83 B	-0-	1436	2			N	-0-					-0-
08	1581	N	1286	-0-	-295 B	-0-	1286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
10	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
*11	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	119	-0-	-91 B	-0-	119	2			N	-0-					-0-
07	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
08	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	281	-0-	-79 B	-0-	281	2			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
08	372	N	289	-0-	-83 B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
*11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	837	-0-	-153 B	-0-	837	3			N	-0-					-0-
07	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*08	1085	N	899	-0-	-186 B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
*10	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*11	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	179	-0-	-91 B	-0-	179	2			N	-0-					-0-
07	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
08	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	615	-0-	-225 B	-0-	615	2			N	-0-					-0-
07	837	N	779	-0-	-58 B	-0-	779	2			N	-0-					-0-
08	868	N	822	-0-	-46 B	-0-	822	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	810	N	766	-0-	-44 B	-0-	766	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	507	-0-	-183 B	-0-	507	2			N	-0-					-0-
07	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
08	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
10	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
11	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	434	-0-	-76 B	-0-	434	2			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
08	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	406	-0-	-134 B	-0-	406	2			N	-0-					-0-
07	589	N	523	-0-	-66 B	-0-	523	2			N	-0-					-0-
08	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
10	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
11	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	114	-0-	-66 B	-0-	114	2			N	-0-					-0-
07	310	N	245	-0-	-65 B	-0-	245	2			N	-0-					-0-
08	217	N	163	-0-	-54 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	258	-0-	-132 B	-0-	258	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-
08	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*11	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	434	-0-	-226 B	-0-	434	2			N	-0-					-0-
07	682	N	628	-0-	-54 B	-0-	628	2			N	-0-					-0-
08	713	N	476	-0-	-237 B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-
07	620	N	571	-0-	-49 B	-0-	571	2			N	-0-					-0-
08	651	N	574	-0-	-77 B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	485	-0-	-145 B	-0-	485	2			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
10	744	N	722	-0-	-22 B	-0-	722	2			N	-0-					-0-
*11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	824	-0-	-76 B	-0-	824	2			N	-0-					-0-
07	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-
08	930	N	811	-0-	-119 B	-0-	811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
*11	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	556	-0-	-104 B	-0-	556	2			N	-0-					-0-
07	713	N	683	-0-	-30 B	-0-	683	2			N	-0-					-0-
08	744	N	630	-0-	-114 B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
*11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	712	-0-	-38 B	-0-	712	2			N	-0-					-0-
07	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
10	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
*11	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	168	-0-	-522 B	-0-	168	2			N	-0-					-0-
07	403	N	329	-0-	-74 B	-0-	244	1	85	2	N	-0-					-0-
08	496	N	375	-0-	-121 B	-0-	228	1	147	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	297	1	164	2	N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	350	1	344	2	N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	93	-0-	-267 B	-0-	93	2			N	-0-					-0-
07	279	N	142	-0-	-137 B	-0-	142	2			N	-0-					-0-
08	341	N	175	-0-	-166 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	685	-0-	-155 B	-0-	685	2			N	-0-					-0-
07	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					-0-
08	868	N	716	-0-	-152 B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
10	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
*11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	560	-0-	-250 B	-0-	560	2			N	-0-					-0-
07	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
08	775	N	572	-0-	-203 B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
10	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
*11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

06	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	190	2	39	9	N	35					35
09/01 BALANCING DATE STATUS -> -0-																	
*09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					35
*10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					35
*11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					35

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
07	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
08	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

06	1590	N	1375	-0-	-215 B	-0-	1375	2			N	-0-					-0-
07	1519	N	1507	-0-	-12 B	-0-	163	1	1344	2	N	-0-					-0-
08	1581	N	1187	-0-	-394 B	-0-	321	1	866	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	103	1	1318	2	N	-0-					-0-
10	1519	N	1421	-0-	-98 B	-0-	1421	2			N	-0-					-0-
*11	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
*11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36 B	-0-	354	2			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
08	403	N	276	-0-	-127 B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
08	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	212	-0-	-58 B	-0-	212	2			N	-0-					-0-
07	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
08	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
07	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
08	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
*11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	633	-0-	-237 B	-0-	633	2			N	-0-					-0-
07	837	N	721	-0-	-116 B	-0-	721	2			N	-0-					-0-
08	899	N	673	-0-	-226 B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
10	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
*11	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
08	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	136	1	384	2	N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	215	1	331	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	3	1	448	2	N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	4	1	419	2	N	-0-					-0-
*11	480	N	480	-0-	-0- B	-0-	4	1	476	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	641	-0-	-139 B	-0-	641	2			N	-0-					-0-
07	806	N	701	-0-	-105 B	-0-	701	2			N	-0-					-0-
08	806	N	685	-0-	-121 B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
10	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
*11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	601	-0-	-269 B	-0-	601	2			N	-0-					-0-
07	868	N	716	-0-	-152 B	-0-	716	2			N	-0-					-0-
08	868	N	836	-0-	-32 B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
10	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
*11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	342	-0-	-78 B	-0-	342	2			N	-0-					-0-
07	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
08	465	N	407	-0-	-58 B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
11	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	508	-0-	-152 B	-0-	508	2			N	-0-					-0-
07	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
08	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
10	868	N	758	-0-	-110 B	-0-	758	2			N	-0-					-0-
11	690	N	589	-0-	-101 B	-0-	589	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	532	-0-	-248 B	-0-	532	2			N	-0-					-0-
07	682	N	618	-0-	-64 B	-0-	618	2			N	-0-					-0-
08	744	N	614	-0-	-130 B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
*11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
07	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
08	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	505	-0-	-125 B	-0-	505	2			N	-0-					-0-
07	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
08	651	N	597	-0-	-54 B	-0-	597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
*11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
*11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	390	-0-	-180 B	-0-	390	2			N	-0-					-0-
07	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
08	589	N	461	-0-	-128 B	-0-	461	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*11	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	504	-0-	-186 B	-0-	504	2			N	-0-					-0-
07	713	N	582	-0-	-131 B	-0-	582	2			N	-0-					-0-
08	713	N	499	-0-	-214 B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
*11	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
08	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	504	-0-	-96 B	-0-	504	2			N	-0-					-0-
07	620	N	561	-0-	-59 B	-0-	561	2			N	-0-					-0-
08	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	547	-0-	-203 B	-0-	547	2			N	-0-					-0-
07	775	N	720	-0-	-55 B	-0-	720	2			N	-0-					-0-
08	775	N	602	-0-	-173 B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
10	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
*11	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	253	-0-	-47 B	-0-	253	2			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	137	-0-	-103 B	-0-	137	2			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
08	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	717	-0-	-123 B	-0-	717	2			N	-0-					-0-
07	806	N	783	-0-	-23 B	-0-	783	2			N	-0-					-0-
08	837	N	768	-0-	-69 B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
*11	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	725	-0-	-115 B	-0-	725	2			N	-0-					-0-
07	868	N	699	-0-	-169 B	-0-	699	2			N	-0-					-0-
08	868	N	692	-0-	-176 B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
10	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
*11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	345	-0-	-165	B	-0-	345	2			N	-0-					-0-
07	527	N	408	-0-	-119	B	-0-	408	2			N	-0-					-0-
08	589	N	406	-0-	-183	B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
10	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
*11	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	252	-0-	-168	B	-0-	252	2			N	-0-					-0-
07	403	N	285	-0-	-118	B	-0-	285	2			N	-0-					-0-
08	434	N	325	-0-	-109	B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
10	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
*11	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	505	-0-	-245	B	-0-	505	2			N	-0-					-0-
07	744	N	679	-0-	-65	B	-0-	679	2			N	-0-					-0-
08	744	N	679	-0-	-65	B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
10	682	N	677	-0-	-5	B	-0-	677	2			N	-0-					-0-
*11	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
07	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
08	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
10	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
11	840	N	573	-0-	-267	B	-0-	573	2			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
07	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
08	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	886	N	886	-0-	-0-	B	-0-	886	2			N	-0-					-0-
10	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
11	900	N	815	-0-	-85	B	-0-	815	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	778	N	778	-0-	-0- B	-0-	279	1	499	3	N	-0-			-0-
*02	619	N	619	-0-	-0- B	-0-	252	1	367	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	737	N	737	-0-	-0- B	-0-	279	1	458	3	N	-0-			-0-
*04	720	N	401	-0-	-319 B	-0-	144	1	257	3	N	-0-			-0-
*05	686	N	686	-0-	-0- B	-0-	201	1	485	3	N	-0-			-0-
*06	711	N	711	-0-	-0- B	-0-	270	1	441	3	N	-0-			-0-
*07	723	N	723	-0-	-0- B	-0-	279	1	444	3	N	-0-			-0-
*08	672	N	672	-0-	-0- B	-0-	279	1	393	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	708	N	708	-0-	-0- B	-0-	270	1	438	3	N	-0-			-0-
*10	730	N	730	-0-	-0- B	-0-	279	1	451	3	N	-0-			-0-
*11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-			-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-			-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-			-0-
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	507	N	507	-0-	-0- B	-0-	507	2			N	-0-			-0-
10	531	N	531	-0-	-0- B	-0-	531	2			N	-0-			-0-
11	510	N	441	-0-	-69 B	-0-	441	2			N	-0-			-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	237	N	237	-0-	-0- B	-0-	237	2			N	-0-			-0-
07	310	N	279	-0-	-31 B	-0-	279	2			N	-0-			-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	292	N	292	-0-	-0- B	-0-	292	2			N	-0-			-0-
10	321	N	321	-0-	-0- B	-0-	321	2			N	-0-			-0-
*11	190	N	190	-0-	-0- B	-0-	190	2			N	-0-			-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-			-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-			-0-
08	279	N	273	-0-	-6 B	-0-	273	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-			-0-
10	279	N	267	-0-	-12 B	-0-	267	2			N	-0-			-0-
11	270	N	207	-0-	-63 B	-0-	207	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

06	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
07	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
08	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
10	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
*11	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

06	330	N	320	-0-	-10	B	-0-	320	2			N	-0-					-0-
07	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
08	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					-0-
10	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-
11	330	N	312	-0-	-18	B	-0-	312	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

06	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
07	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
08	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
10	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
*11	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

06	300	N	288	-0-	-12	B	-0-	288	2			N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	280	-0-	-20	B	-0-	280	2			N	-0-					-0-
10	372	N	294	-0-	-78	B	-0-	294	2			N	-0-					-0-
*11	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

06	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
07	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
10	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
*11	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
*11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
07	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
10	868	N	726	-0-	-142 B	-0-	726	2			N	-0-					-0-
11	810	N	757	-0-	-53 B	-0-	757	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
10	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					-0-
10	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
10	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
11	330	N	302	-0-	-28 B	-0-	302	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
08	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*10	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
07	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
08	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
10	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
*11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-
07	885	N	885	-0-	-0-	B	-0-	885	2			N	-0-					-0-
08	806	N	766	-0-	-40	B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
10	837	N	758	-0-	-79	B	-0-	758	2			N	-0-					-0-
11	750	N	689	-0-	-61	B	-0-	689	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	B	-0-	756	2			N	-0-					-0-
07	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-
08	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
10	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-					-0-
11	270	N	207	-0-	-63	B	-0-	207	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	B	-0-	345	2			N	-0-					-0-
07	403	N	389	-0-	-14	B	-0-	389	2			N	-0-					-0-
08	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	353	-0-	-7	B	-0-	353	2			N	-0-					-0-
10	403	N	333	-0-	-70	B	-0-	333	2			N	-0-					-0-
11	360	N	311	-0-	-49	B	-0-	311	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
10	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
11	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
07	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
08	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
*11	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*11	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
10	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
08	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	104	-0-	-46 B	-0-	104	2			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
08	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	4	-0-	-86 B	-0-	4	2			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
07	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
08	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
10	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
11	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
*11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
07	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
*11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
07	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
08	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	626	N	609	-0-	-17 B	-0-	609	2			N	-0-					-0-
10	899	N	833	-0-	-66 B	-0-	833	2			N	-0-					-0-
*11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	365	-0-	-85 B	-0-	365	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
*11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
08	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	B	-0-	257	2			N	-0-					-0-
07	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
08	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	261	-0-	-9	B	-0-	261	2			N	-0-					-0-
10	279	N	264	-0-	-15	B	-0-	6	1	258	2	N	-0-					-0-
11	270	N	244	-0-	-26	B	-0-	244	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
07	310	N	303	-0-	-7	B	-0-	303	2			N	-0-					-0-
08	279	N	257	-0-	-22	B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
10	310	N	254	-0-	-56	B	-0-	254	2			N	-0-					-0-
*11	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
08	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
10	186	N	160	-0-	-26	B	-0-	160	2			N	-0-					-0-
11	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	143	-0-	-67	B	-0-	143	2			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
10	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
*11	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	128	-0-	-52	B	-0-	128	2			N	-0-					-0-
07	351	N	351	-0-	-0-	B	-0-	182	1	169	2	N	-0-					-0-
08	357	N	357	-0-	-0-	B	-0-	201	1	156	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	207	N	207	-0-	-0-	B	-0-	64	1	143	2	N	-0-					-0-
10	248	N	163	-0-	-85	B	-0-	163	2			N	-0-					-0-
11	240	N	178	-0-	-62	B	-0-	178	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-
07	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
08	248	N	203	-0-	-45	B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
*11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
10	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	120	-0-	-90 B	-0-	120	2			N	-0-					-0-
10	217	N	82	-0-	-135 B	-0-	82	2			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	360	N	131	-0-	-229 B	-0-	131	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
*11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
10	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	208	-0-	-62 B	-0-	208	2			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
11	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	500	-0-	-40 B	-0-	500	2			N	-0-					-0-
07	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
08	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
10	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
*11	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
07	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	466	-0-	-139 B	-0-	466	2			N	-0-					-0-
07	744	N	639	-0-	-105 B	-0-	639	2			N	-0-					-0-
08	651	N	546	-0-	-105 B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
10	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
*11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	76	-0-	-134 B	-0-	76	2			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
08	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-
07	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
08	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
10	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
11	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	29	-0-	-61 B	-0-	29	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	128	-0-	-52 B	-0-	128	2			N	-0-					-0-
10	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
11	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	147	-0-	-93 B	-0-	147	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
*11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	187	-0-	-53 B	-0-	187	2			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
*11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
10	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
07	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
08	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
10	1550	N	1499	-0-	-51 B	-0-	1499	2			N	-0-					-0-
11	1500	N	1462	-0-	-38 B	-0-	1462	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	206	-0-	-64 B	-0-	206	2			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
*11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
08	217	N	112	-0-	-105 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
*11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	20	-0-	-100 B	-0-	20	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
08	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	263	-0-	-97 B	-0-	263	2			N	-0-					-0-
10	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
*11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	367	-0-	-83 B	-0-	367	2			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	465	N	418	-0-	-47 B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
*11	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
10	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	84	-0-	-66 B	-0-	84	2			N	-0-					-0-
10	279	N	159	-0-	-120 B	-0-	159	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	122	-0-	-118 B	-0-	122	2			N	-0-					-0-
07	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
08	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	22	-0-	-98 B	-0-	22	2			N	-0-					-0-
10	217	N	131	-0-	-86 B	-0-	131	2			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
08	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	157	-0-	-143 B	-0-	157	2			N	-0-					-0-
10	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
*11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
08	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	243	-0-	-87 B	-0-	243	2			N	-0-					-0-
10	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
11	360	N	222	-0-	-138 B	-0-	222	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	236	-0-	-94 B	-0-	236	2			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
08	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
10	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	361	-0-	-89 B	-0-	361	2			N	-0-					-0-
07	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
08	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
*11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	B	-0-	67	2			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
08	93	N	52	-0-	-41	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
10	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
*11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

06	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
08	124	N	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	64	-0-	-116	B	-0-	64	2			N	-0-					-0-
10	155	N	115	-0-	-40	B	-0-	115	2			N	-0-					-0-
*11	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

06	150	N	79	-0-	-71	B	-0-	79	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
*11	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

06	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
08	155	N	80	-0-	-75	B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	6	-0-	-114	B	-0-	6	2			N	-0-					-0-
10	155	N	39	-0-	-116	B	-0-	39	2			N	-0-					-0-
*11	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

06	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
07	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
08	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
10	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
*11	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

06	390	N	260	-0-	-130	B	-0-	260	2			N	-0-					-0-
07	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
08	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
10	310	N	303	-0-	-7	B	-0-	303	2			N	-0-					-0-
*11	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

06	300	N	283	-0-	-17	B	-0-	283	2			N	-0-					-0-
07	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
08	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
10	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
*11	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

06	180	N	146	-0-	-34	B	-0-	146	2			N	-0-					-0-
07	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
08	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
*11	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

06	210	N	194	-0-	-16	B	-0-	194	2			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
08	217	N	206	-0-	-11	B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
10	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
11	210	N	188	-0-	-22	B	-0-	188	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
07	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	232	-0-	-8	B	-0-	232	2			N	-0-					-0-
10	279	N	238	-0-	-41	B	-0-	238	2			N	-0-					-0-
11	240	N	223	-0-	-17	B	-0-	223	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
08	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-
10	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	2			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
08	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	145	-0-	-35	B	-0-	145	2			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
11	180	N	161	-0-	-19	B	-0-	161	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	474	-0-	-36	B	-0-	474	2			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
08	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	462	-0-	-18	B	-0-	462	2			N	-0-					-0-
10	527	N	446	-0-	-81	B	-0-	446	2			N	-0-					-0-
*11	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	166	-0-	-44	B	-0-	166	2			N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
08	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
*11	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
07	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
10	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
11	390	N	346	-0-	-44 B	-0-	346	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
10	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
11	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	17	-0-	-343 B	-0-	17	2			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	279	N	129	-0-	-150 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	154	-0-	-146 B	-0-	154	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
*11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	120	-0-	-240 B	-0-	120	2			N	-0-					-0-
07	310	N	224	-0-	-86 B	-0-	224	2			N	-0-					-0-
08	248	N	156	-0-	-92 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	217	N	105	-0-	-112 B	-0-	105	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
11	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	93	-0-	-87 B	-0-	93	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
08	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	266	-0-	-94 B	-0-	266	2			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
*11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
08	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
10	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	533	-0-	-157 B	-0-	533	2			N	-0-					-0-
07	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
08	651	N	523	-0-	-128 B	-0-	523	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	482	-0-	-58 B	-0-	482	2			N	-0-					-0-
10	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
*11	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	379	-0-	-41 B	-0-	379	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
08	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
10	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
*11	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	527	-0-	-43 B	-0-	527	2			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
08	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
10	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-
11	660	N	617	-0-	-43 B	-0-	617	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	412	-0-	-128 B	-0-	412	2			N	-0-					-0-
07	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
08	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	589	N	491	-0-	-98 B	-0-	491	2			N	-0-					-0-
11	570	N	460	-0-	-110 B	-0-	460	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
11	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					-0-
10	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
11	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	260	-0-	-250 B	-0-	260	2			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
08	496	N	384	-0-	-112 B	-0-	384	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
10	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
*11	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
10	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
08	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

06	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
08	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	432	-0-	-151 B	-0-	432	2			N	-0-					-0-
10	651	N	554	-0-	-97 B	-0-	554	2			N	-0-					-0-
*11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

06	480	N	405	-0-	-75 B	-0-	405	2			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
08	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
10	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
10	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
*11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38 B	-0-	112	2			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-
10	341	N	248	-0-	-93 B	-0-	248	2			N	-0-					-0-
11	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	391	-0-	-59 B	-0-	391	2			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	465	N	430	-0-	-35 B	-0-	430	2			N	-0-					-0-
*11	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
10	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
10	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
11	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	80	-0-	-70 B	-0-	80	2			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
*11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
11	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
08	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	144	2			N	-0-					-0-
10	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	204	-0-	-96 B	-0-	204	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	142	-0-	-68 B	-0-	142	2			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
07	217	N	198	-0-	-19	B	-0-	198	2			N	-0-					-0-
08	217	N	177	-0-	-40	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	148	-0-	-62	B	-0-	148	2			N	-0-					-0-
10	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
*11	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
07	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
08	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	561	N	555	-0-	-6	B	-0-	555	2			N	-0-					-0-
10	620	N	539	-0-	-81	B	-0-	539	2			N	-0-					-0-
11	570	N	542	-0-	-28	B	-0-	542	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
07	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
10	248	N	173	-0-	-75	B	-0-	173	2			N	-0-					-0-
11	240	N	175	-0-	-65	B	-0-	175	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
07	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
08	434	N	432	-0-	-2	B	-0-	432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	313	-0-	-167	B	-0-	313	2			N	-0-					-0-
10	496	N	471	-0-	-25	B	-0-	471	2			N	-0-					-0-
*11	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
07	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
08	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	2			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	2			N	-0-					-0-
11	210	N	181	-0-	-29	B	-0-	181	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
07	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	310	-0-	-50	B	-0-	310	2			N	-0-					-0-
10	372	N	320	-0-	-52	B	-0-	320	2			N	-0-					-0-
11	330	N	317	-0-	-13	B	-0-	317	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-
10	248	N	170	-0-	-78 B	-0-	170	2			N	-0-					-0-
*11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	251	-0-	-49 B	-0-	251	2			N	-0-					-0-
07	310	N	197	-0-	-113 B	-0-	197	2			N	-0-					-0-
08	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	149	-0-	-91 B	-0-	149	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
*11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	215	-0-	-85 B	-0-	215	2			N	-0-					-0-
10	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
11	300	N	248	-0-	-52 B	-0-	248	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
08	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

06	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
10	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
10	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

06	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-
10	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

06	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	263	-0-	-97 B	-0-	263	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
08	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
10	434	N	293	-0-	-141 B	-0-	293	2			N	-0-					-0-
*11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	422	-0-	-118 B	-0-	422	2			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
10	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
*11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	613	-0-	-6 B	-0-	613	2			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
08	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
10	806	N	711	-0-	-95 B	-0-	711	2			N	-0-					-0-
11	750	N	744	-0-	-6 B	-0-	744	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
08	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
11	300	N	246	-0-	-54 B	-0-	246	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-
07	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
08	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	98	-0-	-52	B	-0-	98	2			N	-0-					-0-
10	155	N	133	-0-	-22	B	-0-	133	2			N	-0-					-0-
11	150	N	129	-0-	-21	B	-0-	129	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	B	-0-	36	2			N	-0-					-0-
07	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
10	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
*11	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	B	-0-	108	2			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
08	124	N	123	-0-	-1	B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
10	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
11	120	N	111	-0-	-9	B	-0-	111	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
07	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
08	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	212	-0-	-28	B	-0-	212	2			N	-0-					-0-
10	248	N	223	-0-	-25	B	-0-	223	2			N	-0-					-0-
11	240	N	218	-0-	-22	B	-0-	218	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
08	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
10	217	N	196	-0-	-21	B	-0-	196	2			N	-0-					-0-
11	210	N	193	-0-	-17	B	-0-	193	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	B	-0-	40	2			N	-0-					-0-
07	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
*11	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
08	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
*11	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	2	1	93	2	N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	54	1	113	2	N	-0-					-0-
08	174	N	174	-0-	-0- B	-0-	62	1	112	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	58	1	109	2	N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	62	1	110	2	N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	60	1	104	2	N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	348	-0-	-42 B	-0-	348	2			N	-0-					-0-
10	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	2	1	269	2	N	-0-			-0-
07	326	N	326	-0-	-0- B	-0-	46	1	280	2	N	-0-			-0-
08	333	N	333	-0-	-0- B	-0-	62	1	271	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	308	N	308	-0-	-0- B	-0-	60	1	248	2	N	-0-			-0-
10	321	N	321	-0-	-0- B	-0-	62	1	259	2	N	-0-			-0-
*11	300	N	300	-0-	-0- B	-0-	60	1	240	2	N	-0-			-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-			-0-
07	358	N	358	-0-	-0- B	-0-	358	2			N	-0-			-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	328	N	328	-0-	-0- B	-0-	328	2			N	-0-			-0-
10	372	N	333	-0-	-39 B	-0-	333	2			N	-0-			-0-
11	330	N	329	-0-	-1 B	-0-	329	2			N	-0-			-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	289	2			N	-0-			-0-
07	319	N	319	-0-	-0- B	-0-	319	2			N	-0-			-0-
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	261	-0-	-39 B	-0-	261	2			N	-0-			-0-
10	310	N	276	-0-	-34 B	-0-	276	2			N	-0-			-0-
11	300	N	228	-0-	-72 B	-0-	228	2			N	-0-			-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	168	-0-	-42 B	-0-	168	2			N	-0-			-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-			-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-			-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-			-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-			-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-			-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-			-0-
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-			-0-
10	217	N	205	-0-	-12 B	-0-	205	2			N	-0-			-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-			-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	323	N	323	-0-	-0- B	-0-	323	2			N	-0-			-0-
07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-			-0-
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-			-0-
10	341	N	316	-0-	-25 B	-0-	316	2			N	-0-			-0-
11	330	N	311	-0-	-19 B	-0-	311	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
07	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
08	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
11	120	N	100	-0-	-20	B	-0-	100	2			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	527	N	519	-0-	-8	B	-0-	519	2			N	-0-					-0-
08	496	N	492	-0-	-4	B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	457	-0-	-53	B	-0-	457	2			N	-0-					-0-
10	527	N	469	-0-	-58	B	-0-	469	2			N	-0-					-0-
11	480	N	442	-0-	-38	B	-0-	442	2			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
08	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-
10	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
11	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
08	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
10	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
*11	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
07	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
08	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	358	-0-	-92	B	-0-	358	2			N	-0-					-0-
10	465	N	399	-0-	-66	B	-0-	399	2			N	-0-					-0-
*11	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35	B	-0-	205	2			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
08	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
10	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-
11	210	N	206	-0-	-4	B	-0-	206	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
11	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	358	-0-	-32 B	-0-	358	2			N	-0-					-0-
10	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	B	-0-	246	2			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
08	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
10	310	N	278	-0-	-32	B	-0-	278	2			N	-0-					-0-
11	300	N	263	-0-	-37	B	-0-	263	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	413	-0-	-37	B	-0-	413	3			N	-0-					-0-
07	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
08	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
*10	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
*11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	313	-0-	-47	B	-0-	313	2			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
10	403	N	370	-0-	-33	B	-0-	370	2			N	-0-					-0-
*11	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
07	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	413	-0-	-37	B	-0-	413	2			N	-0-					-0-
10	465	N	404	-0-	-61	B	-0-	404	2			N	-0-					-0-
11	420	N	394	-0-	-26	B	-0-	394	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	417	-0-	-63	B	-0-	417	2			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
08	434	N	319	-0-	-115	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	317	-0-	-103	B	-0-	317	2			N	-0-					-0-
10	496	N	360	-0-	-136	B	-0-	360	2			N	-0-					-0-
*11	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
10	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
*11	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	41					N	-0-					-0-
07	14B2 EXT		20	-0-	20 B	61	20	2			N	-0-					-0-
08	14B2 EXT		23	-0-	23 B	84	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 84																	
09	14B2 EXT		34	-0-	34 B	118	34	2			N	-0-					-0-
10	14B2 EXT		29	-0-	29 B	147	29	2			N	-0-					-0-
11	14B2 EXT		25	-0-	25 B	172	25	2			N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	155	-0-	-55 B	-0-	155	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	407	-0-	-103 B	-0-	407	2			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
*11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	310	-0-	-50 B	-0-	310	2			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
*11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
08	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	261	-0-	-9	B	-0-	261	2		N	-0-			-0-
07	217	N	206	-0-	-11	B	-0-	206	2		N	-0-			-0-
08	279	N	219	-0-	-60	B	-0-	219	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	202	-0-	-68	B	-0-	202	2		N	-0-			-0-
10	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
*11	257	N	257	-0-	-0-	B	-0-	257	2		N	-0-			-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
07	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
08	186	N	-0-	-0-	-186	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	153	-0-	-27	B	-0-	153	2		N	-0-			-0-
10	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
*11	195	N	195	-0-	-0-	B	-0-	195	2		N	-0-			-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	511	N	511	-0-	-0-	B	-0-	511	2		N	-0-			-0-
07	434	N	-0-	-0-	-434	B	-0-				N	-0-			-0-
08	527	N	-0-	-0-	-527	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	415	-0-	-95	B	-0-	415	2		N	-0-			-0-
10	506	N	506	-0-	-0-	B	-0-	506	2		N	-0-			-0-
*11	528	N	528	-0-	-0-	B	-0-	528	2		N	-0-			-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
11	60	N	25	-0-	-35	B	-0-	25	2		N	-0-			-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	352	N	352	-0-	-0-	B	-0-	352	2		N	-0-			-0-
07	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	304	-0-	-56	B	-0-	304	2		N	-0-			-0-
10	336	N	336	-0-	-0-	B	-0-	336	2		N	-0-			-0-
*11	303	N	303	-0-	-0-	B	-0-	303	2		N	-0-			-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
07	109	N	109	-0-	-0-	B	-0-	109	2		N	-0-			-0-
08	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	314	N	314	-0-	-0-	B	-0-	314	2		N	-0-			-0-
10	316	N	316	-0-	-0-	B	-0-	316	2		N	-0-			-0-
11	330	N	207	-0-	-123	B	-0-	207	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
08	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
11	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
07	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
08	434	N	303	-0-	-131 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	196	-0-	-164 B	-0-	196	2			N	-0-					-0-
10	434	N	298	-0-	-136 B	-0-	298	2			N	-0-					-0-
11	300	N	85	-0-	-215 B	-0-	85	2			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
08	527	N	408	-0-	-119 B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	289	-0-	-161 B	-0-	289	2			N	-0-					-0-
10	527	N	451	-0-	-76 B	-0-	451	2			N	-0-					-0-
*11	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	312	-0-	-48 B	-0-	312	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	403	N	348	-0-	-55 B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
11	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
08	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	385	-0-	-95 B	-0-	385	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
10	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
11	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	519	-0-	-93 B	-0-	519	2			N	-0-					-0-
07	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
08	651	N	645	-0-	-6 B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	775	N	700	-0-	-75 B	-0-	700	2			N	-0-					-0-
*11	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
10	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41 B	-0-	139	2			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*11	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
08	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
08	279	N	219	-0-	-60 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
07	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
08	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52 B	-0-	248	2			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
08	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*11	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
10	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
11	450	N	316	-0-	-134 B	-0-	316	2			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	80	-0-	-100 B	-0-	80	2			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
08	155	N	30	-0-	-125 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	347	-0-	-43	B	-0-	347	2			N	-0-					-0-
07	372	N	340	-0-	-32	B	-0-	340	2			N	-0-					-0-
08	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	322	-0-	-38	B	-0-	322	2			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
*11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
10	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
*11	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

06	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
10	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
11	180	N	142	-0-	-38	B	-0-	142	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
07	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
08	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
10	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
*11	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

06	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
07	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
08	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
11	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

06	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
07	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
08	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	41	-0-	-49	B	-0-	41	2			N	-0-					-0-
10	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
*11	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
07	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
08	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	77	-0-	-43	B	-0-	77	2			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
*11	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	B	-0-	71	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
11	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	B	-0-	161	2			N	-0-					-0-
07	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
10	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
11	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29	B	-0-	421	2			N	-0-					-0-
07	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
10	465	N	433	-0-	-32	B	-0-	433	2			N	-0-					-0-
*11	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	B	-0-	136	2			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-
08	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					-0-
10	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
11	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-	-27	B	-0-	483	2			N	-0-					-0-
07	527	N	505	-0-	-22	B	-0-	505	2			N	-0-					-0-
08	496	N	490	-0-	-6	B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	468	-0-	-12	B	-0-	468	2			N	-0-					-0-
10	496	N	467	-0-	-29	B	-0-	467	2			N	-0-					-0-
11	480	N	432	-0-	-48	B	-0-	432	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	B	-0-	102	2			N	-0-					-0-
07	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-
08	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
10	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
*11	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	B	-0-	123	2			N	-0-					-0-
07	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
08	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
10	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
*11	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
08	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
08	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	180	N	102	-0-	-78 B	-0-	102	2			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
11	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
*11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	-0-	-0-	-591 B	-0-					N	-0-					-0-
07	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
08	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
10	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
11	600	N	509	-0-	-91 B	-0-	509	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
07	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
*11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	183	-0-	-57 B	-0-	183	2			N	-0-					-0-
10	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
*11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	576	-0-	-24	B	-0-	576	2			N	-0-					-0-
07	589	N	585	-0-	-4	B	-0-	585	2			N	-0-					-0-
08	620	N	598	-0-	-22	B	-0-	598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	526	-0-	-44	B	-0-	526	2			N	-0-					-0-
10	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
*11	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
*11	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17	B	-0-	45	2			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	41	-0-	-19	B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*11	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
07	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
08	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
*11	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	900	-0-	-30	B	-0-	900	2			N	-0-					-0-
07	930	N	917	-0-	-13	B	-0-	917	2			N	-0-					-0-
08	930	N	929	-0-	-1	B	-0-	929	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	822	-0-	-78	B	-0-	822	2			N	-0-					-0-
10	944	N	944	-0-	-0-	B	-0-	944	2			N	-0-					-0-
*11	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
10	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
*11	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
08	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
10	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
11	210	N	139	-0-	-71	B	-0-	139	2			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	174	-0-	-66	B	-0-	174	2			N	-0-					-0-
07	217	N	171	-0-	-46	B	-0-	171	2			N	-0-					-0-
08	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	116	-0-	-64	B	-0-	116	2			N	-0-					-0-
10	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
*11	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	282	-0-	-78	B	-0-	282	2			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
10	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
*11	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	183	-0-	-57	B	-0-	183	2			N	-0-					-0-
07	217	N	206	-0-	-11	B	-0-	206	2			N	-0-					-0-
08	248	N	209	-0-	-39	B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
10	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
07	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-
08	1116	N	1021	-0-	-95 B	-0-	1021	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	994	-0-	-86 B	-0-	994	2			N	-0-					-0-
10	1023	N	993	-0-	-30 B	-0-	993	2			N	-0-					-0-
11	990	N	945	-0-	-45 B	-0-	945	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
07	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
10	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
*11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	310	N	230	-0-	-80 B	-0-	230	2			N	-0-					-0-
08	341	N	234	-0-	-107 B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	296	-0-	-64 B	-0-	296	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
07	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	434	N	336	-0-	-98 B	-0-	336	2			N	-0-					-0-
08	434	N	312	-0-	-122 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	360	-0-	-90 B	-0-	360	2			N	-0-					-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					18
07	775	N	585	-0-	-190 B	-0-	585	2			N	-0-					18
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					18
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					18
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					18
11	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					18

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
07	403	N	318	-0-	-85 B	-0-	318	2			N	-0-					-0-
08	403	N	309	-0-	-94 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	2			N	-0-					-0-
10	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
08	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
10	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1722	N	1722	-0-	-0- B	-0-	1722	2			N	-0-					-0-
07	1581	N	1513	-0-	-68 B	-0-	1513	2			N	-0-					-0-
08	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1473	-0-	-117 B	-0-	1473	2			N	-0-					-0-
10	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					-0-
*11	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	558	N	477	-0-	-81 B	-0-	477	2			N	-0-					-0-
08	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
07	744	N	673	-0-	-71 B	-0-	673	2			N	-0-					-0-
08	744	N	704	-0-	-40 B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	712	-0-	-8 B	-0-	712	2			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	690	N	688	-0-	-2 B	-0-	688	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
07	496	N	378	-0-	-118 B	-0-	378	2			N	-0-					-0-
08	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	424	-0-	-26 B	-0-	424	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*11	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
07	930	N	713	-0-	-217 B	-0-	713	2			N	-0-					-0-
08	899	N	766	-0-	-133 B	-0-	766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	807	-0-	-93 B	-0-	807	2			N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
*11	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
07	527	N	385	-0-	-142 B	-0-	385	2			N	-0-					-0-
08	496	N	467	-0-	-29 B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
07	403	N	372	-0-	-31 B	-0-	55	1	317	2	N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	119	1	289	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	386	-0-	-34 B	-0-	60	1	326	2	N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	3	1	406	2	N	-0-					-0-
11	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
07	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
08	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	713	N	571	-0-	-142 B	-0-	65	1	506	2	N	-0-					-0-
08	713	N	620	-0-	-93 B	-0-	237	1	383	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	692	-0-	-28 B	-0-	59	1	633	2	N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
*11	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
11	360	N	337	-0-	-23 B	-0-	337	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
07	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
08	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	454	-0-	-86 B	-0-	454	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
07	620	N	426	-0-	-194 B	-0-	426	2			N	-0-					-0-
08	589	N	514	-0-	-75 B	-0-	514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	2			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
*11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
11	510	N	502	-0-	-8 B	-0-	502	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
07	527	N	524	-0-	-3 B	-0-	524	2			N	-0-					-0-
08	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	597	-0-	-93 B	-0-	597	2			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
*11	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
07	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
*11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	403	N	288	-0-	-115 B	-0-	288	2			N	-0-					-0-
08	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
07	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
08	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-
10	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
*11	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	533	-0-	-67 B	-0-	533	2			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
11	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
11	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
07	583	N	583	-0-	-0- B	-0-	280	1	303	2	N	-0-					-0-
08	651	N	643	-0-	-8 B	-0-	235	1	408	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	606	-0-	-84 B	-0-	37	1	569	2	N	-0-					-0-
10	635	N	635	-0-	-0- B	-0-	8	1	627	2	N	-0-					-0-
11	630	N	547	-0-	-83 B	-0-	547	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
07	713	N	494	-0-	-219 B	-0-	494	2			N	-0-					-0-
08	651	N	429	-0-	-222 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-
10	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
07	310	N	267	-0-	-43	B	-0-	267	2			N	-0-					-0-
08	310	N	272	-0-	-38	B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	279	-0-	-21	B	-0-	279	2			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
*11	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-
07	992	N	916	-0-	-76	B	-0-	916	2			N	-0-					-0-
08	992	N	897	-0-	-95	B	-0-	897	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	896	-0-	-64	B	-0-	896	2			N	-0-					-0-
10	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
*11	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
07	527	N	439	-0-	-88	B	-0-	439	2			N	-0-					-0-
08	496	N	474	-0-	-22	B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	460	-0-	-50	B	-0-	460	2			N	-0-					-0-
10	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
11	450	N	424	-0-	-26	B	-0-	424	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
07	310	N	131	-0-	-179	B	-0-	131	2			N	-0-					-0-
08	310	N	163	-0-	-147	B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	172	-0-	-128	B	-0-	172	2			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
*11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					31
07	62	N	5	-0-	-57	B	-0-	5	2			N	-0-					31
08	77	N	77	-0-	-0-	B	-0-	58	2	19	9	N	17					48
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	135	2	51	9	N	46					94
10	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					94
11	60	N	41	-0-	-19	B	-0-	41	2			N	-0-					94

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
07	465	N	426	-0-	-39	B	-0-	426	2			N	-0-					-0-
08	465	N	423	-0-	-42	B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	422	-0-	-58	B	-0-	422	2			N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
*11	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
07	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
08	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	429	-0-	-51	B	-0-	429	2			N	-0-					-0-
10	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
11	450	N	403	-0-	-47	B	-0-	403	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
08	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
10	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
*11	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
07	279	N	257	-0-	-22	B	-0-	257	2			N	-0-					-0-
08	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	246	-0-	-24	B	-0-	246	2			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
11	240	N	235	-0-	-5	B	-0-	235	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
08	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
07	620	N	464	-0-	-156 B	-0-	464	2			N	-0-					-0-
08	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
10	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
11	600	N	504	-0-	-96 B	-0-	504	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	319	-0-	-131 B	-0-	319	2			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
08	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
11	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	87	-0-	-63 B	-0-	87	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
08	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
07	496	N	412	-0-	-84 B	-0-	412	2			N	-0-					-0-
08	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	436	-0-	-44 B	-0-	436	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
07	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-
08	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	830	-0-	-70 B	-0-	830	2			N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
11	810	N	802	-0-	-8 B	-0-	802	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
07	558	N	511	-0-	-47 B	-0-	511	2			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*11	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	465	N	177	-0-	-288 B	-0-	177	2			N	-0-					-0-
08	465	N	380	-0-	-85 B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
07	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34	B	-0-	386	2			N	-0-					-0-
07	434	N	300	-0-	-134	B	-0-	300	2			N	-0-					-0-
08	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	358	-0-	-32	B	-0-	358	2			N	-0-					-0-
10	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
11	360	N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	B	-0-	300	2			N	-0-					-0-
07	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
10	403	N	369	-0-	-34	B	-0-	369	2			N	-0-					-0-
11	390	N	347	-0-	-43	B	-0-	347	2			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	73	-0-	-47	B	-0-	73	2			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
08	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
10	217	N	102	-0-	-115	B	-0-	102	2			N	-0-					-0-
11	180	N	76	-0-	-104	B	-0-	76	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82 N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	76 N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	63 N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	62 N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	65 N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*11	71 N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
07	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
08	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
10	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
*11	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	150	N	124	-0-	-26	B	-0-	124	2			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
08	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	83	-0-	-37	B	-0-	83	2			N	-0-					-0-
10	155	N	82	-0-	-73	B	-0-	82	2			N	-0-					-0-
11	150	N	65	-0-	-85	B	-0-	65	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	120	N	58	-0-	-62	B	-0-	58	2			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
08	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	23	-0-	-37	B	-0-	23	2			N	-0-					-0-
10	155	N	37	-0-	-118	B	-0-	37	2			N	-0-					-0-
11	120	N	44	-0-	-76	B	-0-	44	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	60	N	58	-0-	-2	B	-0-	58	2			N	-0-					-0-
07	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
08	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
11	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	90	N	21	-0-	-69	B	-0-	21	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
07	1240	N	1140	-0-	-100 B	-0-	1140	2			N	-0-					-0-
08	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1179	-0-	-81 B	-0-	1179	2			N	-0-					-0-
10	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
*11	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
08	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
*11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
07	713	N	568	-0-	-145 B	-0-	37	1	531	2	N	-0-					-0-
08	825	N	825	-0-	-0- B	-0-	270	1	555	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	763	-0-	-77 B	-0-	74	1	689	2	N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
11	810	N	751	-0-	-59 B	-0-	751	2			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
07	1643	N	1425	-0-	-218 B	-0-	1425	2			N	-0-					-0-
08	1643	N	1465	-0-	-178 B	-0-	1465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1439	-0-	-181 B	-0-	1439	2			N	-0-					-0-
10	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
11	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
07	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
08	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
10	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
*11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-		-0-	B	-0-	673	2			N	-0-					-0-
07	620	N	574	-0-		-46	B	-0-	574	2			N	-0-					-0-
08	632	N	632	-0-		-0-	B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	634	N	634	-0-		-0-	B	-0-	634	2			N	-0-					-0-
10	662	N	662	-0-		-0-	B	-0-	662	2			N	-0-					-0-
*11	636	N	636	-0-		-0-	B	-0-	636	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-		-0-	B	-0-	794	2			N	-0-					-0-
07	713	N	665	-0-		-48	B	-0-	665	2			N	-0-					-0-
08	713	N	686	-0-		-27	B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	780	N	712	-0-		-68	B	-0-	712	2			N	-0-					-0-
10	701	N	701	-0-		-0-	B	-0-	701	2			N	-0-					-0-
*11	711	N	711	-0-		-0-	B	-0-	711	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-		-0-	B	-0-	569	2			N	-0-					-0-
07	496	N	472	-0-		-24	B	-0-	472	2			N	-0-					-0-
08	525	N	525	-0-		-0-	B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	510	N	504	-0-		-6	B	-0-	504	2			N	-0-					-0-
10	503	N	503	-0-		-0-	B	-0-	503	2			N	-0-					-0-
11	510	N	507	-0-		-3	B	-0-	507	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-		-0-	B	-0-	528	2			N	-0-					-0-
07	465	N	462	-0-		-3	B	-0-	462	2			N	-0-					-0-
08	467	N	467	-0-		-0-	B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	540	N	457	-0-		-83	B	-0-	457	2			N	-0-					-0-
10	465	N	423	-0-		-42	B	-0-	423	2			N	-0-					-0-
11	450	N	443	-0-		-7	B	-0-	443	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-		-0-	B	-0-	790	2			N	-0-					-0-
07	589	N	566	-0-		-23	B	-0-	566	2			N	-0-					-0-
08	578	N	578	-0-		-0-	B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	570	N	561	-0-		-9	B	-0-	561	2			N	-0-					-0-
10	594	N	594	-0-		-0-	B	-0-	594	2			N	-0-					-0-
*11	597	N	597	-0-		-0-	B	-0-	597	2			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
07	651	N	536	-0-	-115 B	-0-	536	2			N	-0-					-0-
08	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
*11	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
07	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
08	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
07	713	N	654	-0-	-59 B	-0-	654	2			N	-0-					-0-
08	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	696	-0-	-54 B	-0-	696	2			N	-0-					-0-
10	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
*11	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
07	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
08	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
10	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
*11	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
08	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	926	-0-	-64 B	-0-	926	2			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
11	930	N	908	-0-	-22 B	-0-	908	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
07	558	N	501	-0-	-57 B	-0-	501	2			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	537	-0-	-33 B	-0-	537	2			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
07	558	N	358	-0-	-200 B	-0-	358	2			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	457	-0-	-233 B	-0-	457	2			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
*11	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
07	558	N	523	-0-	-35 B	-0-	523	2			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
*11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	403	N	317	-0-	-86 B	-0-	317	2			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
*11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
07	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
08	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
10	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
07	1395	N	1252	-0-	-143 B	-0-	1252	2			N	-0-					-0-
08	1364	N	1290	-0-	-74 B	-0-	1290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1269	-0-	-231 B	-0-	1269	2			N	-0-					-0-
10	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
*11	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	500	-0-	-40 B	-0-	500	2			N	-0-					-0-
07	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
08	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
*11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
07	496	N	402	-0-	-94 B	-0-	402	2			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
10	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
*11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
07	1333	N	1194	-0-	-139 B	-0-	1194	2			N	-0-					-0-
08	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1147	-0-	-143 B	-0-	1147	2			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
*11	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
07	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-
08	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
11	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
07	620	N	302	-0-	-318 B	-0-	302	2			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	417	-0-	-243 B	-0-	417	2			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
11	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	403	N	314	-0-	-89 B	-0-	314	2			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
*11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
07	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
*11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
07	837	N	686	-0-	-151 B	-0-	686	2			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	782	-0-	-88 B	-0-	782	2			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
*11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
07	992	N	757	-0-	-235	B	-0-	757	2			N	-0-					-0-
08	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	924	-0-	-66	B	-0-	924	2			N	-0-					-0-
10	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-
*11	940	N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	B	-0-	921	2			N	-0-					-0-
07	930	N	841	-0-	-89	B	-0-	841	2			N	-0-					-0-
08	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	919	-0-	-11	B	-0-	919	2			N	-0-					-0-
10	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-
*11	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
07	496	N	442	-0-	-54	B	-0-	442	2			N	-0-					-0-
08	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
10	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
*11	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
07	527	N	434	-0-	-93	B	-0-	434	2			N	-0-					-0-
08	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	518	-0-	-52	B	-0-	518	2			N	-0-					-0-
10	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
*11	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
07	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
08	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
10	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
*11	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
07	589	N	553	-0-	-36	B	-0-	553	2			N	-0-					-0-
08	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	586	-0-	-74	B	-0-	586	2			N	-0-					-0-
10	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
*11	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
11	870	N	867	-0-	-3 B	-0-	867	2			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
10	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
*11	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
10	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
07	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
*11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
08	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
11	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
08	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	144	2			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					101
07	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					101
08	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					101
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					101
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					101
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					101

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
08	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
*11	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
07	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
08	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	671	-0-	-19 B	-0-	671	2			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
*11	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	403	N	359	-0-	-44 B	-0-	359	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					-0-
08	403	N	312	-0-	-91 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*11	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	416	-0-	-34 B	-0-	416	2			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
08	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	516	-0-	-84 B	-0-	516	2			N	-0-					-0-
10	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*11	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
07	682	N	411	-0-	-271 B	-0-	411	2			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	781	-0-	-29 B	-0-	781	2			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
*11	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
07	868	N	754	-0-	-114 B	-0-	754	2			N	-0-					-0-
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-
10	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
*11	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
07	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
*11	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
07	527	N	526	-0-	-1	B	-0-	526	2			N	-0-					-0-
08	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
10	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
*11	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-
07	186	N	124	-0-	-62	B	-0-	124	2			N	-0-					-0-
08	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-	-33	B	-0-	147	2			N	-0-					-0-
10	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
*11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
07	496	N	404	-0-	-92	B	-0-	404	2			N	-0-					-0-
08	527	N	506	-0-	-21	B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	541	-0-	-29	B	-0-	541	2			N	-0-					-0-
10	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
*11	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	B	-0-	5	2			N	-0-					-0-
07	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
08	4	N	2	-0-	-2	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
10	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
*11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1324	N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	B	-0-	1232	2			N	-0-					-0-
08	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1092	-0-	-228	B	-0-	1092	2			N	-0-					-0-
10	1240	N	1044	-0-	-196	B	-0-	1044	2			N	-0-					-0-
*11	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0-	B	-0-	1265	2			N	-0-					-0-
07	1252	N	1252	-0-	-0-	B	-0-	1252	2			N	-0-					-0-
08	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1152	-0-	-18	B	-0-	1152	2			N	-0-					-0-
10	1209	N	1099	-0-	-110	B	-0-	1099	2			N	-0-					-0-
*11	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	2			N	-0-					-0-
10	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
07	1209	N	1001	-0-	-208 B	-0-	1001	2			N	-0-					-0-
08	1116	N	1090	-0-	-26 B	-0-	1090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
10	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
*11	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	525	-0-	-45 B	-0-	525	2			N	-0-					-0-
10	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
*11	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
07	837	N	698	-0-	-139 B	-0-	698	2			N	-0-					-0-
08	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
07	1178	N	1113	-0-	-65 B	-0-	1113	2			N	-0-					-0-
08	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1140	-0-	-120 B	-0-	1140	2			N	-0-					-0-
10	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
*11	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
07	1209	N	1081	-0-	-128 B	-0-	1081	2			N	-0-					-0-
08	1116	N	1072	-0-	-44 B	-0-	1072	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
*11	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					93
07	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					93
08	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					93
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					93
10	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					93
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					93

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
07	775	N	732	-0-	-43 B	-0-	732	2			N	-0-					-0-
08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	2			N	-0-					-0-
10	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
*11	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
08	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
*11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	558	N	464	-0-	-94 B	-0-	464	2			N	-0-					-0-
08	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
10	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
11	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-
08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-
10	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
*11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
08	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	369	-0-	-51 B	-0-	369	2			N	-0-					-0-
10	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
*11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
10	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
*11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
07	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
08	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	492	-0-	-78 B	-0-	492	2			N	-0-					-0-
10	558	N	476	-0-	-82 B	-0-	476	2			N	-0-					-0-
*11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
10	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
*11	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
*11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
*11	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
10	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					-0-
*11	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
08	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	649	-0-	-41 B	-0-	649	2			N	-0-					-0-
10	713	N	620	-0-	-93 B	-0-	620	2			N	-0-					-0-
*11	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
08	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-
10	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-
*11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
10	527	N	465	-0-	-62 B	-0-	465	2			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	677	-0-	-73 B	-0-	677	2			N	-0-					-0-
10	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					-0-
*11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
08	527	N	373	-0-	-154 B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	434	-0-	-136 B	-0-	434	2			N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
*11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	372	-0-	-168 B	-0-	372	2			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
10	620	N	547	-0-	-73 B	-0-	547	2			N	-0-					-0-
*11	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	2			N	-0-					-0-
10	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
08	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*11	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
08	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	146	-0-	-4	B	-0-	146	2			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
*11	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20	B	-0-	250	2			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
10	279	N	271	-0-	-8	B	-0-	271	2			N	-0-					-0-
*11	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
07	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					-0-
08	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	714	-0-	-36	B	-0-	714	2			N	-0-					-0-
10	775	N	677	-0-	-98	B	-0-	677	2			N	-0-					-0-
11	720	N	647	-0-	-73	B	-0-	647	2			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
07	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
08	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
10	589	N	573	-0-	-16	B	-0-	573	2			N	-0-					-0-
*11	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
07	434	N	319	-0-	-115	B	-0-	319	2			N	-0-					-0-
08	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	381	-0-	-39	B	-0-	381	2			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
*11	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	361	-0-	-29	B	-0-	361	2			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
10	403	N	378	-0-	-25	B	-0-	378	2			N	-0-					-0-
11	420	N	396	-0-	-24	B	-0-	396	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
07	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
08	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	450	-0-	-60 B	-0-	450	2			N	-0-					-0-
10	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
*11	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
07	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
08	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1272	-0-	-18 B	-0-	1272	2			N	-0-					-0-
10	1333	N	1198	-0-	-135 B	-0-	1198	2			N	-0-					-0-
*11	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
07	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
10	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
*11	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
07	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	564	-0-	-36 B	-0-	564	2			N	-0-					-0-
10	620	N	511	-0-	-109 B	-0-	511	2			N	-0-					-0-
*11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
11	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
07	775	N	755	-0-	-20 B	-0-	755	2			N	-0-					-0-
08	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	659	-0-	-121 B	-0-	659	2			N	-0-					-0-
10	744	N	673	-0-	-71 B	-0-	673	2			N	-0-					-0-
*11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
07	434	N	305	-0-	-129 B	-0-	305	2			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
10	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
*11	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
07	1178	N	1058	-0-	-120 B	-0-	1058	2			N	-0-					-0-
08	744	N	715	-0-	-29 B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	594	-0-	-546 B	-0-	594	2			N	-0-					-0-
10	1054	N	554	-0-	-500 B	-0-	554	2			N	-0-					-0-
*11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					35
07	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					35
08	1054	N	960	-0-	-94 B	-0-	960	2			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					35
10	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					35
*11	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
07	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	566	-0-	-34 B	-0-	566	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
*11	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
07	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
08	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1020	-0-	-30 B	-0-	1020	2			N	-0-					-0-
10	1085	N	842	-0-	-243 B	-0-	842	2			N	-0-					-0-
11	1020	N	940	-0-	-80 B	-0-	940	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2934	N	2934	-0-	-0- B	-0-	2934	2			N	-0-					-0-
07	3069	N	2975	-0-	-94 B	-0-	2975	2			N	-0-					-0-
08	2808	N	2808	-0-	-0- B	-0-	2808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2667	-0-	-273 B	-0-	2667	2			N	-0-					-0-
10	2976	N	2534	-0-	-442 B	-0-	2534	2			N	-0-					-0-
*11	2776	N	2776	-0-	-0- B	-0-	2776	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
07	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
08	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	895	-0-	-65 B	-0-	895	2			N	-0-					-0-
10	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
*11	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
07	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
08	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
10	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
*11	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
07	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
07	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
08	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	731	-0-	-49 B	-0-	731	2			N	-0-					-0-
10	806	N	726	-0-	-80 B	-0-	726	2			N	-0-					-0-
*11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
08	186	N	55	-0-	-131 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
08	186	N	58	-0-	-128 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
08	248	N	117	-0-	-131 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
*11	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
08	434	N	195	-0-	-239 B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	341	N	165	-0-	-176 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
08	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	2		N	-0-			-0-
07	124	N	122	-0-	-2 B	-0-	122	2		N	-0-			-0-
08	155	N	42	-0-	-113 B	-0-	42	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	155	N	155	-0-	-0- B	-0-	155	2		N	-0-			-0-
10	122	N	122	-0-	-0- B	-0-	122	2		N	-0-			-0-
*11	94	N	94	-0-	-0- B	-0-	94	2		N	-0-			-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	2		N	-0-			-0-
07	225	N	225	-0-	-0- B	-0-	225	2		N	-0-			-0-
08	217	N	79	-0-	-138 B	-0-	79	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	258	N	258	-0-	-0- B	-0-	258	2		N	-0-			-0-
10	275	N	275	-0-	-0- B	-0-	275	2		N	-0-			-0-
*11	231	N	231	-0-	-0- B	-0-	231	2		N	-0-			-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	147	N	147	-0-	-0- B	-0-	147	2		N	-0-			-0-
07	166	N	166	-0-	-0- B	-0-	166	2		N	-0-			-0-
08	124	N	117	-0-	-7 B	-0-	117	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	186	N	186	-0-	-0- B	-0-	186	2		N	-0-			-0-
10	194	N	194	-0-	-0- B	-0-	194	2		N	-0-			-0-
11	120	N	110	-0-	-10 B	-0-	110	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	762	N	762	-0-	-0- B	-0-	762	2		N	-0-			-0-
07	775	N	772	-0-	-3 B	-0-	772	2		N	-0-			-0-
08	806	N	242	-0-	-564 B	-0-	242	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	771	N	771	-0-	-0- B	-0-	771	2		N	-0-			-0-
10	818	N	818	-0-	-0- B	-0-	818	2		N	-0-			-0-
*11	480	N	480	-0-	-0- B	-0-	480	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
07	31	N	1	-0-	-30 B	-0-	1	2		N	-0-			-0-
08	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	53	N	53	-0-	-0- B	-0-	53	2		N	-0-			-0-
10	8	N	8	-0-	-0- B	-0-	8	2		N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	212	N	212	-0-	-0- B	-0-	212	2		N	-0-			-0-
07	218	N	218	-0-	-0- B	-0-	218	2		N	-0-			-0-
08	217	N	90	-0-	-127 B	-0-	90	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	175	-0-	-35 B	-0-	175	2		N	-0-			-0-
10	210	N	210	-0-	-0- B	-0-	210	2		N	-0-			-0-
*11	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
08	279	N	92	-0-	-187 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
08	186	N	72	-0-	-114 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
08	310	N	94	-0-	-216 B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
08	527	N	175	-0-	-352 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	337	-0-	-173 B	-0-	337	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
07	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
08	217	N	54	-0-	-163 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
08	465	N	199	-0-	-266 B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
*11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	155	N	46	-0-	-109 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
08	341	N	107	-0-	-234 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
*11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	186	N	63	-0-	-123 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	142	-0-	-188 B	-0-	142	2			N	-0-					-0-
07	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
08	155	N	60	-0-	-95 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
07	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
08	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
08	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
08	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
08	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
*11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	217	N	68	-0-	-149 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	372	N	178	-0-	-194 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
*11	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
08	186	N	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
08	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
*11	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
08	868	N	279	-0-	-589 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
10	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
*11	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
07	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
08	1023	N	955	-0-	-68 B	-0-	955	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	905	-0-	-115 B	-0-	905	2			N	-0-					-0-
10	992	N	949	-0-	-43 B	-0-	949	2			N	-0-					-0-
11	930	N	663	-0-	-267 B	-0-	663	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
07	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
08	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
07	124	N	26	-0-	-98 B	-0-	26	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
VISION STONE PETROLEUM, LLC 886192
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*07	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*08	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*10	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
*11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	352	N	348	-0-	-4 B	-0-	348	3			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

06	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
08	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
07	558	N	314	-0-	-244 B	-0-	314	3			N	-0-					-0-
08	558	N	1	-0-	-557 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	1	-0-	-509 B	-0-	1	1			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
08	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	1			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
07	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
08	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27 B	-0-	3	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	2	-0-	-4 B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	1	-0-	-179 B	-0-	1	1			N	-0-					-0-
10	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
*11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
07	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27 B	-0-	3	1			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28 B	-0-	2	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57 B	-0-	3	1			N	-0-					-0-
07	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	3	-0-	-117 B	-0-	3	1			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
07	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	3	-0-	-207 B	-0-	3	1			N	-0-					-0-
07	341	N	1	-0-	-340 B	-0-	1	1			N	-0-					-0-
08	341	N	1	-0-	-340 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
07	713	N	345	-0-	-368	B	-0-	345	3			N	-0-					-0-
08	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
10	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
11	840	N	551	-0-	-289	B	-0-	551	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
07	775	N	710	-0-	-65	B	-0-	710	3			N	-0-					-0-
08	682	N	643	-0-	-39	B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	633	N	516	-0-	-117	B	-0-	516	3			N	-0-					-0-
10	713	N	611	-0-	-102	B	-0-	611	3			N	-0-					-0-
11	630	N	448	-0-	-182	B	-0-	448	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
07	775	N	584	-0-	-191	B	-0-	584	3			N	-0-					-0-
08	682	N	669	-0-	-13	B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
10	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
11	660	N	432	-0-	-228	B	-0-	432	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
08	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	1	-0-	-7 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	19	-0-	-41 B	-0-	19	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	2			Y	-0-					78
07	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					78
08	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	1	-0-	-13 B	-0-	1	1			Y	-0-					78
10	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	2			Y	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	1	-0-	-13 B	-0-	1	1			Y	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-
07	310	N	2	-0-	-308 B	-0-	2	1			N	-0-					-0-
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	14	1	193	2	N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	13	1	202	2	N	-0-					-0-
08	217	N	205	-0-	-12 B	-0-	13	1	192	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	13	1	191	2	N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	13	1	188	2	N	-0-					-0-
11	210	N	130	-0-	-80 B	-0-	13	1	117	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	207	-0-	-63 B	-0-	14	1	193	2	N	-0-			-0-
07	214	N	214	-0-	-0- B	-0-	13	1	201	2	N	-0-			-0-
08	217	N	214	-0-	-3 B	-0-	13	1	201	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	213	N	213	-0-	-0- B	-0-	13	1	200	2	N	-0-			-0-
10	217	N	210	-0-	-7 B	-0-	13	1	197	2	N	-0-			-0-
11	210	N	136	-0-	-74 B	-0-	13	1	123	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	17	1	235	2	N	-0-			-0-
07	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-			-0-
08	251	N	251	-0-	-0- B	-0-	16	1	235	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	249	N	249	-0-	-0- B	-0-	16	1	233	2	N	-0-			-0-
10	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-			-0-
*11	161	N	161	-0-	-0- B	-0-	15	1	146	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	114	N	114	-0-	-0- B	-0-	7	1	107	2	N	-0-			-0-
07	133	N	133	-0-	-0- B	-0-	8	1	125	2	N	-0-			-0-
08	124	N	122	-0-	-2 B	-0-	8	1	114	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	123	N	123	-0-	-0- B	-0-	8	1	115	2	N	-0-			-0-
10	124	N	120	-0-	-4 B	-0-	8	1	112	2	N	-0-			-0-
11	120	N	67	-0-	-53 B	-0-	6	1	61	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	17	1	235	2	N	-0-			-0-
07	278	N	278	-0-	-0- B	-0-	17	1	261	2	N	-0-			-0-
08	269	N	269	-0-	-0- B	-0-	17	1	252	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	270	-0-	-0- B	-0-	17	1	253	2	N	-0-			-0-
10	267	N	267	-0-	-0- B	-0-	17	1	250	2	N	-0-			-0-
*11	174	N	174	-0-	-0- B	-0-	17	1	158	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	12	1	171	2	N	-0-			-0-
07	199	N	199	-0-	-0- B	-0-	12	1	187	2	N	-0-			-0-
08	185	N	185	-0-	-0- B	-0-	12	1	173	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	186	N	186	-0-	-0- B	-0-	12	1	174	2	N	-0-			-0-
10	183	N	183	-0-	-0- B	-0-	12	1	171	2	N	-0-			-0-
11	120	N	119	-0-	-1 B	-0-	11	1	107	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	24	1	343	2	N	-0-			-0-
07	397	N	397	-0-	-0- B	-0-	24	1	373	2	N	-0-			-0-
08	403	N	396	-0-	-7 B	-0-	25	1	371	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	396	N	396	-0-	-0- B	-0-	25	1	371	2	N	-0-			-0-
10	403	N	394	-0-	-9 B	-0-	25	1	369	2	N	-0-			-0-
11	390	N	256	-0-	-134 B	-0-	25	1	231	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	18	1	257	2	N	-0-			-0-
07	288	N	288	-0-	-0- B	-0-	17	1	271	2	N	-0-			-0-
08	274	N	274	-0-	-0- B	-0-	17	1	257	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	275	N	275	-0-	-0- B	-0-	17	1	258	2	N	-0-			-0-
10	272	N	272	-0-	-0- B	-0-	17	1	255	2	N	-0-			-0-
*11	175	N	175	-0-	-0- B	-0-	17	1	158	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	53	-0-	-7 B	-0-	5	1	48	2	N	-0-			-0-
07	62	N	61	-0-	-1 B	-0-	5	1	56	2	N	-0-			-0-
08	63	N	63	-0-	-0- B	-0-	5	1	58	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	45	-0-	-15 B	-0-	5	1	40	2	N	-0-			-0-
10	62	N	61	-0-	-1 B	-0-	5	1	56	2	N	-0-			-0-
11	60	N	39	-0-	-21 B	-0-	5	1	34	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	400	N	400	-0-	-0- B	-0-	38	1	362	2	N	-0-			-0-
07	460	N	460	-0-	-0- B	-0-	38	1	422	2	N	-0-			-0-
08	475	N	475	-0-	-0- B	-0-	38	1	437	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	338	-0-	-52 B	-0-	38	1	300	2	N	-0-			-0-
10	457	N	457	-0-	-0- B	-0-	38	1	419	2	N	-0-			-0-
11	420	N	294	-0-	-126 B	-0-	38	1	256	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	7	1	72	2	N	-0-			-0-
07	93	N	91	-0-	-2 B	-0-	7	1	84	2	N	-0-			-0-
08	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	67	-0-	-23 B	-0-	7	1	60	2	N	-0-			-0-
10	93	N	91	-0-	-2 B	-0-	7	1	84	2	N	-0-			-0-
11	90	N	58	-0-	-32 B	-0-	7	1	51	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
08	3	N	1	-0-	-2 B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	17	1	235	2	N	-0-			-0-
07	269	N	269	-0-	-0- B	-0-	16	1	253	2	N	-0-			-0-
08	256	N	256	-0-	-0- B	-0-	16	1	240	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-			-0-
10	254	N	254	-0-	-0- B	-0-	16	1	238	2	N	-0-			-0-
*11	131	N	131	-0-	-0- B	-0-	13	1	118	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	178	-0-	-92	B	-0-	178	3			N	-0-			-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-			-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-			-0-
10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-			-0-
11	270	N	206	-0-	-64	B	-0-	206	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	114	N	114	-0-	-0-	B	-0-	7	1	107	2	N	-0-			-0-
07	131	N	131	-0-	-0-	B	-0-	8	1	123	2	N	-0-			-0-
08	127	N	127	-0-	-0-	B	-0-	8	1	119	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	128	N	128	-0-	-0-	B	-0-	8	1	120	2	N	-0-			-0-
10	125	N	125	-0-	-0-	B	-0-	8	1	117	2	N	-0-			-0-
*11	155	N	155	-0-	-0-	B	-0-	15	1	140	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
08	3	N	1	-0-	-2	B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	62	-0-	-28	B	-0-	62	3			N	-0-			-0-
07	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-			-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	60	N	16	-0-	-44	B	-0-	16	3			N	-0-			-0-
10	62	N	1	-0-	-61	B	-0-	1	1			N	-0-			-0-
11	90	N	1	-0-	-89	B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
07	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
08	372	N	292	-0-	-80	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
10	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	124	N	1	-0-	-123	B	-0-	1	1			N	-0-					-0-
08	279	N	1	-0-	-278	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	1	-0-	-209	B	-0-	1	1			N	-0-					-0-
10	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	5	N	1	-0-	-4	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	48	-0-	-42	B	-0-	48	3			N	-0-					-0-
07	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
08	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	30	-0-	-30	B	-0-	30	3			N	-0-					-0-
10	93	N	27	-0-	-66	B	-0-	27	3			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
10	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
11	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0- B	-0-	60	1	412	2	N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	445	N	445	-0-	-0- B	-0-	60	1	385	2	N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	60	1	383	2	N	-0-					-0-
11	390	N	333	-0-	-57 B	-0-	60	1	273	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	34	1	232	2	N	-0-					-0-
07	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	34	1	216	2	N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	34	1	216	2	N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	34	1	153	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
07	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
10	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
11	180	N	118	-0-	-62	B	-0-	118	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
07	217	N	1	-0-	-216	B	-0-	1	1			N	-0-					-0-
08	217	N	1	-0-	-216	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	124	-0-	-86	B	-0-	124	3			N	-0-					-0-
10	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
*11	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*11	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
08	155	N	122	-0-	-33	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
11	120	N	70	-0-	-50	B	-0-	70	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
07	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
08	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	248	N	172	-0-	-76	B	-0-	172	3			N	-0-					-0-
08	186	N	1	-0-	-185	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
10	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-
*11	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	26	1	141	2	N	-0-					-0-
07	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-
08	155	N	112	-0-	-43	B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	26	1	138	2	N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	26	1	102	2	N	-0-					-0-
11	120	N	82	-0-	-38	B	-0-	26	1	56	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	39	-0-	-261	B	-0-	39	3			N	-0-					-0-
07	310	N	127	-0-	-183	B	-0-	127	3			N	-0-					-0-
08	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
10	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
*11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
07	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
08	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
11	570	N	413	-0-	-157	B	-0-	413	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
10	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
11	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	346	-0-	346 B	346	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 346																	
09	14B2	EXT	-0-	-0-	-0- B	346					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	346					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-
07	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
08	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

06	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	1	-0-	-3 B	-0-	1	1			N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
07	155	N	2	-0-	-153 B	-0-	2	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

06	60	N	13	-0-	-47	B	-0-	13	3			N	-0-					-0-
07	93	N	35	-0-	-58	B	-0-	35	3			N	-0-					-0-
08	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
11	90	N	63	-0-	-27	B	-0-	63	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

06	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	36	-0-	-24	B	-0-	36	3			N	-0-					-0-
10	62	N	31	-0-	-31	B	-0-	31	3			N	-0-					-0-
11	60	N	1	-0-	-59	B	-0-	1	1			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

06	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
07	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
08	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
10	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
11	90	N	61	-0-	-29	B	-0-	61	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

06	540	N	40	-0-	-500	B	-0-	40	3			N	-0-					-0-
07	682	N	102	-0-	-580	B	-0-	102	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
10	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
11	660	N	225	-0-	-435	B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	21	-0-	-219	B	-0-	21	3			N	-0-					-0-
07	310	N	63	-0-	-247	B	-0-	63	3			N	-0-					-0-
08	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
10	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
11	270	N	153	-0-	-117	B	-0-	153	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	465	N	276	-0-	-189	B	-0-	276	3			N	-0-					-0-
08	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
11	450	N	291	-0-	-159	B	-0-	291	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
07	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
08	217	N	200	-0-	-17	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-
10	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
11	180	N	120	-0-	-60	B	-0-	120	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
08	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	103	-0-	-17	B	-0-	103	2			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
07	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
08	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
10	713	N	712	-0-	-1	B	-0-	712	3			N	-0-					-0-
11	690	N	474	-0-	-216	B	-0-	474	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	1	-0-	-59 B	-0-	1	1			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
11	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28 B	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	341	N	1	-0-	-340 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
11	120	N	68	-0-	-52 B	-0-	68	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	4	1	64	2	N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	4	1	69	2	N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	5	1	85	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	6	1	85	2	N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	5	1	52	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					76
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					76
08	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					76
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					76
11	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
*11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	300	N	238	-0-	-62 B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
08	1209	N	1066	-0-	-143 B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
10	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
11	1020	N	679	-0-	-341 B	-0-	679	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
11	450	N	323	-0-	-127 B	-0-	323	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	248	-0-	-142 B	-0-	248	3			N	-0-					-0-
07	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	360	N	246	-0-	-114 B	-0-	246	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	192	-0-	-138 B	-0-	192	3			N	-0-					-0-
07	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	270	N	182	-0-	-88 B	-0-	182	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	207	-0-		-63 B	-0-	207	3			N	-0-					-0-
07	207	N	207	-0-		-0- B	-0-	207	3			N	-0-					-0-
08	186	N	143	-0-		-43 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-		-13 B	-0-	197	3			N	-0-					-0-
10	217	N	208	-0-		-9 B	-0-	208	3			N	-0-					-0-
11	150	N	141	-0-		-9 B	-0-	128	3	13	4	N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	319	-0-		-101 B	-0-	319	3			N	-0-					-0-
07	310	N	288	-0-		-22 B	-0-	288	3			N	-0-					-0-
08	310	N	191	-0-		-119 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	262	-0-		-68 B	-0-	262	3			N	-0-					-0-
10	279	N	278	-0-		-1 B	-0-	278	3			N	-0-					-0-
*11	187	N	187	-0-		-0- B	-0-	170	3	17	4	N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	244	-0-		-86 B	-0-	244	3			N	-0-					-0-
07	228	N	228	-0-		-0- B	-0-	228	3			N	-0-					-0-
08	248	N	159	-0-		-89 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	219	-0-		-21 B	-0-	219	3			N	-0-					-0-
10	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
*11	156	N	156	-0-		-0- B	-0-	142	3	14	4	N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-		-40 B	-0-	200	3			N	-0-					-0-
07	279	N	132	-0-		-147 B	-0-	132	3			N	-0-					-0-
08	248	N	234	-0-		-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
10	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
11	240	N	139	-0-		-101 B	-0-	139	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-		-4 B	-0-	56	3			N	-0-					-0-
07	93	N	41	-0-		-52 B	-0-	41	3			N	-0-					-0-
08	62	N	37	-0-		-25 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-		-0- B	-0-	74	3			N	-0-					-0-
10	74	N	74	-0-		-0- B	-0-	74	3			N	-0-					-0-
*11	44	N	44	-0-		-0- B	-0-	44	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	576	-0-		-29 B	-0-	576	3			N	-0-					-0-
07	682	N	457	-0-		-225 B	-0-	457	3			N	-0-					-0-
08	679	N	679	-0-		-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	628	N	628	-0-		-0- B	-0-	628	3			N	-0-					-0-
10	680	N	680	-0-		-0- B	-0-	680	3			N	-0-					-0-
11	660	N	378	-0-		-282 B	-0-	378	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	133	-0-	-77 B	-0-	133	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	210	N	145	-0-	-65 B	-0-	145	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	267	-0-	-93 B	-0-	267	3			N	-0-					-0-
07	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
11	390	N	256	-0-	-134 B	-0-	256	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
08	465	N	359	-0-	-106 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	252	-0-	-108 B	-0-	252	3			N	-0-					-0-
10	403	N	152	-0-	-251 B	-0-	152	3			N	-0-					-0-
11	360	N	17	-0-	-343 B	-0-	17	3			N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
11	180	N	55	-0-	-125 B	-0-	55	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
07	1054	N	1043	-0-	-11	-0-	1043	2			N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
09	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
APACHE GOLD, LLC 027221
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*11	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-

BAR L PRODUCERS 049748
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

06	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
08	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*11	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
07	620	N	503	-0-	-117	-0-	503	2			Y	-0-					-0-
08	682	N	412	-0-	-270	-0-	412	2			Y	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	2			Y	-0-					-0-
10	DLQ G-10		456	-0-	456	456	456	2			Y	-0-					-0-
*11	957	N	501	-0-	-456	-0-	501	2			Y	-0-					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
07	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
09	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
*10	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
*11	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

06	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*11	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

06	1911	S	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
07	75	S	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	41	S	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	84	S	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*10	36	S	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*11	63	S	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*11	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

06	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

06	810	N	472	-0-	-338	-0-	472	2			Y	-0-					-0-
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

06	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
08	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
09	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
10	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*11	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

06	14B2 EXT		13	-0-	13	534	13	2			N	-0-					-0-
07	14B2 EXT		20	-0-	20	554	20	2			N	-0-					-0-
08	14B2 EXT		42	-0-	42	596	42	2			N	-0-					-0-
09	14B2 EXT		40	-0-	40	636	40	2			N	-0-					-0-
10	14B2 EXT		27	-0-	27	663	27	2			N	-0-					-0-
11	14B2 EXT		35	-0-	35	698	35	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					14
07	669	N	669	-0-	-0-	-0-	669	2			Y	-0-	14	7			-0-
08	868	N	575	-0-	-293	-0-	575	2			Y	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
10	DLQ G-10		705	-0-	705	705	705	2			Y	-0-					-0-
*11	1558	N	853	-0-	-705	-0-	853	2			Y	-0-					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
08	527	N	420	-0-	-107	-0-	420	2			Y	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
10	DLQ G-10		480	-0-	480	480	480	2			Y	-0-					-0-
*11	1075	N	595	-0-	-480	-0-	595	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	309	2			Y	-0-					-0-
07	403	N	224	-0-	-179	-0-	224	2			Y	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
10	DLQ G-10		526	-0-	526	526	526	2			Y	-0-					-0-
*11	1127	N	601	-0-	-526	-0-	601	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					14
07	635	N	635	-0-	-0-	-0-	635	2			Y	-0-	14	7			-0-
08	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
10	DLQ G-10		369	-0-	369	369	369	2			Y	-0-					-0-
*11	890	N	521	-0-	-369	-0-	521	2			Y	-0-					-0-

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
10	DLQ G-10		481	-0-	481	481	481	2			Y	-0-					-0-
*11	1342	N	861	-0-	-481	-0-	861	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					14
07	589	N	299	-0-	-290	-0-	299	2			Y	-0-	14	7			-0-
08	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
09	630	N	272	-0-	-358	-0-	272	2			Y	-0-					-0-
10	DLQ G-10		371	-0-	371	371	371	2			Y	-0-					-0-
*11	608	N	237	-0-	-371	-0-	237	2			Y	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	864	-0-	-1956	-0-	864	2			Y	-0-					16
07	512	X	512	-0-	-0-	-0-	512	2			Y	-0-	16	7			-0-
08	713	X	462	-0-	-251	-0-	462	2			Y	-0-					-0-
09	939	X	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
10	DLQ G-10		868	-0-	868	868	703	2	165	9	Y	150	130	1			20
*11	1674	N	806	-0-	-868	-0-	806	2			Y	-0-					20

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	682	N	486	-0-	-196	-0-	486	2			Y	-0-					-0-
08	744	N	500	-0-	-244	-0-	500	2			Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
10	DLQ G-10		525	-0-	525	525	525	2			Y	-0-					-0-
*11	1071	N	546	-0-	-525	-0-	546	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					14
07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-	14	7			-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			Y	-0-					-0-
10	DLQ G-10		424	-0-	424	424	424	2			Y	-0-					-0-
*11	958	N	534	-0-	-424	-0-	534	2			Y	-0-					-0-

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BAR L PRODUCERS //CONT.// 049748
RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					14
07	806	N	711	-0-	-95	-0-	711	2			Y	-0-	14	7			-0-
08	930	N	533	-0-	-397	-0-	533	2			Y	-0-					-0-
09	900	N	860	-0-	-40	-0-	860	2			Y	-0-					-0-
10	DLQ G-10		643	-0-	643	643	643	2			Y	-0-					-0-
*11	1463	N	820	-0-	-643	-0-	820	2			Y	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

06	660	N	484	-0-	-176	-0-	484	2			Y	-0-					26
07	310	N	309	-0-	-1	-0-	309	2			Y	-0-	26	7			-0-
08	310	N	162	-0-	-148	-0-	162	2			Y	-0-					-0-
09	480	N	260	-0-	-220	-0-	260	2			Y	-0-					-0-
10	DLQ G-10		51	-0-	51	51	51	2			Y	-0-					-0-
*11	65	N	14	-0-	-51	-0-	14	2			Y	-0-					-0-

BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

06	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

06	25	X	25	-0-	-0-	-0-	11	2	14	9	N	13					18
07	32	X	32	-0-	-0-	-0-	24	2	8	9	N	7					25
08	54	X	54	-0-	-0-	-0-	44	2	10	9	N	9	30	1			4
09	106	X	106	-0-	-0-	-0-	91	2	15	9	N	14					18
*10	37	X	37	-0-	-0-	-0-	23	2	14	9	N	13					31
*11	141	X	141	-0-	-0-	-0-	84	2	57	9	N	52	38	1			45

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
07	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
08	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
09	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
10	1178	X	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
*11	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
09	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
08	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*11	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*11	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
08	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*11	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

06	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

06	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	1093	X	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*11	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

06	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
08	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
09	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
10	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*11	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*11	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

06	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*11	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

06	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
08	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
10	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*11	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*11	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
09	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*11	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
08	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*10	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*11	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
09	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	287	X	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

06	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
*11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

06	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
08	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
10	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*11	826	X	826	-0-	-0-	-0-	826	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
08	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

06	0	X	-0-	-0-	-0-	-0-					N	-0-					60
07	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					60
08	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					60
09	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					60
10	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					60
*11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					60

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
08	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*07	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*10	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*10	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
07	1461	X	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
08	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
*10	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*11	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*10	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

06	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
10	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
11	1440	N	1098	-0-	-342	-0-	1098	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
09	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
10	1984	N	1468	-0-	-516	-0-	1468	3			N	-0-					-0-
*11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

06	1590	N	1062	-0-	-528	-0-	1062	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	713	N	446	-0-	-267	-0-	446	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
10	1426	N	1194	-0-	-232	-0-	1194	3			N	-0-					-0-
11	1020	N	768	-0-	-252	-0-	768	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	713	N	525	-0-	-188	-0-	525	3			N	-0-					-0-
11	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

06	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
07	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
08	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
09	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*10	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
*11	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

06	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
08	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	882	X	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*11	212	X	212	-0-	-0-	-0-	212	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

06	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
08	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
09	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
10	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
*11	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

06	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
08	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
09	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*11	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
09	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
*11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
09	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
10	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
*11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	744	N	464	-0-	-280	-0-	464	2			N	-0-					-0-
08	1147	N	573	-0-	-574	-0-	573	2			N	-0-					-0-
09	900	N	786	-0-	-114	-0-	786	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-
08	1178	N	594	-0-	-584	-0-	594	2			N	-0-					-0-
09	930	N	814	-0-	-116	-0-	814	2			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
09	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
10	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*11	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
07	2463	X	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
08	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
09	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
*10	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
*11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
07	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
08	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
09	1897	X	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
*10	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
*11	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
07	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
08	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
09	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*10	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*11	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
08	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

06	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	391	X	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*10	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

06	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

06	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*10	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*11	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

06	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

06	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*11	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

06	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*10	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*11	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

06	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
07	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
08	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
09	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
10	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

06	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
08	1745	X	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
09	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
10	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*11	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

06	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
10	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
*11	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
08	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. //CONT.// 277925
CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*10	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*10	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*10	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*11	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2497	X	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-
07	2573	X	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-
08	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
09	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
*10	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
*11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

GILLROCK OIL COMPANY 306480
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GILLROCK OIL COMPANY //CONT.// 306480
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		2	-0-	2	2	2	2			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2019 - PLUGGED 06/14/19

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
09	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*11	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*11	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

06	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*11	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

06	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
09	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
10	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*11	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

06	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*11	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

06	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
09	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
10	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
*11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*11	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*11	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*11	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*10	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
07	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
08	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*10	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*11	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*10	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*10	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*11	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

06	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

06	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*11	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
11	420	N	191	-0-	-229	-0-	191	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*10	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. //CONT.// 429550
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
11	390	N	223	-0-	-167	-0-	223	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*10	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
11	420	N	147	-0-	-273	-0-	147	3			N	-0-					-0-

JLH PETROLEUM LLC 433039
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
07	2345	X	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
08	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
09	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
10	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
*11	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*11	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*11	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

06	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

06	1390 X	1390	-0-	-0-	-0-	1390	3		N	-0-			-0-
07	1396 X	1396	-0-	-0-	-0-	1396	3		N	-0-			-0-
08	1509 X	1509	-0-	-0-	-0-	1509	3		N	-0-			-0-
09	1430 X	1430	-0-	-0-	-0-	1430	3		N	-0-			-0-
10	904 X	904	-0-	-0-	-0-	904	3		N	-0-			-0-
*11	749 X	749	-0-	-0-	-0-	749	3		N	-0-			-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

06	1768 X	1768	-0-	-0-	-0-	1768	3		N	-0-			-0-
07	546 X	546	-0-	-0-	-0-	546	3		N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	989 X	989	-0-	-0-	-0-	989	3		N	-0-			-0-
10	1049 X	1049	-0-	-0-	-0-	1049	3		N	-0-			-0-
*11	519 X	519	-0-	-0-	-0-	519	3		N	-0-			-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

06	448 X	448	-0-	-0-	-0-	448	3		N	-0-			-0-
07	334 X	334	-0-	-0-	-0-	334	3		N	-0-			-0-
08	191 X	191	-0-	-0-	-0-	191	3		N	-0-			-0-
09	217 X	217	-0-	-0-	-0-	217	3		N	-0-			-0-
10	174 X	174	-0-	-0-	-0-	174	3		N	-0-			-0-
*11	209 X	209	-0-	-0-	-0-	209	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
09	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*11	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
08	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*11	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*10	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*10	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*11	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
07	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
08	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
09	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-
10	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
*11	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

06	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*08	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*09	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

06	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
*08	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
*09	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

06	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*08	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*09	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGE OPERATING LLC 486623
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

06	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

06	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
08	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
09	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
10	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
*11	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		107	-0-	107	107	107	2			N	-0-					-0-
07	107		-0-	-0-	-107	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	4130	-0-	-100	-0-	4130	2			N	-0-					-0-
07	4761	X	4761	-0-	-0-	-0-	4761	2			N	-0-					-0-
08	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
09	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
10	4433	X	3609	-0-	-824	-0-	3609	2			N	-0-					-0-
11	4290	X	4233	-0-	-57	-0-	4233	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		54	-0-	54	54	54	2			N	-0-					-0-
07	54		-0-	-0-	-54	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
07	2102	X	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
08	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
09	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
10	1594	X	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
*11	1869	X	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

06	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*11	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

06	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

06	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
07	1395	N	804	-0-	-591	-0-	804	2			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
09	1290	N	729	-0-	-561	-0-	729	2			N	-0-					-0-
10	806	N	609	-0-	-197	-0-	609	2			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

06	930	X	107	-0-	-823	-0-	107	2			N	-0-					-0-
07	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
08	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
10	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
*11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

06	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
08	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
09	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
10	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*11	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
08	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*11	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*11	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
07	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
08	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*11	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
07	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
08	2766	X	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-
09	2638	X	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
*11	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
07	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
08	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*11	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
07	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
08	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
09	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*11	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

06	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

06	7017	X	7017	-0-	-0-	-0-	7017	3			N	-0-					-0-
07	5682	X	5682	-0-	-0-	-0-	5682	3			N	-0-					-0-
08	5343	X	5343	-0-	-0-	-0-	5343	3			N	-0-					-0-
*09	5493	X	5493	-0-	-0-	-0-	5493	3			N	-0-					-0-
*10	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					-0-
*11	5944	X	5944	-0-	-0-	-0-	5944	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*10	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*10	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*10	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*11	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*11	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*10	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

06	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
07	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
08	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
09	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
*10	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*11	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

06	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*11	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

06	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

06	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*10	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*11	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
08	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*10	7963	X	7963	-0-	-0-	-0-	7963	3			N	-0-					-0-
*11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
07	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-
08	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
08	775	N	619	-0-	-156	-0-	619	2			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	332	-0-	-178	-0-	332	2			N	-0-					-0-
07	527	N	46	-0-	-481	-0-	46	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	93	-0-	-87	-0-	93	2			N	-0-					-0-
07	341	N	15	-0-	-326	-0-	15	2			N	-0-					-0-
08	341	N	10	-0-	-331	-0-	10	2			N	-0-					-0-
09	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
10	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

06	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

06	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*11	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*11	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
07	837	N	645	-0-	-192	-0-	645	2			N	-0-					-0-
08	775	N	531	-0-	-244	-0-	531	2			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
07	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
09	1950	N	1912	-0-	-38	-0-	1912	2			N	-0-					-0-
10	2108	N	1616	-0-	-492	-0-	1616	2			N	-0-					-0-
11	1680	N	813	-0-	-867	-0-	813	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*11	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	133	-0-	-287	-0-	133	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	28	-0-	-1052	-0-	28	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
10	682	N	586	-0-	-96	-0-	586	2			N	-0-					-0-
11	1230	N	747	-0-	-483	-0-	747	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
08	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	930	N	240	-0-	-690	-0-	240	2			N	-0-					-0-
08	682	N	150	-0-	-532	-0-	150	2			N	-0-					-0-
09	600	N	205	-0-	-395	-0-	205	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
07	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
08	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
09	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
*11	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*11	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
07	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
09	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
10	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
*11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	X	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
09	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
09	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-
10	837	N	683	-0-	-154	-0-	683	2			N	-0-					-0-
11	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*11	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

06	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

06	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*11	184	X	184	-0-	-0-	-0-	184	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*11	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*11	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*11	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
08	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*11	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
10	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*11	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*11	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*11	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
11	300	N	177	-0-	-123	-0-	177	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
11	300	N	162	-0-	-138	-0-	162	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2019 - P/A 10/31/19

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2019 - P/A 10/29/2019

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*11	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

06	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
07	2012	X	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
08	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
10	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

06	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

06	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
07	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
08	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
10	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*11	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
07	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
08	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

06	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
07	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
08	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
*11	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*11	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

06	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	930	N	802	-0-	-128	-0-	802	3			N	-0-					-0-
09	870	N	761	-0-	-109	-0-	761	3			N	-0-					-0-
10	837	N	276	-0-	-561	-0-	276	3			N	-0-					-0-
11	780	N	509	-0-	-271	-0-	509	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

06	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	41	X	41	-0-	-0-	-0-	41	3			N	-0-			-0-
07	48	X	48	-0-	-0-	-0-	48	3			N	-0-			-0-
08	55	X	55	-0-	-0-	-0-	55	3			N	-0-			-0-
09	54	X	54	-0-	-0-	-0-	54	3			N	-0-			-0-
10	28	X	28	-0-	-0-	-0-	28	3			N	-0-			-0-
*11	46	X	46	-0-	-0-	-0-	46	3			N	-0-			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	66	X	66	-0-	-0-	-0-	66	3			N	-0-			-0-
07	79	X	79	-0-	-0-	-0-	79	3			N	-0-			-0-
08	89	X	89	-0-	-0-	-0-	89	3			N	-0-			-0-
09	88	X	88	-0-	-0-	-0-	88	3			N	-0-			-0-
10	45	X	45	-0-	-0-	-0-	45	3			N	-0-			-0-
*11	74	X	74	-0-	-0-	-0-	74	3			N	-0-			-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	117	X	117	-0-	-0-	-0-	117	3			N	-0-			-0-
07	139	X	139	-0-	-0-	-0-	139	3			N	-0-			-0-
08	157	X	157	-0-	-0-	-0-	157	3			N	-0-			-0-
09	155	X	155	-0-	-0-	-0-	155	3			N	-0-			-0-
10	79	X	79	-0-	-0-	-0-	79	3			N	-0-			-0-
*11	131	X	131	-0-	-0-	-0-	131	3			N	-0-			-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	39	X	39	-0-	-0-	-0-	39	3			N	-0-			-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

06	73	X	73	-0-	-0-	-0-	73	3			N	-0-			-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

06	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*11	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*11	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	496	N	375	-0-	-121	-0-	375	2			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
07	992	N	753	-0-	-239	-0-	753	2			N	-0-					-0-
08	961	N	645	-0-	-316	-0-	645	2			N	-0-					-0-
09	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
10	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
08	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
07	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
07	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
09	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
07	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
10	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

06	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
07	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
09	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*11	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	651	N	155	-0-	-496	-0-	155	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

06	744	X	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
08	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

06	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*11	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

06	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*11	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	102	-0-	-348	-0-	102	3			N	-0-					-0-
07	434	N	200	-0-	-234	-0-	200	3			N	-0-					-0-
08	434	N	319	-0-	-115	-0-	319	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
07	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
08	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
09	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
10	3302	X	3302	-0-	-0-	-0-	3302	3			N	-0-					-0-
*11	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*11	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
08	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*11	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

06	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
07	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
08	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
09	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
10	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*11	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
08	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
09	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
10	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*11	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*11	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
07	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*11	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
07	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
08	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
09	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
10	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
07	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*11	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

06	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
07	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
08	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
10	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*11	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2590	X	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
07	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
08	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
10	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
*11	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1823	X	1823	-0-	-0-	-0-	1823	3		N	-0-			-0-
07	1612	X	1612	-0-	-0-	-0-	1612	3		N	-0-			-0-
08	1516	X	1516	-0-	-0-	-0-	1516	3		N	-0-			-0-
09	1935	X	1935	-0-	-0-	-0-	1935	3		N	-0-			-0-
10	1470	X	1470	-0-	-0-	-0-	1470	3		N	-0-			-0-
*11	1627	X	1627	-0-	-0-	-0-	1627	3		N	-0-			-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	347	X	347	-0-	-0-	-0-	347	3		N	-0-			-0-
07	215	X	215	-0-	-0-	-0-	215	3		N	-0-			-0-
08	222	X	222	-0-	-0-	-0-	222	3		N	-0-			-0-
09	336	X	336	-0-	-0-	-0-	336	3		N	-0-			-0-
10	337	X	337	-0-	-0-	-0-	337	3		N	-0-			-0-
*11	325	X	325	-0-	-0-	-0-	325	3		N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-
07	199	X	199	-0-	-0-	-0-	199	3		N	-0-			-0-
08	222	X	222	-0-	-0-	-0-	222	3		N	-0-			-0-
09	309	X	309	-0-	-0-	-0-	309	3		N	-0-			-0-
10	311	X	311	-0-	-0-	-0-	311	3		N	-0-			-0-
*11	299	X	299	-0-	-0-	-0-	299	3		N	-0-			-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

06	SHUT	IN	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SHUT	IN	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SHUT	IN	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SHUT	IN	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SHUT	IN	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SHUT	IN	-0-	-0-	-0-	-0-				N	-0-			-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

06	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*11	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

06	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*11	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*11	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*11	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*11	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*11	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
07	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
09	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
10	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
*11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*11	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

06	4301	X	4301	-0-	-0-	-0-	4301	3			N	-0-					-0-
07	4560	X	4560	-0-	-0-	-0-	4560	3			N	-0-					-0-
08	4593	X	4593	-0-	-0-	-0-	4593	3			N	-0-					-0-
09	4392	X	4392	-0-	-0-	-0-	4392	3			N	-0-					-0-
10	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-					-0-
*11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
09	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
10	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
*11	2405	X	2405	-0-	-0-	-0-	2405	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
08	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					-0-
09	1989	X	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
10	4049	X	4049	-0-	-0-	-0-	4049	3			N	-0-					-0-
*11	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
09	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*11	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

06	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
08	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
09	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*11	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*11	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*11	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

06	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*11	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

06	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
10	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
07	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
08	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
*11	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
07	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
07	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
08	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*11	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*11	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
07	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
08	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*11	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
08	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
07	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
08	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*11	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

06	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
07	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
09	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
10	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*11	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

06	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
07	2312	X	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
08	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
09	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
10	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
*11	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
07	2666	X	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
08	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
09	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
10	2257	X	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
*11	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
10	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*11	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*11	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*11	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
07	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
08	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
09	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
10	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*11	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*11	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*11	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
07	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
08	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1733	X	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
*11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
09	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1100	X	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
07	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
08	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
09	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
10	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
*11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*11	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

06	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-
10	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

06	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
08	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*11	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

06	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*11	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*11	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
07	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
08	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
*11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
07	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
08	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
09	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
07	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
08	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
09	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
10	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
*11	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
07	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					-0-
08	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-
09	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-
10	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
*11	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*11	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

06	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
*11	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

06	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*11	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

06	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

06	360	N	229	-0-	-131	-0-	229	3			Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*11	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

06	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*11	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

06	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*11	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
07	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
09	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*11	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
07	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*11	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
07	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
08	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
09	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
10	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
*11	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
07	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
09	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
*11	2358	X	2358	-0-	-0-	-0-	2358	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
08	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
*11	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1680	X	96	-0-	-1584	-0-	96	3			N	-0-					-0-
07	1736	X	401	-0-	-1335	-0-	401	3			N	-0-					-0-
08	1736	X	753	-0-	-983	-0-	753	3			N	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	720	N	503	-0-	-217	-0-	503	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*11	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

06	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
08	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
09	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
10	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
*11	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
08	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
09	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
10	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
*11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
07	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
08	1292	X	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
09	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
10	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*11	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
07	1879	X	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
08	1877	X	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
09	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
10	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*11	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
07	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
09	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
10	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
*11	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
09	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
10	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*11	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*11	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*11	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
07	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
08	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
10	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
*11	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
08	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
09	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
10	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
*11	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
09	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
08	2582	X	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
09	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
10	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
*11	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
10	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*11	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*11	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
08	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*11	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
08	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
10	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*11	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*11	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
07	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
08	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
10	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
07	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
08	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
09	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
10	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*11	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
08	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
10	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
*11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2850	N	9	-0-	-2841	-0-	9	3			N	-0-					-0-
07	1860	N	1542	-0-	-318	-0-	1542	3			N	-0-					-0-
08	3044	N	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-
09	2760	N	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-
10	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
11	2850	N	2127	-0-	-723	-0-	2127	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
09	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*11	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
07	1910	X	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
08	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
09	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
*11	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
07	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
08	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
09	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
10	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
*11	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

06	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
10	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

06	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	2669	X	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-
09	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
10	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
*11	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1022	X	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
08	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					-0-
09	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-
10	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
*11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	2845	X	2845	-0-	-0-	-0-	2845	3			N	-0-					-0-
09	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-					-0-
10	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
*11	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					-0-
10	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
*11	2383	X	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	372	N	172	-0-	-200	-0-	172	3			N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	1080	N	715	-0-	-365	-0-	715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*11	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
09	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
10	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*11	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
07	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
08	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
10	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*11	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	5541	X	5541	-0-	-0-	-0-	5541	3			N	-0-					-0-
10	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
*11	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*11	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*11	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
08	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
09	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
10	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*11	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
08	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
09	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
10	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*11	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
10	1723	X	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
*11	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

06	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
07	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
08	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
09	2475	X	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*11	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
07	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
08	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
09	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
10	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
*11	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1581	X	1581	-0-	-0-	-0-	1581	3		N	-0-			-0-
07	1578	X	1578	-0-	-0-	-0-	1578	3		N	-0-			-0-
08	4674	X	4674	-0-	-0-	-0-	4674	3		N	-0-			-0-
09	6201	X	6201	-0-	-0-	-0-	6201	3		N	-0-			-0-
10	4955	X	4955	-0-	-0-	-0-	4955	3		N	-0-			-0-
*11	4552	X	4552	-0-	-0-	-0-	4552	3		N	-0-			-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	26	X	26	-0-	-0-	-0-	26	3		N	-0-			-0-
07	710	X	710	-0-	-0-	-0-	710	3		N	-0-			-0-
08	990	X	990	-0-	-0-	-0-	990	3		N	-0-			-0-
09	569	X	569	-0-	-0-	-0-	569	3		N	-0-			-0-
10	227	X	227	-0-	-0-	-0-	227	3		N	-0-			-0-
*11	683	X	683	-0-	-0-	-0-	683	3		N	-0-			-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	877	X	877	-0-	-0-	-0-	877	3		N	-0-			-0-
07	651	X	651	-0-	-0-	-0-	651	3		N	-0-			-0-
08	1223	X	1223	-0-	-0-	-0-	1223	3		N	-0-			-0-
09	1725	X	1725	-0-	-0-	-0-	1725	3		N	-0-			-0-
10	981	X	981	-0-	-0-	-0-	981	3		N	-0-			-0-
*11	1423	X	1423	-0-	-0-	-0-	1423	3		N	-0-			-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2317	X	2317	-0-	-0-	-0-	2317	3		N	-0-			-0-
07	2554	X	2554	-0-	-0-	-0-	2554	3		N	-0-			-0-
08	717	X	717	-0-	-0-	-0-	717	3		N	-0-			-0-
09	905	X	905	-0-	-0-	-0-	905	3		N	-0-			-0-
10	1840	X	1840	-0-	-0-	-0-	1840	3		N	-0-			-0-
*11	1854	X	1854	-0-	-0-	-0-	1854	3		N	-0-			-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1207	X	1207	-0-	-0-	-0-	1207	3		N	-0-			-0-
07	1348	X	1348	-0-	-0-	-0-	1348	3		N	-0-			-0-
08	1282	X	1282	-0-	-0-	-0-	1282	3		N	-0-			-0-
09	1268	X	1268	-0-	-0-	-0-	1268	3		N	-0-			-0-
10	939	X	939	-0-	-0-	-0-	939	3		N	-0-			-0-
*11	1128	X	1128	-0-	-0-	-0-	1128	3		N	-0-			-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-
07	1205	X	1205	-0-	-0-	-0-	1205	3		N	-0-			-0-
08	886	X	886	-0-	-0-	-0-	886	3		N	-0-			-0-
09	1070	X	1070	-0-	-0-	-0-	1070	3		N	-0-			-0-
10	451	X	451	-0-	-0-	-0-	451	3		N	-0-			-0-
*11	963	X	963	-0-	-0-	-0-	963	3		N	-0-			-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	214	X	214	-0-	-0-	-0-	214	3		N	-0-			-0-
07	1246	X	1246	-0-	-0-	-0-	1246	3		N	-0-			-0-
08	591	X	591	-0-	-0-	-0-	591	3		N	-0-			-0-
09	1067	X	1067	-0-	-0-	-0-	1067	3		N	-0-			-0-
10	984	X	984	-0-	-0-	-0-	984	3		N	-0-			-0-
*11	898	X	898	-0-	-0-	-0-	898	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
08	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*11	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
09	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
10	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*11	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
10	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
*11	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
09	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
10	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
*11	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	71	-0-	-229	-0-	71	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
11	480	N	366	-0-	-114	-0-	366	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	5052	X	5052	-0-	-0-	-0-	5052	3			N	-0-					-0-
09	6373	X	6373	-0-	-0-	-0-	6373	3			N	-0-					-0-
10	4560	X	4560	-0-	-0-	-0-	4560	3			N	-0-					-0-
*11	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
07	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
08	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
09	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*11	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
07	1969	X	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
08	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
09	2480	X	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
10	1361	X	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*11	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*11	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
10	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
*11	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

06	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*11	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

06	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	4124	X	4124	-0-	-0-	-0-	4124	3			N	-0-					-0-
08	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
*11	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*11	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

06	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*11	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

06	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
07	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
08	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
09	1878	X	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
10	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
*11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
08	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

06	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	770	X	770	-0-	-0-	-0-	770	3			N	-0-					-0-
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*11	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

06	1734	X	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
07	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
08	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
09	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*11	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

06	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
07	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
08	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
*11	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

06	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
07	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
08	3326	X	3326	-0-	-0-	-0-	3326	3			N	-0-					-0-
09	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
10	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*11	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
09	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

06	4718	X	4718	-0-	-0-	-0-	4718	3			N	-0-					-0-
07	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
08	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
09	5051	X	5051	-0-	-0-	-0-	5051	3			N	-0-					-0-
10	4668	X	4668	-0-	-0-	-0-	4668	3			N	-0-					-0-
*11	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

06	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*11	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

06	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

06	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
07	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
08	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*11	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

06	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*11	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

06	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
08	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
09	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
10	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
*11	1372	X	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
09	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
10	1707	X	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
*11	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
07	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
08	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
09	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*11	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
08	2732	X	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
09	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
10	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*11	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
08	1757	X	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*11	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

06	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
08	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

06	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
07	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

06	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

06	1505	X	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
07	1559	X	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
08	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
09	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
*11	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

06	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
08	2067	X	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
09	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*11	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

06	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
07	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
10	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*11	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

06	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*11	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
09	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
10	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
08	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
09	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*11	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
08	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
09	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
10	2972	X	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
*11	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
07	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
08	5586	X	5586	-0-	-0-	-0-	5586	3			N	-0-					-0-
09	6391	X	6391	-0-	-0-	-0-	6391	3			N	-0-					-0-
10	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*11	5819	X	5819	-0-	-0-	-0-	5819	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*11	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

06	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
07	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
08	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
09	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1514	X	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
*11	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

06	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
07	1719	X	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
08	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
09	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
10	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
*11	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

06	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*11	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

06	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*11	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

06	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*11	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

06	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
07	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

06	5028	X	5028	-0-	-0-	-0-	5028	3			N	-0-					-0-
07	4922	X	4922	-0-	-0-	-0-	4922	3			N	-0-					-0-
08	4530	X	4530	-0-	-0-	-0-	4530	3			N	-0-					-0-
09	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
*11	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

06	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

06	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
07	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
09	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
10	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
*11	1815	X	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

06	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

06	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
08	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
09	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
10	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
*11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

06	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*11	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

06	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

06	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
07	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
10	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*11	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

06	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

06	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
07	3643	X	3643	-0-	-0-	-0-	3643	3			N	-0-					-0-
08	3386	X	3386	-0-	-0-	-0-	3386	3			N	-0-					-0-
09	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
10	3275	X	3275	-0-	-0-	-0-	3275	3			N	-0-					-0-
*11	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
07	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
08	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
09	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
10	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
*11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

06	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
08	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*11	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

06	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*11	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

06	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
08	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*11	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*11	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*11	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	2117	X	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
09	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
10	1728	X	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
*11	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-
07	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
08	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
09	2750	X	2750	-0-	-0-	-0-	2750	3			N	-0-					-0-
10	2464	X	2464	-0-	-0-	-0-	2464	3			N	-0-					-0-
*11	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
07	2280	X	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
08	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
09	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
10	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*11	2059	X	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
09	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
10	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*11	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
07	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
08	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
09	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
10	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*11	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*11	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

06	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

06	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

06	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*11	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

06	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
07	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
08	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
10	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*11	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*11	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

06	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*11	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

06	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

06	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

06	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*11	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

06	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

06	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
07	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
08	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*11	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

06	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*11	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

06	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

06	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

06	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-					-0-
09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
10	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
*11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

06	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*11	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

06	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

06	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
07	4450	X	4450	-0-	-0-	-0-	4450	3			N	-0-					-0-
08	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
09	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
10	3871	X	3871	-0-	-0-	-0-	3871	3			N	-0-					-0-
*11	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

06	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-
08	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
07	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
08	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
09	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
10	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
*11	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
08	5415	X	5415	-0-	-0-	-0-	5415	3			N	-0-					-0-
09	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
*11	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

06	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*11	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1864	X	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
07	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
08	896	X	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
10	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
*11	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

06	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

06	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

06	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
09	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
10	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
*11	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

06	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*11	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

06	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
10	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
07	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					-0-
08	8007	X	8007	-0-	-0-	-0-	8007	3			N	-0-					-0-
09	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
10	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
*11	2352	X	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
09	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*11	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
09	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*11	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

06	7258	X	7258	-0-	-0-	-0-	7258	3			N	-0-					-0-
07	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					-0-
08	3968	X	3375	-0-	-593	-0-	3375	3			N	-0-					-0-
09	6000	X	3715	-0-	-2285	-0-	3715	3			N	-0-					-0-
10	6200	X	3182	-0-	-3018	-0-	3182	3			N	-0-					-0-
11	6000	X	2021	-0-	-3979	-0-	2021	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
08	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

06	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

06	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*11	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

06	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

06	546	X	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

06	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

06	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*11	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

06	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*11	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

06	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*11	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

06	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*11	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
07	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*11	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*11	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*11	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	148	X	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*11	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

06	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

06	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	784	X	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*11	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

06	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

06	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
09	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
10	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*11	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

06	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
08	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*11	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

06	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

06	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*11	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	X	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
08	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
09	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
10	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
*11	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
08	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
09	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
*11	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
07	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
08	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
09	2461	X	2461	-0-	-0-	-0-	2461	3			N	-0-					-0-
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*11	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
07	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
10	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*11	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
07	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
09	2060	X	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
10	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
*11	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
09	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
10	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
*11	1863	X	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
07	2868	X	2868	-0-	-0-	-0-	2868	3			N	-0-					-0-
08	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
09	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
10	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
*11	2776	X	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
07	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
09	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*11	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*11	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
09	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-
10	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
*11	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
08	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
09	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4449	X	4449	-0-	-0-	-0-	4449	3			N	-0-					-0-
07	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
08	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					-0-
09	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-
10	3763	X	3763	-0-	-0-	-0-	3763	3			N	-0-					-0-
*11	3810	X	3810	-0-	-0-	-0-	3810	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
07	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-
08	5783	X	5783	-0-	-0-	-0-	5783	3			N	-0-					-0-
09	5386	X	5386	-0-	-0-	-0-	5386	3			N	-0-					-0-
10	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
*11	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
09	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
07	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
08	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
09	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*11	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*11	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	X	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
08	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
09	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*11	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*11	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

06	2554	X	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
07	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
08	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-
09	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
10	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
*11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

06	7129	X	7129	-0-	-0-	-0-	7129	3			N	-0-					-0-
07	7491	X	7491	-0-	-0-	-0-	7491	3			N	-0-					-0-
08	6882	X	6867	-0-	-15	-0-	6867	3			N	-0-					-0-
09	7140	X	3477	-0-	-3663	-0-	3477	3			N	-0-					-0-
10	7378	X	4982	-0-	-2396	-0-	4982	3			N	-0-					-0-
11	7140	X	5318	-0-	-1822	-0-	5318	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

06	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
07	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
08	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
09	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*11	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

06	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

06	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
07	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
08	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
09	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
10	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
*11	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

06	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
07	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
09	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
10	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
*11	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
07	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
08	7906	X	7906	-0-	-0-	-0-	7906	3			N	-0-					-0-
09	7113	X	7113	-0-	-0-	-0-	7113	3			N	-0-					-0-
10	5066	X	5066	-0-	-0-	-0-	5066	3			N	-0-					-0-
*11	6418	X	6418	-0-	-0-	-0-	6418	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
07	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
08	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
09	3746	X	3746	-0-	-0-	-0-	3746	3			N	-0-					-0-
10	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
*11	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
07	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
09	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
10	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
*11	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
07	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
08	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
09	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
*11	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4897	X	4897	-0-	-0-	-0-	4897	3			N	-0-					-0-
07	5316	X	5316	-0-	-0-	-0-	5316	3			N	-0-					-0-
08	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					-0-
09	5138	X	5138	-0-	-0-	-0-	5138	3			N	-0-					-0-
10	4062	X	4062	-0-	-0-	-0-	4062	3			N	-0-					-0-
*11	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
07	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
08	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
09	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
10	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
*11	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
07	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
08	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
09	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
10	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
*11	1797	X	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
09	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
*11	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

06	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
07	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
09	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
10	760	X	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

06	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
07	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
09	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
10	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*11	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

06	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					-0-
07	4411	X	4411	-0-	-0-	-0-	4411	3			N	-0-					-0-
08	4160	X	4160	-0-	-0-	-0-	4160	3			N	-0-					-0-
09	3991	X	3991	-0-	-0-	-0-	3991	3			N	-0-					-0-
10	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
*11	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

06	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
07	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
08	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
09	2616	X	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-
10	2371	X	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
*11	2599	X	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

06	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*11	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
07	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-
08	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
10	2376	X	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
*11	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
07	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-
08	2782	X	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-
09	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
10	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*11	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
07	1775	X	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
08	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
09	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
10	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
*11	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
07	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	2729	X	2729	-0-	-0-	-0-	2729	3			N	-0-					-0-
09	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
10	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
*11	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
07	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
08	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
09	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
10	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
*11	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
08	4125	X	4125	-0-	-0-	-0-	4125	3			N	-0-					-0-
09	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-
10	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
*11	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
08	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
09	5111	X	5111	-0-	-0-	-0-	5111	3			N	-0-					-0-
10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
*11	4749	X	4749	-0-	-0-	-0-	4749	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
08	5021	X	5021	-0-	-0-	-0-	5021	3			N	-0-					-0-
09	5681	X	5681	-0-	-0-	-0-	5681	3			N	-0-					-0-
10	4274	X	4274	-0-	-0-	-0-	4274	3			N	-0-					-0-
*11	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
09	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
10	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
*11	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1851	X	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-
08	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
09	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
10	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
*11	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
08	9611	X	9611	-0-	-0-	-0-	9611	3			N	-0-					-0-
09	10874	X	10874	-0-	-0-	-0-	10874	3			N	-0-					-0-
10	8181	X	8181	-0-	-0-	-0-	8181	3			N	-0-					-0-
*11	6342	X	6342	-0-	-0-	-0-	6342	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
08	3295	X	3295	-0-	-0-	-0-	3295	3			N	-0-					-0-
09	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					-0-
10	3492	X	3492	-0-	-0-	-0-	3492	3			N	-0-					-0-
*11	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
08	6791	X	6791	-0-	-0-	-0-	6791	3			N	-0-					-0-
09	7352	X	7352	-0-	-0-	-0-	7352	3			N	-0-					-0-
10	5695	X	5695	-0-	-0-	-0-	5695	3			N	-0-					-0-
*11	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

06	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
07	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
08	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
09	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
08	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-
09	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					-0-
10	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
*11	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

06	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
08	2937	X	2937	-0-	-0-	-0-	2937	3			N	-0-					-0-
09	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
10	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
*11	2374	X	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
09	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
10	2230	X	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
*11	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

06	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
07	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
08	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
09	3254	X	3254	-0-	-0-	-0-	3254	3			N	-0-					-0-
10	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
*11	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

06	5101	X	5101	-0-	-0-	-0-	5101	3			N	-0-					-0-
07	5740	X	5740	-0-	-0-	-0-	5740	3			N	-0-					-0-
08	4929	X	4929	-0-	-0-	-0-	4929	3			N	-0-					-0-
09	5198	X	5198	-0-	-0-	-0-	5198	3			N	-0-					-0-
10	4094	X	4094	-0-	-0-	-0-	4094	3			N	-0-					-0-
*11	3848	X	3848	-0-	-0-	-0-	3848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
09	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
10	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*11	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	5037	X	5037	-0-	-0-	-0-	5037	3			N	-0-					-0-
09	6265	X	6265	-0-	-0-	-0-	6265	3			N	-0-					-0-
10	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
*11	2577	X	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5235	X	5235	-0-	-0-	-0-	5235	3			N	-0-					-0-
07	5394	X	4919	-0-	-475	-0-	4919	3			N	-0-					-0-
08	5394	X	4165	-0-	-1229	-0-	4165	3			N	-0-					-0-
09	5220	X	5139	-0-	-81	-0-	5139	3			N	-0-					-0-
10	5394	X	4526	-0-	-868	-0-	4526	3			N	-0-					-0-
11	5220	X	5131	-0-	-89	-0-	5131	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5636	X	5636	-0-	-0-	-0-	5636	3			N	-0-					-0-
07	5707	X	5707	-0-	-0-	-0-	5707	3			N	-0-					-0-
08	5479	X	5479	-0-	-0-	-0-	5479	3			N	-0-					-0-
09	5266	X	5266	-0-	-0-	-0-	5266	3			N	-0-					-0-
10	4637	X	4637	-0-	-0-	-0-	4637	3			N	-0-					-0-
*11	4863	X	4863	-0-	-0-	-0-	4863	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					-0-
07	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-
08	4430	X	4430	-0-	-0-	-0-	4430	3			N	-0-					-0-
09	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					-0-
10	3260	X	3260	-0-	-0-	-0-	3260	3			N	-0-					-0-
*11	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2804	X	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
07	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-
08	3469	X	3469	-0-	-0-	-0-	3469	3			N	-0-					-0-
09	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-
10	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
*11	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7836	X	7836	-0-	-0-	-0-	7836	3			N	-0-					-0-
07	8068	X	8068	-0-	-0-	-0-	8068	3			N	-0-					-0-
08	7403	X	7403	-0-	-0-	-0-	7403	3			N	-0-					-0-
09	6774	X	6774	-0-	-0-	-0-	6774	3			N	-0-					-0-
10	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-
*11	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4650	-0-	-0-	-0-	4650	3			N	-0-					-0-
07	4771	X	4771	-0-	-0-	-0-	4771	3			N	-0-					-0-
08	4290	X	4290	-0-	-0-	-0-	4290	3			N	-0-					-0-
09	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					-0-
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
*11	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5584	X	5584	-0-	-0-	-0-	5584	3			N	-0-					-0-
07	5763	X	5763	-0-	-0-	-0-	5763	3			N	-0-					-0-
08	4967	X	4967	-0-	-0-	-0-	4967	3			N	-0-					-0-
09	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-
10	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
*11	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1705	X	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
07	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
08	1671	X	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
09	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
10	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*11	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
08	8040	X	8040	-0-	-0-	-0-	8040	3			N	-0-					-0-
09	4353	X	4353	-0-	-0-	-0-	4353	3			N	-0-					-0-
10	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
*11	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
07	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
08	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
09	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-					-0-
10	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-
*11	4444	X	4444	-0-	-0-	-0-	4444	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
07	2432	X	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
08	2790	X	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-
09	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
10	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
*11	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8384	X	8384	-0-	-0-	-0-	8384	3			N	-0-					-0-
07	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
08	9815	X	9815	-0-	-0-	-0-	9815	3			N	-0-					-0-
09	11049	X	11049	-0-	-0-	-0-	11049	3			N	-0-					-0-
10	9876	X	9876	-0-	-0-	-0-	9876	3			N	-0-					-0-
*11	11296	X	11296	-0-	-0-	-0-	11296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-
07	1829	N	350	-0-	-1479	-0-	350	3		N	-0-			-0-
08	2373	N	2373	-0-	-0-	-0-	2373	3		N	-0-			-0-
09	2110	N	2110	-0-	-0-	-0-	2110	3		N	-0-			-0-
10	1533	N	1533	-0-	-0-	-0-	1533	3		N	-0-			-0-
*11	1793	N	1793	-0-	-0-	-0-	1793	3		N	-0-			-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

06	3937	X	3937	-0-	-0-	-0-	3937	3		N	-0-			-0-
07	4492	X	4492	-0-	-0-	-0-	4492	3		N	-0-			-0-
08	4398	X	4398	-0-	-0-	-0-	4398	3		N	-0-			-0-
09	4288	X	4288	-0-	-0-	-0-	4288	3		N	-0-			-0-
10	3131	X	3131	-0-	-0-	-0-	3131	3		N	-0-			-0-
*11	3460	X	3460	-0-	-0-	-0-	3460	3		N	-0-			-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

06	5765	X	5765	-0-	-0-	-0-	5765	3		N	-0-			-0-
07	5268	X	5268	-0-	-0-	-0-	5268	3		N	-0-			-0-
08	4392	X	4392	-0-	-0-	-0-	4392	3		N	-0-			-0-
09	6142	X	6142	-0-	-0-	-0-	6142	3		N	-0-			-0-
10	4393	X	4393	-0-	-0-	-0-	4393	3		N	-0-			-0-
*11	5848	X	5848	-0-	-0-	-0-	5848	3		N	-0-			-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

06	2826	X	2826	-0-	-0-	-0-	2826	3		N	-0-			-0-
07	3532	X	3532	-0-	-0-	-0-	3532	3		N	-0-			-0-
08	2850	X	2850	-0-	-0-	-0-	2850	3		N	-0-			-0-
09	3288	X	3288	-0-	-0-	-0-	3288	3		N	-0-			-0-
10	2503	X	2503	-0-	-0-	-0-	2503	3		N	-0-			-0-
*11	3775	X	3775	-0-	-0-	-0-	3775	3		N	-0-			-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

06	3707	X	3707	-0-	-0-	-0-	3707	3		N	-0-			-0-
07	2658	X	2658	-0-	-0-	-0-	2658	3		N	-0-			-0-
08	3862	X	3862	-0-	-0-	-0-	3862	3		N	-0-			-0-
09	2088	X	2088	-0-	-0-	-0-	2088	3		N	-0-			-0-
10	1035	X	1035	-0-	-0-	-0-	1035	3		N	-0-			-0-
*11	1244	X	1244	-0-	-0-	-0-	1244	3		N	-0-			-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

06	1961	X	1961	-0-	-0-	-0-	1961	3		N	-0-			-0-
07	2014	X	2014	-0-	-0-	-0-	2014	3		N	-0-			-0-
08	1942	X	1942	-0-	-0-	-0-	1942	3		N	-0-			-0-
09	1833	X	1833	-0-	-0-	-0-	1833	3		N	-0-			-0-
10	1402	X	1402	-0-	-0-	-0-	1402	3		N	-0-			-0-
*11	1309	X	1309	-0-	-0-	-0-	1309	3		N	-0-			-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

06	4139	X	4139	-0-	-0-	-0-	4139	3		N	-0-			-0-
07	1489	X	1489	-0-	-0-	-0-	1489	3		N	-0-			-0-
08	4853	X	4853	-0-	-0-	-0-	4853	3		N	-0-			-0-
09	6048	X	6048	-0-	-0-	-0-	6048	3		N	-0-			-0-
10	4493	X	4493	-0-	-0-	-0-	4493	3		N	-0-			-0-
*11	5250	X	5250	-0-	-0-	-0-	5250	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
07	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
08	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-
09	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-
10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
*11	4063	X	4063	-0-	-0-	-0-	4063	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

06	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
07	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
09	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
10	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*11	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	248	N	86	-0-	-162	-0-	86	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	300	N	127	-0-	-173	-0-	127	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

06	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
09	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
*11	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*11	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

06	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
07	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
08	8295	X	8295	-0-	-0-	-0-	8295	3			N	-0-					-0-
09	10659	X	10659	-0-	-0-	-0-	10659	3			N	-0-					-0-
10	8701	X	8701	-0-	-0-	-0-	8701	3			N	-0-					-0-
*11	9094	X	9094	-0-	-0-	-0-	9094	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	558	N	300	-0-	-258	-0-	300	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

06	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
07	2604	X	496	-0-	-2108	-0-	496	3			N	-0-					-0-
08	2958	X	2958	-0-	-0-	-0-	2958	3			N	-0-					-0-
09	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
10	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
11	2850	X	2740	-0-	-110	-0-	2740	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

06	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
07	1147	N	87	-0-	-1060	-0-	87	3			N	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
11	1560	N	1052	-0-	-508	-0-	1052	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	1922	N	917	-0-	-1005	-0-	917	3			N	-0-					-0-
08	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
09	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
10	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1890	N	1524	-0-	-366	-0-	1524	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

06	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
07	3162	X	1537	-0-	-1625	-0-	1537	3			N	-0-					-0-
08	3162	X	2787	-0-	-375	-0-	2787	3			N	-0-					-0-
09	3060	X	3024	-0-	-36	-0-	3024	3			N	-0-					-0-
10	2604	X	2174	-0-	-430	-0-	2174	3			N	-0-					-0-
*11	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
08	992	N	77	-0-	-915	-0-	77	3			N	-0-					-0-
09	990	N	889	-0-	-101	-0-	889	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

06	3650	X	3650	-0-	-0-	-0-	3650	3			N	-0-					-0-
07	2542	X	1195	-0-	-1347	-0-	1195	3			N	-0-					-0-
08	4856	X	4856	-0-	-0-	-0-	4856	3			N	-0-					-0-
09	4734	X	4734	-0-	-0-	-0-	4734	3			N	-0-					-0-
10	3782	X	3526	-0-	-256	-0-	3526	3			N	-0-					-0-
11	3660	X	3624	-0-	-36	-0-	3624	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
07	2387	N	1061	-0-	-1326	-0-	1061	3			N	-0-					-0-
08	2859	N	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
09	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
10	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
11	2310	N	1958	-0-	-352	-0-	1958	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

06	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-
07	1457	X	708	-0-	-749	-0-	708	3			N	-0-					-0-
08	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					-0-
09	4496	X	4496	-0-	-0-	-0-	4496	3			N	-0-					-0-
10	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
11	3270	X	2772	-0-	-498	-0-	2772	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	1953	N	362	-0-	-1591	-0-	362	3			N	-0-					-0-
08	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
10	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
*11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

06	1500	X	1116	-0-	-384	-0-	1116	3			N	-0-					-0-
07	1550	X	1235	-0-	-315	-0-	1235	3			N	-0-					-0-
08	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
09	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
10	1240	N	989	-0-	-251	-0-	989	3			N	-0-					-0-
11	1500	N	1427	-0-	-73	-0-	1427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2730	-0-	-330	-0-	2730	3			N	-0-					-0-
07	3162	X	3100	-0-	-62	-0-	3100	3			N	-0-					-0-
08	3069	X	3026	-0-	-43	-0-	3026	3			N	-0-					-0-
09	2940	X	2801	-0-	-139	-0-	2801	3			N	-0-					-0-
10	3100	X	2214	-0-	-886	-0-	2214	3			N	-0-					-0-
11	3000	X	2534	-0-	-466	-0-	2534	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	675	-0-	-1785	-0-	675	3			N	-0-					-0-
07	2542	X	2468	-0-	-74	-0-	2468	3			N	-0-					-0-
08	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
09	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
10	2480	X	1210	-0-	-1270	-0-	1210	3			N	-0-					-0-
11	2400	X	2071	-0-	-329	-0-	2071	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3171	-0-	-789	-0-	3171	3			N	-0-					-0-
07	4092	X	3568	-0-	-524	-0-	3568	3			N	-0-					-0-
08	3813	X	3356	-0-	-457	-0-	3356	3			N	-0-					-0-
09	3690	X	2823	-0-	-867	-0-	2823	3			N	-0-					-0-
10	3813	X	1734	-0-	-2079	-0-	1734	3			N	-0-					-0-
11	3450	X	3246	-0-	-204	-0-	3246	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2714	-0-	-46	-0-	2714	3			N	-0-					-0-
07	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-
08	2852	X	2454	-0-	-398	-0-	2454	3			N	-0-					-0-
09	2730	X	1877	-0-	-853	-0-	1877	3			N	-0-					-0-
10	2976	X	1761	-0-	-1215	-0-	1761	3			N	-0-					-0-
11	2880	X	2371	-0-	-509	-0-	2371	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	744	N	449	-0-	-295	-0-	449	3			N	-0-					-0-
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
08	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
09	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
*10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*11	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
08	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
09	1560	N	1533	-0-	-27	-0-	1533	2			N	-0-					-0-
*10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

06	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	75					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLARIS OPERATING, LLC 668978
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*11	644	X	644	-0-	-0-	-0-	644	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

06	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	169					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	169					N	NO RPT					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

06	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2346					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	2346					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	2346					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

06	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

06	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

06	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*10	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	X	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
07	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
09	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
10	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
07	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
08	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
09	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
10	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5030	X	5030	-0-	-0-	-0-	5030	3			N	-0-					-0-
07	5078	X	5078	-0-	-0-	-0-	5078	3			N	-0-					-0-
08	4837	X	4837	-0-	-0-	-0-	4837	3			N	-0-					-0-
09	3957	X	3957	-0-	-0-	-0-	3957	3			N	-0-					-0-
10	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	DLQ G-10		10	-0-	10	10	10	3			N	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	10					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*10	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*10	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*11	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	X	148	-0-	-0-	-0-	148	3			N	-0-					28
07	135	X	135	-0-	-0-	-0-	135	3			N	-0-					28
08	132	X	132	-0-	-0-	-0-	132	3			N	-0-					28
09	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28
10	139	X	139	-0-	-0-	-0-	139	3			N	-0-					28
*11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

06	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

06	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
07	4429	X	4429	-0-	-0-	-0-	4429	3			N	-0-					-0-
08	5300	X	5300	-0-	-0-	-0-	5300	3			N	-0-					-0-
09	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
10	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
*11	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

06	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					192
07	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					192
08	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					192
09	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					192
10	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					192
*11	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641

BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	326	X	326	-0-	-0-	-0-	163	1	163	3	N	-0-					-0-
08	1436	X	1436	-0-	-0-	-0-	718	1	718	3	N	-0-					-0-
09	330	X	330	-0-	-0-	-0-	165	1	165	3	N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	398	1	398	3	N	-0-					-0-
*11	884	X	884	-0-	-0-	-0-	442	1	442	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		393	-0-	393	1503	393	3			N	-0-					-0-
07	14B2 EXT		413	-0-	413	1916	413	3			N	-0-					-0-
08	14B2 EXT		126	-0-	126	2042	126	3			N	-0-					-0-
09	2053	X	11	-0-	-2042	-0-	11	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
08	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*11	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
07	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*11	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

06	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
07	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
08	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
09	907	X	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
*11	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
11	690	N	427	-0-	-263	-0-	427	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

06	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
07	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
08	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
09	1192	X	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
10	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*11	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

06	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

06	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
07	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
08	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*11	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

06	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
07	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
08	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
09	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
10	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*11	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
09	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*11	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*10	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

06	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1577	X	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
07	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
09	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
*10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*11	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*10	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1775	X	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
07	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
08	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
*10	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*11	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*10	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-
09	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*10	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*11	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
07	2239	X	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
08	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
09	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
*10	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
*11	2022	X	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
07	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
08	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
09	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*10	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*11	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
07	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
08	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
09	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
*10	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
*11	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

06	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*11	575	X	575	-0-	-0-	-0-	575	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

06	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	108	X	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*11	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

06	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
07	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
08	2094	X	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
09	2058	X	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-
*10	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
*11	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
07	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*10	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*11	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
07	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
08	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*10	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*11	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*11	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*10	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*10	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
07	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

06	600	N	455	-0-	-145	-0-	455	2			N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	450	N	124	-0-	-326	-0-	124	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

06	331	X	331	-0-	-0-	-0-	116	1	215	2	N	-0-					-0-
07	191	X	191	-0-	-0-	-0-	65	1	126	2	N	-0-					-0-
08	76	X	76	-0-	-0-	-0-	76	1			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	837	X	837	-0-	-0-	-0-	158	1	679	2	N	-0-					-0-
07	1209	X	1209	-0-	-0-	-0-	204	1	1005	2	N	-0-					-0-
08	185	X	185	-0-	-0-	-0-	185	1			N	-0-					-0-
09	1026	X	1026	-0-	-0-	-0-	211	1	815	2	N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	165	1	538	2	N	-0-					-0-
*11	431	X	431	-0-	-0-	-0-	93	1	338	2	N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

*01	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
*02	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
*03	3189	X	3189	-0-	-0-	-0-	3189	3			N	-0-					-0-
*04	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-					-0-
*05	3357	X	3357	-0-	-0-	-0-	3357	3			N	-0-					-0-
*06	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
*07	2448	X	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
*08	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-					-0-
*09	3084	X	3084	-0-	-0-	-0-	3084	3			N	-0-					-0-
*10	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
*11	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*03	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*04	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*05	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*06	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*07	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*09	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*10	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*02	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*03	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*05	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*06	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*07	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*08	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*09	824	X	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*10	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*11	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
*02	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*03	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*04	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*05	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
*06	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*07	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*09	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*11	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	680	X	680	-0-	-0-	-0-	279	1	401	3	N	-0-					-0-
*02	526	X	526	-0-	-0-	-0-	207	1	319	3	N	-0-					-0-
*03	582	X	582	-0-	-0-	-0-	153	1	429	3	N	-0-					-0-
*04	767	X	767	-0-	-0-	-0-	234	1	533	3	N	-0-					-0-
*05	719	X	719	-0-	-0-	-0-	267	1	452	3	N	-0-					-0-
*06	697	X	697	-0-	-0-	-0-	249	1	448	3	N	-0-					-0-
*07	691	X	691	-0-	-0-	-0-	258	1	433	3	N	-0-					-0-
*08	484	X	484	-0-	-0-	-0-	258	1	226	3	N	-0-					-0-
*09	518	X	518	-0-	-0-	-0-	191	1	327	3	N	-0-					-0-
*10	443	X	443	-0-	-0-	-0-	198	1	245	3	N	-0-					-0-
*11	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1090	X	1090	-0-	-0-	-0-	279	1	811	3	N	-0-			-0-
*02	920	X	920	-0-	-0-	-0-	225	1	695	3	N	-0-			-0-
*03	1064	X	1064	-0-	-0-	-0-	243	1	821	3	N	-0-			-0-
*04	1110	X	1110	-0-	-0-	-0-	234	1	876	3	N	-0-			-0-
*05	1217	X	1217	-0-	-0-	-0-	272	1	945	3	N	-0-			-0-
*06	1101	X	1101	-0-	-0-	-0-	251	1	850	3	N	-0-			-0-
*07	955	X	955	-0-	-0-	-0-	221	1	734	3	N	-0-			-0-
*08	1268	X	1268	-0-	-0-	-0-	221	1	1047	3	N	-0-			-0-
*09	1149	X	1149	-0-	-0-	-0-	270	1	879	3	N	-0-			-0-
*10	582	X	582	-0-	-0-	-0-	90	1	492	3	N	-0-			-0-
*11	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

*01	813	X	813	-0-	-0-	-0-	813	3			N	-0-			-0-
*02	687	X	687	-0-	-0-	-0-	687	3			N	-0-			-0-
*03	801	X	801	-0-	-0-	-0-	801	3			N	-0-			-0-
*04	745	X	745	-0-	-0-	-0-	745	3			N	-0-			-0-
*05	819	X	819	-0-	-0-	-0-	819	3			N	-0-			-0-
*06	801	X	801	-0-	-0-	-0-	801	3			N	-0-			-0-
*07	833	X	833	-0-	-0-	-0-	833	3			N	-0-			-0-
*08	817	X	817	-0-	-0-	-0-	817	3			N	-0-			-0-
*09	779	X	779	-0-	-0-	-0-	779	3			N	-0-			-0-
*10	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-			-0-
*11	17	X	17	-0-	-0-	-0-	17	2			N	-0-			-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

*01	672	X	672	-0-	-0-	-0-	672	3			N	-0-			-0-
*02	580	X	580	-0-	-0-	-0-	580	3			N	-0-			-0-
*03	657	X	657	-0-	-0-	-0-	657	3			N	-0-			-0-
*04	605	X	605	-0-	-0-	-0-	605	3			N	-0-			-0-
*05	655	X	655	-0-	-0-	-0-	655	3			N	-0-			-0-
*06	632	X	632	-0-	-0-	-0-	632	3			N	-0-			-0-
*07	658	X	658	-0-	-0-	-0-	658	3			N	-0-			-0-
*08	674	X	674	-0-	-0-	-0-	674	3			N	-0-			-0-
*09	660	X	660	-0-	-0-	-0-	660	3			N	-0-			-0-
*10	592	X	592	-0-	-0-	-0-	592	3			N	-0-			-0-
*11	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-			-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	733	X	733	-0-	-0-	-0-	733	3			N	-0-			-0-
*02	535	X	535	-0-	-0-	-0-	535	3			N	-0-			-0-
*03	567	X	567	-0-	-0-	-0-	567	3			N	-0-			-0-
*04	513	X	513	-0-	-0-	-0-	513	3			N	-0-			-0-
*05	593	X	593	-0-	-0-	-0-	593	3			N	-0-			-0-
*06	670	X	670	-0-	-0-	-0-	670	3			N	-0-			-0-
*07	665	X	665	-0-	-0-	-0-	665	3			N	-0-			-0-
*08	770	X	770	-0-	-0-	-0-	770	3			N	-0-			-0-
*09	736	X	736	-0-	-0-	-0-	736	3			N	-0-			-0-
*10	439	X	439	-0-	-0-	-0-	439	3			N	-0-			-0-
*11	759	X	759	-0-	-0-	-0-	759	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
*02	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*03	1603	X	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
*04	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
*05	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*06	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*07	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*08	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
*09	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*10	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*11	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
*02	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
*03	2054	X	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
*04	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
*05	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
*06	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
*07	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
*08	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
*09	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
*10	2044	X	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
*11	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*02	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*03	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*04	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*05	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*06	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*07	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*08	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*09	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*10	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*11	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*02	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*03	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*04	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*05	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*06	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*08	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*09	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*10	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*11	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-			-0-
*02	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-			-0-
*03	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-			-0-
*04	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-			-0-
*05	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-			-0-
*06	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-			-0-
*07	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-			-0-
*08	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-			-0-
*09	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-			-0-
*10	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-			-0-
*11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-			-0-
*02	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-			-0-
*03	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-			-0-
*04	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-			-0-
*05	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-			-0-
*06	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-			-0-
*07	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-			-0-
*08	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-			-0-
*09	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-			-0-
*10	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-			-0-
*11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	534	X	534	-0-	-0-	-0-	62	1	472	3	N	-0-			-0-
*02	427	X	427	-0-	-0-	-0-	56	1	371	3	N	-0-			-0-
*03	537	X	537	-0-	-0-	-0-	60	1	477	3	N	-0-			-0-
*04	502	X	502	-0-	-0-	-0-	60	1	442	3	N	-0-			-0-
*05	534	X	534	-0-	-0-	-0-	48	1	486	3	N	-0-			-0-
*06	396	X	396	-0-	-0-	-0-	60	1	336	3	N	-0-			-0-
*07	485	X	485	-0-	-0-	-0-	62	1	423	3	N	-0-			-0-
*08	573	X	573	-0-	-0-	-0-	62	1	511	3	N	-0-			-0-
*09	330	X	330	-0-	-0-	-0-	44	1	286	3	N	-0-			-0-
*10	382	X	382	-0-	-0-	-0-	10	1	372	3	N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	778	X	778	-0-	-0-	-0-	778	3			N	-0-			-0-
*02	693	X	693	-0-	-0-	-0-	693	3			N	-0-			-0-
*03	795	X	795	-0-	-0-	-0-	795	3			N	-0-			-0-
*04	860	X	860	-0-	-0-	-0-	860	3			N	-0-			-0-
*05	915	X	915	-0-	-0-	-0-	915	3			N	-0-			-0-
*06	923	X	923	-0-	-0-	-0-	923	3			N	-0-			-0-
*07	858	X	858	-0-	-0-	-0-	858	3			N	-0-			-0-
*08	863	X	863	-0-	-0-	-0-	863	3			N	-0-			-0-
*09	823	X	823	-0-	-0-	-0-	823	3			N	-0-			-0-
*10	886	X	886	-0-	-0-	-0-	886	3			N	-0-			-0-
*11	941	X	941	-0-	-0-	-0-	941	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	515	X	515	-0-	-0-	-0-	62	1	453	3	N	-0-			-0-
*02	412	X	412	-0-	-0-	-0-	56	1	356	3	N	-0-			-0-
*03	518	X	518	-0-	-0-	-0-	60	1	458	3	N	-0-			-0-
*04	484	X	484	-0-	-0-	-0-	60	1	424	3	N	-0-			-0-
*05	514	X	514	-0-	-0-	-0-	48	1	466	3	N	-0-			-0-
*06	383	X	383	-0-	-0-	-0-	60	1	323	3	N	-0-			-0-
*07	468	X	468	-0-	-0-	-0-	62	1	406	3	N	-0-			-0-
*08	552	X	552	-0-	-0-	-0-	62	1	490	3	N	-0-			-0-
*09	319	X	319	-0-	-0-	-0-	44	1	275	3	N	-0-			-0-
*10	367	X	367	-0-	-0-	-0-	10	1	357	3	N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	371	X	371	-0-	-0-	-0-	371	2			N	-0-			-0-
07	384	X	384	-0-	-0-	-0-	384	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	397	X	397	-0-	-0-	-0-	397	2			N	-0-			-0-
10	310	X	310	-0-	-0-	-0-	310	2			N	-0-			-0-
*11	331	X	331	-0-	-0-	-0-	331	2			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	982	X	982	-0-	-0-	-0-	982	2			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	881	X	881	-0-	-0-	-0-	881	2			N	-0-			-0-
09	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-			-0-
10	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-			-0-
*11	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-			-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	495	X	495	-0-	-0-	-0-	495	2			N	-0-			-0-
07	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	927	X	927	-0-	-0-	-0-	927	2			N	-0-			-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-			-0-
07	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	7016	X	7016	-0-	-0-	-0-	7016	3			N	-0-			-0-
*02	5936	X	5936	-0-	-0-	-0-	5936	3			N	-0-			-0-
*03	1753	X	1753	-0-	-0-	-0-	1753	3			N	-0-			-0-
*04	2045	X	2045	-0-	-0-	-0-	2045	3			N	-0-			-0-
*05	497	X	497	-0-	-0-	-0-	497	3			N	-0-			-0-
*06	381	X	381	-0-	-0-	-0-	381	3			N	-0-			-0-
*07	4134	X	4134	-0-	-0-	-0-	4134	3			N	-0-			-0-
*08	8168	X	8168	-0-	-0-	-0-	8168	3			N	-0-			-0-
*09	8452	X	8452	-0-	-0-	-0-	8452	3			N	-0-			-0-
*10	8138	X	8138	-0-	-0-	-0-	8138	3			N	-0-			-0-
*11	5781	X	5781	-0-	-0-	-0-	5781	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
*02	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
*03	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
*04	3049	X	3049	-0-	-0-	-0-	3049	3			N	-0-					-0-
*05	2944	X	2944	-0-	-0-	-0-	2944	3			N	-0-					-0-
*06	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
*07	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
*08	2728	X	2728	-0-	-0-	-0-	2728	3			N	-0-					-0-
*09	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
*10	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
*11	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
*02	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
*03	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*04	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*05	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*06	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
*07	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*08	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*09	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*10	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*11	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*02	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*03	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*04	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*05	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*06	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*07	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*08	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
*10	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*11	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
*02	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
*03	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
*04	2612	X	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-
*05	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
*06	2397	X	2397	-0-	-0-	-0-	2397	3			N	-0-					-0-
*07	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
*08	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
*09	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
*10	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
*11	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*05	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*06	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*07	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*08	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
*09	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*10	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	840	N	700	-0-	-140	-0-	700	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
*09	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
*10	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
*11	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*02	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*03	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*04	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*05	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*06	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*07	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*08	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*09	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*10	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*02	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
*03	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*04	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*05	1589	X	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
*06	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*07	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
*08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
*09	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
*10	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
*11	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*02	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*03	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*04	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
*05	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
*06	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*07	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*08	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*10	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*11	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*02	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*03	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*04	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*05	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*06	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*07	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*10	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*11	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
*02	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
*03	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
*04	2665	X	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
*05	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
*06	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
*07	2101	X	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
*08	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
*09	2482	X	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
*10	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
*11	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*02	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*03	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*04	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*05	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*06	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*07	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*08	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*09	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*10	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*11	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*02	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
*03	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
*04	1580	X	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
*05	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*06	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*07	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*08	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*09	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
*10	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*11	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
*02	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
*03	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
*04	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
*05	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*06	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
*07	1766	X	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
*08	2378	X	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
*09	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
*10	2224	X	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
*11	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1420	X	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*02	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*03	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*04	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
*05	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*06	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*07	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*08	1522	X	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
*09	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*10	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
*11	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*02	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*03	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*04	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*05	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*06	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*07	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*08	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*09	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*10	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*11	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
*02	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*03	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*04	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*05	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
*06	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
*07	1439	X	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
*08	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
*09	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
*10	1829	X	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
*11	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*02	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*03	712	X	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*04	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*05	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*06	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*07	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*08	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
*09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*10	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*02	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*03	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*04	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*05	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*06	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*07	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*09	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*10	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*11	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
*02	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
*03	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*04	2274	X	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
*05	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
*06	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*07	1850	X	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
*08	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
*09	1903	X	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
*10	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
*11	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		321	-0-	321	983	321	3			N	-0-					-0-
*02	1193	X	210	-0-	-983	-0-	210	3			N	-0-					-0-
*03	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*04	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
*05	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
*06	330	N	49	-0-	-281	-0-	49	3			N	-0-					-0-
*07	279	N	103	-0-	-176	-0-	103	3			N	-0-					-0-
*08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

*01	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
*02	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
*03	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
*04	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					-0-
*05	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
*06	2849	X	2849	-0-	-0-	-0-	2849	3			N	-0-					-0-
*07	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
*08	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
*09	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
*10	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
*11	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

*01	2341	X	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
*02	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
*03	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
*04	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
*05	1984	X	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
*06	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
*07	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
*08	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*09	2106	X	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
*10	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
*11	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

*01	2085	X	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
*02	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
*03	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*04	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
*05	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
*06	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
*07	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*08	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
*09	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
*10	1966	X	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
*11	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*03	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*04	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*05	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*06	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*07	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*08	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*10	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*11	839	X	839	-0-	-0-	-0-	839	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*03	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*04	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
*05	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*06	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*07	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*08	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
*09	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*10	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
*11	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*11	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*03	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*04	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
*05	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*06	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
*07	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*08	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*09	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*10	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*03	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*04	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
*05	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
*06	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*07	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*08	1545	X	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*09	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*10	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*11	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

*01	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
*02	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
*03	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
*04	2640	X	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
*05	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
*06	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
*07	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
*08	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
*09	2333	X	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
*10	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
*11	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

*01	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*02	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*03	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*04	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*05	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*06	1207	X	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*07	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*08	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*09	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*10	1282	X	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*11	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*08	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
*09	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
*10	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
11	1260	N	1183	-0-	-77	-0-	1183	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3377	X	3377	-0-	-0-	-0-	3377	3			N	-0-					-0-
*02	3175	X	3175	-0-	-0-	-0-	3175	3			N	-0-					-0-
*03	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
*04	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*05	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
*06	2303	X	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
*07	1248	X	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*08	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
*09	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
*10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					-0-
*11	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*02	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*03	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*04	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*05	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*06	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*07	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*08	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
*09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*10	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*11	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*02	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*03	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*04	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*05	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*06	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*07	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*08	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*09	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*10	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*11	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*02	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*04	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
*05	1457	N	1140	-0-	-317	-0-	1140	3			N	-0-					-0-
*06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*08	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
*09	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*10	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
11	1140	N	724	-0-	-416	-0-	724	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*02	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*03	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*04	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*05	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*06	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*07	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*08	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*09	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*10	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*11	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6973	X	6973	-0-	-0-	-0-	6973	3			N	-0-					-0-
*02	6250	X	6250	-0-	-0-	-0-	6250	3			N	-0-					-0-
*03	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
*04	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					-0-
*05	6201	X	6201	-0-	-0-	-0-	6201	3			N	-0-					-0-
*06	6008	X	6008	-0-	-0-	-0-	6008	3			N	-0-					-0-
*07	4900	X	4900	-0-	-0-	-0-	4900	3			N	-0-					-0-
*08	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-
*09	5895	X	5895	-0-	-0-	-0-	5895	3			N	-0-					-0-
*10	6303	X	6303	-0-	-0-	-0-	6303	3			N	-0-					-0-
*11	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*02	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
*03	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*04	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*05	2361	X	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
*06	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*07	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
*08	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
*09	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
*10	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
*11	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*03	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	832	X	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*05	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*06	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*09	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*10	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*11	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6839	X	6839	-0-	-0-	-0-	6839	3			N	-0-					-0-
*02	6458	X	6458	-0-	-0-	-0-	6458	3			N	-0-					-0-
*03	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-					-0-
*04	6542	X	6542	-0-	-0-	-0-	6542	3			N	-0-					-0-
*05	6580	X	6580	-0-	-0-	-0-	6580	3			N	-0-					-0-
*06	5732	X	5732	-0-	-0-	-0-	5732	3			N	-0-					-0-
*07	4689	X	4689	-0-	-0-	-0-	4689	3			N	-0-					-0-
*08	5707	X	5707	-0-	-0-	-0-	5707	3			N	-0-					-0-
*09	6352	X	6352	-0-	-0-	-0-	6352	3			N	-0-					-0-
*10	6263	X	6263	-0-	-0-	-0-	6263	3			N	-0-					-0-
*11	5503	X	5503	-0-	-0-	-0-	5503	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
*02	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
*03	2509	X	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
*04	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					-0-
*05	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
*06	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*07	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*08	2316	X	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
*09	2201	X	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
*10	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
*11	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*02	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*03	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*04	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*05	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*06	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*07	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*10	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*11	890	X	890	-0-	-0-	-0-	890	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*02	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*03	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*04	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*05	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*06	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*07	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*08	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*10	581	X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*06	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*07	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*08	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

*01	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
*02	1972	X	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
*03	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*04	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*07	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*08	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
*09	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
*10	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
*11	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

*01	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
*03	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*04	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*05	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
*06	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*07	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*08	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*09	2093	X	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
*10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
*11	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

*01	5699	X	5699	-0-	-0-	-0-	5699	3			N	-0-					-0-
*02	5494	X	5494	-0-	-0-	-0-	5494	3			N	-0-					-0-
*03	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
*04	5615	X	5615	-0-	-0-	-0-	5615	3			N	-0-					-0-
*05	5586	X	5586	-0-	-0-	-0-	5586	3			N	-0-					-0-
*06	3591	X	3591	-0-	-0-	-0-	3591	3			N	-0-					-0-
*07	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					-0-
*08	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-					-0-
*09	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
*10	5227	X	5227	-0-	-0-	-0-	5227	3			N	-0-					-0-
*11	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
*02	1733	X	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
*03	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*04	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
*05	2025	X	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
*06	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
*07	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
*08	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
*09	1869	X	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
*10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
*11	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
*02	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*03	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
*04	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
*05	2522	X	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
*06	2226	X	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
*07	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
*08	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
*09	2414	X	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
*10	2589	X	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
*11	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*03	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
*04	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*05	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
*06	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
*07	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*08	1429	X	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
*09	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*10	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*11	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*02	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*03	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*04	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
*05	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*06	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
*07	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*08	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*09	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*10	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*11	1214	X	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2465	X	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
*02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
*03	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*04	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
*05	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
*06	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
*07	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*08	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
*09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
*10	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
*11	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

*01	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*02	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
*03	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*04	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
*05	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*06	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*07	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*08	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*09	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*11	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

*01	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
*02	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*03	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*04	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*05	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*06	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*08	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*09	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*10	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*11	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

*01	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*02	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*03	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*04	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*05	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*06	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*07	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*09	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*10	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
*02	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
*03	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
*04	2518	X	2518	-0-	-0-	-0-	2518	3			N	-0-					-0-
*05	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
*06	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
*07	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
*08	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
*09	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
*10	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*11	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*02	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*03	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*04	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*05	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*06	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*07	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*08	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*09	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	916	X	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*02	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*03	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*04	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*05	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*06	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*07	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*08	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*09	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*10	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*11	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*02	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*03	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*04	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*05	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*06	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*07	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*08	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*09	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*10	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*11	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					-0-
*02	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-
*03	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
*04	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
*05	3905	X	3905	-0-	-0-	-0-	3905	3			N	-0-					-0-
*06	3419	X	3419	-0-	-0-	-0-	3419	3			N	-0-					-0-
*07	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
*08	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
*09	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-
*10	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
*11	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
*02	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
*03	1629	X	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
*04	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
*05	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
*06	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
*07	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*08	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
*09	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
*10	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
*11	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*02	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*03	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*04	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*05	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*06	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*07	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*08	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*09	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*10	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*11	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
*02	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
*03	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*04	1523	X	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
*05	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
*06	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
*07	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*08	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
*09	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
*10	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*11	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*03	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*05	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*06	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
*07	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*08	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*09	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*10	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*11	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
*02	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
*03	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-
*04	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
*05	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					-0-
*06	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					-0-
*07	3190	X	3190	-0-	-0-	-0-	3190	3			N	-0-					-0-
*08	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
*09	3577	X	3577	-0-	-0-	-0-	3577	3			N	-0-					-0-
*10	3597	X	3597	-0-	-0-	-0-	3597	3			N	-0-					-0-
*11	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
*05	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
*06	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-
*07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
*08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
*09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	998	X	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*02	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*03	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*04	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*05	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*06	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*07	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*08	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*09	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
*10	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*11	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*11	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5430	X	5430	-0-	-0-	-0-	5430	3			N	-0-					-0-
*02	4800	X	4800	-0-	-0-	-0-	4800	3			N	-0-					-0-
*03	2524	X	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
*04	5123	X	5123	-0-	-0-	-0-	5123	3			N	-0-					-0-
*05	5449	X	5449	-0-	-0-	-0-	5449	3			N	-0-					-0-
*06	5282	X	5282	-0-	-0-	-0-	5282	3			N	-0-					-0-
*07	2820	X	2820	-0-	-0-	-0-	2820	3			N	-0-					-0-
*08	4707	X	4707	-0-	-0-	-0-	4707	3			N	-0-					-0-
*09	5361	X	5361	-0-	-0-	-0-	5361	3			N	-0-					-0-
*10	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
*11	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*02	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*03	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*04	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*05	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*06	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*07	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*08	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
*09	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*10	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5603	X	5603	-0-	-0-	-0-	5603	3			N	-0-					-0-
*02	4905	X	4905	-0-	-0-	-0-	4905	3			N	-0-					-0-
*03	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
*04	5357	X	5357	-0-	-0-	-0-	5357	3			N	-0-					-0-
*05	5334	X	5334	-0-	-0-	-0-	5334	3			N	-0-					-0-
*06	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3886	X	3886	-0-	-0-	-0-	3886	3			N	-0-					-0-
*09	5205	X	5205	-0-	-0-	-0-	5205	3			N	-0-					-0-
*10	5325	X	5325	-0-	-0-	-0-	5325	3			N	-0-					-0-
*11	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*02	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
*03	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*04	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
*05	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
*06	2016	X	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
*07	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
*08	2127	X	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*09	2302	X	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
*10	1942	X	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
*11	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3963	X	3963	-0-	-0-	-0-	3963	3			N	-0-					-0-
*02	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
*03	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*04	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-					-0-
*05	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
*06	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
*07	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
*08	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
*09	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					-0-
*10	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
*11	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

*01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*02	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*03	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*04	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*05	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*06	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*07	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*08	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*10	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

*01	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*02	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*03	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*04	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*10	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*02	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*03	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*05	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*06	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*07	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*08	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*10	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*11	319	X	319	-0-	-0-	-0-	319	2			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1401	X	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*02	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*03	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*04	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*05	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*06	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*07	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*08	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*09	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*10	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*11	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*02	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*04	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*06	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*07	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*08	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
*11	4900	X	4900	-0-	-0-	-0-	4900	2			N	-0-					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
07	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1669	X	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
*11	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	X	252	-0-	-0-	-0-	249	3	3	9	N	3	3	1			4
07	197	X	197	-0-	-0-	-0-	195	3	2	9	N	2	2	1			4
08	266	X	266	-0-	-0-	-0-	264	3	2	9	N	2	3	1			3
09	411	X	411	-0-	-0-	-0-	409	2	2	9	N	2	2	1			1
10	398	X	398	-0-	-0-	-0-	392	2	6	9	N	5	5	1			1
*11	294	X	294	-0-	-0-	-0-	290	2	4	9	N	4	3	1			2

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
10	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*11	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*11	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	865	X	865	-0-	-0-	-0-	865	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-
10	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*11	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
07	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
10	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
*11	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
07	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
10	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
*11	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
10	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*11	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
*11	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
07	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
10	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
*11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
07	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*11	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*11	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
10	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*11	1142	X	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*11	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
07	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
10	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
*11	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	X	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
07	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*11	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*11	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*11	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
07	2448	X	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
10	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
*11	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
07	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
10	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
*11	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
07	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
10	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
*11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
07	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
10	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
*11	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

06	11978	X	11978	-0-	-0-	-0-	11978	2			N	-0-					-0-
07	12539	X	12539	-0-	-0-	-0-	12539	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13165	X	13165	-0-	-0-	-0-	13165	2			N	-0-					-0-
10	13867	X	13867	-0-	-0-	-0-	13867	2			N	-0-					-0-
*11	13290	X	13290	-0-	-0-	-0-	13290	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

06	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*11	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

06	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
07	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
10	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
*11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

06	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

06	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
07	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
*11	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

06	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
10	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
07	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
10	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
*11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
07	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
10	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
07	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
10	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
*11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
07	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
10	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
*11	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
07	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
10	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*11	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
*11	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

06	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
07	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
*11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
07	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
10	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
*11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

06	5129	X	5129	-0-	-0-	-0-	5129	2			N	-0-					-0-
07	5968	X	5968	-0-	-0-	-0-	5968	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
10	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					-0-
*11	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

06	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
07	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
10	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
*11	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
07	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
10	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
*11	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
07	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
10	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*11	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	1246	X	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
10	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*11	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					-0-
07	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
10	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
*11	3900	X	3900	-0-	-0-	-0-	3900	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
07	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
10	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
*11	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	X	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
10	1192	X	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*11	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
07	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*11	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*11	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
10	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
*11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
07	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
10	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
*11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
07	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*11	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
07	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
10	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
*11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*11	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
07	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
10	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
*11	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
07	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
10	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
*11	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*11	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

06	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
07	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
10	2084	X	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
*11	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

06	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
07	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*11	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

06	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
07	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*11	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

06	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
07	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
10	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
*11	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

06	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*11	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
07	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
10	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
*11	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*11	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	203	X	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*11	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
07	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1271	X	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
10	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
*11	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*11	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*11	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*11	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1687	X	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
*11	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
07	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
10	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
*11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*11	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*11	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
07	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
10	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
*11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
07	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
10	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
*11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
07	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
10	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
*11	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
07	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
10	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
*11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
07	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
10	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
*11	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
07	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
10	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

06	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
07	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1294	X	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
10	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*11	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

06	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
07	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
10	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
*11	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

06	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*11	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

06	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
07	1212	X	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1133	X	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*11	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

06	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
07	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
10	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
*11	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
10	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
*11	1514	X	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	895	X	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	X	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
07	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
07	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
10	1646	X	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
*11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*11	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
07	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1394	X	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*11	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	X	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

06	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
07	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
10	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
*11	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
07	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*11	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*11	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
07	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
10	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
*11	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
07	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
10	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
*11	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*11	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
07	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
10	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
*11	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
07	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
10	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
*11	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

06	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*11	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	608	X	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*11	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

06	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
07	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*11	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
07	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
10	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
*11	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

06	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
07	5479	X	5479	-0-	-0-	-0-	5479	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
10	5100	X	5100	-0-	-0-	-0-	5100	2			N	-0-					-0-
*11	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
07	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
10	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
*11	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	572	X	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1064	X	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*11	1015	X	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

06	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
07	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
10	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
*11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

06	1710	X	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1630	X	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
10	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
*11	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	605	X	605	-0-	-0-	-0-	605	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*11	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*11	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*11	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
07	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
*11	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*11	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	X	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*11	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	729	X	729	-0-	-0-	-0-	729	2			N	-0-					-0-
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*11	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*11	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*11	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
07	1577	X	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
10	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
*11	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
07	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
10	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					-0-
*11	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
*11	1080	X	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MASTERSON				WELL #: A 6	RRCID -> 023485	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
06	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	770	X	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*11	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
	MASTERSON				WELL #: A 7	RRCID -> 023486	COMPL. DATE 12/14/1999		TOTAL DEPTH	3000	PERF. 2085 - 3764						
06	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
07	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
10	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
*11	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
	MASTERSON				WELL #: A 9	RRCID -> 023487	COMPL. DATE 04/19/2005		TOTAL DEPTH	2199	PERF. 1588 - 4858						
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
	MASTERSON				WELL #: A 10	RRCID -> 023488	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
06	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
07	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
	MASTERSON				WELL #: A 11	RRCID -> 023489	COMPL. DATE 08/11/2000		TOTAL DEPTH	2901	PERF. 1928 - 5081						
06	5189	X	5189	-0-	-0-	-0-	5189	2			N	-0-					-0-
07	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-
10	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					-0-
*11	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
	MASTERSON				WELL #: A 12	RRCID -> 023490	COMPL. DATE 02/02/2001		TOTAL DEPTH	2852	PERF. 1865 - 4500						
06	9075	X	9075	-0-	-0-	-0-	9075	2			N	-0-					-0-
07	9493	X	9493	-0-	-0-	-0-	9493	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8675	X	8675	-0-	-0-	-0-	8675	2			N	-0-					-0-
10	8451	X	8451	-0-	-0-	-0-	8451	2			N	-0-					-0-
*11	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
07	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
10	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*11	838	X	838	-0-	-0-	-0-	838	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7144	X	7144	-0-	-0-	-0-	7144	2			N	-0-					-0-
07	7269	X	7269	-0-	-0-	-0-	7269	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7049	X	7049	-0-	-0-	-0-	7049	2			N	-0-					-0-
10	6985	X	6985	-0-	-0-	-0-	6985	2			N	-0-					-0-
*11	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*11	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
10	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
*11	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
07	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
10	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
*11	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*11	411	X	411	-0-	-0-	-0-	411	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*11	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10676	X	10676	-0-	-0-	-0-	10676	2			N	-0-					-0-
07	11023	X	11023	-0-	-0-	-0-	11023	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10629	X	10629	-0-	-0-	-0-	10629	2			N	-0-					-0-
10	9698	X	9698	-0-	-0-	-0-	9698	2			N	-0-					-0-
*11	9242	X	9242	-0-	-0-	-0-	9242	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	X	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
07	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1043	X	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
10	1076	X	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*11	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*11	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
07	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
10	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
*11	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
07	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
10	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
*11	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
10	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
*11	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*11	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

06	8997	X	8997	-0-	-0-	-0-	8997	2			N	-0-					-0-
07	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-					-0-
10	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					-0-
*11	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

06	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*11	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*11	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

06	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-
07	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
10	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
*11	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
10	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
*11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
07	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
10	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
*11	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

06	377	X	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	2615	X	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
10	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
*11	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

06	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	5647	X	5647	-0-	-0-	-0-	5647	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
10	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
*11	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

06	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
*11	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	811	X	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
*11	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1055	X	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
*11	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
10	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*11	962	X	962	-0-	-0-	-0-	962	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*11	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*11	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
07	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
10	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
*11	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*11	619	X	619	-0-	-0-	-0-	619	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*11	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8214	X	8214	-0-	-0-	-0-	8214	2			N	-0-					-0-
07	8216	X	8216	-0-	-0-	-0-	8216	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7666	X	7666	-0-	-0-	-0-	7666	2			N	-0-					-0-
10	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					-0-
*11	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
07	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*11	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2050	X	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
*11	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
07	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	965	X	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*11	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
07	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
10	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
*11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	X	994	-0-	-0-	-0-	994	2			N	-0-					-0-
07	1011	X	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*11	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
07	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
10	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*11	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
07	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
10	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
*11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*11	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*11	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
07	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
10	1338	X	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
*11	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*11	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
07	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
10	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
*11	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
07	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*11	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
10	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*11	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
07	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
10	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
*11	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
07	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
10	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
*11	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
*11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
07	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
10	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
*11	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
07	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*11	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
07	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
*11	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*11	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	927	X	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*11	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

06	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
07	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
10	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

06	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
07	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
10	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
*11	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

06	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	594	X	594	-0-	-0-	-0-	594	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*11	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5125	X	5125	-0-	-0-	-0-	5125	2			N	-0-					-0-
07	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-
10	5029	X	5029	-0-	-0-	-0-	5029	2			N	-0-					-0-
*11	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

06	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
10	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*11	870	X	870	-0-	-0-	-0-	870	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

06	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*11	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
07	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
10	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
*11	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

06	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
07	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
10	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
*11	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

06	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
07	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
10	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
*11	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

06	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
07	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
10	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*11	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

06	6139	X	6139	-0-	-0-	-0-	6139	2			N	-0-					-0-
07	9904	X	9904	-0-	-0-	-0-	9904	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9021	X	9021	-0-	-0-	-0-	9021	2			N	-0-					-0-
10	9104	X	9104	-0-	-0-	-0-	9104	2			N	-0-					-0-
*11	9526	X	9526	-0-	-0-	-0-	9526	2			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-
10	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-
*11	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

06	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
10	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
*11	2267	X	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

06	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
07	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*11	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
10	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
*11	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

06	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*11	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

06	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*11	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

06	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
07	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*11	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					-0-
07	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
10	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
*11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
07	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
*11	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7990	X	7990	-0-	-0-	-0-	7990	2			N	-0-					-0-
07	8764	X	8764	-0-	-0-	-0-	8764	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
10	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-
*11	6117	X	6117	-0-	-0-	-0-	6117	2			N	-0-					-0-

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*11	1146	X	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
*11	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
07	6041	X	6041	-0-	-0-	-0-	6041	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
10	5056	X	5056	-0-	-0-	-0-	5056	2			N	-0-					-0-
*11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
07	4874	X	4874	-0-	-0-	-0-	4874	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
10	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
*11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1275	X	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
10	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*11	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-
07	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
*11	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-
07	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
10	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
*11	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
07	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-
10	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
*11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
07	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
10	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
*11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	771	X	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*11	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1299	X	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*11	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*11	582	X	582	-0-	-0-	-0-	582	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*11	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*11	82	X	82	-0-	-0-	-0-	82	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
07	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
10	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
*11	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
10	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*11	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
07	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
*11	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*11	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*11	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

06	1239	X	1239	-0-	-0-	-0-	1097	2	142	9	N	129	144	1			30
07	0	X	-0-	-0-	-0-	-0-					N	88	81	1			37
08	0	X	-0-	-0-	-0-	-0-					N	65	59	1			43
09	1291	X	1291	-0-	-0-	-0-	1188	2	103	9	N	94	96	1			41
10	759	X	759	-0-	-0-	-0-	706	2	53	9	N	48	73	1			16
*11	952	X	952	-0-	-0-	-0-	857	2	95	9	N	86	78	1			24

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*11	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	852	X	852	-0-	-0-	-0-	755	2	97	9	N	88	97	1			20
07	0	X	-0-	-0-	-0-	-0-					N	58	54	1			24
08	0	X	-0-	-0-	-0-	-0-					N	43	38	1			29
09	960	X	960	-0-	-0-	-0-	884	2	76	9	N	69	68	1			30
10	502	X	502	-0-	-0-	-0-	467	2	35	9	N	32	51	1			11
*11	775	X	775	-0-	-0-	-0-	698	2	77	9	N	70	59	1			22

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*11	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

06	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*11	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	6	1	1			5
11	0	X	-0-	-0-	-0-	-0-					N	1	5	1			1

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4533	X	4533	-0-	-0-	-0-	4526	2	7	9	N	6	3	1			4
07	9314	X	9314	-0-	-0-	-0-	9310	2	4	9	N	4	6	1			2
08	4983	X	4983	-0-	-0-	-0-	4982	2	1	9	N	1	1	1			2
09	4637	X	4637	-0-	-0-	-0-	4633	2	4	9	N	4	1	1			5
10	0	X	-0-	-0-	-0-	-0-					N	5	9	1			4
*11	806	X	806	-0-	-0-	-0-	797	2	9	9	N	8	8	1			4

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

06	1326	X	1326	-0-	-0-	-0-	1315	2	11	9	N	10	5	1			6
07	2694	X	2694	-0-	-0-	-0-	2690	2	4	9	N	4	8	1			2
08	1355	X	1355	-0-	-0-	-0-	1353	2	2	9	N	2	2	1			2
09	1159	X	1159	-0-	-0-	-0-	1152	2	7	9	N	6	2	1			6
10	0	X	-0-	-0-	-0-	-0-					N	6	11	1			5
*11	642	X	642	-0-	-0-	-0-	635	2	7	9	N	6	7	1			4

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

06	1464	X	1464	-0-	-0-	-0-	1369	2	95	9	N	86	74	1			48
07	832	X	832	-0-	-0-	-0-	762	2	70	9	N	64	71	1			41
08	0	X	-0-	-0-	-0-	-0-					N	15	26	1			30
09	219	X	219	-0-	-0-	-0-	200	2	19	9	N	17	9	1			36
10	0	X	-0-	-0-	-0-	-0-					N	59	54	1			41
11	0	X	-0-	-0-	-0-	-0-					N	63	81	1			23

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	70	57	1			41
07	0	X	-0-	-0-	-0-	-0-					N	57	62	1			36
08	0	X	-0-	-0-	-0-	-0-					N	10	21	1			25
09	0	X	-0-	-0-	-0-	-0-					N	18	7	1			31
10	0	X	-0-	-0-	-0-	-0-					N	59	50	1			40
11	0	X	-0-	-0-	-0-	-0-					N	96	106	1			30

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	7	6	1			4
07	0	X	-0-	-0-	-0-	-0-					N	1	2	1			3
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			3
09	0	X	-0-	-0-	-0-	-0-					N	4	1	1			6
10	0	X	-0-	-0-	-0-	-0-					N	11	10	1			7
11	0	X	-0-	-0-	-0-	-0-					N	11	12	1			6

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	7	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2
08	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
09	17	X	17	-0-	-0-	-0-	15	2	2	9	N	2	1	1			2
10	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1
*11	40	X	40	-0-	-0-	-0-	36	2	4	9	N	4	4	1			1

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	X	1209	-0-	-0-	-0-	1134	2	75	9	N	68	57	1			83
07	0	X	-0-	-0-	-0-	-0-					N	48	4	1			127
08	0	X	-0-	-0-	-0-	-0-					N	50	86	1			91
09	436	X	436	-0-	-0-	-0-	415	2	21	9	N	19	1	1			111
10	1334	X	1334	-0-	-0-	-0-	1237	2	97	9	N	88	5	1			194
*11	125	X	125	-0-	-0-	-0-	5	2	120	9	N	109	113	1			190

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	7	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	4	6	1			2
08	0	X	-0-	-0-	-0-	-0-					N	2	3	1			1
09	18	X	18	-0-	-0-	-0-	15	2	3	9	N	3	2	1			2
10	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
*11	56	X	56	-0-	-0-	-0-	49	2	7	9	N	6	6	1			2

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*11	119	X	119	-0-	-0-	-0-	118	2	1	9	N	1	1	1			-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	41	31	1			21
07	0	X	-0-	-0-	-0-	-0-					N	21	30	1			12
08	0	X	-0-	-0-	-0-	-0-					N	8	14	1			6
09	97	X	97	-0-	-0-	-0-	82	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	15	20	1			8
*11	210	X	210	-0-	-0-	-0-	185	2	25	9	N	23	23	1			8

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*11	92	X	92	-0-	-0-	-0-	91	2	1	9	N	1	1	1			-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	X	739	-0-	-0-	-0-	654	2	85	9	N	77	84	1			16
07	164	X	164	-0-	-0-	-0-	103	2	61	9	N	55	49	1			22
08	0	X	-0-	-0-	-0-	-0-					N	21	30	1			13
09	496	X	496	-0-	-0-	-0-	450	2	46	9	N	42	44	1			12
10	385	X	385	-0-	-0-	-0-	350	2	35	9	N	32	33	1			11
*11	603	X	603	-0-	-0-	-0-	539	2	64	9	N	58	54	1			15

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	X	687	-0-	-0-	-0-	608	2	79	9	N	72	77	1			15
07	153	X	153	-0-	-0-	-0-	97	2	56	9	N	51	46	1			20
08	0	X	-0-	-0-	-0-	-0-					N	21	28	1			13
09	472	X	472	-0-	-0-	-0-	428	2	44	9	N	40	42	1			11
10	299	X	299	-0-	-0-	-0-	271	2	28	9	N	25	28	1			8
*11	569	X	569	-0-	-0-	-0-	508	2	61	9	N	55	48	1			15

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	4	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			2
08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	2	1	1			2
10	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
08	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	15	14	1			7
07	0	X	-0-	-0-	-0-	-0-					N	4	4	1			7
08	0	X	-0-	-0-	-0-	-0-					N	2	4	1			5
09	0	X	-0-	-0-	-0-	-0-					N	6	4	1			7
10	0	X	-0-	-0-	-0-	-0-					N	10	8	1			9
11	0	X	-0-	-0-	-0-	-0-					N	7	10	1			6

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	14	5	1			9
09	52	X	52	-0-	-0-	-0-	45	2	7	9	N	6	3	1			11
10	0	X	-0-	-0-	-0-	-0-					N	40	28	1			23
11	0	X	-0-	-0-	-0-	-0-					N	64	69	1			18

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

06	0	X	-0-	-0-	-0-	-0-					N	51	15	1			37
07	385	X	385	-0-	-0-	-0-	328	2	57	9	N	52	57	1			32
08	0	X	-0-	-0-	-0-	-0-					N	10	20	1			22
09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	7	1			27
10	0	X	-0-	-0-	-0-	-0-					N	55	46	1			36
11	0	X	-0-	-0-	-0-	-0-					N	77	89	1			24

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	212	X	212	-0-	-0-	-0-	211	2	1	9	N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*11	279	X	279	-0-	-0-	-0-	277	2	2	9	N	2	2	1			-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	44	32	1			24
07	0	X	-0-	-0-	-0-	-0-					N	29	38	1			15
08	0	X	-0-	-0-	-0-	-0-					N	9	17	1			7
09	99	X	99	-0-	-0-	-0-	82	2	17	9	N	15	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	16	21	1			9
*11	300	X	300	-0-	-0-	-0-	266	2	34	9	N	31	30	1			10

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	517	X	517	-0-	-0-	-0-	88	1	429	2	N	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	1			N	-0-					-0-
08	84	X	84	-0-	-0-	-0-	84	1			N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	94	1	444	2	N	-0-					-0-
10	408	X	408	-0-	-0-	-0-	84	1	324	2	N	-0-					-0-
*11	343	X	343	-0-	-0-	-0-	97	1	246	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*02	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*03	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*04	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*05	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*06	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*07	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*08	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*09	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*10	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2002	X	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
*02	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
*03	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*04	2070	X	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
*05	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
*06	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
*07	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*08	1924	X	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
*09	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
*10	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
*11	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
*02	1912	X	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
*03	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*04	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
*05	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*06	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*07	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*08	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*09	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
*10	2031	X	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
*11	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

06	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*11	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

06	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
09	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
10	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*11	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1556	X	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
09	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
10	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*11	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
10	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
*11	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
09	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
10	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*11	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2570	X	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*11	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
09	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*11	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	X	1292	-0-	-0-	-0-	1266	3	26	9	N	24	26	1			34
07	651	X	651	-0-	-0-	-0-	638	3	13	9	N	12	13	1			32
08	833	X	833	-0-	-0-	-0-	812	3	21	9	N	19	26	1			25
09	1196	X	1196	-0-	-0-	-0-	1177	2	19	9	N	17	13	1			11
10	986	X	986	-0-	-0-	-0-	949	2	37	9	N	34	40	1			5
*11	761	X	761	-0-	-0-	-0-	721	2	40	9	N	36	27	1			14

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

06	938	X	938	-0-	-0-	-0-	916	3	22	9	N	20	22	1			28
07	476	X	476	-0-	-0-	-0-	465	3	11	9	N	10	11	1			27
08	647	X	647	-0-	-0-	-0-	629	3	18	9	N	16	21	1			21
09	840	X	840	-0-	-0-	-0-	825	2	15	9	N	14	11	1			9
10	801	X	801	-0-	-0-	-0-	770	2	31	9	N	28	33	1			4
*11	432	X	432	-0-	-0-	-0-	400	2	32	9	N	29	22	1			11

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

06	1368	X	1368	-0-	-0-	-0-	1332	3	36	9	N	33	37	1			47
07	699	X	699	-0-	-0-	-0-	681	3	18	9	N	16	18	1			45
08	920	X	920	-0-	-0-	-0-	891	3	29	9	N	26	36	1			35
09	1185	X	1185	-0-	-0-	-0-	1160	2	25	9	N	23	18	1			15
10	1177	X	1177	-0-	-0-	-0-	1124	2	53	9	N	48	56	1			7
*11	952	X	952	-0-	-0-	-0-	898	2	54	9	N	49	37	1			19

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

06	362	X	362	-0-	-0-	-0-	359	3	3	9	N	3	3	1			4
07	460	X	460	-0-	-0-	-0-	459	3	1	9	N	1	2	1			4
08	346	X	346	-0-	-0-	-0-	344	3	2	9	N	2	3	1			3
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	4	3	1			2

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

06	882	X	882	-0-	-0-	-0-	859	3	23	9	N	21	23	1			29
07	891	X	891	-0-	-0-	-0-	880	3	11	9	N	10	11	1			28
08	520	X	520	-0-	-0-	-0-	502	3	18	9	N	16	22	1			22
09	864	X	864	-0-	-0-	-0-	849	2	15	9	N	14	11	1			9
10	359	X	359	-0-	-0-	-0-	326	2	33	9	N	30	35	1			4
*11	900	X	900	-0-	-0-	-0-	866	2	34	9	N	31	23	1			12

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

06	6211	X	6211	-0-	-0-	-0-	6078	3	133	9	N	121	133	1			170
07	2760	X	2760	-0-	-0-	-0-	2695	3	65	9	N	59	66	1			163
08	3828	X	3828	-0-	-0-	-0-	3723	3	105	9	N	95	131	1			127
09	5019	X	5019	-0-	-0-	-0-	4928	2	91	9	N	83	66	1			55
10	5461	X	5461	-0-	-0-	-0-	5271	2	190	9	N	173	203	1			25
*11	3802	X	3802	-0-	-0-	-0-	3606	2	196	9	N	178	135	1			68

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
10	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*11	912	X	912	-0-	-0-	-0-	912	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

06	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-
09	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
10	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*11	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

06	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*11	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

06	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*11	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

06	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
09	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
10	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
*11	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

06	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	X	1051	-0-	-0-	-0-	1020	3	31	9	N	28	31	1			39
07	1177	X	1177	-0-	-0-	-0-	1162	3	15	9	N	14	15	1			38
08	995	X	995	-0-	-0-	-0-	971	3	24	9	N	22	30	1			29
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1484	X	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	41	31	1			16

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*11	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	107	X	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*11	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*11	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
10	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
*11	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	1138	X	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*11	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*11	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
10	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
*11	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6282	X	6282	-0-	-0-	-0-	6282	3			N	-0-					-0-
09	8442	X	8442	-0-	-0-	-0-	8442	2			N	-0-					-0-
10	7916	X	7916	-0-	-0-	-0-	7916	2			N	-0-					-0-
*11	7455	X	7455	-0-	-0-	-0-	7455	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1036	X	1036	-0-	-0-	-0-	1036	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	650	X	650	-0-	-0-	-0-	650	2		N	-0-			-0-
10	1709	X	1709	-0-	-0-	-0-	1709	2		N	-0-			-0-
*11	785	X	785	-0-	-0-	-0-	785	2		N	-0-			-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

06	1265	X	1265	-0-	-0-	-0-	1265	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1738	X	1738	-0-	-0-	-0-	1738	3		N	-0-			-0-
09	1707	X	1707	-0-	-0-	-0-	1707	2		N	-0-			-0-
10	891	X	891	-0-	-0-	-0-	891	2		N	-0-			-0-
*11	1343	X	1343	-0-	-0-	-0-	1343	2		N	-0-			-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

06	2350	X	2350	-0-	-0-	-0-	2350	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	2703	X	2703	-0-	-0-	-0-	2703	3		N	-0-			-0-
09	3116	X	3116	-0-	-0-	-0-	3116	2		N	-0-			-0-
10	800	X	800	-0-	-0-	-0-	800	2		N	-0-			-0-
*11	2319	X	2319	-0-	-0-	-0-	2319	2		N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	944	X	944	-0-	-0-	-0-	944	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1280	X	1280	-0-	-0-	-0-	1280	3		N	-0-			-0-
09	1721	X	1721	-0-	-0-	-0-	1721	2		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	958	X	958	-0-	-0-	-0-	958	2		N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		1073	-0-	1073	1073	1073	2		N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	1073				N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2270	X	2270	-0-	-0-	-0-	2270	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	2707	X	2707	-0-	-0-	-0-	2707	3		N	-0-			-0-
09	3832	X	3832	-0-	-0-	-0-	3832	2		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	2739	X	2739	-0-	-0-	-0-	2739	2		N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

06	397	X	397	-0-	-0-	-0-	397	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	841	X	841	-0-	-0-	-0-	841	2		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
09	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*11	888	X	888	-0-	-0-	-0-	888	2			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

06	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
09	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*11	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

06	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
09	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*11	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
10	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
*11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
09	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1170	X	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1333	X	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
09	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
10	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
*11	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

06	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
09	1913	X	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
10	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

06	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
09	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
10	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
*11	1583	X	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
10	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
*11	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
09	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
10	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
*11	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
10	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
*11	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
09	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
10	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
*11	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*11	639	X	639	-0-	-0-	-0-	639	2			N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
09	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
10	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
*11	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	X	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
09	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
10	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*11	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

06	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

06	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
09	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
10	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
*11	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

06	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
09	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
10	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
*11	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
10	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
*11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*11	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*11	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
*11	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
09	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
10	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
*11	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	1117	X	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*11	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*11	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4546	X	4546	-0-	-0-	-0-	4546	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-
09	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
10	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
*11	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
10	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
10	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
*11	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*11	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

06	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	1321	X	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
*11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

06	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

06	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

06	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	X	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*11	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	X	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1541	X	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
09	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
10	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
*11	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
09	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	446	X	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*11	400	X	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
11	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*11	631	X	631	-0-	-0-	-0-	631	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*11	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*11	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*11	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
10	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
*11	1078	X	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*11	524	X	524	-0-	-0-	-0-	524	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
10	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
*11	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
10	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
*11	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
10	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
*11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
09	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
10	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
*11	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
10	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*11	499	X	499	-0-	-0-	-0-	499	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
09	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
10	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
*11	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
09	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
10	1131	X	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*11	880	X	880	-0-	-0-	-0-	880	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
10	1979	X	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
*11	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*11	188	X	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1615	X	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
*11	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
09	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*11	757	X	757	-0-	-0-	-0-	757	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
09	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
*11	1262	X	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	935	X	935	-0-	-0-	-0-	935	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	474	X	474	-0-	-0-	-0-	474	3		N	-0-			-0-
09	1119	X	1119	-0-	-0-	-0-	1119	2		N	-0-			-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2		N	-0-			-0-
*11	1081	X	1081	-0-	-0-	-0-	1081	2		N	-0-			-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

06	2940	X	2940	-0-	-0-	-0-	2940	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1904	X	1904	-0-	-0-	-0-	1904	3		N	-0-			-0-
09	3790	X	3790	-0-	-0-	-0-	3790	2		N	-0-			-0-
10	3041	X	3041	-0-	-0-	-0-	3041	2		N	-0-			-0-
*11	1530	X	1530	-0-	-0-	-0-	1530	2		N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	795	X	795	-0-	-0-	-0-	795	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1016	X	1016	-0-	-0-	-0-	1016	3		N	-0-			-0-
09	2102	X	2102	-0-	-0-	-0-	2102	2		N	-0-			-0-
10	1588	X	1588	-0-	-0-	-0-	1588	2		N	-0-			-0-
*11	916	X	916	-0-	-0-	-0-	916	2		N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1583	X	1583	-0-	-0-	-0-	1583	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	2230	X	2230	-0-	-0-	-0-	2230	3		N	-0-			-0-
09	3298	X	3298	-0-	-0-	-0-	3298	2		N	-0-			-0-
10	2091	X	2091	-0-	-0-	-0-	2091	2		N	-0-			-0-
*11	2324	X	2324	-0-	-0-	-0-	2324	2		N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2477	X	2477	-0-	-0-	-0-	2477	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1859	X	1859	-0-	-0-	-0-	1859	3		N	-0-			-0-
09	2764	X	2764	-0-	-0-	-0-	2764	2		N	-0-			-0-
10	2261	X	2261	-0-	-0-	-0-	2261	2		N	-0-			-0-
*11	2370	X	2370	-0-	-0-	-0-	2370	2		N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1006	X	1006	-0-	-0-	-0-	1006	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	876	X	876	-0-	-0-	-0-	876	3		N	-0-			-0-
09	1361	X	1361	-0-	-0-	-0-	1361	2		N	-0-			-0-
10	1176	X	1176	-0-	-0-	-0-	1176	2		N	-0-			-0-
*11	915	X	915	-0-	-0-	-0-	915	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
10	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
*11	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
09	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
10	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
09	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
10	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
*11	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	X	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	1935	X	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
10	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
*11	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
09	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
10	1309	X	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*11	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
09	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*11	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
09	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*11	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*11	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
09	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
10	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
*11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
09	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
10	1619	X	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
*11	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*11	651	X	651	-0-	-0-	-0-	651	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
09	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
10	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
10	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
*11	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
09	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
10	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
*11	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*11	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*11	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	734	X	734	-0-	-0-	-0-	734	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	251	X	251	-0-	-0-	-0-	251	3		N	-0-			-0-
07	1016	X	1016	-0-	-0-	-0-	1016	3		N	-0-			-0-
08	2972	X	2972	-0-	-0-	-0-	2972	3		N	-0-			-0-
09	3595	X	3595	-0-	-0-	-0-	3595	2		N	-0-			-0-
10	2805	X	2805	-0-	-0-	-0-	2805	2		N	-0-			-0-
*11	3060	X	3060	-0-	-0-	-0-	3060	2		N	-0-			-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1636	X	1636	-0-	-0-	-0-	1636	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	2715	X	2715	-0-	-0-	-0-	2715	3		N	-0-			-0-
09	2700	X	2700	-0-	-0-	-0-	2700	2		N	-0-			-0-
10	2215	X	2215	-0-	-0-	-0-	2215	2		N	-0-			-0-
*11	1544	X	1544	-0-	-0-	-0-	1544	2		N	-0-			-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

06	536	X	536	-0-	-0-	-0-	536	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	922	X	922	-0-	-0-	-0-	922	3		N	-0-			-0-
09	775	X	775	-0-	-0-	-0-	775	2		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	382	X	382	-0-	-0-	-0-	382	2		N	-0-			-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	791	X	791	-0-	-0-	-0-	791	2		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

06	673	X	673	-0-	-0-	-0-	673	3		N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	1066	X	1066	-0-	-0-	-0-	1066	3		N	-0-			-0-
09	570	X	570	-0-	-0-	-0-	570	2		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	268	X	268	-0-	-0-	-0-	268	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	X	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

06	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*11	607	X	607	-0-	-0-	-0-	607	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

06	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1228	X	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
09	922	X	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*11	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	602	X	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
09	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
10	792	X	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*11	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

06	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

06	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

06	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
*11	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

06	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
10	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*11	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
09	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
*11	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
09	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
10	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
*11	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

06	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

06	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*11	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1805	X	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
07	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
*11	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
10	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*11	715	X	715	-0-	-0-	-0-	715	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1383	X	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*02	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*03	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*04	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*05	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*06	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
*07	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*08	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*09	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
*10	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*11	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*02	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*04	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*05	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*06	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*09	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
07	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	79	X	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
07	647	X	647	-0-	-0-	-0-	647	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
07	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	X	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
07	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	252	X	252	-0-	-0-	-0-	252	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	153	X	153	-0-	-0-	-0-	153	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

06	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
07	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	234	X	234	-0-	-0-	-0-	234	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

*06	1061	X	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*07	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*08	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*09	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*10	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

06	1156	X	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
08	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
09	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*11	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

06	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
09	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
10	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
*11	887	X	887	-0-	-0-	-0-	887	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

06	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	776	X	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*11	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1613	X	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
07	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
08	1712	X	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
09	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
10	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*11	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	180	X	180	-0-	-0-	-0-	180	1			N	-0-					-0-
*02	144	X	144	-0-	-0-	-0-	144	1			N	-0-					-0-
*03	96	X	96	-0-	-0-	-0-	96	1			N	-0-					-0-
*04	168	X	168	-0-	-0-	-0-	168	1			N	-0-					-0-
*05	156	X	156	-0-	-0-	-0-	156	1			N	-0-					-0-
*06	659	X	659	-0-	-0-	-0-	162	1	497	3	N	-0-					-0-
*07	308	X	308	-0-	-0-	-0-	150	1	158	3	N	-0-					-0-
*08	1402	X	1402	-0-	-0-	-0-	174	1	1228	3	N	-0-					-0-
*09	554	X	554	-0-	-0-	-0-	162	1	392	3	N	-0-					-0-
*10	554	X	554	-0-	-0-	-0-	162	1	392	3	N	-0-					-0-
*11	2121	X	2121	-0-	-0-	-0-	180	1	1941	2	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1653	X	1653	-0-	-0-	-0-	198	1	1455	3	N	-0-					-0-
*02	3251	X	3251	-0-	-0-	-0-	418	1	2833	3	N	-0-					-0-
*03	4957	X	4957	-0-	-0-	-0-	638	1	4319	3	N	-0-					-0-
*04	4181	X	4181	-0-	-0-	-0-	550	1	3631	3	N	-0-					-0-
*05	5103	X	5103	-0-	-0-	-0-	682	1	4421	3	N	-0-					-0-
*06	4789	X	4789	-0-	-0-	-0-	638	1	4151	3	N	-0-					-0-
*07	5117	X	5117	-0-	-0-	-0-	682	1	4435	3	N	-0-					-0-
*08	4432	X	4432	-0-	-0-	-0-	594	1	3838	3	N	-0-					-0-
*09	4393	X	4393	-0-	-0-	-0-	594	1	3799	3	N	-0-					-0-
*10	4393	X	4393	-0-	-0-	-0-	594	1	3799	3	N	-0-					-0-
*11	4703	X	4703	-0-	-0-	-0-	660	1	4043	2	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4176	X	4176	-0-	-0-	-0-	390	1	3786	3	N	-0-					-0-
*02	3296	X	3296	-0-	-0-	-0-	273	1	3023	3	N	-0-					-0-
*03	3643	X	3643	-0-	-0-	-0-	273	1	3370	3	N	-0-					-0-
*04	5018	X	5018	-0-	-0-	-0-	390	1	4628	3	N	-0-					-0-
*05	4889	X	4889	-0-	-0-	-0-	403	1	4486	3	N	-0-					-0-
*06	4466	X	4466	-0-	-0-	-0-	364	1	4102	3	N	-0-					-0-
*07	4622	X	4622	-0-	-0-	-0-	364	1	4258	3	N	-0-					-0-
*08	4366	X	4366	-0-	-0-	-0-	364	1	4002	3	N	-0-					-0-
*09	4267	X	4267	-0-	-0-	-0-	377	1	3890	3	N	-0-					-0-
*10	4267	X	4267	-0-	-0-	-0-	377	1	3890	3	N	-0-					-0-
*11	4824	X	4824	-0-	-0-	-0-	780	1	4044	2	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*02	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*03	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*04	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*05	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*06	472	X	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*08	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*09	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*10	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*11	460	X	460	-0-	-0-	-0-	180	1	280	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-			-0-
*02	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-			-0-
*03	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-			-0-
*04	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-			-0-
*05	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-			-0-
*06	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-			-0-
*07	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-			-0-
*08	1716	X	1716	-0-	-0-	-0-	1716	3			N	-0-			-0-
*09	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-			-0-
*10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-			-0-
*11	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-			-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-			-0-
*02	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-			-0-
*03	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-			-0-
*04	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-			-0-
*05	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-			-0-
*06	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-			-0-
*07	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-			-0-
*08	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-			-0-
*09	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-			-0-
*10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-			-0-
*11	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-			-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	2105	X	2105	-0-	-0-	-0-	728	1	1377	3	N	-0-			-0-
*02	2601	X	2601	-0-	-0-	-0-	702	1	1899	3	N	-0-			-0-
*03	2256	X	2256	-0-	-0-	-0-	806	1	1450	3	N	-0-			-0-
*04	2075	X	2075	-0-	-0-	-0-	780	1	1295	3	N	-0-			-0-
*05	2112	X	2112	-0-	-0-	-0-	806	1	1306	3	N	-0-			-0-
*06	2257	X	2257	-0-	-0-	-0-	780	1	1477	3	N	-0-			-0-
*07	2451	X	2451	-0-	-0-	-0-	806	1	1645	3	N	-0-			-0-
*08	2528	X	2528	-0-	-0-	-0-	780	1	1748	3	N	-0-			-0-
*09	2455	X	2455	-0-	-0-	-0-	780	1	1675	3	N	-0-			-0-
*10	2455	X	2455	-0-	-0-	-0-	780	1	1675	3	N	-0-			-0-
*11	2725	X	2725	-0-	-0-	-0-	780	1	1945	2	N	-0-			-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	721	X	721	-0-	-0-	-0-	721	3			N	-0-			-0-
*02	502	X	502	-0-	-0-	-0-	502	3			N	-0-			-0-
*03	999	X	999	-0-	-0-	-0-	999	3			N	-0-			-0-
*04	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-			-0-
*05	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-			-0-
*06	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-			-0-
*07	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-			-0-
*08	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-			-0-
*09	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-			-0-
*10	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-			-0-
*11	1158	X	1158	-0-	-0-	-0-	1158	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5399	X	5399	-0-	-0-	-0-	5399	3			N	-0-					-0-
*02	4581	X	4581	-0-	-0-	-0-	4581	3			N	-0-					-0-
*03	5467	X	5467	-0-	-0-	-0-	5467	3			N	-0-					-0-
*04	5038	X	5038	-0-	-0-	-0-	5038	3			N	-0-					-0-
*05	4969	X	4969	-0-	-0-	-0-	4969	3			N	-0-					-0-
*06	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					-0-
*07	3774	X	3774	-0-	-0-	-0-	3774	3			N	-0-					-0-
*08	4994	X	4994	-0-	-0-	-0-	4994	3			N	-0-					-0-
*09	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					-0-
*10	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-					-0-
*11	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1641	X	1641	-0-	-0-	-0-	144	1	1497	3	N	-0-					-0-
*02	2705	X	2705	-0-	-0-	-0-	168	1	2537	3	N	-0-					-0-
*03	1676	X	1676	-0-	-0-	-0-	114	1	1562	3	N	-0-					-0-
*04	968	X	968	-0-	-0-	-0-	144	1	824	3	N	-0-					-0-
*05	1201	X	1201	-0-	-0-	-0-	186	1	1015	3	N	-0-					-0-
*06	876	X	876	-0-	-0-	-0-	114	1	762	3	N	-0-					-0-
*07	1205	X	1205	-0-	-0-	-0-	180	1	1025	3	N	-0-					-0-
*08	1149	X	1149	-0-	-0-	-0-	186	1	963	3	N	-0-					-0-
*09	1062	X	1062	-0-	-0-	-0-	180	1	882	3	N	-0-					-0-
*10	1062	X	1062	-0-	-0-	-0-	180	1	882	3	N	-0-					-0-
*11	1024	X	1024	-0-	-0-	-0-	180	1	844	2	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4489	X	4489	-0-	-0-	-0-	207	1	4282	3	N	-0-					-0-
*02	4913	X	4913	-0-	-0-	-0-	243	1	4670	3	N	-0-					-0-
*03	5725	X	5725	-0-	-0-	-0-	279	1	5446	3	N	-0-					-0-
*04	5223	X	5223	-0-	-0-	-0-	270	1	4953	3	N	-0-					-0-
*05	3827	X	3827	-0-	-0-	-0-	279	1	3548	3	N	-0-					-0-
*06	2777	X	2777	-0-	-0-	-0-	207	1	2570	3	N	-0-					-0-
*07	3247	X	3247	-0-	-0-	-0-	234	1	3013	3	N	-0-					-0-
*08	3890	X	3890	-0-	-0-	-0-	279	1	3611	3	N	-0-					-0-
*09	3445	X	3445	-0-	-0-	-0-	270	1	3175	3	N	-0-					-0-
*10	3445	X	3445	-0-	-0-	-0-	270	1	3175	3	N	-0-					-0-
*11	3270	X	3270	-0-	-0-	-0-	270	1	3000	2	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3133	X	3133	-0-	-0-	-0-	754	1	2379	3	N	-0-					-0-
*02	3049	X	3049	-0-	-0-	-0-	702	1	2347	3	N	-0-					-0-
*03	3324	X	3324	-0-	-0-	-0-	754	1	2570	3	N	-0-					-0-
*04	3236	X	3236	-0-	-0-	-0-	780	1	2456	3	N	-0-					-0-
*05	3362	X	3362	-0-	-0-	-0-	806	1	2556	3	N	-0-					-0-
*06	3271	X	3271	-0-	-0-	-0-	780	1	2491	3	N	-0-					-0-
*07	3228	X	3228	-0-	-0-	-0-	780	1	2448	3	N	-0-					-0-
*08	3256	X	3256	-0-	-0-	-0-	806	1	2450	3	N	-0-					-0-
*09	2797	X	2797	-0-	-0-	-0-	650	1	2147	3	N	-0-					-0-
*10	2797	X	2797	-0-	-0-	-0-	650	1	2147	3	N	-0-					-0-
*11	3076	X	3076	-0-	-0-	-0-	780	1	2296	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2517	X	2517	-0-	-0-	-0-	650	1	1867	3	N	-0-					-0-
*02	2679	X	2679	-0-	-0-	-0-	676	1	2003	3	N	-0-					-0-
*03	3023	X	3023	-0-	-0-	-0-	754	1	2269	3	N	-0-					-0-
*04	2929	X	2929	-0-	-0-	-0-	780	1	2149	3	N	-0-					-0-
*05	2795	X	2795	-0-	-0-	-0-	728	1	2067	3	N	-0-					-0-
*06	2473	X	2473	-0-	-0-	-0-	624	1	1849	3	N	-0-					-0-
*07	2534	X	2534	-0-	-0-	-0-	754	1	1780	3	N	-0-					-0-
*08	2589	X	2589	-0-	-0-	-0-	780	1	1809	3	N	-0-					-0-
*09	2548	X	2548	-0-	-0-	-0-	780	1	1768	3	N	-0-					-0-
*10	2548	X	2548	-0-	-0-	-0-	780	1	1768	3	N	-0-					-0-
*11	2400	X	2400	-0-	-0-	-0-	780	1	1620	2	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1387	X	1387	-0-	-0-	-0-	496	1	891	3	N	-0-					-0-
*02	1318	X	1318	-0-	-0-	-0-	448	1	870	3	N	-0-					-0-
*03	1188	X	1188	-0-	-0-	-0-	480	1	708	3	N	-0-					-0-
*04	1242	X	1242	-0-	-0-	-0-	480	1	762	3	N	-0-					-0-
*05	1164	X	1164	-0-	-0-	-0-	400	1	764	3	N	-0-					-0-
*06	1064	X	1064	-0-	-0-	-0-	336	1	728	3	N	-0-					-0-
*07	1272	X	1272	-0-	-0-	-0-	368	1	904	3	N	-0-					-0-
*08	1543	X	1543	-0-	-0-	-0-	496	1	1047	3	N	-0-					-0-
*09	1434	X	1434	-0-	-0-	-0-	480	1	954	3	N	-0-					-0-
*10	1434	X	1434	-0-	-0-	-0-	480	1	954	3	N	-0-					-0-
*11	1554	X	1554	-0-	-0-	-0-	480	1	1074	2	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3378	X	3378	-0-	-0-	-0-	186	1	3192	3	N	-0-					-0-
*02	3109	X	3109	-0-	-0-	-0-	168	1	2941	3	N	-0-					-0-
*03	3824	X	3824	-0-	-0-	-0-	186	1	3638	3	N	-0-					-0-
*04	4015	X	4015	-0-	-0-	-0-	180	1	3835	3	N	-0-					-0-
*05	3956	X	3956	-0-	-0-	-0-	186	1	3770	3	N	-0-					-0-
*06	3912	X	3912	-0-	-0-	-0-	180	1	3732	3	N	-0-					-0-
*07	3693	X	3693	-0-	-0-	-0-	186	1	3507	3	N	-0-					-0-
*08	3266	X	3266	-0-	-0-	-0-	186	1	3080	3	N	-0-					-0-
*09	3464	X	3464	-0-	-0-	-0-	180	1	3284	3	N	-0-					-0-
*10	3464	X	3464	-0-	-0-	-0-	180	1	3284	3	N	-0-					-0-
*11	3330	X	3330	-0-	-0-	-0-	180	1	3150	2	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1273	X	1273	-0-	-0-	-0-	192	1	1081	3	N	-0-					-0-
*02	1830	X	1830	-0-	-0-	-0-	324	1	1506	3	N	-0-					-0-
*03	1692	X	1692	-0-	-0-	-0-	312	1	1380	3	N	-0-					-0-
*04	1754	X	1754	-0-	-0-	-0-	360	1	1394	3	N	-0-					-0-
*05	1757	X	1757	-0-	-0-	-0-	372	1	1385	3	N	-0-					-0-
*06	1672	X	1672	-0-	-0-	-0-	336	1	1336	3	N	-0-					-0-
*07	1644	X	1644	-0-	-0-	-0-	324	1	1320	3	N	-0-					-0-
*08	1575	X	1575	-0-	-0-	-0-	288	1	1287	3	N	-0-					-0-
*09	1225	X	1225	-0-	-0-	-0-	228	1	997	3	N	-0-					-0-
*10	1225	X	1225	-0-	-0-	-0-	228	1	997	3	N	-0-					-0-
*11	1708	X	1708	-0-	-0-	-0-	360	1	1348	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	692	X	692	-0-	-0-	-0-	192	1	500	3	N	-0-			-0-
*02	1004	X	1004	-0-	-0-	-0-	252	1	752	3	N	-0-			-0-
*03	537	X	537	-0-	-0-	-0-	120	1	417	3	N	-0-			-0-
*04	771	X	771	-0-	-0-	-0-	168	1	603	3	N	-0-			-0-
*05	1376	X	1376	-0-	-0-	-0-	360	1	1016	3	N	-0-			-0-
*06	1090	X	1090	-0-	-0-	-0-	336	1	754	3	N	-0-			-0-
*07	1192	X	1192	-0-	-0-	-0-	372	1	820	3	N	-0-			-0-
*08	1160	X	1160	-0-	-0-	-0-	372	1	788	3	N	-0-			-0-
*09	1099	X	1099	-0-	-0-	-0-	360	1	739	3	N	-0-			-0-
*10	1099	X	1099	-0-	-0-	-0-	360	1	739	3	N	-0-			-0-
*11	1172	X	1172	-0-	-0-	-0-	360	1	812	2	N	-0-			-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	360	N	360	-0-	-0-	-0-	360	1			N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

*01	1470	X	1470	-0-	-0-	-0-	806	1	664	3	N	-0-			-0-
*02	1387	X	1387	-0-	-0-	-0-	728	1	659	3	N	-0-			-0-
*03	1748	X	1748	-0-	-0-	-0-	780	1	968	3	N	-0-			-0-
*04	1775	X	1775	-0-	-0-	-0-	728	1	1047	3	N	-0-			-0-
*05	1900	X	1900	-0-	-0-	-0-	806	1	1094	3	N	-0-			-0-
*06	1864	X	1864	-0-	-0-	-0-	780	1	1084	3	N	-0-			-0-
*07	1947	X	1947	-0-	-0-	-0-	780	1	1167	3	N	-0-			-0-
*08	2080	X	2080	-0-	-0-	-0-	806	1	1274	3	N	-0-			-0-
*09	1996	X	1996	-0-	-0-	-0-	780	1	1216	3	N	-0-			-0-
*10	1996	X	1996	-0-	-0-	-0-	780	1	1216	3	N	-0-			-0-
*11	1486	X	1486	-0-	-0-	-0-	780	1	706	2	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

*01	2414	X	2414	-0-	-0-	-0-	740	1	1674	3	N	-0-			-0-
*02	1540	X	1540	-0-	-0-	-0-	481	1	1059	3	N	-0-			-0-
*03	909	X	909	-0-	-0-	-0-	370	1	539	3	N	-0-			-0-
*04	2923	X	2923	-0-	-0-	-0-	1110	1	1813	3	N	-0-			-0-
*05	2685	X	2685	-0-	-0-	-0-	962	1	1723	3	N	-0-			-0-
*06	3255	X	3255	-0-	-0-	-0-	1110	1	2145	3	N	-0-			-0-
*07	3228	X	3228	-0-	-0-	-0-	1110	1	2118	3	N	-0-			-0-
*08	2233	X	2233	-0-	-0-	-0-	777	1	1456	3	N	-0-			-0-
*09	2752	X	2752	-0-	-0-	-0-	1036	1	1716	3	N	-0-			-0-
*10	2752	X	2752	-0-	-0-	-0-	1036	1	1716	3	N	-0-			-0-
*11	1586	X	1586	-0-	-0-	-0-	1110	1	476	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*08	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*09	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*11	362	X	362	-0-	-0-	-0-	360	1	2	2	N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

*01	371	X	371	-0-	-0-	-0-	204	1	167	3	N	-0-					-0-
*02	395	X	395	-0-	-0-	-0-	216	1	179	3	N	-0-					-0-
*03	559	X	559	-0-	-0-	-0-	300	1	259	3	N	-0-					-0-
*04	670	X	670	-0-	-0-	-0-	360	1	310	3	N	-0-					-0-
*05	715	X	715	-0-	-0-	-0-	372	1	343	3	N	-0-					-0-
*06	310	X	310	-0-	-0-	-0-	156	1	154	3	N	-0-					-0-
*07	593	X	593	-0-	-0-	-0-	108	1	485	3	N	-0-					-0-
*08	1067	X	1067	-0-	-0-	-0-	240	1	827	3	N	-0-					-0-
*09	892	X	892	-0-	-0-	-0-	216	1	676	3	N	-0-					-0-
*10	892	X	892	-0-	-0-	-0-	216	1	676	3	N	-0-					-0-
*11	1170	X	1170	-0-	-0-	-0-	360	1	810	2	N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

06	980	X	980	-0-	-0-	-0-	968	2	12	9	N	11	11	1			2
07	705	X	705	-0-	-0-	-0-	696	2	9	9	N	8	7	1			3
08	0	X	-0-	-0-	-0-	-0-					N	16	14	1			5
09	341	X	341	-0-	-0-	-0-	323	2	18	9	N	16	18	1			3
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
*11	124	X	124	-0-	-0-	-0-	117	2	7	9	N	6	5	1			1

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	X	574	-0-	-0-	-0-	511	2	63	9	N	57	66	1			12
07	93	X	93	-0-	-0-	-0-	70	2	23	9	N	21	21	1			12
08	0	X	-0-	-0-	-0-	-0-					N	42	23	1			31
09	740	X	740	-0-	-0-	-0-	682	2	58	9	N	53	61	1			23
10	640	X	640	-0-	-0-	-0-	598	2	42	9	N	38	42	1			19
*11	625	X	625	-0-	-0-	-0-	559	2	66	9	N	60	65	1			14

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

*01	462	X	462	-0-	-0-	-0-	462	3			N	-0-			-0-
*02	373	X	373	-0-	-0-	-0-	373	3			N	-0-			-0-
*03	349	X	349	-0-	-0-	-0-	349	3			N	-0-			-0-
*04	524	X	524	-0-	-0-	-0-	524	3			N	-0-			-0-
*05	325	X	325	-0-	-0-	-0-	325	3			N	-0-			-0-
*06	285	X	285	-0-	-0-	-0-	285	3			N	-0-			-0-
*07	35	X	35	-0-	-0-	-0-	35	3			N	-0-			-0-
*08	238	X	238	-0-	-0-	-0-	238	3			N	-0-			-0-
*09	427	X	427	-0-	-0-	-0-	427	3			N	-0-			-0-
*10	328	X	328	-0-	-0-	-0-	328	3			N	-0-			-0-
*11	94	X	94	-0-	-0-	-0-	94	2			N	-0-			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

*01	1648	X	1648	-0-	-0-	-0-	300	1	1348	3	N	-0-			-0-
*02	2379	X	2379	-0-	-0-	-0-	324	1	2055	3	N	-0-			-0-
*03	2604	X	2604	-0-	-0-	-0-	360	1	2244	3	N	-0-			-0-
*04	2589	X	2589	-0-	-0-	-0-	360	1	2229	3	N	-0-			-0-
*05	2641	X	2641	-0-	-0-	-0-	372	1	2269	3	N	-0-			-0-
*06	2280	X	2280	-0-	-0-	-0-	360	1	1920	3	N	-0-			-0-
*07	2230	X	2230	-0-	-0-	-0-	348	1	1882	3	N	-0-			-0-
*08	2203	X	2203	-0-	-0-	-0-	372	1	1831	3	N	-0-			-0-
*09	1698	X	1698	-0-	-0-	-0-	360	1	1338	3	N	-0-			-0-
*10	1698	X	1698	-0-	-0-	-0-	360	1	1338	3	N	-0-			-0-
*11	2366	X	2366	-0-	-0-	-0-	360	1	2006	2	N	-0-			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

*01	722	X	722	-0-	-0-	-0-	722	3			N	-0-			-0-
*02	519	X	519	-0-	-0-	-0-	519	3			N	-0-			-0-
*03	639	X	639	-0-	-0-	-0-	639	3			N	-0-			-0-
*04	742	X	742	-0-	-0-	-0-	742	3			N	-0-			-0-
*05	930	X	930	-0-	-0-	-0-	930	3			N	-0-			-0-
*06	396	X	396	-0-	-0-	-0-	396	3			N	-0-			-0-
*07	539	X	539	-0-	-0-	-0-	539	3			N	-0-			-0-
*08	486	X	486	-0-	-0-	-0-	486	3			N	-0-			-0-
*09	708	X	708	-0-	-0-	-0-	708	3			N	-0-			-0-
*10	803	X	803	-0-	-0-	-0-	803	3			N	-0-			-0-
*11	615	X	615	-0-	-0-	-0-	615	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*02	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*03	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*04	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*05	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*06	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*10	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*11	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

*01	244	X	244	-0-	-0-	-0-	78	1	166	3	N	-0-					-0-
*02	754	X	754	-0-	-0-	-0-	208	1	546	3	N	-0-					-0-
*03	1728	X	1728	-0-	-0-	-0-	572	1	1156	3	N	-0-					-0-
*04	1605	X	1605	-0-	-0-	-0-	754	1	851	3	N	-0-					-0-
*05	1500	X	1500	-0-	-0-	-0-	806	1	694	3	N	-0-					-0-
*06	1211	X	1211	-0-	-0-	-0-	650	1	561	3	N	-0-					-0-
*07	938	X	938	-0-	-0-	-0-	598	1	340	3	N	-0-					-0-
*08	841	X	841	-0-	-0-	-0-	624	1	217	3	N	-0-					-0-
*09	217	X	217	-0-	-0-	-0-	208	1	9	3	N	-0-					-0-
*10	217	X	217	-0-	-0-	-0-	208	1	9	3	N	-0-					-0-
*11	2477	X	2477	-0-	-0-	-0-	780	1	1697	2	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

*01	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*02	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
*03	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*04	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*05	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*06	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
*07	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*08	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*09	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*10	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*11	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
*02	3843	X	3843	-0-	-0-	-0-	3843	3			N	-0-					-0-
*03	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
*04	3466	X	3466	-0-	-0-	-0-	3466	3			N	-0-					-0-
*05	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
*06	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-
*07	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
*08	3982	X	3982	-0-	-0-	-0-	3982	3			N	-0-					-0-
*09	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					-0-
*10	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-					-0-
*11	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4561	X	4561	-0-	-0-	-0-	4561	3			N	-0-					-0-
*02	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
*03	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-					-0-
*04	6492	X	6492	-0-	-0-	-0-	6492	3			N	-0-					-0-
*05	5943	X	5943	-0-	-0-	-0-	5943	3			N	-0-					-0-
*06	5750	X	5750	-0-	-0-	-0-	5750	3			N	-0-					-0-
*07	3906	X	3906	-0-	-0-	-0-	3906	3			N	-0-					-0-
*08	4653	X	4653	-0-	-0-	-0-	4653	3			N	-0-					-0-
*09	4804	X	4804	-0-	-0-	-0-	4804	3			N	-0-					-0-
*10	5423	X	5423	-0-	-0-	-0-	5423	3			N	-0-					-0-
*11	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
*02	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
*03	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*04	2408	X	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
*05	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
*06	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
*07	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
*08	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*09	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
*10	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
*11	1786	X	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*02	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
*03	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*04	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*05	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*06	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*07	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*08	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*09	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*10	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
*11	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
*02	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-
*03	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
*04	3795	X	3795	-0-	-0-	-0-	3795	3			N	-0-					-0-
*05	5855	X	5855	-0-	-0-	-0-	5855	3			N	-0-					-0-
*06	5677	X	5677	-0-	-0-	-0-	5677	3			N	-0-					-0-
*07	4557	X	4557	-0-	-0-	-0-	4557	3			N	-0-					-0-
*08	5632	X	5632	-0-	-0-	-0-	5632	3			N	-0-					-0-
*09	5772	X	5772	-0-	-0-	-0-	5772	3			N	-0-					-0-
*10	6352	X	6352	-0-	-0-	-0-	6352	3			N	-0-					-0-
*11	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3463	X	3463	-0-	-0-	-0-	3463	3			N	-0-					-0-
*02	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
*03	2151	X	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
*04	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-
*05	3500	X	3500	-0-	-0-	-0-	3500	3			N	-0-					-0-
*06	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
*07	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
*08	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-
*09	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
*10	3413	X	3413	-0-	-0-	-0-	3413	3			N	-0-					-0-
*11	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	346	X	346	-0-	-0-	-0-	52	1	294	3	N	-0-					-0-
*06	524	X	524	-0-	-0-	-0-	96	1	428	3	N	-0-					-0-
*07	139	X	139	-0-	-0-	-0-	20	1	119	3	N	-0-					-0-
*08	542	X	542	-0-	-0-	-0-	92	1	450	3	N	-0-					-0-
*09	639	X	639	-0-	-0-	-0-	120	1	519	3	N	-0-					-0-
*10	359	X	359	-0-	-0-	-0-	72	1	287	3	N	-0-					-0-
*11	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	308	X	308	-0-	-0-	-0-	288	1	20	3	N	-0-					-0-
*01	297	X	297	-0-	-0-	-0-	264	1	33	3	N	-0-					-0-
*02	266	X	266	-0-	-0-	-0-	216	1	50	3	N	-0-					-0-
*03	434	X	434	-0-	-0-	-0-	336	1	98	3	N	-0-					-0-
*04	57	X	57	-0-	-0-	-0-	48	1	9	3	N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	98	X	98	-0-	-0-	-0-	96	1	2	3	N	-0-					-0-
*07	135	X	135	-0-	-0-	-0-	132	1	3	3	N	-0-					-0-
*08	186	X	186	-0-	-0-	-0-	180	1	6	3	N	-0-					-0-
*09	14B2 EXT		365	-0-	365	365	360	1	5	3	N	-0-					-0-
*10	14B2 EXT		372	-0-	372	737	372	1			N	-0-					-0-
*11	2368	X	1631	-0-	-737	-0-	360	1	1271	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1960	X	1960	-0-	-0-	-0-	390	1	1570	3	N	-0-			-0-
*02	2907	X	2907	-0-	-0-	-0-	702	1	2205	3	N	-0-			-0-
*03	2992	X	2992	-0-	-0-	-0-	780	1	2212	3	N	-0-			-0-
*04	3044	X	3044	-0-	-0-	-0-	780	1	2264	3	N	-0-			-0-
*05	3116	X	3116	-0-	-0-	-0-	806	1	2310	3	N	-0-			-0-
*06	2984	X	2984	-0-	-0-	-0-	780	1	2204	3	N	-0-			-0-
*07	3075	X	3075	-0-	-0-	-0-	806	1	2269	3	N	-0-			-0-
*08	3013	X	3013	-0-	-0-	-0-	780	1	2233	3	N	-0-			-0-
*09	2807	X	2807	-0-	-0-	-0-	650	1	2157	3	N	-0-			-0-
*10	2807	X	2807	-0-	-0-	-0-	650	1	2157	3	N	-0-			-0-
*11	2057	X	2057	-0-	-0-	-0-	780	1	1277	2	N	-0-			-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	309	X	309	-0-	-0-	-0-	309	3			N	-0-			-0-
*01	190	X	190	-0-	-0-	-0-	190	3			N	-0-			-0-
*02	238	X	238	-0-	-0-	-0-	238	3			N	-0-			-0-
*03	231	X	231	-0-	-0-	-0-	231	3			N	-0-			-0-
*04	260	X	260	-0-	-0-	-0-	260	3			N	-0-			-0-
*05	240	X	240	-0-	-0-	-0-	240	3			N	-0-			-0-
*06	241	X	241	-0-	-0-	-0-	241	3			N	-0-			-0-
*07	272	X	272	-0-	-0-	-0-	272	3			N	-0-			-0-
*08	266	X	266	-0-	-0-	-0-	266	3			N	-0-			-0-
*09	210	X	210	-0-	-0-	-0-	210	3			N	-0-			-0-
*10	258	X	258	-0-	-0-	-0-	258	3			N	-0-			-0-
11	270	N	249	-0-	-21	-0-	249	2			N	-0-			-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	1295	X	1295	-0-	-0-	-0-	372	1	923	3	N	-0-			-0-
*01	881	X	881	-0-	-0-	-0-	312	1	569	3	N	-0-			-0-
*02	1102	X	1102	-0-	-0-	-0-	336	1	766	3	N	-0-			-0-
*03	1097	X	1097	-0-	-0-	-0-	312	1	785	3	N	-0-			-0-
*04	1261	X	1261	-0-	-0-	-0-	360	1	901	3	N	-0-			-0-
*05	1122	X	1122	-0-	-0-	-0-	312	1	810	3	N	-0-			-0-
*06	1197	X	1197	-0-	-0-	-0-	360	1	837	3	N	-0-			-0-
*07	1287	X	1287	-0-	-0-	-0-	372	1	915	3	N	-0-			-0-
*08	1520	X	1520	-0-	-0-	-0-	372	1	1148	3	N	-0-			-0-
*09	1424	X	1424	-0-	-0-	-0-	300	1	1124	3	N	-0-			-0-
*10	1247	X	1247	-0-	-0-	-0-	372	1	875	3	N	-0-			-0-
*11	1252	N	1252	-0-	-0-	-0-	360	1	892	2	N	-0-			-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	8	X	8	-0-	-0-	-0-	8	3			N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	715	X	715	-0-	-0-	-0-	715	3			N	-0-			-0-
*03	1920	X	1920	-0-	-0-	-0-	1920	3			N	-0-			-0-
*04	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-			-0-
*05	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-			-0-
*06	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-			-0-
*07	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-			-0-
*08	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-			-0-
*09	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-			-0-
*10	2325	X	2325	-0-	-0-	-0-	2325	3			N	-0-			-0-
11	2370	X	1640	-0-	-730	-0-	1640	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	1300	X	1300	-0-	-0-	-0-	348	1	952	3	N	-0-			-0-
*01	1231	X	1231	-0-	-0-	-0-	276	1	955	3	N	-0-			-0-
*02	1119	X	1119	-0-	-0-	-0-	336	1	783	3	N	-0-			-0-
*03	1278	X	1278	-0-	-0-	-0-	372	1	906	3	N	-0-			-0-
*04	1232	X	1232	-0-	-0-	-0-	360	1	872	3	N	-0-			-0-
*05	1126	X	1126	-0-	-0-	-0-	288	1	838	3	N	-0-			-0-
*06	1196	X	1196	-0-	-0-	-0-	360	1	836	3	N	-0-			-0-
*07	1355	X	1355	-0-	-0-	-0-	348	1	1007	3	N	-0-			-0-
*08	1348	X	1348	-0-	-0-	-0-	372	1	976	3	N	-0-			-0-
*09	1148	X	1148	-0-	-0-	-0-	300	1	848	3	N	-0-			-0-
*10	1322	X	1322	-0-	-0-	-0-	372	1	950	3	N	-0-			-0-
*11	1172	N	1172	-0-	-0-	-0-	360	1	812	2	N	-0-			-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	3103	X	3103	-0-	-0-	-0-	348	1	2755	3	N	-0-			-0-
*01	2253	X	2253	-0-	-0-	-0-	276	1	1977	3	N	-0-			-0-
*02	1563	X	1563	-0-	-0-	-0-	336	1	1227	3	N	-0-			-0-
*03	1829	X	1829	-0-	-0-	-0-	336	1	1493	3	N	-0-			-0-
*04	2221	X	2221	-0-	-0-	-0-	360	1	1861	3	N	-0-			-0-
*05	1898	X	1898	-0-	-0-	-0-	288	1	1610	3	N	-0-			-0-
*06	2318	X	2318	-0-	-0-	-0-	360	1	1958	3	N	-0-			-0-
*07	2403	X	2403	-0-	-0-	-0-	348	1	2055	3	N	-0-			-0-
*08	2509	X	2509	-0-	-0-	-0-	372	1	2137	3	N	-0-			-0-
*09	2103	X	2103	-0-	-0-	-0-	300	1	1803	3	N	-0-			-0-
*10	2571	X	2571	-0-	-0-	-0-	372	1	2199	3	N	-0-			-0-
*11	2346	N	2346	-0-	-0-	-0-	360	1	1986	2	N	-0-			-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	1454	X	1454	-0-	-0-	-0-	288	1	1166	3	N	-0-			-0-
*01	1571	X	1571	-0-	-0-	-0-	264	1	1307	3	N	-0-			-0-
*02	1765	X	1765	-0-	-0-	-0-	336	1	1429	3	N	-0-			-0-
*03	1163	X	1163	-0-	-0-	-0-	264	1	899	3	N	-0-			-0-
*04	1828	X	1828	-0-	-0-	-0-	360	1	1468	3	N	-0-			-0-
*05	2150	X	2150	-0-	-0-	-0-	336	1	1814	3	N	-0-			-0-
*06	2151	X	2151	-0-	-0-	-0-	360	1	1791	3	N	-0-			-0-
*07	1606	X	1606	-0-	-0-	-0-	228	1	1378	3	N	-0-			-0-
*08	452	X	452	-0-	-0-	-0-	96	1	356	3	N	-0-			-0-
*09	2300	X	2300	-0-	-0-	-0-	264	1	2036	3	N	-0-			-0-
*10	2992	X	2992	-0-	-0-	-0-	372	1	2620	3	N	-0-			-0-
*11	1824	N	1824	-0-	-0-	-0-	360	1	1464	2	N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	230	X	230	-0-	-0-	-0-	84	1	146	3	N	-0-			-0-
*02	287	X	287	-0-	-0-	-0-	108	1	179	3	N	-0-			-0-
*03	7	X	7	-0-	-0-	-0-	7	3			N	-0-			-0-
*04	837	X	837	-0-	-0-	-0-	336	1	501	3	N	-0-			-0-
*05	33	X	33	-0-	-0-	-0-	12	1	21	3	N	-0-			-0-
*06	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	865	X	865	-0-	-0-	-0-	228	1	637	3	N	-0-			-0-
*10	865	X	865	-0-	-0-	-0-	228	1	637	3	N	-0-			-0-
*11	685	X	685	-0-	-0-	-0-	360	1	325	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	886	X	886	-0-	-0-	-0-	252	1	634	3	N	-0-					-0-
*02	360	X	360	-0-	-0-	-0-	108	1	252	3	N	-0-					-0-
*03	73	X	73	-0-	-0-	-0-	24	1	49	3	N	-0-					-0-
*04	847	X	847	-0-	-0-	-0-	240	1	607	3	N	-0-					-0-
*05	467	X	467	-0-	-0-	-0-	132	1	335	3	N	-0-					-0-
*06	761	X	761	-0-	-0-	-0-	216	1	545	3	N	-0-					-0-
*07	404	X	404	-0-	-0-	-0-	120	1	284	3	N	-0-					-0-
*08	1268	X	1268	-0-	-0-	-0-	372	1	896	3	N	-0-					-0-
*09	1208	X	1208	-0-	-0-	-0-	360	1	848	3	N	-0-					-0-
*10	1208	X	1208	-0-	-0-	-0-	360	1	848	3	N	-0-					-0-
*11	909	X	909	-0-	-0-	-0-	360	1	549	2	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	447	X	447	-0-	-0-	-0-	42	1	405	3	N	-0-					-0-
*09	1410	X	1410	-0-	-0-	-0-	336	1	1074	3	N	-0-					-0-
*10	1706	X	1706	-0-	-0-	-0-	350	1	1356	3	N	-0-					-0-
*11	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*03	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*04	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*05	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*06	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*07	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*08	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*09	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*10	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*11	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1860	X	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*01	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*02	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*03	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*04	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*05	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
*06	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*07	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*08	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
*09	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*10	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
11	1440	X	1301	-0-	-139	-0-	1301	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	913	X	913	-0-	-0-	-0-	161	1	752	3	N	-0-					-0-
*02	939	X	939	-0-	-0-	-0-	161	1	778	3	N	-0-					-0-
*03	625	X	625	-0-	-0-	-0-	105	1	520	3	N	-0-					-0-
*04	983	X	983	-0-	-0-	-0-	182	1	801	3	N	-0-					-0-
*05	843	X	843	-0-	-0-	-0-	161	1	682	3	N	-0-					-0-
*06	145	X	145	-0-	-0-	-0-	21	1	124	3	N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*09	594	X	594	-0-	-0-	-0-	168	1	426	3	N	-0-					-0-
*10	564	X	564	-0-	-0-	-0-	161	1	403	3	N	-0-					-0-
*11	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6679	X	6679	-0-	-0-	-0-	6679	3			N	-0-					-0-
*02	6008	X	6008	-0-	-0-	-0-	6008	3			N	-0-					-0-
*03	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					-0-
*04	6406	X	6406	-0-	-0-	-0-	6406	3			N	-0-					-0-
*05	5778	X	5778	-0-	-0-	-0-	5778	3			N	-0-					-0-
*06	4901	X	4901	-0-	-0-	-0-	4901	3			N	-0-					-0-
*07	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
*08	4358	X	4358	-0-	-0-	-0-	4358	3			N	-0-					-0-
*09	5376	X	5376	-0-	-0-	-0-	5376	3			N	-0-					-0-
*10	5592	X	5592	-0-	-0-	-0-	5592	3			N	-0-					-0-
*11	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*08	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*09	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*10	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
*11	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
*03	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*04	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					-0-
*05	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	268	X	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	2341	X	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
*10	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
*11	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	734	X	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*02	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*08	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*09	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*10	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*11	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	728	X	728	-0-	-0-	-0-	728	1			N	-0-					-0-
*02	728	X	728	-0-	-0-	-0-	728	1			N	-0-					-0-
*03	780	X	780	-0-	-0-	-0-	780	1			N	-0-					-0-
*04	650	X	650	-0-	-0-	-0-	650	1			N	-0-					-0-
*05	780	X	780	-0-	-0-	-0-	780	1			N	-0-					-0-
*06	1137	X	1137	-0-	-0-	-0-	312	1	825	3	N	-0-					-0-
*07	1138	X	1138	-0-	-0-	-0-	390	1	748	3	N	-0-					-0-
*08	803	X	803	-0-	-0-	-0-	312	1	491	3	N	-0-					-0-
*09	711	X	711	-0-	-0-	-0-	364	1	347	3	N	-0-					-0-
*10	711	X	711	-0-	-0-	-0-	364	1	347	3	N	-0-					-0-
*11	2190	X	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	484	X	484	-0-	-0-	-0-	108	1	376	3	N	-0-					-0-
*02	895	X	895	-0-	-0-	-0-	216	1	679	3	N	-0-					-0-
*03	859	X	859	-0-	-0-	-0-	192	1	667	3	N	-0-					-0-
*04	1317	X	1317	-0-	-0-	-0-	360	1	957	3	N	-0-					-0-
*05	1188	X	1188	-0-	-0-	-0-	348	1	840	3	N	-0-					-0-
*06	1287	X	1287	-0-	-0-	-0-	360	1	927	3	N	-0-					-0-
*07	894	X	894	-0-	-0-	-0-	252	1	642	3	N	-0-					-0-
*08	895	X	895	-0-	-0-	-0-	228	1	667	3	N	-0-					-0-
*09	1001	X	1001	-0-	-0-	-0-	288	1	713	3	N	-0-					-0-
*10	1001	X	1001	-0-	-0-	-0-	288	1	713	3	N	-0-					-0-
*11	1076	X	1076	-0-	-0-	-0-	360	1	716	2	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1576	X	1576	-0-	-0-	-0-	120	1	1456	3	N	-0-					-0-
*02	1541	X	1541	-0-	-0-	-0-	96	1	1445	3	N	-0-					-0-
*03	2328	X	2328	-0-	-0-	-0-	180	1	2148	3	N	-0-					-0-
*04	2280	X	2280	-0-	-0-	-0-	174	1	2106	3	N	-0-					-0-
*05	2172	X	2172	-0-	-0-	-0-	186	1	1986	3	N	-0-					-0-
*06	1980	X	1980	-0-	-0-	-0-	168	1	1812	3	N	-0-					-0-
*07	1937	X	1937	-0-	-0-	-0-	168	1	1769	3	N	-0-					-0-
*08	2242	X	2242	-0-	-0-	-0-	186	1	2056	3	N	-0-					-0-
*09	2010	X	2010	-0-	-0-	-0-	180	1	1830	3	N	-0-					-0-
*10	2010	X	2010	-0-	-0-	-0-	180	1	1830	3	N	-0-					-0-
*11	1774	X	1774	-0-	-0-	-0-	180	1	1594	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2022	X	2022	-0-	-0-	-0-	150	1	1872	3	N	-0-					-0-
*02	2124	X	2124	-0-	-0-	-0-	168	1	1956	3	N	-0-					-0-
*03	1894	X	1894	-0-	-0-	-0-	138	1	1756	3	N	-0-					-0-
*04	2248	X	2248	-0-	-0-	-0-	162	1	2086	3	N	-0-					-0-
*05	1610	X	1610	-0-	-0-	-0-	108	1	1502	3	N	-0-					-0-
*06	2293	X	2293	-0-	-0-	-0-	168	1	2125	3	N	-0-					-0-
*07	2297	X	2297	-0-	-0-	-0-	180	1	2117	3	N	-0-					-0-
*08	2367	X	2367	-0-	-0-	-0-	186	1	2181	3	N	-0-					-0-
*09	2045	X	2045	-0-	-0-	-0-	180	1	1865	3	N	-0-					-0-
*10	2045	X	2045	-0-	-0-	-0-	180	1	1865	3	N	-0-					-0-
*11	1586	X	1586	-0-	-0-	-0-	180	1	1406	2	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	876	X	876	-0-	-0-	-0-	96	1	780	3	N	-0-					-0-
*02	1333	X	1333	-0-	-0-	-0-	84	1	1249	3	N	-0-					-0-
*03	1714	X	1714	-0-	-0-	-0-	138	1	1576	3	N	-0-					-0-
*04	2434	X	2434	-0-	-0-	-0-	168	1	2266	3	N	-0-					-0-
*05	2480	X	2480	-0-	-0-	-0-	180	1	2300	3	N	-0-					-0-
*06	2118	X	2118	-0-	-0-	-0-	156	1	1962	3	N	-0-					-0-
*07	1977	X	1977	-0-	-0-	-0-	150	1	1827	3	N	-0-					-0-
*08	2152	X	2152	-0-	-0-	-0-	156	1	1996	3	N	-0-					-0-
*09	2218	X	2218	-0-	-0-	-0-	180	1	2038	3	N	-0-					-0-
*10	2218	X	2218	-0-	-0-	-0-	180	1	2038	3	N	-0-					-0-
*11	2180	X	2180	-0-	-0-	-0-	180	1	2000	2	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1675	X	1675	-0-	-0-	-0-	40	1	1635	3	N	-0-					-0-
*02	2209	X	2209	-0-	-0-	-0-	56	1	2153	3	N	-0-					-0-
*03	4028	X	4028	-0-	-0-	-0-	108	1	3920	3	N	-0-					-0-
*04	4054	X	4054	-0-	-0-	-0-	120	1	3934	3	N	-0-					-0-
*05	3806	X	3806	-0-	-0-	-0-	124	1	3682	3	N	-0-					-0-
*06	3825	X	3825	-0-	-0-	-0-	120	1	3705	3	N	-0-					-0-
*07	3790	X	3790	-0-	-0-	-0-	120	1	3670	3	N	-0-					-0-
*08	3828	X	3828	-0-	-0-	-0-	120	1	3708	3	N	-0-					-0-
*09	3589	X	3589	-0-	-0-	-0-	116	1	3473	3	N	-0-					-0-
*10	3589	X	3589	-0-	-0-	-0-	116	1	3473	3	N	-0-					-0-
*11	3337	X	3337	-0-	-0-	-0-	120	1	3217	2	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2664	X	2664	-0-	-0-	-0-	279	1	2385	3	N	-0-					-0-
*02	1792	X	1792	-0-	-0-	-0-	234	1	1558	3	N	-0-					-0-
*03	1597	X	1597	-0-	-0-	-0-	261	1	1336	3	N	-0-					-0-
*04	3272	X	3272	-0-	-0-	-0-	270	1	3002	3	N	-0-					-0-
*05	3446	X	3446	-0-	-0-	-0-	279	1	3167	3	N	-0-					-0-
*06	3516	X	3516	-0-	-0-	-0-	270	1	3246	3	N	-0-					-0-
*07	3666	X	3666	-0-	-0-	-0-	279	1	3387	3	N	-0-					-0-
*08	3855	X	3855	-0-	-0-	-0-	279	1	3576	3	N	-0-					-0-
*09	3352	X	3352	-0-	-0-	-0-	261	1	3091	3	N	-0-					-0-
*10	3352	X	3352	-0-	-0-	-0-	261	1	3091	3	N	-0-					-0-
*11	3292	X	3292	-0-	-0-	-0-	270	1	3022	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4137	X	4137	-0-	-0-	-0-	240	1	3897	3	N	-0-					-0-
*02	3832	X	3832	-0-	-0-	-0-	216	1	3616	3	N	-0-					-0-
*03	3925	X	3925	-0-	-0-	-0-	224	1	3701	3	N	-0-					-0-
*04	4124	X	4124	-0-	-0-	-0-	224	1	3900	3	N	-0-					-0-
*05	4466	X	4466	-0-	-0-	-0-	248	1	4218	3	N	-0-					-0-
*06	4274	X	4274	-0-	-0-	-0-	240	1	4034	3	N	-0-					-0-
*07	4333	X	4333	-0-	-0-	-0-	248	1	4085	3	N	-0-					-0-
*08	4070	X	4070	-0-	-0-	-0-	240	1	3830	3	N	-0-					-0-
*09	4017	X	4017	-0-	-0-	-0-	240	1	3777	3	N	-0-					-0-
*10	4017	X	4017	-0-	-0-	-0-	240	1	3777	3	N	-0-					-0-
*11	1509	X	1509	-0-	-0-	-0-	240	1	1269	2	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2897	X	2897	-0-	-0-	-0-	361	1	2536	3	N	-0-					-0-
*02	4034	X	4034	-0-	-0-	-0-	532	1	3502	3	N	-0-					-0-
*03	4152	X	4152	-0-	-0-	-0-	570	1	3582	3	N	-0-					-0-
*04	4021	X	4021	-0-	-0-	-0-	570	1	3451	3	N	-0-					-0-
*05	3970	X	3970	-0-	-0-	-0-	589	1	3381	3	N	-0-					-0-
*06	3585	X	3585	-0-	-0-	-0-	551	1	3034	3	N	-0-					-0-
*07	3729	X	3729	-0-	-0-	-0-	589	1	3140	3	N	-0-					-0-
*08	3438	X	3438	-0-	-0-	-0-	532	1	2906	3	N	-0-					-0-
*09	3250	X	3250	-0-	-0-	-0-	475	1	2775	3	N	-0-					-0-
*10	3250	X	3250	-0-	-0-	-0-	475	1	2775	3	N	-0-					-0-
*11	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	558	X	558	-0-	-0-	-0-	110	1	448	3	N	-0-					-0-
*09	1931	X	1931	-0-	-0-	-0-	250	1	1681	3	N	-0-					-0-
*10	1497	X	1497	-0-	-0-	-0-	240	1	1257	3	N	-0-					-0-
*11	985	X	985	-0-	-0-	-0-	985	2			N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1965	X	1965	-0-	-0-	-0-	378	1	1587	3	N	-0-					-0-
*02	2197	X	2197	-0-	-0-	-0-	396	1	1801	3	N	-0-					-0-
*03	1787	X	1787	-0-	-0-	-0-	324	1	1463	3	N	-0-					-0-
*04	2650	X	2650	-0-	-0-	-0-	522	1	2128	3	N	-0-					-0-
*05	2723	X	2723	-0-	-0-	-0-	540	1	2183	3	N	-0-					-0-
*06	1397	X	1397	-0-	-0-	-0-	252	1	1145	3	N	-0-					-0-
*07	723	X	723	-0-	-0-	-0-	108	1	615	3	N	-0-					-0-
*08	2889	X	2889	-0-	-0-	-0-	522	1	2367	3	N	-0-					-0-
*09	2507	X	2507	-0-	-0-	-0-	486	1	2021	3	N	-0-					-0-
*10	2507	X	2507	-0-	-0-	-0-	486	1	2021	3	N	-0-					-0-
*11	2244	X	2244	-0-	-0-	-0-	540	1	1704	2	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2137	X	2137	-0-	-0-	-0-	247	1	1890	3	N	-0-					-0-
*02	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	2534	X	2534	-0-	-0-	-0-	286	1	2248	3	N	-0-					-0-
*04	2196	X	2196	-0-	-0-	-0-	299	1	1897	3	N	-0-					-0-
*05	2214	X	2214	-0-	-0-	-0-	312	1	1902	3	N	-0-					-0-
*06	2038	X	2038	-0-	-0-	-0-	299	1	1739	3	N	-0-					-0-
*07	2307	X	2307	-0-	-0-	-0-	338	1	1969	3	N	-0-					-0-
*08	1674	X	1674	-0-	-0-	-0-	208	1	1466	3	N	-0-					-0-
*09	2545	X	2545	-0-	-0-	-0-	377	1	2168	3	N	-0-					-0-
*10	2545	X	2545	-0-	-0-	-0-	377	1	2168	3	N	-0-					-0-
*11	2472	X	2472	-0-	-0-	-0-	390	1	2082	2	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1010	X	1010	-0-	-0-	-0-	234	1	776	3	N	-0-					-0-
*02	2059	X	2059	-0-	-0-	-0-	572	1	1487	3	N	-0-					-0-
*03	1814	X	1814	-0-	-0-	-0-	494	1	1320	3	N	-0-					-0-
*04	780	X	780	-0-	-0-	-0-	234	1	546	3	N	-0-					-0-
*05	782	X	782	-0-	-0-	-0-	208	1	574	3	N	-0-					-0-
*06	2430	X	2430	-0-	-0-	-0-	780	1	1650	3	N	-0-					-0-
*07	2337	X	2337	-0-	-0-	-0-	780	1	1557	3	N	-0-					-0-
*08	2313	X	2313	-0-	-0-	-0-	806	1	1507	3	N	-0-					-0-
*09	2126	X	2126	-0-	-0-	-0-	754	1	1372	3	N	-0-					-0-
*10	2126	X	2126	-0-	-0-	-0-	754	1	1372	3	N	-0-					-0-
*11	1860	X	1860	-0-	-0-	-0-	780	1	1080	2	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3182	X	3182	-0-	-0-	-0-	988	1	2194	3	N	-0-					-0-
*02	2389	X	2389	-0-	-0-	-0-	950	1	1439	3	N	-0-					-0-
*03	2198	X	2198	-0-	-0-	-0-	874	1	1324	3	N	-0-					-0-
*04	2422	X	2422	-0-	-0-	-0-	1102	1	1320	3	N	-0-					-0-
*05	2430	X	2430	-0-	-0-	-0-	1140	1	1290	3	N	-0-					-0-
*06	2415	X	2415	-0-	-0-	-0-	1140	1	1275	3	N	-0-					-0-
*07	1417	X	1417	-0-	-0-	-0-	798	1	619	3	N	-0-					-0-
*08	1469	X	1469	-0-	-0-	-0-	1026	1	443	3	N	-0-					-0-
*09	1106	X	1106	-0-	-0-	-0-	646	1	460	3	N	-0-					-0-
*10	1106	X	1106	-0-	-0-	-0-	646	1	460	3	N	-0-					-0-
*11	2623	X	2623	-0-	-0-	-0-	1140	1	1483	2	N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*11	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
07	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

06	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
07	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

06	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

06	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
10	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*11	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	49	X	49	-0-	-0-	-0-	49	3		N	-0-			-0-
07	124	X	124	-0-	-0-	-0-	124	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	27	X	27	-0-	-0-	-0-	27	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	79	X	79	-0-	-0-	-0-	79	3		N	-0-			-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	272	X	272	-0-	-0-	-0-	272	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	2050	X	2050	-0-	-0-	-0-	2050	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

06	72	X	72	-0-	-0-	-0-	72	3		N	-0-			-0-
07	187	X	187	-0-	-0-	-0-	187	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	151	X	151	-0-	-0-	-0-	151	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	183	X	183	-0-	-0-	-0-	183	3		N	-0-			-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

06	61	X	61	-0-	-0-	-0-	61	3		N	-0-			-0-
07	285	X	285	-0-	-0-	-0-	285	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	270	X	-0-	-0-	-270	-0-				N	-0-			-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

06	463	X	463	-0-	-0-	-0-	463	3		N	-0-			-0-
07	655	X	655	-0-	-0-	-0-	655	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	967	X	967	-0-	-0-	-0-	967	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	823	X	823	-0-	-0-	-0-	823	3		N	-0-			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

06	509	X	509	-0-	-0-	-0-	509	3		N	-0-			-0-
07	496	X	496	-0-	-0-	-0-	496	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	499	X	499	-0-	-0-	-0-	499	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	560	X	560	-0-	-0-	-0-	560	3		N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

06	619	X	619	-0-	-0-	-0-	619	3		N	-0-			-0-
07	614	X	614	-0-	-0-	-0-	614	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	617	X	617	-0-	-0-	-0-	617	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	569	X	569	-0-	-0-	-0-	569	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
10	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*11	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
07	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
10	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	580	X	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A																	
06	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A																	
06	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
07	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A																	
06	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A																	
06	1260	N	738	-0-	-522	-0-	738	3			Y	-0-					-0-
07	1488	N	448	-0-	-1040	-0-	431	3	17	9	Y	15	15	1			-0-
08	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
09	750	N	254	-0-	-496	-0-	254	3			Y	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	245	3	14	9	Y	13	13	1			-0-
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A																	
06	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
07	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
10	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*11	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
06	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
07	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1525	X	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
07	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
10	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
*11	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1305	X	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1495	X	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
07	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
10	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
*11	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
07	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1452	X	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	406	X	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*11	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
10	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
*11	1952	X	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
07	1862	X	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
10	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
*11	2274	X	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*11	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	X	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
07	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	210	263	1			63
01	0	K	-0-	-0-	-0-	-0-					N	314	336	1			41
*02	0	K	-0-	-0-	-0-	-0-					N	380	337	1			84
*03	0	K	-0-	-0-	-0-	-0-					N	353	340	1			97
04	0	K	-0-	-0-	-0-	-0-					N	396	474	1			19
*05	0	K	-0-	-0-	-0-	-0-					N	288	287	1			20
*06	0	K	-0-	-0-	-0-	-0-					N	85	69	1			36
*07	0	K	-0-	-0-	-0-	-0-					N	159	169	1			26
*08	0	K	-0-	-0-	-0-	-0-					N	112	118	1			20
09	0	K	-0-	-0-	-0-	-0-					N	45	51	1			14
*10	0	K	-0-	-0-	-0-	-0-					N	146	127	1			33
11	0	K	-0-	-0-	-0-	-0-					N	72					105

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
07	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2527	X	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
	COVEY				WELL #: 1	RRCID -> 024805	COMPL. DATE 09/10/1970				TOTAL DEPTH N/A		PERF. N/A				
06	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
07	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
10	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
*11	1668	X	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
	CRISP				WELL #: 1	RRCID -> 024806	COMPL. DATE 06/07/1966				TOTAL DEPTH N/A		PERF. N/A				
06	1833	X	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
07	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
08	1868	X	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
09	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
10	1946	X	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
*11	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
	DAISY				WELL #: 1	RRCID -> 024807	COMPL. DATE N/A				TOTAL DEPTH 3365		PERF. 2918 - 3365				
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	DELLA				WELL #: 1	RRCID -> 024811	COMPL. DATE 05/18/1945				TOTAL DEPTH 3385		PERF. N/A				
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
	DENA				WELL #: 1	RRCID -> 024812	COMPL. DATE 09/11/1973				TOTAL DEPTH N/A		PERF. N/A				
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
	DILLMAN				WELL #: 1	RRCID -> 024813	COMPL. DATE 02/17/1967				TOTAL DEPTH N/A		PERF. N/A				
06	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
07	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1956	X	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
10	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*11	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2360	-0-	-40	-0-	2360	3			Y	-0-					-0-
07	3100	X	2321	-0-	-779	-0-	2307	3	14	9	Y	13	12	1			-0-
08	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
09	3000	X	2349	-0-	-651	-0-	2349	3			Y	-0-					-0-
10	2294	N	-0-	-0-	-2294	-0-					Y	-0-					-0-
*11	2377	N	2377	-0-	-0-	-0-	2365	3	12	9	Y	11	10	1			-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	670	X	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	681	X	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*11	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1239	X	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

06	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

06	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

06	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
07	3651	X	3651	-0-	-0-	-0-	3651	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
07	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1481	X	1481	-0-	-0-	-0-	1481	3		N	-0-			-0-
07	1247	X	1247	-0-	-0-	-0-	1247	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1388	X	1388	-0-	-0-	-0-	1388	3		N	-0-			-0-
10	1314	X	1314	-0-	-0-	-0-	1314	2		N	-0-			-0-
*11	1615	X	1615	-0-	-0-	-0-	1615	3		N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	714	X	714	-0-	-0-	-0-	714	3		N	-0-			-0-
07	233	X	233	-0-	-0-	-0-	233	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	414	X	414	-0-	-0-	-0-	414	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	715	X	715	-0-	-0-	-0-	715	3		N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	564	X	564	-0-	-0-	-0-	564	3		N	-0-			-0-
07	899	X	899	-0-	-0-	-0-	899	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	510	X	510	-0-	-0-	-0-	510	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	47	X	47	-0-	-0-	-0-	47	3		N	-0-			-0-
07	129	X	129	-0-	-0-	-0-	129	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	444	X	444	-0-	-0-	-0-	444	3		N	-0-			-0-
10	238	X	238	-0-	-0-	-0-	238	2		N	-0-			-0-
*11	515	X	515	-0-	-0-	-0-	515	3		N	-0-			-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1586	X	1586	-0-	-0-	-0-	1586	3		N	-0-			-0-
07	1450	X	1450	-0-	-0-	-0-	1450	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1499	X	1499	-0-	-0-	-0-	1499	3		N	-0-			-0-
10	1427	X	1427	-0-	-0-	-0-	1427	2		N	-0-			-0-
*11	1783	X	1783	-0-	-0-	-0-	1783	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
07	1235	X	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
10	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*11	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
07	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*11	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	535	X	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*11	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
07	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
10	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*11	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*11	500	X	500	-0-	-0-	-0-	500	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	104	X	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
07	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
07	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
10	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*11	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	503	X	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

06	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
07	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*11	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

06	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1640	X	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
07	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
08	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
09	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
10	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*11	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

06	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
07	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1107	X	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

06	480	X	413	-0-	-67	-0-	413	3			N	-0-					-0-
07	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
08	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
09	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	18	18	1			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	15	15	1			-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
07	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
*11	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
07	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*11	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*11	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	71	X	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

06	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*11	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
07	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
*11	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*11	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*11	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	984	X	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	617	X	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1636	X	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
07	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

06	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

06	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*11	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4085	X	4085	-0-	-0-	-0-	4085	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

06	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

06	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
07	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

06	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	958	X	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

06	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
07	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*11	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

06	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*11	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
10	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
07	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*11	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
07	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*11	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
07	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1852	X	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1820	X	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
07	2278	X	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
07	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*11	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3849	X	3849	-0-	-0-	-0-	3849	3			N	-0-					-0-
07	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3758	X	3758	-0-	-0-	-0-	3758	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*11	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1260	X	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*11	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
07	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2113	X	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
07	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2603	X	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2308	X	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

06	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
07	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1324	X	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
07	1090	X	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1193	X	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

06	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
07	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
10	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*11	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

06	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
07	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1895	X	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*11	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

06	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

06	1826	X	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
07	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1739	X	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
*11	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7600	X	7600	-0-	-0-	-0-	7600	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	5907	X	5907	-0-	-0-	-0-	5907	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

06	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
07	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
10	1857	X	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
*11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
07	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
*11	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
07	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*11	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	X	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
07	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
07	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1469	X	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
10	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*11	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

06	1724	X	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
07	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

06	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*11	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

06	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
07	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1535	X	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
07	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1843	X	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1444	X	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1074	X	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

06	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
07	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
07	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

06	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
07	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2192	X	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

06	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
07	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

06	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*11	232	X	232	-0-	-0-	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	X	90	-0-	-0-	-0-	90	3		N	-0-			-0-
07	120	X	120	-0-	-0-	-0-	120	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	120	X	-0-	-0-	-120	-0-				N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	94	X	94	-0-	-0-	-0-	94	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1214	X	1214	-0-	-0-	-0-	1214	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	3075	X	3075	-0-	-0-	-0-	3075	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	2915	X	2915	-0-	-0-	-0-	2915	3		N	-0-			-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	2140	X	2140	-0-	-0-	-0-	2140	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	2176	X	2176	-0-	-0-	-0-	2176	3		N	-0-			-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	754	X	754	-0-	-0-	-0-	754	3		N	-0-			-0-
07	702	X	702	-0-	-0-	-0-	702	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	761	X	761	-0-	-0-	-0-	761	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	870	X	870	-0-	-0-	-0-	870	3		N	-0-			-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1493	X	1493	-0-	-0-	-0-	1493	3		N	-0-			-0-
07	946	X	946	-0-	-0-	-0-	946	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1179	X	1179	-0-	-0-	-0-	1179	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	906	X	906	-0-	-0-	-0-	906	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	313	X	313	-0-	-0-	-0-	313	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	142	X	142	-0-	-0-	-0-	142	3		N	-0-			-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1546	X	1546	-0-	-0-	-0-	1546	3		N	-0-			-0-
07	1586	X	1586	-0-	-0-	-0-	1586	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	909	X	909	-0-	-0-	-0-	909	3		N	-0-			-0-
10	1449	X	1449	-0-	-0-	-0-	1449	2		N	-0-			-0-
*11	1681	X	1681	-0-	-0-	-0-	1681	3		N	-0-			-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1869	X	1869	-0-	-0-	-0-	1869	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1441	X	1441	-0-	-0-	-0-	1441	3		N	-0-			-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1498	X	1498	-0-	-0-	-0-	1498	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	819	X	819	-0-	-0-	-0-	819	3		N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1619	X	1619	-0-	-0-	-0-	1619	3		N	-0-			-0-
07	1613	X	1613	-0-	-0-	-0-	1613	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1488	X	1488	-0-	-0-	-0-	1488	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1594	X	1594	-0-	-0-	-0-	1594	3		N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1239	X	1239	-0-	-0-	-0-	1239	3		N	-0-			-0-
07	1255	X	1255	-0-	-0-	-0-	1255	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	691	X	691	-0-	-0-	-0-	691	3		N	-0-			-0-
10	1002	X	1002	-0-	-0-	-0-	1002	2		N	-0-			-0-
*11	1307	X	1307	-0-	-0-	-0-	1307	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*11	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
07	1884	X	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
08	1737	X	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
09	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
10	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*11	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*11	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
07	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
10	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
*11	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
07	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*11	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	676	X	676	-0-	-0-	-0-	676	3			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1560	X	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	X	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1491	X	1491	-0-	-0-	-0-	1491	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1473	X	1473	-0-	-0-	-0-	1473	3		N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	20	X	20	-0-	-0-	-0-	20	3		N	-0-			-0-
07	20	X	20	-0-	-0-	-0-	20	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	28	X	28	-0-	-0-	-0-	28	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	22	X	22	-0-	-0-	-0-	22	3		N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	591	X	591	-0-	-0-	-0-	591	3		N	-0-			-0-
07	603	X	603	-0-	-0-	-0-	603	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	379	X	379	-0-	-0-	-0-	379	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	633	X	633	-0-	-0-	-0-	633	3		N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	824	X	824	-0-	-0-	-0-	824	3		N	-0-			-0-
07	475	X	475	-0-	-0-	-0-	475	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	4	X	4	-0-	-0-	-0-	4	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	401	X	401	-0-	-0-	-0-	401	3		N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1431	X	1431	-0-	-0-	-0-	1431	3		N	-0-			-0-
07	1398	X	1398	-0-	-0-	-0-	1398	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1398	X	1398	-0-	-0-	-0-	1398	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1202	X	1202	-0-	-0-	-0-	1202	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1284	X	1284	-0-	-0-	-0-	1284	3		N	-0-			-0-
07	1291	X	1291	-0-	-0-	-0-	1291	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1084	X	1084	-0-	-0-	-0-	1084	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1001	X	1001	-0-	-0-	-0-	1001	3		N	-0-			-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4197	X	4197	-0-	-0-	-0-	4197	3		N	-0-			-0-
07	3834	X	3834	-0-	-0-	-0-	3834	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	3839	X	3839	-0-	-0-	-0-	3839	3		N	-0-			-0-
10	3763	X	3763	-0-	-0-	-0-	3763	2		N	-0-			-0-
*11	4262	X	4262	-0-	-0-	-0-	4262	3		N	-0-			-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	963	X	963	-0-	-0-	-0-	963	3		N	-0-			-0-
07	633	X	633	-0-	-0-	-0-	633	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	796	X	796	-0-	-0-	-0-	796	3		N	-0-			-0-
10	751	X	751	-0-	-0-	-0-	751	2		N	-0-			-0-
*11	935	X	935	-0-	-0-	-0-	935	3		N	-0-			-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	220	X	220	-0-	-0-	-0-	220	3		N	-0-			-0-
07	984	X	984	-0-	-0-	-0-	984	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	761	X	761	-0-	-0-	-0-	761	3		N	-0-			-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1082	X	1082	-0-	-0-	-0-	1082	3		N	-0-			-0-
07	684	X	684	-0-	-0-	-0-	684	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	778	X	778	-0-	-0-	-0-	778	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1102	X	1102	-0-	-0-	-0-	1102	3		N	-0-			-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	127	X	127	-0-	-0-	-0-	127	3		N	-0-			-0-
07	125	X	125	-0-	-0-	-0-	125	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	212	X	212	-0-	-0-	-0-	212	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	193	X	193	-0-	-0-	-0-	193	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1720	X	1720	-0-	-0-	-0-	1720	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	2039	X	2039	-0-	-0-	-0-	2039	3		N	-0-			-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	547	X	547	-0-	-0-	-0-	547	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	778	X	778	-0-	-0-	-0-	778	3		N	-0-			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	713	X	713	-0-	-0-	-0-	713	3		N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1626	X	1626	-0-	-0-	-0-	1626	3		N	-0-			-0-
07	1518	X	1518	-0-	-0-	-0-	1518	3		N	-0-			-0-
08	1563	X	1563	-0-	-0-	-0-	1563	3		N	-0-			-0-
09	1346	X	1346	-0-	-0-	-0-	1346	3		N	-0-			-0-
10	2072	X	2072	-0-	-0-	-0-	2072	3		N	-0-			-0-
*11	2437	X	2437	-0-	-0-	-0-	2437	3		N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1202	X	1202	-0-	-0-	-0-	1202	3		N	-0-			-0-
07	1220	X	1220	-0-	-0-	-0-	1220	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1064	X	1064	-0-	-0-	-0-	1064	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	723	X	723	-0-	-0-	-0-	723	3		N	-0-			-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	897	X	897	-0-	-0-	-0-	897	3		N	-0-			-0-
07	926	X	926	-0-	-0-	-0-	926	3		N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	841	X	841	-0-	-0-	-0-	841	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	576	X	576	-0-	-0-	-0-	576	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
07	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2683	X	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
*11	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1258	X	1258	-0-	-0-	-0-	1222	2	36	9	N	33	35	1			15
07	1346	X	1346	-0-	-0-	-0-	1315	2	31	9	N	28	28	1			15
08	0	X	-0-	-0-	-0-	-0-					N	18	16	1			17
09	508	X	508	-0-	-0-	-0-	485	2	23	9	N	21	29	1			9
10	90	X	90	-0-	-0-	-0-	54	2	36	9	N	33	33	1			9
*11	273	X	273	-0-	-0-	-0-	237	2	36	9	N	33	36	1			6

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	654	2	22	9	N	20	21	1			9
07	75	N	75	-0-	-0-	-0-	72	2	3	9	N	3	10	1			2
08	434	N	-0-	-0-	-434	-0-					N	1	1	1			2
09	690	N	285	-0-	-405	-0-	273	2	12	9	N	11	10	1			4
10	62	N	48	-0-	-14	-0-	29	2	19	9	N	17	16	1			5
*11	142	N	142	-0-	-0-	-0-	122	2	20	9	N	18	20	1			3

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2104	X	2104	-0-	-0-	-0-	2038	2	66	9	N	60	61	1			27
07	2203	X	2203	-0-	-0-	-0-	2152	2	51	9	N	46	48	1			25
08	0	X	-0-	-0-	-0-	-0-					N	31	28	1			28
09	822	X	822	-0-	-0-	-0-	786	2	36	9	N	33	47	1			15
10	146	X	146	-0-	-0-	-0-	88	2	58	9	N	53	53	1			15
*11	451	X	451	-0-	-0-	-0-	390	2	61	9	N	55	60	1			10

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3861	X	3861	-0-	-0-	-0-	3742	2	119	9	N	108	109	1			48
07	3614	X	3614	-0-	-0-	-0-	3531	2	83	9	N	75	84	1			39
08	0	X	-0-	-0-	-0-	-0-					N	55	43	1			51
09	1830	X	1830	-0-	-0-	-0-	1749	2	81	9	N	74	94	1			32
10	306	X	306	-0-	-0-	-0-	184	2	122	9	N	111	110	1			33
*11	906	X	906	-0-	-0-	-0-	786	2	120	9	N	109	123	1			19

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	33	33	1			15
07	0	X	-0-	-0-	-0-	-0-					N	23	25	1			13
08	0	X	-0-	-0-	-0-	-0-					N	20	18	1			15
09	0	X	-0-	-0-	-0-	-0-					N	16	27	1			7
10	0	X	-0-	-0-	-0-	-0-					N	20	23	1			4
11	0	X	-0-	-0-	-0-	-0-					N	22	23	1			3

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4777	X	4777	-0-	-0-	-0-	4626	2	151	9	N	137	149	1			61
07	5172	X	5172	-0-	-0-	-0-	5054	2	118	9	N	107	111	1			57
08	0	X	-0-	-0-	-0-	-0-					N	88	77	1			68
09	2031	X	2031	-0-	-0-	-0-	1843	2	188	9	N	171	151	1			83
10	619	X	619	-0-	-0-	-0-	230	2	389	9	N	354	356	1			81
*11	1295	X	1295	-0-	-0-	-0-	940	2	355	9	N	323	315	1			89

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
07	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6153	X	6153	-0-	-0-	-0-	6113	2	40	9	N	36	49	1			30
07	7702	X	7702	-0-	-0-	-0-	7685	2	17	9	N	15					45
08	0	X	-0-	-0-	-0-	-0-					N	15					60
09	7153	X	7153	-0-	-0-	-0-	7144	2	9	9	N	8					66
10	7835	X	7835	-0-	-0-	-0-	7777	2	58	9	N	53	99	1			20
*11	7587	X	7587	-0-	-0-	-0-	7528	2	59	9	N	54	50	1			24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	21	23	1			15
07	0	X	-0-	-0-	-0-	-0-					N	9					24
08	0	X	-0-	-0-	-0-	-0-					N	5					29
09	0	X	-0-	-0-	-0-	-0-					N	4					33
10	3403	X	3403	-0-	-0-	-0-	3383	2	20	9	N	18	43	1			8
*11	2249	X	2249	-0-	-0-	-0-	2234	2	15	9	N	14	15	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2822	X	2822	-0-	-0-	-0-	2807	2	15	9	N	14	18	1			11
07	2972	X	2972	-0-	-0-	-0-	2965	2	7	9	N	6					17
08	0	X	-0-	-0-	-0-	-0-					N	4					21
09	2539	X	2539	-0-	-0-	-0-	2536	2	3	9	N	3					24
10	2684	X	2684	-0-	-0-	-0-	2664	2	20	9	N	18	35	1			7
*11	2547	X	2547	-0-	-0-	-0-	2527	2	20	9	N	18	17	1			8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4782	X	4782	-0-	-0-	-0-	4756	2	26	9	N	24	29	1			18
07	5048	X	5048	-0-	-0-	-0-	5037	2	11	9	N	10	9	1			19
08	4362	X	4362	-0-	-0-	-0-	4354	2	8	9	N	7	8	1			18
09	4351	X	4351	-0-	-0-	-0-	4345	2	6	9	N	5	5	1			18
10	4839	X	4839	-0-	-0-	-0-	4805	2	34	9	N	31	31	1			18
*11	4497	X	4497	-0-	-0-	-0-	4462	2	35	9	N	32	30	1			14

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1451	X	1451	-0-	-0-	-0-	1442	2	9	9	N	8	9	1			6
07	1464	X	1464	-0-	-0-	-0-	1462	2	2	9	N	2					8
08	0	X	-0-	-0-	-0-	-0-					N	3					11
09	1367	X	1367	-0-	-0-	-0-	1366	2	1	9	N	1					12
10	1371	X	1371	-0-	-0-	-0-	1361	2	10	9	N	9	18	1			3
*11	1302	X	1302	-0-	-0-	-0-	1291	2	11	9	N	10	9	1			4

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	X	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*11	1059	X	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	339	X	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	X	620	-0-	-0-	-0-	614	2	6	9	N	5	4	1			2
07	631	X	631	-0-	-0-	-0-	625	2	6	9	N	5	6	1			1
08	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
09	634	X	634	-0-	-0-	-0-	626	2	8	9	N	7	6	1			3
10	624	X	624	-0-	-0-	-0-	610	2	14	9	N	13	13	1			3
*11	569	X	569	-0-	-0-	-0-	556	2	13	9	N	12	14	1			1

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

06	740	X	740	-0-	-0-	-0-	734	2	6	9	N	5	4	1			2
07	737	X	737	-0-	-0-	-0-	730	2	7	9	N	6	7	1			1
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
09	720	X	720	-0-	-0-	-0-	712	2	8	9	N	7	6	1			3
10	712	X	712	-0-	-0-	-0-	697	2	15	9	N	14	14	1			3
*11	573	X	573	-0-	-0-	-0-	559	2	14	9	N	13	15	1			1

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

06	1092	X	1092	-0-	-0-	-0-	1083	2	9	9	N	8	6	1			3
07	1099	X	1099	-0-	-0-	-0-	1089	2	10	9	N	9	10	1			2
08	0	X	-0-	-0-	-0-	-0-					N	4	3	1			3
09	1087	X	1087	-0-	-0-	-0-	1073	2	14	9	N	13	11	1			5
10	968	X	968	-0-	-0-	-0-	947	2	21	9	N	19	20	1			4
*11	928	X	928	-0-	-0-	-0-	905	2	23	9	N	21	23	1			2

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	14	14	1			6
07	0	X	-0-	-0-	-0-	-0-					N	11	11	1			6
08	0	X	-0-	-0-	-0-	-0-					N	8	8	1			6
09	0	X	-0-	-0-	-0-	-0-					N	7	10	1			3
10	0	X	-0-	-0-	-0-	-0-					N	8	8	1			3
11	0	X	-0-	-0-	-0-	-0-					N	10	11	1			2

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	996	X	996	-0-	-0-	-0-	970	2	26	9	N	24	26	1			12
07	1104	X	1104	-0-	-0-	-0-	1079	2	25	9	N	23	23	1			12
08	0	X	-0-	-0-	-0-	-0-					N	13	13	1			12
09	317	X	317	-0-	-0-	-0-	302	2	15	9	N	14	20	1			7
10	71	X	71	-0-	-0-	-0-	43	2	28	9	N	25	25	1			7
*11	272	X	272	-0-	-0-	-0-	235	2	37	9	N	34	35	1			6

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

06	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	415	X	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
09	3764	X	3764	-0-	-0-	-0-	3764	3			N	-0-					-0-
10	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
*11	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1957	X	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

06	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	1	2	1			-0-
*11	61	X	61	-0-	-0-	-0-	60	2	1	9	N	1	1	1			-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1752	X	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
10	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
*11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

06	1199	X	1199	-0-	-0-	-0-	1108	2	91	9	N	83	83	1			2
07	1240	X	1240	-0-	-0-	-0-	1159	2	81	9	N	74	74	1			2
08	1309	X	1309	-0-	-0-	-0-	1211	2	98	9	N	89	89	1			2
09	409	X	409	-0-	-0-	-0-	408	2	1	9	N	1					1
10	312	X	312	-0-	-0-	-0-	311	2	1	9	N	1	1	1			1
*11	345	X	345	-0-	-0-	-0-	343	2	2	9	N	2	1	1			2

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*11	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2212	X	2212	-0-	-0-	-0-	2202	2	10	9	N	9	10	1			7
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1
08	0	X	-0-	-0-	-0-	-0-					N	1					2
09	2082	X	2082	-0-	-0-	-0-	2079	2	3	9	N	3					5
10	1716	X	1716	-0-	-0-	-0-	1706	2	10	9	N	9	8	1	1	7	5
*11	2104	X	2104	-0-	-0-	-0-	2092	2	12	9	N	11	5	1	1	7	10

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1524	X	1524	-0-	-0-	-0-	1518	1	6	9	N	5	6	1			239
07	1211	X	1211	-0-	-0-	-0-	1209	1	2	9	N	2	2	1			239
08	1403	X	1403	-0-	-0-	-0-	1399	1	4	9	N	4	4	1			239
09	1277	X	1277	-0-	-0-	-0-	1269	1	8	9	N	7	7	1			239
10	0	X	-0-	-0-	-0-	-0-					N	5	5	1			3
*11	1164	X	1164	-0-	-0-	-0-	1157	2	7	9	N	6	3	1			6

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	X	1543	-0-	-0-	-0-	1535	2	8	9	N	7	8	1			5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					2
09	1520	X	1520	-0-	-0-	-0-	1517	2	3	9	N	3					4
10	1204	X	1204	-0-	-0-	-0-	1203	2	1	9	N	1	4	1			1
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	X	951	-0-	-0-	-0-	947	2	4	9	N	4	4	1			3
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	1042	X	1042	-0-	-0-	-0-	1040	2	2	9	N	2					3
10	1982	X	1982	-0-	-0-	-0-	1967	2	15	9	N	14	8	1	1	7	8
*11	1963	X	1963	-0-	-0-	-0-	1956	2	7	9	N	6	5	1	1	7	8

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*11	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
10	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
*11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
09	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
10	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
*11	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1462	X	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
10	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
*11	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*11	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	X	837	-0-	-0-	-0-	837	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*11	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
10	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
*11	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	143	1	287	2	N	4					4
							4	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
08	248	N	-0-	-0-	-248	-0-					N	1					1
09	420	N	51	-0-	-369	-0-	19	1	18	2	N	13					13
							14	9									
10	237	N	237	-0-	-0-	-0-	191	1	46	9	N	42	18	1			37
*11	188	N	188	-0-	-0-	-0-	142	1	46	9	N	42	77	1			2

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
07	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2071	X	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
10	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
*11	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-			-0-
09	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-			-0-
10	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-			-0-
*11	866	X	866	-0-	-0-	-0-	866	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

06	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-			-0-
09	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-			-0-
10	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-			-0-
*11	492	X	492	-0-	-0-	-0-	492	2			N	-0-			-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

*01	1736	X	1736	-0-	-0-	-0-	675	1	1061	3	N	-0-			-0-
*02	1518	X	1518	-0-	-0-	-0-	575	1	943	3	N	-0-			-0-
*03	229	X	229	-0-	-0-	-0-	100	1	129	3	N	-0-			-0-
*04	1145	X	1145	-0-	-0-	-0-	450	1	695	3	N	-0-			-0-
*05	1783	X	1783	-0-	-0-	-0-	700	1	1083	3	N	-0-			-0-
*06	1989	X	1989	-0-	-0-	-0-	675	1	1314	3	N	-0-			-0-
*07	292	X	292	-0-	-0-	-0-	100	1	192	3	N	-0-			-0-
*08	285	X	285	-0-	-0-	-0-	100	1	185	3	N	-0-			-0-
*09	1237	X	1237	-0-	-0-	-0-	500	1	737	3	N	-0-			-0-
*10	1328	X	1328	-0-	-0-	-0-	575	1	753	3	N	-0-			-0-
*11	549	X	549	-0-	-0-	-0-	549	2			N	-0-			-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	7	X	7	-0-	-0-	-0-	7	3			N	-0-			-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	2331	X	2331	-0-	-0-	-0-	425	1	1906	3	N	-0-			-0-
*10	2281	X	2281	-0-	-0-	-0-	425	1	1856	3	N	-0-			-0-
*11	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

06	2336	N	2336	-0-	-0-	-0-	260	1	2076	3	N	-0-			-0-
07	2339	N	2339	-0-	-0-	-0-	260	1	2079	3	N	-0-			-0-
08	1829	N	-0-	-0-	-1829	-0-					N	-0-			-0-
09	2236	N	2236	-0-	-0-	-0-	260	1	1976	3	N	-0-			-0-
10	2263	N	-0-	-0-	-2263	-0-					N	-0-			-0-
*11	2177	N	2177	-0-	-0-	-0-	260	1	1917	3	N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

06	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-			-0-
07	3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
07	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*11	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1927	X	1927	-0-	-0-	-0-	328	1	1599	2	N	-0-					-0-
07	338	X	338	-0-	-0-	-0-	338	1			N	-0-					-0-
08	345	X	345	-0-	-0-	-0-	345	1			N	-0-					-0-
09	1830	X	1830	-0-	-0-	-0-	320	1	1510	2	N	-0-					-0-
10	1663	X	1663	-0-	-0-	-0-	342	1	1321	2	N	-0-					-0-
*11	1105	X	1105	-0-	-0-	-0-	312	1	793	2	N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
07	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1294	X	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*03	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*04	462	X	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*05	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*06	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*07	577	X	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*08	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*09	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*10	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

06	1027	X	1027	-0-	-0-	-0-	1027	2			N	-0-					17
07	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					17
08	0	X	-0-	-0-	-0-	-0-					N	-0-					17
09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					17
10	0	X	-0-	-0-	-0-	-0-					N	-0-					17
*11	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	563	-0-	563	563	563	2			N	-0-					-0-
10	563	X	-0-	-0-	-563	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	42	X	42	-0-	-0-	-0-	42	2			N	-0-					27
*01	642	X	642	-0-	-0-	-0-	642	2			N	-0-					27
*02	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					27
*03	1728	X	1728	-0-	-0-	-0-	1728	2			N	-0-					27
*04	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					27
*05	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					27
*06	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					27
*07	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					27
*08	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					27
*09	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					27
*10	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					27
*11	2949	N	2949	-0-	-0-	-0-	2949	2			N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

06	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
*11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*11	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

06	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
09	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

06	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
09	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*11	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	868	X	868	-0-	-0-	-0-	868	3			N	-0-			-0-
09	1834	X	1834	-0-	-0-	-0-	1834	2			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	926	X	926	-0-	-0-	-0-	926	2			N	-0-			-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	26	X	26	-0-	-0-	-0-	26	1			N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	1302	X	1302	-0-	-0-	-0-	806	1	496	3	N	-0-			-0-
*06	1603	X	1603	-0-	-0-	-0-	780	1	823	3	N	-0-			-0-
*07	1449	X	1449	-0-	-0-	-0-	676	1	773	3	N	-0-			-0-
*08	955	X	955	-0-	-0-	-0-	442	1	513	3	N	-0-			-0-
*09	506	X	506	-0-	-0-	-0-	234	1	272	3	N	-0-			-0-
*10	506	X	506	-0-	-0-	-0-	234	1	272	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

*01	1568	X	1568	-0-	-0-	-0-	286	1	1282	3	N	-0-			-0-
*02	3259	X	3259	-0-	-0-	-0-	468	1	2791	3	N	-0-			-0-
*03	4295	X	4295	-0-	-0-	-0-	702	1	3593	3	N	-0-			-0-
*04	3487	X	3487	-0-	-0-	-0-	702	1	2785	3	N	-0-			-0-
*05	3442	X	3442	-0-	-0-	-0-	494	1	2948	3	N	-0-			-0-
*06	4149	X	4149	-0-	-0-	-0-	728	1	3421	3	N	-0-			-0-
*07	4015	X	4015	-0-	-0-	-0-	728	1	3287	3	N	-0-			-0-
*08	4170	X	4170	-0-	-0-	-0-	754	1	3416	3	N	-0-			-0-
*09	3684	X	3684	-0-	-0-	-0-	676	1	3008	3	N	-0-			-0-
*10	3684	X	3684	-0-	-0-	-0-	676	1	3008	3	N	-0-			-0-
*11	3843	X	3843	-0-	-0-	-0-	780	1	3063	2	N	-0-			-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

*01	2886	X	2886	-0-	-0-	-0-	156	1	2730	3	N	-0-			-0-
*02	2809	X	2809	-0-	-0-	-0-	162	1	2647	3	N	-0-			-0-
*03	1330	X	1330	-0-	-0-	-0-	72	1	1258	3	N	-0-			-0-
*04	3168	X	3168	-0-	-0-	-0-	162	1	3006	3	N	-0-			-0-
*05	3394	X	3394	-0-	-0-	-0-	186	1	3208	3	N	-0-			-0-
*06	3137	X	3137	-0-	-0-	-0-	180	1	2957	3	N	-0-			-0-
*07	3081	X	3081	-0-	-0-	-0-	174	1	2907	3	N	-0-			-0-
*08	3171	X	3171	-0-	-0-	-0-	186	1	2985	3	N	-0-			-0-
*09	2781	X	2781	-0-	-0-	-0-	168	1	2613	3	N	-0-			-0-
*10	2781	X	2781	-0-	-0-	-0-	168	1	2613	3	N	-0-			-0-
*11	2262	X	2262	-0-	-0-	-0-	180	1	2082	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1548	X	1548	-0-	-0-	-0-	676	1	872	3	N	-0-					-0-
*02	1362	X	1362	-0-	-0-	-0-	520	1	842	3	N	-0-					-0-
*03	1763	X	1763	-0-	-0-	-0-	754	1	1009	3	N	-0-					-0-
*04	1687	X	1687	-0-	-0-	-0-	780	1	907	3	N	-0-					-0-
*05	1510	X	1510	-0-	-0-	-0-	728	1	782	3	N	-0-					-0-
*06	1327	X	1327	-0-	-0-	-0-	546	1	781	3	N	-0-					-0-
*07	1580	X	1580	-0-	-0-	-0-	676	1	904	3	N	-0-					-0-
*08	1618	X	1618	-0-	-0-	-0-	754	1	864	3	N	-0-					-0-
*09	1548	X	1548	-0-	-0-	-0-	728	1	820	3	N	-0-					-0-
*10	1548	X	1548	-0-	-0-	-0-	728	1	820	3	N	-0-					-0-
*11	1551	X	1551	-0-	-0-	-0-	780	1	771	2	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*02	54	X	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*03	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*04	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*05	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*07	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	X	470	-0-	-0-	-0-	470	2			N	-0-					9
07	540	X	540	-0-	-0-	-0-	540	2			N	-0-					9
08	0	X	-0-	-0-	-0-	-0-					N	-0-					9
09	65	X	65	-0-	-0-	-0-	65	2			N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9
*11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	X	642	-0-	-0-	-0-	642	2			N	-0-					8
07	637	X	637	-0-	-0-	-0-	637	2			N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
09	994	X	994	-0-	-0-	-0-	994	2			N	-0-					8
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*02	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*04	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*05	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*06	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*07	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*08	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*09	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*10	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

*01	1130	X	1130	-0-	-0-	-0-	276	1	854	3	N	-0-					-0-
*02	1138	X	1138	-0-	-0-	-0-	324	1	814	3	N	-0-					-0-
*03	1467	X	1467	-0-	-0-	-0-	348	1	1119	3	N	-0-					-0-
*04	1481	X	1481	-0-	-0-	-0-	360	1	1121	3	N	-0-					-0-
*05	1498	X	1498	-0-	-0-	-0-	372	1	1126	3	N	-0-					-0-
*06	1547	X	1547	-0-	-0-	-0-	360	1	1187	3	N	-0-					-0-
*07	1648	X	1648	-0-	-0-	-0-	372	1	1276	3	N	-0-					-0-
*08	1180	X	1180	-0-	-0-	-0-	288	1	892	3	N	-0-					-0-
*09	1222	X	1222	-0-	-0-	-0-	336	1	886	3	N	-0-					-0-
*10	1222	X	1222	-0-	-0-	-0-	336	1	886	3	N	-0-					-0-
*11	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

06	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
07	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
10	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
*11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

06	1119	X	1119	-0-	-0-	-0-	1084	2	35	9	N	32	33	1			15
07	1258	X	1258	-0-	-0-	-0-	1229	2	29	9	N	26	27	1			14
08	0	X	-0-	-0-	-0-	-0-					N	23	19	1			18
09	538	X	538	-0-	-0-	-0-	491	2	47	9	N	43	39	1			21
10	156	X	156	-0-	-0-	-0-	58	2	98	9	N	89	91	1			19
*11	304	X	304	-0-	-0-	-0-	220	2	84	9	N	76	72	1			23

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

06	255	X	255	-0-	-0-	-0-	247	2	8	9	N	7	4	1			3
07	257	X	257	-0-	-0-	-0-	250	2	7	9	N	6	6	1			3
08	0	X	-0-	-0-	-0-	-0-					N	3	3	1			3
09	97	X	97	-0-	-0-	-0-	91	2	6	9	N	5	6	1			2
10	18	X	18	-0-	-0-	-0-	11	2	7	9	N	6	6	1			2
*11	49	X	49	-0-	-0-	-0-	42	2	7	9	N	6	7	1			1

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

*12	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*01	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*02	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*04	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
*05	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*06	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*07	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*08	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*09	1038	X	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
*10	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
11	1080	N	818	-0-	-262	-0-	818	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*11	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	X	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
10	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
*11	1329	X	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
*11	1077	X	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
07	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	928	X	928	-0-	-0-	-0-	928	3			N	-0-					-0-
10	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*11	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	99	X	99	-0-	-0-	-0-	70	2	29	9	N	26	17	1			9

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1110	X	1110	-0-	-0-	-0-	336	1	774	3	N	-0-					-0-
*02	293	X	293	-0-	-0-	-0-	96	1	197	3	N	-0-					-0-
*03	223	X	223	-0-	-0-	-0-	60	1	163	3	N	-0-					-0-
*04	329	X	329	-0-	-0-	-0-	72	1	257	3	N	-0-					-0-
*05	1007	X	1007	-0-	-0-	-0-	348	1	659	3	N	-0-					-0-
*06	870	X	870	-0-	-0-	-0-	348	1	522	3	N	-0-					-0-
*07	910	X	910	-0-	-0-	-0-	348	1	562	3	N	-0-					-0-
*08	1005	X	1005	-0-	-0-	-0-	300	1	705	3	N	-0-					-0-
*09	598	X	598	-0-	-0-	-0-	264	1	334	3	N	-0-					-0-
*10	598	X	598	-0-	-0-	-0-	264	1	334	3	N	-0-					-0-
*11	1227	X	1227	-0-	-0-	-0-	360	1	867	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
07	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
10	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
*11	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*11	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
09	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
10	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*11	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	X	845	-0-	-0-	-0-	825	3	20	9	N	18	20	1			26
07	572	X	572	-0-	-0-	-0-	562	3	10	9	N	9	10	1			25
08	0	X	-0-	-0-	-0-	-0-					N	14	20	1			20
09	56	X	56	-0-	-0-	-0-	43	2	13	9	N	12	10	1			8
10	926	X	926	-0-	-0-	-0-	896	2	30	9	N	27	31	1			4
*11	1587	X	1587	-0-	-0-	-0-	1557	2	30	9	N	27	21	1			10

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4990	X	4990	-0-	-0-	-0-	4851	2	139	9	N	126	130	1			56
07	4337	X	4337	-0-	-0-	-0-	4237	2	100	9	N	91	97	1			50
08	4266	X	4266	-0-	-0-	-0-	4199	2	67	9	N	61	55	1			56
09	2269	X	2269	-0-	-0-	-0-	2186	2	83	9	N	75	99	1			32
10	307	X	307	-0-	-0-	-0-	190	2	117	9	N	106	122	1			17
*11	1015	X	1015	-0-	-0-	-0-	876	2	139	9	N	126	119	1			24

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*11	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	584	X	584	-0-	-0-	-0-	93	1	491	3	N	-0-					-0-
*02	469	X	469	-0-	-0-	-0-	84	1	385	3	N	-0-					-0-
*03	586	X	586	-0-	-0-	-0-	90	1	496	3	N	-0-					-0-
*04	550	X	550	-0-	-0-	-0-	90	1	460	3	N	-0-					-0-
*05	577	X	577	-0-	-0-	-0-	72	1	505	3	N	-0-					-0-
*06	439	X	439	-0-	-0-	-0-	90	1	349	3	N	-0-					-0-
*07	533	X	533	-0-	-0-	-0-	93	1	440	3	N	-0-					-0-
*08	624	X	624	-0-	-0-	-0-	93	1	531	3	N	-0-					-0-
*09	363	X	363	-0-	-0-	-0-	66	1	297	3	N	-0-					-0-
*10	402	X	402	-0-	-0-	-0-	15	1	387	3	N	-0-					-0-
*11	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	534	X	534	-0-	-0-	-0-	62	1	472	3	N	-0-					-0-
*02	427	X	427	-0-	-0-	-0-	56	1	371	3	N	-0-					-0-
*03	537	X	537	-0-	-0-	-0-	60	1	477	3	N	-0-					-0-
*04	502	X	502	-0-	-0-	-0-	60	1	442	3	N	-0-					-0-
*05	534	X	534	-0-	-0-	-0-	48	1	486	3	N	-0-					-0-
*06	396	X	396	-0-	-0-	-0-	60	1	336	3	N	-0-					-0-
*07	485	X	485	-0-	-0-	-0-	62	1	423	3	N	-0-					-0-
*08	573	X	573	-0-	-0-	-0-	62	1	511	3	N	-0-					-0-
*09	330	X	330	-0-	-0-	-0-	44	1	286	3	N	-0-					-0-
*10	382	X	382	-0-	-0-	-0-	10	1	372	3	N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2601	X	2601	-0-	-0-	-0-	2588	2	13	9	N	12	17	1			10
07	2732	X	2732	-0-	-0-	-0-	2726	2	6	9	N	5					15
08	0	X	-0-	-0-	-0-	-0-					N	4					19
09	2552	X	2552	-0-	-0-	-0-	2549	2	3	9	N	3					22
10	2417	X	2417	-0-	-0-	-0-	2400	2	17	9	N	15	31	1			6
*11	2307	X	2307	-0-	-0-	-0-	2289	2	18	9	N	16	15	1			7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5298	X	5298	-0-	-0-	-0-	5269	2	29	9	N	26	35	1			22
07	5388	X	5388	-0-	-0-	-0-	5377	2	11	9	N	10					32
08	5177	X	5177	-0-	-0-	-0-	5166	2	11	9	N	10					42
09	5088	X	5088	-0-	-0-	-0-	5082	2	6	9	N	5					47
10	5023	X	5023	-0-	-0-	-0-	4986	2	37	9	N	34	67	1			14
*11	4879	X	4879	-0-	-0-	-0-	4843	2	36	9	N	33	31	1			15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	X	1059	-0-	-0-	-0-	1027	2	32	9	N	29	30	1			13
07	1088	X	1088	-0-	-0-	-0-	1063	2	25	9	N	23	24	1			12
08	0	X	-0-	-0-	-0-	-0-					N	17	15	1			14
09	374	X	374	-0-	-0-	-0-	357	2	17	9	N	15	23	1			7
10	68	X	68	-0-	-0-	-0-	40	2	28	9	N	25	25	1			7
*11	191	X	191	-0-	-0-	-0-	163	2	28	9	N	25	28	1			4

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	X	186	-0-	-0-	-0-	180	2	6	9	N	5	6	1			2
07	180	X	180	-0-	-0-	-0-	176	2	4	9	N	4	4	1			2
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			2
09	131	X	131	-0-	-0-	-0-	124	2	7	9	N	6	6	1			2
10	27	X	27	-0-	-0-	-0-	16	2	11	9	N	10	9	1			3
*11	66	X	66	-0-	-0-	-0-	56	2	10	9	N	9	11	1			1

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*02	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*03	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*04	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*05	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*07	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*08	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*09	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*11	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
10	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
*11	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
07	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1376	X	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
*11	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	761	X	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*11	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
07	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
*11	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*11	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2180	X	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
10	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
*11	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

06	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
07	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

06	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*11	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

06	374	X	374	-0-	-0-	-0-	373	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	557	X	557	-0-	-0-	-0-	556	2	1	9	N	1					1
10	447	X	447	-0-	-0-	-0-	445	2	2	9	N	2	2	1			1
*11	516	X	516	-0-	-0-	-0-	514	2	2	9	N	2	1	1			2

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

06	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*11	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

06	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*11	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

06	1413	X	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
07	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
10	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*11	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

06	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1201	X	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
10	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*11	1401	X	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

06	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					-0-
07	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
10	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					-0-
*11	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

06	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
07	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1151	X	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*11	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

06	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
*02	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*03	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
*04	1976	X	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
*05	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*06	1933	X	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
*07	1926	X	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
*08	1898	X	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
*09	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
*10	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
*11	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*11	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*11	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

06	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*11	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

*01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*02	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*03	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*04	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*05	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

*01	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
*02	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*03	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*04	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
*05	1550	N	1208	-0-	-342	-0-	1208	3			N	-0-					-0-
*06	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*07	1550	N	1239	-0-	-311	-0-	1239	3			N	-0-					-0-
*08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
*09	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
*10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
*11	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
07	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*11	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	422	X	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	19	16	1			10
07	96	X	96	-0-	-0-	-0-	82	2	14	9	N	13	15	1			8
08	0	X	-0-	-0-	-0-	-0-					N	3	5	1			6
09	28	X	28	-0-	-0-	-0-	22	2	6	9	N	5	2	1			8
10	0	X	-0-	-0-	-0-	-0-					N	14	12	1			10
11	0	X	-0-	-0-	-0-	-0-					N	17	21	1			6

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	1548	X	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	842	X	842	-0-	-0-	-0-	842	2			N	-0-					-0-
10	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
09	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*11	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

06	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1322	X	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

06	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1257	X	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	948	X	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*11	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

06	1126	X	1126	-0-	-0-	-0-	1094	2	32	9	N	29	34	1			14
07	1189	X	1189	-0-	-0-	-0-	1161	2	28	9	N	25	28	1			11
08	0	X	-0-	-0-	-0-	-0-					N	21	15	1			17
09	599	X	599	-0-	-0-	-0-	545	2	54	9	N	49	41	1			24
10	177	X	177	-0-	-0-	-0-	66	2	111	9	N	101	102	1			23
*11	356	X	356	-0-	-0-	-0-	251	2	105	9	N	95	93	1			25

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

06	2172	X	2172	-0-	-0-	-0-	2165	2	7	9	N	6	6	1			3
07	2269	X	2269	-0-	-0-	-0-	2262	2	7	9	N	6	6	1			3
08	0	X	-0-	-0-	-0-	-0-					N	6	3	1			6
09	859	X	859	-0-	-0-	-0-	849	2	10	9	N	9	9	1			4
10	122	X	122	-0-	-0-	-0-	101	2	21	9	N	19	19	1			4
*11	1198	X	1198	-0-	-0-	-0-	1177	2	21	9	N	19	18	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	X	537	-0-	-0-	-0-	533	2	4	9	N	4	4	1			1
07	596	X	596	-0-	-0-	-0-	592	2	4	9	N	4	4	1			1
08	0	X	-0-	-0-	-0-	-0-					N	4	4	1			1
09	69	X	69	-0-	-0-	-0-	67	2	2	9	N	2	3	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	178	X	178	-0-	-0-	-0-	26	1	152	3	N	-0-					-0-
*02	1349	X	1349	-0-	-0-	-0-	312	1	1037	3	N	-0-					-0-
*03	2919	X	2919	-0-	-0-	-0-	780	1	2139	3	N	-0-					-0-
*04	2785	X	2785	-0-	-0-	-0-	780	1	2005	3	N	-0-					-0-
*05	2879	X	2879	-0-	-0-	-0-	806	1	2073	3	N	-0-					-0-
*06	2773	X	2773	-0-	-0-	-0-	780	1	1993	3	N	-0-					-0-
*07	2831	X	2831	-0-	-0-	-0-	806	1	2025	3	N	-0-					-0-
*08	2698	X	2698	-0-	-0-	-0-	754	1	1944	3	N	-0-					-0-
*09	2819	X	2819	-0-	-0-	-0-	780	1	2039	3	N	-0-					-0-
*10	2819	X	2819	-0-	-0-	-0-	780	1	2039	3	N	-0-					-0-
*11	2729	X	2729	-0-	-0-	-0-	780	1	1949	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	X	1527	-0-	-0-	-0-	1352	2	175	9	N	159	174	1			38
07	568	X	568	-0-	-0-	-0-	416	2	152	9	N	138	120	1			56
08	0	X	-0-	-0-	-0-	-0-					N	99	80	1			75
09	1217	X	1217	-0-	-0-	-0-	1120	2	97	9	N	88	123	1			39
10	887	X	887	-0-	-0-	-0-	830	2	57	9	N	52	67	1			24
*11	971	X	971	-0-	-0-	-0-	869	2	102	9	N	93	100	1			17

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
07	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1571	X	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
10	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
*11	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	X	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
07	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
*11	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
07	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
*11	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	36	24	1			19
07	0	X	-0-	-0-	-0-	-0-					N	23	30	1			12
08	0	X	-0-	-0-	-0-	-0-					N	6	13	1			5
09	73	X	73	-0-	-0-	-0-	62	2	11	9	N	10	6	1			10
10	0	X	-0-	-0-	-0-	-0-					N	13	16	1			7
*11	210	X	210	-0-	-0-	-0-	186	2	24	9	N	22	22	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
07	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
10	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*11	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
07	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
10	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
*11	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*11	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*11	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1706	X	1706	-0-	-0-	-0-	1522	2	184	9	N	167	201	1			33
07	236	X	236	-0-	-0-	-0-	179	2	57	9	N	52	56	1			29
08	0	X	-0-	-0-	-0-	-0-					N	119	61	1			87
09	2191	X	2191	-0-	-0-	-0-	2017	2	174	9	N	158	178	1			68
10	1964	X	1964	-0-	-0-	-0-	1834	2	130	9	N	118	127	1			59
*11	1999	X	1999	-0-	-0-	-0-	1792	2	207	9	N	188	199	1			48

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	1551	X	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*11	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
	SMITH, ETHEL				WELL #: 2 A	RRCID -> 125677	COMPL. DATE 10/07/1987				TOTAL DEPTH 3280		PERF. 2926 - 3270				
06	650	X	650	-0-	-0-	-0-	38	1	555	2	N	52	56	1			38
							57	9									
07	97	X	97	-0-	-0-	-0-	38	1	59	9	N	54	76	1			16
08	50	X	50	-0-	-0-	-0-	27	1	23	9	N	21	18	1			19
09	0	X	-0-	-0-	-0-	-0-					N	6	19	1			6
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			3
11	0	X	-0-	-0-	-0-	-0-					N	1	3	1			1
	CARDIFF				WELL #: 2	RRCID -> 125678	COMPL. DATE 09/28/1987				TOTAL DEPTH 3152		PERF. 2838 - 3050				
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
	GORDON				WELL #: 2	RRCID -> 127214	COMPL. DATE 03/29/1988				TOTAL DEPTH 3650		PERF. 3366 - 3490				
06	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1533	X	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-
	MAMIE				WELL #: 1	RRCID -> 128078	COMPL. DATE 06/01/1988				TOTAL DEPTH 3245		PERF. 2830 - 2944				
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	KELLY				WELL #: 4	RRCID -> 128281	COMPL. DATE 06/30/1988				TOTAL DEPTH 3000		PERF. 2574 - 2686				
06	0	X	-0-	-0-	-0-	-0-					N	1	2	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			1
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	5	6	1			1
11	0	X	-0-	-0-	-0-	-0-					N	5	5	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	803	X	803	-0-	-0-	-0-	228	1	575	3	N	-0-					-0-
*02	415	X	415	-0-	-0-	-0-	156	1	259	3	N	-0-					-0-
*03	158	X	158	-0-	-0-	-0-	108	1	50	3	N	-0-					-0-
*04	174	X	174	-0-	-0-	-0-	120	1	54	3	N	-0-					-0-
*05	50	X	50	-0-	-0-	-0-	36	1	14	3	N	-0-					-0-
*06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	61	X	61	-0-	-0-	-0-	48	1	13	3	N	-0-					-0-
*08	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
*09	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
*10	47	X	47	-0-	-0-	-0-	36	1	11	3	N	-0-					-0-
*11	377	X	377	-0-	-0-	-0-	360	1	17	2	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4035	X	4035	-0-	-0-	-0-	672	1	3363	3	N	-0-					-0-
*02	2528	X	2528	-0-	-0-	-0-	448	1	2080	3	N	-0-					-0-
*03	4127	X	4127	-0-	-0-	-0-	736	1	3391	3	N	-0-					-0-
*04	5708	X	5708	-0-	-0-	-0-	928	1	4780	3	N	-0-					-0-
*05	5247	X	5247	-0-	-0-	-0-	928	1	4319	3	N	-0-					-0-
*06	5699	X	5699	-0-	-0-	-0-	960	1	4739	3	N	-0-					-0-
*07	5881	X	5881	-0-	-0-	-0-	992	1	4889	3	N	-0-					-0-
*08	5948	X	5948	-0-	-0-	-0-	992	1	4956	3	N	-0-					-0-
*09	4793	X	4793	-0-	-0-	-0-	800	1	3993	3	N	-0-					-0-
*10	4793	X	4793	-0-	-0-	-0-	800	1	3993	3	N	-0-					-0-
*11	5480	X	5480	-0-	-0-	-0-	1320	1	4160	2	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	1996	X	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	12	6	1			11
07	0	X	-0-	-0-	-0-	-0-					N	6	10	1			7
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			7
09	1274	X	1274	-0-	-0-	-0-	1265	2	9	9	N	8	2	1			13
10	0	X	-0-	-0-	-0-	-0-					N	7	14	1			6
*11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1360	X	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1610	X	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
*02	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-
*03	3726	X	3726	-0-	-0-	-0-	3726	3			N	-0-					-0-
*04	3427	X	3427	-0-	-0-	-0-	3427	3			N	-0-					-0-
*05	3714	X	3714	-0-	-0-	-0-	3714	3			N	-0-					-0-
*06	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
*07	3726	X	3726	-0-	-0-	-0-	3726	3			N	-0-					-0-
*08	3818	X	3818	-0-	-0-	-0-	3818	3			N	-0-					-0-
*09	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
*10	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
*11	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
*02	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
*03	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*04	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*05	1304	X	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
*06	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*07	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*08	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
*09	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*10	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
*11	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	16	14	1			9
07	97	X	97	-0-	-0-	-0-	83	2	14	9	N	13	14	1			8
08	0	X	-0-	-0-	-0-	-0-					N	1	4	1			5
09	26	X	26	-0-	-0-	-0-	23	2	3	9	N	3	1	1			7
10	0	X	-0-	-0-	-0-	-0-					N	15	12	1			10
11	0	X	-0-	-0-	-0-	-0-					N	15	19	1			6

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3215	X	3215	-0-	-0-	-0-	882	1	2333	3	N	-0-					-0-
*02	3602	X	3602	-0-	-0-	-0-	1050	1	2552	3	N	-0-					-0-
*03	3804	X	3804	-0-	-0-	-0-	1134	1	2670	3	N	-0-					-0-
*04	2965	X	2965	-0-	-0-	-0-	840	1	2125	3	N	-0-					-0-
*05	4172	X	4172	-0-	-0-	-0-	1218	1	2954	3	N	-0-					-0-
*06	2823	X	2823	-0-	-0-	-0-	798	1	2025	3	N	-0-					-0-
*07	2718	X	2718	-0-	-0-	-0-	714	1	2004	3	N	-0-					-0-
*08	4234	X	4234	-0-	-0-	-0-	1218	1	3016	3	N	-0-					-0-
*09	4205	X	4205	-0-	-0-	-0-	1260	1	2945	3	N	-0-					-0-
*10	4205	X	4205	-0-	-0-	-0-	1260	1	2945	3	N	-0-					-0-
*11	4108	X	4108	-0-	-0-	-0-	1260	1	2848	2	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	839	X	839	-0-	-0-	-0-	839	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1704	X	1704	-0-	-0-	-0-	264	1	1440	3	N	-0-			-0-
*02	1449	X	1449	-0-	-0-	-0-	180	1	1269	3	N	-0-			-0-
*03	2573	X	2573	-0-	-0-	-0-	324	1	2249	3	N	-0-			-0-
*04	2268	X	2268	-0-	-0-	-0-	288	1	1980	3	N	-0-			-0-
*05	1881	X	1881	-0-	-0-	-0-	240	1	1641	3	N	-0-			-0-
*06	2067	X	2067	-0-	-0-	-0-	264	1	1803	3	N	-0-			-0-
*07	2430	X	2430	-0-	-0-	-0-	312	1	2118	3	N	-0-			-0-
*08	2606	X	2606	-0-	-0-	-0-	324	1	2282	3	N	-0-			-0-
*09	2042	X	2042	-0-	-0-	-0-	252	1	1790	3	N	-0-			-0-
*10	2042	X	2042	-0-	-0-	-0-	252	1	1790	3	N	-0-			-0-
*11	2136	X	2136	-0-	-0-	-0-	2136	2			N	-0-			-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	453	X	453	-0-	-0-	-0-	453	3			N	-0-			20
*02	419	X	419	-0-	-0-	-0-	419	3			N	-0-			20
*03	375	X	375	-0-	-0-	-0-	375	3			N	-0-			20
*04	306	X	306	-0-	-0-	-0-	306	3			N	-0-			20
*05	311	X	311	-0-	-0-	-0-	311	3			N	-0-			20
*06	297	X	297	-0-	-0-	-0-	297	3			N	-0-			20
*07	283	X	283	-0-	-0-	-0-	283	3			N	-0-			20
*08	302	X	302	-0-	-0-	-0-	302	3			N	-0-			20
*09	271	X	271	-0-	-0-	-0-	271	3			N	-0-			20
*10	279	X	279	-0-	-0-	-0-	279	3			N	-0-			20
*11	283	X	283	-0-	-0-	-0-	283	2			N	-0-			-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4299	X	4299	-0-	-0-	-0-	451	1	3848	3	N	-0-			-0-
07	3768	X	3768	-0-	-0-	-0-	451	1	3317	3	N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	4180	X	4180	-0-	-0-	-0-	451	1	3729	3	N	-0-			-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-			-0-
07	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-			-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	2777	X	2777	-0-	-0-	-0-	186	1	2591	3	N	-0-			-0-
*02	2279	X	2279	-0-	-0-	-0-	162	1	2117	3	N	-0-			-0-
*03	2858	X	2858	-0-	-0-	-0-	174	1	2684	3	N	-0-			-0-
*04	2816	X	2816	-0-	-0-	-0-	168	1	2648	3	N	-0-			-0-
*05	2307	X	2307	-0-	-0-	-0-	138	1	2169	3	N	-0-			-0-
*06	3014	X	3014	-0-	-0-	-0-	180	1	2834	3	N	-0-			-0-
*07	3270	X	3270	-0-	-0-	-0-	186	1	3084	3	N	-0-			-0-
*08	2753	X	2753	-0-	-0-	-0-	180	1	2573	3	N	-0-			-0-
*09	2454	X	2454	-0-	-0-	-0-	132	1	2322	3	N	-0-			-0-
*10	2454	X	2454	-0-	-0-	-0-	132	1	2322	3	N	-0-			-0-
*11	4767	X	4767	-0-	-0-	-0-	180	1	4587	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1814	X	1814	-0-	-0-	-0-	540	1	1274	3	N	-0-					-0-
*02	1687	X	1687	-0-	-0-	-0-	486	1	1201	3	N	-0-					-0-
*03	1229	X	1229	-0-	-0-	-0-	468	1	761	3	N	-0-					-0-
*04	1488	X	1488	-0-	-0-	-0-	522	1	966	3	N	-0-					-0-
*05	1441	X	1441	-0-	-0-	-0-	468	1	973	3	N	-0-					-0-
*06	1443	X	1443	-0-	-0-	-0-	450	1	993	3	N	-0-					-0-
*07	1788	X	1788	-0-	-0-	-0-	522	1	1266	3	N	-0-					-0-
*08	2144	X	2144	-0-	-0-	-0-	558	1	1586	3	N	-0-					-0-
*09	1906	X	1906	-0-	-0-	-0-	504	1	1402	3	N	-0-					-0-
*10	1906	X	1906	-0-	-0-	-0-	504	1	1402	3	N	-0-					-0-
*11	1843	X	1843	-0-	-0-	-0-	540	1	1303	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1693	X	1693	-0-	-0-	-0-	204	1	1489	3	N	-0-					-0-
*02	1708	X	1708	-0-	-0-	-0-	204	1	1504	3	N	-0-					-0-
*03	2228	X	2228	-0-	-0-	-0-	288	1	1940	3	N	-0-					-0-
*04	1036	X	1036	-0-	-0-	-0-	168	1	868	3	N	-0-					-0-
*05	944	X	944	-0-	-0-	-0-	108	1	836	3	N	-0-					-0-
*06	2882	X	2882	-0-	-0-	-0-	348	1	2534	3	N	-0-					-0-
*07	2166	X	2166	-0-	-0-	-0-	264	1	1902	3	N	-0-					-0-
*08	1458	X	1458	-0-	-0-	-0-	180	1	1278	3	N	-0-					-0-
*09	1243	X	1243	-0-	-0-	-0-	144	1	1099	3	N	-0-					-0-
*10	1243	X	1243	-0-	-0-	-0-	144	1	1099	3	N	-0-					-0-
*11	2350	X	2350	-0-	-0-	-0-	360	1	1990	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1691	X	1691	-0-	-0-	-0-	806	1	885	3	N	-0-					-0-
*02	1326	X	1326	-0-	-0-	-0-	624	1	702	3	N	-0-					-0-
*03	1155	X	1155	-0-	-0-	-0-	546	1	609	3	N	-0-					-0-
*04	1322	X	1322	-0-	-0-	-0-	598	1	724	3	N	-0-					-0-
*05	1113	X	1113	-0-	-0-	-0-	572	1	541	3	N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	56	X	56	-0-	-0-	-0-	26	1	30	3	N	-0-					-0-
*09	727	X	727	-0-	-0-	-0-	364	1	363	3	N	-0-					-0-
*10	727	X	727	-0-	-0-	-0-	364	1	363	3	N	-0-					-0-
*11	780	X	780	-0-	-0-	-0-	780	1			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	395	X	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					-0-
07	1860	N	1321	-0-	-539	-0-	1321	3			Y	-0-					-0-
08	1395	N	-0-	-0-	-1395	-0-					Y	121					140
09	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
10	1333	N	-0-	-0-	-1333	-0-					Y	126	172	1			147
*11	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	X	909	-0-	-0-	-0-	91	1	818	3	N	-0-					-0-
07	798	X	798	-0-	-0-	-0-	91	1	707	3	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	946	X	946	-0-	-0-	-0-	91	1	855	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2186	X	2186	-0-	-0-	-0-	372	1	1814	3	N	-0-					-0-
*02	1502	X	1502	-0-	-0-	-0-	264	1	1238	3	N	-0-					-0-
*03	2280	X	2280	-0-	-0-	-0-	360	1	1920	3	N	-0-					-0-
*04	2264	X	2264	-0-	-0-	-0-	360	1	1904	3	N	-0-					-0-
*05	2241	X	2241	-0-	-0-	-0-	372	1	1869	3	N	-0-					-0-
*06	2286	X	2286	-0-	-0-	-0-	360	1	1926	3	N	-0-					-0-
*07	2245	X	2245	-0-	-0-	-0-	348	1	1897	3	N	-0-					-0-
*08	2513	X	2513	-0-	-0-	-0-	372	1	2141	3	N	-0-					-0-
*09	2362	X	2362	-0-	-0-	-0-	348	1	2014	3	N	-0-					-0-
*10	2362	X	2362	-0-	-0-	-0-	348	1	2014	3	N	-0-					-0-
*11	2230	X	2230	-0-	-0-	-0-	360	1	1870	2	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*02	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*03	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*04	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*05	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*06	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*07	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*10	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*11	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
*02	364	X	364	-0-	-0-	-0-	364	1			N	-0-					-0-
*03	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
*04	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-
*05	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-
*06	586	X	586	-0-	-0-	-0-	180	1	406	3	N	-0-					-0-
*07	977	X	977	-0-	-0-	-0-	162	1	815	3	N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	352	X	352	-0-	-0-	-0-	162	1	190	3	N	-0-					-0-
*10	352	X	352	-0-	-0-	-0-	162	1	190	3	N	-0-					-0-
*11	2874	X	2874	-0-	-0-	-0-	180	1	2694	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*06	2324	X	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
*07	5339	X	5339	-0-	-0-	-0-	5339	3			N	-0-					-0-
*08	8177	X	8177	-0-	-0-	-0-	8177	3			N	-0-					-0-
*09	5487	X	5487	-0-	-0-	-0-	5487	3			N	-0-					-0-
*10	6397	X	6397	-0-	-0-	-0-	6397	3			N	-0-					-0-
*11	7452	X	7452	-0-	-0-	-0-	7452	2			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	827	X	827	-0-	-0-	-0-	144	1	683	3	N	-0-					-0-
*02	714	X	714	-0-	-0-	-0-	132	1	582	3	N	-0-					-0-
*03	1275	X	1275	-0-	-0-	-0-	276	1	999	3	N	-0-					-0-
*04	1641	X	1641	-0-	-0-	-0-	336	1	1305	3	N	-0-					-0-
*05	1574	X	1574	-0-	-0-	-0-	372	1	1202	3	N	-0-					-0-
*06	1516	X	1516	-0-	-0-	-0-	348	1	1168	3	N	-0-					-0-
*07	1624	X	1624	-0-	-0-	-0-	372	1	1252	3	N	-0-					-0-
*08	1573	X	1573	-0-	-0-	-0-	360	1	1213	3	N	-0-					-0-
*09	1288	X	1288	-0-	-0-	-0-	264	1	1024	3	N	-0-					-0-
*10	1288	X	1288	-0-	-0-	-0-	264	1	1024	3	N	-0-					-0-
*11	1603	X	1603	-0-	-0-	-0-	360	1	1243	2	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2334	-0-	2334	8071	2334	3			Y	-0-					-0-
07	T. A.		2145	-0-	2145	10216	2145	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	10216					Y	-0-					-0-
09	12758	X	2542	-0-	-10216	-0-	2542	3			Y	-0-					-0-
10	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
*11	3293	X	3293	-0-	-0-	-0-	3293	3			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
09	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
*11	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3547	X	3547	-0-	-0-	-0-	336	1	3211	3	N	-0-					-0-
*02	2787	X	2787	-0-	-0-	-0-	264	1	2523	3	N	-0-					-0-
*03	3744	X	3744	-0-	-0-	-0-	372	1	3372	3	N	-0-					-0-
*04	3551	X	3551	-0-	-0-	-0-	336	1	3215	3	N	-0-					-0-
*05	3619	X	3619	-0-	-0-	-0-	360	1	3259	3	N	-0-					-0-
*06	3705	X	3705	-0-	-0-	-0-	360	1	3345	3	N	-0-					-0-
*07	3596	X	3596	-0-	-0-	-0-	348	1	3248	3	N	-0-					-0-
*08	3643	X	3643	-0-	-0-	-0-	360	1	3283	3	N	-0-					-0-
*09	3558	X	3558	-0-	-0-	-0-	360	1	3198	3	N	-0-					-0-
*10	3558	X	3558	-0-	-0-	-0-	360	1	3198	3	N	-0-					-0-
*11	2712	X	2712	-0-	-0-	-0-	360	1	2352	2	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	40					134
09	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	22	155	1			40
*11	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	X	309	-0-	-0-	-0-	308	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	361	X	361	-0-	-0-	-0-	360	2	1	9	N	1					1
10	281	X	281	-0-	-0-	-0-	280	2	1	9	N	1	1	1			1
*11	377	X	377	-0-	-0-	-0-	375	2	2	9	N	2	1	1			2

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*03	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*04	1303	X	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*05	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*06	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*07	1359	X	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*08	1498	X	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*09	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
*10	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
*11	1820	X	1820	-0-	-0-	-0-	360	1	1460	2	N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
07	1538	X	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1457	X	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
10	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
*11	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
10	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
*11	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
07	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
10	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
*11	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	370	X	370	-0-	-0-	-0-	370	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

*01	4683	X	4683	-0-	-0-	-0-	1073	1	3610	3	N	-0-					-0-
*02	4489	X	4489	-0-	-0-	-0-	1036	1	3453	3	N	-0-					-0-
*03	3955	X	3955	-0-	-0-	-0-	888	1	3067	3	N	-0-					-0-
*04	4609	X	4609	-0-	-0-	-0-	962	1	3647	3	N	-0-					-0-
*05	4836	X	4836	-0-	-0-	-0-	1036	1	3800	3	N	-0-					-0-
*06	5059	X	5059	-0-	-0-	-0-	1110	1	3949	3	N	-0-					-0-
*07	4204	X	4204	-0-	-0-	-0-	925	1	3279	3	N	-0-					-0-
*08	5613	X	5613	-0-	-0-	-0-	1147	1	4466	3	N	-0-					-0-
*09	5209	X	5209	-0-	-0-	-0-	1073	1	4136	3	N	-0-					-0-
*10	5209	X	5209	-0-	-0-	-0-	1073	1	4136	3	N	-0-					-0-
*11	1114	X	1114	-0-	-0-	-0-	1110	1	4	2	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

*01	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*02	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*03	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*04	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*05	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*06	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*07	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*10	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*11	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

06	3119	X	3119	-0-	-0-	-0-	3095	2	24	9	N	22	17	1			5
07	3116	X	3116	-0-	-0-	-0-	3095	2	21	9	N	19	21	1			3
08	4198	X	4198	-0-	-0-	-0-	4166	2	32	9	N	29	25	1			7
09	4036	X	4036	-0-	-0-	-0-	3991	2	45	9	N	41	37	1			11
10	3933	X	3933	-0-	-0-	-0-	3847	2	86	9	N	78	76	1			18
*11	3632	X	3632	-0-	-0-	-0-	3543	2	89	9	N	81	91	1			8

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

*01	1162	X	1162	-0-	-0-	-0-	76	1	1086	3	N	-0-					-0-
*02	481	X	481	-0-	-0-	-0-	56	1	425	3	N	-0-					-0-
*03	653	X	653	-0-	-0-	-0-	52	1	601	3	N	-0-					-0-
*04	1297	X	1297	-0-	-0-	-0-	116	1	1181	3	N	-0-					-0-
*05	1232	X	1232	-0-	-0-	-0-	116	1	1116	3	N	-0-					-0-
*06	404	X	404	-0-	-0-	-0-	48	1	356	3	N	-0-					-0-
*07	837	X	837	-0-	-0-	-0-	36	1	801	3	N	-0-					-0-
*08	1502	X	1502	-0-	-0-	-0-	100	1	1402	3	N	-0-					-0-
*09	1744	X	1744	-0-	-0-	-0-	120	1	1624	3	N	-0-					-0-
*10	1217	X	1217	-0-	-0-	-0-	92	1	1125	3	N	-0-					-0-
*11	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

06	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*11	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

06	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
07	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
10	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
*11	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

06	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*11	1389	X	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	138	X	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*11	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
07	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
*11	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
07	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
*11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
07	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
10	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
*11	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*11	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
07	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
10	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
*11	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*11	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*02	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*03	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*04	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*05	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*06	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*07	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*09	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*11	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

06	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
09	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
10	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
*11	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	913	X	913	-0-	-0-	-0-	133	1	780	3	N	-0-					-0-
*05	839	X	839	-0-	-0-	-0-	210	1	629	3	N	-0-					-0-
*06	1178	X	1178	-0-	-0-	-0-	210	1	968	3	N	-0-					-0-
*07	617	X	617	-0-	-0-	-0-	140	1	477	3	N	-0-					-0-
*08	361	X	361	-0-	-0-	-0-	133	1	228	3	N	-0-					-0-
*09	633	X	633	-0-	-0-	-0-	203	1	430	3	N	-0-					-0-
*10	542	X	542	-0-	-0-	-0-	210	1	332	3	N	-0-					-0-
*11	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

06	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
07	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1381	X	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
10	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
*11	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

06	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
07	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*11	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3524	X	3524	-0-	-0-	-0-	777	1	2747	3	N	-0-					-0-
*02	3612	X	3612	-0-	-0-	-0-	814	1	2798	3	N	-0-					-0-
*03	4288	X	4288	-0-	-0-	-0-	999	1	3289	3	N	-0-					-0-
*04	4945	X	4945	-0-	-0-	-0-	1110	1	3835	3	N	-0-					-0-
*05	4963	X	4963	-0-	-0-	-0-	1147	1	3816	3	N	-0-					-0-
*06	4946	X	4946	-0-	-0-	-0-	1110	1	3836	3	N	-0-					-0-
*07	5661	X	5661	-0-	-0-	-0-	1147	1	4514	3	N	-0-					-0-
*08	5565	X	5565	-0-	-0-	-0-	1147	1	4418	3	N	-0-					-0-
*09	3832	X	3832	-0-	-0-	-0-	1036	1	2796	3	N	-0-					-0-
*10	3832	X	3832	-0-	-0-	-0-	1036	1	2796	3	N	-0-					-0-
*11	1110	X	1110	-0-	-0-	-0-	1110	1			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					5
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					32
*01	249	X	249	-0-	-0-	-0-	249	2			N	-0-					32
*02	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					32
*03	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					32
*04	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					32
*05	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					32
*06	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					32
*07	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					32
*08	4386	X	4386	-0-	-0-	-0-	4386	2			N	-0-					32
*09	6601	X	6601	-0-	-0-	-0-	6601	2			N	-0-					32
*10	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					32
*11	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2038	X	2038	-0-	-0-	-0-	2038	2			N	-0-					42
*01	894	X	894	-0-	-0-	-0-	894	2			N	-0-					42
*02	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					42
*03	1368	X	1368	-0-	-0-	-0-	1368	2			N	-0-					42
*04	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					42
*05	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					42
*06	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					42
*07	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					42
*08	4386	X	4386	-0-	-0-	-0-	4386	2			N	-0-					42
*09	6601	X	6601	-0-	-0-	-0-	6601	2			N	-0-					42
*10	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					42
*11	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2580	-0-	-0-	-0-	2568	2	12	9	N	11	12	1			8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	2					3
09	1959	X	1959	-0-	-0-	-0-	1958	2	1	9	N	1	1	7			3
10	931	X	931	-0-	-0-	-0-	927	2	4	9	N	4	4	1			3
*11	823	X	823	-0-	-0-	-0-	820	2	3	9	N	3	1	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

06	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

06	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*11	142	X	142	-0-	-0-	-0-	142	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

06	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*11	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

06	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	628	X	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	533	X	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*11	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	27	X	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*04	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*05	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*06	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*07	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*08	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*10	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*11	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6456	X	6456	-0-	-0-	-0-	6456	3			N	-0-					-0-
*02	5312	X	5312	-0-	-0-	-0-	5312	3			N	-0-					-0-
*03	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
*04	5322	X	5322	-0-	-0-	-0-	5322	3			N	-0-					-0-
*05	5044	X	5044	-0-	-0-	-0-	5044	3			N	-0-					-0-
*06	4780	X	4780	-0-	-0-	-0-	4780	3			N	-0-					-0-
*07	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					-0-
*08	4414	X	4414	-0-	-0-	-0-	4414	3			N	-0-					-0-
*09	5455	X	5455	-0-	-0-	-0-	5455	3			N	-0-					-0-
*10	5261	X	5261	-0-	-0-	-0-	5261	3			N	-0-					-0-
*11	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

06	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
07	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
10	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
*11	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

06	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
07	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
*11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

06	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
07	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
10	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
*11	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

06	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
10	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
*11	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

06	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
07	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*11	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

06	1453	X	1453	-0-	-0-	-0-	1445	2	8	9	N	7	7	1			5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	1541	X	1541	-0-	-0-	-0-	1538	2	3	9	N	3					4
10	1151	X	1151	-0-	-0-	-0-	1133	2	18	9	N	16	10	1	1	7	9
*11	1077	X	1077	-0-	-0-	-0-	1065	2	12	9	N	11	7	1	1	7	12

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
10	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*11	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

06	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	288	X	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	777	X	777	-0-	-0-	-0-	777	2			N	-0-					-0-
10	845	X	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*11	767	X	767	-0-	-0-	-0-	767	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

06	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*11	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-			-0-
07	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-			-0-
10	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-			-0-
*11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-			-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	262	X	262	-0-	-0-	-0-	262	3			N	-0-			-0-
08	1530	X	1530	-0-	-0-	-0-	1530	3			N	-0-			-0-
09	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-			-0-
10	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-			-0-
*11	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-			-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

*01	1193	X	1193	-0-	-0-	-0-	325	1	868	3	N	-0-			-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	1756	X	1756	-0-	-0-	-0-	325	1	1431	3	N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	2552	X	2552	-0-	-0-	-0-	775	1	1777	3	N	-0-			-0-
*06	3375	X	3375	-0-	-0-	-0-	750	1	2625	3	N	-0-			-0-
*07	1415	X	1415	-0-	-0-	-0-	125	1	1290	3	N	-0-			-0-
*08	1989	X	1989	-0-	-0-	-0-	200	1	1789	3	N	-0-			-0-
*09	3549	X	3549	-0-	-0-	-0-	750	1	2799	3	N	-0-			-0-
*10	3549	X	3549	-0-	-0-	-0-	750	1	2799	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

06	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-			-0-
07	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-			-0-
10	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-			-0-
*11	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-			-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

06	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-			-0-
07	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-			-0-
10	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-			-0-
*11	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-			-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

*01	3847	X	3847	-0-	-0-	-0-	3847	3			N	-0-			-0-
*02	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-			-0-
*03	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-			-0-
*04	4364	X	4364	-0-	-0-	-0-	4364	3			N	-0-			-0-
*05	4572	X	4572	-0-	-0-	-0-	4572	3			N	-0-			-0-
*06	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-			-0-
*07	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-			-0-
*08	3789	X	3789	-0-	-0-	-0-	3789	3			N	-0-			-0-
*09	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-			-0-
*10	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-			-0-
*11	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
08	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			1
10	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
11	0	X	-0-	-0-	-0-	-0-					N	1	2	1			1

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*11	444	X	444	-0-	-0-	-0-	444	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
*02	1754	X	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
*03	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
*04	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*05	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
*06	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
*07	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
*08	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
*09	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
*10	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
*11	2148	X	2148	-0-	-0-	-0-	180	1	1968	2	N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
07	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
10	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
*11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
10	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
*11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
10	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*11	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
07	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
*11	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	898	X	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2394	X	2394	-0-	-0-	-0-	806	1	1588	3	N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2450	X	2450	-0-	-0-	-0-	780	1	1670	2	N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
07	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
*11	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
07	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	989	X	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*11	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	935	X	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
10	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*11	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	X	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*11	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1114	X	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*05	1335	X	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*08	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*09	1407	X	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*10	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*11	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

*01	2121	X	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
*02	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
*03	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
*04	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
*05	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
*06	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
*07	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
*08	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
*09	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
*10	1927	X	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
*11	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

*01	4089	X	4089	-0-	-0-	-0-	4089	3			N	-0-					-0-
*02	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-
*03	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
*04	3988	X	3988	-0-	-0-	-0-	3988	3			N	-0-					-0-
*05	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-					-0-
*06	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
*07	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
*08	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
*09	3601	X	3601	-0-	-0-	-0-	3601	3			N	-0-					-0-
*10	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
*11	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

*01	4360	X	4360	-0-	-0-	-0-	4360	3			N	-0-					-0-
*02	3750	X	3750	-0-	-0-	-0-	3750	3			N	-0-					-0-
*03	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
*04	4149	X	4149	-0-	-0-	-0-	4149	3			N	-0-					-0-
*05	4187	X	4187	-0-	-0-	-0-	4187	3			N	-0-					-0-
*06	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					-0-
*07	2462	X	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
*08	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
*09	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					-0-
*10	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					-0-
*11	3677	X	3677	-0-	-0-	-0-	3677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	26	20	1			13
07	0	X	-0-	-0-	-0-	-0-					N	18	22	1			9
08	0	X	-0-	-0-	-0-	-0-					N	6	10	1			5
09	0	X	-0-	-0-	-0-	-0-					N	10	6	1			9
10	0	X	-0-	-0-	-0-	-0-					N	11	14	1			6
*11	193	X	193	-0-	-0-	-0-	171	2	22	9	N	20	20	1			6

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
07	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
10	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
*11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
07	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2751	X	2751	-0-	-0-	-0-	2751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7372	X	7372	-0-	-0-	-0-	7372	3			N	-0-					-0-
*02	6402	X	6402	-0-	-0-	-0-	6402	3			N	-0-					-0-
*03	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-					-0-
*04	6123	X	6123	-0-	-0-	-0-	6123	3			N	-0-					-0-
*05	6176	X	6176	-0-	-0-	-0-	6176	3			N	-0-					-0-
*06	5681	X	5681	-0-	-0-	-0-	5681	3			N	-0-					-0-
*07	4270	X	4270	-0-	-0-	-0-	4270	3			N	-0-					-0-
*08	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-
*09	5528	X	5528	-0-	-0-	-0-	5528	3			N	-0-					-0-
*10	6487	X	6487	-0-	-0-	-0-	6487	3			N	-0-					-0-
*11	5646	X	5646	-0-	-0-	-0-	5646	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

06	431	X	431	-0-	-0-	-0-	418	2	13	9	N	12	13	1			5
07	435	X	435	-0-	-0-	-0-	424	2	11	9	N	10	10	1			5
08	0	X	-0-	-0-	-0-	-0-					N	6	5	1			6
09	226	X	226	-0-	-0-	-0-	215	2	11	9	N	10	11	1			5
10	52	X	52	-0-	-0-	-0-	32	2	20	9	N	18	18	1			5
*11	101	X	101	-0-	-0-	-0-	86	2	15	9	N	14	17	1			2

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1318	X	1318	-0-	-0-	-0-	372	1	946	3	N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	843	X	843	-0-	-0-	-0-	360	1	483	2	N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

06	1115	X	1115	-0-	-0-	-0-	1081	2	34	9	N	31	33	1			15
07	1057	X	1057	-0-	-0-	-0-	1029	2	28	9	N	25	26	1			14
08	0	X	-0-	-0-	-0-	-0-					N	22	19	1			17
09	505	X	505	-0-	-0-	-0-	459	2	46	9	N	42	37	1			21
10	164	X	164	-0-	-0-	-0-	61	2	103	9	N	94	94	1			21
*11	364	X	364	-0-	-0-	-0-	257	2	107	9	N	97	93	1			25

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

06	334	X	334	-0-	-0-	-0-	325	2	9	9	N	8	9	1			4
07	313	X	313	-0-	-0-	-0-	305	2	8	9	N	7	7	1			4
08	0	X	-0-	-0-	-0-	-0-					N	7	6	1			5
09	147	X	147	-0-	-0-	-0-	134	2	13	9	N	12	11	1			6
10	55	X	55	-0-	-0-	-0-	20	2	35	9	N	32	30	1			8
*11	109	X	109	-0-	-0-	-0-	77	2	32	9	N	29	30	1			7

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

06	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*11	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*11	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
07	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
10	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
*11	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*11	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	X	820	-0-	-0-	-0-	810	2	10	9	N	9	10	1			4
07	844	X	844	-0-	-0-	-0-	835	2	9	9	N	8	8	1			4
08	0	X	-0-	-0-	-0-	-0-					N	6	5	1			5
09	315	X	315	-0-	-0-	-0-	308	2	7	9	N	6	8	1			3
10	50	X	50	-0-	-0-	-0-	35	2	15	9	N	14	14	1			3
*11	437	X	437	-0-	-0-	-0-	425	2	12	9	N	11	12	1			2

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
07	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
10	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
*11	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
07	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
*11	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
*11	1099	X	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	X	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	860	X	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*11	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

*01	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*02	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*03	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*04	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*05	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*06	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*07	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*08	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*09	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*10	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
*11	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*05	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*06	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*07	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*09	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*10	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*11	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

06	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
07	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1623	X	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
10	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
*11	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

06	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
07	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
10	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
*11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

06	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	835	X	835	-0-	-0-	-0-	835	2			N	-0-					-0-
10	920	X	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

06	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	974	X	974	-0-	-0-	-0-	974	2			N	-0-					-0-
10	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*11	907	X	907	-0-	-0-	-0-	907	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

06	575	X	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*11	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

06	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
07	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
10	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*11	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
09	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
07	1322	X	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
10	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
*11	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
09	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
10	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
*11	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	X	433	-0-	-0-	-0-	421	2	12	9	N	11	13	1			5
07	380	X	380	-0-	-0-	-0-	372	2	8	9	N	7	9	1			3
08	0	X	-0-	-0-	-0-	-0-					N	10	7	1			6
09	192	X	192	-0-	-0-	-0-	174	2	18	9	N	16	13	1			8
10	59	X	59	-0-	-0-	-0-	22	2	37	9	N	34	34	1			8
*11	127	X	127	-0-	-0-	-0-	91	2	36	9	N	33	32	1			9

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	482	X	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*11	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*11	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
07	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
10	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
*11	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

06	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
07	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1183	X	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*11	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

06	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*11	841	X	841	-0-	-0-	-0-	841	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

06	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
07	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
*11	1615	X	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

06	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
07	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1388	X	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*11	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

06	1787	X	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
07	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
10	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
*11	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*08	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	X	1274	-0-	-0-	-0-	1255	2	19	9	N	17	12	1			7
07	1191	X	1191	-0-	-0-	-0-	1172	2	19	9	N	17	21	1			3
08	0	X	-0-	-0-	-0-	-0-					N	13	11	1			5
09	362	X	362	-0-	-0-	-0-	347	2	15	9	N	14	17	1			2
10	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
*11	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
07	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
*11	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
10	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
*02	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
*03	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*04	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
*05	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
*06	1765	X	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
*07	1363	X	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
*08	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
*09	2396	X	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
*10	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
*11	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

06	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
07	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
10	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
*11	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

06	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
07	4333	X	4333	-0-	-0-	-0-	4333	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
10	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
*11	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

*01	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*02	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	64	X	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*09	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*10	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	1142	-0-	1142	1142	1142	2			N	-0-					-0-
10	PRTL	PLG	1139	-0-	1139	2281	1139	2			N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	2281					N	NO RPT					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

06	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
07	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1137	X	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
*11	873	X	873	-0-	-0-	-0-	873	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

06	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
07	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
*11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

06	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
07	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
10	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
*11	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

06	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
07	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
10	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
*11	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*11	306	X	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

06	4960	X	4960	-0-	-0-	-0-	4960	2			N	-0-					-0-
07	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					-0-
10	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
*11	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6871	X	6871	-0-	-0-	-0-	6871	2			N	-0-					-0-
07	7076	X	7076	-0-	-0-	-0-	7076	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
10	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					-0-
*11	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

06	831	X	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*11	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

06	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
07	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
10	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
*11	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

06	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
07	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
10	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-
*11	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

06	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
10	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*11	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

06	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
07	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
10	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
*11	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6366	X	6366	-0-	-0-	-0-	6366	2			N	-0-					-0-
07	6290	X	6290	-0-	-0-	-0-	6290	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5685	X	5685	-0-	-0-	-0-	5685	2			N	-0-					-0-
10	5708	X	5708	-0-	-0-	-0-	5708	2			N	-0-					-0-
*11	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	X	272	-0-	-0-	-0-	265	2	7	9	N	6	8	1			3
07	250	X	250	-0-	-0-	-0-	244	2	6	9	N	5	6	1			2
08	0	X	-0-	-0-	-0-	-0-					N	5	3	1			4
09	109	X	109	-0-	-0-	-0-	100	2	9	9	N	8	8	1			4
10	29	X	29	-0-	-0-	-0-	11	2	18	9	N	16	17	1			3
*11	26	X	26	-0-	-0-	-0-	18	2	8	9	N	7	8	1			2

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
07	4857	X	4857	-0-	-0-	-0-	4857	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
10	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
*11	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
07	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	34	X	34	-0-	-0-	-0-	34	2			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
07	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
10	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
*11	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
07	1442	X	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*11	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	X	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
07	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*11	1001	X	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	369	X	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*11	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
07	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
*11	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6650	X	6650	-0-	-0-	-0-	6650	2			N	-0-					-0-
10	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					-0-
*11	5763	X	5763	-0-	-0-	-0-	5763	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-			-0-
07	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	872	X	872	-0-	-0-	-0-	872	2			N	-0-			-0-
10	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-			-0-
*11	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-			-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

06	469	X	469	-0-	-0-	-0-	469	3			N	-0-			-0-
07	451	X	451	-0-	-0-	-0-	451	3			N	-0-			-0-
08	450	X	450	-0-	-0-	-0-	450	3			N	-0-			-0-
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-			-0-
*10	468	X	468	-0-	-0-	-0-	468	3			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

*01	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-			-0-
*02	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-			-0-
*03	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-			-0-
*04	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-			-0-
*05	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-			-0-
*06	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-			-0-
*07	1549	X	1549	-0-	-0-	-0-	1549	3			N	-0-			-0-
*08	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-			-0-
*09	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-			-0-
*10	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-			-0-
*11	1810	X	1810	-0-	-0-	-0-	1810	2			N	-0-			-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

*01	1502	X	1502	-0-	-0-	-0-	228	1	1274	3	N	-0-			-0-
*02	1321	X	1321	-0-	-0-	-0-	192	1	1129	3	N	-0-			-0-
*03	1933	X	1933	-0-	-0-	-0-	288	1	1645	3	N	-0-			-0-
*04	2150	X	2150	-0-	-0-	-0-	336	1	1814	3	N	-0-			-0-
*05	1697	X	1697	-0-	-0-	-0-	264	1	1433	3	N	-0-			-0-
*06	2057	X	2057	-0-	-0-	-0-	300	1	1757	3	N	-0-			-0-
*07	2327	X	2327	-0-	-0-	-0-	360	1	1967	3	N	-0-			-0-
*08	2275	X	2275	-0-	-0-	-0-	348	1	1927	3	N	-0-			-0-
*09	2202	X	2202	-0-	-0-	-0-	348	1	1854	3	N	-0-			-0-
*10	2202	X	2202	-0-	-0-	-0-	348	1	1854	3	N	-0-			-0-
*11	1821	X	1821	-0-	-0-	-0-	360	1	1461	2	N	-0-			-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

06	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-			-0-
07	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	986	X	986	-0-	-0-	-0-	986	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	649	X	649	-0-	-0-	-0-	649	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*02	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*03	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*04	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*05	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*06	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*07	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*08	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*09	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*10	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*11	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
*02	1991	X	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
*03	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*04	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*05	2009	X	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
*06	1741	X	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
*07	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*08	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
*09	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
*10	2029	X	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
*11	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*11	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
10	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
*11	1413	X	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	X	358	-0-	-0-	-0-	348	2	10	9	N	9	12	1			4
07	357	X	357	-0-	-0-	-0-	348	2	9	9	N	8	9	1			3
08	0	X	-0-	-0-	-0-	-0-					N	7	5	1			5
09	212	X	212	-0-	-0-	-0-	202	2	10	9	N	9	10	1			4
10	38	X	38	-0-	-0-	-0-	23	2	15	9	N	14	14	1			4
*11	118	X	118	-0-	-0-	-0-	103	2	15	9	N	14	15	1			3

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	X	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
07	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
10	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
*11	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*11	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

06	0	X	-0-	-0-	-0-	-0-					N	107	88	1			59
07	562	X	562	-0-	-0-	-0-	478	2	84	9	N	76	85	1			50
08	0	X	-0-	-0-	-0-	-0-					N	10	26	1			34
09	158	X	158	-0-	-0-	-0-	133	2	25	9	N	23	9	1			43
10	0	X	-0-	-0-	-0-	-0-					N	84	71	1			56
11	0	X	-0-	-0-	-0-	-0-					N	67	97	1			26

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

06	1688	X	1688	-0-	-0-	-0-	1679	2	9	9	N	8	7	1			5
07	1760	X	1760	-0-	-0-	-0-	1757	2	3	9	N	3					8
08	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					8
09	2405	X	2405	-0-	-0-	-0-	2402	2	3	9	N	3					11
10	5833	X	5833	-0-	-0-	-0-	5794	2	39	9	N	35	38	1			8
*11	5579	X	5579	-0-	-0-	-0-	5536	2	43	9	N	39	34	1			16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

06	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
07	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
10	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*11	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

*01	2918	X	2918	-0-	-0-	-0-	2918	3			N	-0-					-0-
*02	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
*03	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
*04	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
*05	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
*06	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*07	2063	X	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
*08	2212	X	2212	-0-	-0-	-0-	2212	3			N	-0-					-0-
*09	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
*10	2450	X	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
*11	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*11	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
07	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
10	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
*11	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	X	241	-0-	-0-	-0-	240	2	1	9	N	1	1	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4434	X	4434	-0-	-0-	-0-	4434	3			N	-0-					-0-
*02	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-
*03	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
*04	4727	X	4727	-0-	-0-	-0-	4727	3			N	-0-					-0-
*05	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-
*06	4734	X	4734	-0-	-0-	-0-	4734	3			N	-0-					-0-
*07	3374	X	3374	-0-	-0-	-0-	3374	3			N	-0-					-0-
*08	4567	X	4567	-0-	-0-	-0-	4567	3			N	-0-					-0-
*09	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					-0-
*10	3911	X	3911	-0-	-0-	-0-	3911	3			N	-0-					-0-
*11	4445	X	4445	-0-	-0-	-0-	4445	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
*02	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
*03	1284	X	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*04	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
*05	1971	X	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
*06	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
*07	1589	X	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
*08	2044	X	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
*09	2028	X	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
*10	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
*11	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
07	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
10	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
*11	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7068	X	7068	-0-	-0-	-0-	7068	2			N	-0-					-0-
07	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7070	X	7070	-0-	-0-	-0-	7070	2			N	-0-					-0-
10	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					-0-
*11	6842	X	6842	-0-	-0-	-0-	6842	2			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2089	X	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
07	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
10	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
*11	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*11	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	X	449	-0-	-0-	-0-	46	1	403	3	N	-0-					-0-
07	424	X	424	-0-	-0-	-0-	46	1	378	3	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	507	X	507	-0-	-0-	-0-	46	1	461	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
09	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*11	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*02	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*03	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*04	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*05	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*06	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*07	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	210	X	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*09	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*10	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*11	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
07	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

06	0	X	-0-	-0-	-0-	-0-					N	57	58	1			27
07	0	X	-0-	-0-	-0-	-0-					N	44	47	1			24
08	0	X	-0-	-0-	-0-	-0-					N	35	34	1			25
09	0	X	-0-	-0-	-0-	-0-					N	29	44	1			12
10	0	X	-0-	-0-	-0-	-0-					N	42	41	1			13
11	0	X	-0-	-0-	-0-	-0-					N	30	36	1			7

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

06	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
09	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
10	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*11	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

06	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
07	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
10	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*02	1459	X	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
*03	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*04	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*05	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*06	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
*07	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*08	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*09	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*10	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
*11	1459	X	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	X	1884	-0-	-0-	-0-	1867	2	17	9	N	15	11	1			6
07	2078	X	2078	-0-	-0-	-0-	2061	2	17	9	N	15	18	1			3
08	0	X	-0-	-0-	-0-	-0-					N	14	12	1			5
09	1307	X	1307	-0-	-0-	-0-	1292	2	15	9	N	14	16	1			3
10	2794	X	2794	-0-	-0-	-0-	2727	2	67	9	N	61	43	1			21
*11	4297	X	4297	-0-	-0-	-0-	4196	2	101	9	N	92	104	1			9

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	611	X	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	X	1265	-0-	-0-	-0-	1241	3	24	9	N	22	24	1			31
07	556	X	556	-0-	-0-	-0-	544	3	12	9	N	11	12	1			29
08	762	X	762	-0-	-0-	-0-	743	3	19	9	N	17	23	1			23
09	929	X	929	-0-	-0-	-0-	912	2	17	9	N	15	12	1			10
10	1087	X	1087	-0-	-0-	-0-	1053	2	34	9	N	31	36	1			5
*11	879	X	879	-0-	-0-	-0-	845	2	34	9	N	31	24	1			12

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

06	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
07	4004	X	4004	-0-	-0-	-0-	4004	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3691	X	3691	-0-	-0-	-0-	3691	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

06	1471	X	1471	-0-	-0-	-0-	1439	3	32	9	N	29	31	1			40
07	653	X	653	-0-	-0-	-0-	638	3	15	9	N	14	16	1			38
08	867	X	867	-0-	-0-	-0-	843	3	24	9	N	22	31	1			30
09	1143	X	1143	-0-	-0-	-0-	1121	2	22	9	N	20	16	1			13
10	1173	X	1173	-0-	-0-	-0-	1128	2	45	9	N	41	48	1			6
*11	922	X	922	-0-	-0-	-0-	876	2	46	9	N	42	32	1			16

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

06	1241	X	1241	-0-	-0-	-0-	1098	2	143	9	N	130	139	1			31
07	436	X	436	-0-	-0-	-0-	319	2	117	9	N	106	94	1			43
08	0	X	-0-	-0-	-0-	-0-					N	78	62	1			59
09	1440	X	1440	-0-	-0-	-0-	1327	2	113	9	N	103	118	1			44
10	1035	X	1035	-0-	-0-	-0-	968	2	67	9	N	61	77	1			28
*11	1128	X	1128	-0-	-0-	-0-	1008	2	120	9	N	109	118	1			19

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	397	X	397	-0-	-0-	-0-	397	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

*01	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*02	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
*03	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*04	1180	X	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*05	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*06	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*07	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*08	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*09	1424	X	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
*10	1432	X	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
*11	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	678	X	678	-0-	-0-	-0-	180	1	498	3	N	-0-					-0-
*02	766	X	766	-0-	-0-	-0-	216	1	550	3	N	-0-					-0-
*03	917	X	917	-0-	-0-	-0-	252	1	665	3	N	-0-					-0-
*04	839	X	839	-0-	-0-	-0-	252	1	587	3	N	-0-					-0-
*05	893	X	893	-0-	-0-	-0-	240	1	653	3	N	-0-					-0-
*06	872	X	872	-0-	-0-	-0-	240	1	632	3	N	-0-					-0-
*07	250	X	250	-0-	-0-	-0-	60	1	190	3	N	-0-					-0-
*08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
*02	2086	X	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
*03	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*04	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
*05	2417	X	2417	-0-	-0-	-0-	2417	3			N	-0-					-0-
*06	2229	X	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
*07	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
*08	2362	X	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
*09	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
*10	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
*11	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	X	1184	-0-	-0-	-0-	1148	2	36	9	N	33	35	1			14
07	1121	X	1121	-0-	-0-	-0-	1095	2	26	9	N	24	25	1			13
08	0	X	-0-	-0-	-0-	-0-					N	1	9	1			5
09	456	X	456	-0-	-0-	-0-	444	2	12	9	N	11	13	1			4
10	20	X	20	-0-	-0-	-0-	18	2	2	9	N	2	6	1			-0-
*11	143	X	143	-0-	-0-	-0-	126	2	17	9	N	15	12	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*05	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*06	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*08	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*10	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*11	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

06	1056	X	1056	-0-	-0-	-0-	1023	2	33	9	N	30	26	1			12
07	1087	X	1087	-0-	-0-	-0-	1062	2	25	9	N	23	23	1			12
08	0	X	-0-	-0-	-0-	-0-					N	14	13	1			13
09	341	X	341	-0-	-0-	-0-	324	2	17	9	N	15	22	1			7
10	51	X	51	-0-	-0-	-0-	31	2	20	9	N	18	21	1			4
*11	151	X	151	-0-	-0-	-0-	128	2	23	9	N	21	22	1			3

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

06	762	X	762	-0-	-0-	-0-	739	2	23	9	N	21	24	1			10
07	810	X	810	-0-	-0-	-0-	792	2	18	9	N	16	17	1			9
08	0	X	-0-	-0-	-0-	-0-					N	15	13	1			11
09	335	X	335	-0-	-0-	-0-	305	2	30	9	N	27	25	1			13
10	89	X	89	-0-	-0-	-0-	33	2	56	9	N	51	52	1			12
*11	194	X	194	-0-	-0-	-0-	137	2	57	9	N	52	51	1			13

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

06	4182	X	4182	-0-	-0-	-0-	4051	2	131	9	N	119	122	1			58
07	4645	X	4645	-0-	-0-	-0-	4539	2	106	9	N	96	101	1			53
08	0	X	-0-	-0-	-0-	-0-					N	87	76	1			64
09	1921	X	1921	-0-	-0-	-0-	1742	2	179	9	N	163	143	1			80
10	541	X	541	-0-	-0-	-0-	202	2	339	9	N	308	318	1			70
*11	1128	X	1128	-0-	-0-	-0-	823	2	305	9	N	277	265	1			82

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

*01	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*02	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*03	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*04	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*05	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*06	815	X	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*07	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*08	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*09	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*11	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1436	X	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*02	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*03	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*04	1492	X	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*05	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*06	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
*07	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*08	1425	X	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*09	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*10	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*11	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

06	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*11	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

06	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
09	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*11	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

*01	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*02	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*03	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
*06	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
*07	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
*08	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
*09	2373	X	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
*10	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
*11	2230	X	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

06	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
09	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
10	938	X	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*11	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

06	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
09	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
10	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
*11	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1730	X	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
10	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*11	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	1465	X	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
10	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	756	X	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*11	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
10	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
*11	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	50	35	1			22
07	0	X	-0-	-0-	-0-	-0-					N	29	36	1			15
08	0	X	-0-	-0-	-0-	-0-					N	9	17	1			7
09	108	X	108	-0-	-0-	-0-	90	2	18	9	N	16	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	18	22	1			10
*11	314	X	314	-0-	-0-	-0-	278	2	36	9	N	33	32	1			11

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

06	0	X	-0-	-0-	-0-	-0-					N	13	9	1			7
07	0	X	-0-	-0-	-0-	-0-					N	9	11	1			5
08	0	X	-0-	-0-	-0-	-0-					N	2	5	1			2
09	33	X	33	-0-	-0-	-0-	27	2	6	9	N	5	3	1			4
10	0	X	-0-	-0-	-0-	-0-					N	5	6	1			3
*11	76	X	76	-0-	-0-	-0-	67	2	9	9	N	8	8	1			3

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

06	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
10	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*11	996	X	996	-0-	-0-	-0-	996	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

06	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
09	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
10	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
*11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

06	0	X	-0-	-0-	-0-	-0-					N	39	30	1			19
07	0	X	-0-	-0-	-0-	-0-					N	26	32	1			13
08	0	X	-0-	-0-	-0-	-0-					N	9	15	1			7
09	109	X	109	-0-	-0-	-0-	91	2	18	9	N	16	9	1			14
10	0	X	-0-	-0-	-0-	-0-					N	14	20	1			8
*11	341	X	341	-0-	-0-	-0-	301	2	40	9	N	36	33	1			11

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

06	0	X	-0-	-0-	-0-	-0-					N	78	59	1			38
07	0	X	-0-	-0-	-0-	-0-					N	42	56	1			24
08	0	X	-0-	-0-	-0-	-0-					N	14	26	1			12
09	148	X	148	-0-	-0-	-0-	124	2	24	9	N	22	11	1			23
10	0	X	-0-	-0-	-0-	-0-					N	32	38	1			17
*11	450	X	450	-0-	-0-	-0-	407	2	43	9	N	39	40	1			16

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

06	0	X	-0-	-0-	-0-	-0-					N	58	42	1			29
07	0	X	-0-	-0-	-0-	-0-					N	32	44	1			17
08	0	X	-0-	-0-	-0-	-0-					N	12	20	1			9
09	136	X	136	-0-	-0-	-0-	114	2	22	9	N	20	11	1			18
10	0	X	-0-	-0-	-0-	-0-					N	22	28	1			12
*11	369	X	369	-0-	-0-	-0-	326	2	43	9	N	39	39	1			12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
*02	2024	X	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
*03	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
*04	2899	X	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
*05	2613	X	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
*06	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
*07	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
*08	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
*09	2173	X	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
*10	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
*11	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4411	X	4411	-0-	-0-	-0-	4273	2	138	9	N	125	128	1			58
07	4427	X	4427	-0-	-0-	-0-	4326	2	101	9	N	92	101	1			49
08	0	X	-0-	-0-	-0-	-0-					N	74	64	1			59
09	1955	X	1955	-0-	-0-	-0-	1776	2	179	9	N	163	140	1			78
10	599	X	599	-0-	-0-	-0-	221	2	378	9	N	344	345	1			77
*11	666	X	666	-0-	-0-	-0-	495	2	171	9	N	155	202	1			30

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2087	X	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
*02	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
*03	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*04	1631	X	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
*05	1899	X	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
*06	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
*07	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
*08	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
*09	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
*10	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
*11	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	316	X	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
08	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-
09	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
10	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
*11	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	40	30	1			21
07	0	X	-0-	-0-	-0-	-0-					N	28	35	1			14
08	0	X	-0-	-0-	-0-	-0-					N	9	16	1			7
09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	17	21	1			9
*11	302	X	302	-0-	-0-	-0-	267	2	35	9	N	32	31	1			10

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
10	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*11	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	13	7	1			13
07	0	X	-0-	-0-	-0-	-0-					N	7	12	1			8
08	0	X	-0-	-0-	-0-	-0-					N	3	3	1			8
09	1346	X	1346	-0-	-0-	-0-	1336	2	10	9	N	9	2	1			15
10	0	X	-0-	-0-	-0-	-0-					N	6	15	1			6
*11	921	X	921	-0-	-0-	-0-	911	2	10	9	N	9	10	1			5

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	51	33	1			26
07	0	X	-0-	-0-	-0-	-0-					N	33	42	1			17
08	0	X	-0-	-0-	-0-	-0-					N	9	18	1			8
09	129	X	129	-0-	-0-	-0-	109	2	20	9	N	18	11	1			16
10	0	X	-0-	-0-	-0-	-0-					N	20	25	1			11
*11	367	X	367	-0-	-0-	-0-	324	2	43	9	N	39	38	1			12

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	X	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
09	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
*11	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
10	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
*11	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3849	X	3849	-0-	-0-	-0-	452	1	3328	2	N	63					213
							69	9									
07	4876	X	4876	-0-	-0-	-0-	451	1	4336	2	N	81	206	1			88
							89	9									
08	418	X	418	-0-	-0-	-0-	382	1	36	9	N	33					121
09	629	X	629	-0-	-0-	-0-	234	1	362	2	N	30					151
							33	9									
10	521	X	521	-0-	-0-	-0-	355	1	166	9	N	151	190	1			112
*11	541	X	541	-0-	-0-	-0-	295	1	246	9	N	224	323	1			13

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	54	39	1			25
07	0	X	-0-	-0-	-0-	-0-					N	43	48	1			20
08	0	X	-0-	-0-	-0-	-0-					N	13	25	1			8
09	145	X	145	-0-	-0-	-0-	124	2	21	9	N	19	13	1			15
10	0	X	-0-	-0-	-0-	-0-					N	18	21	1			12
*11	449	X	449	-0-	-0-	-0-	410	2	39	9	N	35	35	1			12

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
07	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1762	X	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
07	1610	X	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
10	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*11	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
07	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
*11	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
07	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
10	1815	X	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
*11	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
07	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
10	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
*11	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*11	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
07	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
10	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
*11	2133	X	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*11	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
07	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
10	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
*11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*02	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*03	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*04	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*05	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*06	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*07	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*08	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*09	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*10	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*11	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	17	9	1			18
07	0	X	-0-	-0-	-0-	-0-					N	9	16	1			11
08	0	X	-0-	-0-	-0-	-0-					N	4	3	1			12
09	1041	X	1041	-0-	-0-	-0-	1027	2	14	9	N	13	3	1			22
10	0	X	-0-	-0-	-0-	-0-					N	12	24	1			10
*11	951	X	951	-0-	-0-	-0-	937	2	14	9	N	13	15	1			8

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

06	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	1	1	1			-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	487	X	487	-0-	-0-	-0-	487	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

06	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
07	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
10	1575	X	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*11	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

06	0	X	-0-	-0-	-0-	-0-					N	15	11	1			7
07	0	X	-0-	-0-	-0-	-0-					N	10	12	1			5
08	0	X	-0-	-0-	-0-	-0-					N	3	6	1			2
09	40	X	40	-0-	-0-	-0-	33	2	7	9	N	6	3	1			5
10	0	X	-0-	-0-	-0-	-0-					N	6	8	1			3
*11	97	X	97	-0-	-0-	-0-	86	2	11	9	N	10	10	1			3

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

06	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
07	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2237	X	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	25	21	1			15
07	0	X	-0-	-0-	-0-	-0-					N	4	9	1			10
08	0	X	-0-	-0-	-0-	-0-					N	5	6	1			9
09	0	X	-0-	-0-	-0-	-0-					N	9	5	1			13
10	0	X	-0-	-0-	-0-	-0-					N	23	22	1	1	7	13
11	0	X	-0-	-0-	-0-	-0-					N	20	20	1	1	7	12

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
07	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	457	X	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
*11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	821	X	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	X	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
07	1150	X	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
07	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
*11	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
07	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
10	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*11	1651	X	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	X	76	-0-	-0-	-0-	75	2	1	9	N	1					1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
07	1471	X	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
*11	1320	X	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	X	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
07	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
10	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*11	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	X	350	-0-	-0-	-0-	348	2	2	9	N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	342	X	342	-0-	-0-	-0-	341	2	1	9	N	1					1
10	269	X	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			1
*11	323	X	323	-0-	-0-	-0-	321	2	2	9	N	2	1	1			2

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*11	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*11	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5437	X	5437	-0-	-0-	-0-	450	1	4987	3	N	-0-			-0-
07	5406	X	5406	-0-	-0-	-0-	450	1	4956	3	N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	5037	X	5037	-0-	-0-	-0-	450	1	4587	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	5356	X	5356	-0-	-0-	-0-	450	1	4906	3	N	-0-			-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

06	839	X	839	-0-	-0-	-0-	839	3			N	-0-			-0-
07	774	X	774	-0-	-0-	-0-	774	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	600	X	600	-0-	-0-	-0-	600	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	697	X	697	-0-	-0-	-0-	697	3			N	-0-			-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

06	5594	X	5594	-0-	-0-	-0-	5594	2			N	-0-			-0-
07	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-			-0-
10	5456	X	5456	-0-	-0-	-0-	5456	2			N	-0-			-0-
*11	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-			-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	287	X	287	-0-	-0-	-0-	287	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1821	X	1821	-0-	-0-	-0-	1821	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

06	650	X	650	-0-	-0-	-0-	650	2			N	-0-			-0-
07	665	X	665	-0-	-0-	-0-	665	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	598	X	598	-0-	-0-	-0-	598	2			N	-0-			-0-
10	629	X	629	-0-	-0-	-0-	629	2			N	-0-			-0-
*11	612	X	612	-0-	-0-	-0-	612	2			N	-0-			-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

06	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-			-0-
07	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-			-0-
10	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-			-0-
*11	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-			-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

06	161	X	161	-0-	-0-	-0-	161	2			N	-0-			-0-
07	165	X	165	-0-	-0-	-0-	165	2			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	152	X	152	-0-	-0-	-0-	152	2			N	-0-			-0-
10	154	X	154	-0-	-0-	-0-	154	2			N	-0-			-0-
*11	143	X	143	-0-	-0-	-0-	143	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

06	4590	X	4590	-0-	-0-	-0-	4577	2	13	9	N	12	10	1			15
07	0	X	-0-	-0-	-0-	-0-					N	-0-	11	1			4
08	0	X	-0-	-0-	-0-	-0-					N	3					7
09	4740	X	4740	-0-	-0-	-0-	4731	2	9	9	N	8					15
10	3991	X	3991	-0-	-0-	-0-	3969	2	22	9	N	20	29	1			6
*11	4564	X	4564	-0-	-0-	-0-	4528	2	36	9	N	33	31	1			8

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

06	0	X	-0-	-0-	-0-	-0-					N	-0-					36
07	0	X	-0-	-0-	-0-	-0-					N	-0-					36
08	0	X	-0-	-0-	-0-	-0-					N	-0-					36
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	0	X	-0-	-0-	-0-	-0-					N	-0-					36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

06	1318	X	1318	-0-	-0-	-0-	1312	2	6	9	N	5	5	1			4
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1
09	1291	X	1291	-0-	-0-	-0-	1289	2	2	9	N	2					3
10	884	X	884	-0-	-0-	-0-	880	2	4	9	N	4	4	1			3
*11	1086	X	1086	-0-	-0-	-0-	1082	2	4	9	N	4	2	1			5

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

06	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
07	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2680	X	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
07	2043	X	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3379	X	3379	-0-	-0-	-0-	3365	2	14	9	N	13	18	1			12
*07	1794	X	1794	-0-	-0-	-0-	1791	2	3	9	N	3	3	1			12
*08	2057	X	2057	-0-	-0-	-0-	2049	2	8	9	N	7	17	1			2
09	1342	X	1342	-0-	-0-	-0-	1341	2	1	9	N	1					3
10	757	X	757	-0-	-0-	-0-	754	2	3	9	N	3	4	1			2
*11	540	X	540	-0-	-0-	-0-	538	2	2	9	N	2	1	1			3

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					-0-
09	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
10	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
*11	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	975	X	975	-0-	-0-	-0-	975	2			N	-0-					-0-
10	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*11	993	X	993	-0-	-0-	-0-	993	2			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

06	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
07	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
10	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
*11	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

06	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

06	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					21
07	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					21
08	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					21
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					21
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
*11	3000	N	5567	-0-	2567	2567	5567	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

06	918	X	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
10	926	X	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
*11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
*11	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
07	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
10	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
*11	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	469	X	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	X	483	-0-	-0-	-0-	483	2			N	-0-					9
07	483	X	483	-0-	-0-	-0-	483	2			N	-0-					9
08	0	X	-0-	-0-	-0-	-0-					N	-0-					9
09	711	X	711	-0-	-0-	-0-	711	2			N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9
*11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
07	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
10	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
*11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	855	X	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	843	X	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*11	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
07	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1500	X	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	X	407	-0-	-0-	-0-	405	2	2	9	N	2	2	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	544	X	544	-0-	-0-	-0-	543	2	1	9	N	1					1
10	378	X	378	-0-	-0-	-0-	376	2	2	9	N	2	2	1			1
*11	245	X	245	-0-	-0-	-0-	245	2			N	-0-					1

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5967	X	5967	-0-	-0-	-0-	5960	2	7	9	N	6	6	1			4
*01	5600	X	5600	-0-	-0-	-0-	5592	2	8	9	N	7	7	1			4
*02	4969	X	4969	-0-	-0-	-0-	4962	2	7	9	N	6	6	1			4
*03	6519	X	6519	-0-	-0-	-0-	6515	2	4	9	N	4	4	1			4
*04	4887	X	4887	-0-	-0-	-0-	4884	2	3	9	N	3	2	1			5
*05	1146	X	1146	-0-	-0-	-0-	1143	2	3	9	N	3	4	1			4
*06	873	X	873	-0-	-0-	-0-	867	2	6	9	N	5	5	1			4
*07	1947	X	1947	-0-	-0-	-0-	1946	2	1	9	N	1	1	1			4
*08	691	X	691	-0-	-0-	-0-	690	2	1	9	N	1	1	1			4
*09	1235	X	1235	-0-	-0-	-0-	1233	2	2	9	N	2	1	1			5
*10	37	X	37	-0-	-0-	-0-	33	2	4	9	N	4	3	1			6
*11	0	X	-0-	-0-	-0-	-0-					N	2	4	1			4

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	742	X	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	590	X	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*11	691	X	691	-0-	-0-	-0-	691	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	745	X	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

06	208	X	208	-0-	-0-	-0-	206	2	2	9	N	2	1	1			1
07	219	X	219	-0-	-0-	-0-	218	2	1	9	N	1	2	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	2	1	1			1
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-	1	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

06	0	X	-0-	-0-	-0-	-0-					N	26	19	1			13
07	0	X	-0-	-0-	-0-	-0-					N	2	12	1			3
08	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
09	54	X	54	-0-	-0-	-0-	43	2	11	9	N	10	2	1			8
10	0	X	-0-	-0-	-0-	-0-					N	14	15	1			7
*11	228	X	228	-0-	-0-	-0-	202	2	26	9	N	24	24	1			7

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

06	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	51	37	1			27
07	0	X	-0-	-0-	-0-	-0-					N	36	45	1			18
08	0	X	-0-	-0-	-0-	-0-					N	11	20	1			9
09	140	X	140	-0-	-0-	-0-	116	2	24	9	N	22	12	1			19
10	0	X	-0-	-0-	-0-	-0-					N	22	29	1			12
*11	390	X	390	-0-	-0-	-0-	346	2	44	9	N	40	39	1			13

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	34	26	1			18
07	0	X	-0-	-0-	-0-	-0-					N	28	32	1			14
08	0	X	-0-	-0-	-0-	-0-					N	7	15	1			6
09	98	X	98	-0-	-0-	-0-	83	2	15	9	N	14	8	1			13
10	0	X	-0-	-0-	-0-	-0-					N	16	20	1			9
*11	244	X	244	-0-	-0-	-0-	216	2	28	9	N	25	26	1			8

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1767	X	1767	-0-	-0-	-0-	1723	2	44	9	N	40	45	1			-0-
*01	1808	X	1808	-0-	-0-	-0-	1771	2	37	9	N	34	22	1			12
02	1604	X	1604	-0-	-0-	-0-	1553	2	51	9	N	46	49	1			9
03	1577	X	1577	-0-	-0-	-0-	1518	2	59	9	N	54	44	1			19
04	1620	X	1620	-0-	-0-	-0-	1584	2	36	9	N	33	37	1			15
05	1770	X	1770	-0-	-0-	-0-	1725	2	45	9	N	41	41	1			15
06	1642	X	1642	-0-	-0-	-0-	1633	2	9	9	N	8	11	1			12
07	0	X	-0-	-0-	-0-	-0-					N	11	17	1			6
*08	346	X	346	-0-	-0-	-0-	340	2	6	9	N	5	10	1			1
*09	1867	X	1867	-0-	-0-	-0-	1828	2	39	9	N	35	25	1			11
10	1300	X	1300	-0-	-0-	-0-	1267	2	33	9	N	30	29	1			12
*11	163	X	163	-0-	-0-	-0-	117	2	46	9	N	42	47	1			7

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	523	609	1			155
07	1532	X	1532	-0-	-0-	-0-	1053	2	479	9	N	435	388	1			202
08	0	X	-0-	-0-	-0-	-0-					N	263	256	1			209
09	332	X	332	-0-	-0-	-0-	163	2	169	9	N	154	292	1			79
10	0	X	-0-	-0-	-0-	-0-					N	532	396	1			215
11	0	X	-0-	-0-	-0-	-0-					N	658	690	1			183

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	79	66	1			45
07	468	X	468	-0-	-0-	-0-	399	2	69	9	N	63	68	1			40
08	0	X	-0-	-0-	-0-	-0-					N	13	24	1			29
09	119	X	119	-0-	-0-	-0-	100	2	19	9	N	17	8	1			34
10	0	X	-0-	-0-	-0-	-0-					N	56	50	1			40
11	0	X	-0-	-0-	-0-	-0-					N	83	96	1			27

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	54	47	1			30
07	306	X	306	-0-	-0-	-0-	261	2	45	9	N	41	45	1			26
08	0	X	-0-	-0-	-0-	-0-					N	9	16	1			19
09	79	X	79	-0-	-0-	-0-	67	2	12	9	N	11	5	1			23
10	0	X	-0-	-0-	-0-	-0-					N	44	37	1			30
11	0	X	-0-	-0-	-0-	-0-					N	63	72	1			21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*11	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	1					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	3	3	1			2
*11	758	X	758	-0-	-0-	-0-	754	2	4	9	N	4	2	1			4

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	35	37	1			15
07	0	X	-0-	-0-	-0-	-0-					N	20	14	1			21
08	0	X	-0-	-0-	-0-	-0-					N	13	16	1			22
09	0	X	-0-	-0-	-0-	-0-					N	24	15	1	1	7	29
10	0	X	-0-	-0-	-0-	-0-					N	36	35	1	2	7	28
11	0	X	-0-	-0-	-0-	-0-					N	30	32	1	2	7	24

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1252	X	1252	-0-	-0-	-0-	1178	2	74	9	N	67	70	1			23
*01	0	X	-0-	-0-	-0-	-0-					N	130	104	1			49
02	1244	X	1244	-0-	-0-	-0-	1148	2	96	9	N	87	110	1			26
03	821	X	821	-0-	-0-	-0-	747	2	74	9	N	67	67	1			26
04	678	X	678	-0-	-0-	-0-	598	2	80	9	N	73	74	1			25
05	0	X	-0-	-0-	-0-	-0-					N	106	103	1			28
06	0	X	-0-	-0-	-0-	-0-					N	71	60	1			39
07	394	X	394	-0-	-0-	-0-	336	2	58	9	N	53	58	1			34
08	0	X	-0-	-0-	-0-	-0-					N	10	20	1			24
*09	99	X	99	-0-	-0-	-0-	84	2	15	9	N	14	9	1			29
10	0	X	-0-	-0-	-0-	-0-					N	50	44	1			35
11	0	X	-0-	-0-	-0-	-0-					N	72	83	1			24

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	29	21	1			15
07	0	X	-0-	-0-	-0-	-0-					N	16	22	1			9
08	0	X	-0-	-0-	-0-	-0-					N	5	11	1			3
09	58	X	58	-0-	-0-	-0-	47	2	11	9	N	10	4	1			9
10	0	X	-0-	-0-	-0-	-0-					N	11	14	1			6
*11	123	X	123	-0-	-0-	-0-	109	2	14	9	N	13	15	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	X	1368	-0-	-0-	-0-	1329	2	39	9	N	35	35	1			13
07	1525	X	1525	-0-	-0-	-0-	1494	2	31	9	N	28	28	1			13
08	1256	X	1256	-0-	-0-	-0-	1234	2	22	9	N	20	20	1			13
09	554	X	554	-0-	-0-	-0-	502	2	52	9	N	47	41	1			23
10	164	X	164	-0-	-0-	-0-	61	2	103	9	N	94	96	1			21
*11	263	X	263	-0-	-0-	-0-	202	2	61	9	N	55	69	1			7

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	X	628	-0-	-0-	-0-	625	2	3	9	N	3	3	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	1					1
09	723	X	723	-0-	-0-	-0-	722	2	1	9	N	1					2
10	559	X	559	-0-	-0-	-0-	557	2	2	9	N	2	2	1			2
*11	603	X	603	-0-	-0-	-0-	601	2	2	9	N	2	1	1			3

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	X	129	-0-	-0-	-0-	128	2	1	9	N	1	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*11	124	X	124	-0-	-0-	-0-	123	2	1	9	N	1					1

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2147	X	2147	-0-	-0-	-0-	1914	2	233	9	N	212	253	1			45
07	314	X	314	-0-	-0-	-0-	236	2	78	9	N	71	74	1			42
08	0	X	-0-	-0-	-0-	-0-					N	157	83	1			116
09	2137	X	2137	-0-	-0-	-0-	1969	2	168	9	N	153	202	1			68
10	1935	X	1935	-0-	-0-	-0-	1806	2	129	9	N	117	127	1			58
*11	2088	X	2088	-0-	-0-	-0-	1872	2	216	9	N	196	204	1			50

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3099	X	3099	-0-	-0-	-0-	2745	2	354	9	N	322	361	1			78
07	1058	X	1058	-0-	-0-	-0-	772	2	286	9	N	260	234	1			104
08	0	X	-0-	-0-	-0-	-0-					N	182	150	1			136
09	3050	X	3050	-0-	-0-	-0-	2809	2	241	9	N	219	259	1			95
10	2111	X	2111	-0-	-0-	-0-	1973	2	138	9	N	125	161	1			59
*11	2635	X	2635	-0-	-0-	-0-	2357	2	278	9	N	253	267	1			45

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	585	683	1			177
07	1765	X	1765	-0-	-0-	-0-	1218	2	547	9	N	497	447	1			227
08	0	X	-0-	-0-	-0-	-0-					N	293	283	1			237
09	517	X	517	-0-	-0-	-0-	255	2	262	9	N	238	329	1			156
10	0	X	-0-	-0-	-0-	-0-					N	596	510	1			242
11	0	X	-0-	-0-	-0-	-0-					N	733	770	1			205

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	11	4	1			8
07	483	X	483	-0-	-0-	-0-	460	2	23	9	N	21	15	1			14
08	0	X	-0-	-0-	-0-	-0-					N	14	11	1			17
09	139	X	139	-0-	-0-	-0-	117	2	22	9	N	20	6	1			28
10	0	X	-0-	-0-	-0-	-0-					N	76	63	1			41
11	0	X	-0-	-0-	-0-	-0-					N	62	82	1			21

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	X	597	-0-	-0-	-0-	500	2	97	9	N	88	74	0			48
07	1016	X	1016	-0-	-0-	-0-	946	2	70	9	N	64	71	1			41
08	776	X	776	-0-	-0-	-0-	761	2	15	9	N	14	25	1			30
09	309	X	309	-0-	-0-	-0-	290	2	19	9	N	17	8	1			39
10	0	X	-0-	-0-	-0-	-0-					N	66	55	1			46
11	0	X	-0-	-0-	-0-	-0-					N	90	107	1			29

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	90	-0-	-0-	-0-	88	2	2	9	N	2	1	1			1
07	121	X	121	-0-	-0-	-0-	120	2	1	9	N	1	1	1			1
08	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-	1	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	97	83	1			53
07	543	X	543	-0-	-0-	-0-	463	2	80	9	N	73	79	1			47
08	0	X	-0-	-0-	-0-	-0-					N	13	28	1			32
09	145	X	145	-0-	-0-	-0-	122	2	23	9	N	21	9	1			41
10	0	X	-0-	-0-	-0-	-0-					N	75	64	1			52
11	0	X	-0-	-0-	-0-	-0-					N	100	118	1			34

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	X	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
08	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
09	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
10	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
*11	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	41	34	1			18
07	0	X	-0-	-0-	-0-	-0-					N	9	10	1			17
08	0	X	-0-	-0-	-0-	-0-					N	6	10	1			13
09	0	X	-0-	-0-	-0-	-0-					N	19	10	1	1	7	21
10	0	X	-0-	-0-	-0-	-0-					N	32	25	1	1	7	27
11	0	X	-0-	-0-	-0-	-0-					N	22	29	1	1	7	19

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	X	343	-0-	-0-	-0-	340	2	3	9	N	3	2	1			1
07	343	X	343	-0-	-0-	-0-	340	2	3	9	N	3	3	1			1
08	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
09	51	X	51	-0-	-0-	-0-	50	2	1	9	N	1	2	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
07	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
08	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
09	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
10	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
*11	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	37	27	1			16
07	0	X	-0-	-0-	-0-	-0-					N	8	8	1			16
08	0	X	-0-	-0-	-0-	-0-					N	5	9	1			12
09	0	X	-0-	-0-	-0-	-0-					N	13	8	1	1	7	16
10	0	X	-0-	-0-	-0-	-0-					N	22	18	1	1	7	19
11	0	X	-0-	-0-	-0-	-0-					N	16	21	1	1	7	13

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4933	X	4933	-0-	-0-	-0-	4781	2	152	9	N	138	80	1			58
07	5160	X	5160	-0-	-0-	-0-	5042	2	118	9	N	107	108	1			57
08	0	X	-0-	-0-	-0-	-0-					N	27	49	1			35
09	1930	X	1930	-0-	-0-	-0-	1838	2	92	9	N	84	89	1			36
10	334	X	334	-0-	-0-	-0-	201	2	133	9	N	121	123	1			34
*11	2783	X	2783	-0-	-0-	-0-	2647	2	136	9	N	124	136	1			22

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1390	X	1390	-0-	-0-	-0-	1362	2	28	9	N	25	19	1			10
07	1017	X	1017	-0-	-0-	-0-	992	2	25	9	N	23	28	1			5
08	906	X	906	-0-	-0-	-0-	881	2	25	9	N	23	20	1			8
09	1573	X	1573	-0-	-0-	-0-	1553	2	20	9	N	18	22	1			4
10	0	X	-0-	-0-	-0-	-0-					N	24	23	1			6
11	0	X	-0-	-0-	-0-	-0-					N	23	27	1			2

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*02	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*04	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*05	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*06	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
*07	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*08	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*10	84	X	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6063	X	6063	-0-	-0-	-0-	728	1	5335	3	N	-0-					-0-
*02	5782	X	5782	-0-	-0-	-0-	728	1	5054	3	N	-0-					-0-
*03	6402	X	6402	-0-	-0-	-0-	806	1	5596	3	N	-0-					-0-
*04	6189	X	6189	-0-	-0-	-0-	780	1	5409	3	N	-0-					-0-
*05	6266	X	6266	-0-	-0-	-0-	806	1	5460	3	N	-0-					-0-
*06	5913	X	5913	-0-	-0-	-0-	728	1	5185	3	N	-0-					-0-
*07	6504	X	6504	-0-	-0-	-0-	806	1	5698	3	N	-0-					-0-
*08	6365	X	6365	-0-	-0-	-0-	806	1	5559	3	N	-0-					-0-
*09	5718	X	5718	-0-	-0-	-0-	676	1	5042	3	N	-0-					-0-
*10	5718	X	5718	-0-	-0-	-0-	676	1	5042	3	N	-0-					-0-
*11	6899	X	6899	-0-	-0-	-0-	780	1	6119	2	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	153	X	153	-0-	-0-	-0-	130	1	23	3	N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	4704	X	4704	-0-	-0-	-0-	780	1	3924	2	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	713	X	713	-0-	-0-	-0-	182	1	531	3	N	-0-					-0-
*02	1490	X	1490	-0-	-0-	-0-	416	1	1074	3	N	-0-					-0-
*03	2499	X	2499	-0-	-0-	-0-	754	1	1745	3	N	-0-					-0-
*04	2478	X	2478	-0-	-0-	-0-	780	1	1698	3	N	-0-					-0-
*05	1462	X	1462	-0-	-0-	-0-	468	1	994	3	N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	96	X	96	-0-	-0-	-0-	26	1	70	3	N	-0-					-0-
*08	226	X	226	-0-	-0-	-0-	52	1	174	3	N	-0-					-0-
*09	2235	X	2235	-0-	-0-	-0-	598	1	1637	3	N	-0-					-0-
*10	2235	X	2235	-0-	-0-	-0-	598	1	1637	3	N	-0-					-0-
*11	2399	X	2399	-0-	-0-	-0-	780	1	1619	2	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1509	X	1509	-0-	-0-	-0-	396	1	1113	3	N	-0-					-0-
*02	1304	X	1304	-0-	-0-	-0-	342	1	962	3	N	-0-					-0-
*03	1937	X	1937	-0-	-0-	-0-	504	1	1433	3	N	-0-					-0-
*04	1827	X	1827	-0-	-0-	-0-	468	1	1359	3	N	-0-					-0-
*05	1891	X	1891	-0-	-0-	-0-	504	1	1387	3	N	-0-					-0-
*06	2012	X	2012	-0-	-0-	-0-	540	1	1472	3	N	-0-					-0-
*07	2072	X	2072	-0-	-0-	-0-	558	1	1514	3	N	-0-					-0-
*08	2078	X	2078	-0-	-0-	-0-	558	1	1520	3	N	-0-					-0-
*09	1721	X	1721	-0-	-0-	-0-	468	1	1253	3	N	-0-					-0-
*10	1721	X	1721	-0-	-0-	-0-	468	1	1253	3	N	-0-					-0-
*11	1758	X	1758	-0-	-0-	-0-	540	1	1218	2	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1146	X	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*02	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*03	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*04	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*05	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*06	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*07	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*08	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*09	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*10	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*11	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	2654	X	2654	-0-	-0-	-0-	2654	3			N	-0-					-0-
*06	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*09	3734	X	3734	-0-	-0-	-0-	3734	3			N	-0-					-0-
*10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*11	8712	X	8712	-0-	-0-	-0-	8712	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*02	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*03	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*04	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*05	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*06	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*09	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*10	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*11	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2034	X	2034	-0-	-0-	-0-	806	1	1228	3	N	-0-					-0-
*02	1872	X	1872	-0-	-0-	-0-	728	1	1144	3	N	-0-					-0-
*03	2385	X	2385	-0-	-0-	-0-	806	1	1579	3	N	-0-					-0-
*04	2422	X	2422	-0-	-0-	-0-	780	1	1642	3	N	-0-					-0-
*05	2485	X	2485	-0-	-0-	-0-	806	1	1679	3	N	-0-					-0-
*06	2222	X	2222	-0-	-0-	-0-	780	1	1442	3	N	-0-					-0-
*07	2340	X	2340	-0-	-0-	-0-	806	1	1534	3	N	-0-					-0-
*08	2293	X	2293	-0-	-0-	-0-	806	1	1487	3	N	-0-					-0-
*09	1841	X	1841	-0-	-0-	-0-	754	1	1087	3	N	-0-					-0-
*10	1841	X	1841	-0-	-0-	-0-	754	1	1087	3	N	-0-					-0-
*11	1309	X	1309	-0-	-0-	-0-	780	1	529	2	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2369	X	2369	-0-	-0-	-0-	540	1	1829	3	N	-0-					-0-
*02	1718	X	1718	-0-	-0-	-0-	396	1	1322	3	N	-0-					-0-
*03	2371	X	2371	-0-	-0-	-0-	540	1	1831	3	N	-0-					-0-
*04	2239	X	2239	-0-	-0-	-0-	504	1	1735	3	N	-0-					-0-
*05	2254	X	2254	-0-	-0-	-0-	522	1	1732	3	N	-0-					-0-
*06	2306	X	2306	-0-	-0-	-0-	540	1	1766	3	N	-0-					-0-
*07	2195	X	2195	-0-	-0-	-0-	540	1	1655	3	N	-0-					-0-
*08	2288	X	2288	-0-	-0-	-0-	540	1	1748	3	N	-0-					-0-
*09	2188	X	2188	-0-	-0-	-0-	540	1	1648	3	N	-0-					-0-
*10	2188	X	2188	-0-	-0-	-0-	540	1	1648	3	N	-0-					-0-
*11	2214	X	2214	-0-	-0-	-0-	540	1	1674	2	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*02	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*03	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*04	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*05	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
*08	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
*09	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*10	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
*11	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	300	X	300	-0-	-0-	-0-	60	1	240	3	N	-0-			-0-
*02	502	X	502	-0-	-0-	-0-	108	1	394	3	N	-0-			-0-
*03	1014	X	1014	-0-	-0-	-0-	252	1	762	3	N	-0-			-0-
*04	1126	X	1126	-0-	-0-	-0-	336	1	790	3	N	-0-			-0-
*05	967	X	967	-0-	-0-	-0-	264	1	703	3	N	-0-			-0-
*06	987	X	987	-0-	-0-	-0-	288	1	699	3	N	-0-			-0-
*07	1007	X	1007	-0-	-0-	-0-	300	1	707	3	N	-0-			-0-
*08	1113	X	1113	-0-	-0-	-0-	348	1	765	3	N	-0-			-0-
*09	980	X	980	-0-	-0-	-0-	348	1	632	3	N	-0-			-0-
*10	980	X	980	-0-	-0-	-0-	348	1	632	3	N	-0-			-0-
*11	360	X	360	-0-	-0-	-0-	360	1			N	-0-			-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1034	X	1034	-0-	-0-	-0-	300	1	734	3	N	-0-			-0-
*02	863	X	863	-0-	-0-	-0-	276	1	587	3	N	-0-			-0-
*03	391	X	391	-0-	-0-	-0-	108	1	283	3	N	-0-			-0-
*04	509	X	509	-0-	-0-	-0-	144	1	365	3	N	-0-			-0-
*05	944	X	944	-0-	-0-	-0-	288	1	656	3	N	-0-			-0-
*06	742	X	742	-0-	-0-	-0-	216	1	526	3	N	-0-			-0-
*07	1059	X	1059	-0-	-0-	-0-	336	1	723	3	N	-0-			-0-
*08	859	X	859	-0-	-0-	-0-	276	1	583	3	N	-0-			-0-
*09	712	X	712	-0-	-0-	-0-	204	1	508	3	N	-0-			-0-
*10	712	X	712	-0-	-0-	-0-	204	1	508	3	N	-0-			-0-
*11	977	X	977	-0-	-0-	-0-	360	1	617	2	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1703	X	1703	-0-	-0-	-0-	504	1	1199	3	N	-0-			-0-
*02	1472	X	1472	-0-	-0-	-0-	450	1	1022	3	N	-0-			-0-
*03	1731	X	1731	-0-	-0-	-0-	540	1	1191	3	N	-0-			-0-
*04	1672	X	1672	-0-	-0-	-0-	522	1	1150	3	N	-0-			-0-
*05	1653	X	1653	-0-	-0-	-0-	522	1	1131	3	N	-0-			-0-
*06	1457	X	1457	-0-	-0-	-0-	450	1	1007	3	N	-0-			-0-
*07	1772	X	1772	-0-	-0-	-0-	558	1	1214	3	N	-0-			-0-
*08	1745	X	1745	-0-	-0-	-0-	558	1	1187	3	N	-0-			-0-
*09	1473	X	1473	-0-	-0-	-0-	450	1	1023	3	N	-0-			-0-
*10	1473	X	1473	-0-	-0-	-0-	450	1	1023	3	N	-0-			-0-
*11	1568	X	1568	-0-	-0-	-0-	540	1	1028	2	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1783	X	1783	-0-	-0-	-0-	276	1	1507	3	N	-0-			-0-
*02	1994	X	1994	-0-	-0-	-0-	288	1	1706	3	N	-0-			-0-
*03	2459	X	2459	-0-	-0-	-0-	360	1	2099	3	N	-0-			-0-
*04	2471	X	2471	-0-	-0-	-0-	360	1	2111	3	N	-0-			-0-
*05	2524	X	2524	-0-	-0-	-0-	372	1	2152	3	N	-0-			-0-
*06	2458	X	2458	-0-	-0-	-0-	360	1	2098	3	N	-0-			-0-
*07	1920	X	1920	-0-	-0-	-0-	288	1	1632	3	N	-0-			-0-
*08	1438	X	1438	-0-	-0-	-0-	216	1	1222	3	N	-0-			-0-
*09	1332	X	1332	-0-	-0-	-0-	192	1	1140	3	N	-0-			-0-
*10	1332	X	1332	-0-	-0-	-0-	192	1	1140	3	N	-0-			-0-
*11	2525	X	2525	-0-	-0-	-0-	360	1	2165	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	50	X	50	-0-	-0-	-0-	12	1	38	3	N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1109	X	1109	-0-	-0-	-0-	288	1	821	3	N	-0-					-0-
*05	662	X	662	-0-	-0-	-0-	180	1	482	3	N	-0-					-0-
*06	1255	X	1255	-0-	-0-	-0-	348	1	907	3	N	-0-					-0-
*07	994	X	994	-0-	-0-	-0-	300	1	694	3	N	-0-					-0-
*08	313	X	313	-0-	-0-	-0-	144	1	169	3	N	-0-					-0-
*09	719	X	719	-0-	-0-	-0-	228	1	491	3	N	-0-					-0-
*10	719	X	719	-0-	-0-	-0-	228	1	491	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
*09	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
*10	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
*11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	919	X	919	-0-	-0-	-0-	168	1	751	3	N	-0-					-0-
*02	1728	X	1728	-0-	-0-	-0-	336	1	1392	3	N	-0-					-0-
*03	1789	X	1789	-0-	-0-	-0-	348	1	1441	3	N	-0-					-0-
*04	1846	X	1846	-0-	-0-	-0-	360	1	1486	3	N	-0-					-0-
*05	1609	X	1609	-0-	-0-	-0-	312	1	1297	3	N	-0-					-0-
*06	1510	X	1510	-0-	-0-	-0-	324	1	1186	3	N	-0-					-0-
*07	1558	X	1558	-0-	-0-	-0-	372	1	1186	3	N	-0-					-0-
*08	1671	X	1671	-0-	-0-	-0-	360	1	1311	3	N	-0-					-0-
*09	467	X	467	-0-	-0-	-0-	96	1	371	3	N	-0-					-0-
*10	467	X	467	-0-	-0-	-0-	96	1	371	3	N	-0-					-0-
*11	1017	X	1017	-0-	-0-	-0-	360	1	657	2	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*02	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*03	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*04	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*06	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*07	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*08	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*03	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*04	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*05	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*06	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*10	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	13	X	13	-0-	-0-	-0-	6	1	7	3	N	-0-					-0-
*03	10	X	10	-0-	-0-	-0-	6	1	4	3	N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	403	X	403	-0-	-0-	-0-	180	1	223	2	N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	21	14	1			10
07	0	X	-0-	-0-	-0-	-0-					N	7	6	1			11
08	0	X	-0-	-0-	-0-	-0-					N	6	7	1			10
09	0	X	-0-	-0-	-0-	-0-					N	13	7	1	1	7	14
10	0	X	-0-	-0-	-0-	-0-					N	20	16	1	1	7	17
11	0	X	-0-	-0-	-0-	-0-					N	15	19	1	1	7	12

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
*02	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*03	1894	X	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
*04	1380	X	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
*05	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*06	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*07	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
*08	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					-0-
*09	3698	X	3698	-0-	-0-	-0-	3698	3			N	-0-					-0-
*10	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					-0-
*11	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*09	2613	X	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
*10	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
*11	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5946	X	5946	-0-	-0-	-0-	5946	3			N	-0-					-0-
*02	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
*03	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-
*04	5245	X	5245	-0-	-0-	-0-	5245	3			N	-0-					-0-
*05	5082	X	5082	-0-	-0-	-0-	5082	3			N	-0-					-0-
*06	4340	X	4340	-0-	-0-	-0-	4340	3			N	-0-					-0-
*07	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
*08	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					-0-
*09	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
*10	4702	X	4702	-0-	-0-	-0-	4702	3			N	-0-					-0-
*11	4370	X	4370	-0-	-0-	-0-	4370	2			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4835	X	4835	-0-	-0-	-0-	4835	3			N	-0-					-0-
*02	5083	X	5083	-0-	-0-	-0-	5083	3			N	-0-					-0-
*03	4922	X	4922	-0-	-0-	-0-	4922	3			N	-0-					-0-
*04	4623	X	4623	-0-	-0-	-0-	4623	3			N	-0-					-0-
*05	6294	X	6294	-0-	-0-	-0-	6294	3			N	-0-					-0-
*06	4420	X	4420	-0-	-0-	-0-	4420	3			N	-0-					-0-
*07	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
*08	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
*09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					-0-
*11	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*03	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*04	1012	X	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
*05	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*06	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*07	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*08	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*10	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*11	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4839	X	4839	-0-	-0-	-0-	4839	3			N	-0-					-0-
*02	4713	X	4713	-0-	-0-	-0-	4713	3			N	-0-					-0-
*03	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
*04	4084	X	4084	-0-	-0-	-0-	4084	3			N	-0-					-0-
*05	4998	X	4998	-0-	-0-	-0-	4998	3			N	-0-					-0-
*06	4632	X	4632	-0-	-0-	-0-	4632	3			N	-0-					-0-
*07	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
*08	4492	X	4492	-0-	-0-	-0-	4492	3			N	-0-					-0-
*09	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
*10	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-
*11	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
*02	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
*03	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*04	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
*05	2995	X	2995	-0-	-0-	-0-	2995	3			N	-0-					-0-
*06	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					-0-
*07	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*09	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
*10	3687	X	3687	-0-	-0-	-0-	3687	3			N	-0-					-0-
*11	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7240	X	7240	-0-	-0-	-0-	7240	3			N	-0-					-0-
*02	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
*03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*05	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*06	4666	X	4666	-0-	-0-	-0-	4666	3			N	-0-					-0-
*07	3375	X	3375	-0-	-0-	-0-	3375	3			N	-0-					-0-
*08	4276	X	4276	-0-	-0-	-0-	4276	3			N	-0-					-0-
*09	4464	X	4464	-0-	-0-	-0-	4464	3			N	-0-					-0-
*10	4448	X	4448	-0-	-0-	-0-	4448	3			N	-0-					-0-
*11	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*02	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
*03	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*04	2157	X	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
*05	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*06	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
*07	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*08	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
*09	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*10	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
*11	1253	X	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*02	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*03	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*04	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*05	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
*06	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*07	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*08	881	X	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*09	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*11	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
*02	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
*03	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
*04	4610	X	4610	-0-	-0-	-0-	4610	3			N	-0-					-0-
*05	4567	X	4567	-0-	-0-	-0-	4567	3			N	-0-					-0-
*06	4141	X	4141	-0-	-0-	-0-	4141	3			N	-0-					-0-
*07	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					-0-
*08	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					-0-
*09	3695	X	3695	-0-	-0-	-0-	3695	3			N	-0-					-0-
*10	4294	X	4294	-0-	-0-	-0-	4294	3			N	-0-					-0-
*11	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*02	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*03	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*05	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*06	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
*07	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
*09	1922	X	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
*10	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
*11	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3999	X	3340	-0-	-659	-0-	3340	3			N	-0-					-0-
*02	3525	X	3525	-0-	-0-	-0-	3525	3			N	-0-					-0-
*03	3441	X	2035	-0-	-1406	-0-	2035	3			N	-0-					-0-
*04	3750	X	2059	-0-	-1691	-0-	2059	3			N	-0-					-0-
*05	3906	X	1718	-0-	-2188	-0-	1718	3			N	-0-					-0-
*06	3780	X	1233	-0-	-2547	-0-	1233	3			N	-0-					-0-
*07	3906	X	2122	-0-	-1784	-0-	2122	3			N	-0-					-0-
*08	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
*09	2040	X	1861	-0-	-179	-0-	1861	3			N	-0-					-0-
*10	2108	X	795	-0-	-1313	-0-	795	3			N	-0-					-0-
11	2040	X	45	-0-	-1995	-0-	45	2			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

*01	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*02	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*03	2430	X	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
*04	3599	X	3599	-0-	-0-	-0-	3599	3			N	-0-					-0-
*05	3622	X	3622	-0-	-0-	-0-	3622	3			N	-0-					-0-
*06	3312	X	3312	-0-	-0-	-0-	3312	3			N	-0-					-0-
*07	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
*08	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
*09	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
*10	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
*11	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

*01	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*04	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
*05	1476	X	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*06	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
*07	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*08	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
*09	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*10	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
*11	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

*01	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
*02	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
*03	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
*04	3605	X	3605	-0-	-0-	-0-	3605	3			N	-0-					-0-
*05	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
*06	2665	X	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
*07	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
*08	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
*09	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
*10	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
*11	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

06	0	X	-0-	-0-	-0-	-0-					N	2	1	1			2
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	1					1
09	0	X	-0-	-0-	-0-	-0-					N	1					2
10	0	X	-0-	-0-	-0-	-0-					N	3	4	1			1
*11	126	X	126	-0-	-0-	-0-	125	2	1	9	N	1	2	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6250	X	6250	-0-	-0-	-0-	6250	3			N	-0-					-0-
*02	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					-0-
*03	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-
*04	4907	X	4907	-0-	-0-	-0-	4907	3			N	-0-					-0-
*05	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
*06	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
*07	4038	X	4038	-0-	-0-	-0-	4038	3			N	-0-					-0-
*08	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					-0-
*09	5212	X	5212	-0-	-0-	-0-	5212	3			N	-0-					-0-
*10	5286	X	5286	-0-	-0-	-0-	5286	3			N	-0-					-0-
*11	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7580	X	7580	-0-	-0-	-0-	7580	3			N	-0-					-0-
*02	6783	X	6783	-0-	-0-	-0-	6783	3			N	-0-					-0-
*03	4696	X	4696	-0-	-0-	-0-	4696	3			N	-0-					-0-
*04	7292	X	7292	-0-	-0-	-0-	7292	3			N	-0-					-0-
*05	7873	X	7873	-0-	-0-	-0-	7873	3			N	-0-					-0-
*06	7422	X	7422	-0-	-0-	-0-	7422	3			N	-0-					-0-
*07	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					-0-
*08	7200	X	7200	-0-	-0-	-0-	7200	3			N	-0-					-0-
*09	6705	X	6705	-0-	-0-	-0-	6705	3			N	-0-					-0-
*10	8865	X	8865	-0-	-0-	-0-	8865	3			N	-0-					-0-
*11	8478	X	8478	-0-	-0-	-0-	8478	2			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4402	X	4402	-0-	-0-	-0-	4402	3			N	-0-					-0-
*02	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-
*03	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
*04	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
*05	5503	X	5503	-0-	-0-	-0-	5503	3			N	-0-					-0-
*06	4727	X	4727	-0-	-0-	-0-	4727	3			N	-0-					-0-
*07	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-
*08	4491	X	4491	-0-	-0-	-0-	4491	3			N	-0-					-0-
*09	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					-0-
*10	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					-0-
*11	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
*02	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					-0-
*03	2549	X	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
*04	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
*05	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-
*06	3564	X	3564	-0-	-0-	-0-	3564	3			N	-0-					-0-
*07	2832	X	2832	-0-	-0-	-0-	2832	3			N	-0-					-0-
*08	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
*09	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-
*10	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
*11	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4464	X	4045	-0-	-419	-0-	4045	3			N	-0-					-0-
*02	3808	X	3633	-0-	-175	-0-	3633	3			N	-0-					-0-
*03	4216	X	1410	-0-	-2806	-0-	1410	3			N	-0-					-0-
*04	4050	X	-0-	-0-	-4050	-0-					N	-0-					-0-
*05	4092	X	2149	-0-	-1943	-0-	2149	3			N	-0-					-0-
*06	3900	X	2580	-0-	-1320	-0-	2580	3			N	-0-					-0-
*07	4030	X	2247	-0-	-1783	-0-	2247	3			N	-0-					-0-
*08	2324	X	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
*09	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
*10	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					-0-
11	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6806	X	3387	-0-	-3419	-0-	3387	3			N	-0-					-0-
*02	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
*03	2728	X	2566	-0-	-162	-0-	2566	3			N	-0-					-0-
*04	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-
*05	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					-0-
*06	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
*07	3012	X	3012	-0-	-0-	-0-	3012	3			N	-0-					-0-
*08	3725	X	3725	-0-	-0-	-0-	3725	3			N	-0-					-0-
*09	3932	X	3932	-0-	-0-	-0-	3932	3			N	-0-					-0-
*10	4104	X	4104	-0-	-0-	-0-	4104	3			N	-0-					-0-
*11	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3720	X	3309	-0-	-411	-0-	3309	3			N	-0-					-0-
*02	3136	X	2775	-0-	-361	-0-	2775	3			N	-0-					-0-
*03	3472	X	1558	-0-	-1914	-0-	1558	3			N	-0-					-0-
*04	3300	X	3227	-0-	-73	-0-	3227	3			N	-0-					-0-
*05	3410	X	2534	-0-	-876	-0-	2534	3			N	-0-					-0-
*06	3210	X	1772	-0-	-1438	-0-	1772	3			N	-0-					-0-
*07	3069	X	1996	-0-	-1073	-0-	1996	3			N	-0-					-0-
*08	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
09	3240	X	2282	-0-	-958	-0-	2282	3			N	-0-					-0-
*10	2604	X	2507	-0-	-97	-0-	2507	3			N	-0-					-0-
11	2520	X	2065	-0-	-455	-0-	2065	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2046	X	1044	-0-	-1002	-0-	1044	3			N	-0-					-0-
*02	1764	X	904	-0-	-860	-0-	904	3			N	-0-					-0-
*03	1953	X	561	-0-	-1392	-0-	561	3			N	-0-					-0-
*04	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
*05	1782	X	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
*06	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*07	1365	X	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*08	2198	X	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
*09	1959	X	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*10	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
*11	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	341	N	58	-0-	-283	-0-	58	3			N	-0-					-0-
*02	308	N	38	-0-	-270	-0-	38	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	360	N	275	-0-	-85	-0-	275	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2728	N	2294	-0-	-434	-0-	156	1	2138	3	N	-0-					-0-
*02	1960	N	804	-0-	-1156	-0-	60	1	744	3	N	-0-					-0-
*03	2325	N	2156	-0-	-169	-0-	162	1	1994	3	N	-0-					-0-
*04	2227	N	2227	-0-	-0-	-0-	168	1	2059	3	N	-0-					-0-
*05	2376	N	2376	-0-	-0-	-0-	186	1	2190	3	N	-0-					-0-
*06	2377	N	2377	-0-	-0-	-0-	180	1	2197	3	N	-0-					-0-
*07	2108	N	2032	-0-	-76	-0-	138	1	1894	3	N	-0-					-0-
*08	2762	N	2762	-0-	-0-	-0-	186	1	2576	3	N	-0-					-0-
*09	2269	N	2269	-0-	-0-	-0-	162	1	2107	3	N	-0-					-0-
*10	2269	N	2269	-0-	-0-	-0-	162	1	2107	3	N	-0-					-0-
11	2490	N	2251	-0-	-239	-0-	180	1	2071	2	N	-0-					-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	8091	X	1436	-0-	-6655	-0-	72	1	1364	3	N	-0-					-0-
*02	6608	X	6118	-0-	-490	-0-	132	1	5986	3	N	-0-					-0-
*03	7850	X	7850	-0-	-0-	-0-	174	1	7676	3	N	-0-					-0-
*04	3900	X	3605	-0-	-295	-0-	90	1	3515	3	N	-0-					-0-
*05	7485	X	7485	-0-	-0-	-0-	180	1	7305	3	N	-0-					-0-
*06	7590	X	6106	-0-	-1484	-0-	174	1	5932	3	N	-0-					-0-
*07	7843	X	6053	-0-	-1790	-0-	186	1	5867	3	N	-0-					-0-
08	7843	X	5626	-0-	-2217	-0-	180	1	5446	3	N	-0-					-0-
09	7230	X	5384	-0-	-1846	-0-	174	1	5210	3	N	-0-					-0-
*10	7471	X	5384	-0-	-2087	-0-	174	1	5210	3	N	-0-					-0-
11	6120	X	4798	-0-	-1322	-0-	180	1	4618	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	3748	X	3748	-0-	-0-	-0-	156	1	3592	3	N	-0-			-0-
*02	3080	X	3045	-0-	-35	-0-	162	1	2883	3	N	-0-			-0-
*03	3038	X	2777	-0-	-261	-0-	144	1	2633	3	N	-0-			-0-
*04	3630	X	2889	-0-	-741	-0-	180	1	2709	3	N	-0-			-0-
*05	3751	X	2826	-0-	-925	-0-	186	1	2640	3	N	-0-			-0-
*06	3630	X	2789	-0-	-841	-0-	180	1	2609	3	N	-0-			-0-
*07	3379	X	2639	-0-	-740	-0-	174	1	2465	3	N	-0-			-0-
08	2790	X	2785	-0-	-5	-0-	186	1	2599	3	N	-0-			-0-
09	2880	X	2507	-0-	-373	-0-	180	1	2327	3	N	-0-			-0-
*10	2883	X	2507	-0-	-376	-0-	180	1	2327	3	N	-0-			-0-
11	2790	X	2305	-0-	-485	-0-	180	1	2125	2	N	-0-			-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	2945	X	2388	-0-	-557	-0-	377	1	2011	3	N	-0-			-0-
*02	2660	X	1919	-0-	-741	-0-	312	1	1607	3	N	-0-			-0-
*03	2945	X	2202	-0-	-743	-0-	390	1	1812	3	N	-0-			-0-
*04	2790	X	2530	-0-	-260	-0-	390	1	2140	3	N	-0-			-0-
*05	3049	X	3049	-0-	-0-	-0-	377	1	2672	3	N	-0-			-0-
*06	2231	N	2231	-0-	-0-	-0-	390	1	1841	3	N	-0-			-0-
*07	2263	N	1402	-0-	-861	-0-	247	1	1155	3	N	-0-			-0-
*08	3027	N	3027	-0-	-0-	-0-	403	1	2624	3	N	-0-			-0-
*09	2447	N	2447	-0-	-0-	-0-	351	1	2096	3	N	-0-			-0-
*10	2447	N	2447	-0-	-0-	-0-	351	1	2096	3	N	-0-			-0-
*11	2923	N	2923	-0-	-0-	-0-	390	1	2533	2	N	-0-			-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	4154	X	3497	-0-	-657	-0-	132	1	3365	3	N	-0-			-0-
*02	3752	X	2944	-0-	-808	-0-	144	1	2800	3	N	-0-			-0-
*03	3596	X	2903	-0-	-693	-0-	132	1	2771	3	N	-0-			-0-
*04	3480	X	3217	-0-	-263	-0-	168	1	3049	3	N	-0-			-0-
*05	3596	X	2930	-0-	-666	-0-	168	1	2762	3	N	-0-			-0-
*06	3390	X	3151	-0-	-239	-0-	180	1	2971	3	N	-0-			-0-
*07	3255	X	3055	-0-	-200	-0-	180	1	2875	3	N	-0-			-0-
08	2914	X	2830	-0-	-84	-0-	168	1	2662	3	N	-0-			-0-
09	3210	X	2569	-0-	-641	-0-	174	1	2395	3	N	-0-			-0-
*10	3255	X	2569	-0-	-686	-0-	174	1	2395	3	N	-0-			-0-
11	3150	X	2493	-0-	-657	-0-	180	1	2313	2	N	-0-			-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	3228	X	3228	-0-	-0-	-0-	126	1	3102	3	N	-0-			-0-
*02	3357	X	3357	-0-	-0-	-0-	120	1	3237	3	N	-0-			-0-
*03	3571	X	3571	-0-	-0-	-0-	156	1	3415	3	N	-0-			-0-
*04	3786	X	3786	-0-	-0-	-0-	138	1	3648	3	N	-0-			-0-
*05	3007	X	1969	-0-	-1038	-0-	186	1	1783	3	N	-0-			-0-
*06	2910	X	1399	-0-	-1511	-0-	138	1	1261	3	N	-0-			-0-
*07	3007	X	1680	-0-	-1327	-0-	144	1	1536	3	N	-0-			-0-
*08	3007	X	790	-0-	-2217	-0-	72	1	718	3	N	-0-			-0-
*09	4181	X	4181	-0-	-0-	-0-	180	1	4001	3	N	-0-			-0-
*10	4181	X	4181	-0-	-0-	-0-	180	1	4001	3	N	-0-			-0-
*11	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3255	X	2924	-0-	-331	-0-	216	1	2708	3	N	-0-					-0-
*02	2940	X	2388	-0-	-552	-0-	200	1	2188	3	N	-0-					-0-
*03	2291	X	2291	-0-	-0-	-0-	216	1	2075	3	N	-0-					-0-
*04	2820	X	2643	-0-	-177	-0-	208	1	2435	3	N	-0-					-0-
*05	2914	X	2553	-0-	-361	-0-	208	1	2345	3	N	-0-					-0-
*06	2820	X	2690	-0-	-130	-0-	240	1	2450	3	N	-0-					-0-
*07	2635	X	2557	-0-	-78	-0-	224	1	2333	3	N	-0-					-0-
*08	2683	X	2683	-0-	-0-	-0-	248	1	2435	3	N	-0-					-0-
*09	2460	X	2441	-0-	-19	-0-	224	1	2217	3	N	-0-					-0-
*10	2542	X	2441	-0-	-101	-0-	224	1	2217	3	N	-0-					-0-
11	2460	X	1986	-0-	-474	-0-	240	1	1746	2	N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

*01	2325	X	1066	-0-	-1259	-0-	72	1	994	3	N	-0-					-0-
*02	2016	X	1671	-0-	-345	-0-	126	1	1545	3	N	-0-					-0-
*03	2201	X	1917	-0-	-284	-0-	144	1	1773	3	N	-0-					-0-
*04	1979	X	1979	-0-	-0-	-0-	180	1	1799	3	N	-0-					-0-
*05	1860	X	1425	-0-	-435	-0-	138	1	1287	3	N	-0-					-0-
*06	2000	X	2000	-0-	-0-	-0-	180	1	1820	3	N	-0-					-0-
*07	2206	X	2206	-0-	-0-	-0-	186	1	2020	3	N	-0-					-0-
*08	1860	X	1250	-0-	-610	-0-	102	1	1148	3	N	-0-					-0-
*09	1800	X	1719	-0-	-81	-0-	150	1	1569	3	N	-0-					-0-
*10	1719	N	1719	-0-	-0-	-0-	150	1	1569	3	N	-0-					-0-
*11	1586	N	1586	-0-	-0-	-0-	180	1	1406	2	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

*01	2108	X	1646	-0-	-462	-0-	174	1	1472	3	N	-0-					-0-
*02	1820	X	1277	-0-	-543	-0-	156	1	1121	3	N	-0-					-0-
*03	2015	X	1823	-0-	-192	-0-	186	1	1637	3	N	-0-					-0-
*04	1950	X	1672	-0-	-278	-0-	168	1	1504	3	N	-0-					-0-
*05	2163	X	2163	-0-	-0-	-0-	168	1	1995	3	N	-0-					-0-
*06	2333	X	2333	-0-	-0-	-0-	180	1	2153	3	N	-0-					-0-
*07	2172	X	2172	-0-	-0-	-0-	162	1	2010	3	N	-0-					-0-
*08	2409	X	2409	-0-	-0-	-0-	186	1	2223	3	N	-0-					-0-
*09	1800	X	1730	-0-	-70	-0-	138	1	1592	3	N	-0-					-0-
*10	2015	N	1730	-0-	-285	-0-	138	1	1592	3	N	-0-					-0-
*11	3000	N	3482	-0-	482	482	180	1	3302	2	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

*01	2697	X	1764	-0-	-933	-0-	120	1	1644	3	N	-0-					-0-
*02	2128	X	1857	-0-	-271	-0-	126	1	1731	3	N	-0-					-0-
*03	2356	X	2294	-0-	-62	-0-	162	1	2132	3	N	-0-					-0-
*04	2349	X	2349	-0-	-0-	-0-	180	1	2169	3	N	-0-					-0-
*05	4550	X	4550	-0-	-0-	-0-	186	1	4364	3	N	-0-					-0-
*06	4286	X	4286	-0-	-0-	-0-	174	1	4112	3	N	-0-					-0-
*07	4409	X	4409	-0-	-0-	-0-	180	1	4229	3	N	-0-					-0-
*08	4330	X	4330	-0-	-0-	-0-	180	1	4150	3	N	-0-					-0-
*09	4410	X	2232	-0-	-2178	-0-	180	1	2052	3	N	-0-					-0-
*10	4557	X	2232	-0-	-2325	-0-	180	1	2052	3	N	-0-					-0-
11	4290	X	1766	-0-	-2524	-0-	180	1	1586	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	3255	X	2308	-0-	-947	-0-	364	1	1944	3	N	-0-			-0-
*02	2940	X	2130	-0-	-810	-0-	364	1	1766	3	N	-0-			-0-
*03	2976	X	2567	-0-	-409	-0-	390	1	2177	3	N	-0-			-0-
*04	2880	X	1364	-0-	-1516	-0-	325	1	1039	3	N	-0-			-0-
*05	2914	X	1716	-0-	-1198	-0-	390	1	1326	3	N	-0-			-0-
*06	2490	X	1532	-0-	-958	-0-	312	1	1220	3	N	-0-			-0-
*07	2573	X	2018	-0-	-555	-0-	390	1	1628	3	N	-0-			-0-
08	2573	X	1842	-0-	-731	-0-	312	1	1530	3	N	-0-			-0-
*09	2230	X	2230	-0-	-0-	-0-	364	1	1866	3	N	-0-			-0-
*10	2230	X	2230	-0-	-0-	-0-	364	1	1866	3	N	-0-			-0-
*11	2065	X	2065	-0-	-0-	-0-	390	1	1675	2	N	-0-			-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	1426	N	763	-0-	-663	-0-	48	1	715	3	N	-0-			-0-
*02	1822	N	1822	-0-	-0-	-0-	144	1	1678	3	N	-0-			-0-
*03	1586	N	1586	-0-	-0-	-0-	132	1	1454	3	N	-0-			-0-
*04	1657	N	1657	-0-	-0-	-0-	144	1	1513	3	N	-0-			-0-
*05	2015	N	1790	-0-	-225	-0-	186	1	1604	3	N	-0-			-0-
*06	1834	N	1834	-0-	-0-	-0-	168	1	1666	3	N	-0-			-0-
*07	1714	N	1714	-0-	-0-	-0-	162	1	1552	3	N	-0-			-0-
*08	1808	N	1808	-0-	-0-	-0-	186	1	1622	3	N	-0-			-0-
*09	1650	N	1643	-0-	-7	-0-	180	1	1463	3	N	-0-			-0-
*10	1643	N	1643	-0-	-0-	-0-	180	1	1463	3	N	-0-			-0-
11	1590	N	1519	-0-	-71	-0-	180	1	1339	2	N	-0-			-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	4712	X	4209	-0-	-503	-0-	120	1	4089	3	N	-0-			-0-
*02	4256	X	3625	-0-	-631	-0-	112	1	3513	3	N	-0-			-0-
*03	3813	X	3700	-0-	-113	-0-	124	1	3576	3	N	-0-			-0-
*04	4080	X	2711	-0-	-1369	-0-	120	1	2591	3	N	-0-			-0-
*05	4216	X	3848	-0-	-368	-0-	124	1	3724	3	N	-0-			-0-
*06	4080	X	3455	-0-	-625	-0-	120	1	3335	3	N	-0-			-0-
*07	3999	X	3109	-0-	-890	-0-	124	1	2985	3	N	-0-			-0-
*08	3751	X	3676	-0-	-75	-0-	124	1	3552	3	N	-0-			-0-
*09	3630	X	3555	-0-	-75	-0-	120	1	3435	3	N	-0-			-0-
*10	3751	X	3555	-0-	-196	-0-	120	1	3435	3	N	-0-			-0-
*11	3615	X	3615	-0-	-0-	-0-	120	1	3495	2	N	-0-			-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	5084	X	4401	-0-	-683	-0-	252	1	4149	3	N	-0-			-0-
*02	4620	X	4157	-0-	-463	-0-	252	1	3905	3	N	-0-			-0-
*03	5115	X	4366	-0-	-749	-0-	252	1	4114	3	N	-0-			-0-
*04	4950	X	3426	-0-	-1524	-0-	207	1	3219	3	N	-0-			-0-
*05	4619	X	3682	-0-	-937	-0-	180	1	3502	3	N	-0-			-0-
*06	5044	X	5044	-0-	-0-	-0-	234	1	4810	3	N	-0-			-0-
*07	5122	X	5122	-0-	-0-	-0-	261	1	4861	3	N	-0-			-0-
*08	4128	X	4128	-0-	-0-	-0-	225	1	3903	3	N	-0-			-0-
*09	4672	X	4672	-0-	-0-	-0-	261	1	4411	3	N	-0-			-0-
*10	4672	X	4672	-0-	-0-	-0-	261	1	4411	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
*01	3317	X	2516	-0-	-801	-0-	261	1	2255	3	N	-0-			-0-
*02	2996	X	2119	-0-	-877	-0-	234	1	1885	3	N	-0-			-0-
*03	3193	X	2159	-0-	-1034	-0-	243	1	1916	3	N	-0-			-0-
*04	2430	X	2283	-0-	-147	-0-	252	1	2031	3	N	-0-			-0-
*05	2511	X	1230	-0-	-1281	-0-	270	1	960	3	N	-0-			-0-
*06	2430	X	1929	-0-	-501	-0-	270	1	1659	3	N	-0-			-0-
*07	2356	X	2206	-0-	-150	-0-	279	1	1927	3	N	-0-			-0-
*08	2056	X	2056	-0-	-0-	-0-	261	1	1795	3	N	-0-			-0-
*09	2005	X	2005	-0-	-0-	-0-	270	1	1735	3	N	-0-			-0-
*10	2005	X	2005	-0-	-0-	-0-	270	1	1735	3	N	-0-			-0-
11	1920	X	1660	-0-	-260	-0-	270	1	1390	2	N	-0-			-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

*01	4619	X	3340	-0-	-1279	-0-	138	1	3202	3	N	-0-			-0-
*02	4172	X	3179	-0-	-993	-0-	132	1	3047	3	N	-0-			-0-
*03	3751	X	3403	-0-	-348	-0-	144	1	3259	3	N	-0-			-0-
*04	3555	X	3555	-0-	-0-	-0-	168	1	3387	3	N	-0-			-0-
*05	3534	X	3295	-0-	-239	-0-	156	1	3139	3	N	-0-			-0-
*06	3445	X	3445	-0-	-0-	-0-	174	1	3271	3	N	-0-			-0-
*07	3534	X	3089	-0-	-445	-0-	144	1	2945	3	N	-0-			-0-
*08	3410	X	3374	-0-	-36	-0-	162	1	3212	3	N	-0-			-0-
*09	3570	X	3403	-0-	-167	-0-	180	1	3223	3	N	-0-			-0-
*10	3565	X	3403	-0-	-162	-0-	180	1	3223	3	N	-0-			-0-
11	3450	X	3300	-0-	-150	-0-	180	1	3120	2	N	-0-			-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

*01	5645	X	5645	-0-	-0-	-0-	112	1	5533	3	N	-0-			-0-
*02	4732	X	4585	-0-	-147	-0-	88	1	4497	3	N	-0-			-0-
*03	5246	X	5246	-0-	-0-	-0-	112	1	5134	3	N	-0-			-0-
*04	5070	X	5015	-0-	-55	-0-	116	1	4899	3	N	-0-			-0-
*05	5239	X	4695	-0-	-544	-0-	120	1	4575	3	N	-0-			-0-
*06	5070	X	4726	-0-	-344	-0-	112	1	4614	3	N	-0-			-0-
*07	5239	X	4791	-0-	-448	-0-	120	1	4671	3	N	-0-			-0-
*08	5239	X	4623	-0-	-616	-0-	116	1	4507	3	N	-0-			-0-
*09	5010	X	4404	-0-	-606	-0-	120	1	4284	3	N	-0-			-0-
*10	4898	X	4404	-0-	-494	-0-	120	1	4284	3	N	-0-			-0-
11	4740	X	4200	-0-	-540	-0-	120	1	4080	2	N	-0-			-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

*01	1643	N	1071	-0-	-572	-0-	171	1	900	3	N	-0-			-0-
*02	1484	N	1025	-0-	-459	-0-	216	1	809	3	N	-0-			-0-
*03	1643	N	1111	-0-	-532	-0-	279	1	832	3	N	-0-			-0-
*04	1799	N	1799	-0-	-0-	-0-	270	1	1529	3	N	-0-			-0-
*05	1485	N	1485	-0-	-0-	-0-	279	1	1206	3	N	-0-			-0-
*06	2289	N	2289	-0-	-0-	-0-	270	1	2019	3	N	-0-			-0-
*07	1114	N	1114	-0-	-0-	-0-	153	1	961	3	N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1590	N	-0-	-0-	-1590	-0-					N	-0-			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	1389	N	1389	-0-	-0-	-0-	270	1	1119	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2821	X	2201	-0-	-620	-0-	351	1	1850	3	N	-0-					-0-
*02	2240	X	1992	-0-	-248	-0-	364	1	1628	3	N	-0-					-0-
*03	2480	X	1880	-0-	-600	-0-	364	1	1516	3	N	-0-					-0-
*04	2130	N	1803	-0-	-327	-0-	312	1	1491	3	N	-0-					-0-
*05	2219	N	2219	-0-	-0-	-0-	390	1	1829	3	N	-0-					-0-
*06	2012	N	2012	-0-	-0-	-0-	312	1	1700	3	N	-0-					-0-
*07	2342	N	2342	-0-	-0-	-0-	390	1	1952	3	N	-0-					-0-
*08	1994	N	1994	-0-	-0-	-0-	312	1	1682	3	N	-0-					-0-
*09	2100	N	2100	-0-	-0-	-0-	364	1	1736	3	N	-0-					-0-
*10	2100	N	2100	-0-	-0-	-0-	364	1	1736	3	N	-0-					-0-
*11	2058	N	2058	-0-	-0-	-0-	390	1	1668	2	N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2356	N	1328	-0-	-1028	-0-	90	1	1238	3	N	-0-					-0-
*02	2653	N	2653	-0-	-0-	-0-	90	1	2563	3	N	-0-					-0-
*03	2472	N	2472	-0-	-0-	-0-	156	1	2316	3	N	-0-					-0-
*04	3000	N	3225	-0-	225	225	150	1	3075	3	N	-0-					-0-
*05	3100	N	3343	-0-	243	468	168	1	3175	3	N	-0-					-0-
*06	2507	N	2039	-0-	-468	-0-	84	1	1955	3	N	-0-					-0-
*07	2986	N	2986	-0-	-0-	-0-	138	1	2848	3	N	-0-					-0-
*08	3100	N	3223	-0-	123	123	150	1	3073	3	N	-0-					-0-
*09	3638	X	3515	-0-	-123	-0-	180	1	3335	3	N	-0-					-0-
*10	3515	X	3515	-0-	-0-	-0-	180	1	3335	3	N	-0-					-0-
*11	3204	X	3204	-0-	-0-	-0-	180	1	3024	2	N	-0-					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	899	N	275	-0-	-624	-0-	114	1	161	3	N	-0-					-0-
*02	1026	N	1026	-0-	-0-	-0-	532	1	494	3	N	-0-					-0-
*03	1052	N	1052	-0-	-0-	-0-	570	1	482	3	N	-0-					-0-
*04	1039	N	1039	-0-	-0-	-0-	570	1	469	3	N	-0-					-0-
*05	1050	N	1050	-0-	-0-	-0-	589	1	461	3	N	-0-					-0-
*06	972	N	972	-0-	-0-	-0-	551	1	421	3	N	-0-					-0-
*07	1025	N	1025	-0-	-0-	-0-	589	1	436	3	N	-0-					-0-
*08	939	N	939	-0-	-0-	-0-	532	1	407	3	N	-0-					-0-
*09	862	N	862	-0-	-0-	-0-	475	1	387	3	N	-0-					-0-
*10	862	N	862	-0-	-0-	-0-	475	1	387	3	N	-0-					-0-
*11	948	N	948	-0-	-0-	-0-	570	1	378	2	N	-0-					-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
07	899	X	218	-0-	-681	-0-	218	3			N	-0-					-0-
08	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
09	2351	X	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*11	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
*11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		2847	-0-	2847	2847	2847	3			N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	2847					N	-0-					-0-
09	SHUT IN		6196	-0-	6196	9043	6196	3			N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	9043					N	-0-					-0-
11	SHUT IN		5019	-0-	5019	14062	5019	3			N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 08/09/2018 TOTAL DEPTH 3330 PERF. 2740 - 3287

06	SHUT IN		2883	-0-	2883	2883	2883	3			N	-0-					-0-
07	SHUT IN		7068	-0-	7068	9951	7068	3			N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	9951					N	-0-					-0-
09	SHUT IN		2957	-0-	2957	12908	2957	3			N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	12908					N	-0-					-0-
11	SHUT IN		2002	-0-	2002	14910	2002	3			N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-
09	6510	X	5565	-0-	-945	-0-	5565	3			N	-0-					-0-
10	6727	X	-0-	-0-	-6727	-0-					N	-0-					-0-
11	6510	X	4068	-0-	-2442	-0-	4068	3			N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		4178	-0-	4178	4178	4178	3			N	-0-					-0-
10	14B2	EXT	2408	-0-	2408	6586	2408	3			N	-0-					-0-
11	14B2	EXT	3623	-0-	3623	10209	3623	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		3459	-0-	3459	3459	3459	3			N	-0-					-0-
10	14B2 EXT		2196	-0-	2196	5655	2196	3			N	-0-					-0-
11	14B2 EXT		3249	-0-	3249	8904	3249	3			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/25/2018 TOTAL DEPTH 3109 PERF. 2705 - 3107

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/30/2018 TOTAL DEPTH 3117 PERF. 2675 - 3117

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 10/04/2018 TOTAL DEPTH 3082 PERF. 2674 - 3082

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		7659	-0-	7659	7659	7659	3			N	-0-					-0-
10	SHUT IN		5362	-0-	5362	13021	5362	3			N	-0-					-0-
11	SHUT IN		5594	-0-	5594	18615	5594	3			N	-0-					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		2952	-0-	2952	2952	2952	3			N	-0-					-0-
11	14B2 EXT		1200	-0-	1200	4152	1200	3			N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/18/2018 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

*01	0		4313	-0-	4313	8364	4313	3			N	-0-			-0-
*02	11604	X	3240	-0-	-8364	-0-	3240	3			N	-0-			-0-
*03	5363	X	3989	-0-	-1374	-0-	3989	3			N	-0-			-0-
*04	5190	X	3848	-0-	-1342	-0-	3848	3			N	-0-			-0-
*05	5363	X	2662	-0-	-2701	-0-	2662	3			N	-0-			-0-
*06	5190	X	4060	-0-	-1130	-0-	4060	3			N	-0-			-0-
*07	3999	X	3348	-0-	-651	-0-	3348	3			N	-0-			-0-
*08	3999	X	3950	-0-	-49	-0-	3950	3			N	-0-			-0-
*09	4050	X	3449	-0-	-601	-0-	3449	3			N	-0-			-0-
*10	4259	X	4259	-0-	-0-	-0-	810	1	3449	3	N	-0-			-0-
11	4050	X	4049	-0-	-1	-0-	810	1	3239	2	N	-0-			-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		2432	-0-	2432	2432	2432	3			N	-0-			-0-
10	SHUT IN		2370	-0-	2370	4802	2370	3			N	-0-			-0-
11	SHUT IN		2832	-0-	2832	7634	2832	3			N	-0-			-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

*01	0		3178	-0-	3178	5953	3178	3			N	-0-			-0-
*02	8255	X	2302	-0-	-5953	-0-	2302	3			N	-0-			-0-
*03	4247	X	2269	-0-	-1978	-0-	2269	3			N	-0-			-0-
*04	4110	X	2922	-0-	-1188	-0-	2922	3			N	-0-			-0-
*05	4247	X	2698	-0-	-1549	-0-	2698	3			N	-0-			-0-
*06	4110	X	2571	-0-	-1539	-0-	2571	3			N	-0-			-0-
*07	2914	X	2543	-0-	-371	-0-	2543	3			N	-0-			-0-
*08	2914	X	2327	-0-	-587	-0-	2327	3			N	-0-			-0-
*09	2820	X	1885	-0-	-935	-0-	1885	3			N	-0-			-0-
*10	2542	N	2113	-0-	-429	-0-	228	1	1885	3	N	-0-			-0-
*11	2623	N	2623	-0-	-0-	-0-	360	1	2263	2	N	-0-			-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

*01	0		4025	-0-	4025	4025	4025	3			N	-0-			-0-
*02	7091	X	3066	-0-	-4025	-0-	3066	3			N	-0-			-0-
*03	5642	X	2893	-0-	-2749	-0-	2893	3			N	-0-			-0-
*04	5460	X	3009	-0-	-2451	-0-	3009	3			N	-0-			-0-
*05	5642	X	2823	-0-	-2819	-0-	2823	3			N	-0-			-0-
*06	5460	X	2893	-0-	-2567	-0-	2893	3			N	-0-			-0-
*07	3410	X	2748	-0-	-662	-0-	2748	3			N	-0-			-0-
*08	3007	X	2694	-0-	-313	-0-	2694	3			N	-0-			-0-
*09	2910	X	2677	-0-	-233	-0-	2677	3			N	-0-			-0-
*10	3460	X	3460	-0-	-0-	-0-	783	1	2677	3	N	-0-			-0-
*11	3065	X	3065	-0-	-0-	-0-	810	1	2255	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN	2246	-0-	2246	2246	2246	3				N	-0-			-0-
10	SHUT IN	2228	-0-	2228	4474	2228	3				N	-0-			-0-
11	14B2 EXT	2584	-0-	2584	7058	2584	3				N	-0-			-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

06	SHUT IN	534	-0-	534	2013	534	3				N	-0-			-0-
07	SHUT IN	-0-	-0-	-0-	2013						N	-0-			-0-
08	SHUT IN	1736	-0-	1736	3749	1736	3				N	-0-			-0-
09	SHUT IN	2196	-0-	2196	5945	2196	3				N	-0-			-0-
10	SHUT IN	2208	-0-	2208	8153	2208	3				N	-0-			-0-
11	SHUT IN	2357	-0-	2357	10510	2357	3				N	-0-			-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

*01	0	6821	-0-	6821	15484	6821	3				N	-0-			-0-
*02	20525 X	5041	-0-	-15484	-0-	5041	3				N	-0-			-0-
*03	6386 X	4846	-0-	-1540	-0-	4846	3				N	-0-			-0-
*04	6180 X	4519	-0-	-1661	-0-	4519	3				N	-0-			-0-
*05	6386 X	5420	-0-	-966	-0-	5420	3				N	-0-			-0-
*06	6180 X	4737	-0-	-1443	-0-	4737	3				N	-0-			-0-
*07	5580 X	5527	-0-	-53	-0-	5527	3				N	-0-			-0-
*08	5434 X	5434	-0-	-0-	-0-	5434	3				N	-0-			-0-
*09	5250 X	4904	-0-	-346	-0-	4904	3				N	-0-			-0-
*10	5714 X	5714	-0-	-0-	-0-	810	1	4904	3		N	-0-			-0-
11	5520 X	5216	-0-	-304	-0-	810	1	4406	2		N	-0-			-0-

EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

06	1178 X	1178	-0-	-0-	-0-	1178	2				N	-0-			195
07	1116 X	751	-0-	-365	-0-	751	2				N	-0-			195
08	1116 X	765	-0-	-351	-0-	765	2				N	-0-			195
09	1080 X	308	-0-	-772	-0-	308	2				N	-0-			195
*10	449 X	449	-0-	-0-	-0-	449	2				N	-0-			195
*11	323 N	323	-0-	-0-	-0-	323	2				N	-0-			195

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

06	1291 X	1291	-0-	-0-	-0-	1291	2				N	-0-			-0-
07	4076 X	4076	-0-	-0-	-0-	4076	2				N	-0-			-0-
08	3943 X	3943	-0-	-0-	-0-	3943	2				N	-0-			-0-
09	3359 X	3359	-0-	-0-	-0-	3359	2				N	-0-			-0-
10	2294 X	2294	-0-	-0-	-0-	2294	2				N	-0-			-0-
*11	1329 X	1329	-0-	-0-	-0-	1329	2				N	-0-			-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

06	2670 X	1292	-0-	-1378	-0-	1292	2				N	-0-			-0-
07	3406 X	3406	-0-	-0-	-0-	3406	2				N	-0-			-0-
08	3319 X	3319	-0-	-0-	-0-	3319	2				N	-0-			-0-
09	2970 X	2876	-0-	-94	-0-	2876	2				N	-0-			-0-
10	3410 X	1915	-0-	-1495	-0-	1915	2				N	-0-			-0-
11	3300 X	1466	-0-	-1834	-0-	1466	2				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY 837450

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
07	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
08	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*11	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
09	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*11	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	703	X	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

06	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	919	X	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
*11	1243	X	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

06	848	X	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
08	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*11	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	641	X	641	-0-	-0-	-0-	641	2			N	-0-					-0-
10	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*11	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

06	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
07	616	X	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
09	932	X	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*11	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	454	X	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	441	X	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*11	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	262	X	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1415	X	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
08	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
*11	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
08	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*11	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*11	413	X	413	-0-	-0-	-0-	413	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1324	X	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
07	1358	X	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
08	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	1390	X	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
*11	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	980	X	980	-0-	-0-	-0-	980	2		N	-0-			-0-
07	1069	X	1069	-0-	-0-	-0-	1069	2		N	-0-			-0-
08	1078	X	1078	-0-	-0-	-0-	1078	2		N	-0-			-0-
09	862	X	862	-0-	-0-	-0-	862	2		N	-0-			-0-
10	1162	X	1162	-0-	-0-	-0-	1162	2		N	-0-			-0-
*11	1107	X	1107	-0-	-0-	-0-	1107	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

06	194	X	194	-0-	-0-	-0-	194	2		N	-0-			-0-
07	175	X	175	-0-	-0-	-0-	175	2		N	-0-			-0-
08	161	X	161	-0-	-0-	-0-	161	2		N	-0-			-0-
09	134	X	134	-0-	-0-	-0-	134	2		N	-0-			-0-
10	156	X	156	-0-	-0-	-0-	156	2		N	-0-			-0-
*11	105	X	105	-0-	-0-	-0-	105	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

06	1260	X	1260	-0-	-0-	-0-	1260	2		N	-0-			-0-
07	1231	X	1231	-0-	-0-	-0-	1231	2		N	-0-			-0-
08	1143	X	1143	-0-	-0-	-0-	1143	2		N	-0-			-0-
09	1233	X	1233	-0-	-0-	-0-	1233	2		N	-0-			-0-
10	1099	X	1099	-0-	-0-	-0-	1099	2		N	-0-			-0-
*11	1093	X	1093	-0-	-0-	-0-	1093	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

06	749	X	749	-0-	-0-	-0-	749	2		N	-0-			-0-
07	728	X	728	-0-	-0-	-0-	728	2		N	-0-			-0-
08	626	X	626	-0-	-0-	-0-	626	2		N	-0-			-0-
09	719	X	719	-0-	-0-	-0-	719	2		N	-0-			-0-
10	655	X	655	-0-	-0-	-0-	655	2		N	-0-			-0-
*11	668	X	668	-0-	-0-	-0-	668	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	526	X	526	-0-	-0-	-0-	526	2		N	-0-			-0-
07	501	X	501	-0-	-0-	-0-	501	2		N	-0-			-0-
08	532	X	532	-0-	-0-	-0-	532	2		N	-0-			-0-
09	533	X	533	-0-	-0-	-0-	533	2		N	-0-			-0-
10	522	X	522	-0-	-0-	-0-	522	2		N	-0-			-0-
*11	584	X	584	-0-	-0-	-0-	584	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

06	1173	X	1173	-0-	-0-	-0-	1173	2		N	-0-			-0-
07	1108	X	1108	-0-	-0-	-0-	1108	2		N	-0-			-0-
08	950	X	950	-0-	-0-	-0-	950	2		N	-0-			-0-
09	1406	X	1406	-0-	-0-	-0-	1406	2		N	-0-			-0-
10	1039	X	1039	-0-	-0-	-0-	1039	2		N	-0-			-0-
*11	427	X	427	-0-	-0-	-0-	427	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	801	X	801	-0-	-0-	-0-	801	2		N	-0-			-0-
07	748	X	748	-0-	-0-	-0-	748	2		N	-0-			-0-
08	598	X	598	-0-	-0-	-0-	598	2		N	-0-			-0-
09	727	X	727	-0-	-0-	-0-	727	2		N	-0-			-0-
10	633	X	633	-0-	-0-	-0-	633	2		N	-0-			-0-
*11	490	X	490	-0-	-0-	-0-	490	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	225	X	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*11	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

06	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	460	X	460	-0-	-0-	-0-	460	2			N	-0-					-0-
09	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*11	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

06	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	447	X	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*11	408	X	408	-0-	-0-	-0-	408	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

06	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
07	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
08	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
09	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
10	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
*11	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*11	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

06	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

06	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*11	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

06	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
07	1128	X	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
08	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
09	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
10	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
*11	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

06	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
07	1085	X	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
08	782	X	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
07	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	1130	X	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
09	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
10	1113	X	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*11	825	X	825	-0-	-0-	-0-	825	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

06	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
08	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*11	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

06	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
08	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
09	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*11	754	X	754	-0-	-0-	-0-	754	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

06	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
08	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
10	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
09	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*11	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

06	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
08	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*11	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

06	355	X	355	-0-	-0-	-0-	9	1	345	2	N	1					133
							1	9									
07	357	X	357	-0-	-0-	-0-	9	1	347	2	N	1					134
							1	9									
08	380	X	380	-0-	-0-	-0-	9	1	370	2	N	1					135
							1	9									
09	348	X	348	-0-	-0-	-0-	9	1	338	2	N	1					136
							1	9									
10	348	X	348	-0-	-0-	-0-	9	1	338	2	N	1					137
							1	9									
*11	367	X	367	-0-	-0-	-0-	9	1	357	2	N	1					138
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

06	917	X	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	933	X	933	-0-	-0-	-0-	933	2			N	-0-					-0-
09	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

06	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
07	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	674	X	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*11	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

06	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
07	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
08	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
09	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
10	913	X	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*11	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

06	202	X	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

06	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
07	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-
08	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
09	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

06	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
07	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1105	X	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*11	1087	X	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

06	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*11	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

06	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
07	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*11	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

06	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	786	X	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
09	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	687	X	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*11	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*11	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

06	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
07	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
08	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
09	1129	X	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
10	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*11	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*11	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

06	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
07	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
08	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
09	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
10	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
*11	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

06	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
07	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
08	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
10	1124	X	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*11	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*11	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
07	1249	X	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
08	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
09	748	X	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
*11	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

06	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	344	X	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*11	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

06	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*11	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	391	X	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*11	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

06	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*10	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*10	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*11	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
08	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*11	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	362	X	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*11	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	X	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
07	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
08	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*11	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*11	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
08	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*11	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	290	X	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*11	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
07	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
08	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
09	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*11	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
07	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	1168	X	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

06	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
10	1406	X	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
*11	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

06	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*11	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

06	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
07	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
08	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
09	1746	X	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1859	X	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*11	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

06	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
07	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
08	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
09	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
10	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*11	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

06	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
09	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
09	993	X	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*11	1157	X	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

06	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*11	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

06	1917	X	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
07	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
08	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
09	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
10	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*11	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
10	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

06	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*11	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	1088	X	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
10	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*11	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
09	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	X	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
07	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
09	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
10	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*11	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
10	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*11	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
08	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
09	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*11	895	X	895	-0-	-0-	-0-	895	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
08	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
10	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*11	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
07	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
08	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
09	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
10	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
*11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2906	-0-	-274	-0-	2906	3			N	-0-					-0-
07	3038	X	1978	-0-	-1060	-0-	1978	3			N	-0-					-0-
08	3038	X	2806	-0-	-232	-0-	2806	3			N	-0-					-0-
09	2940	X	2819	-0-	-121	-0-	2819	3			N	-0-					-0-
10	3007	X	2379	-0-	-628	-0-	2379	3			N	-0-					-0-
11	2910	X	2724	-0-	-186	-0-	2724	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	235	X	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*11	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	673	X	673	-0-	-0-	-0-	673	2			N	-0-					-0-
08	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	642	X	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	625	X	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*11	603	X	603	-0-	-0-	-0-	603	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
07	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
08	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
10	702	X	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*11	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	X	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
08	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*11	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	486	X	486	-0-	-0-	-0-	486	2			N	-0-					-0-
10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*11	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

06	683	X	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	728	X	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*11	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/12/2019 - P/A 07/12/2019

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*07	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*08	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*10	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*10	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*10	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	X	529	-0-	-0-	-0-	529	3			N	-0-					15
07	483	X	483	-0-	-0-	-0-	483	3			N	-0-					15
08	503	X	503	-0-	-0-	-0-	503	3			N	-0-					15
09	490	X	490	-0-	-0-	-0-	490	3			N	-0-					15
*10	571	X	571	-0-	-0-	-0-	571	3			N	-0-					15
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*10	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*10	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	X	867	-0-	-0-	-0-	867	2			N	-0-					-0-
07	884	X	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*11	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

06	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*11	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

06	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
07	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
08	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
09	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
10	2294	N	1958	-0-	-336	-0-	1958	2			N	-0-					-0-
11	2340	N	1963	-0-	-377	-0-	1963	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	672	X	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-
08	599	X	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	571	X	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*11	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BAR L PRODUCERS 049748
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

06	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
07	124	N	91	-0-	-33	B	-0-	91	2		N	-0-					-0-
08	155	N	95	-0-	-60	B	-0-	95	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33	B	-0-	87	2		N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
*11	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

BAR L PRODUCERS //CONT.// 049748

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
07	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
08	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
10	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
*11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
07	62	N	11	-0-	-51 B	-0-	11	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879

SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
07	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
08	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448

SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42 B	-0-	18	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KEM ENERGY, INC. 455126
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	52	N	-0-	-0-	-52 B	-0-					N	-0-					-0-
08	124	N	1	-0-	-123 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	46	-0-	-104 B	-0-	46	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*11	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

MORRED, INC. 586760

INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/11/2019 - P/A 09/11/19																	

NEW-TEX OPERATING, LLC 606154

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/19																	

PANTERA ENERGY COMPANY 638486

ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	331	-0-	-119 B	-0-	331	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
*11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
*11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
08	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
*11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
07	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
08	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	506	-0-	-64	B	-0-	506	3			N	-0-					-0-
10	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
08	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-
10	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
08	310	N	218	-0-	-92	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
10	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	186	N	116	-0-	-70	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
10	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	155	N	110	-0-	-45	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
*11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	353	N	284	-0-	-69 B	-0-	284	3			N	-0-					-0-
08	837	N	631	-0-	-206 B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	695	-0-	-85 B	-0-	695	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	155	N	88	-0-	-67 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-
10	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
*11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
07	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	250	-0-	-230	B	-0-	250	3			N	-0-					-0-
07	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
08	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
*10	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
07	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
08	1147	N	1102	-0-	-45	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
10	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
*11	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
07	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
08	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
10	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	-0-	-0-	-798	B	-0-					N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
*10	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*10	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
07	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
08	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	6	-0-	-24	B	-0-	6	2			N	-0-					-0-
*10	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
*11	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
*10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

06	360	N	229	-0-	-131 B	-0-	229	2			N	-0-					-0-
07	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
08	372	N	310	-0-	-62 B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*11	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

06	1328	N	1328	-0-	-0- B	-0-	1317	2	11	9	N	10	8	1			4
07	1184	N	1184	-0-	-0- B	-0-	1175	2	9	9	N	8	11	1			1
08	310	N	-0-	-0-	-310 B	-0-					N	9	7	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	398	2	4	9	N	4	7	1			-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

06	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
*11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-
07	837	N	798	-0-	-39 B	-0-	798	2			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
10	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-
*11	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
*11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	539	-0-	-1 B	-0-	539	2			N	-0-					-0-
10	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*11	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*11	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
07	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
*11	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
*11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
07	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1239	-0-	-21 B	-0-	1239	2			N	-0-					-0-
10	1302	N	1281	-0-	-21 B	-0-	1281	2			N	-0-					-0-
*11	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	959	-0-	-61 B	-0-	959	2			N	-0-					-0-
07	1023	N	986	-0-	-37 B	-0-	986	2			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	119	-0-	-841 B	-0-	119	2			N	-0-					-0-
10	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
*11	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
*11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
*11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1056	-0-	-24	B	-0-	1056	2			N	-0-					-0-
07	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-
08	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1029	-0-	-21	B	-0-	1029	2			N	-0-					-0-
10	1054	N	1043	-0-	-11	B	-0-	1043	2			N	-0-					-0-
*11	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
07	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	884	-0-	-136 B	-0-	884	2			N	-0-					-0-
10	1054	N	815	-0-	-239 B	-0-	815	2			N	-0-					-0-
*11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
07	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
10	496	N	433	-0-	-63 B	-0-	433	2			N	-0-					-0-
*11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
07	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	745	-0-	-35 B	-0-	745	2			N	-0-					-0-
10	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
*11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
10	465	N	200	-0-	-265 B	-0-	200	2			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
07	1023	N	977	-0-	-46 B	-0-	977	2			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	946	-0-	-44 B	-0-	946	2			N	-0-					-0-
10	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
*11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	613	-0-	-77 B	-0-	613	2			N	-0-					-0-
10	682	N	600	-0-	-82 B	-0-	600	2			N	-0-					-0-
*11	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-
07	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	447	-0-	-3 B	-0-	447	2			N	-0-					-0-
10	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
07	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
10	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
*11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
*10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*11	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
07	1328	N	1287	-0-	-41 B	-0-	1287	2			N	-0-					-0-
08	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1417	-0-	-713 B	-0-	1417	2			N	-0-					-0-
10	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
*11	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	804	-0-	-36 B	-0-	804	2			N	-0-					-0-
10	868	N	830	-0-	-38 B	-0-	830	2			N	-0-					-0-
*11	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
10	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	B	-0-	235	2			N	-0-					-0-
07	279	N	222	-0-	-57	B	-0-	222	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
*11	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
*11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	B	-0-	113	2	15	9	N	14	15	1			3
07	124	N	-0-	-0-	-124	B	-0-					N	9	8	1			4
08	124	N	-0-	-0-	-124	B	-0-					N	6	6	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	132	N	132	-0-	-0-	B	-0-	121	2	11	9	N	10	10	1			4
10	77	N	77	-0-	-0-	B	-0-	71	2	6	9	N	5	7	1			2
*11	98	N	98	-0-	-0-	B	-0-	88	2	10	9	N	9	8	1			3

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
10	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
*11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
*11	126	N	126	-0-	-0- B	-0-	125	2	1	9	N	1	1	1			-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510 B	-0-					N	1	1	1			1
07	310	N	-0-	-0-	-310 B	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	317	2	1	9	N	1					1
10	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			-0-
*11	168	N	168	-0-	-0- B	-0-	167	2	1	9	N	1	1	1			-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*02	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
*04	580	N	580	-0-	-0- B	-0-	574	2	6	9	N	5	5	1			-0-
*05	535	N	535	-0-	-0- B	-0-	532	2	3	9	N	3	3	1			-0-
*06	14B2 EXT		473	-0-	473 B	473	470	2	3	9	N	3	3	1			-0-
*07	14B2 EXT		540	-0-	540 B	1013	537	2	3	9	N	3	3	1			-0-
*08	14B2 EXT		932	-0-	932 B	1945	926	2	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> 1945																	
*09	14B2 EXT		1444	-0-	1444 B	3389	1436	2	8	9	N	7	7	1			-0-
*10	1216	N	543	-0-	-673 B	2716	540	2	3	9	N	3	3	1			-0-
*11	2870	N	154	-0-	-2716 B	-0-	147	2	7	9	N	6	6	1			-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480 B	-0-					N	14	10	1			7
07	434	N	-0-	-0-	-434 B	-0-					N	9	11	1			5
08	0	N	-0-	-0-	-0- B	-0-					N	2	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	27	2	6	9	N	5	3	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
*11	101	N	101	-0-	-0- B	-0-	90	2	11	9	N	10	10	1			3

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	13	10	1			7
07	310	N	-0-	-0-	-310 B	-0-					N	10	12	1			5
08	0	N	-0-	-0-	-0- B	-0-					N	3	6	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	29	2	6	9	N	5	3	1			5
10	0	N	-0-	-0-	-0- B	-0-					N	5	7	1			3
*11	98	N	98	-0-	-0- B	-0-	87	2	11	9	N	10	10	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780 N	-0-	-0-	-780	B	-0-					N	23	16	1			12
07	611 N	-0-	-0-	-611	B	-0-					N	17	21	1			8
08	0 N	-0-	-0-	-0-	B	-0-					N	5	9	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	53 N	53	-0-	-0-	B	-0-	44	2	9	9	N	8	5	1			7
10	0 N	-0-	-0-	-0-	B	-0-					N	9	11	1			5
*11	179 N	179	-0-	-0-	B	-0-	158	2	21	9	N	19	18	1			6

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150 N	31	-0-	-119	B	-0-	31	2			N	-0-					-0-
07	186 N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	310 N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30 N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
10	222 N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
*11	396 N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180 N	55	-0-	-125	B	-0-	55	2			N	-0-					-0-
07	155 N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	279 N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60 N	29	-0-	-31	B	-0-	29	2			N	-0-					-0-
10	339 N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
*11	366 N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210 N	-0-	-0-	-210	B	-0-					N	5	4	1			3
07	217 N	-0-	-0-	-217	B	-0-					N	4	5	1			2
08	0 N	-0-	-0-	-0-	B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	13 N	13	-0-	-0-	B	-0-	11	2	2	9	N	2	1	1			2
10	0 N	-0-	-0-	-0-	B	-0-					N	2	3	1			1
*11	33 N	33	-0-	-0-	B	-0-	29	2	4	9	N	4	4	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	B	-0-	116	2	1	9	N	1	1	1			57
07	117	N	117	-0-	-0-	B	-0-	116	2	1	9	N	1	1	1			57
08	129	N	129	-0-	-0-	B	-0-	128	2	1	9	N	1	1	1			57
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			-0-
*11	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
10	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
*11	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	352	-0-	-188	B	-0-	352	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
08	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
10	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
*11	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	179	-0-	-61	B	-0-	179	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
*11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	440	-0-	-250	B	-0-	440	3			N	-0-					-0-
07	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
10	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
*11	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	304	-0-	-86	B	-0-	304	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
08	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
10	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
*11	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	706	-0-	-224 B	-0-	706	3			N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
08	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
*11	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0- B	-0-	243	2	8	9	N	7	8	1			3
07	245	N	245	-0-	-0- B	-0-	239	2	6	9	N	5	5	1			3
08	279	N	-0-	-0-	-279 B	-0-					N	4	4	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	100	-0-	-140 B	-0-	94	2	6	9	N	5	6	1			2
10	248	N	19	-0-	-229 B	-0-	11	2	8	9	N	7	7	1			2
*11	83	N	83	-0-	-0- B	-0-	62	2	21	9	N	19	19	1			2

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	255	2	31	9	N	28	33	1			5
07	217	N	35	-0-	-182 B	-0-	26	2	9	9	N	8	9	1			4
08	217	N	-0-	-0-	-217 B	-0-					N	19	9	1			14
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	295	2	25	9	N	23	27	1			10
10	294	N	294	-0-	-0- B	-0-	274	2	20	9	N	18	19	1			9
*11	375	N	375	-0-	-0- B	-0-	336	2	39	9	N	35	35	1			9

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11 B	-0-	124	2	15	9	N	14	16	1			3
07	155	N	16	-0-	-139 B	-0-	13	2	3	9	N	3	4	1			2
08	186	N	-0-	-0-	-186 B	-0-					N	9	4	1			7
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	147	2	12	9	N	11	13	1			5
10	139	N	139	-0-	-0- B	-0-	130	2	9	9	N	8	9	1			4
*11	157	N	157	-0-	-0- B	-0-	140	2	17	9	N	15	15	1			4

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	8	6	1			4
07	248	N	-0-	-0-	-248 B	-0-					N	6	7	1			3
08	0	N	-0-	-0-	-0- B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	16	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
*11	58	N	58	-0-	-0- B	-0-	51	2	7	9	N	6	6	1			2

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	147	-0-	-63	B	-0-	147	2			N	-0-					-0-
10	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	B	-0-	602	2	19	9	N	17	10	1			7
07	659	N	659	-0-	-0-	B	-0-	644	2	15	9	N	14	14	1			7
08	434	N	-0-	-0-	-434	B	-0-					N	3	6	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	261	-0-	-369	B	-0-	248	2	13	9	N	12	13	1			5
10	651	N	37	-0-	-614	B	-0-	23	2	14	9	N	13	14	1			4
*11	323	N	323	-0-	-0-	B	-0-	306	2	17	9	N	15	16	1			3

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	B	-0-	271	2	9	9	N	8	8	1			4
07	270	N	270	-0-	-0-	B	-0-	264	2	6	9	N	5	6	1			3
08	217	N	-0-	-0-	-217	B	-0-					N	3	3	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	113	-0-	-157	B	-0-	107	2	6	9	N	5	6	1			2
10	279	N	21	-0-	-258	B	-0-	13	2	8	9	N	7	7	1			2
*11	65	N	65	-0-	-0-	B	-0-	56	2	9	9	N	8	9	1			1

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	191	2	2	9	N	2	1	1			1
07	236	N	236	-0-	-0-	B	-0-	235	2	1	9	N	1	2	1			-0-
08	124	N	-0-	-0-	-124	B	-0-					N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	248	N	73	-0-	-175	B	-0-	71	2	2	9	N	2					2
*11	207	N	207	-0-	-0-	B	-0-	203	2	4	9	N	4	6	1			-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
*11	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0- B	-0-	810	2	4	9	N	4	5	1			3
07	14B2	EXT	798	-0-	798 B	798	797	2	1	9	N	1					4
08	14B2	EXT	-0-	-0-	-0- B	798					N	1					5
09/01 BALANCING DATE STATUS -> 798																	
09	14B2	EXT	-0-	-0-	-0- B	798					N	1					6
10	14B2	EXT	520	-0-	520 B	1318	516	2	4	9	N	4	8	1			2
11	14B2	EXT	418	-0-	418 B	1736	416	2	2	9	N	2	3	1			1

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2401		5736	-0-	3335 B	13604	5733	2	3	9	N	3	3	1			2
07	837		5852	-0-	5015 B	18619	5852	2			N	-0-					2
08	14269		5621	-0-	-8648 B	9971	5620	2	1	9	N	1					3
09/01 BALANCING DATE STATUS -> 9971																	
09	13435		5533	-0-	-7902 B	2069	5532	2	1	9	N	1					4
10	1125		407	-0-	-718 B	1351	405	2	2	9	N	2	5	1			1
11	0		388	-0-	388 B	1739	386	2	2	9	N	2	2	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2593		5038	-0-	2445 B	10241	5036	2	2	9	N	2	2	1			1
07	890		5333	-0-	4443 B	14684	5333	2			N	-0-					1
08	15494		4586	-0-	-10908 B	3776	4585	2	1	9	N	1					2
09/01 BALANCING DATE STATUS -> 3776																	
09	8382	R	4606	-0-	-3776 B	-0-	4606	2			N	-0-					2
10	341	#	271	-0-	-70 B	-70	269	2	2	9	N	2	3	1			1
11	0		266	-0-	266 B	196	264	2	2	9	N	2	2	1			1

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

06	414	N	414	-0-	-0- B	-0-	411	2	3	9	N	3	3	1			2
07	398	N	398	-0-	-0- B	-0-	397	2	1	9	N	1					3
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					3
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	349	-0-	-71 B	-0-	348	2	1	9	N	1					4
10	435	N	435	-0-	-0- B	-0-	433	2	2	9	N	2	5	1			1
*11	401	N	401	-0-	-0- B	-0-	398	2	3	9	N	3	3	1			1

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

*01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

*01	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*05	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
*06	450	N	345	-0-	-105 B	-0-	345	3			N	-0-					-0-
*07	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*08	651	N	366	-0-	-285 B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
*01	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*08	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	270	N	117	-0-	-153	B	-0-	117	3			N	-0-					-0-
*10	279	N	117	-0-	-162	B	-0-	117	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
*02	664	N	227	-0-	-437	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*05	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
*06	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
*08	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	600	N	363	-0-	-237	B	-0-	363	3			N	-0-					-0-
*10	620	N	363	-0-	-257	B	-0-	363	3			N	-0-					-0-
*11	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*02	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
*05	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*06	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
*07	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
*10	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
*04	414	N	401	-0-	-13	B	-0-	401	3			N	-0-					-0-
*05	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
*06	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

*01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*04	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*06	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
*07	217	N	116	-0-	-101	B	-0-	116	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*04	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
*05	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
*06	210	N	176	-0-	-34	B	-0-	176	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*10	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

*01	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
*02	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
*04	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
*05	592	N	360	-0-	-232	B	-0-	360	3			N	-0-					-0-
*06	750	N	567	-0-	-183	B	-0-	567	3			N	-0-					-0-
*07	600	N	310	-0-	-290	B	-0-	310	3			N	-0-					-0-
*08	558	N	392	-0-	-166	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
*10	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
*11	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*05	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
*06	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
*07	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
*05	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
*06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
*07	651	N	581	-0-	-70	B	-0-	581	3			N	-0-					-0-
*08	651	N	314	-0-	-337	B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	630	N	568	-0-	-62	B	-0-	568	3			N	-0-					-0-
*10	589	N	449	-0-	-140	B	-0-	449	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
*11	2342	N	2342	-0-	-0-	B	-0-	2342	2			N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	433	-0-	-107	B	-0-	433	3			N	-0-					-0-
07	558	N	468	-0-	-90	B	-0-	468	3			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
*11	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	385	-0-	-35	B	-0-	385	3			N	-0-					-0-
07	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
*11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	341	N	165	-0-	-176	B	-0-	165	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
*11	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
*11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	B	-0-	194	3			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	189	-0-	-81 B	-0-	189	3			N	-0-					-0-
07	217	N	170	-0-	-47 B	-0-	170	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	30	1	449	3	N	-0-					-0-
07	487	N	487	-0-	-0- B	-0-	30	1	457	3	N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	464	N	464	-0-	-0- B	-0-	30	1	434	3	N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	450	N	450	-0-	-0- B	-0-	30	1	420	3	N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
07	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	29	-0-	-151 B	-0-	29	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1091	-0-	-19 B	-0-	1091	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
10	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
*11	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	372	-0-	-48 B	-0-	372	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
*11	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	695	-0-	-295	B	-0-	695	3			N	-0-					-0-
07	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
08	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
10	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
*11	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	744	-0-	-396	B	-0-	744	3			N	-0-					-0-
07	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
08	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
10	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
*11	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	430	-0-	-80	B	-0-	430	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
08	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-
10	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
*11	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
*11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	B	-0-	22	2	1	9	N	1					1
07	31	N	-0-	-0-	-31	B	-0-					N	-0-	1	1			-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	247	N	247	-0-	-0-	B	-0-	246	2	1	9	N	1					1
10	307	N	307	-0-	-0-	B	-0-	305	2	2	9	N	2	2	1			1
*11	353	N	353	-0-	-0-	B	-0-	352	2	1	9	N	1	2	1			-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
10	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
*11	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
10	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
*11	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
10	527	N	448	-0-	-79	B	-0-	448	2			N	-0-					-0-
*11	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
*11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
07	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
10	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
*11	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	70	-0-	-530 B	-0-	70	2			N	-0-					-0-
07	359	N	179	-0-	-180 B	-0-	179	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
*11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	359	N	-0-	-0-	-359 B	-0-					N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
*11	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
*11	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	313	-0-	-47	B	-0-	313	2			N	-0-					-0-
07	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	224	-0-	-76	B	-0-	224	2			N	-0-					-0-
10	558	N	188	-0-	-370	B	-0-	188	2			N	-0-					-0-
*11	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	B	-0-	37	1	180	2	N	-0-					-0-
07	42	N	42	-0-	-0-	B	-0-	42	1			N	-0-					-0-
08	248	N	38	-0-	-210	B	-0-	38	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	38	1	181	2	N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	41	1	158	2	N	-0-					-0-
*11	153	N	153	-0-	-0-	B	-0-	43	1	110	2	N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
07	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
*11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0- B	-0-	33 1	1 9	66	2	N	1					1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	11	-0-	-79 B	-0-	4 3	1 9	4	2	N	3					3
10	54	N	54	-0-	-0- B	-0-	44	1	10	9	N	9	4	1			8
*11	45	N	45	-0-	-0- B	-0-	34	1	11	9	N	10	18	1			-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
*11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*08	403	N	206	-0-	-197 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	129	-0-	-381 B	-0-	129	3			N	-0-					-0-
*10	527	N	129	-0-	-398 B	-0-	129	3			N	-0-					-0-
*11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

*01	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
*02	504	N	463	-0-	-41	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
*04	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
*05	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
*06	570	N	291	-0-	-279	B	-0-	291	3			N	-0-					-0-
*07	538	N	425	-0-	-113	B	-0-	425	3			N	-0-					-0-
*08	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
*10	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
*11	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

06	750	N	700	-0-	-50	B	-0-	700	2			N	-0-					-0-
07	775	N	714	-0-	-61	B	-0-	714	2			N	-0-					-0-
08	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	654	-0-	-36	B	-0-	654	2			N	-0-					-0-
10	713	N	671	-0-	-42	B	-0-	671	2			N	-0-					-0-
*11	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

*01	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
*02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
*05	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
*06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
07	651	N	649	-0-	-2	B	-0-	649	2			N	-0-					-0-
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-
10	651	N	627	-0-	-24	B	-0-	627	2			N	-0-					-0-
*11	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	570	-0-	-30	B	-0-	570	2			N	-0-					-0-
07	620	N	608	-0-	-12	B	-0-	608	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	527	-0-	-43	B	-0-	527	2			N	-0-					-0-
10	620	N	541	-0-	-79	B	-0-	541	2			N	-0-					-0-
*11	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
07	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	88	-0-	-62	B	-0-	88	2			N	-0-					-0-
10	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
*11	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	188	-0-	-22	B	-0-	188	2			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
*11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0-	B	-0-	1633	2	9	9	N	8	11	1			12
07	418	N	-0-	-0-	-418	B	-0-					N	13	17	1			8
08	496	N	-0-	-0-	-496	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	1848	N	1848	-0-	-0-	B	-0-	1838	2	10	9	N	9					11
10	1300	N	1300	-0-	-0-	B	-0-	1267	2	33	9	N	30	29	1			12
*11	163	N	163	-0-	-0-	B	-0-	117	2	46	9	N	42	47	1			7

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
*11	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
*11	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*05	115	N	90	-0-	-25	B	-0-	90	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		497	-0-	497	B	497	497	2			N	-0-					1
*10	1002	N	919	-0-	-83	B	414	919	2			N	-0-					1
*11	979	N	565	-0-	-414	B	-0-	565	2			N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
*11	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					16

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

06	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
07	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	513	-0-	-57	B	-0-	513	2			N	-0-					-0-
10	558	N	548	-0-	-10	B	-0-	548	2			N	-0-					-0-
*11	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

06	1782	N	1782	-0-	-0-	B	-0-	1782	2			N	-0-					-0-
07	1811	N	1811	-0-	-0-	B	-0-	1811	2			N	-0-					-0-
08	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1684	-0-	-86	B	-0-	1684	2			N	-0-					-0-
10	1710	N	1710	-0-	-0-	B	-0-	1710	2			N	-0-					-0-
*11	1639	N	1639	-0-	-0-	B	-0-	1639	2			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

06	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
07	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
10	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
*11	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

06	120	N	34	-0-	-86	B	-0-	34	2			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
10	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
*11	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
07	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	591	-0-	-39 B	-0-	591	2			N	-0-					-0-
10	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
*11	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	628	-0-	-62 B	-0-	628	2			N	-0-					-0-
07	775	N	744	-0-	-31 B	-0-	744	2			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
10	744	N	619	-0-	-125 B	-0-	619	2			N	-0-					-0-
*11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-
07	992	N	939	-0-	-53 B	-0-	939	2			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
10	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
*11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
07	341	N	305	-0-	-36	B	-0-	305	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-
10	310	N	300	-0-	-10	B	-0-	300	2			N	-0-					-0-
*11	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
*11	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
*01	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-
*02	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
04	14B2 EXT		587	-0-	587	B	587	587	2			N	-0-					-0-
05	14B2 EXT		652	-0-	652	B	1239	652	2			N	-0-					-0-
06	14B2 EXT		632	-0-	632	B	1871	632	2			N	-0-					-0-
07	14B2 EXT		525	-0-	525	B	2396	525	2			N	-0-					-0-
*08	14B2 EXT		667	-0-	667	B	3063	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3063																		
09	14B2 EXT		819	-0-	819	B	3882	819	2			N	-0-					-0-
10	1338	N	867	-0-	-471	B	3411	867	2			N	-0-					-0-
*11	3000	N	875	-0-	-2125	B	1286	875	2			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2	B	-0-	478	2			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
10	527	N	506	-0-	-21	B	-0-	506	2			N	-0-					-0-
*11	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
07	620	N	589	-0-	-31	B	-0-	589	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	560	-0-	-10	B	-0-	560	2			N	-0-					-0-
10	589	N	570	-0-	-19	B	-0-	570	2			N	-0-					-0-
*11	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	938	-0-	-22	B	-0-	938	2			N	-0-					-0-
07	961	N	950	-0-	-11	B	-0-	950	2			N	-0-					-0-
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	923	-0-	-7	B	-0-	923	2			N	-0-					-0-
10	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
*11	926	N	926	-0-	-0-	B	-0-	926	2			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	558	N	542	-0-	-16	B	-0-	542	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	523	-0-	-17	B	-0-	523	2			N	-0-					-0-
10	527	N	521	-0-	-6	B	-0-	521	2			N	-0-					-0-
*11	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
*11	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	312	-0-	-78	B	-0-	312	2			N	-0-					-0-
07	372	N	303	-0-	-69	B	-0-	303	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	310	N	303	-0-	-7	B	-0-	303	2			N	-0-					-0-
*11	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
10	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
*11	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
07	961	N	954	-0-	-7	B	-0-	954	2			N	-0-					-0-
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	878	-0-	-82	B	-0-	878	2			N	-0-					-0-
10	961	N	887	-0-	-74	B	-0-	887	2			N	-0-					-0-
*11	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	90	-0-	-60	B	-0-	90	2			N	-0-					-0-
07	186	N	85	-0-	-101	B	-0-	85	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-
10	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
*11	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	B	-0-	229	2			N	-0-					-0-
07	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	203	-0-	-37	B	-0-	203	2			N	-0-					-0-
10	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
*11	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
10	434	N	278	-0-	-156	B	-0-	278	2			N	-0-					-0-
*11	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
*11	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
*11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	380	-0-	-70 B	-0-	380	2			N	-0-					-0-
10	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
*11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	339	-0-	-171 B	-0-	339	2			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
*11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
*11	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	574	-0-	-26 B	-0-	574	2			N	-0-					-0-
07	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
10	589	N	545	-0-	-44 B	-0-	545	2			N	-0-					-0-
*11	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	503	-0-	-37 B	-0-	503	2			N	-0-					-0-
10	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
*11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1379	-0-	-1	B	-0-	1379	2			N	-0-					-0-
07	1406	N	1406	-0-	-0-	B	-0-	1406	2			N	-0-					-0-
08	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1333	-0-	-47	B	-0-	1333	2			N	-0-					-0-
10	1395	N	1351	-0-	-44	B	-0-	1351	2			N	-0-					-0-
*11	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	495	-0-	-75	B	-0-	495	2			N	-0-					-0-
07	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
10	589	N	460	-0-	-129	B	-0-	460	2			N	-0-					-0-
*11	743	N	743	-0-	-0-	B	-0-	743	2			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
07	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
10	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
*11	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
07	527	N	481	-0-	-46	B	-0-	481	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	437	-0-	-13	B	-0-	437	2			N	-0-					-0-
10	496	N	450	-0-	-46	B	-0-	450	2			N	-0-					-0-
*11	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
07	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
08	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	685	-0-	-35	B	-0-	685	2			N	-0-					-0-
10	744	N	699	-0-	-45	B	-0-	699	2			N	-0-					-0-
*11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
*11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	536	-0-	-124 B	-0-	536	2			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
10	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
*11	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	955	-0-	-5 B	-0-	955	2			N	-0-					-0-
07	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	952	-0-	-8 B	-0-	952	2			N	-0-					-0-
10	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
*11	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
07	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1095	-0-	-15 B	-0-	1095	2			N	-0-					-0-
10	1209	N	1041	-0-	-168 B	-0-	1041	2			N	-0-					-0-
*11	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
07	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	733	-0-	-17 B	-0-	733	2			N	-0-					-0-
10	775	N	765	-0-	-10 B	-0-	765	2			N	-0-					-0-
*11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	367	-0-	-113 B	-0-	367	2			N	-0-					-0-
10	496	N	82	-0-	-414 B	-0-	82	2			N	-0-					-0-
*11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	346	-0-	-134 B	-0-	346	2			N	-0-					-0-
07	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
10	620	N	266	-0-	-354 B	-0-	266	2			N	-0-					-0-
*11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
07	527	N	442	-0-	-85 B	-0-	442	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	410	-0-	-40 B	-0-	410	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
*11	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	621	-0-	-9	B	-0-	621	2			N	-0-					-0-
07	651	N	640	-0-	-11	B	-0-	640	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	580	-0-	-50	B	-0-	580	2			N	-0-					-0-
10	651	N	622	-0-	-29	B	-0-	622	2			N	-0-					-0-
*11	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
07	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
*11	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
07	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	83	-0-	-7	B	-0-	83	2			N	-0-					-0-
10	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
*11	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
*11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
07	744	N	701	-0-	-43	B	-0-	701	2			N	-0-					-0-
08	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	670	-0-	-50	B	-0-	670	2			N	-0-					-0-
10	713	N	692	-0-	-21	B	-0-	692	2			N	-0-					-0-
*11	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	946	-0-	-74	B	-0-	946	2			N	-0-					-0-
07	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
08	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	939	-0-	-21	B	-0-	939	2			N	-0-					-0-
10	992	N	944	-0-	-48	B	-0-	944	2			N	-0-					-0-
*11	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	753	-0-	-27	B	-0-	753	2			N	-0-					-0-
07	806	N	780	-0-	-26	B	-0-	780	2			N	-0-					-0-
08	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
10	775	N	745	-0-	-30	B	-0-	745	2			N	-0-					-0-
*11	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
07	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
10	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
*11	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
*11	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	99	-0-	-351	B	-0-	99	2			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
10	527	N	430	-0-	-97	B	-0-	430	2			N	-0-					-0-
*11	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	839	-0-	-61	B	-0-	839	2			N	-0-					-0-
07	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
08	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	833	-0-	-7	B	-0-	833	2			N	-0-					-0-
10	899	N	821	-0-	-78	B	-0-	821	2			N	-0-					-0-
*11	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
10	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
*11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	533	-0-	-7	B	-0-	533	2			N	-0-					-0-
07	589	N	519	-0-	-70	B	-0-	519	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	489	-0-	-51	B	-0-	489	2			N	-0-					-0-
10	527	N	522	-0-	-5	B	-0-	522	2			N	-0-					-0-
*11	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
*11	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
10	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
*11	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	43	-0-	-167	B	-0-	43	2			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
10	248	N	217	-0-	-31	B	-0-	217	2			N	-0-					-0-
*11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	911	-0-	-79	B	-0-	911	2			N	-0-					-0-
07	977	N	977	-0-	-0-	B	-0-	977	2			N	-0-					-0-
08	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-
10	992	N	898	-0-	-94	B	-0-	898	2			N	-0-					-0-
*11	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
07	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	751	-0-	-29 B	-0-	751	2			N	-0-					-0-
10	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-
*11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

06	11	N	-0-	-0-	-11	B	-0-				N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

06	480	N	414	-0-	-66	B	-0-	414	2		N	-0-					-0-
07	496	N	447	-0-	-49	B	-0-	447	2		N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2	B	-0-	418	2		N	-0-					-0-
10	434	N	400	-0-	-34	B	-0-	400	2		N	-0-					-0-
*11	429	N	429	-0-	-0-	B	-0-	429	2		N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

06	392	N	392	-0-	-0-	B	-0-	392	2		N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	2		N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2	B	-0-	388	2		N	-0-					-0-
10	403	N	398	-0-	-5	B	-0-	398	2		N	-0-					-0-
*11	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	B	-0-	388	2			N	-0-					-0-
07	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	367	-0-	-23	B	-0-	367	2			N	-0-					-0-
10	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-
*11	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

06	39	N	39	-0-	-0-	B	-0-	39	2	N	-0-			-0-
07	31	N	19	-0-	-12	B	-0-	19	2	N	-0-			-0-
08	31	N	-0-	-0-	-31	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	9	-0-	-21	B	-0-	9	2	N	-0-			-0-
10	31	N	27	-0-	-4	B	-0-	27	2	N	-0-			-0-
*11	19	N	19	-0-	-0-	B	-0-	19	2	N	-0-			-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

06	72	N	72	-0-	-0-	B	-0-	72	2	N	-0-			-0-
07	61	N	61	-0-	-0-	B	-0-	61	2	N	-0-			-0-
08	62	N	-0-	-0-	-62	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	11	-0-	-49	B	-0-	11	2	N	-0-			-0-
10	62	N	36	-0-	-26	B	-0-	36	2	N	-0-			-0-
*11	4	N	4	-0-	-0-	B	-0-	4	2	N	-0-			-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

06	13	N	3	-0-	-10	B	-0-	3	2	N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	9	N	-0-	-0-	-9	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	4	N	4	-0-	-0-	B	-0-	4	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*11	2	N	2	-0-	-0-	B	-0-	2	2	N	-0-			-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

06	480	N	440	-0-	-40	B	-0-	440	2	N	-0-			-0-
07	503	N	503	-0-	-0-	B	-0-	503	2	N	-0-			-0-
08	496	N	-0-	-0-	-496	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	450	N	438	-0-	-12	B	-0-	438	2	N	-0-			-0-
10	496	N	424	-0-	-72	B	-0-	424	2	N	-0-			-0-
*11	501	N	501	-0-	-0-	B	-0-	501	2	N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
07	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	449	-0-	-1	B	-0-	449	2			N	-0-					-0-
10	465	N	454	-0-	-11	B	-0-	454	2			N	-0-					-0-
*11	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47	B	-0-	103	2			N	-0-					-0-
07	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
10	496	N	80	-0-	-416	B	-0-	80	2			N	-0-					-0-
*11	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	442	-0-	-8	B	-0-	442	2			N	-0-					-0-
07	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	416	-0-	-34	B	-0-	416	2			N	-0-					-0-
10	465	N	433	-0-	-32	B	-0-	433	2			N	-0-					-0-
*11	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
07	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-
10	403	N	396	-0-	-7	B	-0-	396	2			N	-0-					-0-
*11	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
07	527	N	500	-0-	-27	B	-0-	500	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	479	-0-	-1	B	-0-	479	2			N	-0-					-0-
10	496	N	488	-0-	-8	B	-0-	488	2			N	-0-					-0-
*11	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
07	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-
10	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-
*11	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
*11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
07	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
10	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
*11	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1107	-0-	-303	B	-0-	1107	2			N	-0-					-0-
07	1116	N	1012	-0-	-104	B	-0-	1012	2			N	-0-					-0-
08	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1058	-0-	-52	B	-0-	1058	2			N	-0-					-0-
10	1686	N	1686	-0-	-0-	B	-0-	1686	2			N	-0-					-0-
*11	1634	N	1634	-0-	-0-	B	-0-	1634	2			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	2	-0-	-11	B	-0-	2	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	B	-0-					N	2	2	1			1
07	183	N	-0-	-0-	-183	B	-0-					N	2	2	1			1
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	7	-0-	-0-	B	-0-	5	2	2	9	N	2	1	1			1
10	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			1
*11	19	N	19	-0-	-0-	B	-0-	17	2	2	9	N	2	2	1			1

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	549	-0-	-21	B	-0-	549	2			N	-0-					-0-
07	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
*11	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	139	N	139	-0-	-0-	B	-0-	139	2		N	-0-			-0-
07	182	N	182	-0-	-0-	B	-0-	182	2		N	-0-			-0-
08	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	74	-0-	-16	B	-0-	74	2		N	-0-			-0-
10	93	N	1	-0-	-92	B	-0-	1	2		N	-0-			-0-
*11	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	555	-0-	-15	B	-0-	555	2		N	-0-			-0-
07	551	N	551	-0-	-0-	B	-0-	551	2		N	-0-			-0-
08	589	N	-0-	-0-	-589	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	534	-0-	-36	B	-0-	534	2		N	-0-			-0-
10	558	N	538	-0-	-20	B	-0-	538	2		N	-0-			-0-
*11	539	N	539	-0-	-0-	B	-0-	539	2		N	-0-			-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-
07	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
08	217	N	-0-	-0-	-217	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	194	-0-	-16	B	-0-	194	2		N	-0-			-0-
10	217	N	198	-0-	-19	B	-0-	198	2		N	-0-			-0-
*11	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-			-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	464	-0-	-16	B	-0-	464	2		N	-0-			-0-
07	482	N	482	-0-	-0-	B	-0-	482	2		N	-0-			-0-
08	496	N	-0-	-0-	-496	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	452	N	452	-0-	-0-	B	-0-	452	2		N	-0-			-0-
10	496	N	462	-0-	-34	B	-0-	462	2		N	-0-			-0-
*11	448	N	448	-0-	-0-	B	-0-	448	2		N	-0-			-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	636	N	636	-0-	-0-	B	-0-	636	2		N	-0-			-0-
07	972	N	972	-0-	-0-	B	-0-	972	2		N	-0-			-0-
08	620	N	-0-	-0-	-620	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	814	N	814	-0-	-0-	B	-0-	814	2		N	-0-			-0-
10	930	N	826	-0-	-104	B	-0-	826	2		N	-0-			-0-
*11	790	N	790	-0-	-0-	B	-0-	790	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

06	300	N	-0-	-0-	-300 B	-0-					N	7	6	1			4
07	279	N	-0-	-0-	-279 B	-0-					N	6	7	1			3
08	62	N	-0-	-0-	-62 B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	3	1	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
11	0	N	-0-	-0-	-0- B	-0-					N	6	6	1			2

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

06	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
07	868	N	849	-0-	-19 B	-0-	849	2			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	781	-0-	-29 B	-0-	781	2			N	-0-					-0-
10	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
*11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
10	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
*11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	6	4	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	11	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
*11	38	N	38	-0-	-0- B	-0-	34	2	4	9	N	4	4	1			1

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	1743	N	-0-	-0-	-1743 B	-0-					N	-0-					-0-
*07	956	N	-0-	-0-	-956 B	-0-					N	-0-					-0-
*08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
*10	1065	N	-0-	-0-	-1065 B	-0-					N	-0-					-0-
*11	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1074	-0-	-6 B	-0-	1074	3			N	-0-					-0-
07	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1048	-0-	-32 B	-0-	1048	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*11	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-		-0-	B	-0-	1017	3			N	-0-					-0-
07	981	N	962	-0-		-19	B	-0-	962	3			N	-0-					-0-
08	775	N	-0-	-0-		-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1020	N	911	-0-		-109	B	-0-	911	3			N	-0-					-0-
10	961	N	-0-	-0-		-961	B	-0-					N	-0-					-0-
*11	936	N	936	-0-		-0-	B	-0-	936	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3105		2558	-0-		-547	B	2527	2558	3			N	-0-					-0-
07	3100	N	2657	-0-		-443	B	2084	2657	3			N	-0-					-0-
08	2635	N	-0-	-0-		-2635	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	2550	N	2459	-0-		-91	B	-0-	2459	3			N	-0-					-0-
10	1886	N	-0-	-0-		-1886	B	-0-					N	-0-					-0-
*11	2502	N	2502	-0-		-0-	B	-0-	2502	3			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-		-540	B	-0-					N	2	3	1			3
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-	1	1			1
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	1					2
10	0	N	-0-	-0-		-0-	B	-0-					N	6	7	1			1
11	0	N	-0-	-0-		-0-	B	-0-					N	6	6	1			1

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	635	N	635	-0-		-0-	B	-0-	635	3			N	-0-					212
*02	688	N	495	-0-		-193	B	-0-	495	3			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																			
*03	690	N	690	-0-		-0-	B	-0-	690	3			N	-0-					212
*04	656	N	656	-0-		-0-	B	-0-	656	3			N	-0-					212
*05	663	N	663	-0-		-0-	B	-0-	663	3			N	-0-					212
*06	660	N	599	-0-		-61	B	-0-	599	3			N	-0-					212
*07	638	N	579	-0-		-59	B	-0-	579	3			N	-0-					212
*08	651	N	498	-0-		-153	B	-0-	498	3			N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																			
*09	570	N	462	-0-		-108	B	-0-	462	3			N	-0-					212
*10	589	N	462	-0-		-127	B	-0-	462	3			N	-0-					212
*11	367	N	367	-0-		-0-	B	-0-	367	2			N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	97	N	97	-0-		-0-	B	-0-	97	3			N	-0-					-0-
*02	112	N	84	-0-		-28	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	110	N	110	-0-		-0-	B	-0-	110	3			N	-0-					-0-
*04	103	N	103	-0-		-0-	B	-0-	103	3			N	-0-					-0-
*05	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-					-0-
*06	120	N	95	-0-		-25	B	-0-	95	3			N	-0-					-0-
*07	97	N	97	-0-		-0-	B	-0-	97	3			N	-0-					-0-
*08	96	N	96	-0-		-0-	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	92	N	92	-0-		-0-	B	-0-	92	3			N	-0-					-0-
*10	93	N	92	-0-		-1	B	-0-	92	3			N	-0-					-0-
*11	94	N	94	-0-		-0-	B	-0-	94	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1739	-0-	-31	B	-0-	1739	3		N	-0-			-0-
07	1787	N	1787	-0-	-0-	B	-0-	1787	3		N	-0-			-0-
08	1829	N	-0-	-0-	-1829	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1682	-0-	-58	B	-0-	1682	3		N	-0-			-0-
10	1642	N	-0-	-0-	-1642	B	-0-				N	-0-			-0-
*11	1716	N	1716	-0-	-0-	B	-0-	1716	3		N	-0-			-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

06	304	N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-
07	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-
08	310	N	-0-	-0-	-310	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	292	-0-	-8	B	-0-	292	3		N	-0-			-0-
10	310	N	-0-	-0-	-310	B	-0-				N	-0-			-0-
*11	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

*01	91	N	91	-0-	-0-	B	-0-	91	3		N	-0-			-0-
*02	82	N	82	-0-	-0-	B	-0-	82	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	90	N	90	-0-	-0-	B	-0-	90	3		N	-0-			-0-
*04	88	N	88	-0-	-0-	B	-0-	88	3		N	-0-			-0-
*05	71	N	41	-0-	-30	B	-0-	41	3		N	-0-			-0-
*06	90	N	-0-	-0-	-90	B	-0-				N	-0-			-0-
*07	71	N	-0-	-0-	-71	B	-0-				N	-0-			-0-
*08	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-
*10	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-
*11	81	N	81	-0-	-0-	B	-0-	81	2		N	-0-			-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

06	517	N	517	-0-	-0-	B	-0-	517	3		N	-0-			-0-
07	530	N	530	-0-	-0-	B	-0-	530	3		N	-0-			-0-
08	527	N	-0-	-0-	-527	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	454	-0-	-56	B	-0-	454	3		N	-0-			-0-
10	527	N	-0-	-0-	-527	B	-0-				N	-0-			-0-
*11	444	N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

*01	522	N	522	-0-	-0-	B	-0-	522	3		N	-0-			-0-
*02	461	N	461	-0-	-0-	B	-0-	461	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	549	N	549	-0-	-0-	B	-0-	549	3		N	-0-			-0-
*04	505	N	505	-0-	-0-	B	-0-	505	3		N	-0-			-0-
*05	524	N	524	-0-	-0-	B	-0-	524	3		N	-0-			-0-
*06	540	N	499	-0-	-41	B	-0-	499	3		N	-0-			-0-
*07	527	N	508	-0-	-19	B	-0-	508	3		N	-0-			-0-
*08	527	N	502	-0-	-25	B	-0-	502	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	510	N	485	-0-	-25	B	-0-	485	3		N	-0-			-0-
*10	496	N	485	-0-	-11	B	-0-	485	3		N	-0-			-0-
*11	472	N	472	-0-	-0-	B	-0-	472	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
07	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
07	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1050	-0-	-90 B	-0-	1050	2			N	-0-					-0-
10	1178	N	1129	-0-	-49 B	-0-	1129	2			N	-0-					-0-
*11	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
07	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	891	-0-	-9 B	-0-	891	2			N	-0-					-0-
10	930	N	904	-0-	-26 B	-0-	904	2			N	-0-					-0-
*11	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1258	-0-	-2 B	-0-	1258	2			N	-0-					-0-
07	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1252	-0-	-8 B	-0-	1252	2			N	-0-					-0-
10	1302	N	1287	-0-	-15 B	-0-	1287	2			N	-0-					-0-
*11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
07	527	N	511	-0-	-16	B	-0-	511	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	487	-0-	-23	B	-0-	487	2			N	-0-					-0-
10	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
*11	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

06	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
07	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
10	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
*11	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1758	N	1758	-0-	-0-	B	-0-	1758	3			N	-0-					-0-
07	1123	N	-0-	-0-	-1123	B	-0-					N	-0-					-0-
08	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	469	-0-	-881	B	-0-	469	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	329	-0-	-121	B	-0-	329	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
08	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
10	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
*11	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	398	-0-	-172	B	-0-	398	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
08	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
10	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-
*11	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	288	-0-	-252	B	-0-	288	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
08	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
10	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
*11	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	262	-0-	-68	B	-0-	262	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
08	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
*11	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	676	-0-	-374 B	-0-	676	3			N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
08	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
10	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
*11	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	367	-0-	-113 B	-0-	367	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
*11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
07	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
*11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	558	N	436	-0-	-122 B	-0-	436	2			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	861	-0-	-129 B	-0-	861	2			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
10	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
*11	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	623	-0-	-37 B	-0-	623	2			N	-0-					-0-
10	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
*11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	B	-0-	854	2			N	-0-					-0-
07	868	N	838	-0-	-30	B	-0-	838	2			N	-0-					-0-
08	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	801	-0-	-39	B	-0-	801	2			N	-0-					-0-
10	837	N	804	-0-	-33	B	-0-	804	2			N	-0-					-0-
*11	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
07	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
10	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
*11	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
10	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	B	-0-					N	14	12	1			7
07	310	N	-0-	-0-	-310	B	-0-					N	10	12	1			5
08	0	N	-0-	-0-	-0-	B	-0-					N	4	6	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	352	N	352	-0-	-0-	B	-0-	345	2	7	9	N	6	3	1			6
10	0	N	-0-	-0-	-0-	B	-0-					N	7	9	1			4
*11	926	N	926	-0-	-0-	B	-0-	913	2	13	9	N	12	12	1			4

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1076	-0-	-4	B	-0-	1076	2			N	-0-					-0-
07	1169	N	1129	-0-	-40	B	-0-	1129	2			N	-0-					-0-
08	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1080	-0-	-0-	B	-0-	1080	2			N	-0-					-0-
10	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
*11	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1168	-0-	-62 B	-0-	1168	2			N	-0-					-0-
10	1271	N	1170	-0-	-101 B	-0-	1170	2			N	-0-					-0-
*11	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	341	2	1	9	N	1	1	1			1
07	341	N	-0-	-0-	-341 B	-0-					N	-0-	1	1			-0-
08	341	N	-0-	-0-	-341 B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																	
09	631	N	631	-0-	-0- B	-0-	630	2	1	9	N	1					2
10	178	N	178	-0-	-0- B	-0-	177	2	1	9	N	1	3	1			-0-
*11	54	N	54	-0-	-0- B	-0-	52	2	2	9	N	2	2	1			-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
10	651	N	590	-0-	-61 B	-0-	590	2			N	-0-					-0-
*11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
07	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1348	-0-	-62 B	-0-	1348	2			N	-0-					-0-
10	1426	N	1326	-0-	-100 B	-0-	1326	2			N	-0-					-0-
*11	1564	N	1564	-0-	-0- B	-0-	1564	2			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
07	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	2			N	-0-					-0-
10	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-
*11	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
*11	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	8	7	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	6	6	1			3
08	0	N	-0-	-0-	-0- B	-0-					N	1	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	175	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
*11	470	N	470	-0-	-0- B	-0-	464	2	6	9	N	5	5	1			2

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	6	4	1			3
07	124	N	-0-	-0-	-124 B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	76	2	1	9	N	1	1	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	4	3	1			2
*11	383	N	383	-0-	-0- B	-0-	379	2	4	9	N	4	5	1			1

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	13	10	1			6
07	279	N	-0-	-0-	-279 B	-0-					N	9	11	1			4
08	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	268	2	6	9	N	5	3	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
*11	810	N	810	-0-	-0- B	-0-	800	2	10	9	N	9	9	1			3

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	7	6	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	144	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	4	4	1			2
*11	463	N	463	-0-	-0- B	-0-	457	2	6	9	N	5	5	1			2

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
07	186	N	18	-0-	-168 B	-0-	18	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1173	-0-	-57 B	-0-	1173	2			N	-0-					-0-
10	1271	N	1194	-0-	-77 B	-0-	1194	2			N	-0-					-0-
*11	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
10	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
*11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	7	6	1			3
07	155	N	-0-	-0-	-155 B	-0-					N	4	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	154	2	4	9	N	4	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
*11	549	N	549	-0-	-0- B	-0-	542	2	7	9	N	6	6	1			2

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	25	27	1			8
07	279	N	-0-	-0-	-279 B	-0-					N	13	16	1			5
08	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	899	N	899	-0-	-0- B	-0-	882	2	17	9	N	15	6	1			13
10	0	N	-0-	-0-	-0- B	-0-					N	18	21	1			10
*11	3000	N	3254	-0-	254 B	254	3212	2	42	9	N	38	36	1			12

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
07	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*11	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	691	-0-	-59 B	-0-	691	2			N	-0-					-0-
07	775	N	681	-0-	-94 B	-0-	681	2			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	682	N	610	-0-	-72 B	-0-	610	2			N	-0-					-0-
*11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	266	-0-	-64 B	-0-	266	2			N	-0-					-0-
10	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
*11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
10	403	N	358	-0-	-45 B	-0-	358	2			N	-0-					-0-
*11	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	4	5	1			1
07	124	N	-0-	-0-	-124 B	-0-					N	8	7	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	1	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	152	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	4	4	1			2
*11	444	N	444	-0-	-0- B	-0-	438	2	6	9	N	5	5	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1512	-0-	-18	B	-0-	1512	2			N	-0-					-0-
07	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
08	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1540	N	1540	-0-	-0-	B	-0-	1540	2			N	-0-					-0-
10	1543	N	1543	-0-	-0-	B	-0-	1543	2			N	-0-					-0-
*11	1474	N	1474	-0-	-0-	B	-0-	1474	2			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	B	-0-	33	2			N	-0-					-0-
07	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	B	-0-					N	23	17	1			11
07	558	N	-0-	-0-	-558	B	-0-					N	19	21	1			9
08	0	N	-0-	-0-	-0-	B	-0-					N	9	12	1			6
09/01 BALANCING DATE STATUS -> -0-																		
09	719	N	719	-0-	-0-	B	-0-	705	2	14	9	N	13	7	1			12
10	0	N	-0-	-0-	-0-	B	-0-					N	11	16	1			7
*11	3000	N	3536	-0-	536	B	536	3490	2	46	9	N	42	36	1			13

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	B	-0-					N	19	16	1			7
07	372	N	-0-	-0-	-372	B	-0-					N	11	13	1			5
08	0	N	-0-	-0-	-0-	B	-0-					N	5	7	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	355	N	355	-0-	-0-	B	-0-	348	2	7	9	N	6	3	1			6
10	0	N	-0-	-0-	-0-	B	-0-					N	7	9	1			4
*11	1104	N	1104	-0-	-0-	B	-0-	1090	2	14	9	N	13	13	1			4

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	B	-0-	1328	2			N	-0-					-0-
07	1338	N	1338	-0-	-0-	B	-0-	1338	2			N	-0-					-0-
08	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1248	-0-	-72	B	-0-	1248	2			N	-0-					-0-
10	1333	N	1331	-0-	-2	B	-0-	1331	2			N	-0-					-0-
*11	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
07	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
08	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	31	-0-	-1319 B	-0-	31	2			N	-0-					-0-
10	1271	N	389	-0-	-882 B	-0-	389	2			N	-0-					-0-
*11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
07	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
08	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1439	-0-	-1 B	-0-	1439	2			N	-0-					-0-
10	1519	N	1490	-0-	-29 B	-0-	1490	2			N	-0-					-0-
*11	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
10	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
*11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
10	496	N	366	-0-	-130 B	-0-	366	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
10	434	N	390	-0-	-44 B	-0-	390	2			N	-0-					-0-
*11	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
07	558	N	454	-0-	-104 B	-0-	454	2			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
*11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
07	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
08	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1672	-0-	-38 B	-0-	1672	2			N	-0-					-0-
10	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
*11	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	587	-0-	-13 B	-0-	587	2			N	-0-					-0-
10	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
07	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1187	-0-	-43 B	-0-	1187	2			N	-0-					-0-
10	1271	N	1220	-0-	-51 B	-0-	1220	2			N	-0-					-0-
*11	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
07	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
08	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1514	-0-	-46 B	-0-	1514	2			N	-0-					-0-
10	1519	N	1515	-0-	-4 B	-0-	1515	2			N	-0-					-0-
*11	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
07	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	653	-0-	-7 B	-0-	653	2			N	-0-					-0-
10	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					-0-
*11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
10	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2662	N	2662	-0-	-0-	B	-0-	2662	2			N	-0-					-0-
07	2565	N	2565	-0-	-0-	B	-0-	2565	2			N	-0-					-0-
08	2573	N	-0-	-0-	-2573	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2694	N	2694	-0-	-0-	B	-0-	2694	2			N	-0-					-0-
10	2768	N	2768	-0-	-0-	B	-0-	2768	2			N	-0-					-0-
*11	2721	N	2721	-0-	-0-	B	-0-	2721	2			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1	B	-0-	569	2			N	-0-					-0-
07	589	N	573	-0-	-16	B	-0-	573	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	543	-0-	-27	B	-0-	543	2			N	-0-					-0-
10	558	N	549	-0-	-9	B	-0-	549	2			N	-0-					-0-
*11	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	613	-0-	-107	B	-0-	613	2			N	-0-					-0-
07	682	N	640	-0-	-42	B	-0-	640	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	575	-0-	-25	B	-0-	575	2			N	-0-					-0-
10	651	N	584	-0-	-67	B	-0-	584	2			N	-0-					-0-
*11	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
07	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
08	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
10	217	N	93	-0-	-124	B	-0-	93	2			N	-0-					-0-
*11	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
07	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
10	372	N	371	-0-	-1	B	-0-	371	2			N	-0-					-0-
*11	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	562	-0-	-38	B	-0-	562	2			N	-0-					-0-
07	651	N	623	-0-	-28	B	-0-	623	2			N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
10	620	N	558	-0-	-62	B	-0-	558	2			N	-0-					-0-
*11	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	B	-0-	359	2			N	-0-					-0-
07	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
*11	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1284	-0-	-126	B	-0-	1284	2			N	-0-					-0-
07	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-
08	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
10	1395	N	1359	-0-	-36	B	-0-	1359	2			N	-0-					-0-
*11	1280	N	1280	-0-	-0-	B	-0-	1280	2			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
07	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
10	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
*11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	B	-0-	369	2			N	-0-					-0-
07	403	N	397	-0-	-6	B	-0-	397	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	2			N	-0-					-0-
10	403	N	358	-0-	-45	B	-0-	358	2			N	-0-					-0-
*11	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
07	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	475	-0-	-35	B	-0-	475	2			N	-0-					-0-
10	527	N	489	-0-	-38	B	-0-	489	2			N	-0-					-0-
*11	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	101	-0-	-229	B	-0-	101	2			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
10	434	N	370	-0-	-64	B	-0-	370	2			N	-0-					-0-
*11	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
*11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	477	2	2	9	N	2	3	1			2
07	504	N	504	-0-	-0- B	-0-	503	2	1	9	N	1					3
08	496	N	-0-	-0-	-496 B	-0-					N	1					4
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					4
10	496	N	451	-0-	-45 B	-0-	448	2	3	9	N	3	6	1			1
*11	437	N	437	-0-	-0- B	-0-	434	2	3	9	N	3	3	1			1

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
07	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
10	558	N	535	-0-	-23 B	-0-	535	2			N	-0-					-0-
*11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	4	3	1			2
07	155	N	-0-	-0-	-155 B	-0-					N	5	5	1			2
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	128	2	2	9	N	2	1	1			2
10	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
*11	426	N	426	-0-	-0- B	-0-	419	2	7	9	N	6	5	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1163	N	1163	-0-	-0-	B	-0-	1146	2	17	9	N	15	13	1			5
*01	1143	N	1143	-0-	-0-	B	-0-	1123	2	20	9	N	18	18	1			5
*02	975	N	975	-0-	-0-	B	-0-	958	2	17	9	N	15	15	1			5
03/01 BALANCING DATE STATUS -> -0-																		
*03	1034	N	1034	-0-	-0-	B	-0-	1020	2	14	9	N	13	13	1			5
*04	406	N	406	-0-	-0-	B	-0-	397	2	9	9	N	8	9	1			4
05	1039	N	1039	-0-	-0-	B	-0-	1015	2	24	9	N	22	22	1			4
06	1425	N	1425	-0-	-0-	B	-0-	1415	2	10	9	N	9	9	1			4
07	1406	N	1406	-0-	-0-	B	-0-	1398	2	8	9	N	7	7	1			4
*08	1454	N	1454	-0-	-0-	B	-0-	1450	2	4	9	N	4	4	1			4
09/01 BALANCING DATE STATUS -> -0-																		
*09	531	N	531	-0-	-0-	B	-0-	523	2	8	9	N	7	8	1			3
10	248	N	69	-0-	-179	B	-0-	56	2	13	9	N	12	12	1			3
*11	716	N	716	-0-	-0-	B	-0-	703	2	13	9	N	12	12	1			3

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	B	-0-	281	2	9	9	N	8	5	1			3
07	297	N	297	-0-	-0-	B	-0-	290	2	7	9	N	6	6	1			3
08	217	N	-0-	-0-	-217	B	-0-					N	2	3	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	131	-0-	-169	B	-0-	125	2	6	9	N	5	6	1			2
10	310	N	19	-0-	-291	B	-0-	11	2	8	9	N	7	7	1			2
*11	145	N	145	-0-	-0-	B	-0-	138	2	7	9	N	6	7	1			1

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-
07	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-
08	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1252	-0-	-8	B	-0-	1252	2			N	-0-					-0-
10	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-
*11	1211	N	1211	-0-	-0-	B	-0-	1211	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	B	-0-					N	10	8	1			4
07	186	N	-0-	-0-	-186	B	-0-					N	6	7	1			3
08	0	N	-0-	-0-	-0-	B	-0-					N	3	4	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	191	2	3	9	N	3	2	1			3
10	0	N	-0-	-0-	-0-	B	-0-					N	4	5	1			2
*11	603	N	603	-0-	-0-	B	-0-	595	2	8	9	N	7	7	1			2

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	B	-0-	244	2			N	-0-					-0-
07	248	N	243	-0-	-5	B	-0-	243	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	236	-0-	-4	B	-0-	236	2			N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
*11	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	930	-0-	-90 B	-0-	930	2			N	-0-					-0-
07	992	N	939	-0-	-53 B	-0-	939	2			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
10	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
*11	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
07	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	829	-0-	-11 B	-0-	829	2			N	-0-					-0-
10	899	N	818	-0-	-81 B	-0-	818	2			N	-0-					-0-
*11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
07	1255	N	1101	-0-	-154 B	-0-	1101	2			N	-0-					-0-
08	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1024	-0-	-416 B	-0-	1024	2			N	-0-					-0-
10	1116	N	1102	-0-	-14 B	-0-	1102	2			N	-0-					-0-
*11	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
*11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
07	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
10	961	N	529	-0-	-432 B	-0-	529	2			N	-0-					-0-
*11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
10	1271	N	1253	-0-	-18 B	-0-	1253	2			N	-0-					-0-
*11	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0- B	-0-	1224	2	7	9	N	6	8	1			5
07	1282	N	1282	-0-	-0- B	-0-	1280	2	2	9	N	2					7
08	1271	N	-0-	-0-	-1271 B	-0-					N	2					9
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1219	-0-	-11 B	-0-	1218	2	1	9	N	1					10
10	1271	N	1168	-0-	-103 B	-0-	1159	2	9	9	N	8	15	1			3
*11	1127	N	1127	-0-	-0- B	-0-	1119	2	8	9	N	7	7	1			3

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
07	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
08	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1613	-0-	-67 B	-0-	1613	2			N	-0-					-0-
10	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
*11	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	B	-0-	336	2			N	-0-					-0-
07	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
10	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
*11	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1541	-0-	-169	B	-0-	1541	2			N	-0-					-0-
07	1255	N	1253	-0-	-2	B	-0-	1253	2			N	-0-					-0-
08	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1165	-0-	-365	B	-0-	1165	2			N	-0-					-0-
10	1240	N	1203	-0-	-37	B	-0-	1203	2			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	B	-0-	1082	2			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2100	-0-	-0-	B	-0-	2100	2			N	-0-					-0-
07	2111	N	2111	-0-	-0-	B	-0-	2111	2			N	-0-					-0-
08	2046	N	-0-	-0-	-2046	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2063	N	2063	-0-	-0-	B	-0-	2063	2			N	-0-					-0-
10	2069	N	2069	-0-	-0-	B	-0-	2069	2			N	-0-					-0-
*11	1978	N	1978	-0-	-0-	B	-0-	1978	2			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
10	341	N	329	-0-	-12	B	-0-	329	2			N	-0-					-0-
*11	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	B	-0-	309	2			N	-0-					-0-
07	341	N	317	-0-	-24	B	-0-	317	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
10	310	N	306	-0-	-4	B	-0-	306	2			N	-0-					-0-
*11	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	B	-0-	1354	2			N	-0-					-0-
07	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
08	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1214	-0-	-136	B	-0-	1214	2			N	-0-					-0-
10	1302	N	1073	-0-	-229	B	-0-	1073	2			N	-0-					-0-
*11	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
07	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	746	-0-	-4	B	-0-	746	2			N	-0-					-0-
10	837	N	630	-0-	-207	B	-0-	630	2			N	-0-					-0-
*11	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
07	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
*11	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	292	-0-	-68	B	-0-	292	2			N	-0-					-0-
07	341	N	296	-0-	-45	B	-0-	296	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	284	-0-	-16	B	-0-	284	2			N	-0-					-0-
10	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
*11	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	597	-0-	-3	B	-0-	597	2			N	-0-					-0-
07	620	N	600	-0-	-20	B	-0-	600	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	566	-0-	566	B	566	566	2			N	-0-					-0-
10	0	N	569	-0-	569	B	1135	569	2			N	-0-					-0-
11	0	N	538	-0-	538	B	1673	538	2			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1148	-0-	-22	B	-0-	1148	2			N	-0-					-0-
07	1172	N	1172	-0-	-0-	B	-0-	1172	2			N	-0-					-0-
08	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1118	-0-	-22	B	-0-	1118	2			N	-0-					-0-
10	1178	N	1138	-0-	-40	B	-0-	1138	2			N	-0-					-0-
*11	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11	B	-0-	709	2			N	-0-					-0-
07	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
08	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	686	-0-	-34	B	-0-	686	2			N	-0-					-0-
10	713	N	701	-0-	-12	B	-0-	701	2			N	-0-					-0-
*11	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
07	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
10	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
*11	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	2			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	495	-0-	-15 B	-0-	495	2			N	-0-					-0-
10	558	N	470	-0-	-88 B	-0-	470	2			N	-0-					-0-
*11	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	11	8	1			6
07	310	N	-0-	-0-	-310 B	-0-					N	7	9	1			4
08	0	N	-0-	-0-	-0- B	-0-					N	2	4	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	23	N	23	-0-	-0- B	-0-	20	2	3	9	N	3	2	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	4	5	1			2
*11	76	N	76	-0-	-0- B	-0-	66	2	10	9	N	9	8	1			3

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	19	14	1			10
07	558	N	-0-	-0-	-558 B	-0-					N	12	16	1			6
08	0	N	-0-	-0-	-0- B	-0-					N	4	7	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	39	2	8	9	N	7	4	1			6
10	0	N	-0-	-0-	-0- B	-0-					N	8	10	1			4
*11	149	N	149	-0-	-0- B	-0-	131	2	18	9	N	16	15	1			5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

*01	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
*02	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
*04	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
*05	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
*06	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
*07	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
*08	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	870	N	745	-0-	-125	B	-0-	745	3			N	-0-					-0-
*10	789	N	745	-0-	-44	B	-0-	745	3			N	-0-					-0-
*11	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

*01	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
*02	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-
*04	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
*05	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
*06	1629	N	755	-0-	-874	B	-0-	755	3			N	-0-					-0-
*07	823	N	603	-0-	-220	B	-0-	603	3			N	-0-					-0-
*08	1767	N	1135	-0-	-632	B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
*10	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
*11	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

06	960	N	930	-0-	-30	B	-0-	930	2			N	-0-					-0-
07	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
08	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	906	-0-	-24	B	-0-	906	2			N	-0-					-0-
10	992	N	771	-0-	-221	B	-0-	771	2			N	-0-					-0-
*11	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-					N	1	1	1			1
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	1					1
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		1	-0-	1	B	1	1	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	1					N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	N	1191	-0-	-6	B	-0-	1191	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1027	-0-	-173	B	-0-	1027	2			N	-0-					-0-
10	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
*11	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	128	-0-	-232 B	-0-	128	2			N	-0-					-0-
07	248	N	117	-0-	-131 B	-0-	117	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	9	8	1			4
07	341	N	-0-	-0-	-341 B	-0-					N	6	7	1			3
08	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	35	2	7	9	N	6	2	1			6
10	0	N	-0-	-0-	-0- B	-0-					N	5	8	1			3
*11	82	N	82	-0-	-0- B	-0-	72	2	10	9	N	9	9	1			3

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	-0-	-0-	-1170 B	-0-					N	32	24	1			15
07	868	N	-0-	-0-	-868 B	-0-					N	17	23	1			9
08	0	N	-0-	-0-	-0- B	-0-					N	7	11	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	57	2	11	9	N	10	6	1			9
10	0	N	-0-	-0-	-0- B	-0-					N	12	15	1			6
*11	220	N	220	-0-	-0- B	-0-	194	2	26	9	N	24	23	1			7

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	2	1	1			1
07	217	N	-0-	-0-	-217 B	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	28	2	6	9	N	5	2	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			2
*11	65	N	65	-0-	-0- B	-0-	57	2	8	9	N	7	7	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	404	-0-	-166	B	-0-	404	3			N	-0-					-0-
07	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
08	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
10	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
*11	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
10	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
*11	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-
07	1110	N	1078	-0-	-32	B	-0-	1078	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1041	-0-	-39	B	-0-	1041	2			N	-0-					-0-
10	1085	N	1057	-0-	-28	B	-0-	1057	2			N	-0-					-0-
*11	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	673	-0-	-17	B	-0-	673	2			N	-0-					-0-
07	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
08	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	650	-0-	-10	B	-0-	650	2			N	-0-					-0-
10	682	N	669	-0-	-13	B	-0-	669	2			N	-0-					-0-
*11	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
07	589	N	576	-0-	-13	B	-0-	576	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	589	N	569	-0-	-20	B	-0-	569	2			N	-0-					-0-
*11	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

06	650	N	650	-0-	-0-	B	-0-	649	2	1	9	N	1	1	1			2
07	558	N	-0-	-0-	-558	B	-0-					N	-0-	1	1			-0-
08	403	N	-0-	-0-	-403	B	-0-					N	1					1
09/01 BALANCING DATE STATUS -> -0-																		
09	664	N	664	-0-	-0-	B	-0-	663	2	1	9	N	1					2
10	584	N	584	-0-	-0-	B	-0-	581	2	3	9	N	3	4	1			1
*11	703	N	703	-0-	-0-	B	-0-	697	2	6	9	N	5	5	1			1

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

06	1899	N	1899	-0-	-0-	B	-0-	1899	2			N	-0-					-0-
07	1964	N	1964	-0-	-0-	B	-0-	1964	2			N	-0-					-0-
08	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1892	N	1892	-0-	-0-	B	-0-	1892	2			N	-0-					-0-
10	1933	N	1933	-0-	-0-	B	-0-	1933	2			N	-0-					-0-
*11	1745	N	1745	-0-	-0-	B	-0-	1745	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	429	-0-	-201 B	-0-	429	3			N	-0-					-0-
07	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	70	-0-	-350 B	-0-	70	2			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	684	-0-	-36 B	-0-	684	2			N	-0-					-0-
07	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
*11	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
07	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	344	-0-	-46 B	-0-	344	2			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
*11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-
07	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
08	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1180	-0-	-110	B	-0-	1180	2			N	-0-					-0-
10	1302	N	1249	-0-	-53	B	-0-	1249	2			N	-0-					-0-
*11	1458	N	1458	-0-	-0-	B	-0-	1458	2			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11	B	-0-	709	2			N	-0-					-0-
07	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
08	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	674	-0-	-46	B	-0-	674	2			N	-0-					-0-
10	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
*11	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
07	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	366	-0-	-54	B	-0-	366	2			N	-0-					-0-
10	434	N	366	-0-	-68	B	-0-	366	2			N	-0-					-0-
*11	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	B	-0-					N	8	7	1			3
07	155	N	-0-	-0-	-155	B	-0-					N	5	6	1			2
08	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-	-0-	B	-0-	193	2	3	9	N	3	2	1			3
10	0	N	-0-	-0-	-0-	B	-0-					N	4	5	1			2
*11	446	N	446	-0-	-0-	B	-0-	440	2	6	9	N	5	5	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	11	8	1			6
07	310	N	-0-	-0-	-310 B	-0-					N	7	9	1			4
08	0	N	-0-	-0-	-0- B	-0-					N	2	4	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	22	2	4	9	N	4	2	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	4	6	1			2
*11	70	N	70	-0-	-0- B	-0-	62	2	8	9	N	7	7	1			2

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	10	8	1			5
07	279	N	-0-	-0-	-279 B	-0-					N	8	9	1			4
08	0	N	-0-	-0-	-0- B	-0-					N	3	5	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	238	2	4	9	N	4	2	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	6	7	1			3
*11	688	N	688	-0-	-0- B	-0-	678	2	10	9	N	9	9	1			3

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
07	744	N	694	-0-	-50 B	-0-	694	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	B	-0-	1181	2			N	-0-					-0-
07	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1062	-0-	-108	B	-0-	1062	2			N	-0-					-0-
10	1116	N	983	-0-	-133	B	-0-	983	2			N	-0-					-0-
*11	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	942	-0-	-18	B	-0-	942	2			N	-0-					-0-
07	951	N	951	-0-	-0-	B	-0-	951	2			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	915	-0-	-15	B	-0-	915	2			N	-0-					-0-
10	961	N	952	-0-	-9	B	-0-	952	2			N	-0-					-0-
*11	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-					-0-
07	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
10	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
*11	824	N	824	-0-	-0-	B	-0-	824	2			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
*11	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	820	-0-	-110	B	-0-	820	2			N	-0-					-0-
07	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
10	868	N	763	-0-	-105	B	-0-	763	2			N	-0-					-0-
*11	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	83	-0-	-397	B	-0-	83	2			N	-0-					-0-
07	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
10	527	N	506	-0-	-21	B	-0-	506	2			N	-0-					-0-
*11	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
10	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	431	-0-	-49 B	-0-	431	2			N	-0-					-0-
07	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
*11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
10	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
*11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
07	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	737	-0-	-103 B	-0-	737	2			N	-0-					-0-
10	837	N	749	-0-	-88 B	-0-	749	2			N	-0-					-0-
*11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	121	-0-	-179 B	-0-	121	2			N	-0-					-0-
07	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
10	372	N	262	-0-	-110 B	-0-	262	2			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
10	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
*11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	981	-0-	-69	B	-0-	981	2			N	-0-					-0-
07	1116	N	1070	-0-	-46	B	-0-	1070	2			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
10	1085	N	1032	-0-	-53	B	-0-	1032	2			N	-0-					-0-
*11	947	N	947	-0-	-0-	B	-0-	947	2			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
07	341	N	321	-0-	-20	B	-0-	321	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
10	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
*11	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3531		2077	-0-	-1454	B	2291	2077	2			N	-0-					-0-
07	1965		2330	-0-	365	B	2656	2330	3			N	-0-					-0-
08	5332	#	2069	-0-	-3263	B	-607	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -607																		
09	2970	#	1885	-0-	-1085	B	-1692	1885	3			N	-0-					-0-
*10	85	N	1777	-0-	1692	B	-0-	1777	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3344		1543	-0-	-1801	B	483	1543	2			N	-0-					-0-
07	1746		1348	-0-	-398	B	85	1348	3			N	-0-					-0-
08	4309	#	1266	-0-	-3043	B	-2958	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2958																		
09	2160	#	1155	-0-	-1005	B	-3963	1155	3			N	-0-					-0-
10	0	N	1145	-0-	1145	B	-2818	1145	3			N	-0-					-0-
11	0		1032	-0-	1032	B	-1786	1032	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	55	-0-	-125	B	-0-	55	2			N	-0-					-0-
07	111	N	31	-0-	-80	B	-0-	31	2			N	-0-					-0-
08	93	N	46	-0-	-47	B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	43	-0-	-17	B	-0-	43	2			N	-0-					-0-
10	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
*11	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
ESTATE OF JEROME B. HERRMANN 254448
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

06	870	N	96	-0-	-774	-0-	96	3			N	-0-					-0-
07	1178	N	404	-0-	-774	-0-	404	3			N	-0-					-0-
08	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
11	1530	N	1475	-0-	-55	-0-	1475	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

06	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
11	240	N	124	-0-	-116	-0-	124	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

06	450	N	25	-0-	-425	-0-	25	3			N	-0-					-0-
07	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

06	480	N	50	-0-	-430	-0-	50	3			N	-0-					-0-
07	496	N	275	-0-	-221	-0-	275	3			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*11	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	725	-0-	-25	-0-	725	2			N	-0-					-0-
07	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-
*11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	508	-0-	-182	-0-	508	3			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
*02	28	N	10	-0-	-18	-0-	10	3			N	-0-					357
*03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					357
*04	11	N	4	-0-	-7	-0-	4	3			N	-0-					357
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
*06	30	N	2	-0-	-28	-0-	2	3			N	-0-					357
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					357
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					357
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
11	12	N	6	-0-	-6	-0-	6	2			N	-0-					358

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					49
*02	10	N	6	-0-	-4	-0-	6	3			N	-0-					49
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					49
*04	30	N	8	-0-	-22	-0-	8	3			N	-0-					49
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					49
*06	15	N	5	-0-	-10	-0-	5	3			N	-0-					49
*07	8	N	4	-0-	-4	-0-	4	3			N	-0-					49
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					49
*09	5	N	4	-0-	-1	-0-	4	3			N	-0-					49
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					49
11	7	N	-0-	-0-	-7	-0-					N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

*01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*02	1	N	-0-	-0-	-1	-0-					N	-0-					77
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					144
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					144
*04	120	N	113	-0-	-7	-0-	113	3			N	-0-					144
*05	124	N	55	-0-	-69	-0-	55	3			N	-0-					144
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					144
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					144
*09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
*10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					144
*11	1121	N	1121	-0-	-0-	-0-	360	1	761	2	N	-0-					114

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					3
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					3
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
*05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
*07	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
*08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
*09	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
*10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	600	N	521	-0-	-79	-0-	521	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

06	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					129
*02	12	N	9	-0-	-3	-0-	9	3			N	-0-					129
*03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					129
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
*06	13	N	9	-0-	-4	-0-	9	3			N	-0-					129
*07	12	N	10	-0-	-2	-0-	10	3			N	-0-					129
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
*09	9	N	3	-0-	-6	-0-	3	3			N	-0-					129
*10	10	N	3	-0-	-7	-0-	3	3			N	-0-					129
11	13	N	3	-0-	-10	-0-	3	2			N	-0-					10

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

*01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					115
*02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					115
*03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					115
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					115
*05	403	N	347	-0-	-56	-0-	347	3			N	-0-					115
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					115
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					115
*08	341	N	333	-0-	-8	-0-	333	3			N	-0-					115
*09	330	N	283	-0-	-47	-0-	283	3			N	-0-					115
*10	341	N	283	-0-	-58	-0-	283	3			N	-0-					115
11	330	N	295	-0-	-35	-0-	295	2			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
10	279	N	117	-0-	-162	-0-	117	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*04	240	N	9	-0-	-231	-0-	9	3			N	-0-					-0-
*05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
*10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
10	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	29	-0-	-61	-0-	29	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
*10	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

*01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*04	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
*05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
*10	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					155
*02	84	N	73	-0-	-11	-0-	73	3			N	-0-					155
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					155
*04	90	N	80	-0-	-10	-0-	80	3			N	-0-					155
*05	93	N	89	-0-	-4	-0-	89	3			N	-0-					155
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					155
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					155
*08	93	N	91	-0-	-2	-0-	91	3			N	-0-					155
*09	90	N	86	-0-	-4	-0-	86	3			N	-0-					155
*10	93	N	86	-0-	-7	-0-	86	3			N	-0-					155
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					160

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					354
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					354
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					354
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					354
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					354
*06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					354
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					354
*08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					354
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354
11	30	N	1	-0-	-29	-0-	1	2			N	-0-					22

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					206
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					206
*03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					206
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					206
*05	217	N	186	-0-	-31	-0-	186	3			N	-0-					206
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					206
*07	217	N	205	-0-	-12	-0-	205	3			N	-0-					206
*08	186	N	170	-0-	-16	-0-	170	3			N	-0-					206
*09	180	N	157	-0-	-23	-0-	157	3			N	-0-					206
*10	217	N	157	-0-	-60	-0-	157	3			N	-0-					206
11	150	N	97	-0-	-53	-0-	97	2			N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					20
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					20
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					20
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					20
*05	155	N	154	-0-	-1	-0-	154	3			N	-0-					20
*06	150	N	148	-0-	-2	-0-	148	3			N	-0-					20
*07	155	N	149	-0-	-6	-0-	149	3			N	-0-					20
*08	155	N	146	-0-	-9	-0-	146	3			N	-0-					20
*09	150	N	137	-0-	-13	-0-	137	3			N	-0-					20
*10	155	N	137	-0-	-18	-0-	137	3			N	-0-					20
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					29
*02	364	N	332	-0-	-32	-0-	332	3			N	-0-					29
*03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					29
*04	420	N	325	-0-	-95	-0-	325	3			N	-0-					29
*05	372	N	335	-0-	-37	-0-	335	3			N	-0-					29
*06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					29
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					29
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					29
*09	330	N	227	-0-	-103	-0-	227	3			N	-0-					29
*10	341	N	227	-0-	-114	-0-	227	3			N	-0-					29
11	390	N	195	-0-	-195	-0-	195	2			N	-0-					80

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					99
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					99
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					99
*04	90	N	73	-0-	-17	-0-	73	3			N	-0-					99
*05	93	N	68	-0-	-25	-0-	68	3			N	-0-					99
*06	90	N	68	-0-	-22	-0-	68	3			N	-0-					99
*07	62	N	52	-0-	-10	-0-	52	3			N	-0-					99
*08	62	N	46	-0-	-16	-0-	46	3			N	-0-					99
*09	60	N	57	-0-	-3	-0-	57	3			N	-0-					99
*10	62	N	57	-0-	-5	-0-	57	3			N	-0-					99
11	30	N	-0-	-0-	-30	-0-					N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					441
*02	308	N	303	-0-	-5	-0-	303	3			N	-0-					441
*03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					441
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					441
*05	341	N	209	-0-	-132	-0-	209	3			N	-0-					441
*06	300	N	254	-0-	-46	-0-	254	3			N	-0-					441
*07	310	N	250	-0-	-60	-0-	250	3			N	-0-					441
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					441
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					441
*10	248	N	205	-0-	-43	-0-	205	3			N	-0-					441
11	240	N	215	-0-	-25	-0-	215	2			N	-0-					13

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					37
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					37
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					37
*04	120	N	32	-0-	-88	-0-	32	3			N	-0-					37
*05	124	N	11	-0-	-113	-0-	11	3			N	-0-					37
*06	120	N	38	-0-	-82	-0-	38	3			N	-0-					37
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					37
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					37
*09	30	N	20	-0-	-10	-0-	20	3			N	-0-					37
*10	31	N	20	-0-	-11	-0-	20	3			N	-0-					37
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					37

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
*02	9	N	8	-0-	-1	-0-	8	3		N	-0-			-0-
*03	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
*04	6	N	4	-0-	-2	-0-	4	3		N	-0-			-0-
*05	8	N	5	-0-	-3	-0-	5	3		N	-0-			-0-
*06	13	N	11	-0-	-2	-0-	11	3		N	-0-			-0-
*07	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
*08	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
*09	11	N	4	-0-	-7	-0-	4	3		N	-0-			-0-
*10	7	N	4	-0-	-3	-0-	4	3		N	-0-			-0-
*11	9	N	9	-0-	-0-	-0-	9	2		N	-0-			-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	338	N	338	-0-	-0-	-0-	338	3		N	-0-			64
*02	308	N	295	-0-	-13	-0-	295	3		N	-0-			64
*03	336	N	336	-0-	-0-	-0-	336	3		N	-0-			64
*04	333	N	333	-0-	-0-	-0-	333	3		N	-0-			64
*05	359	N	359	-0-	-0-	-0-	359	3		N	-0-			64
*06	370	N	370	-0-	-0-	-0-	370	3		N	-0-			64
*07	385	N	385	-0-	-0-	-0-	385	3		N	-0-			64
*08	400	N	400	-0-	-0-	-0-	400	3		N	-0-			64
*09	360	N	227	-0-	-133	-0-	227	3		N	-0-			64
*10	372	N	227	-0-	-145	-0-	227	3		N	-0-			64
11	360	N	91	-0-	-269	-0-	91	2		N	-0-			64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	361	N	361	-0-	-0-	-0-	361	3		N	-0-			-0-
*02	374	N	374	-0-	-0-	-0-	374	3		N	-0-			-0-
*03	378	N	378	-0-	-0-	-0-	378	3		N	-0-			-0-
*04	360	N	331	-0-	-29	-0-	331	3		N	-0-			-0-
*05	408	N	408	-0-	-0-	-0-	408	3		N	-0-			-0-
*06	367	N	367	-0-	-0-	-0-	367	3		N	-0-			-0-
*07	366	N	366	-0-	-0-	-0-	366	3		N	-0-			-0-
*08	403	N	367	-0-	-36	-0-	367	3		N	-0-			-0-
*09	360	N	339	-0-	-21	-0-	339	3		N	-0-			-0-
*10	372	N	339	-0-	-33	-0-	339	3		N	-0-			-0-
11	360	N	350	-0-	-10	-0-	350	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					10
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					10
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					10
*04	90	N	64	-0-	-26	-0-	64	3			N	-0-					10
*05	93	N	66	-0-	-27	-0-	66	3			N	-0-					10
*06	60	N	58	-0-	-2	-0-	58	3			N	-0-					10
*07	62	N	51	-0-	-11	-0-	51	3			N	-0-					10
*08	62	N	50	-0-	-12	-0-	50	3			N	-0-					10
*09	60	N	49	-0-	-11	-0-	49	3			N	-0-					10
*10	62	N	49	-0-	-13	-0-	49	3			N	-0-					10
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					6
*03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					6
*04	240	N	233	-0-	-7	-0-	233	3			N	-0-					6
*05	248	N	247	-0-	-1	-0-	247	3			N	-0-					6
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					6
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					6
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					6
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					6
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					78
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					78
*03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					78
*04	540	N	504	-0-	-36	-0-	504	3			N	-0-					78
*05	527	N	517	-0-	-10	-0-	517	3			N	-0-					78
*06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					78
*07	527	N	503	-0-	-24	-0-	503	3			N	-0-					78
*08	527	N	515	-0-	-12	-0-	515	3			N	-0-					78
*09	510	N	480	-0-	-30	-0-	480	3			N	-0-					78
*10	496	N	480	-0-	-16	-0-	480	3			N	-0-					78
11	510	N	441	-0-	-69	-0-	441	2			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
*07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
*10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					258
*02	168	N	161	-0-	-7	-0-	161	3			N	-0-					258
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					258
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					258
*05	186	N	160	-0-	-26	-0-	160	3			N	-0-					258
*06	150	N	148	-0-	-2	-0-	148	3			N	-0-					258
*07	155	N	130	-0-	-25	-0-	130	3			N	-0-					258
*08	155	N	124	-0-	-31	-0-	124	3			N	-0-					258
*09	150	N	110	-0-	-40	-0-	110	3			N	-0-					258
*10	124	N	110	-0-	-14	-0-	110	3			N	-0-					258
*11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					408
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					408
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					408
*04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					408
*05	124	N	121	-0-	-3	-0-	121	3			N	-0-					408
*06	120	N	116	-0-	-4	-0-	116	3			N	-0-					408
*07	124	N	120	-0-	-4	-0-	120	3			N	-0-					408
*08	124	N	116	-0-	-8	-0-	116	3			N	-0-					408
*09	120	N	96	-0-	-24	-0-	96	3			N	-0-					408
*10	124	N	96	-0-	-28	-0-	96	3			N	-0-					408
11	120	N	91	-0-	-29	-0-	91	2			N	-0-					408

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					130
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					130
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					130
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					130
*05	155	N	102	-0-	-53	-0-	102	3			N	-0-					130
*06	120	N	76	-0-	-44	-0-	76	3			N	-0-					130
*07	93	N	44	-0-	-49	-0-	44	3			N	-0-					130
*08	93	N	65	-0-	-28	-0-	65	3			N	-0-					130
*09	90	N	71	-0-	-19	-0-	71	3			N	-0-					130
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					130
*11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					10
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					10
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					10
*04	60	N	4	-0-	-56	-0-	4	3			N	-0-					10
*05	93	N	2	-0-	-91	-0-	2	3			N	-0-					10
*06	30	N	1	-0-	-29	-0-	1	3			N	-0-					10
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					10
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					10
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					10
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					10
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					27
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					27
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					27
*04	90	N	84	-0-	-6	-0-	84	3			N	-0-					27
*05	93	N	89	-0-	-4	-0-	89	3			N	-0-					27
*06	90	N	87	-0-	-3	-0-	87	3			N	-0-					27
*07	93	N	85	-0-	-8	-0-	85	3			N	-0-					27
*08	93	N	87	-0-	-6	-0-	87	3			N	-0-					27
*09	90	N	83	-0-	-7	-0-	83	3			N	-0-					27
*10	93	N	83	-0-	-10	-0-	83	3			N	-0-					27
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					298
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					298
*03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					298
*04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					298
*05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					298
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					298
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					298
*08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					298
*09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					298
*10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					298
11	330	N	246	-0-	-84	-0-	246	2			N	-0-					298

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					14
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					14
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					162
*02	448	N	435	-0-	-13	-0-	435	3			N	-0-					162
*03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					162
*04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					162
*05	496	N	489	-0-	-7	-0-	489	3			N	-0-					162
*06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					162
*07	496	N	486	-0-	-10	-0-	486	3			N	-0-					162
*08	496	N	487	-0-	-9	-0-	487	3			N	-0-					162
*09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					162
*10	496	N	491	-0-	-5	-0-	491	3			N	-0-					162
11	480	N	430	-0-	-50	-0-	430	2			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					118
*02	112	N	19	-0-	-93	-0-	19	3			N	-0-					118
*03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					118
*04	30	N	10	-0-	-20	-0-	10	3			N	-0-					118
*05	31	N	10	-0-	-21	-0-	10	3			N	-0-					118
*06	30	N	8	-0-	-22	-0-	8	3			N	-0-					118
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					118
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					118
*09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					118
*10	31	N	30	-0-	-1	-0-	30	3			N	-0-					118
*11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					118

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					179
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					179
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					179
*04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					179
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					179
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					179
*07	124	N	122	-0-	-2	-0-	122	3			N	-0-					179
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					179
*09	120	N	105	-0-	-15	-0-	105	3			N	-0-					179
*10	124	N	105	-0-	-19	-0-	105	3			N	-0-					179
*11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					190

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					135
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					135
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					135
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					135
*05	31	N	26	-0-	-5	-0-	26	3			N	-0-					135
*06	30	N	21	-0-	-9	-0-	21	3			N	-0-					135
*07	31	N	21	-0-	-10	-0-	21	3			N	-0-					135
*08	31	N	28	-0-	-3	-0-	28	3			N	-0-					135
*09	30	N	11	-0-	-19	-0-	11	3			N	-0-					135
*10	31	N	11	-0-	-20	-0-	11	3			N	-0-					135
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*02	2	N	-0-	-0-	-2	-0-					N	-0-					173
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					173

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					436
*02	84	N	61	-0-	-23	-0-	61	3			N	-0-					436
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					436
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					436
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					436
*06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					436
*07	310	N	104	-0-	-206	-0-	104	3			N	-0-					436
*08	155	N	86	-0-	-69	-0-	86	3			N	-0-					436
*09	120	N	50	-0-	-70	-0-	50	3			N	-0-					436
*10	93	N	50	-0-	-43	-0-	50	3			N	-0-					436
11	90	N	27	-0-	-63	-0-	27	2			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					150
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					150
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					150
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					150
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					150
*06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					150
*07	31	N	30	-0-	-1	-0-	30	3			N	-0-					150
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					150
*09	30	N	25	-0-	-5	-0-	25	3			N	-0-					150
*10	31	N	25	-0-	-6	-0-	25	3			N	-0-					150
*11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					7
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
*06	10	N	5	-0-	-5	-0-	5	3			N	-0-					7
*07	8	N	5	-0-	-3	-0-	5	3			N	-0-					7
*08	8	N	4	-0-	-4	-0-	4	3			N	-0-					7
*09	5	N	-0-	-0-	-5	-0-					N	-0-					7
*10	5	N	-0-	-0-	-5	-0-					N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					47

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					28
*02	28	N	3	-0-	-25	-0-	3	3			N	-0-					28
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					28
*04	6	N	5	-0-	-1	-0-	5	3			N	-0-					28
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					28
*06	6	N	3	-0-	-3	-0-	3	3			N	-0-					28
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					28
*08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					28
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					149
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					149
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					149
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					149
*05	124	N	115	-0-	-9	-0-	115	3			N	-0-					149
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					149
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					149
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					149
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					149
*10	155	N	138	-0-	-17	-0-	138	3			N	-0-					149
11	120	N	7	-0-	-113	-0-	7	2			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
*06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
*07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					30
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					30
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					30
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					30
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					30
*06	210	N	200	-0-	-10	-0-	200	3			N	-0-					30
*07	217	N	211	-0-	-6	-0-	211	3			N	-0-					30
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					30
*09	210	N	172	-0-	-38	-0-	172	3			N	-0-					30
*10	217	N	172	-0-	-45	-0-	172	3			N	-0-					30
*11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					30

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
*10	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					64
*02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					64
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					64
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					64
*05	310	N	276	-0-	-34	-0-	276	3			N	-0-					64
*06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					64
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					64
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					64
*10	310	N	286	-0-	-24	-0-	286	3			N	-0-					64
11	270	N	265	-0-	-5	-0-	265	2			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					15
11	330	N	218	-0-	-112	-0-	218	2			N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
*10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
*05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
*08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*09	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
*10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
10	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
10	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
10	806	N	684	-0-	-122	-0-	684	2			N	-0-					-0-
*11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					70
*02	224	N	217	-0-	-7	-0-	217	3			N	-0-					70
*03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					70
*04	240	N	231	-0-	-9	-0-	231	3			N	-0-					70
*05	248	N	228	-0-	-20	-0-	228	3			N	-0-					70
*06	240	N	203	-0-	-37	-0-	203	3			N	-0-					70
*07	248	N	182	-0-	-66	-0-	182	3			N	-0-					70
*08	217	N	178	-0-	-39	-0-	178	3			N	-0-					70
*09	210	N	175	-0-	-35	-0-	175	3			N	-0-					70
*10	186	N	175	-0-	-11	-0-	175	3			N	-0-					70
*11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	256	-0-	-134	-0-	256	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	450	N	296	-0-	-154	-0-	296	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	300	N	186	-0-	-114	-0-	186	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	841	-0-	-389	-0-	841	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
11	1140	N	832	-0-	-308	-0-	832	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-

SNEED WELL # 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

THOMPSON WELL # 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

06	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
07	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-
10	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
*11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

THOMPSON WELL # 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

06	210	N	117	-0-	-93	-0-	117	2			N	-0-					-0-
07	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
10	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
10	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	480	N	364	-0-	-116	-0-	364	2			N	-0-					-0-
10	465	N	301	-0-	-164	-0-	301	2			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
07	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
08	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
10	310	N	211	-0-	-99 B	-0-	211	2			N	-0-					-0-
11	330	N	72	-0-	-258 B	-0-	72	2			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					30
07	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					30
08	930	N	812	-0-	-118 B	-0-	812	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	799	-0-	-101 B	-0-	780	2	19	9	N	17					47
10	868	N	788	-0-	-80 B	-0-	788	2			N	-0-					47
*11	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					47

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
07	155	N	104	-0-	-51	-0-	104	2			N	-0-					1
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					1
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					1
10	93	N	4	-0-	-89	-0-	4	2			N	-0-					1
11	90	N	-0-	-0-	-90	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	178	1	1056	2	N	-0-					82
07	1488	N	1488	-0-	-0-	-0-	302	1	1186	2	N	-0-					82
08	1198	N	1198	-0-	-0-	-0-	315	1	883	2	N	-0-					82
09	905	N	905	-0-	-0-	-0-	239	1	666	2	N	-0-					82
10	1541	N	1541	-0-	-0-	-0-	239	1	1302	2	N	-0-					82
*11	2072	N	2072	-0-	-0-	-0-	275	1	1797	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3612	-0-	-138	-0-	3612	2			N	-0-					-0-
07	3875	X	3830	-0-	-45	-0-	3830	2			N	-0-					-0-
08	3875	X	3535	-0-	-340	-0-	3535	2			N	-0-					-0-
09	3750	X	3266	-0-	-484	-0-	3266	2			N	-0-					-0-
10	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
*11	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2348	-0-	-322	-0-	2348	2			N	-0-					-0-
07	2697	N	2286	-0-	-411	-0-	2286	2			N	-0-					-0-
08	2666	N	2333	-0-	-333	-0-	2333	2			N	-0-					-0-
09	2340	N	2047	-0-	-293	-0-	2047	2			N	-0-					-0-
10	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
*11	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	931	-0-	-1049	-0-	931	3			N	-0-					67
07	2203	N	2203	-0-	-0-	-0-	2202	3	1	9	N	1					68
*08	1899	N	1899	-0-	-0-	-0-	1898	3	1	9	N	1					69
*09	1735	N	1735	-0-	-0-	-0-	1731	3	4	9	N	4					73
*10	2046	N	1749	-0-	-297	-0-	1747	3	2	9	N	2					75
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	446	-0-	-154	-0-	446	3			N	-0-					87
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					87
*08	733	N	733	-0-	-0-	-0-	732	3	1	9	N	1					88
*09	578	N	578	-0-	-0-	-0-	576	3	2	9	N	2					90
*10	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					92
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	22	-0-	-668	-0-	8	1	14	2	N	-0-					50
07	682	N	-0-	-0-	-682	-0-					N	-0-					50
08	973	N	973	-0-	-0-	-0-	32	1	941	2	N	-0-					50
09	2440	N	2440	-0-	-0-	-0-	60	1	2380	2	N	-0-					50
10	1417	N	1417	-0-	-0-	-0-	60	1	1347	2	N	9					59
							10	9									
*11	1560	N	1560	-0-	-0-	-0-	56	1	1501	2	N	3					62
							3	9									

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	908	-0-	-322	-0-	60	1	848	2	N	-0-	188	1			30
07	1209	N	1044	-0-	-165	-0-	62	1	958	2	N	22					52
							24	9									
08	1209	N	1091	-0-	-118	-0-	50	1	1022	2	N	17					69
							19	9									
09	906	N	906	-0-	-0-	-0-	60	1	834	2	N	11					80
							12	9									
10	1054	N	876	-0-	-178	-0-	60	1	795	2	N	19					99
							21	9									
*11	1565	N	1565	-0-	-0-	-0-	60	1	1465	2	N	36					135
							40	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

06	750 N	249	-0-	-501	-0-	249	3			N	-0-					25
07	1116 N	841	-0-	-275	-0-	841	3			N	-0-					25
*08	283 N	283	-0-	-0-	-0-	283	3			N	-0-					25
*09	659 N	659	-0-	-0-	-0-	659	3			N	-0-					25
*10	1238 N	1238	-0-	-0-	-0-	1238	3			N	-0-					25
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

06	1710 N	1486	-0-	-224	-0-	1476	2	10	9	N	9					241
07	1829 N	1640	-0-	-189	-0-	1640	2			N	-0-					241
08	1860 N	1657	-0-	-203	-0-	1657	2			N	-0-					241
09	1500 N	1177	-0-	-323	-0-	1177	2			N	-0-					241
*10	1991 N	1991	-0-	-0-	-0-	1922	2	69	9	N	63	193	1			111
11	1590 N	1558	-0-	-32	-0-	1486	2	72	9	N	65					176

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

06	65 N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	59 N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	50 N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	31 N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30 N	2	-0-	-28	-0-	2	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

06	420	N	407	-0-	-13	-0-	407	3			N	-0-					5
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					5
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					5
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					5
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					5
*11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

06	150	N	143	-0-	-7	-0-	143	3			N	-0-					104
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					104
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					104
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					104
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					104
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					104

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2124	-0-	-36	-0-	2124	3			N	-0-					77
07	2325	N	2177	-0-	-148	-0-	2158	3	19	9	N	17					94
08	2294	N	2169	-0-	-125	-0-	2169	3			N	-0-					94
09	2130	N	2077	-0-	-53	-0-	2077	3			N	-0-					94
10	2170	N	2169	-0-	-1	-0-	2146	3	23	9	N	21					115
11	2100	N	2036	-0-	-64	-0-	2036	3			N	-0-					115

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
07	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
08	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
09	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
10	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
*11	1663	X	1663	-0-	-0-	-0-	1657	3	6	4	N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	682	N	382	-0-	-300	-0-	382	3			N	-0-					-0-
08	527	N	347	-0-	-180	-0-	347	3			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					79
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					79
08	558	N	460	-0-	-98	-0-	457	3	3	4	N	-0-					79
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					79
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					79
*11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					79

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					-0-
07	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-
08	899	N	530	-0-	-369	-0-	530	3			N	-0-					-0-
09	1140	N	902	-0-	-238	-0-	902	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1665	-0-	-405	-0-	1665	3			N	-0-					-0-
07	2015	N	1588	-0-	-427	-0-	1588	3			N	-0-					-0-
08	1736	N	1511	-0-	-225	-0-	1511	3			N	-0-					-0-
09	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
10	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
*11	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1217	-0-	-43	-0-	79	1	1138	3	N	-0-					-0-
07	1302	N	1193	-0-	-109	-0-	82	1	1065	3	N	42					42
							46	9									
08	1302	N	1065	-0-	-237	-0-	82	1	983	3	N	-0-					42
09	1230	N	1150	-0-	-80	-0-	79	1	1071	3	N	-0-					42
10	1323	N	1323	-0-	-0-	-0-	82	1	1230	3	N	10					52
							11	9									
*11	1293	N	1293	-0-	-0-	-0-	79	1	1214	3	N	-0-					52

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	602	-0-	-58	-0-	602	3			N	-0-					8
07	651	N	479	-0-	-172	-0-	479	3			N	-0-					8
08	651	N	651	-0-	-0-	-0-	649	3	2	9	N	2					10
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					10
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					10
11	630	N	440	-0-	-190	-0-	440	3			N	-0-					10

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	872	-0-	-58	-0-	872	3			N	-0-					37
07	930	N	919	-0-	-11	-0-	919	3			N	-0-					37
08	930	N	911	-0-	-19	-0-	911	3			N	-0-					37
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					37
10	930	N	921	-0-	-9	-0-	921	3			N	-0-					37
11	870	N	831	-0-	-39	-0-	831	3			N	-0-	5	5			32

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13500	X	10402	-0-	-3098	-0-	10286	2	116	9	N	105	185	1			227
07	13950	X	9063	-0-	-4887	-0-	9038	2	25	9	N	23					250
08	12493	X	9398	-0-	-3095	-0-	9381	2	17	9	N	15					265
09	11010	X	7621	-0-	-3389	-0-	7538	2	83	9	N	75					340
10	10757	X	6158	-0-	-4599	-0-	6128	2	30	9	N	27					367
11	10410	X	7237	-0-	-3173	-0-	7216	2	21	9	N	19	183	1			203

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0-	-0-	60	1	1027	2	N	-0-					13
07	1619	N	1619	-0-	-0-	-0-	62	1	1557	2	N	-0-					13
08	1333	N	1013	-0-	-320	-0-	60	1	943	2	N	9					22
							10	9									
09	1080	N	838	-0-	-242	-0-	56	1	782	2	N	-0-					22
10	1612	N	1177	-0-	-435	-0-	56	1	1121	2	N	-0-					22
*11	1047	N	1047	-0-	-0-	-0-	58	1	986	2	N	3					25
							3	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	873	-0-	-387	-0-	20	1	853	2	N	-0-					246
07	1333	N	7	-0-	-1326	-0-	6	1	1	9	N	1					247
08	1333	N	1220	-0-	-113	-0-	18	1	1202	2	N	-0-					247
09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					247
10	1698	N	1698	-0-	-0-	-0-	31	1	1665	2	N	2	192	1			57
							2	9									
*11	1689	N	1689	-0-	-0-	-0-	30	1	1657	2	N	2					59
							2	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	846	-0-	-324	-0-	25	1	821	2	N	-0-					10
07	1271	N	1050	-0-	-221	-0-	29	1	1021	2	N	-0-					10
08	1271	N	961	-0-	-310	-0-	31	1	930	2	N	-0-					10
09	840	N	836	-0-	-4	-0-	30	1	806	2	N	-0-					10
10	1181	N	1181	-0-	-0-	-0-	31	1	1150	2	N	-0-					10
*11	1080	N	1080	-0-	-0-	-0-	30	1	1050	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	433	-0-	-347	-0-	312	1	121	2	N	-0-					2
07	806	N	292	-0-	-514	-0-	288	1	4	2	N	-0-					2
08	620	N	-0-	-0-	-620	-0-					N	-0-					2
09	420	N	52	-0-	-368	-0-	33	1	19	2	N	-0-					2
10	437	N	437	-0-	-0-	-0-	327	1	110	2	N	-0-					2
*11	554	N	554	-0-	-0-	-0-	472	1	82	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	73	-0-	-137	-0-	30	1	43	2	N	-0-					-0-
07	248	N	31	-0-	-217	-0-	31	1			N	-0-					-0-
08	155	N	31	-0-	-124	-0-	31	1			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

06	7973	X	7973	-0-	-0-	-0-	7973	2			N	-0-					-0-
07	8639	X	8639	-0-	-0-	-0-	8639	2			N	-0-					-0-
*08	7236	X	7236	-0-	-0-	-0-	7236	2			N	-0-					-0-
*09	5484	X	5484	-0-	-0-	-0-	5484	2			N	-0-					-0-
*10	8481	X	8481	-0-	-0-	-0-	8481	2			N	-0-					-0-
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					79
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					79
08	899	N	381	-0-	-518	-0-	381	2			N	-0-					79
09	960	N	579	-0-	-381	-0-	579	2			N	-0-					79
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					79
*11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					79

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

06	630	N	507	-0-	-123	-0-	507	2			N	-0-					95
07	589	N	438	-0-	-151	-0-	438	2			N	-0-					95
08	496	N	438	-0-	-58	-0-	438	2			N	-0-					95
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					95
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					95
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
10	2294	N	1768	-0-	-526	-0-	1768	2			N	-0-					-0-
11	960	N	598	-0-	-362	-0-	598	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

06	1230 N	902	-0-	-328	-0-	902	3		N	-0-			-0-
07	1297 N	1297	-0-	-0-	-0-	1297	3		N	-0-			-0-
08	1271 N	1068	-0-	-203	-0-	1068	3		N	-0-			-0-
09	900 N	876	-0-	-24	-0-	876	3		N	-0-			-0-
10	1302 N	1266	-0-	-36	-0-	1266	3		N	-0-			-0-
*11	1245 N	1245	-0-	-0-	-0-	1245	3		N	-0-			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

06	2299 N	2299	-0-	-0-	-0-	2299	3		N	-0-			-0-
07	2418 N	2184	-0-	-234	-0-	2184	3		N	-0-			-0-
08	2868 N	2868	-0-	-0-	-0-	2868	3		N	-0-			-0-
09	2683 N	2683	-0-	-0-	-0-	2683	3		N	-0-			-0-
*10	2217 N	2217	-0-	-0-	-0-	2217	3		N	-0-			-0-
*11	2552 N	2552	-0-	-0-	-0-	2552	3		N	-0-			-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

06	2272 X	2272	-0-	-0-	-0-	2272	3		N	-0-			-0-
07	2325 X	-0-	-0-	-2325	-0-				N	-0-			-0-
08	2959 X	2959	-0-	-0-	-0-	2959	3		N	-0-			-0-
09	2250 X	2036	-0-	-214	-0-	2036	3		N	-0-			-0-
10	3478 X	3478	-0-	-0-	-0-	3478	3		N	-0-			-0-
*11	3573 X	3573	-0-	-0-	-0-	3573	3		N	-0-			-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1558	-0-	-452	-0-	1558	3			N	-0-					-0-
07	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
08	2108	N	1809	-0-	-299	-0-	1809	3			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
10	2201	N	2168	-0-	-33	-0-	2168	3			N	-0-					-0-
*11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
09	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
*10	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
*11	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	2419	-0-	-2171	-0-	2419	3			N	-0-					35
07	4495	X	2816	-0-	-1679	-0-	2816	3			N	-0-					35
08	3596	X	2116	-0-	-1480	-0-	2116	3			N	-0-					35
09	2970	X	2142	-0-	-828	-0-	2142	3			N	-0-					35
10	2883	X	1901	-0-	-982	-0-	1901	3			N	-0-					35
*11	2730	X	1819	-0-	-911	-0-	1819	3			N	-0-					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
07	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-
08	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					-0-
09	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
10	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
*11	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

06	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

06	1410 N	1124	-0-	-286	-0-	1124	2			N	-0-					67
07	2265 N	2265	-0-	-0-	-0-	2265	2			N	-0-					67
08	2170 N	1842	-0-	-328	-0-	1842	2			N	-0-					67
09	1629 N	1629	-0-	-0-	-0-	1629	2			N	-0-					67
10	2263 N	2135	-0-	-128	-0-	2135	2			N	-0-					67
*11	1801 N	1801	-0-	-0-	-0-	1801	2			N	-0-					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

PARSELL (MORROW,LOWER SUB) //CONT.// 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	409	-0-	-41		-0-	403	3	6	9	N	5					134
07	403	N	356	-0-	-47		-0-	356	3			N	-0-					134
08	372	N	278	-0-	-94		-0-	278	3			N	-0-					134
09	420	N	374	-0-	-46		-0-	371	3	3	9	N	3					137
10	353	N	353	-0-	-0-		-0-	353	3			N	-0-					137
*11	326	N	326	-0-	-0-		-0-	326	3			N	-0-					137

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2451	N	2451	-0-	-0-		-0-	2451	3			N	-0-					291
07	2371	N	2371	-0-	-0-		-0-	2325	3	46	9	N	42	194	1			139
08	2338	N	2338	-0-	-0-		-0-	2338	3			N	-0-					139
09	2260	N	2260	-0-	-0-		-0-	2249	3	11	9	N	10					149
10	2278	N	2278	-0-	-0-		-0-	2278	3			N	-0-					149
*11	2194	N	2194	-0-	-0-		-0-	2194	3			N	-0-					149

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-		-0-	1477	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-		-0-	1515	3			N	-0-					-0-
08	1526	N	1526	-0-	-0-		-0-	1526	3			N	-0-					-0-
09	1481	N	1481	-0-	-0-		-0-	1481	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-		-0-	1528	3			N	-0-					-0-
*11	1467	N	1467	-0-	-0-		-0-	1467	3			N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					90
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					90
08	806	N	781	-0-	-25	-0-	781	3			N	-0-					90
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					90
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					90
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					90

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					87
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					87
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					87
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					87
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					87
*11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3557	X	3557	-0-	-0-	-0-	3413	3	144	9	N	131	194	1			281
07	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					281
08	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					281
09	3181	X	3181	-0-	-0-	-0-	3040	3	141	9	N	128	190	1			219
10	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					219
*11	3018	X	3018	-0-	-0-	-0-	79	1	2939	3	N	-0-					219

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1725	-0-	-855	-0-	1695	3	30	9	N	27					141
07	2666	X	1733	-0-	-933	-0-	1700	3	33	9	N	30					171
08	2449	X	1272	-0-	-1177	-0-	1272	3			N	-0-					171
09	2190	X	1290	-0-	-900	-0-	1290	3			N	-0-					171
10	1829	X	1456	-0-	-373	-0-	1433	3	23	9	N	21					192
11	1740	X	1539	-0-	-201	-0-	1517	3	22	9	N	20					212

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					36
07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					36
08	775	N	763	-0-	-12	-0-	763	2			N	-0-					36
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					36
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					36
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	1354	2	13	9	N	12					136
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					136
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					136
09	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					136
*10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					136
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	64	1	333	2	N	-0-					137
07	56	N	56	-0-	-0-	-0-	17	1	39	2	N	-0-					137
08	310	N	41	-0-	-269	-0-	9	1	32	2	N	-0-					137
09	390	N	88	-0-	-302	-0-	22	1	66	2	N	-0-					137
10	211	N	211	-0-	-0-	-0-	50	1	161	2	N	-0-					137
*11	113	N	113	-0-	-0-	-0-	33	1	80	2	N	-0-					137

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	381	-0-	-339	-0-	27	1	354	2	N	-0-					37
07	778	N	778	-0-	-0-	-0-	30	1	737	2	N	10					47
							11	9									
08	744	N	625	-0-	-119	-0-	27	1	598	2	N	-0-					47
09	723	N	723	-0-	-0-	-0-	20	1	647	2	N	51					98
							56	9									
10	1019	N	1019	-0-	-0-	-0-	31	1	977	2	N	10					108
							11	9									
*11	671	N	671	-0-	-0-	-0-	30	1	639	2	N	2					110
							2	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

06	660	N	584	-0-	-76	-0-	580	2	4	9	N	4					52
07	620	N	390	-0-	-230	-0-	390	2			N	-0-					52
*08	558	N	444	-0-	-114	-0-	444	2			N	-0-					52
*09	570	N	325	-0-	-245	-0-	325	2			N	-0-					52
*10	403	N	285	-0-	-118	-0-	285	2			N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

06	420	N	275	-0-	-145	-0-	13	1	262	2	N	-0-					27
07	403	N	383	-0-	-20	-0-	4	1	379	2	N	-0-					27
08	372	N	325	-0-	-47	-0-	16	1	309	2	N	-0-					27
09	299	N	299	-0-	-0-	-0-	2	1	297	2	N	-0-					27
10	420	N	420	-0-	-0-	-0-	420	2			N	-0-					27
*11	436	N	436	-0-	-0-	-0-	8	1	428	2	N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
TEMPLAR OPERATING LLC 841421
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	6713	-0-	-817	-0-	6663	2	50	9	N	45					177
07	7781	X	6876	-0-	-905	-0-	6843	2	33	9	N	30	184	1			23
08	7564	X	4675	-0-	-2889	-0-	4653	2	22	9	N	20					43
09	6930	X	4025	-0-	-2905	-0-	3992	2	33	9	N	30					73
10	7068	X	6377	-0-	-691	-0-	6331	2	46	9	N	42					115
11	6720	X	6198	-0-	-522	-0-	6140	2	58	9	N	53					168

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

06	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

06	570	N	288	-0-	-282	-0-	288	3			N	-0-					95
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					95
08	620	N	437	-0-	-183	-0-	437	3			N	-0-					95
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-	95	1			-0-
10	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					35
07	465	N	258	-0-	-207	-0-	258	3			N	-0-					35
08	465	N	-0-	-0-	-465	-0-					N	-0-					35
09	450	N	63	-0-	-387	-0-	63	3			N	-0-					35
*10	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					35
*11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					35

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1498	-0-	-722	-0-	1496	3	2	9	N	2					42
07	2886	X	2886	-0-	-0-	-0-	2866	3	20	9	N	18					60
08	2294	X	2110	-0-	-184	-0-	2091	3	19	9	N	17					77
09	2220	X	2017	-0-	-203	-0-	2006	3	11	9	N	10					87
10	2294	X	1419	-0-	-875	-0-	1413	3	6	9	N	5					92
*11	2220	X	2139	-0-	-81	-0-	2130	3	9	9	N	8					100

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	1002	3	8	9	N	7					132
07	1426	N	1047	-0-	-379	-0-	1036	3	11	9	N	10					142
08	1395	N	1035	-0-	-360	-0-	1029	3	6	9	N	5					147
09	1020	N	481	-0-	-539	-0-	479	3	2	9	N	2					149
*10	1257	N	1257	-0-	-0-	-0-	1251	3	6	9	N	5					154
*11	1370	N	1370	-0-	-0-	-0-	1364	3	6	9	N	5					159

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	742	-0-	-338	-0-	736	2	6	9	Y	5					251
07	1268	N	1268	-0-	-0-	-0-	1265	2	3	9	Y	3					254
08	1147	N	980	-0-	-167	-0-	977	2	3	9	Y	3					257
09	937	N	937	-0-	-0-	-0-	936	2	1	9	Y	1					258
*10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	Y	1					259
11	960	N	883	-0-	-77	-0-	882	2	1	9	Y	1					260

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
07	2294	N	2216	-0-	-78	-0-	2216	3			N	-0-					-0-
08	2325	N	2228	-0-	-97	-0-	2228	3			N	-0-					-0-
09	2190	N	2158	-0-	-32	-0-	2158	3			N	-0-					-0-
10	2201	N	2184	-0-	-17	-0-	2184	3			N	-0-					-0-
11	2160	N	2130	-0-	-30	-0-	2130	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2986	-0-	-14	-0-	80	1	2906	3	N	-0-					10
07	3100	X	3057	-0-	-43	-0-	80	1	2977	3	N	-0-					10
08	3057	X	3057	-0-	-0-	-0-	80	1	2977	3	N	-0-					10
09	3000	X	2933	-0-	-67	-0-	80	1	2853	3	N	-0-					10
*10	3013	X	3013	-0-	-0-	-0-	80	1	2933	3	N	-0-					10
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

TEMPLAR OPERATING LLC 841421
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					15
07	465	X	44	-0-	-421	-0-	44	2			N	-0-					15
08	1071	X	1071	-0-	-0-	-0-	1071	2			N	-0-					15
09	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					15
*10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					15
11	450	N	-0-	-0-	-450	-0-					N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	420	N	271	-0-	-149	-0-	257	3	14	9	N	13					13
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					13
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					13

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	#	2263	-0-	-467	-0-	2261	2	2	9	Y	2					30
07	4300		3793	-0-	-507	-0-	3785	2	8	9	Y	7					37
08	3286		2939	-0-	-347	-0-	2932	2	7	9	Y	6					43
09	3180		2753	-0-	-427	-0-	2747	2	6	9	Y	5					48
*10	3746		3516	-0-	-230	-0-	3506	2	10	9	Y	9					57
11	3180		2610	-0-	-570	-0-	2601	2	9	9	Y	8					65

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

06	55	N	55	-0-	-0-	B	-0-	55	1			N	-0-					-0-
07	79	N	79	-0-	-0-	B	-0-	79	1			N	-0-					-0-
08	77	N	77	-0-	-0-	B	-0-	77	1			N	-0-					-0-
09	42	N	42	-0-	-0-	B	-0-	42	1			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

06	14B2 EXT		159	-0-	159	B	659	159	1			N	-0-					-0-
07	14B2 EXT		253	-0-	253	B	912	253	1			N	-0-					-0-
08	14B2 EXT		214	-0-	214	B	1126	214	1			N	-0-					-0-
09	1265	X	139	-0-	-1126	B	-0-	139	1			N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	B	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

06	2013	N	2013	-0-	-0-	B	-0-	2013	2			N	-0-					-0-
07	1513	N	1513	-0-	-0-	B	-0-	1513	2			N	-0-					-0-
08	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
09	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-
10	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

06	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

06	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					214
07	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					214
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					214
09	973	N	973	-0-	-0-	-0-	973	3			N	-0-					214
10	1085	N	969	-0-	-116	-0-	969	3			N	-0-					214
11	990	N	836	-0-	-154	-0-	836	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

06	2850	#	2680	-0-	-170	-0-	2674	3	6	4	N	-0-					230
07	2945	R	2945	-0-	-0-	-0-	2945	3			N	-0-					230
08	2945	#	2868	-0-	-77	-0-	2868	3			N	-0-					230
09	2850	#	2618	-0-	-232	-0-	2618	3			N	-0-					230
10	2945	#	2844	-0-	-101	-0-	2844	3			N	-0-					230
11	2850	#	2783	-0-	-67	-0-	2769	3	14	9	N	13					243

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

06	1810	R	1810	-0-	-0-	-0-	1808	3	2	9	N	2					34
07	1843	R	1843	-0-	-0-	-0-	1841	3	2	9	N	2					36
08	1811	R	1811	-0-	-0-	-0-	1809	3	2	9	N	2					38
09	1759	R	1759	-0-	-0-	-0-	1757	3	2	9	N	2					40
10	1814	R	1814	-0-	-0-	-0-	1812	3	2	9	N	2					42
*11	1768	R	1768	-0-	-0-	-0-	1766	3	2	9	N	2					44

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					82
07	0	#	-0-	-0-	-0-	-0-					N	-0-					82
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2017	-0-	-23	-0-	2015	3	2	9	N	2					45
07	2170	N	2084	-0-	-86	-0-	2084	3			N	-0-					45
08	2108	N	2009	-0-	-99	-0-	2009	3			N	-0-					45
09	2010	N	1919	-0-	-91	-0-	1904	3	15	9	N	14					59
10	2077	N	2032	-0-	-45	-0-	2032	3			N	-0-					59
11	1950	N	1948	-0-	-2	-0-	1948	3			N	-0-					59

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	458	-0-	-22	-0-	436	2	22	9	N	20					124
07	527	#	473	-0-	-54	-0-	447	2	26	9	N	24	144	1			4
08	527	#	449	-0-	-78	-0-	440	2	9	9	N	8					12
09	510	#	362	-0-	-148	-0-	347	2	15	9	N	14					26
10	465	#	443	-0-	-22	-0-	432	2	11	9	N	10					36
11	450	#	423	-0-	-27	-0-	408	2	15	9	N	14					50

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	156	-0-	-114	-0-	82	1	74	2	N	-0-					-0-
07	279	#	189	-0-	-90	-0-	71	1	118	2	N	-0-					-0-
08	248	#	130	-0-	-118	-0-	44	1	86	2	N	-0-					-0-
09	180	#	171	-0-	-9	-0-	70	1	101	2	N	-0-					-0-
10	186	#	78	-0-	-108	-0-	18	1	60	2	N	-0-					-0-
11	180	#	140	-0-	-40	-0-	52	1	88	2	N	-0-					56

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	1218	-0-	-132	-0-	1212	3	6	9	N	5					72
07	1364	#	1353	-0-	-11	-0-	1350	3	3	9	N	3					75
*08	1360	R	1360	-0-	-0-	-0-	1358	3	2	9	N	2					77
*09	1311	R	1311	-0-	-0-	-0-	1311	3			N	-0-					77
*10	1364	#	1334	-0-	-30	-0-	1334	3			N	-0-					77
11	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					77

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	585	-0-	-555	-0-	585	3			N	-0-					11
07	961	#	572	-0-	-389	-0-	572	3			N	-0-					11
*08	868	#	528	-0-	-340	-0-	528	3			N	-0-					11
*09	750	#	492	-0-	-258	-0-	492	3			N	-0-					11
*10	682	#	504	-0-	-178	-0-	504	3			N	-0-					11
11	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	738	-0-	-102	-0-	710	3	28	9	N	25					59
07	775	#	65	-0-	-710	-0-	63	3	2	9	N	2					61
*08	837	#	349	-0-	-488	-0-	349	3			N	-0-					61
*09	810	#	410	-0-	-400	-0-	410	3			N	-0-					61
*10	837	#	311	-0-	-526	-0-	311	3			N	-0-					61
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					61

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	#	1840	-0-	-80	-0-	1820	2	20	9	N	18					43
07	1984	#	1874	-0-	-110	-0-	1872	2	2	9	N	2					45
*08	1984	#	1847	-0-	-137	-0-	1840	2	7	9	N	6					51
*09	1890	#	1743	-0-	-147	-0-	1743	2			N	-0-					51
*10	1953	#	1838	-0-	-115	-0-	1835	2	3	9	N	3					54
11	1830	#	NO RPT	-0-	-1830	-0-					N	NO RPT					54

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	686	-0-	-154	-0-	680	2	6	9	N	5					64
07	868	#	747	-0-	-121	-0-	747	2			N	-0-					64
*08	837	#	751	-0-	-86	-0-	750	2	1	9	N	1					65
*09	810	#	744	-0-	-66	-0-	744	2			N	-0-					65
*10	837	#	746	-0-	-91	-0-	746	2			N	-0-					65
11	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					65

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	218	-0-	-202	-0-	218	3			N	-0-					86
*07	434	#	265	-0-	-169	-0-	265	3			N	-0-					86
08	434	#	352	-0-	-82	-0-	350	3	2	9	N	2					88
09	420	#	358	-0-	-62	-0-	329	3	29	9	N	26	98	1			16
*10	373	R	373	-0-	-0-	-0-	373	3			N	-0-					16
*11	317	R	317	-0-	-0-	-0-	317	3			N	-0-					16

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	R	278	-0-	-0-	-0-	268	2	10	9	N	9					82
07	351	R	351	-0-	-0-	-0-	345	2	6	9	N	5					87
08	403	#	359	-0-	-44	-0-	357	2	2	9	N	2					89
09	390	#	337	-0-	-53	-0-	336	2	1	9	N	1					90
10	405	R	405	-0-	-0-	-0-	403	2	2	9	N	2					92
11	360	#	299	-0-	-61	-0-	297	2	2	9	N	2					94

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	814	-0-	-26	-0-	814	2			N	-0-					120
07	868	#	850	-0-	-18	-0-	848	2	2	9	N	2					122
08	868	#	842	-0-	-26	-0-	842	2			N	-0-					122
09	810	#	807	-0-	-3	-0-	807	2			N	-0-					122
10	837	#	830	-0-	-7	-0-	823	2	7	9	N	6					128
11	810	#	809	-0-	-1	-0-	803	2	6	9	N	5					133

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	115	3	4	9	N	4					99
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					99
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					99
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					99
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					99
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					99

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1288	-0-	-272	-0-	1245	3	43	9	N	39	188	1			90
07	1612	N	1421	-0-	-191	-0-	1411	3	10	9	N	9					99
*08	1519	N	1025	-0-	-494	-0-	1000	3	25	9	N	23					122
*09	1802	N	1802	-0-	-0-	-0-	1723	3	79	9	N	72					194
*10	1818	N	1818	-0-	-0-	-0-	1641	3	177	9	N	161	183	1			172
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	-0-	1672	2	94	9	N	85	183	1			93
07	1630	N	1630	-0-	-0-	-0-	1546	2	84	9	N	76					169
*08	1642	N	1642	-0-	-0-	-0-	1566	2	76	9	N	69					238
*09	1504	N	1504	-0-	-0-	-0-	1429	2	75	9	N	68	178	1			128
*10	1282	N	1282	-0-	-0-	-0-	1227	2	55	9	N	50					178
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

06	1530	N	1156	-0-	-374	-0-	93	1	1063	2	N	-0-					78
07	3100	N	8381	-0-	5281	5281	67	1	8314	2	N	-0-					78
08	3100	N	1305	-0-	-1795	3486	103	1	1183	2	N	17					95
							19	9									
09	3000	N	882	-0-	-2118	1368	70	1	812	2	N	-0-					95
10	0	N	NO RPT	-0-	-0-	1368					N	NO RPT					95
11	0	N	NO RPT	-0-	-0-	1368					N	NO RPT					95

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4421	-0-	-529	-0-	4395	2	26	9	N	24					98
07	4774	X	4681	-0-	-93	-0-	4663	2	18	9	N	16					114
*08	4681	X	4674	-0-	-7	-0-	4659	2	15	9	N	14					128
*09	4566	X	4566	-0-	-0-	-0-	4533	2	33	9	N	30					158
*10	4681	X	4632	-0-	-49	-0-	4607	2	25	9	N	23					181
11	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					181

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					32
07	31	N	-0-	-0-	-31	-0-					N	-0-					32
08	136	N	136	-0-	-0-	-0-	8	1	128	2	N	-0-					32
09	439	N	439	-0-	-0-	-0-	60	1	379	2	N	-0-					32
10	114	N	114	-0-	-0-	-0-	60	1	54	2	N	-0-					32
11	120	N	102	-0-	-18	-0-	26	1	76	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6783	X	6783	-0-	-0-	-0-	6783	2			N	-0-					86
07	7006	X	6951	-0-	-55	-0-	6951	2			N	-0-					86
08	7006	X	6892	-0-	-114	-0-	6892	2			N	-0-					86
09	6780	X	6601	-0-	-179	-0-	6601	2			N	-0-					86
10	7006	X	6745	-0-	-261	-0-	6745	2			N	-0-					86
11	6780	X	6452	-0-	-328	-0-	6452	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2303	-0-	-127	-0-	2268	2	35	9	N	32					410
07	2511	X	2365	-0-	-146	-0-	2354	2	11	9	N	10	323	1			97
08	2511	X	2243	-0-	-268	-0-	2215	2	28	9	N	25					122
09	2400	X	2044	-0-	-356	-0-	2018	2	26	9	N	24					146
10	2480	X	2124	-0-	-356	-0-	2089	2	35	9	N	32					178
11	2310	X	1987	-0-	-323	-0-	1952	2	35	9	N	32					210

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 08/09/2018 - P/A 08/09/18

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1012	-0-	-38	-0-	60	1	952	2	N	-0-					121
07	1116	N	1003	-0-	-113	-0-	60	1	943	2	N	-0-					121
08	1116	N	1005	-0-	-111	-0-	62	1	943	2	N	-0-					121
09	1020	N	957	-0-	-63	-0-	60	1	897	2	N	-0-					121
10	992	N	912	-0-	-80	-0-	60	1	852	2	N	-0-					121
11	960	N	957	-0-	-3	-0-	60	1	897	2	N	-0-					121

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23	-0-	30	1	157	2	N	-0-					213
07	217	N	177	-0-	-40	-0-	31	1	146	2	N	-0-					213
08	186	N	158	-0-	-28	-0-	31	1	127	2	N	-0-					213
09	180	N	140	-0-	-40	-0-	30	1	110	2	N	-0-					213
10	186	N	144	-0-	-42	-0-	31	1	113	2	N	-0-					213
11	150	N	133	-0-	-17	-0-	30	1	103	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					60
07	93	N	-0-	-0-	-93	-0-					N	-0-					60
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					60
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					60
*10	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					62
*11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					62

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					35
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					35
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					35
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					35
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	60	1	871	2	N	38					175
							42	9									
07	750	N	750	-0-	-0-	-0-	54	1	681	2	N	14					189
							15	9									
08	1239	N	1239	-0-	-0-	-0-	62	1	1096	2	N	74					263
							81	9									
09	1012	N	1012	-0-	-0-	-0-	60	1	920	2	N	29	168	1			124
							32	9									
10	1003	N	1003	-0-	-0-	-0-	60	1	904	2	N	35					159
							39	9									
*11	1011	N	1011	-0-	-0-	-0-	60	1	908	2	N	39					198
							43	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

06	902	N	902	-0-	-0-	-0-	88	1	674	2	N	127					259
							140	9									
07	1085	N	1044	-0-	-41	-0-	91	1	708	2	N	223	374	1			108
							245	9									
08	1231	N	1231	-0-	-0-	-0-	94	1	863	2	N	249	183	1			174
							274	9									
09	1059	N	1059	-0-	-0-	-0-	91	1	786	2	N	165	179	1			160
							182	9									
10	1054	N	1020	-0-	-34	-0-	84	1	616	2	N	291	191	1			260
							320	9									
11	1200	N	858	-0-	-342	-0-	90	1	608	2	N	145					217
							160	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

06	1680	N	1582	-0-	-98	-0-	1528	2	54	9	N	49	175	1			68
07	1674	N	1615	-0-	-59	-0-	1565	2	50	9	N	45					113
08	1643	N	1562	-0-	-81	-0-	1549	1	13	9	N	12					125
09	1590	N	1546	-0-	-44	-0-	1501	2	45	9	N	41					166
10	1612	N	1321	-0-	-291	-0-	1275	2	46	9	N	42	176	1			32
*11	1570	N	1570	-0-	-0-	-0-	1536	2	34	9	N	31					63

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

06	510	N	491	-0-	-19	-0-	60	1	431	2	N	-0-					23
07	589	N	505	-0-	-84	-0-	62	1	443	2	N	-0-					23
08	497	N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					23
09	508	N	508	-0-	-0-	-0-	60	1	448	2	N	-0-					23
10	504	N	504	-0-	-0-	-0-	60	1	444	2	N	-0-					23
11	480	N	479	-0-	-1	-0-	60	1	419	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

06	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					118
07	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-					118
08	279	N	276	-0-	-3	-0-	31	1	245	2	N	-0-					118
09	240	N	240	-0-	-0-	-0-	30	1	210	2	N	-0-					118
10	279	N	236	-0-	-43	-0-	31	1	205	2	N	-0-					118
11	270	N	209	-0-	-61	-0-	30	1	179	2	N	-0-					118

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-		-0-		-0-	90	2			N	-0-					-0-
07	300	N	300	-0-		-0-		-0-	300	99			N	-0-					-0-
08	570	N	570	-0-		-0-		-0-	570	2			N	-0-					-0-
09	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
10	93	N	NO RPT	-0-		-93		-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-		-0-		-0-	366	2			N	-0-					18
07	350	N	350	-0-		-0-		-0-	350	2			N	-0-					18
08	340	N	340	-0-		-0-		-0-	340	2			N	-0-					18
09	341	N	341	-0-		-0-		-0-	341	2			N	-0-					18
10	372	N	NO RPT	-0-		-372		-0-					N	NO RPT					18
11	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-		-0-		-0-	940	2			N	-0-					191
07	922	N	922	-0-		-0-		-0-	922	2			N	-0-					191
08	820	N	820	-0-		-0-		-0-	819	2	1	9	N	1					192
09	757	N	757	-0-		-0-		-0-	756	2	1	9	N	1					193
10	930	N	NO RPT	-0-		-930		-0-					N	NO RPT					193
11	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					193

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-		-0-		-0-	735	3			N	-0-					34
07	589	N	362	-0-		-227		-0-	362	3			N	-0-					34
*08	1100	N	1100	-0-		-0-		-0-	1100	3			N	-0-					34
*09	1539	N	1539	-0-		-0-		-0-	1539	3			N	-0-					34
*10	1133	N	1133	-0-		-0-		-0-	1133	3			N	-0-					34
11	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					34

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-		-0-		-0-	341	2			N	-0-					-0-
07	334	N	334	-0-		-0-		-0-	334	2			N	-0-					-0-
08	321	N	321	-0-		-0-		-0-	321	2			N	-0-					-0-
09	307	N	307	-0-		-0-		-0-	307	2			N	-0-					-0-
10	310	N	310	-0-		-0-		-0-	310	2			N	-0-					-0-
*11	296	N	296	-0-		-0-		-0-	296	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	659	-0-		-1		-0-	659	2			N	-0-					91
07	650	N	650	-0-		-0-		-0-	650	2			N	-0-					91
08	682	N	649	-0-		-33		-0-	649	2			N	-0-					91
09	660	N	612	-0-		-48		-0-	612	2			N	-0-					91
10	630	N	630	-0-		-0-		-0-	630	2			N	-0-					91
11	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					91

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

06	2670	X	2571	-0-	-99	-0-	2571	3			N	-0-					41
07	2829	X	2829	-0-	-0-	-0-	2829	3			N	-0-					41
08	2734	X	2734	-0-	-0-	-0-	2733	3	1	9	N	1					42
09	2748	X	2748	-0-	-0-	-0-	2747	3	1	9	N	1					43
*10	2963	X	2963	-0-	-0-	-0-	2962	3	1	9	N	1					44
*11	2730	X	2652	-0-	-78	-0-	2651	3	1	9	N	1					45

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

06	450	#	363	-0-	-87	-0-	52	1	311	2	N	-0-					73
07	465	#	377	-0-	-88	-0-	62	1	315	2	N	-0-					73
08	465	#	321	-0-	-144	-0-	52	1	269	2	N	-0-					73
09	450	#	358	-0-	-92	-0-	58	1	300	2	N	-0-					73
10	434	#	347	-0-	-87	-0-	58	1	289	2	N	-0-					73
11	360	#	251	-0-	-109	-0-	52	1	199	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

06	1050	#	951	-0-	-99	-0-	951	2			N	-0-					27
07	1222	R	1222	-0-	-0-	-0-	1222	2			N	-0-					27
08	1147	#	1099	-0-	-48	-0-	1099	2			N	-0-					27
09	1110	#	1060	-0-	-50	-0-	1060	2			N	-0-					27
10	1147	#	1038	-0-	-109	-0-	1038	2			N	-0-					27
11	1110	#	1011	-0-	-99	-0-	1011	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

06	921	R	921	-0-	-0-	-0-	30	1	891	2	N	-0-					-0-
07	936	R	936	-0-	-0-	-0-	31	1	905	2	N	-0-					-0-
08	933	R	933	-0-	-0-	-0-	31	1	902	2	N	-0-					-0-
09	930	#	889	-0-	-41	-0-	30	1	859	2	N	-0-					-0-
10	961	#	912	-0-	-49	-0-	31	1	881	2	N	-0-					-0-
11	930	#	831	-0-	-99	-0-	30	1	801	2	N	-0-					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	179	-0-	-1	-0-	60	1	119	2	N	-0-					38
07	217	#	207	-0-	-10	-0-	48	1	159	2	N	-0-					38
08	217	#	188	-0-	-29	-0-	50	1	138	2	N	-0-					38
09	210	#	135	-0-	-75	-0-	48	1	87	2	N	-0-					38
10	217	#	175	-0-	-42	-0-	50	1	125	2	N	-0-					38
11	210	#	96	-0-	-114	-0-	30	1	53	2	N	12					50
							13	9									

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

06	960	#	900	-0-	-60	-0-	60	1	826	2	N	13					244
							14	9									
07	992	#	760	-0-	-232	-0-	58	1	677	2	N	23	175	1			92
							25	9									
08	992	#	769	-0-	-223	-0-	50	1	686	2	N	30					122
							33	9									
09	930	#	818	-0-	-112	-0-	60	1	745	2	N	12					134
							13	9									
10	986	R	986	-0-	-0-	-0-	60	1	909	2	N	15					149
							17	9									
*11	906	R	906	-0-	-0-	-0-	60	1	837	2	N	8					157
							9	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

06	1560	N	1491	-0-	-69	-0-	1491	2			N	-0-					110
07	1581	N	1517	-0-	-64	-0-	1517	2			N	-0-					110
08	1581	N	1488	-0-	-93	-0-	1488	2			N	-0-					110
09	1500	N	1413	-0-	-87	-0-	1413	2			N	-0-					110
10	1519	N	1420	-0-	-99	-0-	1420	2			N	-0-					110
*11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1205	-0-	-145 B	-7113	60	1	1145	2	N	-0-					152
07	1240	N	1310	-0-	70 B	-7043	62	1	1248	2	N	-0-					152
08	1333	N	1208	-0-	-125 B	-7043	62	1	1146	2	N	-0-					152
09	1200	N	1069	-0-	-131 B	-7043	60	1	1009	2	N	-0-					152
10	1302	N	1174	-0-	-128 B	-7043	60	1	1114	2	N	-0-					152
11	1170	N	1278	-0-	108 B	-6935	60	1	1218	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

06	1140	N	1101	-0-	-39 B	-0-	60	1	1035	2	N	5					170
							6	9									
07	1209	N	1124	-0-	-85 B	-0-	62	1	1061	2	N	1					171
							1	9									
08	1147	N	1046	-0-	-101 B	-0-	50	1	996	2	N	-0-					171
09	1110	N	892	-0-	-218 B	-0-	44	1	848	2	N	-0-					171
10	1151	N	1151	-0-	-0- B	-0-	44	1	1107	2	N	-0-					171
*11	1124	N	1124	-0-	-0- B	-0-	60	1	1064	2	N	-0-					171

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

06	270	N	150	-0-	-120 B	-0-	50	1	100	2	N	-0-					152
07	310	N	307	-0-	-3 B	-0-	46	1	258	2	N	3					155
							3	9									
08	310	N	291	-0-	-19 B	-0-	62	1	218	2	N	10					165
							11	9									
09	286	N	286	-0-	-0- B	-0-	44	1	236	2	N	5					170
							6	9									
10	310	N	303	-0-	-7 B	-0-	44	1	258	2	N	1					171
							1	9									
*11	297	N	297	-0-	-0- B	-0-	58	1	231	2	N	7					178
							8	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

06	1920	N	820	-0-	-1100 B	-0-	44	1	746	2	N	27	171	1			120
							30	9									
07	1736	N	1661	-0-	-75 B	-0-	63	1	1554	2	N	40					160
							44	9									
08	1736	N	1253	-0-	-483 B	-0-	78	1	1145	2	N	27					187
							30	9									
09	1232	N	1232	-0-	-0- B	-0-	41	1	1149	2	N	38					225
							42	9									
10	2196	N	2196	-0-	-0- B	-0-	97	1	2045	2	N	49					274
							54	9									
11	1200	N	1196	-0-	-4 B	-0-	60	1	1102	2	N	31					305
							34	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					18
07	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					18
08	1391	N	1391	-0-	-0- B	-0-	1380	2	11	9	N	10					28
09	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					28
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					28
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					28

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	425	-0-	-625 B	-0-	425	2			N	-0-					487
07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					487
08	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					487
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					487
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					487
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					487

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1226	-0-	-394 B	-0-	1226	3			N	-0-					30
07	1488	N	1168	-0-	-320 B	-0-	1168	3			N	-0-					30
*08	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					30
*09	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					30
*10	1178	N	1072	-0-	-106 B	-0-	1072	3			N	-0-					30
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2568	N	2568	-0-	-0- B	-0-	2549	3	19	9	N	17					45
07	2821	N	2368	-0-	-453 B	-0-	2366	3	2	9	N	2					47
*08	2666	N	2193	-0-	-473 B	-0-	2193	3			N	-0-					47
*09	2580	N	2386	-0-	-194 B	-0-	2382	3	4	9	N	4					51
*10	2356	N	1760	-0-	-596 B	-0-	1760	3			N	-0-					51
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					51

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	716	-0-	-244 B	-0-	702	2	14	9	N	13					82
07	961	N	922	-0-	-39 B	-0-	898	2	24	9	N	22					104
*08	1023	N	768	-0-	-255 B	-0-	748	2	20	9	N	18					122
*09	720	N	624	-0-	-96 B	-0-	614	2	10	9	N	9					131
*10	930	N	565	-0-	-365 B	-0-	562	2	3	9	N	3					134
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					134

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0- B	-0-	807	2	9	9	N	8					73
07	828	N	828	-0-	-0- B	-0-	816	2	12	9	N	11					84
08	767	N	767	-0-	-0- B	-0-	753	2	14	9	N	13					97
09	803	N	803	-0-	-0- B	-0-	783	2	20	9	N	18					115
10	850	N	850	-0-	-0- B	-0-	843	2	7	9	N	6					121
*11	795	N	795	-0-	-0- B	-0-	791	2	4	9	N	4					125

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

06	330	N	295	-0-	-35	-0-	30	1	261	2	N	4					22
							4	9									
07	341	N	293	-0-	-48	-0-	31	1	262	2	N	-0-					22
08	310	N	290	-0-	-20	-0-	31	1	258	2	N	1					23
							1	9									
09	300	N	277	-0-	-23	-0-	30	1	247	2	N	-0-					23
10	286	N	286	-0-	-0-	-0-	31	1	255	2	N	-0-					23
*11	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

06	668	N	668	-0-	-0-	-0-	60	1	608	2	N	-0-					107
07	713	N	683	-0-	-30	-0-	60	1	623	2	N	-0-					107
08	713	N	674	-0-	-39	-0-	62	1	612	2	N	-0-					107
09	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107
10	682	N	605	-0-	-77	-0-	60	1	545	2	N	-0-					107
11	660	N	619	-0-	-41	-0-	60	1	559	2	N	-0-					107

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

06	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					27
07	1426	N	1181	-0-	-245	-0-	1181	2			N	-0-					27
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					27
09	1170	N	1148	-0-	-22	-0-	1147	2	1	9	N	1					28
10	1212	N	1212	-0-	-0-	-0-	1202	2	10	9	N	9					37
11	1380	N	1084	-0-	-296	-0-	1081	2	3	9	N	3					40

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

06	3000	N	2996	-0-	-4	357	2877	2	119	9	N	108	365	1			143
07	3026	N	2669	-0-	-357	-0-	2575	2	94	9	N	85					228
08	2589	X	2589	-0-	-0-	-0-	2477	2	112	9	N	102	186	1			144
09	2428	X	2428	-0-	-0-	-0-	2341	2	87	9	N	79	179	1			44
*10	2180	X	2180	-0-	-0-	-0-	2106	2	74	9	N	67					111
*11	2255	X	2255	-0-	-0-	-0-	2179	2	76	9	N	69					180

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					28
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					28
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					28
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					28
*10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
*11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

06	1506	R	1506	-0-	-0-	-0-	1495	3	11	9	N	10	42	3			28
07	1581	#	-0-	-0-	-1581	-0-					N	17					45
08	1581	#	1453	-0-	-128	-0-	1446	3	7	9	N	6					51
09	1530	#	1508	-0-	-22	-0-	1497	3	11	9	N	10					61
10	1550	#	524	-0-	-1026	-0-	522	3	2	9	N	2					63
11	1500	#	1473	-0-	-27	-0-	1470	3	3	9	N	3					66

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

06	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					33
07	279	N	256	-0-	-23	-0-	62	1	194	2	N	-0-					33
08	248	N	240	-0-	-8	-0-	62	1	175	2	N	3					36
							3	9									
09	270	N	204	-0-	-66	-0-	58	1	146	2	N	-0-					36
10	331	N	331	-0-	-0-	-0-	58	1	267	2	N	5					41
							6	9									
*11	249	N	249	-0-	-0-	-0-	60	1	189	2	N	-0-					41

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

06	120	N	-0-	-0-	-120	-0-					N	-0-					112
07	31	N	-0-	-0-	-31	-0-					N	-0-					112
08	93	N	93	-0-	-0-	-0-	56	1	33	2	N	4					116
							4	9									
09	153	N	153	-0-	-0-	-0-	48	1	105	2	N	-0-					116
10	48	N	48	-0-	-0-	-0-	48	1			N	-0-					116
11	120	N	52	-0-	-68	-0-	26	1	26	2	N	-0-					116

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	765	-0-	-15	-0-	765	2			N	-0-					24
07	806	N	709	-0-	-97	-0-	709	2			N	-0-					24
08	806	N	742	-0-	-64	-0-	742	2			N	-0-					24
09	780	N	773	-0-	-7	-0-	773	2			N	-0-					24
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					24
11	720	N	587	-0-	-133	-0-	587	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
07	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
08	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
09	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
*10	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
*11	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1837	N	1837	-0-	-0-	-0-	30	1	1807	2	N	-0-					-0-
07	1871	N	1871	-0-	-0-	-0-	31	1	1840	2	N	-0-					-0-
08	1792	N	1792	-0-	-0-	-0-	31	1	1761	2	N	-0-					-0-
09	1830	N	1378	-0-	-452	-0-	30	1	1348	2	N	-0-					-0-
10	1896	N	1896	-0-	-0-	-0-	31	1	1865	2	N	-0-					-0-
*11	1744	N	1744	-0-	-0-	-0-	30	1	1714	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	874	-0-	-56	-0-	874	3			N	-0-					68
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					68
08	930	N	527	-0-	-403	-0-	527	3			N	-0-					68
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					68
*10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					68
*11	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					68

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
07		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
08		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
09		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
10		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
11		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	R	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	758	R	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	697	R	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	1434	R	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
*11	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
LONE TREE OIL & GAS LLC //CONT.// 507473
ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	498	-0-	-12	-0-	498	2			N	-0-					-0-
07	527	#	510	-0-	-17	-0-	510	2			N	-0-					-0-
08	527	#	502	-0-	-25	-0-	502	2			N	-0-					-0-
09	510	#	487	-0-	-23	-0-	487	2			N	-0-					-0-
10	527	#	502	-0-	-25	-0-	502	2			N	-0-					-0-
11	510	#	492	-0-	-18	-0-	492	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	424	-0-	-56	-0-	30	1	394	2	N	-0-					160
07	527	#	439	-0-	-88	-0-	31	1	408	2	N	-0-					160
08	527	#	448	-0-	-79	-0-	31	1	417	2	N	-0-					160
09	510	#	411	-0-	-99	-0-	30	1	381	2	N	-0-					160
10	506	R	506	-0-	-0-	-0-	31	1	475	2	N	-0-					160
*11	434	R	434	-0-	-0-	-0-	30	1	404	2	N	-0-					160

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US PETRO LP 879302
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	155	#	131	-0-	-24	-0-	131	2			N	-0-					-0-
08	155	#	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	150	#	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	#	134	-0-	-16	-0-	134	2			N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0- B	-0-	26	1	117	2	N	-0-					-0-
07	465	N	25	-0-	-440 B	-0-	4	1	21	2	N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	62	1	62	2	N	-0-					-0-
09	150	N	110	-0-	-40 B	-0-	60	1	50	2	N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	60	1	14	2	N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
07	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
08	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
09	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
10	0	N	-0-	-0-	-0- B	-24250					N	-0-					65
11	0	N	6	-0-	6 B	-24244	6	1			N	-0-					65

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					144
07	1444	N	1444	-0-	-0- B	-0-	1443	2	1	9	N	1					145
*08	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					145
*09	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					145
*10	1240	N	1007	-0-	-233 B	-0-	1007	2			N	-0-					145
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					145

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	60	1	781	2	N	-0-					75
07	869	N	869	-0-	-0-	-0-	62	1	807	2	N	-0-					75
08	868	N	856	-0-	-12	-0-	62	1	794	2	N	-0-					75
09	840	N	826	-0-	-14	-0-	60	1	766	2	N	-0-					75
10	868	N	845	-0-	-23	-0-	60	1	785	2	N	-0-					75
11	840	N	788	-0-	-52	-0-	60	1	728	2	N	-0-					75

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	945	-0-	-195	-0-	945	2			N	-0-					273
07	1085	#	913	-0-	-172	-0-	913	2			N	-0-					273
08	992	#	888	-0-	-104	-0-	888	2			N	-0-					273
09	960	#	746	-0-	-214	-0-	746	2			N	-0-					273
10	992	#	173	-0-	-819	-0-	173	2			N	-0-					273
11	960	#	651	-0-	-309	-0-	651	2			N	-0-					273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	539	-0-	-391	-0-	539	2			N	-0-					8
07	682	N	527	-0-	-155	-0-	527	2			N	-0-					8
*08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					8
*09	540	N	481	-0-	-59	-0-	481	2			N	-0-					8
*10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					67
07	372	N	33	-0-	-339	-0-	33	3			N	-0-					67
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					67
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					67
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					67
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					187

WORKED OVER ANOTHER ZONE.. 07/09/2018

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1013	-0-	-727 B	-27354	36	1	977	2	N	-0-					3
07	1798	N	2112	-0-	314 B	-27040	62	1	2050	2	N	-0-					3
08	1798	N	1864	-0-	66 B	-26974	62	1	1802	2	N	-0-					3
09	1020	N	1378	-0-	358 B	-26616	56	1	1322	2	N	-0-					3
10	1798	N	1432	-0-	-366 B	-26616	56	1	1376	2	N	-0-					3
11	1740	N	1594	-0-	-146 B	-26616	60	1	1534	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	38	-0-	38 B	-5984	38	2			N	-0-					93
07	124	N	39	-0-	-85 B	-5984	39	2			N	-0-					93
08	0	N	-0-	-0-	-0- B	-5984					N	-0-					93
09	30	N	-0-	-0-	-30 B	-5984					N	-0-					93
10	31	N	-0-	-0-	-31 B	-5984					N	-0-					93
11	0	N	-0-	-0-	-0- B	-5984					N	-0-					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3916	X	3916	-0-	-0-	-0-	3916	3			N	-0-			59		
07	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-	1	5			58
08	4230	X	4230	-0-	-0-	-0-	4228	3	2	9	N	2					60
09	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					60
10	4249	X	4249	-0-	-0-	-0-	4249	3			N	-0-					60
*11	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					60

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					46
07	93	N	-0-	-0-	-93	-0-					N	-0-					46
08	11	N	-0-	-0-	-11	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	60	1	70	2	N	-0-					20
07	155	N	139	-0-	-16	-0-	62	1	77	2	N	-0-					20
08	128	N	128	-0-	-0-	-0-	62	1	66	2	N	-0-					20
09	122	N	122	-0-	-0-	-0-	60	1	62	2	N	-0-					20
10	134	N	134	-0-	-0-	-0-	60	1	74	2	N	-0-					20
*11	126	N	126	-0-	-0-	-0-	60	1	66	2	N	-0-					20

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	3434	-0-	-1906	-0-	3434	2			N	-0-					-0-
07	6390	X	6390	-0-	-0-	-0-	6390	2			N	-0-					-0-
08	6324	X	3107	-0-	-3217	-0-	3107	2			N	-0-					-0-
09	6120	X	3282	-0-	-2838	-0-	3282	2			N	-0-					-0-
10	6324	X	4780	-0-	-1544	-0-	4780	2			N	-0-					-0-
11	6120	X	4568	-0-	-1552	-0-	4568	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

06	1500	N	1380	-0-	-120	-0-	15 2	1 9	1363	2	N	2					156
07	1829	N	1662	-0-	-167	-0-	15	1	1647	2	N	-0-					156
08	1798	N	1271	-0-	-527	-0-	15 3	1 9	1253	2	N	3					159
09	1595	N	1595	-0-	-0-	-0-	15	1	1580	2	N	-0-					159
10	1674	N	1611	-0-	-63	-0-	15	1	1596	2	N	-0-					159
*11	1542	N	1542	-0-	-0-	-0-	15	1	1527	2	N	-0-					159

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					22
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					22
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4213	X	4213	-0-	-0-	-0-	4211	3	2	9	N	2					150
07	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					150
*08	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					150
*09	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					150
*10	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					150
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					150

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
09	360	#	82	-0-	-278	-0-	82	3			N	-0-					-0-
10	372	#	183	-0-	-189	-0-	183	3			N	-0-					-0-
*11	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	434	#	308	-0-	-126	-0-	308	3			N	-0-					-0-
08	434	#	290	-0-	-144	-0-	290	3			N	-0-					-0-
09	420	#	333	-0-	-87	-0-	333	3			N	-0-					-0-
10	434	#	195	-0-	-239	-0-	195	3			N	-0-					-0-
*11	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	341	#	151	-0-	-190	-0-	151	3			N	-0-					-0-
09	390	#	89	-0-	-301	-0-	89	3			N	-0-					-0-
10	403	#	199	-0-	-204	-0-	199	3			N	-0-					-0-
*11	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	#	213	-0-	-97	-0-	213	3			N	-0-					-0-
08	310	#	201	-0-	-109	-0-	201	3			N	-0-					-0-
09	300	#	231	-0-	-69	-0-	231	3			N	-0-					-0-
10	310	#	134	-0-	-176	-0-	134	3			N	-0-					-0-
*11	296	R	296	-0-	-0-	-0-	296	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	144	-0-	-96	-0-	144	3			N	-0-					-0-
07	186	#	29	-0-	-157	-0-	29	3			N	-0-					-0-
08	186	#	22	-0-	-164	-0-	22	3			N	-0-					-0-
09	180	#	8	-0-	-172	-0-	8	3			N	-0-					-0-
10	186	#	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	655	-0-	-35	-0-	655	3			N	-0-					-0-
07	713	#	501	-0-	-212	-0-	501	3			N	-0-					-0-
08	713	#	473	-0-	-240	-0-	473	3			N	-0-					-0-
09	690	#	542	-0-	-148	-0-	542	3			N	-0-					-0-
10	713	#	316	-0-	-397	-0-	316	3			N	-0-					-0-
*11	696	R	696	-0-	-0-	-0-	696	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	#	135	-0-	-82	-0-	135	3			N	-0-					-0-
08	217	#	114	-0-	-103	-0-	114	3			N	-0-					-0-
09	210	#	81	-0-	-129	-0-	81	3			N	-0-					-0-
10	217	#	91	-0-	-126	-0-	91	3			N	-0-					-0-
*11	281	R	281	-0-	-0-	-0-	281	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	#	312	-0-	-122	-0-	312	3			N	-0-					-0-
08	434	#	295	-0-	-139	-0-	295	3			N	-0-					-0-
09	420	#	338	-0-	-82	-0-	338	3			N	-0-					-0-
10	434	#	198	-0-	-236	-0-	198	3			N	-0-					-0-
*11	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	141	-0-	-99	-0-	141	3			N	-0-					-0-
07	186	#	28	-0-	-158	-0-	28	3			N	-0-					-0-
08	186	#	21	-0-	-165	-0-	21	3			N	-0-					-0-
09	180	#	8	-0-	-172	-0-	8	3			N	-0-					-0-
10	186	#	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	#	99	-0-	-56	-0-	99	3			N	-0-					-0-
08	155	#	84	-0-	-71	-0-	84	3			N	-0-					-0-
09	150	#	60	-0-	-90	-0-	60	3			N	-0-					-0-
10	155	#	67	-0-	-88	-0-	67	3			N	-0-					-0-
*11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	160	R	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	248	#	107	-0-	-141	-0-	107	3			N	-0-					-0-
09	270	#	63	-0-	-207	-0-	63	3			N	-0-					-0-
10	279	#	141	-0-	-138	-0-	141	3			N	-0-					-0-
*11	297	R	297	-0-	-0-	-0-	297	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	#	221	-0-	-89	-0-	221	3			N	-0-					-0-
08	310	#	209	-0-	-101	-0-	209	3			N	-0-					-0-
09	300	#	240	-0-	-60	-0-	240	3			N	-0-					-0-
10	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
*11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

06	276	R	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	279	#	179	-0-	-100	-0-	179	3			N	-0-					-0-
08	310	#	153	-0-	-157	-0-	153	3			N	-0-					-0-
09	300	#	108	-0-	-192	-0-	108	3			N	-0-					-0-
10	310	#	121	-0-	-189	-0-	121	3			N	-0-					-0-
11	270	#	154	-0-	-116	-0-	154	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

06	180	#	108	-0-	-72	-0-	108	3			N	-0-					-0-
07	155	#	21	-0-	-134	-0-	21	3			N	-0-					-0-
08	155	#	16	-0-	-139	-0-	16	3			N	-0-					-0-
09	120	#	6	-0-	-114	-0-	6	3			N	-0-					-0-
10	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

06	120	#	76	-0-	-44	-0-	76	3			N	-0-					-0-
07	93	#	15	-0-	-78	-0-	15	3			N	-0-					-0-
08	93	#	12	-0-	-81	-0-	12	3			N	-0-					-0-
09	90	#	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	90	#	1	-0-	-89	-0-	1	3			N	-0-					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	589	#	373	-0-	-216	-0-	373	3			N	-0-					-0-
08	651	#	332	-0-	-319	-0-	332	3			N	-0-					-0-
09	630	#	347	-0-	-283	-0-	347	3			N	-0-					-0-
10	651	#	217	-0-	-434	-0-	217	3			N	-0-					-0-
11	570	#	477	-0-	-93	-0-	477	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

06	660	#	492	-0-	-168	-0-	492	3			N	-0-					-0-
07	589	#	362	-0-	-227	-0-	362	3			N	-0-					-0-
08	527	#	310	-0-	-217	-0-	310	3			N	-0-					-0-
09	510	#	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	527	#	300	-0-	-227	-0-	300	3			N	-0-					-0-
*11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

06	210	#	130	-0-	-80	-0-	130	3			N	-0-					-0-
07	186	#	96	-0-	-90	-0-	96	3			N	-0-					-0-
08	186	#	82	-0-	-104	-0-	82	3			N	-0-					-0-
09	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-
10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
*11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

06	1290	#	733	-0-	-557	-0-	733	3			N	-0-					-0-
07	1178	#	386	-0-	-792	-0-	386	3			N	-0-					-0-
08	1333	#	726	-0-	-607	-0-	726	3			N	-0-					-0-
09	1290	#	627	-0-	-663	-0-	627	3			N	-0-					-0-
10	1333	#	556	-0-	-777	-0-	556	3			N	-0-					-0-
*11	1212	R	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

06	1080	#	905	-0-	-175	-0-	905	3			N	-0-					-0-
07	961	#	862	-0-	-99	-0-	862	3			N	-0-					-0-
08	1271	#	778	-0-	-493	-0-	778	3			N	-0-					-0-
09	1230	#	586	-0-	-644	-0-	586	3			N	-0-					-0-
10	1271	#	520	-0-	-751	-0-	520	3			N	-0-					-0-
*11	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	850	-0-	-800	-0-	850	3			N	-0-					-0-
07	1519	#	1295	-0-	-224	-0-	1295	3			N	-0-					-0-
08	1123	R	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
09	915	R	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	1302	#	807	-0-	-495	-0-	807	3			N	-0-					-0-
*11	1851	R	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	22	-0-	-98	-0-	21	3	1	9	N	1	1	1			1
07	150	R	150	-0-	-0-	-0-	150	3			N	-0-					1
08	93	#	88	-0-	-5	-0-	87	3	1	9	N	1	1	1			1
09	90	#	67	-0-	-23	-0-	67	3			N	-0-					1
10	124	#	82	-0-	-42	-0-	81	3	1	9	N	1	1	1			1
*11	156	R	156	-0-	-0-	-0-	156	3			N	-0-					1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	#	936	-0-	-474	-0-	936	3			Y	-0-					-0-
07	1426	#	614	-0-	-812	-0-	614	3			Y	-0-					-0-
08	1457	#	546	-0-	-911	-0-	546	3			Y	-0-					-0-
09	1410	#	208	-0-	-1202	-0-	208	3			Y	-0-					-0-
10	1457	#	130	-0-	-1327	-0-	130	3			Y	-0-					-0-
11	930	#	286	-0-	-644	-0-	286	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	R	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
07	1036	R	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
08	961	#	517	-0-	-444	-0-	517	3			N	-0-					-0-
09	1020	#	652	-0-	-368	-0-	652	3			N	-0-					-0-
10	1054	#	414	-0-	-640	-0-	414	3			N	-0-					-0-
11	1020	#	930	-0-	-90	-0-	930	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	527	#	482	-0-	-45	-0-	482	3			N	-0-					-0-
08	620	#	429	-0-	-191	-0-	429	3			N	-0-					-0-
09	660	#	17	-0-	-643	-0-	17	3			N	-0-					-0-
10	682	#	11	-0-	-671	-0-	11	3			N	-0-					-0-
11	660	#	24	-0-	-636	-0-	24	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	R	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	341	#	266	-0-	-75	-0-	266	3			N	-0-					-0-
08	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-
09	360	#	254	-0-	-106	-0-	254	3			N	-0-					-0-
10	372	#	164	-0-	-208	-0-	164	3			N	-0-					-0-
*11	388	R	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	R	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
07	403	#	250	-0-	-153	-0-	250	3			Y	-0-					-0-
08	372	#	153	-0-	-219	-0-	153	3			Y	-0-					-0-
09	360	#	141	-0-	-219	-0-	141	3			Y	-0-					-0-
10	372	#	149	-0-	-223	-0-	149	3			Y	-0-					-0-
*11	372	R	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	R	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
07	713	#	590	-0-	-123	-0-	590	3			Y	-0-					-0-
08	713	#	537	-0-	-176	-0-	537	3			Y	-0-					-0-
09	810	#	545	-0-	-265	-0-	545	3			Y	-0-					-0-
10	837	#	342	-0-	-495	-0-	342	3			Y	-0-					-0-
11	810	#	774	-0-	-36	-0-	774	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

06	720	#	506	-0-	-214	-0-	506	3			N	-0-					-0-
07	744	#	372	-0-	-372	-0-	372	3			N	-0-					-0-
08	682	#	319	-0-	-363	-0-	319	3			N	-0-					-0-
09	660	#	105	-0-	-555	-0-	105	3			N	-0-					-0-
10	682	#	68	-0-	-614	-0-	68	3			N	-0-					-0-
11	510	#	160	-0-	-350	-0-	160	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

06	330	#	34	-0-	-296	-0-	34	3			N	-0-					-0-
07	248	#	22	-0-	-226	-0-	22	3			N	-0-					-0-
08	217	#	22	-0-	-195	-0-	22	3			N	-0-					-0-
09	210	#	13	-0-	-197	-0-	13	3			N	-0-					-0-
10	217	#	8	-0-	-209	-0-	8	3			N	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

06	932	R	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	1037	R	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
08	930	#	438	-0-	-492	-0-	438	3			N	-0-					-0-
09	900	#	455	-0-	-445	-0-	455	3			N	-0-					-0-
10	930	#	403	-0-	-527	-0-	403	3			N	-0-					-0-
11	900	#	879	-0-	-21	-0-	879	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

06	450	#	423	-0-	-27	-0-	423	3			Y	-0-					-0-
07	403	#	245	-0-	-158	-0-	245	3			Y	-0-					-0-
08	434	#	175	-0-	-259	-0-	175	3			Y	-0-					-0-
09	420	#	213	-0-	-207	-0-	213	3			Y	-0-					-0-
10	434	#	225	-0-	-209	-0-	225	3			Y	-0-					-0-
11	420	#	419	-0-	-1	-0-	419	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

06	360	#	14	-0-	-346	-0-	14	3			N	-0-					-0-
07	372	#	11	-0-	-361	-0-	11	3			N	-0-					-0-
08	372	#	9	-0-	-363	-0-	9	3			N	-0-					-0-
09	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	372	#	300	-0-	-72	-0-	300	3			N	-0-					-0-
*11	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

06	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	527	#	435	-0-	-92	-0-	435	3			N	-0-					-0-
08	527	#	445	-0-	-82	-0-	445	3			N	-0-					-0-
09	510	#	291	-0-	-219	-0-	291	3			N	-0-					-0-
10	527	#	186	-0-	-341	-0-	186	3			N	-0-					-0-
11	510	#	444	-0-	-66	-0-	444	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	R	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	566	R	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

06	1440	#	991	-0-	-449	-0-	991	3			N	-0-					-0-
07	1364	#	650	-0-	-714	-0-	650	3			N	-0-					-0-
08	1550	#	579	-0-	-971	-0-	579	3			N	-0-					-0-
09	1500	#	972	-0-	-528	-0-	972	3			N	-0-					-0-
10	1550	#	607	-0-	-943	-0-	607	3			N	-0-					-0-
*11	1335	R	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

06	960	#	484	-0-	-476	-0-	484	3			N	-0-					-0-
07	992	#	309	-0-	-683	-0-	309	3			N	-0-					-0-
08	992	#	316	-0-	-676	-0-	316	3			N	-0-					-0-
09	960	#	297	-0-	-663	-0-	297	3			N	-0-					-0-
10	992	#	187	-0-	-805	-0-	187	3			N	-0-					-0-
11	480	#	456	-0-	-24	-0-	456	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

06	690	#	607	-0-	-83	-0-	607	3			N	-0-					-0-
07	713	#	389	-0-	-324	-0-	389	3			N	-0-					-0-
08	713	#	398	-0-	-315	-0-	398	3			N	-0-					-0-
09	690	#	313	-0-	-377	-0-	313	3			N	-0-					-0-
10	713	#	199	-0-	-514	-0-	199	3			N	-0-					-0-
11	600	#	479	-0-	-121	-0-	479	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

06	1230	#	702	-0-	-528	-0-	702	3			N	-0-					-0-
07	1271	#	447	-0-	-824	-0-	447	3			N	-0-					-0-
08	1240	#	457	-0-	-783	-0-	457	3			N	-0-					-0-
09	1200	#	471	-0-	-729	-0-	471	3			N	-0-					-0-
10	1240	#	297	-0-	-943	-0-	297	3			N	-0-					-0-
*11	723	R	723	-0-	-0-	-0-	723	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

06	996	R	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
07	650	R	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
08	664	R	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
09	990	#	713	-0-	-277	-0-	713	3			Y	-0-					-0-
10	1023	#	466	-0-	-557	-0-	466	3			Y	-0-					-0-
*11	1072	R	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	762	-0-	-108	-0-	762	3			Y	-0-					-0-
07	682	#	490	-0-	-192	-0-	490	3			Y	-0-					-0-
08	589	#	501	-0-	-88	-0-	501	3			Y	-0-					-0-
09	750	#	316	-0-	-434	-0-	316	3			Y	-0-					-0-
10	775	#	202	-0-	-573	-0-	202	3			Y	-0-					-0-
11	750	#	482	-0-	-268	-0-	482	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	#	1064	-0-	-466	-0-	1064	3			N	-0-					-0-
07	1488	#	698	-0-	-790	-0-	698	3			N	-0-					-0-
08	1674	#	621	-0-	-1053	-0-	621	3			N	-0-					-0-
09	1620	#	1077	-0-	-543	-0-	1077	3			N	-0-					-0-
10	1674	#	672	-0-	-1002	-0-	672	3			N	-0-					-0-
*11	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	#	1229	-0-	-391	-0-	1229	3			N	-0-					-0-
07	1550	#	807	-0-	-743	-0-	807	3			N	-0-					-0-
08	1767	#	718	-0-	-1049	-0-	718	3			N	-0-					-0-
09	1710	#	1389	-0-	-321	-0-	1389	3			N	-0-					-0-
10	1767	#	867	-0-	-900	-0-	867	3			N	-0-					-0-
*11	1907	R	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	803	-0-	-367	-0-	803	3			N	-0-					-0-
07	1209	#	512	-0-	-697	-0-	512	3			N	-0-					-0-
08	1209	#	524	-0-	-685	-0-	524	3			N	-0-					-0-
09	1170	#	521	-0-	-649	-0-	521	3			N	-0-					-0-
10	1209	#	329	-0-	-880	-0-	329	3			N	-0-					-0-
11	810	#	801	-0-	-9	-0-	801	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	R	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	589	#	555	-0-	-34	-0-	555	3			N	-0-					-0-
08	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	840	#	645	-0-	-195	-0-	645	3			N	-0-					-0-
10	868	#	412	-0-	-456	-0-	412	3			N	-0-					-0-
*11	984	R	984	-0-	-0-	-0-	984	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	34	-0-	-26	-0-	34	3			Y	-0-					-0-
07	31	#	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	31	#	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	#	13	-0-	-17	-0-	13	3			Y	-0-					-0-
10	31	#	8	-0-	-23	-0-	8	3			Y	-0-					-0-
11	30	#	19	-0-	-11	-0-	19	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	429	R	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	1094	R	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	683	R	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*11	1502	R	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

06	210	#	130	-0-	-80	-0-	130	3			N	-0-					-0-
07	186	#	96	-0-	-90	-0-	96	3			N	-0-					-0-
08	186	#	82	-0-	-104	-0-	82	3			N	-0-					-0-
09	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-
10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
*11	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

06	780	#	188	-0-	-592	-0-	188	3			N	-0-					-0-
07	713	#	138	-0-	-575	-0-	138	3			N	-0-					-0-
08	651	#	118	-0-	-533	-0-	118	3			N	-0-					-0-
09	630	#	60	-0-	-570	-0-	60	3			N	-0-					-0-
10	651	#	39	-0-	-612	-0-	39	3			N	-0-					-0-
11	180	#	91	-0-	-89	-0-	91	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

06	270	R	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	#	185	-0-	-94	-0-	185	3			N	-0-					-0-
08	279	#	108	-0-	-171	-0-	108	3			N	-0-					-0-
09	270	#	188	-0-	-82	-0-	188	3			N	-0-					-0-
10	279	#	132	-0-	-147	-0-	132	3			N	-0-					-0-
11	270	#	268	-0-	-2	-0-	268	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	941	R	941	-0-	-0-	-0-	941	3		N	-0-			-0-
07	837	#	633	-0-	-204	-0-	633	3		N	-0-			-0-
08	1054	#	642	-0-	-412	-0-	642	3		N	-0-			-0-
09	1020	#	445	-0-	-575	-0-	445	3		N	-0-			-0-
10	1054	#	478	-0-	-576	-0-	478	3		N	-0-			-0-
*11	1084	R	1084	-0-	-0-	-0-	1084	3		N	-0-			-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

06	428	R	428	-0-	-0-	-0-	428	3		N	-0-			-0-
07	403	#	389	-0-	-14	-0-	389	3		N	-0-			-0-
08	434	#	397	-0-	-37	-0-	397	3		N	-0-			-0-
09	420	#	385	-0-	-35	-0-	385	3		N	-0-			-0-
10	434	#	293	-0-	-141	-0-	293	3		N	-0-			-0-
*11	503	R	503	-0-	-0-	-0-	503	3		N	-0-			-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

06	120	#	116	-0-	-4	-0-	116	3		N	-0-			-0-
07	93	#	85	-0-	-8	-0-	85	3		N	-0-			-0-
08	93	#	73	-0-	-20	-0-	73	3		N	-0-			-0-
09	120	#	60	-0-	-60	-0-	60	3		N	-0-			-0-
10	124	#	39	-0-	-85	-0-	39	3		N	-0-			-0-
11	120	#	91	-0-	-29	-0-	91	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

06	1042	R	1042	-0-	-0-	-0-	1042	3		N	-0-			-0-
07	766	R	766	-0-	-0-	-0-	766	3		N	-0-			-0-
08	656	R	656	-0-	-0-	-0-	656	3		N	-0-			-0-
09	660	#	448	-0-	-212	-0-	448	3		N	-0-			-0-
10	682	#	290	-0-	-392	-0-	290	3		N	-0-			-0-
*11	684	R	684	-0-	-0-	-0-	684	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

06	29	R	29	-0-	-0-	-0-	29	3		N	-0-			-0-
07	21	R	21	-0-	-0-	-0-	21	3		N	-0-			-0-
08	18	R	18	-0-	-0-	-0-	18	3		N	-0-			-0-
09	30	#	-0-	-0-	-30	-0-				N	-0-			-0-
10	31	#	-0-	-0-	-31	-0-				N	-0-			-0-
11	30	#	-0-	-0-	-30	-0-				N	-0-			-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

06	43	R	43	-0-	-0-	-0-	43	3		N	-0-			-0-
07	32	R	32	-0-	-0-	-0-	32	3		N	-0-			-0-
08	27	R	27	-0-	-0-	-0-	27	3		N	-0-			-0-
09	30	#	-0-	-0-	-30	-0-				N	-0-			-0-
10	31	#	-0-	-0-	-31	-0-				N	-0-			-0-
11	30	#	-0-	-0-	-30	-0-				N	-0-			-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

06	810	#	793	-0-	-17	-0-	793	3		N	-0-			-0-
07	837	#	553	-0-	-284	-0-	553	3		N	-0-			-0-
08	775	#	505	-0-	-270	-0-	505	3		N	-0-			-0-
09	780	#	723	-0-	-57	-0-	723	3		N	-0-			-0-
10	806	#	634	-0-	-172	-0-	634	3		N	-0-			-0-
11	780	#	526	-0-	-254	-0-	526	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

06	870	N	886	-0-	16	B	-43881	811	3	75	9	N	68						215
07	930	N	759	-0-	-171	B	-43881	700	3	59	9	N	54	187	1				82
08	961	N	858	-0-	-103	B	-43881	802	3	56	9	N	51						133
09	900	N	803	-0-	-97	B	-43881	748	3	55	9	N	50						183
10	744	N	859	-0-	115	B	-43766	786	3	73	9	N	66	188	1				61
11	840	N	841	-0-	1	B	-43765	782	3	59	9	N	54						115

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

06	720	N	692	-0-	-28	B	-66136	655	2	37	9	N	34						211
07	465	N	690	-0-	225	B	-65911	668	2	22	9	N	20	165	1				66
08	310	N	626	-0-	316	B	-65595	598	2	28	9	N	25						91
09	690	N	687	-0-	-3	B	-65595	652	2	35	9	N	32						123
10	682	N	694	-0-	12	B	-65583	681	2	13	9	N	12						135
11	600	N	695	-0-	95	B	-65488	675	2	20	9	N	18						153

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

06	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1659	N	1659	-0-	-0-	-0-	1628	3	31	9	N	28					147
07	1736	N	1609	-0-	-127	-0-	1574	3	35	9	N	32					179
08	1616	N	1616	-0-	-0-	-0-	1580	3	36	9	N	33					212
09	1650	N	1310	-0-	-340	-0-	1280	3	30	9	N	27	193	1			46
10	1612	N	1515	-0-	-97	-0-	1485	3	30	9	N	27					73
*11	1560	N	1448	-0-	-112	-0-	1422	3	26	9	N	24					97

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	R	1499	-0-	-0-	-0-	58	1	1441	2	N	-0-					108
07	802	R	802	-0-	-0-	-0-	56	1	746	2	N	-0-					108
08	744	#	602	-0-	-142	-0-	28	1	574	2	N	-0-					108
09	720	#	405	-0-	-315	-0-	48	1	357	2	N	-0-					108
10	744	#	462	-0-	-282	-0-	60	1	402	2	N	-0-					108
11	720	#	574	-0-	-146	-0-	48	1	526	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	77	-0-	-103	-0-	77	3			N	-0-					209
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					209
08	115	N	115	-0-	-0-	-0-	98	3	17	9	N	15					224
09	90	N	59	-0-	-31	-0-	58	3	1	9	N	1	196	1			29
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					29
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					29

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	446	-0-	-124	-0-	446	3			N	-0-					152
07	527	N	429	-0-	-98	-0-	429	3			N	-0-					152
08	496	N	412	-0-	-84	-0-	412	3			N	-0-					152
09	450	N	358	-0-	-92	-0-	358	3			N	-0-					152
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					152
*11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					152

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

06	780	N	717	-0-	-63	-0-	10	1	707	2	N	-0-					-0-
07	930	N	920	-0-	-10	-0-	10	1	910	2	N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	10	1	931	2	N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	10	1	755	2	N	-0-					-0-
10	930	N	767	-0-	-163	-0-	10	1	757	2	N	-0-					-0-
11	900	N	852	-0-	-48	-0-	10	1	842	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*09	0	N	-0-	-0-	-0-	-0-					N	29	158	1			8
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

06	2109	N	2109	-0-	-0-	-0-	2096	2	13	9	N	12					158
07	2201	N	2149	-0-	-52	-0-	2137	2	12	9	N	11					169
*08	2201	N	2086	-0-	-115	-0-	2077	2	9	9	N	8					177
*09	2100	N	2042	-0-	-58	-0-	2031	2	11	9	N	10					187
*10	2139	N	2037	-0-	-102	-0-	2028	2	9	9	N	8					195
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	644	-0-	-46	-0-	644	2			N	-0-					139
07	713	N	606	-0-	-107	-0-	606	2			N	-0-					139
*08	752	N	752	-0-	-0-	-0-	749	2	3	9	N	3					142
*09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					142
*10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					142
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1980	-0-	-0-	-0-	1973	2	7	9	N	6					169
07	2139	N	1863	-0-	-276	-0-	1862	2	1	9	N	1					170
*08	1953	N	1791	-0-	-162	-0-	1790	2	1	9	N	1					171
*09	1980	N	1752	-0-	-228	-0-	1752	2			N	-0-					171
*10	1860	N	1724	-0-	-136	-0-	1714	2	10	9	N	9					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1149	-0-	-51	-0-	1148	2	1	9	N	1					152
07	1302	N	1159	-0-	-143	-0-	1146	2	13	9	N	12					164
*08	1240	N	1171	-0-	-69	-0-	1158	2	13	9	N	12					176
*09	1140	N	1071	-0-	-69	-0-	1059	2	12	9	N	11					187
*10	1147	N	1127	-0-	-20	-0-	1121	2	6	9	N	5					192
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5429	-0-	-691	-0-	1044	1	4306	2	N	72	190	1			239
							79	9									
07	6324	X	5458	-0-	-866	-0-	1079	1	4313	2	N	60					299
							66	9									
*08	6324	X	5087	-0-	-1237	-0-	1079	1	3947	2	N	55					354
							61	9									
*09	5820	X	5022	-0-	-798	-0-	1044	1	3931	2	N	43					397
							47	9									
*10	5611	X	5186	-0-	-425	-0-	1050	1	4060	2	N	69					466
							76	9									
11	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					466

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3408	-0-	-642	-0-	863	1	2456	2	N	81	185	1			158
							89	9									
07	4154	X	3236	-0-	-918	-0-	866	1	2338	2	N	29					187
							32	9									
*08	4092	X	3274	-0-	-818	-0-	1021	1	2190	2	N	57					244
							63	9									
*09	3630	X	3601	-0-	-29	-0-	931	1	2661	2	N	8					252
							9	9									
*10	3951	X	3951	-0-	-0-	-0-	1079	1	2796	2	N	69					321
							76	9									
11	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					321

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3136	-0-	-344	-0-	808	1	2244	2	N	76					243
							84	9									
07	3720	X	3139	-0-	-581	-0-	775	1	2296	2	N	62					305
							68	9									
*08	3720	X	3124	-0-	-596	-0-	835	1	2233	2	N	51	188	1			168
							56	9									
*09	3600	X	2436	-0-	-1164	-0-	486	1	1906	2	N	40					208
							44	9									
*10	3503	X	2863	-0-	-640	-0-	819	1	1999	2	N	41					249
							45	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					249

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	7415	-0-	-25	-0-	1044	1	6279	2	N	84	189	1			134
							92	9									
07	7688	X	7506	-0-	-182	-0-	1079	1	6326	2	N	92					226
							101	9									
*08	7781	X	7391	-0-	-390	-0-	1079	1	6213	2	N	90					316
							99	9									
*09	7530	X	6305	-0-	-1225	-0-	966	1	5255	2	N	76	187	1			205
							84	9									
*10	7781	X	5808	-0-	-1973	-0-	1079	1	4650	2	N	72					277
							79	9									
11	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					277

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLAR OPERATING LLC 841421
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

06	1507	N	1507	-0-	-0-	-0-	1498	2	9	9	N	8					55
07	1581	N	1577	-0-	-4	-0-	1569	2	8	9	N	7					62
08	1524	N	1524	-0-	-0-	-0-	1509	2	15	9	N	14					76
09	1500	N	1326	-0-	-174	-0-	1317	2	9	9	N	8					84
10	1581	N	1137	-0-	-444	-0-	1135	2	2	9	N	2					86
*11	1842	N	1842	-0-	-0-	-0-	1835	2	7	9	N	6					92

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	N	2201	-0-	-0-	-0-	2156	2	45	9	N	41					136
07	2325	N	2181	-0-	-144	-0-	2130	2	51	9	N	46					182
08	2356	N	2215	-0-	-141	-0-	2193	2	22	9	N	20					202
09	2291	N	2291	-0-	-0-	-0-	2243	2	48	9	N	44	185	1			61
*10	2239	N	2239	-0-	-0-	-0-	2188	2	51	9	N	46					107
11	2130	N	2016	-0-	-114	-0-	1974	2	42	9	N	38					145

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

06	1434	N	1434	-0-	-0-	-0-	1421	2	13	9	N	12	177	1			70
07	1519	N	1329	-0-	-190	-0-	1316	2	13	9	N	12					82
08	1550	N	1493	-0-	-57	-0-	1479	2	14	9	N	13					95
09	1440	N	1401	-0-	-39	-0-	1387	2	14	9	N	13					108
10	1416	N	1416	-0-	-0-	-0-	1406	2	10	9	N	9					117
11	1440	N	1320	-0-	-120	-0-	1245	2	75	9	N	68					185

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

06	1020	N	965	-0-	-55	-0-	959	2	6	9	N	5					88
07	1054	N	1004	-0-	-50	-0-	996	2	8	9	N	7					95
08	992	N	979	-0-	-13	-0-	972	2	7	9	N	6					101
09	1023	N	1023	-0-	-0-	-0-	1012	2	11	9	N	10					111
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					111
*11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					111

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

06	1140	N	1013	-0-	-127	-0-	1012	2	1	9	N	1					75
07	1070	N	1070	-0-	-0-	-0-	1067	2	3	9	N	3					78
08	1073	N	1073	-0-	-0-	-0-	1066	2	7	9	N	6					84
09	1020	N	1010	-0-	-10	-0-	1009	2	1	9	N	1					85
10	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					85
11	1050	N	1048	-0-	-2	-0-	1048	2			N	-0-					85

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

06	1200	N	1106	-0-	-94	-0-	1106	2			N	-0-					157
07	1271	N	1110	-0-	-161	-0-	1107	2	3	9	N	3					160
08	1387	N	1387	-0-	-0-	-0-	1373	2	14	9	N	13					173
09	1223	N	1223	-0-	-0-	-0-	1212	2	11	9	N	10					183
10	1310	N	1310	-0-	-0-	-0-	1287	2	23	9	N	21					204
11	1350	N	1251	-0-	-99	-0-	1240	2	11	9	N	10	181	1			33

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

06	914	N	914	-0-	-0-	-0-	911	2	3	9	N	3					103
07	924	N	924	-0-	-0-	-0-	916	2	8	9	N	7					110
08	868	N	814	-0-	-54	-0-	795	2	19	9	N	17					127
09	900	N	784	-0-	-116	-0-	770	2	14	9	N	13					140
10	930	N	578	-0-	-352	-0-	575	2	3	9	N	3					143
11	780	N	639	-0-	-141	-0-	639	2			N	-0-					143

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

06	780	N	749	-0-	-31	-0-	749	2			N	-0-					63
07	806	N	778	-0-	-28	-0-	772	2	6	9	N	5					68
08	808	N	808	-0-	-0-	-0-	806	2	2	9	N	2					70
09	750	N	643	-0-	-107	-0-	642	2	1	9	N	1					71
10	775	N	763	-0-	-12	-0-	750	2	13	9	N	12					83
11	780	N	746	-0-	-34	-0-	733	2	13	9	N	12					95

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC //CONT.// 841421
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

06	1350	N	1229	-0-	-121	-0-	1223	3	6	9	N	5					125
07	1271	N	1187	-0-	-84	-0-	1175	3	12	9	N	11					136
08	1395	N	1229	-0-	-166	-0-	1218	3	11	9	N	10					146
09	1295	N	1295	-0-	-0-	-0-	1281	3	14	9	N	13					159
10	1270	N	1270	-0-	-0-	-0-	1262	3	8	9	N	7					166
*11	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15					181

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

06	3750		3469	-0-	-281	-0-	3432	3	37	9	N	34					180
07	3875		3468	-0-	-407	-0-	3438	3	30	9	N	27					207
08	3813	#	3410	-0-	-403	-0-	3375	3	35	9	N	32					239
09	3660	#	3224	-0-	-436	-0-	3195	3	29	9	N	26					265
10	3782	#	3240	-0-	-542	-0-	3218	3	22	9	N	20					285
11	3480	#	3044	-0-	-436	-0-	3016	3	28	9	N	25	177	1			133

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1373	-0-	23	B -13945	1371	3	2	9	N	2	2	8			-0-
07	1426	N	1301	-0-	-125	B -13945	1295	3	6	9	N	5	5	8			-0-
08	1395	N	1276	-0-	-119	B -13945	1270	3	6	9	N	5	5	8			-0-
09	1380	N	1225	-0-	-155	B -13945	1221	3	4	9	N	4	4	8			-0-
10	1302	N	1260	-0-	-42	B -13945	1256	3	4	9	N	4	4	8			-0-
11	1230	N	1265	-0-	35	B -13910	1259	3	6	9	N	5	5	8			-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					23
07	524	N	524	-0-	-0-	-0-	524	2			N	-0-					23
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					23
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					23
*10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					23
11	420	N	-0-	-0-	-420	-0-					N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					35
07	589	N	510	-0-	-79	-0-	510	2			N	-0-					35
08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					35
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					35
*10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					35
11	510	N	-0-	-0-	-510	-0-					N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					73
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					73
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					73
09	300	N	124	-0-	-176	-0-	124	2			N	-0-					73
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					73
11	180	N	-0-	-0-	-180	-0-					N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					20
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					20
*10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3195	-0-	195	803	3188	2	7	9	N	6					31
07	4078	X	3275	-0-	-803	-0-	3267	2	8	9	N	7					38
08	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					38
09	2550	X	783	-0-	-1767	-0-	783	2			N	-0-					38
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					38
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

06	30	N	12	-0-	-18	-0-	12	2			N	-0-					36
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					36
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					36
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					36
11	30	N	-0-	-0-	-30	-0-					N	147	183	1			-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					13
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					13
08	186	N	134	-0-	-52	-0-	134	2			N	-0-					13
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					13
10	186	N	68	-0-	-118	-0-	68	2			N	-0-					13
11	120	N	-0-	-0-	-120	-0-					N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

06	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
07	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	279	N	64	-0-	-215	-0-	64	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	496	N	435	-0-	-61	-0-	433	3	2	9	N	2	2	8			-0-
*11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1103	N	1103	-0-	-0-	-0-	1081	3	22	9	N	20					55
07	1333	N	1073	-0-	-260	-0-	1073	3			N	-0-					55
08	1085	N	1068	-0-	-17	-0-	1067	3	1	9	N	1	1	8			55
09	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	N	2					57
10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					57
*11	1237	N	1237	-0-	-0-	-0-	1217	3	20	9	N	18					75

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

06	1470	X	1289	-0-	-181	-0-	1289	3			N	-0-					18
07	1519	X	1259	-0-	-260	-0-	1259	3			N	-0-					18
08	1519	X	1107	-0-	-412	-0-	1107	3			N	-0-					18
09	1470	X	974	-0-	-496	-0-	974	3			N	-0-					18
10	1457	X	924	-0-	-533	-0-	924	3			N	-0-					18
11	1080	N	864	-0-	-216	-0-	864	3			N	-0-					18

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

06	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
07	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
08	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
09	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
10	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

06	870	N	575	-0-	-295	-0-	562	3	13	9	N	12	2	8			108
07	868	N	588	-0-	-280	-0-	580	3	8	9	N	7					115
08	713	N	595	-0-	-118	-0-	581	3	14	9	N	13					128
09	638	N	638	-0-	-0-	-0-	623	3	15	9	N	14					142
10	764	N	764	-0-	-0-	-0-	747	3	17	9	N	15					157
*11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					157

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
07	1178	N	1135	-0-	-43	-0-	1118	3	17	9	N	15					15
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					15
09	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					15
10	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					15
11	1110	N	1045	-0-	-65	-0-	1045	3			N	-0-					15

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	N	2076	-0-	-0-	-0-	1963	3	113	9	N	103	188	1	5	8	42
07	2077	N	2051	-0-	-26	-0-	2043	3	8	9	N	7					49
08	2162	N	2162	-0-	-0-	-0-	2141	3	21	9	N	19	3	8			65
09	2265	N	2265	-0-	-0-	-0-	2239	3	26	9	N	24	4	8			85
10	2586	N	2586	-0-	-0-	-0-	2573	3	13	9	N	12	3	8			94
*11	2594	N	2594	-0-	-0-	-0-	2580	3	14	9	N	13					107

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	835	-0-	-5	-0-	831	3	4	9	N	4	4	8			-0-
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	895	3	2	9	N	2	2	8			-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	907	3	3	9	N	3	3	8			-0-
*11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1502	-0-	-178	-0-	1502	3			N	-0-					-0-
07	1674	N	1646	-0-	-28	-0-	1643	3	3	9	N	3					3
08	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					3
09	2059	N	2059	-0-	-0-	-0-	1983	3	76	9	N	69					72
10	2264	N	2264	-0-	-0-	-0-	2234	3	30	9	N	27					99
*11	2002	N	2002	-0-	-0-	-0-	1974	3	28	9	N	25					124

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

06	527	N	527	-0-	-0-	-0-	498	3	29	9	N	26	2	8			67
07	550	N	550	-0-	-0-	-0-	538	3	12	9	N	11					78
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					78
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					78
10	570	N	570	-0-	-0-	-0-	567	3	3	9	N	3	3	8			78
*11	759	N	759	-0-	-0-	-0-	753	3	6	9	N	5					83

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

06	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					122
07	1643	N	1500	-0-	-143	-0-	1497	3	3	9	N	3					125
08	1612	N	1488	-0-	-124	-0-	1488	3			N	-0-					125
09	1440	N	1303	-0-	-137	-0-	1303	3			N	-0-					125
10	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					125
11	1440	N	1297	-0-	-143	-0-	1297	3			N	-0-					125

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1209	N	1074	-0-	-135	-0-	1074	3			N	-0-					-0-
08	1085	N	1080	-0-	-5	-0-	1080	3			N	-0-					-0-
09	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-
10	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
11	1050	N	966	-0-	-84	-0-	966	3			N	-0-					-0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

06	735	N	735	-0-	-0-	-0-	733	3	2	9	N	2	2	8			38
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					38
08	682	N	682	-0-	-0-	-0-	680	3	2	9	N	2	2	8			38
09	660	N	653	-0-	-7	-0-	651	3	2	9	N	2	2	8			38
10	682	N	606	-0-	-76	-0-	604	3	2	9	N	2	2	8			38
*11	660	N	631	-0-	-29	-0-	628	3	3	9	N	3	3	8			38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

06	829	N	829	-0-	-0-	-0-	827	3	2	9	N	2	2	8			22
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					22
08	904	N	904	-0-	-0-	-0-	901	3	3	9	N	3	3	8			22
09	875	N	875	-0-	-0-	-0-	867	3	8	9	N	7	7	8			22
10	912	N	912	-0-	-0-	-0-	905	3	7	9	N	6	6	8			22
*11	875	N	875	-0-	-0-	-0-	869	3	6	9	N	5	5	8			22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

06	3691	X	3691	-0-	-0-	-0-	516	1	3103	3	N	65	186	1	11	8	43
							72	9									
07	4616	X	4616	-0-	-0-	-0-	598	1	3979	3	N	35					78
							39	9									
08	15441	X	15441	-0-	-0-	-0-	10469	1	4925	3	N	43	11	8			110
							47	9									
09	14575	X	14575	-0-	-0-	-0-	10641	1	3902	3	N	29	14	8			125
							32	9									
10	10051	X	10051	-0-	-0-	-0-	7255	1	2721	3	N	68	7	8			186
							75	9									
11	4380	X	4295	-0-	-85	-0-	2095	1	2161	3	N	35	179	1	4	8	38
							39	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					3
07	1395	N	1326	-0-	-69	-0-	1326	3			N	-0-					3
08	1333	N	1322	-0-	-11	-0-	1322	3			N	-0-					3
09	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					3
10	1404	N	1404	-0-	-0-	-0-	1402	3	2	9	N	2					5
*11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					5

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

06	1993	N	1993	-0-	-0-	-0-	1938	3	55	9	N	50	7	8			91
07	1937	N	1937	-0-	-0-	-0-	1892	3	45	9	N	41					132
08	1909	N	1909	-0-	-0-	-0-	1890	3	19	9	N	17	4	8			145
09	1650	N	1601	-0-	-49	-0-	1598	3	3	9	N	3	3	8			145
10	1705	N	1596	-0-	-109	-0-	1594	3	2	9	N	2	2	8			145
*11	1894	N	1894	-0-	-0-	-0-	1773	3	121	9	N	110	6	8			249

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2051	-0-	-139	-0-	495 33	1 9	1523	3	N	30	170	1	14	8	43
07	2263	N	2152	-0-	-111	-0-	504 24	1 9	1624	3	N	22					65
08	3100	N	11804	-0-	8704	8704	9605 62	1 9	2137	3	N	56	19	8			102
09	3000	N	10516	-0-	7516	16220	8723 157	1 9	1636	3	N	143	21	8			224
10	3100	N	9976	-0-	6876	23096	9195 47	1 9	734	3	N	43	193	1	22	8	52
*11	32271	X	9175	-0-	-23096	-0-	8579 33	1 9	563	3	N	30	28	8			54

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2	2	8			38
07	1798	N	1754	-0-	-44	-0-	1748	3	6	9	N	5					43
08	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					43
09	1680	N	1641	-0-	-39	-0-	1638	3	3	9	N	3	3	8			43
10	1767	N	1699	-0-	-68	-0-	1696	3	3	9	N	3	3	8			43
11	1710	N	1640	-0-	-70	-0-	1637	3	3	9	N	3	3	8			43

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	564	-0-	-36	-0-	564	3			N	-0-					19
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					19
08	589	N	515	-0-	-74	-0-	515	3			N	-0-					19
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					19
10	589	N	535	-0-	-54	-0-	532	3	3	9	N	3	3	8			19
*11	589	N	589	-0-	-0-	-0-	582	3	7	9	N	6	4	8			21

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	144	3	9	9	N	8					125
07	186	N	149	-0-	-37	-0-	143	3	6	9	N	5					130
08	129	N	129	-0-	-0-	-0-	118	3	11	9	N	10					140
09	150	N	-0-	-0-	-150	-0-					N	-0-					140
10	164	N	164	-0-	-0-	-0-	153	3	11	9	N	10					150
*11	194	N	194	-0-	-0-	-0-	184	3	10	9	N	9					159

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1098	-0-	-42	-0-	1068	3	30	9	N	27	2	8			130
07	1395	N	1090	-0-	-305	-0-	1077	3	13	9	N	12					142
08	1209	N	1088	-0-	-121	-0-	1078	3	10	9	N	9	2	8			149
09	1110	N	1058	-0-	-52	-0-	1050	3	8	9	N	7	4	8			152
10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					152
*11	1213	N	1213	-0-	-0-	-0-	1207	3	6	9	N	5	3	8			154

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1938	N	1938	-0-	-0-	-0-	498	1	1388	3	N	47	167	1			65
							52	9									
07	2338	N	2338	-0-	-0-	-0-	512	1	1812	3	N	13					78
							14	9									
08	3100	N	9227	-0-	6127	6127	8851	1	330	3	N	42	9	8			111
							46	9									
09	3000	N	7494	-0-	4494	10621	7233	1	239	3	N	20	4	8			127
							22	9									
10	3100	N	4791	-0-	1691	12312	4169	1	597	3	N	23	3	8			147
							25	9									
*11	23402	X	11090	-0-	-12312	-0-	9918	1	1146	3	N	24	3	8			168
							26	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	432	3	18	9	N	16					16
08	448	N	448	-0-	-0-	-0-	444	3	4	9	N	4					20
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					20
10	465	N	389	-0-	-76	-0-	389	3			N	-0-					20
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					20

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

06	960	N	919	-0-	-41	-0-	905	3	14	9	N	13					172
07	992	N	922	-0-	-70	-0-	911	3	11	9	N	10					182
08	952	N	952	-0-	-0-	-0-	921	3	31	9	N	28	183	1			27
09	930	N	849	-0-	-81	-0-	846	3	3	9	N	3	3	8			27
10	930	N	859	-0-	-71	-0-	853	3	6	9	N	5					32
11	930	N	825	-0-	-105	-0-	803	3	22	9	N	20					52

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

06	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	N	3					122
07	1426	N	1374	-0-	-52	-0-	1357	3	17	9	N	15					137
08	1395	N	1369	-0-	-26	-0-	1362	3	7	9	N	6	3	8			140
09	1333	N	1333	-0-	-0-	-0-	1326	3	7	9	N	6	4	8			142
10	1364	N	1333	-0-	-31	-0-	1327	3	6	9	N	5					147
11	1320	N	1054	-0-	-266	-0-	1051	3	3	9	N	3					150

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	450	N	311	-0-	-139	-0-	311	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1	1	8			-0-
*11	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2	2	8			-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

06	1320	N	1309	-0-	-11	-0-	1288	3	21	9	N	19	7	8			64
07	1395	N	1329	-0-	-66	-0-	1328	3	1	9	N	1					65
08	1364	N	1294	-0-	-70	-0-	1286	3	8	9	N	7	5	8			67
09	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9	9	8			67
10	1458	N	1458	-0-	-0-	-0-	1452	3	6	9	N	5	5	8			67
*11	1382	N	1382	-0-	-0-	-0-	1375	3	7	9	N	6	6	8			67

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

06	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
10	341	N	-0-	-0-	-341	-0-					N	3	3	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

06	1260	N	97	-0-	-1163	-0-	19	3	78	9	N	71	1	8			232
07	1333	N	1073	-0-	-260	-0-	1069	3	4	9	N	4	187	1			49
08	1116	N	475	-0-	-641	-0-	475	3			N	-0-					49
09	90	N	-0-	-0-	-90	-0-					N	-0-					49
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					49
11	450	N	-0-	-0-	-450	-0-					N	-0-					49

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	534	-0-	-36	-0-	532	3	2	9	N	2	2	8			3
07	558	N	511	-0-	-47	-0-	494	3	17	9	N	15					18
08	527	N	494	-0-	-33	-0-	492	3	2	9	N	2					20
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					20
10	526	N	526	-0-	-0-	-0-	517	3	9	9	N	8	3	8			25
*11	496	N	496	-0-	-0-	-0-	488	3	8	9	N	7					32

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	817	-0-	-263	-0-	817	3			N	-0-					41
07	1054	N	698	-0-	-356	-0-	698	3			N	-0-					41
08	1054	N	652	-0-	-402	-0-	652	3			N	-0-					41
09	810	N	782	-0-	-28	-0-	782	3			N	-0-					41
10	713	N	660	-0-	-53	-0-	660	3			N	-0-					41
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					41

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	650	-0-	-160	-0-	527	3	123	9	N	112	188	1	3	8	50
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					50
08	719	N	719	-0-	-0-	-0-	715	3	4	9	N	4	4	8			50
09	660	N	634	-0-	-26	-0-	630	3	4	9	N	4	4	8			50
10	713	N	668	-0-	-45	-0-	664	3	4	9	N	4	4	8			50
11	690	N	632	-0-	-58	-0-	628	3	4	9	N	4	4	8			50

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	502	-0-	-128	-0-	499	3	3	9	N	3					100
07	718	N	718	-0-	-0-	-0-	716	3	2	9	N	2					102
08	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9	1	8			110
09	510	N	463	-0-	-47	-0-	459	3	4	9	N	4	4	8			110
10	713	N	553	-0-	-160	-0-	552	3	1	9	N	1	1	8			110
11	540	N	519	-0-	-21	-0-	519	3			N	-0-					110

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4532	X	4532	-0-	-0-	-0-	4492	3	40	9	N	36	182	1			41
07	5208	X	4560	-0-	-648	-0-	4526	3	34	9	N	31					72
08	5208	X	4699	-0-	-509	-0-	4668	3	31	9	N	28					100
09	5040	X	4545	-0-	-495	-0-	4528	3	17	9	N	15	1	8			114
10	4712	X	4677	-0-	-35	-0-	4676	3	1	9	N	1	1	8			114
*11	4768	X	4768	-0-	-0-	-0-	4768	3			N	-0-					114

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	609	3	53	9	N	48					48
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					48
09	600	N	564	-0-	-36	-0-	564	3			N	-0-					48
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					48
*11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					48

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0-	-0-	1876	3	29	9	N	26	5	8			145
07	1922	N	1867	-0-	-55	-0-	32	1	1822	3	N	12					157
							13	9									
08	1922	N	1867	-0-	-55	-0-	48	1	1789	3	N	27	5	8			179
							30	9									
09	1920	N	1798	-0-	-122	-0-	1717	3	81	9	N	74	191	1	10	8	52
10	1860	N	1683	-0-	-177	-0-	1665	3	18	9	N	16	3	8			65
11	1800	N	1619	-0-	-181	-0-	1587	3	32	9	N	29	4	8			90

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	1229	3	2	9	N	2	2	8			-0-
07	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					-0-
08	1426	N	1140	-0-	-286	-0-	1138	3	2	9	N	2	2	8			-0-
09	1230	N	1122	-0-	-108	-0-	1119	3	3	9	N	3	3	8			-0-
10	1240	N	1023	-0-	-217	-0-	1021	3	2	9	N	2	2	8			-0-
11	1110	N	1030	-0-	-80	-0-	1028	3	2	9	N	2	2	8			-0-

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

06	1927	N	1927	-0-	-0-	-0-	1912	3	15	9	N	14	1	8			121
07	2077	N	2000	-0-	-77	-0-	1992	3	8	9	N	7					128
08	2201	N	1936	-0-	-265	-0-	1924	3	12	9	N	11	1	8			138
09	1920	N	1857	-0-	-63	-0-	1838	3	19	9	N	17	2	8			153
10	2015	N	1875	-0-	-140	-0-	1858	3	17	9	N	15	1	8			167
11	1860	N	1732	-0-	-128	-0-	1728	3	4	9	N	4	1	8			170

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

06	780	N	657	-0-	-123	-0-	655	3	2	9	N	2	2	8			-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2	2	8			-0-
09	849	N	849	-0-	-0-	-0-	846	3	3	9	N	3	3	8			-0-
10	894	N	894	-0-	-0-	-0-	892	3	2	9	N	2	2	8			-0-
11	840	N	827	-0-	-13	-0-	824	3	3	9	N	3	3	8			-0-

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

06	390	N	13	-0-	-377	-0-	13	3			N	-0-					41
07	899	N	248	-0-	-651	-0-	248	3			N	-0-					41
08	775	N	147	-0-	-628	-0-	147	3			N	-0-					41
09	13	N	-0-	-0-	-13	-0-					N	-0-					41
10	248	N	-0-	-0-	-248	-0-					N	-0-					41
11	150	N	-0-	-0-	-150	-0-					N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2969	-0-	-931	-0-	2943	3	26	9	N	24	184	1	2	8	8
07	4030	X	3048	-0-	-982	-0-	3024	3	24	9	N	22					30
08	3472	X	3049	-0-	-423	-0-	3037	3	12	9	N	11	1	8			40
09	3330	X	2991	-0-	-339	-0-	2971	3	20	9	N	18	3	8			55
10	3178	X	3178	-0-	-0-	-0-	3154	3	24	9	N	22	3	8			74
*11	3164	X	3164	-0-	-0-	-0-	3145	3	19	9	N	17	2	8			89

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2513	N	2513	-0-	-0-	-0-	2465	3	48	9	N	44	30	1	4	8	245
07	2914	N	2593	-0-	-321	-0-	2554	3	39	9	N	35	189	1			91
08	2651	N	2651	-0-	-0-	-0-	2629	3	22	9	N	20					111
09	2520	N	2514	-0-	-6	-0-	2503	3	11	9	N	10					121
10	2604	N	2560	-0-	-44	-0-	2541	3	19	9	N	17					138
11	2580	N	2504	-0-	-76	-0-	2476	3	28	9	N	25	2	8			161

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
10	434	N	96	-0-	-338	-0-	96	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF. 10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1710	-0-	-60	-0-	1710	3			N	-0-					-0-
07	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-
08	1829	N	1802	-0-	-27	-0-	1802	3			N	-0-					-0-
09	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
10	1906	N	1906	-0-	-0-	-0-	1903	3	3	9	N	3	3	8			-0-
*11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2013	N	2013	-0-	-0-	-0-	1993	3	20	9	N	18	160	1	4	8	-0-
07	2232	N	2016	-0-	-216	-0-	1986	3	30	9	N	27					27
08	2334	N	2334	-0-	-0-	-0-	2319	3	15	9	N	14	1	8			40
09	2010	N	1653	-0-	-357	-0-	1649	3	4	9	N	4	2	8			42
10	2015	N	1729	-0-	-286	-0-	1718	3	11	9	N	10	2	8			50
11	2220	N	1597	-0-	-623	-0-	1582	3	15	9	N	14	1	8			63

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1805	N	1805	-0-	-0-	-0-	1803	3	2	9	N	2	2	8			-0-
07	1953	N	1861	-0-	-92	-0-	1861	3			N	-0-					-0-
08	1891	N	1867	-0-	-24	-0-	1864	3	3	9	N	3	3	8			-0-
09	1825	N	1825	-0-	-0-	-0-	1821	3	4	9	N	4	4	8			-0-
10	1860	N	1853	-0-	-7	-0-	1850	3	3	9	N	3	3	8			-0-
11	1800	N	1599	-0-	-201	-0-	1597	3	2	9	N	2	2	8			-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	774	3	13	9	N	12					124
07	804	N	804	-0-	-0-	-0-	775	3	29	9	N	26					150
08	806	N	756	-0-	-50	-0-	721	3	35	9	N	32					182
09	780	N	715	-0-	-65	-0-	711	3	4	9	N	4	176	1			10
10	806	N	754	-0-	-52	-0-	724	3	30	9	N	27					37
11	720	N	718	-0-	-2	-0-	689	3	29	9	N	26					63

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					1
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					1
08	341	N	148	-0-	-193	-0-	148	3			N	-0-					1
09	360	N	165	-0-	-195	-0-	165	3			N	-0-					1
10	341	N	28	-0-	-313	-0-	25	3	3	9	N	3	3	8			1
11	150	N	-0-	-0-	-150	-0-					N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	500	-0-	-70	-0-	500	3			N	-0-					105
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					105
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					105
09	510	N	404	-0-	-106	-0-	404	3			N	-0-					105
10	868	N	426	-0-	-442	-0-	426	3			N	-0-					105
11	450	N	382	-0-	-68	-0-	382	3			N	-0-					105

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-	-0-	-0-	412	1	838	3	N	33	8	8			127
							36	9									
07	1116	N	394	-0-	-722	-0-	370	1	24	9	N	22					149
08	3100	N	8681	-0-	5581	5581	8646	1	35	9	N	32	12	8			169
09	3000	N	11846	-0-	8846	14427	10591	1	1220	3	N	32	14	8			187
							35	9									
10	3100	N	13429	-0-	10329	24756	11283	1	2083	3	N	57	182	1	15	8	47
							63	9									
*11	37159	X	12403	-0-	-24756	-0-	10599	1	1734	3	N	64	19	8			92
							70	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1099	-0-	-131	-0-	975	3	124	9	N	113	3	8			214
07	1271	N	1237	-0-	-34	-0-	1213	3	24	9	N	22					236
08	968	N	968	-0-	-0-	-0-	961	3	7	9	N	6	186	1	6	8	50
09	1110	N	1094	-0-	-16	-0-	1087	3	7	9	N	6	3	8			53
10	1344	N	1344	-0-	-0-	-0-	1342	3	2	9	N	2	2	8			53
*11	1379	N	1379	-0-	-0-	-0-	1377	3	2	9	N	2	2	8			53

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

*01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					65
*02	700	N	583	-0-	-117	-0-	583	3			N	-0-					65
*03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					65
*04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					65
*05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					65
*06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					65
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					65
*08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					65
*09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					65
*10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

*01	1603	N	1603	-0-	-0-	-0-	1596	3	7	9	N	6					66
*02	1430	N	1430	-0-	-0-	-0-	1415	3	15	9	N	14					80
*03	1402	N	1402	-0-	-0-	-0-	1368	3	34	9	N	31					111
*04	1572	N	1572	-0-	-0-	-0-	1421	3	151	9	N	137	195	1			53
*05	1529	N	1529	-0-	-0-	-0-	1519	3	10	9	N	9					62
*06	1452	N	1452	-0-	-0-	-0-	1441	3	11	9	N	10					72
*07	1521	N	1521	-0-	-0-	-0-	1514	3	7	9	N	6					78
*08	1506	N	1506	-0-	-0-	-0-	1495	3	11	9	N	10					88
*09	1497	N	1497	-0-	-0-	-0-	1489	3	8	9	N	7					95
*10	1563	N	1563	-0-	-0-	-0-	1554	3	9	9	N	8					103
11	0	N	-0-	-0-	-0-	-0-					N	5					107

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	N	3157	-0-	57	57	3115	3	42	9	N	38					557
*02	2731	N	2674	-0-	-57	-0-	2649	3	25	9	N	23	196	1			384
*03	2714	N	2714	-0-	-0-	-0-	2683	3	31	9	N	28					412
*04	3088	X	3088	-0-	-0-	-0-	3046	3	42	9	N	38					450
*05	3038	X	2911	-0-	-127	-0-	2874	3	37	9	N	34					484
*06	2940	X	2632	-0-	-308	-0-	2613	3	19	9	N	17					501
*07	2976	X	2433	-0-	-543	-0-	2433	3			N	-0-					501
*08	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					501
*09	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					501
*10	2898	N	2898	-0-	-0-	-0-	2898	3			N	-0-					501
11	0	N	-0-	-0-	-0-	-0-					N	15					213

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					98
*02	224	N	187	-0-	-37	-0-	187	3			N	-0-					98
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					98
*04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					98
*05	217	N	201	-0-	-16	-0-	201	3			N	-0-					98
*06	180	N	176	-0-	-4	-0-	176	3			N	-0-					98
*07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					98
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					98
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					98
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*02	0	N	-0-	-0-	-0-	-0-					N	8					156
*03	0	N	-0-	-0-	-0-	-0-					N	8					164
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2788	N	2788	-0-	-0-	-0-	2788	3			N	-0-					263
*02	2436	N	2331	-0-	-105	-0-	2331	3			N	-0-					263
*03	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					263
*04	2700	N	2545	-0-	-155	-0-	2545	3			N	-0-					263
*05	2573	N	2515	-0-	-58	-0-	2515	3			N	-0-					263
*06	2250	N	2151	-0-	-99	-0-	2151	3			N	-0-					263
*07	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					263
*08	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					263
*09	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					263
*10	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					263
11	0	N	-0-	-0-	-0-	-0-					N	7					177

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					142
*02	992	N	992	-0-	-0-	-0-	989	3	3	9	N	3					145
*03	1009	N	1009	-0-	-0-	-0-	1006	3	3	9	N	3					148
*04	1243	N	1243	-0-	-0-	-0-	1233	3	10	9	N	9					157
*05	1144	N	1144	-0-	-0-	-0-	1138	3	6	9	N	5					162
*06	1029	N	1029	-0-	-0-	-0-	1023	3	6	9	N	5					167
*07	895	N	895	-0-	-0-	-0-	892	3	3	9	N	3					170
*08	888	N	888	-0-	-0-	-0-	885	3	3	9	N	3					173
*09	1314	N	1314	-0-	-0-	-0-	1312	3	2	9	N	2					175
*10	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5					180
11	0	N	-0-	-0-	-0-	-0-					N	8					208

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					82
*02	952	N	883	-0-	-69	-0-	883	3			N	-0-					82
*03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					82
*04	990	N	964	-0-	-26	-0-	964	3			N	-0-					82
*05	992	N	977	-0-	-15	-0-	977	3			N	-0-					82
*06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					82
*07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					82
*08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					82
*09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					82
*10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					317
*02	5	N	1	-0-	-4	-0-	1	3			N	-0-					317
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					317
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					317
*05	1	N	-0-	-0-	-1	-0-					N	-0-					317
*06	1	N	-0-	-0-	-1	-0-					N	-0-					317
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					317
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					317
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					317
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					317
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1696	N	1696	-0-	-0-	-0-	1661	3	35	9	N	32					455
*02	1484	N	1434	-0-	-50	-0-	1422	3	12	9	N	11	200	1			266
*03	1515	N	1515	-0-	-0-	-0-	1495	3	20	9	N	18					284
*04	1650	N	1598	-0-	-52	-0-	1576	3	22	9	N	20					304
*05	1622	N	1622	-0-	-0-	-0-	1594	3	28	9	N	25					329
*06	1529	N	1529	-0-	-0-	-0-	1518	3	11	9	N	10					339
*07	1620	N	1620	-0-	-0-	-0-	1599	3	21	9	N	19					358
*08	1645	N	1645	-0-	-0-	-0-	1627	3	18	9	N	16					374
*09	1577	N	1577	-0-	-0-	-0-	1556	3	21	9	N	19					393
*10	1637	N	1637	-0-	-0-	-0-	1619	3	18	9	N	16					409
11	0	N	-0-	-0-	-0-	-0-					N	22					227

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					4
*02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					4
*04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					4
*05	341	N	322	-0-	-19	-0-	322	3			N	-0-					4
*06	300	N	261	-0-	-39	-0-	261	3			N	-0-					4
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					4
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					4
*09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					4
*10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	81	N	81	-0-	-0-	-0-	78	3	3	9	N	3					89
*02	168	N	137	-0-	-31	-0-	117	3	20	9	N	18					107
*03	130	N	130	-0-	-0-	-0-	119	3	11	9	N	10					117
*04	95	N	95	-0-	-0-	-0-	89	3	6	9	N	5					122
*05	155	N	105	-0-	-50	-0-	92	3	13	9	N	12					134
*06	120	N	96	-0-	-24	-0-	90	3	6	9	N	5					139
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					139
*08	116	N	116	-0-	-0-	-0-	96	3	20	9	N	18					157
*09	96	N	96	-0-	-0-	-0-	86	3	10	9	N	9					166
*10	152	N	152	-0-	-0-	-0-	134	3	18	9	N	16					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					113
*02	252	N	226	-0-	-26	-0-	226	3			N	-0-					113
*03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					113
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					113
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					113
*06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					113
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					113
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					113
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					113
*10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	313	-0-	-617	-0-	313	2			Y	-0-					301
07	558	X	282	-0-	-276	-0-	282	2			Y	-0-					301
08	558	X	321	-0-	-237	-0-	321	2			Y	-0-					301
09	540	X	461	-0-	-79	-0-	461	2			Y	-0-					301
10	341	X	333	-0-	-8	-0-	333	2			Y	-0-					301
11	300	X	-0-	-0-	-300	-0-					Y	-0-					301

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-	69	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1705	N	1705	-0-	-0-	-0-	1687	3	18	9	N	16					86
07	1762	N	1762	-0-	-0-	-0-	1744	3	18	9	N	16					102
08	1778	N	1778	-0-	-0-	-0-	1758	3	20	9	N	18					120
09	1718	N	1718	-0-	-0-	-0-	1703	3	15	9	N	14	92	1			42
10	1781	N	1781	-0-	-0-	-0-	1761	3	20	9	N	18					60
*11	1746	N	1746	-0-	-0-	-0-	1731	3	15	9	N	14					74

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

06	2160	N	2079	-0-	-81	-0-	2059	3	20	9	N	18					140
07	2153	N	2153	-0-	-0-	-0-	2129	3	24	9	N	22					162
08	2163	N	2163	-0-	-0-	-0-	2146	3	17	9	N	15					177
09	2092	N	2092	-0-	-0-	-0-	2078	3	14	9	N	13	144	1			46
10	2139	N	2085	-0-	-54	-0-	2063	3	22	9	N	20					66
11	2100	N	2053	-0-	-47	-0-	2029	3	24	9	N	22					88

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

06	PRTL PLG		NO RPT	-0-	-0-		215				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		215				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		215				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		215				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		215				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		215				N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

06	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
*08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
*09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
*10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					32
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

06	120	N	-0-	-0-	-120	-0-				N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	2		N	-0-					-0-
08	1220	N	1220	-0-	-0-	-0-	1220	2		N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2		N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	444	2		N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2		N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

06	480	N	325	-0-	-155	-0-	30	1	295	2	N	-0-					173
07	434	N	239	-0-	-195	-0-	31	1	208	2	N	-0-					173
08	403	N	302	-0-	-101	-0-	31	1	271	2	N	-0-					173
09	330	N	311	-0-	-19	-0-	30	1	281	2	N	-0-					173
10	371	N	371	-0-	-0-	-0-	31	1	310	2	N	27					200
							30	9									
*11	320	N	320	-0-	-0-	-0-	30	1	288	2	N	2					202
							2	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

06	480	N	378	-0-	-102	-0-	39	1	339	2	N	-0-					103
07	496	N	255	-0-	-241	-0-	24	1	231	2	N	-0-	81	1			22
08	667	N	667	-0-	-0-	-0-	62	1	605	2	N	-0-					22
09	700	N	700	-0-	-0-	-0-	59	1	638	2	N	3					25
							3	9									
10	816	N	816	-0-	-0-	-0-	71	1	717	2	N	25					50
							28	9									
*11	694	N	694	-0-	-0-	-0-	63	1	629	2	N	2					52
							2	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

06	393	N	393	-0-	-0-	-0-	40	1	353	2	N	-0-					45
07	809	N	809	-0-	-0-	-0-	75	1	728	2	N	5					50
							6	9									
08	307	N	307	-0-	-0-	-0-	28	1	279	2	N	-0-					50
09	390	N	181	-0-	-209	-0-	15	1	164	2	N	2					52
							2	9									
10	775	N	459	-0-	-316	-0-	41	1	415	2	N	3					55
							3	9									
*11	463	N	463	-0-	-0-	-0-	42	1	419	2	N	2					57
							2	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	870	-0-	-180	-0-	89	1	780	2	N	1					39
							1	9									
07	904	N	904	-0-	-0-	-0-	85	1	817	2	N	2					41
							2	9									
08	1085	N	737	-0-	-348	-0-	68	1	667	2	N	2					43
							2	9									
09	914	N	914	-0-	-0-	-0-	78	1	836	2	N	-0-					43
10	899	N	835	-0-	-64	-0-	74	1	755	2	N	5					48
							6	9									
*11	769	N	769	-0-	-0-	-0-	69	1	699	2	N	1					49
							1	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

06	37920	X	32901	-0-	-5019	-0-	32444	2	457	9	N	415	373	1			331
07	38409	X	33768	-0-	-4641	-0-	33562	2	206	9	N	187	374	1			144
08	37541	X	31898	-0-	-5643	-0-	31847	2	51	9	N	46					190
09	36150	X	34325	-0-	-1825	-0-	33887	2	438	9	N	398	374	1			214
10	36363	X	34033	-0-	-2330	-0-	33942	2	91	9	N	83	182	1			115
11	32910	X	32096	-0-	-814	-0-	31771	2	325	9	N	295	193	1			217

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

06	1377	X	1377	-0-	-0-	-0-	237	1	1130	2	N	9					216
							10	9									
07	1147	X	1136	-0-	-11	-0-	245	1	847	2	N	40					256
							44	9									
08	1147	X	789	-0-	-358	-0-	245	1	544	2	N	-0-	21	5			235
09	1110	X	676	-0-	-434	-0-	237	1	438	2	N	1					236
							1	9									
10	1147	N	545	-0-	-602	-0-	245	1	297	2	N	3					239
							3	9									
11	750	N	387	-0-	-363	-0-	237	1	148	2	N	2					241
							2	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

06	17490	X	15115	-0-	-2375	-0-	14768	2	347	9	N	315	190	1			245
07	17298	X	14932	-0-	-2366	-0-	14932	2			N	-0-					245
08	16771	X	12792	-0-	-3979	-0-	12724	2	68	9	N	62	182	1			125
09	15840	X	35	-0-	-15805	-0-	35	2			N	-0-					125
*10	15624	X	98	-0-	-15526	-0-	98	2			N	-0-					125
11	15120	X	-0-	-0-	-15120	-0-					N	-0-					125

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42150	X	38914	-0-	-3236	-0-	38683	2	231	9	N	210	181	1			396
07	43121	X	40768	-0-	-2353	-0-	40427	2	341	9	N	310	377	1			329
08	42842	X	40673	-0-	-2169	-0-	40449	2	224	9	N	204	189	1			344
09	41070	X	39100	-0-	-1970	-0-	38870	2	230	9	N	209	184	1			369
10	42036	X	40053	-0-	-1983	-0-	39745	2	308	9	N	280	203	1			446
11	39450	X	38372	-0-	-1078	-0-	38108	2	264	9	N	240	188	1			498

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

06	1801	X	1801	-0-	-0-	-0-	1760	2	41	9	N	37					142
07	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					142
08	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					142
09	1800	X	1541	-0-	-259	-0-	1541	2			N	-0-					142
10	1891	X	1694	-0-	-197	-0-	1694	2			N	-0-					142
11	1830	X	1754	-0-	-76	-0-	1754	2			N	-0-					142

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
07	0	X	-0-	-0-	-0-	-0-					N	-0-					119
08	0	X	-0-	-0-	-0-	-0-					N	-0-					119
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

06	3960	X	504	-0-	-3456	-0-	490	3	14	9	N	13	53	3			137
07	3875	X	319	-0-	-3556	-0-	319	3			N	-0-					137
08	2201	X	219	-0-	-1982	-0-	219	3			N	-0-					137
09	810	X	111	-0-	-699	-0-	111	3			N	-0-					137
10	682	X	81	-0-	-601	-0-	81	3			N	-0-					137
*11	510	X	41	-0-	-469	-0-	41	3			N	-0-					137

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4041	X	4041	-0-	-0-	-0-	4020	3	21	9	N	19					129
07	4135	X	4135	-0-	-0-	-0-	4084	3	51	9	N	46					175
08	4030	X	2328	-0-	-1702	-0-	2328	3			N	-0-					175
09	3900	X	3353	-0-	-547	-0-	3353	3			N	-0-					175
10	4030	X	3698	-0-	-332	-0-	3262	3	436	9	N	396	379	1			192
11	3900	X	33	-0-	-3867	-0-	33	3			N	-0-					192

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	419	-0-	-6961	-0-	418	3	1	9	N	1					165
07	4526	X	369	-0-	-4157	-0-	369	3			N	-0-					165
08	2852	X	443	-0-	-2409	-0-	443	3			N	-0-					165
09	1230	X	413	-0-	-817	-0-	413	3			N	-0-					165
10	1271	X	661	-0-	-610	-0-	661	3			N	-0-					165
*11	420	X	371	-0-	-49	-0-	371	3			N	-0-					165

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15240	X	12704	-0-	-2536	-0-	12620	3	84	9	N	76	190	1			195
07	15748	X	14261	-0-	-1487	-0-	14144	3	117	9	N	106					301
08	14570	X	12059	-0-	-2511	-0-	12019	3	40	9	N	36					337
09	13950	X	10426	-0-	-3524	-0-	10376	3	50	9	N	45	192	1			190
10	14415	X	9834	-0-	-4581	-0-	9791	3	43	9	N	39					229
11	13800	X	9144	-0-	-4656	-0-	9102	3	42	9	N	38					267

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1268	-0-	-292	-0-	1227	3	41	9	N	37	190	1			92
07	1271	N	442	-0-	-829	-0-	442	3			N	-0-					92
08	992	N	85	-0-	-907	-0-	85	3			N	-0-					92
09	1260	N	95	-0-	-1165	-0-	95	3			N	-0-					92
10	434	N	78	-0-	-356	-0-	78	3			N	-0-					92
*11	90	N	36	-0-	-54	-0-	36	3			N	-0-					92

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7727	X	7727	-0-	-0-	-0-	7702	3	25	9	N	23	160	1			143
07	8339	X	8140	-0-	-199	-0-	8099	3	41	9	N	37					180
08	8339	X	8029	-0-	-310	-0-	7974	3	55	9	N	50					230
09	8070	X	7485	-0-	-585	-0-	7423	3	62	9	N	56					286
10	8153	X	3729	-0-	-4424	-0-	3707	3	22	9	N	20	195	1			111
*11	7890	X	5160	-0-	-2730	-0-	5150	3	10	9	N	9					120

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	853	-0-	-6587	-0-	853	3			N	-0-					170
07	7688	X	-0-	-0-	-7688	-0-					N	-0-					170
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					170
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					170
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					170
*11	840	X	-0-	-0-	-840	-0-					N	-0-					170

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	62	N	-0-	-0-	-62	-0-					N	-0-					142
08	31	N	-0-	-0-	-31	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
*11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					142

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16380	X	16068	-0-	-312	-0-	15880	3	188	9	N	171	191	1			399
07	16926	X	14164	-0-	-2762	-0-	14021	3	143	9	N	130	228	1			301
08	17566	X	17566	-0-	-0-	-0-	17404	3	162	9	N	147					448
09	16680	X	16121	-0-	-559	-0-	15953	3	168	9	N	153					601
10	17236	X	15446	-0-	-1790	-0-	15262	3	184	9	N	167	378	1			390
*11	17010	X	15462	-0-	-1548	-0-	15272	3	190	9	N	173	190	1			373

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	X	522	-0-	-0-	-0-	465	3	57	9	N	52	189	1			58
07	181	X	181	-0-	-0-	-0-	181	3			N	-0-					58
08	176	X	176	-0-	-0-	-0-	176	3			N	-0-					58
09	169	X	169	-0-	-0-	-0-	169	3			N	-0-					58
10	365	X	365	-0-	-0-	-0-	348	3	17	9	N	15					73
*11	620	X	620	-0-	-0-	-0-	550	3	70	9	N	64					137

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17280	X	16028	-0-	-1252	-0-	15955	3	73	9	N	66	382	1			182
07	17909	X	17909	-0-	-0-	-0-	17701	3	208	9	N	189	183	1			188
08	16957	X	15561	-0-	-1396	-0-	15450	3	111	9	N	101					289
09	16410	X	15346	-0-	-1064	-0-	15221	3	125	9	N	114					403
10	17918	X	16179	-0-	-1739	-0-	15980	3	199	9	N	181	191	1			393
11	17340	X	12508	-0-	-4832	-0-	12395	3	113	9	N	103	196	1			300

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24360	X	22854	-0-	-1506	-0-	22725	3	129	9	N	117	20	3			316
07	24924	X	-0-	-0-	-24924	-0-					N	229	184	1			361
08	24490	X	23138	-0-	-1352	-0-	22912	3	226	9	N	205					566
09	23010	X	21728	-0-	-1282	-0-	21573	3	155	9	N	141	191	1			516
10	23622	X	22268	-0-	-1354	-0-	22072	3	196	9	N	178	387	1			307
*11	22860	X	21098	-0-	-1762	-0-	20904	3	194	9	N	176					483

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					165
07	682	X	-0-	-0-	-682	-0-					N	-0-					165
08	1054	X	-0-	-0-	-1054	-0-					N	-0-					165
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					165
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					165
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15917	X	15917	-0-	-0-	-0-	15633	3	284	9	N	258					428
07	14628	X	14628	-0-	-0-	-0-	14554	3	74	9	N	67	196	1			299
08	14212	X	14212	-0-	-0-	-0-	14026	3	186	9	N	169	195	1			273
09	15930	X	14201	-0-	-1729	-0-	14024	3	177	9	N	161					434
10	16461	X	15356	-0-	-1105	-0-	15117	3	239	9	N	217	385	1			266
*11	15930	X	13939	-0-	-1991	-0-	13735	3	204	9	N	185					451

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26190	X	23041	-0-	-3149	-0-	22763	3	278	9	N	253	194	1			287
07	27063	X	22417	-0-	-4646	-0-	22169	3	248	9	N	225	190	1			322
08	24707	X	23109	-0-	-1598	-0-	22808	3	301	9	N	274	188	1			408
09	23910	X	21574	-0-	-2336	-0-	21344	3	230	9	N	209					617
10	24707	X	23583	-0-	-1124	-0-	23328	3	255	9	N	232	580	1			269
11	23040	X	20242	-0-	-2798	-0-	19893	3	349	9	N	317	194	1			392

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF. 10280 - 11765

06	19350	X	16404	-0-	-2946	-0-	16118	3	286	9	N	260	376	1			235
07	19933	X	15774	-0-	-4159	-0-	15544	3	230	9	N	209	182	1			262
08	19189	X	16801	-0-	-2388	-0-	16586	3	215	9	N	195	188	1			269
09	18755	X	18755	-0-	-0-	-0-	18501	3	254	9	N	231					500
10	18693	X	18582	-0-	-111	-0-	18276	3	306	9	N	278	565	1			213
*11	17962	X	17962	-0-	-0-	-0-	17674	3	288	9	N	262					475

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF. 10353 - 13443

06	19560	X	17932	-0-	-1628	-0-	17788	3	144	9	N	131	191	1	62	3	254
07	19654	X	18587	-0-	-1067	-0-	18401	3	186	9	N	169					423
08	19654	X	18613	-0-	-1041	-0-	18449	3	164	9	N	149	191	1			381
09	19020	X	17436	-0-	-1584	-0-	17268	3	168	9	N	153					534
10	19313	X	18068	-0-	-1245	-0-	17962	3	106	9	N	96	192	1			438
*11	18000	X	17450	-0-	-550	-0-	17285	3	165	9	N	150	191	1			397

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF. 10298 - 14432

06	17670	X	15629	-0-	-2041	-0-	15306	3	323	9	N	294	376	1			433
07	18104	X	15766	-0-	-2338	-0-	15467	3	299	9	N	272	189	1			516
08	17732	X	16292	-0-	-1440	-0-	15993	3	299	9	N	272	374	1			414
09	16860	X	15536	-0-	-1324	-0-	15241	3	295	9	N	268	193	1			489
10	16678	X	16390	-0-	-288	-0-	16064	3	326	9	N	296	382	1			403
*11	15834	X	15834	-0-	-0-	-0-	15528	3	306	9	N	278	193	1			488

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF. 10364 - 12340

06	16380	X	14001	-0-	-2379	-0-	13825	3	176	9	N	160					590
07	16926	X	15300	-0-	-1626	-0-	15122	3	178	9	N	162	346	1			406
08	15872	X	15496	-0-	-376	-0-	15319	3	177	9	N	161	190	1			377
09	14850	X	14659	-0-	-191	-0-	14476	3	183	9	N	166	192	1			351
*10	16543	X	16543	-0-	-0-	-0-	16334	3	209	9	N	190	190	1			351
*11	16221	X	16221	-0-	-0-	-0-	16031	3	190	9	N	173					524

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF. 12365 - 14581

06	9013	X	9013	-0-	-0-	-0-	8782	3	231	9	N	210					421
07	12464	X	12464	-0-	-0-	-0-	12208	3	256	9	N	233	190	1			464
08	10617	X	10617	-0-	-0-	-0-	10506	3	111	9	N	101	226	1			339
09	11402	X	11402	-0-	-0-	-0-	10911	3	491	9	N	446	565	1			220
*10	11897	X	11897	-0-	-0-	-0-	11648	3	249	9	N	226	187	1			259
*11	11250	X	11080	-0-	-170	-0-	10850	3	230	9	N	209					468

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	171	-0-	-99	-0-	171	2			N	-0-					334
07	186	N	140	-0-	-46	-0-	140	2			N	-0-					334
08	186	N	-0-	-0-	-186	-0-					N	-0-					334
09	180	N	-0-	-0-	-180	-0-					N	-0-					334
10	155	N	-0-	-0-	-155	-0-					N	-0-					334
11	0	N	-0-	-0-	-0-	-0-					N	6					340

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

06	24060	X	19321	-0-	-4739	-0-	19020	2	301	9	N	274	356	1			1035
07	24862	X	19671	-0-	-5191	-0-	19319	2	352	9	N	320	373	1			982
08	24862	X	20294	-0-	-4568	-0-	19939	2	355	9	N	323	182	1			1123
09	21030	X	19264	-0-	-1766	-0-	18935	2	329	9	N	299	184	1			1238
10	19964	X	19113	-0-	-851	-0-	18801	2	312	9	N	284	381	1			1141
11	19650	X	17528	-0-	-2122	-0-	17249	2	279	9	N	254	176	1			1219

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					15
07	837	N	662	-0-	-175	-0-	662	2			N	-0-					15
08	744	N	620	-0-	-124	-0-	620	2			N	-0-					15
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					15
10	651	N	611	-0-	-40	-0-	611	2			N	-0-	3	5			12
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					12

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

06	1650	N	1501	-0-	-149	-0-	1501	3			N	-0-					62
07	1798	N	1682	-0-	-116	-0-	1682	3			N	-0-					62
08	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					62
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					62
10	1674	N	1621	-0-	-53	-0-	1621	3			N	-0-					62
11	1740	N	1659	-0-	-81	-0-	1659	3			N	-0-					62

TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

06	60	N	17	-0-	-43	-0-	17	2			N	-0-					20
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					20
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					20
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					20
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					20
*11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	767	-0-	-13	-0-	753	2	14	9	N	13					185
07	744	N	654	-0-	-90	-0-	651	2	3	9	N	3					188
08	810	N	810	-0-	-0-	-0-	802	2	8	9	N	7					195
09	783	N	783	-0-	-0-	-0-	774	2	9	9	N	8					203
*10	872	N	872	-0-	-0-	-0-	857	2	15	9	N	14					217
*11	802	N	802	-0-	-0-	-0-	788	2	14	9	N	13					230

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

06	3450	X	3450	-0-	-0-	-0-	3382	2	68	9	N	62					280
07	3394	X	3394	-0-	-0-	-0-	3335	2	59	9	N	54	186	1			148
08	3582	X	3582	-0-	-0-	-0-	3503	2	79	9	N	72					220
09	3285	X	3285	-0-	-0-	-0-	3238	2	47	9	N	43					263
*10	3273	X	3273	-0-	-0-	-0-	3206	2	67	9	N	61	177	1			147
*11	3066	X	3066	-0-	-0-	-0-	3010	2	56	9	N	51					198

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

06	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					307
07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					307
08	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					307
09	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					307
10	1984	N	1848	-0-	-136	-0-	1848	2			N	-0-	162	1	80	7	65
11	1920	N	1879	-0-	-41	-0-	1848	2	31	9	N	28					93

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

06	30	N	22	-0-	-8	-0-	22	2			N	-0-					52
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					52
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					52
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					52
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					52
*11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					23
07	372	N	342	-0-	-30	-0-	342	2			N	-0-					23
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					23
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					23
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					23
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					262
07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					262
08	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					262
09	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					262
*10	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					262
*11	2623	N	2623	-0-	-0-	-0-	2600	2	23	9	N	21	173	1			110

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

06	1320	N	999	-0-	-321	-0-	999	2			N	-0-					178
07	1178	N	1005	-0-	-173	-0-	1005	2			N	-0-					178
08	1116	N	1064	-0-	-52	-0-	1018	2	46	9	N	42					220
09	2040	N	2040	-0-	-0-	-0-	1831	2	209	9	N	190	193	1			217
*10	1793	N	1793	-0-	-0-	-0-	1665	2	128	9	N	116					333
*11	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44	195	1			182

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

06	1700	N	1700	-0-	-0-	-0-	1606	2	94	9	N	85					265
07	1655	N	1655	-0-	-0-	-0-	1567	2	88	9	N	80	188	1			157
08	1640	N	1640	-0-	-0-	-0-	1546	2	94	9	N	85					242
09	1552	N	1552	-0-	-0-	-0-	1464	2	88	9	N	80	192	1			130
*10	1601	N	1601	-0-	-0-	-0-	1507	2	94	9	N	85					215
*11	1583	N	1583	-0-	-0-	-0-	1487	2	96	9	N	87	195	1			107

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					132
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					132
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					132
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					132
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					132
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					132

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1341	-0-	-159	-0-	1341	3			N	-0-					140
07	1449	N	1449	-0-	-0-	-0-	1392	3	57	9	N	52					192
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					192
09	1350	N	1341	-0-	-9	-0-	1341	3			N	-0-					192
10	1457	N	1421	-0-	-36	-0-	1311	3	110	9	N	100					292
11	1380	N	1210	-0-	-170	-0-	1210	3			N	-0-					292

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

06	360	N	358	-0-	-2	-0-	358	3			N	-0-					122
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					122
08	403	N	376	-0-	-27	-0-	376	3			N	-0-	57	5			65
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					65
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					65
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					65

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					142
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					142
08	501	N	501	-0-	-0-	-0-	466	3	35	9	N	32					174
09	420	N	384	-0-	-36	-0-	384	3			N	-0-					174
10	434	N	302	-0-	-132	-0-	302	3			N	-0-					174
11	480	N	226	-0-	-254	-0-	226	3			N	-0-					174

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					94
07	589	N	347	-0-	-242	-0-	346	3	1	9	N	1					95
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					95
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					95
10	416	N	416	-0-	-0-	-0-	377	3	39	9	N	35					130
*11	645	N	645	-0-	-0-	-0-	643	3	2	9	N	2					132

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					117
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					117
08	707	N	707	-0-	-0-	-0-	687	3	20	9	N	18					135
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					135
10	620	N	560	-0-	-60	-0-	560	3			N	-0-					135
11	660	N	516	-0-	-144	-0-	516	3			N	-0-					135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	643	-0-	-17	-0-	633	3	10	9	N	9	188	1			45
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					45
08	701	N	701	-0-	-0-	-0-	664	3	37	9	N	34					79
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					79
10	651	N	498	-0-	-153	-0-	498	3			N	-0-					79
11	660	N	623	-0-	-37	-0-	620	3	3	9	N	3					82

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					66
07	708	N	708	-0-	-0-	-0-	698	3	10	9	N	9					75
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					75
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					75
10	713	N	703	-0-	-10	-0-	661	3	42	9	N	38					113
11	720	N	602	-0-	-118	-0-	602	3			N	-0-					113

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1159	N	1159	-0-	-0-	-0-	1114	3	45	9	N	41	187	1			42
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					42
08	1272	N	1272	-0-	-0-	-0-	1170	3	102	9	N	93					135
09	1170	N	1090	-0-	-80	-0-	1090	3			N	-0-					135
10	1147	N	1068	-0-	-79	-0-	1036	3	32	9	N	29					164
11	1200	N	1008	-0-	-192	-0-	980	3	28	9	N	25					189

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					40
07	1051	N	1051	-0-	-0-	-0-	997	3	54	9	N	49					89
08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					89
09	990	N	935	-0-	-55	-0-	935	3			N	-0-					89
10	1054	N	877	-0-	-177	-0-	835	3	42	9	N	38					127
11	990	N	768	-0-	-222	-0-	759	3	9	9	N	8					135

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					18
07	1178	N	1006	-0-	-172	-0-	1006	3			N	-0-					18
08	1116	N	1116	-0-	-0-	-0-	1010	3	106	9	N	96					114
09	990	N	956	-0-	-34	-0-	956	3			N	-0-					114
10	992	N	910	-0-	-82	-0-	910	3			N	-0-					114
11	1080	N	821	-0-	-259	-0-	821	3			N	-0-					114

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

06	968	N	968	-0-	-0-	-0-	968	3			N	-0-					137
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					137
08	1147	N	1106	-0-	-41	-0-	1065	3	41	9	N	37					174
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					174
10	1023	N	856	-0-	-167	-0-	836	3	20	9	N	18					192
11	1080	N	973	-0-	-107	-0-	775	3	198	9	N	180	180	1			192

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					18
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					18
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					18
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					18
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					18
11	180	N	100	-0-	-80	-0-	100	3			N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

06	3990	X	3484	-0-	-506	-0-	174	1	3067	3	N	221	175	1			309
							243	9									
07	4123	X	3263	-0-	-860	-0-	160	1	2950	3	N	139	176	1			272
							153	9									
08	3906	X	103	-0-	-3803	-0-	5	1	95	3	N	3	175	1			100
							3	9									
09	5080	X	5080	-0-	-0-	-0-	144	1	4846	3	N	82					182
							90	9									
10	4303	X	4303	-0-	-0-	-0-	180	1	3804	3	N	290	178	1			294
							319	9									
*11	4028	X	4028	-0-	-0-	-0-	142	1	3472	3	N	376	358	1			312
							414	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

06	582	N	582	-0-	-0-	-0-	552	2	30	9	N	27					1310
07	497	N	497	-0-	-0-	-0-	475	2	22	9	N	20					1330
08	584	N	584	-0-	-0-	-0-	562	2	22	9	N	20					1350
09	526	N	526	-0-	-0-	-0-	513	2	13	9	N	12					1362
*10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					1362
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1362

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

06	1410	N	1324	-0-	-86	-0-	1295	2	29	9	N	26					1939
07	1395	N	1328	-0-	-67	-0-	1303	2	25	9	N	23					1962
08	1339	N	1339	-0-	-0-	-0-	1316	2	23	9	N	21					1983
09	1344	N	1344	-0-	-0-	-0-	1307	2	37	9	N	34					2017
*10	1333	N	1264	-0-	-69	-0-	1263	2	1	9	N	1	179	1			1839
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					1839

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1391	-0-	-49	-0-	30	1	1361	2	N	-0-					205
07	1457	N	1437	-0-	-20	-0-	31	1	1406	2	N	-0-					205
08	1457	N	1428	-0-	-29	-0-	31	1	1397	2	N	-0-					205
09	1380	N	1354	-0-	-26	-0-	30	1	1324	2	N	-0-					205
10	1443	N	1443	-0-	-0-	-0-	31	1	1412	2	N	-0-					205
11	1380	N	1378	-0-	-2	-0-	30	1	1348	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2587	N	2587	-0-	-0-	-0-	30	1	2533	2	N	22	194	1			102
							24	9									
07	2666	N	2596	-0-	-70	-0-	31	1	2530	2	N	32					134
							35	9									
08	2764	N	2764	-0-	-0-	-0-	31	1	2697	2	N	33					167
							36	9									
09	2651	N	2651	-0-	-0-	-0-	30	1	2579	2	N	38					205
							42	9									
10	2611	N	2611	-0-	-0-	-0-	31	1	2548	2	N	29					234
							32	9									
11	2670	N	2426	-0-	-244	-0-	30	1	2356	2	N	36					270
							40	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2371	-0-	-29	-0-	30	1	2265	2	N	69	186	1			127
							76	9									
07	2480	N	2432	-0-	-48	-0-	31	1	2354	2	N	43					170
							47	9									
08	2467	N	2467	-0-	-0-	-0-	31	1	2373	2	N	57					227
							63	9									
09	2386	N	2386	-0-	-0-	-0-	30	1	2305	2	N	46					273
							51	9									
10	2436	N	2436	-0-	-0-	-0-	31	1	2353	2	N	47	183	1			137
							52	9									
11	2400	N	2324	-0-	-76	-0-	30	1	2233	2	N	55					192
							61	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1928	N	1928	-0-	-0-	-0-	30	1	1824	2	N	67	178	1			139
							74	9									
07	2108	N	1991	-0-	-117	-0-	30	1	1891	2	N	64					203
							70	9									
08	2015	N	600	-0-	-1415	-0-	9	1	566	2	N	23					226
							25	9									
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					226
10	1984	N	16	-0-	-1968	-0-	1	1	15	2	N	-0-					226
*11	2400	N	2400	-0-	-0-	-0-	29	1	2306	2	N	59					285
							65	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	30	1	810	2	N	12					142
							13	9									
07	933	N	933	-0-	-0-	-0-	31	1	888	2	N	13					155
							14	9									
08	1008	N	1008	-0-	-0-	-0-	31	1	966	2	N	10					165
							11	9									
09	660	N	660	-0-	-0-	-0-	23	1	635	2	N	2					167
							2	9									
10	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-					167
*11	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-					167

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	3030	-0-	-0-	-0-	30	1	2960	2	N	36	193	1			178
							40	9									
07	3100	X	3053	-0-	-47	-0-	31	1	2978	2	N	40					218
							44	9									
08	3162	X	3067	-0-	-95	-0-	31	1	2990	2	N	42					260
							46	9									
09	3060	X	2938	-0-	-122	-0-	30	1	2872	2	N	33					293
							36	9									
10	3162	X	2967	-0-	-195	-0-	31	1	2890	2	N	42					335
							46	9									
11	3030	X	2729	-0-	-301	-0-	30	1	2640	2	N	54	189	1			200
							59	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1634	-0-	-76	-0-	30	1	1561	2	N	39					267
							43	9									
07	1705	N	1681	-0-	-24	-0-	31	1	1600	2	N	45					312
							50	9									
08	1705	N	1694	-0-	-11	-0-	31	1	1607	2	N	51	179	1			184
							56	9									
09	1620	N	1609	-0-	-11	-0-	30	1	1542	2	N	34					218
							37	9									
10	1674	N	1631	-0-	-43	-0-	31	1	1557	2	N	39					257
							43	9									
11	1650	N	1448	-0-	-202	-0-	30	1	1382	2	N	33					290
							36	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1662	N	1662	-0-	-0-	-0-	30	1	1603	2	N	26					195
							29	9									
07	1719	N	1719	-0-	-0-	-0-	31	1	1664	2	N	22					217
							24	9									
08	1808	N	1808	-0-	-0-	-0-	31	1	1754	2	N	21					238
							23	9									
09	1766	N	1766	-0-	-0-	-0-	30	1	1706	2	N	27					265
							30	9									
10	1765	N	1765	-0-	-0-	-0-	31	1	1705	2	N	26	191	1			100
							29	9									
11	1710	N	1692	-0-	-18	-0-	30	1	1632	2	N	27					127
							30	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2158	N	2158	-0-	-0-	-0-	30	1	2110	2	N	16	191	1			79
							18	9									
07	2257	N	2257	-0-	-0-	-0-	31	1	2209	2	N	15					94
							17	9									
08	2249	N	2249	-0-	-0-	-0-	31	1	2207	2	N	10					104
							11	9									
09	2160	N	2137	-0-	-23	-0-	30	1	2090	2	N	15					119
							17	9									
10	2263	N	2128	-0-	-135	-0-	31	1	2080	2	N	15					134
							17	9									
11	2190	N	1902	-0-	-288	-0-	30	1	1848	2	N	22					156
							24	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	30	1	45	2	N	1					195
							1	9									
07	93	N	78	-0-	-15	-0-	31	1	47	2	N	-0-					195
08	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					195
09	90	N	74	-0-	-16	-0-	30	1	44	2	N	-0-					195
10	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					195
*11	80	N	80	-0-	-0-	-0-	30	1	50	2	N	-0-					195

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1873	N	1873	-0-	-0-	-0-	30	1	1831	2	N	11					176
							12	9									
07	1953	N	1920	-0-	-33	-0-	31	1	1870	2	N	17					193
							19	9									
08	1984	N	1908	-0-	-76	-0-	31	1	1857	2	N	18					211
							20	9									
09	1908	N	1908	-0-	-0-	-0-	30	1	1861	2	N	15					226
							17	9									
10	1954	N	1954	-0-	-0-	-0-	31	1	1899	2	N	22					248
							24	9									
11	1860	N	1827	-0-	-33	-0-	30	1	1771	2	N	24	191	1			81
							26	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	30	1	1092	2	N	7					115
							8	9									
07	1184	N	1184	-0-	-0-	-0-	31	1	1145	2	N	7					122
							8	9									
08	1216	N	1216	-0-	-0-	-0-	31	1	1178	2	N	6					128
							7	9									
09	1140	N	1103	-0-	-37	-0-	30	1	1067	2	N	5					133
							6	9									
10	1178	N	1084	-0-	-94	-0-	31	1	1047	2	N	5					138
							6	9									
11	1170	N	1094	-0-	-76	-0-	30	1	1049	2	N	14					152
							15	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	30	1	819	2	N	3					269
							3	9									
07	875	N	875	-0-	-0-	-0-	31	1	844	2	N	-0-					269
08	894	N	894	-0-	-0-	-0-	31	1	854	2	N	8					277
							9	9									
09	852	N	852	-0-	-0-	-0-	30	1	816	2	N	5					282
							6	9									
10	868	N	852	-0-	-16	-0-	31	1	819	2	N	2	195	1			89
							2	9									
11	870	N	804	-0-	-66	-0-	30	1	772	2	N	2					91
							2	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1916	X	1916	-0-	-0-	-0-	29	1	1887	2	N	-0-					329
07	2363	X	2363	-0-	-0-	-0-	31	1	2332	2	N	-0-					329
08	2666	X	2666	-0-	-0-	-0-	31	1	2618	2	N	15					344
							17	9									
09	2613	X	2613	-0-	-0-	-0-	30	1	2561	2	N	20					364
							22	9									
10	2424	X	2424	-0-	-0-	-0-	31	1	2375	2	N	16					380
							18	9									
*11	2221	X	2221	-0-	-0-	-0-	30	1	2178	2	N	12					392
							13	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	30	1	1037	2	N	-0-					96
07	1265	N	1265	-0-	-0-	-0-	30	1	1232	2	N	3					99
							3	9									
08	1361	N	1361	-0-	-0-	-0-	31	1	1305	2	N	23					122
							25	9									
09	1269	N	1269	-0-	-0-	-0-	30	1	1220	2	N	17					139
							19	9									
10	1280	N	1280	-0-	-0-	-0-	31	1	1240	2	N	8					147
							9	9									
11	1230	N	1128	-0-	-102	-0-	30	1	1094	2	N	4					151
							4	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	30	1	877	2	N	-0-					225
07	1311	N	1311	-0-	-0-	-0-	31	1	1267	2	N	12					237
							13	9									
08	1470	N	1470	-0-	-0-	-0-	31	1	1398	2	N	37					274
							41	9									
09	1359	N	1359	-0-	-0-	-0-	30	1	1295	2	N	31					305
							34	9									
10	1302	N	1193	-0-	-109	-0-	31	1	1151	2	N	10					315
							11	9									
11	1320	N	1077	-0-	-243	-0-	30	1	1026	2	N	19					334
							21	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	30	1	1524	2	N	35					242
								39 9									
07	1653	N	1653	-0-	-0-	-0-	31	1	1574	2	N	44	187	1			99
								48 9									
08	1643	N	1641	-0-	-2	-0-	31	1	1585	2	N	23					122
								25 9									
09	1590	N	1569	-0-	-21	-0-	30	1	1504	2	N	32					154
								35 9									
10	1643	N	1559	-0-	-84	-0-	31	1	1499	2	N	26					180
								29 9									
11	1590	N	1520	-0-	-70	-0-	30	1	1446	2	N	40					220
								44 9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

06	480	N	469	-0-	-11	-0-	30	1	439	2	N	-0-					270
07	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					270
08	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					270
09	480	N	440	-0-	-40	-0-	30	1	410	2	N	-0-					270
10	496	N	433	-0-	-63	-0-	31	1	402	2	N	-0-					270
11	480	N	412	-0-	-68	-0-	30	1	382	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

06	2892	X	2892	-0-	-0-	-0-	30	1	2823	2	N	35					276
								39 9									
07	3001	X	3001	-0-	-0-	-0-	31	1	2942	2	N	25					301
								28 9									
08	3028	X	3028	-0-	-0-	-0-	31	1	2953	2	N	40	184	1			157
								44 9									
09	2924	X	2924	-0-	-0-	-0-	30	1	2853	2	N	37					194
								41 9									
10	3031	X	3031	-0-	-0-	-0-	31	1	2953	2	N	43					237
								47 9									
*11	2980	X	2980	-0-	-0-	-0-	30	1	2898	2	N	47					284
								52 9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

06	2553	X	2553	-0-	-0-	-0-	30	1	2493	2	N	27					325
								30 9									
07	2666	X	2351	-0-	-315	-0-	30	1	2304	2	N	15					340
								17 9									
08	2669	X	2669	-0-	-0-	-0-	31	1	2602	2	N	33	185	1			188
								36 9									
09	2580	X	2382	-0-	-198	-0-	30	1	2328	2	N	22					210
								24 9									
10	2635	X	2489	-0-	-146	-0-	31	1	2428	2	N	27					237
								30 9									
11	2580	X	1502	-0-	-1078	-0-	30	1	1454	2	N	16					253
								18 9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3307	X	3307	-0-	-0-	-0-	30	1	3233	2	N	40					305
							44	9									
07	3458	X	3458	-0-	-0-	-0-	31	1	3341	2	N	78					383
							86	9									
08	3568	X	3568	-0-	-0-	-0-	31	1	3475	2	N	56	186	1			253
							62	9									
09	3488	X	3488	-0-	-0-	-0-	30	1	3379	2	N	72					325
							79	9									
10	3662	X	3662	-0-	-0-	-0-	31	1	3548	2	N	75					400
							83	9									
11	3450	X	3430	-0-	-20	-0-	30	1	3337	2	N	57	188	1			269
							63	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3440	X	3440	-0-	-0-	-0-	30	1	3382	2	N	25					388
							28	9									
07	3361	X	3361	-0-	-0-	-0-	31	1	3283	2	N	43	188	1			243
							47	9									
08	3379	X	3188	-0-	-191	-0-	31	1	3110	2	N	43					286
							47	9									
09	3270	X	3053	-0-	-217	-0-	30	1	2982	2	N	37					323
							41	9									
10	3379	X	3170	-0-	-209	-0-	31	1	3087	2	N	47					370
							52	9									
11	3270	X	3080	-0-	-190	-0-	30	1	2997	2	N	48	189	1			229
							53	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	149	-0-	-2221	-0-	2	1	147	2	N	-0-					179
07	2449	X	32	-0-	-2417	-0-	18	1	14	2	N	-0-					179
08	2449	X	9	-0-	-2440	-0-	9	2			N	-0-					179
09	450	X	23	-0-	-427	-0-	23	2			N	-0-					179
10	155	X	7	-0-	-148	-0-	7	2			N	-0-					179
11	150	X	2	-0-	-148	-0-	2	2			N	-0-					179

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2970	-0-	-270	-0-	30	1	2912	2	N	25					274
							28	9									
07	3348	X	2779	-0-	-569	-0-	31	1	2733	2	N	14					288
							15	9									
08	3224	X	2903	-0-	-321	-0-	31	1	2855	2	N	15					303
							17	9									
09	3120	X	2913	-0-	-207	-0-	30	1	2865	2	N	16					319
							18	9									
10	3224	X	2974	-0-	-250	-0-	31	1	2924	2	N	17					336
							19	9									
11	2970	X	2743	-0-	-227	-0-	30	1	2682	2	N	28					364
							31	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	14
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	14

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

06	923	N	923	-0-	-0-	-0-	861	2	62	9	N	56	182	1			159
07	992	N	863	-0-	-129	-0-	851	2	12	9	N	11					170
*08	1023	N	844	-0-	-179	-0-	820	2	24	9	N	22					192
*09	930	N	793	-0-	-137	-0-	776	2	17	9	N	15					207
*10	868	N	684	-0-	-184	-0-	680	2	4	9	N	4					211
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					170
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					170
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					170
*09	60	N	52	-0-	-8	-0-	52	2			N	-0-					170
*10	62	N	20	-0-	-42	-0-	20	2			N	-0-					170
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

06	2213	N	2213	-0-	-0-	-0-	2117	2	96	9	N	87	170	1			126
07	2089	N	2089	-0-	-0-	-0-	2038	2	51	9	N	46					172
*08	1844	N	1844	-0-	-0-	-0-	1805	2	39	9	N	35					207
*09	2148	N	2148	-0-	-0-	-0-	2064	2	84	9	N	76	179	1			104
*10	1830	N	1830	-0-	-0-	-0-	1797	2	33	9	N	30					134
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

06	11444	X	11444	-0-	-0-	-0-	1034	1	10079	2	N	301	538	1			85
							331	9									
07	11405	X	11405	-0-	-0-	-0-	1079	1	10033	2	N	266					351
							293	9									
*08	13128	X	13128	-0-	-0-	-0-	1079	1	11748	2	N	274	165	1			460
							301	9									
*09	10048	X	10048	-0-	-0-	-0-	1027	1	8981	2	N	36	363	1			133
							40	9									
*10	13093	X	13093	-0-	-0-	-0-	1072	1	11695	2	N	296					429
							326	9									
11	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					429

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

06	2399	N	2399	-0-	-0-	-0-	2354	2	45	9	N	41	188	1			87
07	2356	N	2199	-0-	-157	-0-	2159	2	40	9	N	36					123
*08	1891	N	1706	-0-	-185	-0-	1674	2	32	9	N	29					152
*09	2400	N	1676	-0-	-724	-0-	1643	2	33	9	N	30					182
*10	2201	N	2005	-0-	-196	-0-	1974	2	31	9	N	28					210
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17880	X	17832	-0-	-48	-0-	17645	2	187	9	N	170	371	1			371
07	17940	X	17940	-0-	-0-	-0-	17729	2	211	9	N	192	374	1			189
*08	17747	X	17747	-0-	-0-	-0-	17542	2	205	9	N	186					375
*09	17820	X	16682	-0-	-1138	-0-	16495	2	187	9	N	170	369	1			176
*10	18414	X	16341	-0-	-2073	-0-	16101	2	240	9	N	218					394
11	17820	X	NO RPT	-0-	-17820	-0-					N	NO RPT					394

TEMPLAR OPERATING LLC 841421
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	1034	2	268	9	N	244	189	1			183
07	1374	N	1374	-0-	-0-	-0-	1108	2	266	9	N	242	192	1			233
08	1677	N	1677	-0-	-0-	-0-	1417	2	260	9	N	236	371	1			98
09	1567	N	1567	-0-	-0-	-0-	1334	2	233	9	N	212	185	1			125
*10	1628	N	1628	-0-	-0-	-0-	1385	2	243	9	N	221	190	1			156
*11	1899	N	1899	-0-	-0-	-0-	1556	2	343	9	N	312	190	1			278

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					317
07	0	N	-0-	-0-	-0-	-0-					N	-0-					317
08	0	N	-0-	-0-	-0-	-0-					N	-0-	133	1			184
09	0	N	-0-	-0-	-0-	-0-					N	-0-					184
10	0	N	-0-	-0-	-0-	-0-					N	-0-					184
11	0	N	-0-	-0-	-0-	-0-					N	-0-					184

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3519	-0-	-891	-0-	351	1	3154	3	N	13					271
							14	9									
07	4557	X	3203	-0-	-1354	-0-	319	1	2875	3	N	8					279
							9	9									
08	4557	X	3789	-0-	-768	-0-	377	1	3397	3	N	14					293
							15	9									
09	3510	X	3338	-0-	-172	-0-	333	1	2998	3	N	6					299
							7	9									
10	3627	X	3516	-0-	-111	-0-	350	1	3151	3	N	14					313
							15	9									
11	3660	X	3405	-0-	-255	-0-	339	1	3048	3	N	16	195	1			134
							18	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5517	-0-	-543	-0-	544	1	4896	3	N	70	192	1			269
							77	9									
07	6231	X	5456	-0-	-775	-0-	538	1	4841	3	N	70					339
							77	9									
08	6045	X	5621	-0-	-424	-0-	553	1	4981	3	N	79	193	1			225
							87	9									
09	5760	X	5201	-0-	-559	-0-	513	1	4621	3	N	61					286
							67	9									
10	5828	X	5234	-0-	-594	-0-	516	1	4640	3	N	71					357
							78	9									
11	5520	X	5236	-0-	-284	-0-	516	1	4639	3	N	74	191	1			240
							81	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	13793	-0-	-2857	-0-	811	1	12701	3	N	255	187	1			301
							281	9									
07	17205	X	14942	-0-	-2263	-0-	880	1	13783	3	N	254	372	1			183
							279	9									
08	17205	X	15663	-0-	-1542	-0-	923	1	14455	3	N	259	191	1			251
							285	9									
09	15690	X	14711	-0-	-979	-0-	868	1	13567	3	N	251	190	1			312
							276	9									
10	15407	X	15182	-0-	-225	-0-	894	1	14012	3	N	251	188	1			375
							276	9									
11	15150	X	14809	-0-	-341	-0-	870	1	13635	3	N	276	385	1			266
							304	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

06	540	N	469	-0-	-71	-0-	66	1	403	3	N	-0-					68
07	589	N	484	-0-	-105	-0-	68	1	416	3	N	-0-					68
08	558	N	548	-0-	-10	-0-	77	1	471	3	N	-0-					68
09	511	N	511	-0-	-0-	-0-	72	1	439	3	N	-0-					68
10	509	N	509	-0-	-0-	-0-	71	1	438	3	N	-0-					68
11	540	N	512	-0-	-28	-0-	72	1	440	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

06	925	N	925	-0-	-0-	-0-	83	1	842	3	N	-0-					220
07	935	N	935	-0-	-0-	-0-	84	1	851	3	N	-0-					220
08	1032	N	1032	-0-	-0-	-0-	92	1	932	3	N	7					227
							8	9									
09	930	N	899	-0-	-31	-0-	81	1	815	3	N	3					230
							3	9									
10	930	N	914	-0-	-16	-0-	82	1	829	3	N	3					233
							3	9									
11	990	N	965	-0-	-25	-0-	83	1	839	3	N	39	187	1			85
							43	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

06	1140	N	763	-0-	-377	-0-	104	1	637	3	N	20	183	1			130
							22	9									
07	961	N	737	-0-	-224	-0-	103	1	632	3	N	2					132
							2	9									
08	775	N	650	-0-	-125	-0-	91	1	556	3	N	3					135
							3	9									
09	798	N	798	-0-	-0-	-0-	111	1	685	3	N	2					137
							2	9									
10	1114	N	1114	-0-	-0-	-0-	153	1	943	3	N	16					153
							18	9									
*11	1476	N	1476	-0-	-0-	-0-	201	1	1234	3	N	37					190
							41	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	21	1	132	3	N	4					182
							4	9									
07	171	N	171	-0-	-0-	-0-	24	1	147	3	N	-0-					182
08	186	N	123	-0-	-63	-0-	17	1	106	3	N	-0-					182
09	150	N	80	-0-	-70	-0-	11	1	69	3	N	-0-					182
10	186	N	132	-0-	-54	-0-	18	1	114	3	N	-0-					182
11	120	N	113	-0-	-7	-0-	16	1	97	3	N	-0-					182

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

06	984	N	984	-0-	-0-	-0-	137	1	838	3	N	8					189
							9	9									
07	868	N	400	-0-	-468	-0-	56	1	342	3	N	2					191
							2	9									
08	1387	N	1387	-0-	-0-	-0-	192	1	1176	3	N	17					208
							19	9									
09	990	N	553	-0-	-437	-0-	77	1	473	3	N	3					211
							3	9									
10	1028	N	1028	-0-	-0-	-0-	143	1	877	3	N	7					218
							8	9									
11	1350	N	1135	-0-	-215	-0-	156	1	961	3	N	16					234
							18	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

06	2033	N	2033	-0-	-0-	-0-	276	1	1695	3	N	56	193	1			120
							62	9									
07	2139	N	1934	-0-	-205	-0-	265	1	1627	3	N	38					158
							42	9									
08	2015	N	1965	-0-	-50	-0-	270	1	1662	3	N	30					188
							33	9									
09	2040	N	1865	-0-	-175	-0-	256	1	1572	3	N	34					222
							37	9									
10	1953	N	1953	-0-	-0-	-0-	266	1	1631	3	N	51					273
							56	9									
11	1890	N	1794	-0-	-96	-0-	248	1	1524	3	N	20	195	1			98
							22	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

06	930	N	554	-0-	-376	-0-	78	1	476	3	N	-0-					163
07	899	N	434	-0-	-465	-0-	61	1	373	3	N	-0-					163
08	890	N	890	-0-	-0-	-0-	125	1	765	3	N	-0-					163
09	689	N	689	-0-	-0-	-0-	96	1	593	3	N	-0-					163
10	1125	N	1125	-0-	-0-	-0-	153	1	937	3	N	32					195
							35	9									
11	870	N	812	-0-	-58	-0-	109	1	673	3	N	27					222
							30	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3241	-0-	-89	-0-	449	1	2761	3	N	28	193	1			75
							31	9									
07	3379	X	3070	-0-	-309	-0-	430	1	2638	3	N	2					77
							2	9									
08	3348	X	3241	-0-	-107	-0-	451	1	2773	3	N	15					92
							17	9									
09	3240	X	3082	-0-	-158	-0-	428	1	2629	3	N	23					115
							25	9									
10	3348	X	3144	-0-	-204	-0-	437	1	2683	3	N	22					137
							24	9									
11	3240	X	3024	-0-	-216	-0-	418	1	2570	3	N	33					170
							36	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	-0-	130	1	797	3	N	49					217
							54	9									
07	1175	N	1175	-0-	-0-	-0-	152	1	933	3	N	82	192	1			107
							90	9									
08	1249	N	1249	-0-	-0-	-0-	158	1	970	3	N	110					217
							121	9									
09	1035	N	1035	-0-	-0-	-0-	136	1	833	3	N	60	184	1			93
							66	9									
10	1121	N	1121	-0-	-0-	-0-	146	1	899	3	N	69					162
							76	9									
*11	1228	N	1228	-0-	-0-	-0-	156	1	961	3	N	101					263
							111	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1018	-0-	-182	-0-	141	1	869	3	N	7					227
							8	9									
07	1259	N	1259	-0-	-0-	-0-	176	1	1080	3	N	3					230
							3	9									
08	1263	N	1263	-0-	-0-	-0-	172	1	1060	3	N	28					258
							31	9									
09	1131	N	1131	-0-	-0-	-0-	156	1	957	3	N	16	192	1			82
							18	9									
10	1368	N	1368	-0-	-0-	-0-	189	1	1159	3	N	18					100
							20	9									
*11	1373	N	1373	-0-	-0-	-0-	186	1	1140	3	N	43					143
							47	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	1103	3	8	9	N	7					94
07	1176	N	1176	-0-	-0-	-0-	1165	3	11	9	N	10					104
08	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	N	8					112
09	1138	N	1138	-0-	-0-	-0-	1130	3	8	9	N	7					119
10	1169	N	1169	-0-	-0-	-0-	1160	3	9	9	N	8					127
*11	1118	N	1118	-0-	-0-	-0-	1101	3	17	9	N	15					142

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	802	-0-	-128	-0-	777	3	25	9	N	23					328
07	868	N	745	-0-	-123	-0-	723	3	22	9	N	20	73	1			275
08	868	N	674	-0-	-194	-0-	660	3	14	9	N	13					288
09	810	N	651	-0-	-159	-0-	638	3	13	9	N	12					300
10	871	N	871	-0-	-0-	-0-	803	3	68	9	N	62	187	1			175
*11	792	N	792	-0-	-0-	-0-	770	3	22	9	N	20					195

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	741	3	9	9	N	8					110
07	786	N	786	-0-	-0-	-0-	777	3	9	9	N	8					118
08	773	N	773	-0-	-0-	-0-	762	3	11	9	N	10					128
09	750	N	-0-	-0-	-750	-0-					N	-0-	90	1			38
10	775	N	-0-	-0-	-775	-0-					N	-0-					38
11	750	N	-0-	-0-	-750	-0-					N	-0-					38

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	961	3	3	9	N	3					114
07	1002	N	1002	-0-	-0-	-0-	1000	3	2	9	N	2					116
08	1106	N	1106	-0-	-0-	-0-	1102	3	4	9	N	4					120
09	1049	N	1049	-0-	-0-	-0-	1043	3	6	9	N	5					125
10	1137	N	1137	-0-	-0-	-0-	1134	3	3	9	N	3					128
*11	1012	N	1012	-0-	-0-	-0-	1002	3	10	9	N	9					137

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	73	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	812	3	7	9	N	6					73
07	961	N	770	-0-	-191	-0-	762	3	8	9	N	7					80
08	899	N	791	-0-	-108	-0-	782	3	9	9	N	8					88
09	825	N	825	-0-	-0-	-0-	815	3	10	9	N	9					97
10	1006	N	1006	-0-	-0-	-0-	997	3	9	9	N	8					105
*11	935	N	935	-0-	-0-	-0-	922	3	13	9	N	12					117

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	917	3	23	9	N	21					198
07	992	N	992	-0-	-0-	-0-	970	3	22	9	N	20					218
08	821	N	821	-0-	-0-	-0-	804	3	17	9	N	15					233
09	858	N	858	-0-	-0-	-0-	836	3	22	9	N	20					253
10	839	N	839	-0-	-0-	-0-	817	3	22	9	N	20	193	1			80
*11	868	N	868	-0-	-0-	-0-	844	3	24	9	N	22					102

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-	118	1			34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-	34	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4297	-0-	-413	-0-	4225	3	72	9	N	65					225
07	4805	X	4614	-0-	-191	-0-	4548	3	66	9	N	60					285
08	4557	X	4355	-0-	-202	-0-	4293	3	62	9	N	56	180	1			161
09	4410	X	4247	-0-	-163	-0-	4177	3	70	9	N	64					225
10	4619	X	4086	-0-	-533	-0-	4006	3	80	9	N	73	182	1			116
11	4470	X	3698	-0-	-772	-0-	3609	3	89	9	N	81					197

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	665	-0-	-85	-0-	656	3	9	9	N	8					80
07	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10					90
08	869	N	869	-0-	-0-	-0-	855	3	14	9	N	13					103
09	824	N	824	-0-	-0-	-0-	811	3	13	9	N	12					115
10	868	N	778	-0-	-90	-0-	767	3	11	9	N	10					125
11	840	N	786	-0-	-54	-0-	777	3	9	9	N	8					133

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1839	N	1839	-0-	-0-	-0-	1740	3	99	9	N	90					214
07	1846	N	1846	-0-	-0-	-0-	1821	3	25	9	N	23	187	1			50
08	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					50
09	1830	N	1745	-0-	-85	-0-	1702	3	43	9	N	39					89
10	1860	N	1502	-0-	-358	-0-	1502	3			N	-0-					89
11	1800	N	1435	-0-	-365	-0-	1360	3	75	9	N	68					157

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

06	15600	X	14772	-0-	-828	-0-	14498	3	274	9	N	249	191	1			355
07	16120	X	15329	-0-	-791	-0-	15069	3	260	9	N	236	369	1			222
08	15779	X	14654	-0-	-1125	-0-	14414	3	240	9	N	218	175	1			265
09	14880	X	13231	-0-	-1649	-0-	13023	3	208	9	N	189	178	1			276
10	15314	X	13944	-0-	-1370	-0-	13651	3	293	9	N	266	385	1			157
11	14820	X	13703	-0-	-1117	-0-	13406	3	297	9	N	270	199	1			228

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					172
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	10	1	862	2	N	-0-					183
07	894	N	894	-0-	-0-	-0-	10	1	884	2	N	-0-					183
08	857	N	857	-0-	-0-	-0-	10	1	847	2	N	-0-					183
09	1036	N	1036	-0-	-0-	-0-	10	1	1022	2	N	4					187
							4	9									
10	1325	N	1325	-0-	-0-	-0-	10	1	1314	2	N	1					188
							1	9									
11	840	N	523	-0-	-317	-0-	10	1	511	2	N	2					190
							2	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	122	-0-	-508	-0-	122	2			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
08	682	N	310	-0-	-372	-0-	310	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	527	N	294	-0-	-233	-0-	294	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	75	-0-	-615	-0-	75	2			N	-0-					397
07	930	#	265	-0-	-665	-0-	265	2			N	-0-					397
08	930	#	788	-0-	-142	-0-	788	2			N	-0-					397
09	900	#	638	-0-	-262	-0-	638	2			N	-0-					397
*10	837	#	103	-0-	-734	-0-	103	2			N	-0-	139	6			258
11	750	#	-0-	-0-	-750	-0-					N	-0-	158	1			100

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	439	-0-	-1001	-0-	439	2			N	-0-					-0-
07	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
08	2072	R	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
09	1649	R	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
10	1612	#	1561	-0-	-51	-0-	1561	2			N	-0-					-0-
11	1710	#	222	-0-	-1488	-0-	222	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

06	1710	#	413	-0-	-1297	-0-	413	2			N	-0-					-0-
07	1767	#	1270	-0-	-497	-0-	1270	2			N	-0-					-0-
08	1850	R	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
09	1650	#	1511	-0-	-139	-0-	1511	2			N	-0-					-0-
10	1705	#	1406	-0-	-299	-0-	1406	2			N	-0-					-0-
11	1800	#	197	-0-	-1603	-0-	197	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	198	-0-	-42	-0-	198	2			N	-0-					-0-
07	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	258	R	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	240	#	219	-0-	-21	-0-	219	2			N	-0-					-0-
10	279	#	215	-0-	-64	-0-	215	2			N	-0-					-0-
*11	270	#	200	-0-	-70	-0-	200	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	555	-0-	-195	-0-	30	1	525	2	N	-0-					-0-
07	753	R	753	-0-	-0-	-0-	31	1	722	2	N	-0-					-0-
08	744	#	711	-0-	-33	-0-	31	1	680	2	N	-0-					-0-
09	720	#	693	-0-	-27	-0-	30	1	663	2	N	-0-					-0-
10	744	#	710	-0-	-34	-0-	31	1	679	2	N	-0-					-0-
11	720	#	701	-0-	-19	-0-	30	1	671	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	506	-0-	-304	-0-	4	1	502	2	N	-0-					-0-
07	2630	R	2630	-0-	-0-	-0-	21	1	2609	2	N	-0-					-0-
08	3700	R	3700	-0-	-0-	-0-	31	1	3669	2	N	-0-					-0-
09	1698	R	1698	-0-	-0-	-0-	22	1	1676	2	N	-0-					-0-
10	1932	R	1932	-0-	-0-	-0-	22	1	1910	2	N	-0-					-0-
11	810	#	334	-0-	-476	-0-	4	1	330	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	131	-0-	-1069	-0-	4	1	127	2	N	-0-					-0-
07	1240	#	1147	-0-	-93	-0-	22	1	1125	2	N	-0-					-0-
08	1336	R	1336	-0-	-0-	-0-	31	1	1305	2	N	-0-					-0-
09	1140	#	974	-0-	-166	-0-	24	1	950	2	N	-0-					-0-
10	1178	#	1121	-0-	-57	-0-	24	1	1097	2	N	-0-					-0-
11	1200	#	135	-0-	-1065	-0-	4	1	131	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	262	-0-	-128	-0-	262	3			N	-0-					44
07	651	#	438	-0-	-213	-0-	438	3			N	-0-					44
*08	651	#	494	-0-	-157	-0-	494	3			N	-0-					44
*09	630	#	509	-0-	-121	-0-	509	3			N	-0-					44
*10	620	#	332	-0-	-288	-0-	332	3			N	-0-					44
11	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	261	-0-	-339	-0-	261	3			N	-0-					102
07	620	#	423	-0-	-197	-0-	423	3			N	-0-					102
*08	620	#	562	-0-	-58	-0-	562	3			N	-0-					102
*09	600	#	574	-0-	-26	-0-	574	3			N	-0-					102
*10	620	#	482	-0-	-138	-0-	482	3			N	-0-					102
11	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					102

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	R	75	-0-	-0-	-0-	75	3			N	-0-					145
07	53	R	53	-0-	-0-	-0-	53	3			N	-0-					145
08	93	#	-0-	-0-	-93	-0-					N	-0-					198
09	90	#	30	-0-	-60	-0-	30	3			N	-0-					145
10	154	R	154	-0-	-0-	-0-	154	2			N	-0-					198
*11	221	R	221	-0-	-0-	-0-	221	3			N	-0-					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

06	1800	#	310	-0-	-1490	-0-	310	2			N	-0-					97
07	1953	#	1451	-0-	-502	-0-	1451	2			N	-0-					97
08	1953	#	1668	-0-	-285	-0-	1666	2	2	9	N	2					99
09	1890	#	1549	-0-	-341	-0-	1549	2			N	-0-					99
10	1860	#	1665	-0-	-195	-0-	1665	2			N	-0-					99
*11	1704	R	1704	-0-	-0-	-0-	1701	2	3	9	N	3					102

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

06	1171	R	1171	-0-	-0-	-0-	108	1	1062	2	N	1	170	1			31
							1	9									
07	2093	R	2093	-0-	-0-	-0-	130	1	1963	2	N	-0-					31
08	1872	R	1872	-0-	-0-	-0-	130	1	1742	2	N	-0-					31
09	1470	R	1470	-0-	-0-	-0-	130	1	1340	2	N	-0-					31
10	1538	R	1538	-0-	-0-	-0-	130	1	1408	2	N	-0-					31
*11	1414	R	1414	-0-	-0-	-0-	130	1	1284	2	N	-0-					31

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

06	1620	#	58	-0-	-1562	-0-	58	2			N	-0-					-0-
07	1674	#	833	-0-	-841	-0-	833	2			N	-0-					-0-
08	1870	R	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
09	1671	R	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
10	1668	R	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
11	1620	#	1516	-0-	-104	-0-	1516	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

06	990	#	294	-0-	-696	-0-	54	1	220	2	N	18					155
							20	9									
07	1477	R	1477	-0-	-0-	-0-	202	1	960	2	N	286	177	1			264
							315	9									
08	1187	R	1187	-0-	-0-	-0-	202	1	855	2	N	118	173	1			209
							130	9									
09	1198	R	1198	-0-	-0-	-0-	202	1	899	2	N	88					297
							97	9									
10	1023	#	910	-0-	-113	-0-	202	1	624	2	N	76	183	1			190
							84	9									
11	990	#	285	-0-	-705	-0-	202	1	83	2	N	-0-					190

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	360	-0-	-300	-0-	113	1	247	2	N	-0-					167
07	682	#	544	-0-	-138	-0-	130	1	405	2	N	8					175
							9	9									
08	682	#	380	-0-	-302	-0-	130	1	250	2	N	-0-					175
09	660	#	620	-0-	-40	-0-	130	1	468	2	N	20					195
							22	9									
10	896	R	896	-0-	-0-	-0-	130	1	762	2	N	4					199
							4	9									
*11	726	R	726	-0-	-0-	-0-	130	1	596	2	N	-0-					199

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

06	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
08	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
09	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

06	1770	#	485	-0-	-1285	-0-	202	1	196	2	N	79	174	1			79
							87	9									
07	2387	#	2217	-0-	-170	-0-	202	1	1808	2	N	188					267
							207	9									
08	2387	#	2275	-0-	-112	-0-	202	1	1961	2	N	102	179	1			190
							112	9									
09	2310	#	2294	-0-	-16	-0-	202	1	2003	2	N	81					271
							89	9									
10	2387	#	1745	-0-	-642	-0-	202	1	1436	2	N	97	178	1			190
							107	9									
11	2190	#	1200	-0-	-990	-0-	202	1	998	2	N	-0-					190

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

06	2233	R	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
07	3877	R	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
08	2170	#	36	-0-	-2134	-0-	36	2			N	-0-					-0-
09	2100	#	1682	-0-	-418	-0-	1682	2			N	-0-					-0-
10	2170	#	1680	-0-	-490	-0-	1680	2			N	-0-					-0-
11	2100	#	1626	-0-	-474	-0-	1626	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		236	-0-	236	236	4	1	232	2	N	-0-					-0-
11	14B2 EXT		135	-0-	135	371	65	1	70	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

06	1530	#	61	-0-	-1469	-0-	61	2			N	-0-					-0-
07	1581	#	-0-	-0-	-1581	-0-					N	-0-					-0-
08	1488	#	-0-	-0-	-1488	-0-					N	-0-					-0-
09	1440	#	718	-0-	-722	-0-	718	2			N	-0-					-0-
10	1934	R	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
*11	1669	R	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	291	-0-	-129	-0-	291	2			N	-0-					-0-
07	496	#	423	-0-	-73	-0-	423	2			N	-0-					-0-
08	496	#	270	-0-	-226	-0-	270	2			N	-0-					-0-
09	480	#	321	-0-	-159	-0-	321	2			N	-0-					-0-
10	434	#	206	-0-	-228	-0-	206	2			N	-0-					-0-
11	420	#	175	-0-	-245	-0-	175	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	#	431	-0-	-1249	-0-	431	2			N	-0-					-0-
07	2110	R	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
08	1808	R	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
09	1740	#	758	-0-	-982	-0-	758	2			N	-0-					-0-
10	2015	#	1553	-0-	-462	-0-	1553	2			N	-0-					-0-
*11	1960	R	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	104	-0-	104	2818	104	2			N	-0-					16
07	0	A	552	-0-	552	3370	552	2			N	-0-					16
08	0	A	1028	-0-	1028	4398	1028	2			N	-0-					16
09	0	A	921	-0-	921	5319	921	2			N	-0-					16
10	0	A	357	-0-	357	5676	357	2			N	-0-					16
11	0	A	235	-0-	235	5911	235	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	175	-0-	-95	-0-	175	2			N	-0-					-0-
07	436	R	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	372	#	295	-0-	-77	-0-	295	2			N	-0-					-0-
09	360	#	351	-0-	-9	-0-	351	2			N	-0-					-0-
10	403	#	273	-0-	-130	-0-	273	2			N	-0-					-0-
11	390	#	211	-0-	-179	-0-	211	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	#	280	-0-	-1340	-0-	280	2			N	-0-					37
07	1786	R	1786	-0-	-0-	-0-	1786	2			N	-0-					37
08	1550	#	1367	-0-	-183	-0-	1367	2			N	-0-					37
09	1500	#	780	-0-	-720	-0-	780	2			N	-0-					37
10	1674	#	1661	-0-	-13	-0-	1661	2			N	-0-					37
11	1620	#	1071	-0-	-549	-0-	1071	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	#	371	-0-	-4939	-0-	371	2			N	-0-					-0-
07	6409	R	6409	-0-	-0-	-0-	6409	2			N	-0-					-0-
08	6045	#	5778	-0-	-267	-0-	5778	2			N	-0-					-0-
09	5850	#	3010	-0-	-2840	-0-	3010	2			N	-0-					-0-
10	6164	R	6164	-0-	-0-	-0-	6164	2			N	-0-					-0-
11	5850	#	3992	-0-	-1858	-0-	3992	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	401	-0-	-469	-0-	130	1	271	2	N	-0-					109
07	1403	R	1403	-0-	-0-	-0-	130	1	1273	2	N	-0-					109
08	1300	R	1300	-0-	-0-	-0-	130	1	1170	2	N	-0-					109
09	870	#	684	-0-	-186	-0-	130	1	554	2	N	-0-					109
10	1118	R	1118	-0-	-0-	-0-	130	1	988	2	N	-0-					109
*11	1163	R	1163	-0-	-0-	-0-	130	1	1033	2	N	-0-					109

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

06	570	#	89	-0-	-481	-0-	89	2			N	-0-					-0-
07	597	R	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	527	#	493	-0-	-34	-0-	493	2			N	-0-					-0-
09	510	#	262	-0-	-248	-0-	262	2			N	-0-					-0-
10	589	#	587	-0-	-2	-0-	587	2			N	-0-					-0-
11	570	#	450	-0-	-120	-0-	450	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

06	570	#	90	-0-	-480	-0-	90	3			N	-0-					-0-
07	589	#	356	-0-	-233	-0-	356	3			N	-0-					-0-
08	589	#	576	-0-	-13	-0-	576	3			N	-0-					-0-
09	540	#	485	-0-	-55	-0-	485	3			N	-0-					-0-
10	464	R	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	570	#	66	-0-	-504	-0-	66	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

06	1470	#	209	-0-	-1261	-0-	206	3	3	9	N	3					177
07	1550	#	573	-0-	-977	-0-	558	3	15	9	N	14					191
08	1581	#	742	-0-	-839	-0-	720	3	22	9	N	20					211
09	1530	#	860	-0-	-670	-0-	851	3	9	9	N	8					219
10	1581	#	711	-0-	-870	-0-	698	3	13	9	N	12					231
11	720	#	69	-0-	-651	-0-	68	3	1	9	N	1					232

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

06	2730	N	278	-0-	-2452	-0-	4	1	274	2	N	-0-					96
07	2888	N	2888	-0-	-0-	-0-	31	1	2857	2	N	-0-					96
08	2387	N	2305	-0-	-82	-0-	27	1	2278	2	N	-0-					96
09	1948	N	1948	-0-	-0-	-0-	29	1	1919	2	N	-0-					96
10	2883	N	1967	-0-	-916	-0-	31	1	1936	2	N	-0-					96
11	2220	N	1918	-0-	-302	-0-	28	1	1890	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

06	252	R	252	-0-	-0-	-0-	252	2			N	-0-					58
07	701	R	701	-0-	-0-	-0-	701	2			N	-0-					58
08	155	#	-0-	-0-	-155	-0-					N	-0-					58
09	150	#	149	-0-	-1	-0-	149	2			N	-0-					58
10	413	R	413	-0-	-0-	-0-	413	2			N	-0-					58
*11	698	R	698	-0-	-0-	-0-	698	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	283	-0-	-1157	-0-	4	1	279	2	N	-0-					65
07	1488	N	1112	-0-	-376	-0-	20	1	1092	2	N	-0-					65
08	1626	N	1626	-0-	-0-	-0-	31	1	1595	2	N	-0-					65
09	1123	N	1123	-0-	-0-	-0-	24	1	1099	2	N	-0-					65
10	1116	N	1110	-0-	-6	-0-	19	1	1091	2	N	-0-					65
11	1470	N	182	-0-	-1288	-0-	4	1	178	2	N	-0-					65

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	161	-0-	-79	-0-	4	1	157	2	N	-0-					185
07	392	N	392	-0-	-0-	-0-	21	1	371	2	N	-0-					185
08	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					185
09	595	N	595	-0-	-0-	-0-	24	1	571	2	N	-0-					185
10	431	N	431	-0-	-0-	-0-	16	1	415	2	N	-0-					185
11	240	N	76	-0-	-164	-0-	4	1	72	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	219	-0-	-1131	-0-	4	1	215	2	N	-0-					192
07	1457	N	1070	-0-	-387	-0-	20	1	1050	2	N	-0-					192
08	1487	N	1487	-0-	-0-	-0-	30	1	1457	2	N	-0-					192
09	1304	N	1304	-0-	-0-	-0-	24	1	1280	2	N	-0-					192
10	1085	N	1066	-0-	-19	-0-	20	1	1046	2	N	-0-					192
11	1440	N	109	-0-	-1331	-0-	3	1	106	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					101

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
07	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					102
07	2139	N	2101	-0-	-38	-0-	2101	2			N	-0-					102
08	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					102
09	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					102
10	2317	N	2317	-0-	-0-	-0-	2266	2	51	9	N	46					148
11	2130	N	1700	-0-	-430	-0-	1687	2	13	9	N	12					160

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	1			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					-0-
10	124	N	21	-0-	-103	-0-	21	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	DELQ PR		105	-0-	105	105	105	2			N	-0-					-0-
10	206	N	101	-0-	-105	-0-	101	2			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	114	-0-	-726 B	-0-	30	1	84	2	N	-0-					-0-
07	620	N	512	-0-	-108 B	-0-	12	1	500	2	N	-0-					-0-
08	744	N	727	-0-	-17 B	-0-	16	1	711	2	N	-0-					-0-
09	959	N	959	-0-	-0- B	-0-	30	1	929	2	N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	30	1	759	2	N	-0-					-0-
*11	700	N	700	-0-	-0- B	-0-	24	1	676	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	309	-0-	-81 B	-0-	309	3			N	-0-					24
07	372	N	302	-0-	-70 B	-0-	302	3			N	-0-					24
08	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					24
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					24
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					24
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
ESTES AND COMPANY 254556
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	R	698	-0-	-0-	-0-	698	2			N	-0-					95
07	775	#	753	-0-	-22	-0-	751	2	2	9	N	2					97
08	795	R	795	-0-	-0-	-0-	795	2			N	-0-					97
09	750	#	743	-0-	-7	-0-	743	2			N	-0-					97
10	744	#	714	-0-	-30	-0-	714	2			N	-0-					97
11	750	#	628	-0-	-122	-0-	628	2			N	-0-					97

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

06	158	R	158	-0-	-0-	-0-	25	1	133	2	N	-0-					215
07	178	R	178	-0-	-0-	-0-	31	1	147	2	N	-0-					215
08	167	R	167	-0-	-0-	-0-	31	1	136	2	N	-0-					215
09	166	R	166	-0-	-0-	-0-	30	1	136	2	N	-0-					215
10	172	R	172	-0-	-0-	-0-	31	1	141	2	N	-0-					215
*11	168	R	168	-0-	-0-	-0-	30	1	138	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

06	630	#	551	-0-	-79	-0-	551	2			N	-0-					-0-
07	651	#	549	-0-	-102	-0-	549	2			N	-0-					-0-
08	651	#	553	-0-	-98	-0-	553	2			N	-0-					-0-
09	630	#	562	-0-	-68	-0-	562	2			N	-0-					-0-
10	651	#	635	-0-	-16	-0-	635	2			N	-0-					-0-
*11	624	R	624	-0-	-0-	-0-	624	2			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	R	797	-0-	-0-	-0-	797	3			N	-0-					62
07	804	R	804	-0-	-0-	-0-	804	3			N	-0-					62
*08	783	R	783	-0-	-0-	-0-	783	3			N	-0-					62
*09	787	R	787	-0-	-0-	-0-	787	3			N	-0-					62
*10	775	#	716	-0-	-59	-0-	716	3			N	-0-					62
11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	#	1703	-0-	-577	-0-	1703	3			N	-0-					141
07	2506	R	2506	-0-	-0-	-0-	2506	3			N	-0-					141
08	2170	#	1980	-0-	-190	-0-	1980	3			N	-0-					141
09	2043	R	2043	-0-	-0-	-0-	2043	3			N	-0-					141
10	2474	R	2474	-0-	-0-	-0-	2474	3			N	-0-					141
11	2280	#	1858	-0-	-422	-0-	1858	3			N	-0-					141

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

06	1680	1099	-0-	-581	-0-	1080	2	19	9	N	17					251
07	1736	1271	-0-	-465	-0-	1242	2	29	9	N	26					277
08	1295	R 1295	-0-	-0-	-0-	1208	2	87	9	N	79	193	1			163
09	1282	R 1282	-0-	-0-	-0-	1258	2	24	9	N	22					185
10	1271	# 383	-0-	-888	-0-	346	2	37	9	N	34					219
*11	1267	R 1267	-0-	-0-	-0-	1225	2	42	9	N	38					257

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

06	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1302	N	1081	-0-	-221	-0-	84	1	997	2	N	-0-					-0-
08	2268	N	2268	-0-	-0-	-0-	130	1	2138	2	N	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	130	1	1089	2	N	-0-					-0-
10	1619	N	1619	-0-	-0-	-0-	130	1	1489	2	N	-0-					-0-
11	1530	N	1393	-0-	-137	-0-	82	1	1311	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					42
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					42
*09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					42
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	270	N	111	-0-	-159	-0-	111	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	7					154
07	217	N	102	-0-	-115	-0-	52	2	50	9	N	45	151	1			48
08	175	N	175	-0-	-0-	-0-	157	2	18	9	N	16					64
09	157	N	157	-0-	-0-	-0-	143	2	14	9	N	13					77
10	121	N	121	-0-	-0-	-0-	108	2	13	9	N	12					89
11	180	N	61	-0-	-119	-0-	50	2	11	9	N	10					99

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2739	-0-	-471	-0-	2719	2	20	9	N	18	184	1			144
07	3038	X	1822	-0-	-1216	-0-	1791	2	31	9	N	28					172
*08	3038	X	1840	-0-	-1198	-0-	1834	2	6	9	N	5					177
*09	2910	X	1669	-0-	-1241	-0-	1663	2	6	9	N	5					182
*10	2852	X	1142	-0-	-1710	-0-	1138	2	4	9	N	4					186
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					186

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	4187	-0-	4187	225742	4155	2	32	9	N	29					92
07	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
*08	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
*09	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
*10	SWR	10	-0-	-0-	-0-	225742					N	-0-					92
11	SWR	10	NO RPT	-0-	-0-	225742					N	NO RPT					92

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	340	-0-	-50	-0-	340	2			Y	-0-					64
07	372	N	304	-0-	-68	-0-	304	2			Y	-0-					64
08	372	N	266	-0-	-106	-0-	266	2			Y	-0-					64
09	330	N	287	-0-	-43	-0-	287	2			Y	-0-					64
10	310	N	263	-0-	-47	-0-	263	2			Y	-0-					64
*11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					64

TEMPLAR OPERATING LLC 841421
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					32
07	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					32
08	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					32
09	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					32
10	2108	N	2002	-0-	-106	-0-	1994	3	8	9	N	7					39
11	2070	N	1831	-0-	-239	-0-	1831	3			N	-0-					39

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					255
07	2697	N	2643	-0-	-54	-0-	2643	3			N	-0-					255
08	2666	N	2660	-0-	-6	-0-	2652	3	8	9	N	7					262
09	2587	N	2587	-0-	-0-	-0-	2544	3	43	9	N	39					301
10	2635	N	2560	-0-	-75	-0-	2535	3	25	9	N	23					324
11	2580	N	2490	-0-	-90	-0-	2490	3			N	-0-					324

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1952	-0-	-88	-0-	1951	3	1	9	N	1					80
07	2077	N	1985	-0-	-92	-0-	1952	3	33	9	N	30					110
08	1910	N	1910	-0-	-0-	-0-	1882	3	28	9	N	25					135
09	1950	N	1877	-0-	-73	-0-	1848	3	29	9	N	26					161
10	1984	N	1813	-0-	-171	-0-	1789	3	24	9	N	22					183
11	1860	N	1816	-0-	-44	-0-	1816	3			N	-0-					183

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2604	-0-	-606	-0-	2604	3			N	-0-					72
07	3317	X	2290	-0-	-1027	-0-	2257	3	33	9	N	30					102
08	3100	X	3007	-0-	-93	-0-	2994	3	13	9	N	12					114
09	2910	X	2807	-0-	-103	-0-	2794	3	13	9	N	12					126
10	2759	X	2463	-0-	-296	-0-	2451	3	12	9	N	11					137
*11	2992	X	2992	-0-	-0-	-0-	2944	3	48	9	N	44					181

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1040	-0-	-10	-0-	1034	3	6	9	N	5					118
07	1065	N	1065	-0-	-0-	-0-	1063	3	2	9	N	2					120
08	1054	N	1009	-0-	-45	-0-	1009	3			N	-0-					120
09	1050	N	1050	-0-	-0-	-0-	1047	3	3	9	N	3					123
10	1054	N	995	-0-	-59	-0-	985	3	10	9	N	9					132
11	990	N	816	-0-	-174	-0-	810	3	6	9	N	5					137

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	395	3	8	9	N	7					250
07	488	N	488	-0-	-0-	-0-	452	3	36	9	N	33	202	1			81
08	395	N	395	-0-	-0-	-0-	388	3	7	9	N	6					87
09	390	N	369	-0-	-21	-0-	368	3	1	9	N	1					88
10	496	N	418	-0-	-78	-0-	408	3	10	9	N	9					97
*11	390	N	340	-0-	-50	-0-	333	3	7	9	N	6					103

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	531	-0-	-159	-0-	514	3	17	9	N	15					173
07	713	N	604	-0-	-109	-0-	596	3	8	9	N	7					180
08	713	N	621	-0-	-92	-0-	615	3	6	9	N	5					185
09	584	N	584	-0-	-0-	-0-	578	3	6	9	N	5					190
10	589	N	547	-0-	-42	-0-	545	3	2	9	N	2					192
11	600	N	514	-0-	-86	-0-	513	3	1	9	N	1					193

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					233
07	1085	N	986	-0-	-99	-0-	986	3			N	-0-					233
08	1085	N	927	-0-	-158	-0-	927	3			N	-0-					233
09	1140	N	1031	-0-	-109	-0-	1031	3			N	-0-					233
10	1118	N	1118	-0-	-0-	-0-	1111	3	7	9	N	6					239
*11	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					239

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					97
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					97
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					97
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					97
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					97
*11	30	N	10	-0-	-20	-0-	10	3			N	-0-					97

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	1264	3	17	9	N	15					168
07	1409	N	1409	-0-	-0-	-0-	1387	3	22	9	N	20					188
08	1431	N	1431	-0-	-0-	-0-	1427	3	4	9	N	4					192
09	1492	N	1492	-0-	-0-	-0-	1470	3	22	9	N	20					212
10	1573	N	1573	-0-	-0-	-0-	1556	3	17	9	N	15					227
*11	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					227

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1650	-0-	-360	-0-	1644	3	6	9	N	5					153
07	2046	N	1409	-0-	-637	-0-	1396	3	13	9	N	12					165
08	1581	N	1457	-0-	-124	-0-	1457	3			N	-0-					165
09	1650	N	1640	-0-	-10	-0-	1621	3	19	9	N	17					182
10	1838	N	1838	-0-	-0-	-0-	1796	3	42	9	N	38					220
*11	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	N	11					231

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1205	-0-	-115	-0-	1177	3	28	9	N	25					323
07	1333	N	1202	-0-	-131	-0-	1172	3	30	9	N	27					350
08	1302	N	1161	-0-	-141	-0-	1137	3	24	9	N	22	192	1			180
09	1200	N	1063	-0-	-137	-0-	1043	3	20	9	N	18					198
10	1209	N	1037	-0-	-172	-0-	1035	3	2	9	N	2					200
*11	1110	N	1110	-0-	-0-	-0-	1086	3	24	9	N	22					222

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					112
07	1581	N	1437	-0-	-144	-0-	1426	3	11	9	N	10					122
08	1457	N	1410	-0-	-47	-0-	1399	3	11	9	N	10					132
09	1380	N	1358	-0-	-22	-0-	1355	3	3	9	N	3					135
10	1432	N	1432	-0-	-0-	-0-	1422	3	10	9	N	9					144
*11	1619	N	1619	-0-	-0-	-0-	1609	3	10	9	N	9					153

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	748	-0-	-272	-0-	717	3	31	9	N	28					239
07	725	N	725	-0-	-0-	-0-	675	3	50	9	N	45					284
08	744	N	672	-0-	-72	-0-	641	3	31	9	N	28					312
09	750	N	579	-0-	-171	-0-	560	3	19	9	N	17					329
10	713	N	540	-0-	-173	-0-	518	3	22	9	N	20	230	1			119
*11	660	N	474	-0-	-186	-0-	448	3	26	9	N	24					143

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1280	-0-	-220	-0-	1280	3			N	-0-					90
07	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-					90
08	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					90
09	1541	N	1541	-0-	-0-	-0-	1530	3	11	9	N	10					100
10	1639	N	1639	-0-	-0-	-0-	1633	3	6	9	N	5					105
*11	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					105

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	631	-0-	-89	-0-	617	3	14	9	N	13					182
07	744	N	641	-0-	-103	-0-	630	3	11	9	N	10					192
08	744	N	535	-0-	-209	-0-	535	3			N	-0-					192
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					192
10	651	N	548	-0-	-103	-0-	548	3			N	-0-					192
*11	565	N	565	-0-	-0-	-0-	564	3	1	9	N	1					193

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

06	630	N	449	-0-	-181	-0-	438	3	11	9	N	10					239
07	744	N	645	-0-	-99	-0-	633	3	12	9	N	11					250
08	606	N	606	-0-	-0-	-0-	587	3	19	9	N	17					267
09	535	N	535	-0-	-0-	-0-	518	3	17	9	N	15					282
10	651	N	510	-0-	-141	-0-	510	3			N	-0-					282
*11	600	N	421	-0-	-179	-0-	413	3	8	9	N	7					289

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

06	2160	N	2006	-0-	-154	-0-	2005	3	1	9	N	1					116
07	2015	N	1967	-0-	-48	-0-	1942	3	25	9	N	23					139
08	1953	N	1894	-0-	-59	-0-	1872	3	22	9	N	20					159
09	2010	N	1911	-0-	-99	-0-	1901	3	10	9	N	9					168
*10	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					168
*11	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					168

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

06	270	N	250	-0-	-20	-0-	250	3			N	-0-					43
07	279	N	206	-0-	-73	-0-	206	3			N	-0-					43
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					43
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					43
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					43
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

06	2130	N	1548	-0-	-582	-0-	1539	3	9	9	N	8					114
07	1984	N	1599	-0-	-385	-0-	1562	3	37	9	N	34					148
08	1736	N	1620	-0-	-116	-0-	1595	3	25	9	N	23					171
09	1601	N	1601	-0-	-0-	-0-	1551	3	50	9	N	45					216
10	1616	N	1616	-0-	-0-	-0-	1558	3	58	9	N	53	188	1			81
11	1560	N	1536	-0-	-24	-0-	1506	3	30	9	N	27					108

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

06	2280	N	2020	-0-	-260	-0-	2010	3	10	9	N	9					183
07	2418	N	1769	-0-	-649	-0-	1751	3	18	9	N	16					199
08	2294	N	1753	-0-	-541	-0-	1729	3	24	9	N	22					221
09	2010	N	1948	-0-	-62	-0-	1930	3	18	9	N	16					237
10	1886	N	1886	-0-	-0-	-0-	1873	3	13	9	N	12					249
*11	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					254

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

06	660	N	567	-0-	-93	-0-	565	3	2	9	N	2					108
07	558	N	435	-0-	-123	-0-	435	3			N	-0-					108
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					108
09	570	N	425	-0-	-145	-0-	425	3			N	-0-					108
10	434	N	304	-0-	-130	-0-	304	3			N	-0-					108
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					108

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	380	-0-	-70	-0-	376	2	4	9	N	4					215
07	403	N	347	-0-	-56	-0-	339	2	8	9	N	7					222
08	434	N	360	-0-	-74	-0-	357	2	3	9	N	3	181	1			44
09	390	N	356	-0-	-34	-0-	356	2			N	-0-					44
*10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					44
*11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					44

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

06	150	N	143	-0-	-7	-0-	126	2	17	9	N	15					200
07	155	N	102	-0-	-53	-0-	102	2			N	-0-	182	1			18
*08	155	N	137	-0-	-18	-0-	137	2			N	-0-					18
*09	150	N	88	-0-	-62	-0-	88	2			N	-0-					18
*10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					88
07	1364	N	1308	-0-	-56	-0-	1308	2			N	-0-					88
*08	1333	N	1157	-0-	-176	-0-	1157	2			N	-0-					88
*09	1320	N	1118	-0-	-202	-0-	1118	2			N	-0-					88
*10	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					18

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

06	1309	X	1309	-0-	-0-	-0-	1309	2			Y	-0-					4
07	2387	X	114	-0-	-2273	-0-	114	2			Y	-0-					4
08	2449	X	-0-	-0-	-2449	-0-					Y	-0-					4
09	2370	X	-0-	-0-	-2370	-0-					Y	-0-					4
10	2449	X	-0-	-0-	-2449	-0-					Y	-0-					4
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					155
07	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					155
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					155
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					155
*10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					155
*11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

06	780	N	-0-	-0-	-780	-0-					N	-0-					163
07	372	N	-0-	-0-	-372	-0-					N	-0-					163
08	0	N	-0-	-0-	-0-	-0-					N	-0-					163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	0	N	-0-	-0-	-0-	-0-					N	-0-					163
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

06	450	N	366	-0-	-84	-0-	366	2			N	-0-					27
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					27
08	434	N	406	-0-	-28	-0-	406	2			N	-0-					27
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					27
10	496	N	402	-0-	-94	-0-	402	2			N	-0-					27
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

06	5460	X	3071	-0-	-2389	-0-	3049	2	22	9	N	20	185	1			197
07	5642	X	2311	-0-	-3331	-0-	2297	2	14	9	N	13					210
08	5642	X	5571	-0-	-71	-0-	5491	2	80	9	N	73					283
09	5460	X	4730	-0-	-730	-0-	4668	2	62	9	N	56					339
10	4898	X	2800	-0-	-2098	-0-	2687	2	113	9	N	103	174	1			268
11	5400	X	3936	-0-	-1464	-0-	420	1	3446	2	N	64					332
							70	9									

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

06	2580	N	2497	-0-	-83	-0-	2497	2			N	-0-					181
07	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					181
08	2449	N	2204	-0-	-245	-0-	2204	2			N	-0-					181
09	2490	N	2227	-0-	-263	-0-	2227	2			N	-0-					181
10	2635	N	1982	-0-	-653	-0-	1982	2			N	-0-					181
*11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					181

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					15
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					15
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					15
09	180	N	113	-0-	-67	-0-	113	2			N	-0-					15
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					15
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4249	X	4249	-0-	-0-	-0-	1	1	4248	2	Y	-0-					-0-
07	4482	X	4482	-0-	-0-	-0-	4482	2			Y	-0-					-0-
08	4191	X	4191	-0-	-0-	-0-	4191	2			Y	-0-					-0-
09	4485	X	4485	-0-	-0-	-0-	4485	2			Y	-0-					-0-
10	3716	X	3716	-0-	-0-	-0-	3	1	3711	2	Y	2	2	8			-0-
							2	9									
*11	4408	X	4408	-0-	-0-	-0-	3	1	4405	2	Y	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					-0-
08	372	N	366	-0-	-6	-0-	62	1	304	2	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	60	1	304	2	N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	60	1	331	2	N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	60	1	326	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
07	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
09	750	N	679	-0-	-71	-0-	679	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
07	2356	N	2001	-0-	-355	-0-	2001	2			N	-0-					-0-
08	2294	N	2181	-0-	-113	-0-	2181	2			N	-0-					-0-
09	2250	N	1940	-0-	-310	-0-	1940	2			N	-0-					-0-
10	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
*11	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	-0-	30	1	172	2	N	-0-					61
07	217	N	180	-0-	-37	-0-	28	1	152	2	N	-0-					61
08	248	N	-0-	-0-	-248	-0-					N	-0-					61
09	210	N	-0-	-0-	-210	-0-					N	-0-					61
10	186	N	15	-0-	-171	-0-	2	1	13	2	N	-0-					61
*11	275	N	275	-0-	-0-	-0-	30	1	245	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	182	-0-	-148	-0-	30	1	152	2	N	-0-					27
07	248	N	28	-0-	-220	-0-	9	1	19	2	N	-0-					27
08	341	N	-0-	-0-	-341	-0-					N	-0-					27
09	180	N	-0-	-0-	-180	-0-					N	-0-					27
10	31	N	2	-0-	-29	-0-	2	1			N	-0-					27
*11	491	N	491	-0-	-0-	-0-	30	1	461	2	N	-0-					27

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	23	1	1400	2	N	11					174
							12	9									
07	1488	N	1473	-0-	-15	-0-	28	1	1442	2	N	3					177
							3	9									
08	1307	N	1307	-0-	-0-	-0-	25	1	1282	2	N	-0-					177
09	1440	N	1308	-0-	-132	-0-	26	1	1281	2	N	1					178
							1	9									
10	1488	N	1401	-0-	-87	-0-	31	1	1369	2	N	1					179
							1	9									
*11	1339	N	1339	-0-	-0-	-0-	29	1	1307	2	N	3					182
							3	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

06	570	N	427	-0-	-143	-0-	427	3			N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

06	1560	N	1308	-0-	-252	-0-	1308	3			N	-0-					-0-
*07	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
*09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	963	-0-	-27	-0-	963	2			N	-0-					228
07	1023	N	780	-0-	-243	-0-	780	2			N	-0-					228
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					228
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					228
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					228
11	1020	N	977	-0-	-43	-0-	977	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY 254556
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					242
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					242
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N 423	-0-	-0-	-0-	15	1	408	2	N	-0-					8
07	676	N 676	-0-	-0-	-0-	30	1	632	2	N	13					21
						14	9									
08	713	N 713	-0-	-0-	-0-	31	1	679	2	N	3					24
						3	9									
09	668	N 668	-0-	-0-	-0-	26	1	640	2	N	2					26
						2	9									
10	640	N 640	-0-	-0-	-0-	28	1	609	2	N	3					29
						3	9									
*11	435	N 435	-0-	-0-	-0-	20	1	415	2	N	-0-					29

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N 1009	-0-	-0-	-0-	26	1	983	2	N	-0-					72
07	937	N 937	-0-	-0-	-0-	31	1	906	2	N	-0-					72
08	963	N 963	-0-	-0-	-0-	31	1	932	2	N	-0-					72
09	900	N 892	-0-	-8	-0-	26	1	866	2	N	-0-					72
10	930	N 755	-0-	-175	-0-	28	1	727	2	N	-0-					72
11	900	N 472	-0-	-428	-0-	20	1	452	2	N	-0-					72

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3345	X 3345	-0-	-0-	-0-	175	1	3149	2	N	19					142
						21	9									
07	3172	X 3172	-0-	-0-	-0-	186	1	2974	2	N	11					153
						12	9									
08	4216	X 2953	-0-	-1263	-0-	167	1	2779	2	N	6					159
						7	9									
09	4080	X 2696	-0-	-1384	-0-	170	1	2515	2	N	10					169
						11	9									
10	4216	X 2203	-0-	-2013	-0-	177	1	2024	2	N	2					171
						2	9									
11	3360	X 2463	-0-	-897	-0-	166	1	2280	2	N	15					186
						17	9									

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	300	N	228	-0-	-72	-0-	228	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	DELQ PR		100	-0-	100	100	100	2			N	-0-					-0-
10	200	N	100	-0-	-100	-0-	100	2			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					25
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					25
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					25
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					25
10	124	N	47	-0-	-77	-0-	47	3			N	-0-					25
11	120	N	45	-0-	-75	-0-	45	3			N	-0-					25

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1432	-0-	-2048	-0-	1432	2			N	-0-					70
07	3441	X	3278	-0-	-163	-0-	3278	2			N	-0-					70
08	3503	X	2744	-0-	-759	-0-	2744	2			N	-0-					70
09	3390	X	2344	-0-	-1046	-0-	2344	2			N	-0-					70
10	3503	X	3336	-0-	-167	-0-	3336	2			N	-0-					70
11	3180	X	3023	-0-	-157	-0-	3023	2			N	-0-					70

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1459	-0-	-11	-0-	260	1	1199	2	N	-0-					111
07	1656	N	1656	-0-	-0-	-0-	310	1	1346	2	N	-0-					111
08	1615	N	1615	-0-	-0-	-0-	310	1	1285	2	N	18					129
							20	9									
09	1470	N	1249	-0-	-221	-0-	250	1	999	2	N	-0-					129
10	1643	N	1353	-0-	-290	-0-	280	1	1073	2	N	-0-					129
11	1560	N	1165	-0-	-395	-0-	230	1	935	2	N	-0-					129

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					196
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					196
08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					196
09	1020	N	773	-0-	-247	-0-	773	2			N	-0-					196
10	1147	N	962	-0-	-185	-0-	962	2			N	-0-					196
11	960	N	611	-0-	-349	-0-	611	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	39	-0-	-81	-0-	39	2			N	-0-					45
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					45
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					45
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					45
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					45
*11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	#	2577	-0-	-273	-0-	2576	3	1	9	N	1					174
07	2945	#	2502	-0-	-443	-0-	2502	3			N	-0-					174
*08	2945	#	2138	-0-	-807	-0-	2138	3			N	-0-					174
*09	2610	#	1965	-0-	-645	-0-	1965	3			N	-0-					174
*10	2666	#	2334	-0-	-332	-0-	2334	3			N	-0-					174
11	2580	#	NO RPT	-0-	-2580	-0-					N	NO RPT					174

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
10	713	N	692	-0-	-21	-0-	692	2			N	-0-					-0-
11	720	N	479	-0-	-241	-0-	479	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

06	1110	N	1100	-0-	-10	-0-	202	1	891	2	N	6						205
							7	9										
07	893	N	893	-0-	-0-	-0-	202	1	667	2	N	22						227
							24	9										
08	747	N	747	-0-	-0-	-0-	202	1	545	2	N	-0-						227
09	1110	N	650	-0-	-460	-0-	202	1	448	2	N	-0-	176	1				51
10	899	N	785	-0-	-114	-0-	202	1	583	2	N	-0-						51
*11	825	N	825	-0-	-0-	-0-	202	1	619	2	N	4						55
							4	9										

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

06	1486	N	1486	-0-	-0-	-0-	1478	2	8	9	N	7						168
07	1369	N	1369	-0-	-0-	-0-	1360	2	9	9	N	8						176
08	993	N	993	-0-	-0-	-0-	993	2			N	-0-						176
09	840	N	574	-0-	-266	-0-	574	2			N	-0-						176
10	868	N	264	-0-	-604	-0-	264	2			N	-0-						176
11	840	N	192	-0-	-648	-0-	192	2			N	-0-						176

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

06	1225	N	1225	-0-	-0-	-0-	1199	2	26	9	Y	24	89	1				37
07	1379	N	1379	-0-	-0-	-0-	1346	2	33	9	Y	30						67
08	1399	N	1399	-0-	-0-	-0-	1355	2	44	9	Y	40						107
09	1290	N	1290	-0-	-0-	-0-	1257	2	33	9	Y	30	92	1				45
*10	1344	N	1344	-0-	-0-	-0-	1300	2	44	9	Y	40						85
11	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT						85

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

06	1225	N	1225	-0-	-0-	-0-	1199	2	26	9	Y	24	89	1				65
07	1379	N	1379	-0-	-0-	-0-	1346	2	33	9	Y	30						95
08	1405	N	1405	-0-	-0-	-0-	1355	2	50	9	Y	45						140
09	1307	N	1307	-0-	-0-	-0-	1257	2	50	9	Y	45	95	1				90
*10	1355	N	1355	-0-	-0-	-0-	1300	2	55	9	Y	50						140
11	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT						140

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

06	1140	N	1140	-0-	-0-	-0-	1134	2	6	9	N	5						122
07	1198	N	1198	-0-	-0-	-0-	1192	2	6	9	N	5						127
08	1300	N	1300	-0-	-0-	-0-	1294	2	6	9	N	5						132
09	1253	N	1253	-0-	-0-	-0-	1250	2	3	9	N	3						135
*10	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3						138
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT						138

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	940	-0-	-740	-0-	940	2			N	-0-					-0-
07	1364	N	1143	-0-	-221	-0-	1143	2			N	-0-					-0-
08	1705	N	1499	-0-	-206	-0-	1499	2			N	-0-					-0-
09	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
10	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
11	1440	N	1416	-0-	-24	-0-	1416	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1479	-0-	1479	1479	1479	2			Y	-0-					-0-
07	DLQ G-10		1933	-0-	1933	3412	1933	2			Y	-0-					-0-
08	DLQ G-10		1823	-0-	1823	5235	1823	2			Y	-0-					-0-
09	DLQ G-10		2147	-0-	2147	7382	2147	2			Y	-0-					-0-
*10	3000	N	1630	-0-	-1370	6012	1630	2			Y	-0-					-0-
*11	3000	N	2088	-0-	-912	5100	2088	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	314	-0-	-136	-0-	314	2			Y	-0-					-0-
07	465	N	410	-0-	-55	-0-	410	2			Y	-0-					-0-
08	465	N	402	-0-	-63	-0-	402	2			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
10	403	N	285	-0-	-118	-0-	285	2			Y	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	1840					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	76	X	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					12
07	558	N	517	-0-	-41	-0-	517	2			N	-0-					12
08	558	N	428	-0-	-130	-0-	428	2			N	-0-					12
09	540	N	228	-0-	-312	-0-	228	2			N	-0-					12
10	527	N	241	-0-	-286	-0-	241	2			N	-0-					12
11	420	N	266	-0-	-154	-0-	266	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

06	990	N	473	-0-	-517	-0-	473	3			N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

06	2006		2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
08	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

06	1740	N	1510	-0-	-230	-0-	1510	3			N	-0-					-0-
07	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
08	1953	N	1058	-0-	-895	-0-	1058	3			N	-0-					-0-
09	1500	N	1075	-0-	-425	-0-	1075	3			N	-0-					-0-
10	2077	N	1043	-0-	-1034	-0-	1043	3			N	-0-					-0-
11	1020	N	688	-0-	-332	-0-	688	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

06	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					5
07	2845	X	2845	-0-	-0-	-0-	2845	3			N	-0-					5
08	2698	X	2698	-0-	-0-	-0-	2691	3	7	4	N	-0-					5
09	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					5
10	2533	X	2533	-0-	-0-	-0-	2513	3	20	4	N	-0-					5
*11	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					5

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

06	630	N	564	-0-	-66	-0-	564	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	544	3	88	9	N	80					80
10	589	N	552	-0-	-37	-0-	552	3			N	-0-					80
11	540	N	537	-0-	-3	-0-	537	3			N	-0-					80

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

06	2010	N	1973	-0-	-37	-0-	1969	3	4	9	N	4					93
07	2108	N	2018	-0-	-90	-0-	2018	3			N	-0-					93
08	2077	N	1928	-0-	-149	-0-	1928	3			N	-0-					93
09	1980	N	1907	-0-	-73	-0-	1898	3	9	9	N	8					101
10	2015	N	1848	-0-	-167	-0-	1847	3	1	9	N	1					102
*11	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					102

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

06	468	N	468	-0-	-0-	-0-	459	3	9	9	N	8					43
07	483	N	483	-0-	-0-	-0-	472	3	11	9	N	10					53
08	386	N	386	-0-	-0-	-0-	384	3	2	9	N	2					55
09	330	N	200	-0-	-130	-0-	200	3			N	-0-					55
*10	632	N	632	-0-	-0-	-0-	620	3	12	9	N	11					66
*11	490	N	490	-0-	-0-	-0-	486	3	4	9	N	4					70

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	168	-0-	-192	-0-	168	3			N	-0-					-0-
07	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF. 14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					1861
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					1861
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					1861
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					1861
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					1861
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF. 13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	6468	-0-	-552	-0-	6294	2	174	9	N	158	192	1			2829
07	7276	X	7276	-0-	-0-	-0-	7031	2	245	9	N	223	382	1			2670
08	7192	X	6787	-0-	-405	-0-	6619	2	168	9	N	153					2823
09	6900	X	6568	-0-	-332	-0-	6438	2	130	9	N	118	191	1			2750
10	7285	X	6084	-0-	-1201	-0-	5899	2	185	9	N	168	198	1			2720
11	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					2720

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16080	X	11072	-0-	-5008	-0-	10843	2	229	9	N	208	191	1			5966
07	16616	X	9799	-0-	-6817	-0-	9580	2	219	9	N	199					6165
08	12927	X	10062	-0-	-2865	-0-	9645	2	417	9	N	379	570	1			5974
09	13169	X	13169	-0-	-0-	-0-	12842	2	327	9	N	297	189	1			6082
10	13051	X	11025	-0-	-2026	-0-	10768	2	257	9	N	234					6316
11	11070	X	NO RPT	-0-	-11070	-0-					N	NO RPT					6316

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					1304
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					1304
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1304
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					1304
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1304
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3445	-0-	-125	-0-	360	1	3083	2	N	2	179	1			227
							2	9									
07	3689	X	3579	-0-	-110	-0-	372	1	3195	2	N	11					238
							12	9									
08	3689	X	3457	-0-	-232	-0-	372	1	3075	2	N	9					247
							10	9									
09	3570	X	3308	-0-	-262	-0-	360	1	2942	2	N	5					252
							6	9									
10	3658	X	3386	-0-	-272	-0-	372	1	3008	2	N	5					257
							6	9									
11	3450	X	3204	-0-	-246	-0-	360	1	2837	2	N	6					263
							7	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	X	193	-0-	-0-	-0-	193	3			N	-0-					85
07	348	X	348	-0-	-0-	-0-	348	3			N	-0-					85
08	320	X	320	-0-	-0-	-0-	320	3			N	-0-					85
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					85
*10	342	X	342	-0-	-0-	-0-	342	3			N	-0-					85
*11	182	X	182	-0-	-0-	-0-	182	3			N	-0-					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2213	N	2213	-0-	-0-	-0-	2147	2	66	9	N	60	124	1			38
07	1750	N	1750	-0-	-0-	-0-	1687	2	63	9	N	57					95
*08	768	N	768	-0-	-0-	-0-	738	2	30	9	N	27					122
*09	1151	N	1151	-0-	-0-	-0-	1087	2	64	9	N	58					180
*10	1090	N	1090	-0-	-0-	-0-	1048	2	42	9	N	38	161	1			57
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					33
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					33
*08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					33
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					33
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	812	3	29	9	N	26					56
07	868	N	867	-0-	-1	-0-	841	3	26	9	N	24					80
*08	863	N	863	-0-	-0-	-0-	830	3	33	9	N	30					110
*09	868	N	868	-0-	-0-	-0-	832	3	36	9	N	33					143
*10	868	N	853	-0-	-15	-0-	829	3	24	9	N	22					165
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3466	X	3466	-0-	-0-	-0-	422	1	3044	2	N	-0-					57
07	3636	X	3636	-0-	-0-	-0-	484	1	3146	2	N	5					62
							6	9									
*08	3416	X	3416	-0-	-0-	-0-	484	1	2932	2	N	-0-					62
*09	3727	X	3727	-0-	-0-	-0-	421	1	3306	2	N	-0-					62
*10	4034	X	4034	-0-	-0-	-0-	453	1	3581	2	N	-0-					62
11	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					62

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	494	-0-	-46	-0-	494	3			N	-0-					13
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					13
*08	527	N	448	-0-	-79	-0-	448	3			N	-0-					13
*09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					13
*10	496	N	487	-0-	-9	-0-	487	3			N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	8977	-0-	-1703	-0-	983	1	7917	2	N	70	59	1			107
							77	9									
07	10509	X	7924	-0-	-2585	-0-	983	1	6845	2	N	87					194
							96	9									
*08	10323	X	8907	-0-	-1416	-0-	1048	1	7749	2	N	100	188	1			106
							110	9									
*09	9750	X	8467	-0-	-1283	-0-	976	1	7381	2	N	100					206
							110	9									
*10	10013	X	6144	-0-	-3869	-0-	886	1	5178	2	N	73	179	1			100
							80	9									
11	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11220	X	10662	-0-	-558	-0-	1894	1	8174	2	N	540	691	1			131
							594	9									
07	12087	X	12087	-0-	-0-	-0-	1902	1	9589	2	N	542	363	1			310
							596	9									
*08	11408	X	8152	-0-	-3256	-0-	1957	1	5727	2	N	425	549	1			186
							468	9									
*09	11040	X	9940	-0-	-1100	-0-	1891	1	7529	2	N	473	366	1			293
							520	9									
*10	12777	X	12777	-0-	-0-	-0-	1947	1	10317	2	N	466	555	1			204
							513	9									
11	11430	X	NO RPT	-0-	-11430	-0-					N	NO RPT					204

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3017	X	3017	-0-	-0-	-0-	850	1	2055	2	N	102					161
							112	9									
07	3038	X	2954	-0-	-84	-0-	878	1	1970	2	N	96	178	1			79
							106	9									
*08	3069	X	2920	-0-	-149	-0-	754	1	2056	2	N	100					179
							110	9									
*09	3030	X	2909	-0-	-121	-0-	808	1	1998	2	N	94	182	1			91
							103	9									
*10	3131	X	3031	-0-	-100	-0-	878	1	2040	2	N	103					194
							113	9									
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					194

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	7335	-0-	-1095	-0-	7181	2	154	9	N	140					234
07	8742	X	7451	-0-	-1291	-0-	7302	2	149	9	N	135	180	1			189
*08	8742	X	7869	-0-	-873	-0-	7715	2	154	9	N	140	167	1			162
*09	8460	X	7599	-0-	-861	-0-	7464	2	135	9	N	123	169	1			116
*10	8432	X	8001	-0-	-431	-0-	7846	2	155	9	N	141	183	1			74
11	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					74

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21250	X	21250	-0-	-0-	-0-	905	1	19951	2	N	358	367	1			169
							394	9									
07	19754	X	19754	-0-	-0-	-0-	970	1	18417	2	N	334	367	1			136
							367	9									
*08	15079	X	15079	-0-	-0-	-0-	577	1	14250	2	N	229	185	1			180
							252	9									
*09	13013	X	13013	-0-	-0-	-0-	1044	1	11740	2	N	208	183	1			205
							229	9									
*10	13135	X	13135	-0-	-0-	-0-	972	1	11959	2	N	185	185	1			205
							204	9									
11	11460	X	NO RPT	-0-	-11460	-0-					N	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7366	X	7366	-0-	-0-	-0-	931	1	6055	2	N	345	175	1			385
							380	9									
07	8990	X	8990	-0-	-0-	-0-	960	1	7551	2	N	435	370	1			450
							479	9									
*08	1990	X	1990	-0-	-0-	-0-	861	1	900	2	N	208	359	1			299
							229	9									
*09	1147	X	1147	-0-	-0-	-0-	839	1	9	2	N	272	189	1			382
							299	9									
*10	2500	X	2500	-0-	-0-	-0-	761	1	1490	2	N	226	178	1			430
							249	9									
11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					430

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14130	X	-0-	-0-	-14130	-0-					N	-0-					22
07	12524	X	3997	-0-	-8527	-0-	3875	2	122	9	N	111					133
*08	10230	X	9264	-0-	-966	-0-	9032	2	232	9	N	211					344
*09	9827	X	9827	-0-	-0-	-0-	9576	2	251	9	N	228	192	1			380
*10	9687	X	9687	-0-	-0-	-0-	9532	2	155	9	N	141	186	1			335
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					335

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	1419	2	55	9	N	50					145
07	1333	N	-0-	-0-	-1333	-0-					N	-0-	114	1			31
*08	1333	N	-0-	-0-	-1333	-0-					N	-0-					31
*09	1290	N	-0-	-0-	-1290	-0-					N	-0-					31
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	7116	-0-	-294	-0-	581	1	6396	2	N	126	371	1			25
							139	9									
07	7657	X	7069	-0-	-588	-0-	641	1	6283	2	N	132					157
							145	9									
*08	7626	X	6904	-0-	-722	-0-	604	1	6160	2	N	127	179	1			105
							140	9									
*09	7380	X	6871	-0-	-509	-0-	680	1	6050	2	N	128	173	1			60
							141	9									
*10	7533	X	6604	-0-	-929	-0-	649	1	5814	2	N	128					188
							141	9									
11	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					188

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	9147	-0-	-423	-0-	9009	2	138	9	N	125	183	1			54
07	9889	X	9128	-0-	-761	-0-	8986	2	142	9	N	129					183
*08	9889	X	9009	-0-	-880	-0-	8869	2	140	9	N	127	170	1			140
*09	9210	X	8514	-0-	-696	-0-	8382	2	132	9	N	120					260
*10	9455	X	8399	-0-	-1056	-0-	8259	2	140	9	N	127	175	1			212
11	9150	X	NO RPT	-0-	-9150	-0-					N	NO RPT					212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	9748	-0-	-422	-0-	9613	2	135	9	N	123					167
07	10726	X	9797	-0-	-929	-0-	9658	2	139	9	N	126	165	1			128
*08	10726	X	9544	-0-	-1182	-0-	9398	2	146	9	N	133	169	1			92
*09	10380	X	9178	-0-	-1202	-0-	9035	2	143	9	N	130	174	1			48
*10	10323	X	9615	-0-	-708	-0-	9471	2	144	9	N	131					179
11	9750	X	NO RPT	-0-	-9750	-0-					N	NO RPT					179

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	7334	-0-	-1216	-0-	718	1	6475	2	N	128	185	1			128
							141	9									
07	8835	X	7476	-0-	-1359	-0-	753	1	6576	2	N	134					262
							147	9									
*08	8835	X	6952	-0-	-1883	-0-	702	1	6111	2	N	126	188	1			200
							139	9									
*09	7320	X	6661	-0-	-659	-0-	730	1	5802	2	N	117	179	1			138
							129	9									
*10	7564	X	6022	-0-	-1542	-0-	757	1	5135	2	N	118	186	1			70
							130	9									
11	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					70

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5046	-0-	-384	-0-	5034	2	12	9	N	11					158
07	5828	X	5828	-0-	-0-	-0-	5822	2	6	9	N	5					163
*08	6330	X	6330	-0-	-0-	-0-	6326	2	4	9	N	4					167
*09	6023	X	6023	-0-	-0-	-0-	5999	2	24	9	N	22	172	1			17
*10	6463	X	6463	-0-	-0-	-0-	6430	2	33	9	N	30					47
11	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					47

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3696	-0-	-654	-0-	805	1	2843	2	N	44					154
							48	9									
07	4495	X	3469	-0-	-1026	-0-	802	1	2622	2	N	41	182	1			13
							45	9									
*08	3782	X	3090	-0-	-692	-0-	694	1	2366	2	N	27					40
							30	9									
*09	3690	X	3038	-0-	-652	-0-	774	1	2231	2	N	30					70
							33	9									
*10	3813	X	3245	-0-	-568	-0-	878	1	2322	2	N	41					111
							45	9									
11	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					111

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4840	X	4840	-0-	-0-	-0-	982	1	3707	2	N	137	179	1			231
							151	9									
07	4567	X	4567	-0-	-0-	-0-	1031	1	3404	2	N	120	178	1			173
							132	9									
*08	2387	X	1212	-0-	-1175	-0-	489	1	682	2	N	37	96	1			114
							41	9									
*09	4058	X	4058	-0-	-0-	-0-	235	1	3751	2	N	65					179
							72	9									
*10	5656	X	5656	-0-	-0-	-0-	1057	1	4434	2	N	150	177	1			152
							165	9									
11	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	10755	-0-	-375	-0-	10559	2	196	9	N	178	176	1			193
07	11377	X	11042	-0-	-335	-0-	10819	2	223	9	N	203	181	1			215
*08	11377	X	11059	-0-	-318	-0-	10850	2	209	9	N	190	184	1			221
*09	11010	X	10620	-0-	-390	-0-	10420	2	200	9	N	182	182	1			221
*10	11315	X	10743	-0-	-572	-0-	10541	2	202	9	N	184	192	1			213
11	10770	X	NO RPT	-0-	-10770	-0-					N	NO RPT					213

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	3162	-0-	-2718	-0-	679	1	2426	2	N	52					113
							57	9									
07	3410	X	2900	-0-	-510	-0-	752	1	2093	2	N	50					163
							55	9									
*08	3255	X	2593	-0-	-662	-0-	714	1	1829	2	N	45					208
							50	9									
*09	3150	X	2640	-0-	-510	-0-	649	1	1941	2	N	45	187	1			66
							50	9									
*10	3280	X	3280	-0-	-0-	-0-	756	1	2462	2	N	56					122
							62	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					122

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8807	-0-	-583	-0-	8665	2	142	9	N	129					283
07	9486	X	9141	-0-	-345	-0-	8979	2	162	9	N	147	346	1			84
*08	9486	X	9148	-0-	-338	-0-	8995	2	153	9	N	139					223
*09	9120	X	8673	-0-	-447	-0-	8533	2	140	9	N	127	169	1			181
*10	9424	X	8856	-0-	-568	-0-	8696	2	160	9	N	145	170	1			156
11	8850	X	NO RPT	-0-	-8850	-0-					N	NO RPT					156

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17595	X	17595	-0-	-0-	-0-	1704	1	15276	2	N	559	349	1			509
							615	9									
07	19530	X	19530	-0-	-0-	-0-	1781	1	17030	2	N	654	708	1			455
							719	9									
*08	7494	X	7494	-0-	-0-	-0-	1921	1	4898	2	N	614	743	1			326
							675	9									
*09	9440	X	9440	-0-	-0-	-0-	1894	1	6843	2	N	639	540	1			425
							703	9									
*10	11800	X	11800	-0-	-0-	-0-	1905	1	9136	2	N	690	746	1			369
							759	9									
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					369

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

06	3660	X	1099	-0-	-2561	-0-	1011	1	88	9	N	80	184	1			102
07	3782	X	3619	-0-	-163	-0-	1079	1	2450	2	N	82					184
							90	9									
*08	3782	X	3405	-0-	-377	-0-	945	1	2391	2	N	63					247
							69	9									
*09	3660	X	3415	-0-	-245	-0-	1044	1	2286	2	N	77	184	1			140
							85	9									
*10	3689	X	3473	-0-	-216	-0-	1079	1	2313	2	N	74					214
							81	9									
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					214

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

06	7020	X	6115	-0-	-905	-0-	559	1	5371	2	N	168	370	1			105
							185	9									
07	7254	X	6313	-0-	-941	-0-	866	1	5259	2	N	171	183	1			93
							188	9									
*08	7254	X	6299	-0-	-955	-0-	628	1	5483	2	N	171	166	1			98
							188	9									
*09	6780	X	6140	-0-	-640	-0-	798	1	5133	2	N	190	184	1			104
							209	9									
*10	6944	X	5839	-0-	-1105	-0-	860	1	4783	2	N	178					282
							196	9									
11	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					282

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

06	6630	X	4018	-0-	-2612	-0-	783	1	3182	2	N	48					238
							53	9									
07	6231	X	4533	-0-	-1698	-0-	1040	1	3429	2	N	58	183	1			113
							64	9									
*08	6045	X	4766	-0-	-1279	-0-	999	1	3697	2	N	64	88	1			89
							70	9									
*09	5850	X	3756	-0-	-2094	-0-	948	1	2756	2	N	47					136
							52	9									
*10	5022	X	4140	-0-	-882	-0-	1003	1	3070	2	N	61					197
							67	9									
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	5627	-0-	-1513	-0-	741	1	4812	2	N	67					196
							74	9									
07	7130	X	6297	-0-	-833	-0-	1041	1	5178	2	N	71	184	1			83
							78	9									
*08	8344	X	8344	-0-	-0-	-0-	1079	1	7159	2	N	96					179
							106	9									
*09	7520	X	7520	-0-	-0-	-0-	1030	1	6392	2	N	89	186	1			82
							98	9									
*10	7068	X	6722	-0-	-346	-0-	1079	1	5554	2	N	81					163
							89	9									
11	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					163

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

06	3450	X	1446	-0-	-2004	-0-	1428	2	18	9	N	16	188	1			128
07	3483	X	3483	-0-	-0-	-0-	3420	2	63	9	N	57					185
08	3472	X	2673	-0-	-799	-0-	2565	2	108	9	N	98	190	1			93
09	3360	X	2136	-0-	-1224	-0-	2090	2	46	9	N	42					135
10	3472	X	2828	-0-	-644	-0-	2751	2	77	9	N	70					205
11	3360	X	2570	-0-	-790	-0-	2490	2	80	9	N	73	186	1			92

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	257	-0-	-823	-0-	22	1	235	2	N	-0-					35
07	1116	N	-0-	-0-	-1116	-0-					N	11	46	1			-0-
08	837	N	121	-0-	-716	-0-	10	1	111	2	N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1031	-0-	-199	-0-	88	1	942	2	N	1	1	1			50
							1	9									
07	1209	N	1003	-0-	-206	-0-	84	1	918	2	N	1	1	1			50
							1	9									
08	1116	N	963	-0-	-153	-0-	81	1	881	2	N	1	1	1			50
							1	9									
09	1967	N	1967	-0-	-0-	-0-	165	1	1798	2	N	4	3	1			51
							4	9									
10	992	N	-0-	-0-	-992	-0-					N	-0-					51
*11	3000	N	3654	-0-	654	654	316	1	3330	2	N	7	3	1			55
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	79	1	845	2	N	39	187	1			42
							43	9									
07	982	N	982	-0-	-0-	-0-	79	1	872	2	N	28	1	1	27	8	42
							31	9									
08	980	N	980	-0-	-0-	-0-	79	1	866	2	N	32	1	1	3	8	70
							35	9									
09	919	N	919	-0-	-0-	-0-	77	1	840	2	N	2	2	1			70
							2	9									
10	930	N	-0-	-0-	-930	-0-					N	-0-					70
*11	1825	N	1825	-0-	-0-	-0-	158	1	1663	2	N	4	2	1			72
							4	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

06	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					13
07	2480	N	2475	-0-	-5	-0-	2475	2			N	-0-					13
08	2530	N	2530	-0-	-0-	-0-	2436	2	94	9	N	85					98
09	2400	N	2296	-0-	-104	-0-	2296	2			N	-0-					98
10	2480	N	2361	-0-	-119	-0-	2353	2	8	9	N	7					105
11	2400	N	2351	-0-	-49	-0-	2245	2	106	9	N	96	189	1			12

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

06	1860	N	1732	-0-	-128	-0-	925	1	807	2	N	-0-	185	1			19
07	1829	N	1180	-0-	-649	-0-	903	1	276	2	N	1	1	1			19
							1	9									
*08	1829	N	931	-0-	-898	-0-	882	1	49	2	N	-0-					19
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					18
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					18
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					18

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

06	839	N	839	-0-	-0-	-0-	72	1	766	2	N	1	1	1			34
							1	9									
07	1824	N	1824	-0-	-0-	-0-	143	1	1570	2	N	101	2	1			133
							111	9									
08	1141	N	1141	-0-	-0-	-0-	96	1	1043	2	N	2	2	1			133
							2	9									
09	1343	N	1343	-0-	-0-	-0-	113	1	1227	2	N	3	3	1			133
							3	9									
10	403	N	-0-	-0-	-403	-0-					N	-0-					133
*11	1084	N	1084	-0-	-0-	-0-	86	1	904	2	N	85	2	1			216
							94	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					42
07	713	N	50	-0-	-663	-0-	50	2			N	-0-					42
08	713	N	72	-0-	-641	-0-	72	2			N	-0-					42
09	690	N	66	-0-	-624	-0-	66	2			N	-0-					42
10	62	N	-0-	-0-	-62	-0-					N	-0-					42
11	60	N	-0-	-0-	-60	-0-					N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	50	1	539	2	N	1	1	1			29
							1	9									
07	372	N	46	-0-	-326	-0-	4	1	42	2	N	-0-					29
08	372	N	41	-0-	-331	-0-	3	1	37	2	N	1	1	8			29
							1	9									
09	360	N	32	-0-	-328	-0-	3	1	29	2	N	-0-					29
10	31	N	-0-	-0-	-31	-0-					N	-0-					29
11	30	N	-0-	-0-	-30	-0-					N	10	39	1			-0-

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	75	1	804	2	N	1	1	1			59
							1	9									
07	899	N	146	-0-	-753	-0-	6	1	67	2	N	66	119	1			6
							73	9									
08	899	N	41	-0-	-858	-0-	3	1	38	2	N	-0-					6
09	870	N	-0-	-0-	-870	-0-					N	-0-					6
10	155	N	-0-	-0-	-155	-0-					N	-0-					6
11	30	N	-0-	-0-	-30	-0-					N	-0-					6

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	1588	2	100	9	N	91					104
07	1567	N	1567	-0-	-0-	-0-	1547	2	20	9	N	18					122
08	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					122
09	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					122
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					122
*11	1523	N	1523	-0-	-0-	-0-	1484	2	39	9	N	35					157

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0-	-0-	162	1	1737	2	N	5	2	1			127
							6	9									
07	1894	N	1894	-0-	-0-	-0-	155	1	1703	2	N	33	119	1			41
							36	9									
08	1882	N	1882	-0-	-0-	-0-	158	1	1721	2	N	3	3	1			41
							3	9									
09	1842	N	1842	-0-	-0-	-0-	155	1	1683	2	N	4	4	1			41
							4	9									
10	961	N	-0-	-0-	-961	-0-					N	-0-					41
*11	1817	N	1817	-0-	-0-	-0-	157	1	1652	2	N	7	4	1			44
							8	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	495	-0-	-255	-0-	42	1	451	2	N	2	1	1			14
							2	9									
07	651	N	64	-0-	-587	-0-	5	1	59	2	N	-0-					14
*08	341	N	89	-0-	-252	-0-	7	1	82	2	N	-0-					14
09	510	N	-0-	-0-	-510	-0-					N	-0-					13
10	62	N	-0-	-0-	-62	-0-					N	-0-					13
11	90	N	-0-	-0-	-90	-0-					N	-0-					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1100	-0-	-10	-0-	94	1	1005	2	N	1	1	1			52
							1	9									
07	1147	N	199	-0-	-948	-0-	9	1	96	2	N	85	137	1			-0-
							94	9									
08	1147	N	43	-0-	-1104	-0-	4	1	39	2	N	-0-					-0-
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1381	-0-	-89	-0-	118	1	1261	2	N	2	2	1			19
							2	9									
07	1633	N	1633	-0-	-0-	-0-	120	1	1314	2	N	181	179	1			21
							199	9									
08	1457	N	1397	-0-	-60	-0-	117	1	1278	2	N	2	2	1			21
							2	9									
09	1380	N	1359	-0-	-21	-0-	114	1	1242	2	N	3	3	1			21
							3	9									
10	1643	N	-0-	-0-	-1643	-0-					N	-0-					21
*11	1392	N	1392	-0-	-0-	-0-	112	1	1179	2	N	92	3	1			110
							101	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5302	X	5302	-0-	-0-	-0-	1401	1	3815	2	N	78	5	1			166
							86	9									
07	4566	X	4566	-0-	-0-	-0-	505	1	3915	2	N	133	189	1			110
							146	9									
08	4464	X	4464	-0-	-0-	-0-	375	1	4081	2	N	7	7	1			110
							8	9									
09	4521	X	4521	-0-	-0-	-0-	366	1	3982	2	N	157	196	1			71
							173	9									
10	1798	X	-0-	-0-	-1798	-0-					N	-0-					71
*11	4292	X	4292	-0-	-0-	-0-	366	1	3857	2	N	63	10	1			124
							69	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	587	-0-	-193	-0-	50	1	536	2	N	1	1	1			66
							1	9									
07	806	X	601	-0-	-205	-0-	50	1	550	2	N	1	1	1			66
							1	9									
08	806	X	564	-0-	-242	-0-	47	1	516	2	N	1	1	1			66
							1	9									
09	660	X	541	-0-	-119	-0-	45	1	495	2	N	1	1	1			66
							1	9									
10	682	X	-0-	-0-	-682	-0-					N	-0-					66
11	600	X	490	-0-	-110	-0-	42	1	447	2	N	1	1	1			66
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1049	-0-	-331	-0-	90	1	958	2	N	1	1	1			111
							1	9									
07	1488	N	983	-0-	-505	-0-	82	1	899	2	N	2	2	1			111
							2	9									
08	1488	N	1488	-0-	-0-	-0-	117	1	1279	2	N	84	2	1			193
							92	9									
*09	1050	N	875	-0-	-175	-0-	74	1	801	2	N	-0-	156	1			37
10	992	N	-0-	-0-	-992	-0-					N	-0-					37
11	1440	N	1162	-0-	-278	-0-	100	1	1056	2	N	5	3	1			39
							6	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0-	-0-	122	1	1306	2	N	3	2	1			1
							3	9									
07	1449	N	1449	-0-	-0-	-0-	121	1	1327	2	N	1	2	1			-0-
							1	9									
08	1439	N	1439	-0-	-0-	-0-	121	1	1316	2	N	2	2	1			-0-
							2	9									
09	1407	N	1407	-0-	-0-	-0-	118	1	1285	2	N	4	3	1			1
							4	9									
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					1
11	1320	N	1274	-0-	-46	-0-	110	1	1158	2	N	5	3	1			3
							6	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					104
07	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					104
08	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					104
09	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					104
10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					104
*11	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	573	-0-	-27	-0-	49	1	522	2	N	2	1	1			12
							2	9									
07	620	N	48	-0-	-572	-0-	4	1	44	2	N	-0-					12
*08	589	N	15	-0-	-574	-0-	1	1	14	2	N	-0-					12
09	570	N	-0-	-0-	-570	-0-					N	-0-					11
10	62	N	-0-	-0-	-62	-0-					N	-0-					11
11	15	N	-0-	-0-	-15	-0-					N	-0-					11

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0-	-0-	1321	2	1	9	N	1	171	1			48
07	1364	N	1279	-0-	-85	-0-	1279	2			N	-0-					48
08	1370	N	1370	-0-	-0-	-0-	1194	2	176	9	N	160					208
09	1320	N	1204	-0-	-116	-0-	1204	2			N	-0-					208
10	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					208
11	1320	N	1216	-0-	-104	-0-	1216	2			N	-0-					208

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	1097	1	562	2	N	26	1	1			194
							29	9									
07	1754	N	1754	-0-	-0-	-0-	1061	1	692	2	N	1	1	1			194
							1	9									
08	1821	N	1821	-0-	-0-	-0-	1101	1	719	2	N	1	1	1			194
							1	9									
09	1680	N	1340	-0-	-340	-0-	460	1	823	2	N	52	184	1			62
							57	9									
10	1767	N	-0-	-0-	-1767	-0-					N	-0-					62
11	1770	N	883	-0-	-887	-0-	76	1	803	2	N	4	2	1			64
							4	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	70	1	751	2	N	1	1	1			74
							1	9									
07	868	N	64	-0-	-804	-0-	5	1	59	2	N	-0-					74
08	837	N	50	-0-	-787	-0-	4	1	46	2	N	-0-					74
09	810	N	-0-	-0-	-810	-0-					N	-0-					74
10	62	N	-0-	-0-	-62	-0-					N	-0-					74
11	60	N	-0-	-0-	-60	-0-					N	-0-					74

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	894	-0-	-366	-0-	525	1	347	2	N	20					32
							22	9									
07	1395	N	551	-0-	-844	-0-	490	2	61	9	N	55	70	1			17
08	1581	N	501	-0-	-1080	-0-	501	2			N	-0-					17
09	900	N	-0-	-0-	-900	-0-					N	-0-					17
10	558	N	-0-	-0-	-558	-0-					N	-0-					17
11	480	N	-0-	-0-	-480	-0-					N	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2928	N	2928	-0-	-0-	-0-	246	1	2628	2	N	49	16	1			127
							54	9									
07	3019	X	3019	-0-	-0-	-0-	244	1	2675	2	N	91	20	1			198
							100	9									
08	2911	X	2911	-0-	-0-	-0-	242	1	2637	2	N	29	200	1			27
							32	9									
09	2689	X	2689	-0-	-0-	-0-	224	1	2432	2	N	30	25	1			32
							33	9									
10	2635	X	-0-	-0-	-2635	-0-					N	45					77
*11	4752	X	4752	-0-	-0-	-0-	407	1	4293	2	N	47	29	1			95
							52	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5716	X	5716	-0-	-0-	-0-	979	1	4695	2	N	38					117
							42	9									
07	5906	X	5906	-0-	-0-	-0-	1035	1	4740	2	N	119	182	1			54
							131	9									
08	6105	X	6105	-0-	-0-	-0-	992	1	5023	2	N	82					136
							90	9									
09	6206	X	6206	-0-	-0-	-0-	1044	1	5070	2	N	84	184	1			36
							92	9									
10	6307	X	6307	-0-	-0-	-0-	1074	1	5114	2	N	108					144
							119	9									
*11	5944	X	5944	-0-	-0-	-0-	1041	1	4811	2	N	84					228
							92	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2968	-0-	-632	-0-	248	1	2651	2	N	63	4	1			191
							69	9									
07	3720	X	2944	-0-	-776	-0-	246	1	2694	2	N	4	4	1			191
							4	9									
08	3348	X	2969	-0-	-379	-0-	242	1	2632	2	N	86	4	1			273
							95	9									
09	3000	X	2928	-0-	-72	-0-	234	1	2551	2	N	130	185	1			218
							143	9									
10	3069	X	-0-	-0-	-3069	-0-					N	-0-					218
*11	3449	X	3449	-0-	-0-	-0-	296	1	3128	2	N	23	9	1			232
							25	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8059	X	8059	-0-	-0-	-0-	943	1	7051	2	N	59	197	1			73
							65	9									
07	8134	X	8134	-0-	-0-	-0-	674	1	7391	2	N	63	12	1	21	8	103
							69	9									
08	7822	X	7822	-0-	-0-	-0-	652	1	7104	2	N	60	12	1	2	8	149
							66	9									
09	7467	X	7467	-0-	-0-	-0-	620	1	6746	2	N	92	199	1			42
							101	9									
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					42
*11	7332	X	7332	-0-	-0-	-0-	626	1	6610	2	N	87	16	1			113
							96	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	542	-0-	-58	-0-	46	1	495	2	N	1	1	1			21
							1	9									
07	558	N	39	-0-	-519	-0-	3	1	36	2	N	-0-					21
08	558	N	169	-0-	-389	-0-	4	1	47	2	N	107	59	1			69
							118	9									
09	540	N	43	-0-	-497	-0-	4	1	39	2	N	-0-					69
10	31	N	-0-	-0-	-31	-0-					N	-0-					69
11	150	N	-0-	-0-	-150	-0-					N	3	60	1			12

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4460	-0-	-760	-0-	377	1	4029	2	N	49	5	1			80
							54	9									
07	5332	X	4489	-0-	-843	-0-	373	1	4090	2	N	24	6	1			98
							26	9									
08	4991	X	4571	-0-	-420	-0-	375	1	4085	2	N	101	6	1			193
							111	9									
09	4830	X	3980	-0-	-850	-0-	332	1	3607	2	N	37	191	1			39
							41	9									
10	4712	X	-0-	-0-	-4712	-0-					N	48					87
*11	8080	X	8080	-0-	-0-	-0-	698	1	7365	2	N	15	9	1			93
							17	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12	-0-	32	1	346	2	N	-0-					43
07	403	N	28	-0-	-375	-0-	2	1	26	2	N	-0-					43
08	403	N	155	-0-	-248	-0-	13	1	142	2	N	-0-					43
09	390	N	177	-0-	-213	-0-	15	1	162	2	N	-0-					43
10	31	N	-0-	-0-	-31	-0-					N	-0-					43
11	150	N	-0-	-0-	-150	-0-					N	24	44	1			23

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2385	-0-	-555	-0-	204	1	2178	2	N	3	3	1			163
							3	9									
07	3038	X	2517	-0-	-521	-0-	210	1	2303	2	N	4	4	1			163
							4	9									
08	2945	X	2446	-0-	-499	-0-	200	1	2179	2	N	61	4	1			220
							67	9									
09	2790	X	2534	-0-	-256	-0-	208	1	2268	2	N	53	190	1			83
							58	9									
10	2883	X	-0-	-0-	-2883	-0-					N	49					132
*11	2559	X	2559	-0-	-0-	-0-	221	1	2328	2	N	9	6	1			135
							10	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1077	-0-	-723	-0-	92	1	984	2	N	1	1	1			147
							1	9									
*07	1705	N	90	-0-	-1615	-0-	8	1	82	2	N	-0-	114	1			33
*08	1736	N	-0-	-0-	-1736	-0-					N	-0-					33
*09	1080	N	-0-	-0-	-1080	-0-					N	-0-					33
*10	93	N	-0-	-0-	-93	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4469	-0-	-931	-0-	379	1	4050	2	N	36	5	1			69
							40	9									
07	5580	X	4674	-0-	-906	-0-	385	1	4222	2	N	61	7	1			123
							67	9									
08	5580	X	4952	-0-	-628	-0-	416	1	4528	2	N	7	7	1			123
							8	9									
09	5608	X	5608	-0-	-0-	-0-	464	1	5053	2	N	83	188	1			18
							91	9									
10	4898	X	-0-	-0-	-4898	-0-					N	-0-					18
*11	10571	X	10571	-0-	-0-	-0-	909	1	9597	2	N	59	12	1			65
							65	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1964	N	1964	-0-	-0-	-0-	168	1	1794	2	N	2	2	1			22
							2	9									
07	2063	N	2063	-0-	-0-	-0-	171	1	1873	2	N	17	3	1			36
							19	9									
08	1829	N	1744	-0-	-85	-0-	137	1	1491	2	N	105	3	1			138
							116	9									
09	1770	N	1768	-0-	-2	-0-	148	1	1609	2	N	10	3	1			145
							11	9									
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					145
*11	1707	N	1707	-0-	-0-	-0-	147	1	1548	2	N	11	4	1			152
							12	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1912	-0-	-668	-0-	163	1	1747	2	N	2	2	1			81
							2	9									
07	2666	X	2183	-0-	-483	-0-	182	1	1998	2	N	3	65	1			19
							3	9									
08	2666	X	2142	-0-	-524	-0-	180	1	1959	2	N	3	3	1			19
							3	9									
09	1920	X	1894	-0-	-26	-0-	159	1	1731	2	N	4	4	1			19
							4	9									
10	2170	X	-0-	-0-	-2170	-0-					N	-0-					19
11	2100	X	1547	-0-	-553	-0-	133	1	1407	2	N	6	3	1			22
							7	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					191
*07	1209	N	212	-0-	-997	-0-	212	2			N	-0-	124	1			67
*08	1503	N	1503	-0-	-0-	-0-	1499	2	4	9	N	4					71
*09	1440	N	1076	-0-	-364	-0-	1076	2			N	-0-					71
*10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					71
*11	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					71

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

06	2130	N	1884	-0-	-246	-0-	161	1	1720	2	N	3	2	1			168
							3	9									
07	2015	N	1912	-0-	-103	-0-	155	1	1699	2	N	53	3	1			218
							58	9									
08	1953	N	1903	-0-	-50	-0-	159	1	1730	2	N	13	184	1			47
							14	9									
09	1890	N	1787	-0-	-103	-0-	150	1	1631	2	N	5	4	1			48
							6	9									
10	1922	N	-0-	-0-	-1922	-0-					N	-0-					48
11	1830	N	1690	-0-	-140	-0-	146	1	1537	2	N	6	4	1			50
							7	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

06	1380	N	1312	-0-	-68	-0-	112	1	1197	2	N	3	2	1			136
							3	9									
07	1475	N	1475	-0-	-0-	-0-	123	1	1350	2	N	2	2	1			136
							2	9									
08	1518	N	1518	-0-	-0-	-0-	127	1	1389	2	N	2	2	1			136
							2	9									
09	1806	N	1806	-0-	-0-	-0-	152	1	1651	2	N	3	3	1			136
							3	9									
10	1488	N	-0-	-0-	-1488	-0-					N	56	188	1			4
*11	1670	N	1670	-0-	-0-	-0-	144	1	1518	2	N	7	4	1			7
							8	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

06	7063	X	7063	-0-	-0-	-0-	595	1	6365	2	N	94	24	1			183
							103	9									
07	7653	X	7653	-0-	-0-	-0-	635	1	6966	2	N	47	150	1			80
							52	9									
08	7697	X	7697	-0-	-0-	-0-	638	1	6949	2	N	100	31	1			149
							110	9									
09	8719	X	8719	-0-	-0-	-0-	727	1	7913	2	N	72	40	1			181
							79	9									
10	4960	X	-0-	-0-	-4960	-0-					N	55	182	1			54
*11	18946	X	18946	-0-	-0-	-0-	1632	1	17227	2	N	79	48	1			85
							87	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1790	N	1790	-0-	-0-	-0-	151	1	1615	2	N	22	2	1			137
							24	9									
07	1750	N	1750	-0-	-0-	-0-	140	1	1538	2	N	65	180	1			22
							72	9									
08	1798	N	1685	-0-	-113	-0-	141	1	1541	2	N	3	3	1			22
							3	9									
09	1800	N	1624	-0-	-176	-0-	136	1	1485	2	N	3	3	1			22
							3	9									
10	1736	N	-0-	-0-	-1736	-0-					N	54					76
11	1620	N	1342	-0-	-278	-0-	109	1	1154	2	N	72	2	1			146
							79	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	59	1	629	2	N	1	1	1			136
							1	9									
07	682	N	51	-0-	-631	-0-	4	1	47	2	N	-0-					136
08	682	N	55	-0-	-627	-0-	5	1	50	2	N	-0-					136
09	690	N	-0-	-0-	-690	-0-					N	-0-					136
10	62	N	-0-	-0-	-62	-0-					N	-0-					136
11	60	N	-0-	-0-	-60	-0-					N	-0-					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1491	-0-	-549	-0-	124	1	1326	2	N	37	2	1			174
							41	9									
07	1767	X	1400	-0-	-367	-0-	117	1	1282	2	N	1	138	1			37
							1	9									
08	1612	X	1461	-0-	-151	-0-	123	1	1336	2	N	2	2	1			37
							2	9									
09	1560	X	1411	-0-	-149	-0-	115	1	1254	2	N	38	3	1			72
							42	9									
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					72
11	1410	N	1338	-0-	-72	-0-	112	1	1182	2	N	40	3	1			109
							44	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2910	-0-	-0-	-0-	249	1	2657	2	N	4	4	1			44
							4	9									
07	3177	X	3177	-0-	-0-	-0-	260	1	2855	2	N	56	5	1			95
							62	9									
08	3205	X	3205	-0-	-0-	-0-	260	1	2827	2	N	107	5	1			197
							118	9									
09	2968	X	2968	-0-	-0-	-0-	247	1	2692	2	N	26	183	1			40
							29	9									
10	2015	X	-0-	-0-	-2015	-0-					N	-0-					40
*11	3065	X	3065	-0-	-0-	-0-	254	1	2676	2	N	123	7	1			156
							135	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4574	X	4574	-0-	-0-	-0-	1230	1	3289	2	N	50	5	1			127
							55	9									
07	4533	X	4533	-0-	-0-	-0-	1367	1	3160	2	N	5	5	1			127
							6	9									
08	4788	X	4788	-0-	-0-	-0-	1380	1	3341	2	N	61	6	1			182
							67	9									
09	4677	X	4677	-0-	-0-	-0-	1349	1	3320	2	N	7	7	1			182
							8	9									
10	2883	X	1013	-0-	-1870	-0-	977	1	36	9	N	33	185	1			30
*11	4930	X	4930	-0-	-0-	-0-	1333	1	3536	2	N	55	10	1			75
							61	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	94	1	1002	2	N	103	186	1			71
							113	9									
07	1178	N	1062	-0-	-116	-0-	89	1	971	2	N	2	2	1			71
							2	9									
08	1116	N	977	-0-	-139	-0-	82	1	893	2	N	2	2	1			71
							2	9									
09	1200	N	1007	-0-	-193	-0-	85	1	920	2	N	2	2	1			71
							2	9									
10	1054	N	-0-	-0-	-1054	-0-					N	55					126
11	960	N	899	-0-	-61	-0-	78	1	818	2	N	3	2	1			127
							3	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	478	-0-	-632	-0-	41	1	436	2	N	1	1	1			65
							1	9									
07	1147	X	102	-0-	-1045	-0-	2	1	24	2	N	69	117	1			17
							76	9									
08	1147	X	-0-	-0-	-1147	-0-					N	-0-					17
09	960	X	-0-	-0-	-960	-0-					N	-0-					17
10	961	X	-0-	-0-	-961	-0-					N	-0-					17
11	480	X	-0-	-0-	-480	-0-					N	-0-					17

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1736	N	1736	-0-	-0-	-0-	148	1	1586	2	N	2	2	1			16
							2	9									
07	1711	N	1711	-0-	-0-	-0-	143	1	1566	2	N	2	2	1			16
							2	9									
08	1670	N	1670	-0-	-0-	-0-	140	1	1528	2	N	2	2	1			16
							2	9									
09	1740	N	1569	-0-	-171	-0-	129	1	1409	2	N	28	3	1			41
							31	9									
10	1705	N	-0-	-0-	-1705	-0-					N	62					103
*11	2682	N	2682	-0-	-0-	-0-	232	1	2444	2	N	5	3	1			105
							6	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5459	-0-	-301	-0-	5437	2	22	9	N	20	183	1			62
07	6078	X	6078	-0-	-0-	-0-	6025	2	53	9	N	48					110
08	5952	X	5873	-0-	-79	-0-	5776	2	97	9	N	88					198
09	5640	X	5617	-0-	-23	-0-	5584	2	33	9	N	30	184	1			44
10	6076	X	5483	-0-	-593	-0-	5465	2	18	9	N	16					60
11	5880	X	4378	-0-	-1502	-0-	4378	2			N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					107
07	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					107
08	2340	N	2340	-0-	-0-	-0-	2205	2	135	9	N	123	178	1			52
09	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					52
10	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					52
*11	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					52

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3602	X	3602	-0-	-0-	-0-	304	1	3253	2	N	41	4	1			97
							45	9									
07	3677	X	3677	-0-	-0-	-0-	301	1	3301	2	N	68	135	1			30
							75	9									
08	3269	X	3269	-0-	-0-	-0-	271	1	2947	2	N	46	5	1			71
							51	9									
09	3027	X	3027	-0-	-0-	-0-	250	1	2720	2	N	52	6	1			117
							57	9									
10	1333	X	-0-	-0-	-1333	-0-					N	20					137
*11	2885	X	2885	-0-	-0-	-0-	244	1	2579	2	N	56	6	1			187
							62	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3861	X	3861	-0-	-0-	-0-	330	1	3525	2	N	5	5	1			170
							6	9									
07	3931	X	3931	-0-	-0-	-0-	328	1	3596	2	N	6	6	1			170
							7	9									
08	3990	X	3990	-0-	-0-	-0-	332	1	3617	2	N	37	6	1			201
							41	9									
09	3800	X	3800	-0-	-0-	-0-	319	1	3473	2	N	7	7	1			201
							8	9									
10	1984	X	-0-	-0-	-1984	-0-					N	83	186	1			98
*11	3922	X	3922	-0-	-0-	-0-	335	1	3532	2	N	50	9	1			139
							55	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3104	-0-	-106	-0-	263	1	2807	2	N	31	187	1			25
							34	9									
07	3317	X	3192	-0-	-125	-0-	263	1	2884	2	N	41	5	1			61
							45	9									
08	3317	X	3204	-0-	-113	-0-	265	1	2889	2	N	45	5	1			101
							50	9									
09	3150	X	2877	-0-	-273	-0-	239	1	2596	2	N	38	6	1			133
							42	9									
10	3255	X	-0-	-0-	-3255	-0-					N	57	180	1			10
11	3090	X	2710	-0-	-380	-0-	234	1	2465	2	N	10	6	1			14
							11	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3531	X	3531	-0-	-0-	-0-	1041	1	2421	2	N	63	3	1			233
							69	9									
07	3885	X	3885	-0-	-0-	-0-	1091	1	2791	2	N	3	186	1			50
							3	9									
08	3595	X	3595	-0-	-0-	-0-	1058	1	2408	2	N	117	4	1			163
							129	9									
09	1891	X	1891	-0-	-0-	-0-	343	1	1529	2	N	17	163	1			17
							19	9									
10	1147	X	-0-	-0-	-1147	-0-					N	1					18
*11	1347	X	1347	-0-	-0-	-0-	116	1	1225	2	N	5	3	1			20
							6	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3302	X	3302	-0-	-0-	-0-	282	1	3014	2	N	5	4	1			102
							6	9									
07	3148	X	3148	-0-	-0-	-0-	263	1	2881	2	N	4	5	1			101
							4	9									
08	3089	X	3089	-0-	-0-	-0-	258	1	2809	2	N	20	5	1			116
							22	9									
09	3213	X	3213	-0-	-0-	-0-	265	1	2878	2	N	64	170	1			10
							70	9									
10	806	X	-0-	-0-	-806	-0-					N	-0-					10
*11	2305	X	2305	-0-	-0-	-0-	199	1	2097	2	N	8	5	1			13
							9	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2222	N	2222	-0-	-0-	-0-	190	1	2029	2	N	3	3	1			159
							3	9									
07	2325	N	2301	-0-	-24	-0-	190	1	2088	2	N	21	76	1			104
							23	9									
08	2377	N	2377	-0-	-0-	-0-	192	1	2089	2	N	87	184	1			7
							96	9									
09	2220	N	2151	-0-	-69	-0-	181	1	1964	2	N	5	4	1			8
							6	9									
10	2294	N	-0-	-0-	-2294	-0-					N	-0-					8
11	2310	N	2080	-0-	-230	-0-	179	1	1892	2	N	8	5	1			11
							9	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10320	X	6219	-0-	-4101	-0-	529	1	5659	2	N	28	195	1			22
							31	9									
07	10664	X	561	-0-	-10103	-0-	46	1	505	2	N	9	3	1	8	8	20
							10	9									
08	9858	X	-0-	-0-	-9858	-0-					N	-0-					20
09	7260	X	-0-	-0-	-7260	-0-					N	-0-					20
10	7502	X	-0-	-0-	-7502	-0-					N	-0-					20
11	6210	X	-0-	-0-	-6210	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4993	-0-	-317	-0-	427	1	4560	2	N	5	192	1			70
							6	9									
07	5487	X	5131	-0-	-356	-0-	424	1	4649	2	N	53	8	1			115
							58	9									
08	5487	X	5151	-0-	-336	-0-	428	1	4658	2	N	59	8	1			166
							65	9									
09	5310	X	4907	-0-	-403	-0-	412	1	4484	2	N	10	10	1			166
							11	9									
10	5301	X	-0-	-0-	-5301	-0-					N	88	184	1			70
11	4980	X	4944	-0-	-36	-0-	426	1	4497	2	N	19	12	1			77
							21	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3466	-0-	-404	-0-	296	1	3166	2	N	4	4	1			153
							4	9									
07	3999	X	3563	-0-	-436	-0-	297	1	3257	2	N	8	5	1			156
							9	9									
08	3999	X	3410	-0-	-589	-0-	282	1	3076	2	N	47	188	1			15
							52	9									
09	3780	X	3231	-0-	-549	-0-	261	1	2839	2	N	119	6	1			128
							131	9									
10	3658	X	-0-	-0-	-3658	-0-					N	1					129
11	3480	X	3398	-0-	-82	-0-	287	1	3024	2	N	79	185	1			23
							87	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2901	N	2640	-0-	-261	-0-	2545	2	95	9	N	86	62	1			38
07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					38
08	2139	X	1163	-0-	-976	-0-	1161	2	2	9	N	2					40
09	2070	X	980	-0-	-1090	-0-	980	2			N	-0-					40
10	2139	X	999	-0-	-1140	-0-	999	2			N	-0-					40
11	2070	X	1708	-0-	-362	-0-	1708	2			N	-0-					40

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	62	1	660	2	N	1	1	1			29
							1	9									
07	527	N	58	-0-	-469	-0-	5	1	53	2	N	-0-					29
*08	589	N	44	-0-	-545	-0-	4	1	40	2	N	-0-					29
09	720	N	-0-	-0-	-720	-0-					N	-0-					28
10	62	N	-0-	-0-	-62	-0-					N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	5092	-0-	-98	-0-	430	1	4598	2	N	58					186
							64	9									
*07	5301	X	4922	-0-	-379	-0-	411	1	4508	2	N	3	182	1			7
							3	9									
*08	5301	X	5172	-0-	-129	-0-	435	1	4737	2	N	-0-					7
*09	5130	X	4595	-0-	-535	-0-	387	1	4208	2	N	-0-					7
*10	5301	X	4900	-0-	-401	-0-	416	1	4484	2	N	-0-					7
*11	5665	X	5665	-0-	-0-	-0-	480	1	5069	2	N	105	14	1			100
							116	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6216	-0-	-1284	-0-	654	1	5481	2	N	74	187	1			63
							81	9									
07	7750	X	6243	-0-	-1507	-0-	521	1	5712	2	N	9	9	1			63
							10	9									
08	7750	X	6340	-0-	-1410	-0-	529	1	5759	2	N	47	10	1			100
							52	9									
09	6720	X	6072	-0-	-648	-0-	503	1	5475	2	N	85	130	1			55
							94	9									
10	6727	X	-0-	-0-	-6727	-0-					N	-0-					55
11	6210	X	5721	-0-	-489	-0-	493	1	5205	2	N	21	13	1			63
							23	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5889	X	5889	-0-	-0-	-0-	482	1	5155	2	N	229	197	1			202
							252	9									
07	5830	X	5830	-0-	-0-	-0-	486	1	5334	2	N	9	9	1			202
							10	9									
08	5828	X	5604	-0-	-224	-0-	454	1	4945	2	N	186	9	1			379
							205	9									
09	5670	X	5573	-0-	-97	-0-	467	1	5085	2	N	19	190	1			208
							21	9									
10	5859	X	-0-	-0-	-5859	-0-					N	-0-					208
11	5670	X	5334	-0-	-336	-0-	455	1	4806	2	N	66	200	1			74
							73	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3328	X	3328	-0-	-0-	-0-	282	1	3012	2	N	31	4	1			143
							34	9									
07	3410	X	3331	-0-	-79	-0-	278	1	3047	2	N	5	5	1			143
							6	9									
08	3503	X	3374	-0-	-129	-0-	283	1	3085	2	N	5	5	1			143
							6	9									
09	3390	X	3326	-0-	-64	-0-	270	1	2935	2	N	110	190	1			63
							121	9									
10	3503	X	-0-	-0-	-3503	-0-					N	-0-					63
11	3330	X	2993	-0-	-337	-0-	258	1	2722	2	N	12	7	1			68
							13	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1598	-0-	-1192	-0-	833	1	764	2	N	1	1	1			67
							1	9									
07	2883	X	1097	-0-	-1786	-0-	694	1	402	2	N	1	1	1			67
							1	9									
08	2883	X	2114	-0-	-769	-0-	951	1	1120	2	N	39	2	1			104
							43	9									
09	2700	X	1382	-0-	-1318	-0-	198	1	1178	2	N	5	2	1			107
							6	9									
10	2046	X	-0-	-0-	-2046	-0-					N	65					172
11	2040	X	1643	-0-	-397	-0-	140	1	1479	2	N	22	180	1			14
							24	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3219	-0-	-381	-0-	275	1	2940	2	N	4	4	1			72
							4	9									
07	3689	X	3404	-0-	-285	-0-	284	1	3114	2	N	5	5	1			72
							6	9									
08	3689	X	3364	-0-	-325	-0-	282	1	3076	2	N	5	5	1			72
							6	9									
09	3331	X	3331	-0-	-0-	-0-	278	1	3025	2	N	25	6	1			91
							28	9									
10	3410	X	-0-	-0-	-3410	-0-					N	31					122
11	3300	X	3262	-0-	-38	-0-	281	1	2968	2	N	12	8	1			126
							13	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

06	3270	X	3141	-0-	-129	-0-	1184	1	1843	2	N	104	187	1			28
							114	9									
07	3379	X	2892	-0-	-487	-0-	1166	1	1724	2	N	2	3	1			27
							2	9									
08	3317	X	2945	-0-	-372	-0-	1094	1	1790	2	N	55	3	1			79
							61	9									
09	3453	X	3453	-0-	-0-	-0-	1238	1	2107	2	N	98	4	1			173
							108	9									
10	3255	X	1086	-0-	-2169	-0-	1031	1	55	9	N	50	195	1			28
11	3150	X	879	-0-	-2271	-0-	879	1			N	-0-					28

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

06	3000	N	5162	-0-	2162	7560	440	1	4703	2	N	17	190	1			67
							19	9									
07	12626	X	5066	-0-	-7560	-0-	418	1	4580	2	N	62	7	1			122
							68	9									
08	5548	X	5548	-0-	-0-	-0-	463	1	5043	2	N	38	8	1			152
							42	9									
09	5324	X	5324	-0-	-0-	-0-	441	1	4802	2	N	74	188	1			38
							81	9									
10	1953	X	-0-	-0-	-1953	-0-					N	7					45
*11	4693	X	4693	-0-	-0-	-0-	402	1	4241	2	N	45	12	1			78
							50	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

06	6780	X	6251	-0-	-529	-0-	6251	2			N	-0-					65
07	6944	X	6190	-0-	-754	-0-	6190	2			N	-0-					65
08	6820	X	5881	-0-	-939	-0-	5881	2			N	-0-					65
09	6600	X	5608	-0-	-992	-0-	5606	2	2	9	N	2					67
10	6696	X	5467	-0-	-1229	-0-	5467	2			N	-0-					67
11	6240	X	5054	-0-	-1186	-0-	5054	2			N	-0-					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2982	-0-	-558	-0-	254	1	2718	2	N	9	184	1			53
							10	9									
07	3100	X	2172	-0-	-928	-0-	181	1	1987	2	N	4	4	1			53
							4	9									
08	4182	X	4182	-0-	-0-	-0-	347	1	3778	2	N	52	6	1			99
							57	9									
09	3483	X	3483	-0-	-0-	-0-	292	1	3183	2	N	7	7	1			99
							8	9									
10	3224	X	-0-	-0-	-3224	-0-					N	-0-					99
11	3780	X	3347	-0-	-433	-0-	286	1	3017	2	N	40	8	1			131
							44	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2093	-0-	-157	-0-	178	1	1900	2	N	14	3	1			137
							15	9									
07	2258	N	2258	-0-	-0-	-0-	183	1	2003	2	N	65	3	1			199
							72	9									
08	2171	N	2171	-0-	-0-	-0-	182	1	1986	2	N	3	3	1			199
							3	9									
09	2119	N	2119	-0-	-0-	-0-	173	1	1887	2	N	54	187	1			66
							59	9									
10	2263	N	-0-	-0-	-2263	-0-					N	-0-					66
11	2100	N	1938	-0-	-162	-0-	167	1	1763	2	N	7	4	1			69
							8	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4857	-0-	-993	-0-	415	1	4435	2	N	6	6	1			42
							7	9									
07	6045	X	5221	-0-	-824	-0-	436	1	4776	2	N	8	8	1			42
							9	9									
08	5704	X	5125	-0-	-579	-0-	419	1	4560	2	N	133	8	1			167
							146	9									
09	5430	X	4880	-0-	-550	-0-	407	1	4430	2	N	39	194	1			12
							43	9									
10	5487	X	-0-	-0-	-5487	-0-					N	44					56
11	5040	X	4905	-0-	-135	-0-	421	1	4447	2	N	34	11	1			79
							37	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	158	-0-	-322	-0-	158	2			N	-0-					110
07	656	N	656	-0-	-0-	-0-	578	2	78	9	N	71	158	1			23
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					23
09	150	N	-0-	-0-	-150	-0-					N	-0-					23
10	651	N	-0-	-0-	-651	-0-					N	-0-					23
11	690	N	-0-	-0-	-690	-0-					N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1472	-0-	-1378	-0-	126	1	1344	2	N	2	2	1			56
							2	9									
07	2945	X	2142	-0-	-803	-0-	179	1	1960	2	N	3	3	1			56
							3	9									
08	2821	X	2249	-0-	-572	-0-	189	1	2057	2	N	3	3	1			56
							3	9									
09	2520	X	2214	-0-	-306	-0-	186	1	2024	2	N	4	4	1			56
							4	9									
10	2449	X	-0-	-0-	-2449	-0-					N	-0-					56
*11	2261	X	2261	-0-	-0-	-0-	191	1	2020	2	N	45	5	1			96
							50	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10152	X	10152	-0-	-0-	-0-	10113	2	39	9	N	35					115
07	11718	X	11718	-0-	-0-	-0-	11718	2			N	-0-					115
08	11081	X	11081	-0-	-0-	-0-	11081	2			N	-0-					115
09	9358	X	9358	-0-	-0-	-0-	9279	2	79	9	N	72					187
10	6723	X	6723	-0-	-0-	-0-	6691	2	32	9	N	29	181	1			35
*11	7574	X	7574	-0-	-0-	-0-	7519	2	55	9	N	50					85

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2513	-0-	-187	-0-	215	1	2295	2	N	3	3	1			119
							3	9									
07	2790	X	2374	-0-	-416	-0-	198	1	2172	2	N	4	4	1			119
							4	9									
08	2573	X	2414	-0-	-159	-0-	203	1	2207	2	N	4	4	1			119
							4	9									
09	2536	X	2536	-0-	-0-	-0-	205	1	2234	2	N	88	5	1			202
							97	9									
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					202
11	2520	X	2259	-0-	-261	-0-	190	1	2010	2	N	54	193	1			63
							59	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1044	1	10	2	N	-0-					13
07	1388	N	1388	-0-	-0-	-0-	1079	1	309	2	N	-0-					13
08	1099	N	1099	-0-	-0-	-0-	1079	1	20	2	N	-0-					13
09	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13
10	1079	N	1079	-0-	-0-	-0-	1079	1			N	-0-					13
*11	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					13

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12600	X	10294	-0-	-2306	-0-	877	1	9378	2	N	35	13	1			104
							39	9									
07	13020	X	10178	-0-	-2842	-0-	843	1	9246	2	N	81	162	1			23
							89	9									
08	12059	X	-0-	-0-	-12059	-0-					N	-0-	3	1			20
09	11670	X	-0-	-0-	-11670	-0-					N	-0-					20
10	12059	X	-0-	-0-	-12059	-0-					N	-0-					20
11	10290	X	-0-	-0-	-10290	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	N	1725	-0-	-0-	-0-	147	1	1576	2	N	2	2	1			29
							2	9									
07	1810	N	1810	-0-	-0-	-0-	151	1	1656	2	N	3	3	1			29
							3	9									
08	1793	N	1793	-0-	-0-	-0-	151	1	1639	2	N	3	3	1			29
							3	9									
09	1907	N	1907	-0-	-0-	-0-	160	1	1743	2	N	4	4	1			29
							4	9									
10	1798	N	-0-	-0-	-1798	-0-					N	-0-					29
*11	3000	N	3520	-0-	520	520	304	1	3208	2	N	7	4	1			32
							8	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4230	-0-	-150	-0-	361	1	3863	2	N	5	5	1			117
							6	9									
07	4495	X	4436	-0-	-59	-0-	364	1	3988	2	N	76	6	1			187
							84	9									
08	4495	X	4355	-0-	-140	-0-	363	1	3959	2	N	30	7	1			210
							33	9									
09	4350	X	4211	-0-	-139	-0-	354	1	3848	2	N	8	181	1			37
							9	9									
10	4433	X	-0-	-0-	-4433	-0-					N	-0-					37
11	4290	X	4221	-0-	-69	-0-	364	1	3839	2	N	16	10	1			43
							18	9									

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11224	X	11224	-0-	-0-	-0-	1737	1	9474	2	N	12	13	1			191
							13	9									
07	10912	X	9232	-0-	-1680	-0-	1801	1	7377	2	N	49	202	1	1	8	37
							54	9									
08	11710	X	11710	-0-	-0-	-0-	1804	1	9790	2	N	105	7	1	1	8	134
							116	9									
09	12287	X	12287	-0-	-0-	-0-	1913	1	10331	2	N	39	11	1			162
							43	9									
10	11594	X	-0-	-0-	-11594	-0-					N	-0-					162
*11	12171	X	12171	-0-	-0-	-0-	1960	1	10128	2	N	75	194	1			42
							83	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15848	X	15848	-0-	-0-	-0-	1326	1	14175	2	Y	315	409	1			184
							347	9									
07	16279	X	16279	-0-	-0-	-0-	1331	1	14599	2	Y	317	226	1			275
							349	9									
08	16084	X	16084	-0-	-0-	-0-	1322	1	14402	2	Y	327	410	1			192
							360	9									
09	15524	X	15524	-0-	-0-	-0-	1278	1	13909	2	Y	306	234	1			264
							337	9									
10	15035	X	-0-	-0-	-15035	-0-					Y	265	200	1			329
*11	23785	X	23785	-0-	-0-	-0-	2023	1	21347	2	Y	377	435	1			271
							415	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

06	4560	X	4177	-0-	-383	-0-	644	1	3510	2	Y	21	24	1			201
							23	9									
07	4371	X	3783	-0-	-588	-0-	724	1	2965	2	Y	85	209	1	2	8	75
							94	9									
08	4485	X	4485	-0-	-0-	-0-	695	1	3773	2	Y	15	12	1	1	8	77
							17	9									
09	4671	X	4671	-0-	-0-	-0-	715	1	3862	2	Y	85	17	1	1	8	144
							94	9									
10	4309	X	-0-	-0-	-4309	-0-					Y	-0-					144
*11	5124	X	5124	-0-	-0-	-0-	819	1	4233	2	Y	65	18	1			190
							72	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

06	25675	X	25675	-0-	-0-	-0-	2132	1	22784	2	Y	690	721	1			321
							759	9									
07	26991	X	26991	-0-	-0-	-0-	2199	1	24110	2	Y	620	661	1			280
							682	9									
08	26953	X	26953	-0-	-0-	-0-	2198	1	23945	2	Y	736	589	1			427
							810	9									
09	25841	X	25841	-0-	-0-	-0-	2123	1	23095	2	Y	566	677	1			316
							623	9									
10	18848	X	-0-	-0-	-18848	-0-					Y	733	708	1			341
*11	51533	X	51533	-0-	-0-	-0-	4370	1	46114	2	Y	954	885	1			411
							1049	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

06	9450	X	9212	-0-	-238	-0-	1512	1	7535	2	Y	150	10	1			193
							165	9									
07	9765	X	9444	-0-	-321	-0-	1531	1	7748	2	Y	150	197	1			146
							165	9									
08	9765	X	9464	-0-	-301	-0-	1586	1	7717	2	Y	146	199	1			93
							161	9									
09	9450	X	9068	-0-	-382	-0-	1528	1	7379	2	Y	146	201	1			38
							161	9									
10	9765	X	1014	-0-	-8751	-0-	859	1	155	9	Y	141					179
11	9210	X	8812	-0-	-398	-0-	1493	1	7085	2	Y	213	198	1			194
							234	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16238	X	16238	-0-	-0-	-0-	1365 274	1 9	14599	2	Y	249	228	1			285
07	18056	X	18056	-0-	-0-	-0-	1482 319	1 9	16255	2	Y	290	229	1	20	8	326
08	17605	X	17605	-0-	-0-	-0-	1454 314	1 9	15837	2	Y	285	411	1	2	8	198
09	16330	X	16330	-0-	-0-	-0-	1349 304	1 9	14677	2	Y	276	244	1			230
10	0	X	-0-	-0-	-0-	-0-					Y	244	185	1			289
*11	30459	X	30459	-0-	-0-	-0-	2606 353	1 9	27500	2	Y	321	440	1			170

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	5534	-0-	-2266	-0-	432 487	1 9	4615	2	N	443	505	1			165
07	8060	X	7533	-0-	-527	-0-	561 820	1 9	6152	2	N	745	722	1	14	8	174
08	8060	X	8017	-0-	-43	-0-	586 1049	1 9	6382	2	N	954	896	1	1	8	231
09	7608	X	7608	-0-	-0-	-0-	575 771	1 9	6262	2	N	701	806	1			126
10	7533	X	-0-	-0-	-7533	-0-					N	422	443	1			105
*11	15681	X	15681	-0-	-0-	-0-	1308 575	1 9	13798	2	N	523	489	1			139

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40836	X	40836	-0-	-0-	-0-	3429 739	1 9	36668	2	N	672	471	1			564
07	41137	X	41137	-0-	-0-	-0-	3359 936	1 9	36842	2	N	851	920	1	21	8	474
08	42605	X	42605	-0-	-0-	-0-	3505 919	1 9	38181	2	N	835	639	1	2	8	668
09	35334	X	35334	-0-	-0-	-0-	2916 679	1 9	31739	2	N	617	690	1			595
10	9300	X	-0-	-0-	-9300	-0-					N	576	695	1			476
*11	69252	X	69252	-0-	-0-	-0-	5926 783	1 9	62543	2	N	712	662	1			525

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	7887	-0-	-123	-0-	663	1	7090	2	Y	122	218	1			80
							134	9									
07	8618	X	8296	-0-	-322	-0-	690	1	7569	2	Y	34	35	1			79
							37	9									
08	8618	X	8496	-0-	-122	-0-	695	1	7566	2	Y	214	220	1			73
							235	9									
09	8340	X	8109	-0-	-231	-0-	668	1	7272	2	Y	154	44	1			183
							169	9									
10	8308	X	-0-	-0-	-8308	-0-					Y	71	185	1			69
*11	14812	X	14812	-0-	-0-	-0-	1274	1	13447	2	Y	83	51	1			101
							91	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	7470	-0-	-0-	-0-	626	1	6690	2	Y	140	212	1			28
							154	9									
07	7626	X	7618	-0-	-8	-0-	631	1	6923	2	Y	58	34	1			52
							64	9									
08	7595	X	7497	-0-	-98	-0-	616	1	6715	2	Y	151	35	1			168
							166	9									
09	7506	X	7506	-0-	-0-	-0-	618	1	6722	2	Y	151	290	1			29
							166	9									
10	7719	X	-0-	-0-	-7719	-0-					Y	87	97	1			19
*11	15207	X	15207	-0-	-0-	-0-	1298	1	13702	2	Y	188	52	1			155
							207	9									

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31516	X	31516	-0-	-0-	-0-	2648	1	28300	2	Y	516	73	1			742
							568	9									
07	32353	X	32353	-0-	-0-	-0-	2655	1	29119	2	Y	526	808	1	33	8	427
							579	9									
08	32809	X	32809	-0-	-0-	-0-	2708	1	29485	2	Y	560	456	1	4	8	527
							616	9									
09	31396	X	31396	-0-	-0-	-0-	2590	1	28173	2	Y	575	658	1			444
							633	9									
10	0	X	-0-	-0-	-0-	-0-					Y	533	378	1			599
*11	51153	X	51153	-0-	-0-	-0-	4367	1	46085	2	Y	637	693	1			543
							701	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	9131	-0-	-319	-0-	763	1	8155	2	Y	194	235	1			63
							213	9									
07	9503	X	9503	-0-	-0-	-0-	769	1	8435	2	Y	272	274	1			61
							299	9									
08	9586	X	9586	-0-	-0-	-0-	778	1	8480	2	Y	298	317	1			42
							328	9									
09	9223	X	9223	-0-	-0-	-0-	747	1	8133	2	Y	312	301	1			53
							343	9									
10	0	X	-0-	-0-	-0-	-0-					Y	173	175	1			51
*11	18777	X	18777	-0-	-0-	-0-	1609	1	16979	2	Y	172	150	1			73
							189	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5861	-0-	-919	-0-	1219	1	4635	2	Y	6	6	1			68
							7	9									
07	7006	X	6297	-0-	-709	-0-	1251	1	4800	2	Y	224	190	1			102
							246	9									
08	6572	X	6276	-0-	-296	-0-	1331	1	4936	2	Y	8	8	1			102
							9	9									
09	6300	X	5931	-0-	-369	-0-	1237	1	4511	2	Y	166	188	1			80
							183	9									
10	6510	X	776	-0-	-5734	-0-	775	1	1	9	Y	1					81
*11	6177	X	6177	-0-	-0-	-0-	1309	1	4846	2	Y	20	13	1			88
							22	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	7964	-0-	-496	-0-	669	1	7148	2	Y	134	149	1			125
							147	9									
07	8742	X	8257	-0-	-485	-0-	673	1	7384	2	Y	182	184	1			123
							200	9									
08	8618	X	8311	-0-	-307	-0-	679	1	7399	2	Y	212	214	1	2	8	119
							233	9									
09	8130	X	8062	-0-	-68	-0-	661	1	7196	2	Y	186	149	1			156
							205	9									
10	8308	X	-0-	-0-	-8308	-0-					Y	178	169	1			165
*11	15048	X	15048	-0-	-0-	-0-	1278	1	13491	2	Y	254	224	1			195
							279	9									

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5276	X	5276	-0-	-0-	-0-	812	1	4428	2	Y	33	37	1			28
							36	9									
07	5611	X	4765	-0-	-846	-0-	928	1	3800	2	Y	34	35	1			27
							37	9									
08	5611	X	5333	-0-	-278	-0-	826	1	4484	2	Y	21	18	1			30
							23	9									
09	5430	X	5204	-0-	-226	-0-	808	1	4365	2	Y	28	26	1			32
							31	9									
10	5456	X	-0-	-0-	-5456	-0-					Y	10	10	1			32
11	5280	X	4869	-0-	-411	-0-	785	1	4058	2	Y	24	23	1			32
							26	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7298	X	7298	-0-	-0-	-0-	608	1	6503	2	Y	170	24	1			210
							187	9									
07	7532	X	7532	-0-	-0-	-0-	617	1	6771	2	Y	131	211	1			130
							144	9									
08	7526	X	7526	-0-	-0-	-0-	624	1	6797	2	Y	95	172	1			53
							105	9									
09	7371	X	7371	-0-	-0-	-0-	613	1	6670	2	Y	80	35	1			98
							88	9									
10	7533	X	-0-	-0-	-7533	-0-					Y	139	185	1			52
*11	13427	X	13427	-0-	-0-	-0-	1149	1	12128	2	Y	136	39	1			149
							150	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15344	X	15344	-0-	-0-	-0-	1288	1	13768	2	Y	262	291	1			140
							288	9									
07	14417	X	14417	-0-	-0-	-0-	1193	1	13077	2	Y	134	134	1			140
							147	9									
08	13219	X	13219	-0-	-0-	-0-	1080	1	11769	2	Y	336	337	1			139
							370	9									
09	12316	X	12316	-0-	-0-	-0-	1007	1	10966	2	Y	312	158	1			293
							343	9									
10	0	X	-0-	-0-	-0-	-0-					Y	117	265	1			145
*11	15619	X	15619	-0-	-0-	-0-	1320	1	13934	2	Y	332	147	1			330
							365	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

06	960	X	861	-0-	-99	-0-	74	1	787	2	Y	-0-	153	1			20
07	1364	N	-0-	-0-	-1364	-0-					Y	-0-					20
08	1054	N	10	-0-	-1044	-0-	1	1	9	2	Y	-0-					20
09	870	N	-0-	-0-	-870	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	10	N	-0-	-0-	-10	-0-					Y	-0-					20

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

06	9033	X	9033	-0-	-0-	-0-	753	1	8049	2	Y	210	214	1			172
							231	9									
07	9486	X	9302	-0-	-184	-0-	768	1	8426	2	Y	98	32	1			238
							108	9									
08	9486	X	9333	-0-	-153	-0-	772	1	8409	2	Y	138	215	1			161
							152	9									
09	9180	X	8795	-0-	-385	-0-	720	1	7834	2	Y	219	213	1			167
							241	9									
10	9331	X	-0-	-0-	-9331	-0-					Y	188	184	1			171
*11	17652	X	17652	-0-	-0-	-0-	1513	1	15970	2	Y	154	222	1			103
							169	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

06	8411	X	8411	-0-	-0-	-0-	707	1	7554	2	Y	136	153	1			96
							150	9									
07	8649	X	7789	-0-	-860	-0-	635	1	6964	2	Y	173	154	1	28	8	87
							190	9									
08	8649	X	8630	-0-	-19	-0-	708	1	7712	2	Y	191	196	1	3	8	79
							210	9									
09	8400	X	7817	-0-	-583	-0-	638	1	6946	2	Y	212	206	1			85
							233	9									
10	8680	X	-0-	-0-	-8680	-0-					Y	174	162	1			97
*11	15277	X	15277	-0-	-0-	-0-	1304	1	13757	2	Y	196	174	1			119
							216	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12630	X	10796	-0-	-1834	-0-	1646 172	1 9	8978	2	Y	156	156	1			42
07	11935	X	10350	-0-	-1585	-0-	1994 191	1 9	8165	2	Y	174	181	1			35
08	11408	X	9735	-0-	-1673	-0-	1490 156	1 9	8089	2	Y	142	133	1			44
09	11040	X	9543	-0-	-1497	-0-	1465 165	1 9	7913	2	Y	150	147	1			47
10	11160	X	-0-	-0-	-11160	-0-					Y	235	227	1			55
*11	11061	X	11061	-0-	-0-	-0-	1734 365	1 9	8962	2	Y	332	288	1			98

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	26700	X	26289	-0-	-411	-0-	2218 366	1 9	23705	2	N	333	322	1			323
07	27590	X	24673	-0-	-2917	-0-	2027 426	1 9	22220	2	N	387	311	1	35	8	364
08	27497	X	23676	-0-	-3821	-0-	1946 528	1 9	21202	2	N	480	342	1	4	8	498
09	26610	X	23036	-0-	-3574	-0-	1910 350	1 9	20776	2	N	318	327	1			489
10	27156	X	-0-	-0-	-27156	-0-					N	291	393	1			387
*11	28122	X	28122	-0-	-0-	-0-	2399 406	1 9	25317	2	N	369	210	1			545

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

06	9090	X	8308	-0-	-782	-0-	701 109	1 9	7498	2	Y	99	91	1			45
07	9393	X	7297	-0-	-2096	-0-	598 142	1 9	6557	2	Y	129	138	1			36
08	9176	X	5575	-0-	-3601	-0-	452 201	1 9	4922	2	Y	183	145	1	1	8	73
09	8880	X	8599	-0-	-281	-0-	706 210	1 9	7683	2	Y	191	216	1			48
10	8711	X	-0-	-0-	-8711	-0-					Y	209	206	1			51
*11	15766	X	15766	-0-	-0-	-0-	1327 439	1 9	14000	2	Y	399	346	1			104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7967	-0-	-403	-0-	669	1	7148	2	Y	136	172	1			133
							150	9									
07	8494	X	7604	-0-	-890	-0-	623	1	6830	2	Y	137	159	1			111
							151	9									
08	8320	X	8320	-0-	-0-	-0-	686	1	7478	2	Y	142	178	1			75
							156	9									
09	7980	X	7193	-0-	-787	-0-	593	1	6456	2	Y	131	14	1			192
							144	9									
10	8246	X	-0-	-0-	-8246	-0-					Y	132	179	1			145
11	8040	X	7703	-0-	-337	-0-	657	1	6932	2	Y	104	155	1			94
							114	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15600	X	13393	-0-	-2207	-0-	1121	1	11979	2	Y	266	203	1			141
							293	9									
07	16120	X	11959	-0-	-4161	-0-	976	1	10705	2	Y	253	199	1			195
							278	9									
08	16120	X	13282	-0-	-2838	-0-	1088	1	11849	2	Y	314	380	1			129
							345	9									
09	14040	X	11495	-0-	-2545	-0-	943	1	10265	2	Y	261	355	1			35
							287	9									
10	14012	X	-0-	-0-	-14012	-0-					Y	226	180	1			81
11	13380	X	12639	-0-	-741	-0-	1055	1	11132	2	Y	411	399	1			93
							452	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10765	X	10765	-0-	-0-	-0-	1607	1	8763	2	Y	359	347	1			294
							395	9									
07	10788	X	8987	-0-	-1801	-0-	1694	1	6937	2	Y	324	348	1			270
							356	9									
08	11002	X	11002	-0-	-0-	-0-	1667	1	9046	2	Y	263	247	1			286
							289	9									
09	10770	X	10134	-0-	-636	-0-	1539	1	8311	2	Y	258	257	1			287
							284	9									
10	11129	X	-0-	-0-	-11129	-0-					Y	321	319	1			289
11	10770	X	10338	-0-	-432	-0-	1630	1	8424	2	Y	258	238	1			308
							284	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13991	X	13991	-0-	-0-	-0-	2121	1	11566	2	Y	276	277	1			144
							304	9									
07	12458	X	12458	-0-	-0-	-0-	2391	1	9796	2	Y	246	263	1	1	8	126
							271	9									
08	14462	X	14462	-0-	-0-	-0-	2210	1	11999	2	Y	230	212	1			144
							253	9									
09	13355	X	13355	-0-	-0-	-0-	2045	1	11042	2	Y	244	239	1			149
							268	9									
10	11439	X	-0-	-0-	-11439	-0-					Y	177	186	1			140
*11	14002	X	14002	-0-	-0-	-0-	2227	1	11511	2	Y	240	212	1			166
							264	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18553	X	18553	-0-	-0-	-0-	1566	1	16739	2	Y	225	231	1			262
							248	9									
07	18930	X	18930	-0-	-0-	-0-	1569	1	17204	2	Y	143	235	1	28	8	142
							157	9									
08	19050	X	19050	-0-	-0-	-0-	1561	1	17004	2	Y	441	414	1	4	8	165
							485	9									
09	18102	X	18102	-0-	-0-	-0-	1499	1	16311	2	Y	265	256	1			174
							292	9									
10	8990	X	-0-	-0-	-8990	-0-					Y	200					374
*11	35251	X	35251	-0-	-0-	-0-	3025	1	31922	2	Y	276	266	1			384
							304	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

06	9510	X	8951	-0-	-559	-0-	1360	1	7419	2	Y	156	155	1			65
							172	9									
07	9083	X	7837	-0-	-1246	-0-	1494	1	6120	2	Y	203	208	1			60
							223	9									
08	8928	X	8861	-0-	-67	-0-	1326	1	7198	2	Y	306	275	1			91
							337	9									
09	8940	X	8206	-0-	-734	-0-	1225	1	6614	2	Y	334	329	1			96
							367	9									
10	9238	X	-0-	-0-	-9238	-0-					Y	162	186	1			72
11	8940	X	8018	-0-	-922	-0-	1256	1	6491	2	Y	246	212	1			105
							271	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

06	7347	X	7347	-0-	-0-	-0-	1087	1	5931	2	Y	299	297	1			100
							329	9									
07	7688	X	6515	-0-	-1173	-0-	1222	1	5004	2	Y	263	284	1			79
							289	9									
08	7688	X	7640	-0-	-48	-0-	1145	1	6214	2	Y	255	236	1			98
							281	9									
09	7440	X	6940	-0-	-500	-0-	1047	1	5655	2	Y	216	210	1			104
							238	9									
10	7595	X	-0-	-0-	-7595	-0-					Y	233	233	1			104
11	7380	X	6887	-0-	-493	-0-	1053	1	5442	2	Y	356	305	1			154
							392	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6710	X	6710	-0-	-0-	-0-	1024	1	5584	2	Y	93	99	1			60
							102	9									
07	6727	X	6070	-0-	-657	-0-	1175	1	4812	2	Y	75	81	1			54
							83	9									
08	7129	X	7129	-0-	-0-	-0-	1094	1	5940	2	Y	86	17	1			123
							95	9									
09	6819	X	6819	-0-	-0-	-0-	1050	1	5668	2	Y	92	20	1			195
							101	9									
10	6944	X	-0-	-0-	-6944	-0-					Y	3					198
11	6900	X	6052	-0-	-848	-0-	977	1	5051	2	Y	22	21	1			197
							24	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21335	X	21335	-0-	-0-	-0-	1789	1	19115	2	Y	392	428	1			228
							431	9									
07	22310	X	22310	-0-	-0-	-0-	1823	1	19990	2	Y	452	248	1			432
							497	9									
08	21635	X	21635	-0-	-0-	-0-	1778	1	19373	2	Y	440	613	1			259
							484	9									
09	20743	X	20743	-0-	-0-	-0-	1705	1	18541	2	Y	452	265	1			446
							497	9									
10	0	X	-0-	-0-	-0-	-0-					Y	404	551	1			299
*11	40951	X	40951	-0-	-0-	-0-	3498	1	36916	2	Y	488	471	1			316
							537	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	13099	-0-	-251	-0-	1092	1	11678	2	Y	299	219	1			409
							329	9									
07	13911	X	13911	-0-	-0-	-0-	1135	1	12451	2	Y	295	401	1			303
							325	9									
08	13702	X	12467	-0-	-1235	-0-	1028	1	11193	2	Y	224	217	1			310
							246	9									
09	13349	X	13349	-0-	-0-	-0-	1096	1	11922	2	Y	301	416	1			195
							331	9									
10	13919	X	-0-	-0-	-13919	-0-					Y	258	182	1			271
*11	24534	X	24534	-0-	-0-	-0-	2093	1	22091	2	Y	318	427	1			162
							350	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3544	-0-	-146	-0-	300	1	3212	2	Y	29	28	1			69
							32	9									
07	3813	X	3529	-0-	-284	-0-	292	1	3202	2	Y	32	33	1			68
							35	9									
08	3813	X	3456	-0-	-357	-0-	287	1	3129	2	Y	36	35	1			69
							40	9									
09	3630	X	3352	-0-	-278	-0-	276	1	2998	2	Y	71	45	1			95
							78	9									
10	3658	X	-0-	-0-	-3658	-0-					Y	29	1	1			123
*11	6265	X	6265	-0-	-0-	-0-	531	1	5609	2	Y	114	38	1			198
							125	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6751	X	6751	-0-	-0-	-0-	575	1	6148	2	Y	25	24	1			199
							28	9									
07	7337	X	7337	-0-	-0-	-0-	594	1	6510	2	Y	212	186	1			225
							233	9									
08	7378	X	7221	-0-	-157	-0-	605	1	6585	2	Y	28	210	1			43
							31	9									
09	7227	X	7227	-0-	-0-	-0-	589	1	6411	2	Y	206	206	1			43
							227	9									
10	7378	X	-0-	-0-	-7378	-0-					Y	1					44
*11	14076	X	14076	-0-	-0-	-0-	1195	1	12608	2	Y	248	37	1			255
							273	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13720	X	13720	-0-	-0-	-0-	1158	1	12378	2	Y	167	181	1			356
							184	9									
07	14503	X	14503	-0-	-0-	-0-	1187	1	13020	2	Y	269	547	1			78
							296	9									
08	14219	X	14219	-0-	-0-	-0-	1180	1	12850	2	Y	172	183	1			67
							189	9									
09	11574	X	11574	-0-	-0-	-0-	961	1	10460	2	Y	139					206
							153	9									
10	2046	X	-0-	-0-	-2046	-0-					Y	62	181	1			87
*11	21354	X	21354	-0-	-0-	-0-	1840	1	19416	2	Y	89					176
							98	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

06	17550	X	17168	-0-	-382	-0-	1429	1	15266	2	Y	430	679	1			273
							473	9									
07	18135	X	17166	-0-	-969	-0-	1372	1	15045	2	Y	681	629	1	37	8	288
							749	9									
08	18135	X	17328	-0-	-807	-0-	1390	1	15143	2	Y	723	666	1	9	8	336
							795	9									
09	17550	X	16128	-0-	-1422	-0-	1306	1	14206	2	Y	560	563	1			333
							616	9									
10	18135	X	-0-	-0-	-18135	-0-					Y	468	521	1			280
*11	30426	X	30426	-0-	-0-	-0-	2572	1	27133	2	Y	655	572	1			363
							721	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

06	7770	X	7524	-0-	-246	-0-	1148	1	6259	2	Y	106	102	1			75
							117	9									
07	6392	X	6392	-0-	-0-	-0-	616	1	5691	2	Y	77	86	1			66
							85	9									
08	7829	X	7829	-0-	-0-	-0-	1077	1	6646	2	Y	96	85	1			77
							106	9									
09	7465	X	7465	-0-	-0-	-0-	1160	1	6264	2	Y	37	44	1			70
							41	9									
10	0	X	-0-	-0-	-0-	-0-					Y	72	67	1			75
*11	5252	X	5252	-0-	-0-	-0-	847	1	4377	2	Y	25	31	1			69
							28	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

06	10200	X	9522	-0-	-678	-0-	1255	1	8143	2	Y	113	9	1			223
							124	9									
07	10540	X	9341	-0-	-1199	-0-	761	1	8404	2	Y	160	189	1	3	8	191
							176	9									
08	10132	X	10132	-0-	-0-	-0-	1375	1	8749	2	Y	7	4	1	2	8	192
							8	9									
09	9510	X	9510	-0-	-0-	-0-	1231	1	8018	2	Y	237	192	1	1	8	236
							261	9									
10	9827	X	1398	-0-	-8429	-0-	1307	2	91	9	Y	83					319
11	9810	X	9357	-0-	-453	-0-	1281	1	7959	2	Y	106	195	1			230
							117	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13740	X	13418	-0-	-322	-0-	1129	1	12065	2	Y	204	205	1			135
							224	9									
07	15851	X	15851	-0-	-0-	-0-	1300	1	14252	2	Y	272	258	1	13	8	136
							299	9									
08	14928	X	14928	-0-	-0-	-0-	1234	1	13444	2	Y	227	194	1	2	8	167
							250	9									
09	13550	X	13550	-0-	-0-	-0-	1128	1	12271	2	Y	137	180	1			124
							151	9									
10	15841	X	-0-	-0-	-15841	-0-					Y	194	189	1			129
*11	25805	X	25805	-0-	-0-	-0-	2221	1	23435	2	Y	135	135	1			133
							149	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

06	3240	X	3240	-0-	-0-	-0-	499	1	2721	2	Y	18	22	1			43
							20	9									
07	3286	X	2547	-0-	-739	-0-	496	1	2031	2	Y	18	19	1			42
							20	9									
08	3351	X	3351	-0-	-0-	-0-	519	1	2818	2	Y	13	10	1			45
							14	9									
09	3373	X	3373	-0-	-0-	-0-	508	1	2743	2	Y	111	22	1			134
							122	9									
10	3348	X	-0-	-0-	-3348	-0-					Y	42	1	1			175
11	3240	X	2670	-0-	-570	-0-	423	1	2186	2	Y	55	16	1			213
							61	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4134	-0-	-156	-0-	622	1	3395	2	Y	106	101	1			58
							117	9									
07	4433	X	3762	-0-	-671	-0-	714	1	2925	2	Y	112	117	1			53
							123	9									
08	4335	X	4335	-0-	-0-	-0-	648	1	3518	2	Y	154	113	1			94
							169	9									
09	4140	X	4108	-0-	-32	-0-	617	1	3333	2	Y	144	32	1			206
							158	9									
10	4278	X	-0-	-0-	-4278	-0-					Y	188	335	1			59
*11	4246	X	4246	-0-	-0-	-0-	643	1	3324	2	Y	254	219	1			93
							279	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4316	X	4316	-0-	-0-	-0-	357	1	3817	2	Y	129	151	1			268
							142	9									
07	5353	X	5353	-0-	-0-	-0-	429	1	4704	2	Y	200	199	1			269
							220	9									
08	5343	X	5343	-0-	-0-	-0-	434	1	4727	2	Y	165	180	1			254
							182	9									
09	5374	X	5374	-0-	-0-	-0-	434	1	4717	2	Y	203	195	1			262
							223	9									
10	5363	X	-0-	-0-	-5363	-0-					Y	165	157	1			270
*11	10129	X	10129	-0-	-0-	-0-	849	1	8957	2	Y	294	255	1			309
							323	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	7822	-0-	-1178	-0-	1170	1	6381	2	Y	246	210	1			152
							271	9									
07	9300	X	7079	-0-	-2221	-0-	1343	1	5502	2	Y	213	259	1	2	8	104
							234	9									
08	8649	X	7872	-0-	-777	-0-	1198	1	6501	2	Y	157	86	1			175
							173	9									
09	8370	X	7729	-0-	-641	-0-	1183	1	6390	2	Y	142	218	1			99
							156	9									
10	8649	X	-0-	-0-	-8649	-0-					Y	192	187	1			104
*11	8397	X	8397	-0-	-0-	-0-	1322	1	6832	2	Y	221	210	1			113
							243	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10590	X	8966	-0-	-1624	-0-	754	1	8059	2	Y	139	180	1			109
							153	9									
07	10757	X	8891	-0-	-1866	-0-	729	1	7994	2	Y	153	183	1	15	8	64
							168	9									
08	10602	X	8831	-0-	-1771	-0-	729	1	7946	2	Y	142	3	8			203
							156	9									
09	9540	X	8562	-0-	-978	-0-	709	1	7711	2	Y	129	176	1			156
							142	9									
10	9269	X	-0-	-0-	-9269	-0-					Y	137	179	1			114
*11	16581	X	16581	-0-	-0-	-0-	1423	1	15018	2	Y	127	188	1			53
							140	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	8711	-0-	-949	-0-	734	1	7844	2	Y	121	20	1			184
							133	9									
07	9982	X	9296	-0-	-686	-0-	766	1	8401	2	Y	117	212	1			89
							129	9									
08	10155	X	10155	-0-	-0-	-0-	841	1	9163	2	Y	137	28	1			198
							151	9									
09	9482	X	9482	-0-	-0-	-0-	786	1	8554	2	Y	129	222	1			105
							142	9									
10	9765	X	-0-	-0-	-9765	-0-					Y	100					205
*11	17622	X	17622	-0-	-0-	-0-	1508	1	15913	2	Y	183	227	1			161
							201	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2689	X	2689	-0-	-0-	-0-	221	1	2365	2	Y	94	21	1			217
							103	9									
07	3016	X	3016	-0-	-0-	-0-	242	1	2652	2	Y	111	208	1			120
							122	9									
08	3051	X	3051	-0-	-0-	-0-	246	1	2675	2	Y	118	27	1			211
							130	9									
09	2694	X	2694	-0-	-0-	-0-	216	1	2350	2	Y	116	220	1			107
							128	9									
10	0	X	-0-	-0-	-0-	-0-					Y	92					199
*11	5000	X	5000	-0-	-0-	-0-	419	1	4419	2	Y	147	213	1			133
							162	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11070	X	10114	-0-	-956	-0-	848	1	9067	2	Y	181	213	1			213
							199	9									
07	11532	X	10208	-0-	-1324	-0-	836	1	9164	2	Y	189	218	1			184
							208	9									
08	11532	X	10137	-0-	-1395	-0-	832	1	9064	2	Y	219	216	1			187
							241	9									
09	11160	X	9394	-0-	-1766	-0-	774	1	8416	2	Y	185	220	1			152
							204	9									
10	10757	X	-0-	-0-	-10757	-0-					Y	171	181	1			142
*11	18836	X	18836	-0-	-0-	-0-	1609	1	16981	2	Y	224	213	1			153
							246	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	6544	-0-	-1106	-0-	1003	1	5469	2	Y	65	77	1			39
							72	9									
07	7905	X	6497	-0-	-1408	-0-	1267	1	5188	2	Y	38	33	1	3	8	41
							42	9									
08	7678	X	7678	-0-	-0-	-0-	1192	1	6467	2	Y	17	13	1	1	8	44
							19	9									
09	7136	X	7136	-0-	-0-	-0-	1111	1	6001	2	Y	22	20	1			46
							24	9									
10	6758	X	-0-	-0-	-6758	-0-					Y	-0-					46
11	7440	X	5554	-0-	-1886	-0-	897	1	4635	2	Y	20	20	1			45
							22	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11341	X	11341	-0-	-0-	-0-	911	1	9742	2	Y	625	724	1			271
							688	9									
07	12307	X	12307	-0-	-0-	-0-	959	1	10511	2	Y	761	785	1			247
							837	9									
08	12332	X	12332	-0-	-0-	-0-	969	1	10557	2	Y	733	751	1	1	8	228
							806	9									
09	12184	X	12184	-0-	-0-	-0-	977	1	10631	2	Y	524	560	1			192
							576	9									
10	0	X	-0-	-0-	-0-	-0-					Y	430	407	1			215
*11	22523	X	22523	-0-	-0-	-0-	1923	1	20296	2	Y	276	272	1			219
							304	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4040	X	4040	-0-	-0-	-0-	245	1	2618	2	Y	1070	1105	1			505
							1177	9									
07	4243	X	4243	-0-	-0-	-0-	271	1	2973	2	Y	908	1124	1			289
							999	9									
08	4140	X	4140	-0-	-0-	-0-	265	1	2882	2	Y	903	750	1	1	8	441
							993	9									
09	3889	X	3889	-0-	-0-	-0-	269	1	2924	2	Y	633	815	1			259
							696	9									
10	0	X	-0-	-0-	-0-	-0-					Y	741	739	1			261
*11	8116	X	8116	-0-	-0-	-0-	637	1	6727	2	Y	684	617	1			326
							752	9									

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19860	X	19215	-0-	-645	-0-	1619	1	17307	2	Y	263	298	1			125
							289	9									
07	20522	X	19748	-0-	-774	-0-	1611	1	17664	2	Y	430	367	1	67	8	121
							473	9									
08	20150	X	19545	-0-	-605	-0-	1606	1	17493	2	Y	405	422	1	8	8	96
							446	9									
09	19500	X	18589	-0-	-911	-0-	1526	1	16606	2	Y	415	400	1			111
							457	9									
10	19871	X	-0-	-0-	-19871	-0-					Y	250	251	1			110
*11	36609	X	36609	-0-	-0-	-0-	3134	1	33076	2	Y	363	317	1			156
							399	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

06	30	N	13	-0-	-17	-0-	13	2			N	-0-					121
07	31	N	19	-0-	-12	-0-	18	2	1	9	N	1	61	1			61
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					61
09	13	N	-0-	-0-	-13	-0-					N	-0-					61
10	31	N	-0-	-0-	-31	-0-					N	-0-					61
11	30	N	-0-	-0-	-30	-0-					N	-0-					61

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

06	8472	X	8472	-0-	-0-	-0-	1287	1	7019	2	Y	151	156	1			50
							166	9									
07	8205	X	8205	-0-	-0-	-0-	1588	1	6503	2	Y	104	115	1			39
							114	9									
08	9143	X	9143	-0-	-0-	-0-	1410	1	7654	2	Y	72	65	1			46
							79	9									
09	8982	X	8982	-0-	-0-	-0-	1389	1	7499	2	Y	85	66	1			65
							94	9									
10	0	X	-0-	-0-	-0-	-0-					Y	8	3	1			70
*11	9240	X	9240	-0-	-0-	-0-	1464	1	7566	2	Y	191	44	1			215
							210	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

06	13440	X	10781	-0-	-2659	-0-	1742	1	8829	2	Y	191	197	1			171
							210	9									
07	11594	X	10239	-0-	-1355	-0-	1747	1	8373	2	Y	108	176	1			103
							119	9									
08	11594	X	10668	-0-	-926	-0-	1851	1	8575	2	Y	220	199	1			124
							242	9									
09	11087	X	11087	-0-	-0-	-0-	1868	1	9030	2	Y	172	203	1			93
							189	9									
10	11129	X	1272	-0-	-9857	-0-	1077	1	195	9	Y	177	185	1			85
*11	10889	X	10889	-0-	-0-	-0-	1707	1	8816	2	Y	333	186	1			232
							366	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8790	X	8108	-0-	-682	-0-	1227 189	1 9	6692	2	N	172	168	1			53
07	7237	X	7237	-0-	-0-	-0-	1380 204	1 9	5653	2	N	185	194	1			44
08	8192	X	8192	-0-	-0-	-0-	1244 194	1 9	6754	2	N	176	163	1			57
09	8071	X	8071	-0-	-0-	-0-	1229 204	1 9	6638	2	N	185	182	1			60
10	0	X	-0-	-0-	-0-	-0-					N	100	112	1			48
*11	7672	X	7672	-0-	-0-	-0-	1233 67	1 9	6372	2	N	61	44	1			65

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11640	X	10643	-0-	-997	-0-	1353 151	1 9	9139	2	N	137	132	1			115
07	12028	X	9796	-0-	-2232	-0-	826 160	1 9	8810	2	N	145	153	1			107
08	12028	X	10727	-0-	-1301	-0-	1379 155	1 9	9193	2	N	141	128	1			120
09	10920	X	9194	-0-	-1726	-0-	1209 133	1 9	7852	2	N	121	123	1			118
10	11129	X	1615	-0-	-9514	-0-	1525	2	90	9	N	82	87	1			113
11	10650	X	8392	-0-	-2258	-0-	1156 45	1 9	7191	2	N	41	44	1			110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18180	X	16541	-0-	-1639	-0-	2387	1	13021	2	N	1030	1003	1			184
							1133	9									
07	14788	X	14788	-0-	-0-	-0-	2689	1	11013	2	N	987	1055	1			116
							1086	9									
08	16804	X	16804	-0-	-0-	-0-	2442	1	13256	2	N	1005	932	1			189
							1106	9									
09	16059	X	16059	-0-	-0-	-0-	2350	1	12691	2	N	925	934	1			180
							1018	9									
10	0	X	-0-	-0-	-0-	-0-					N	702	747	1			135
*11	15788	X	15788	-0-	-0-	-0-	2413	1	12473	2	N	820	715	1			238
							902	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4122	-0-	-708	-0-	632	1	3449	2	Y	37	28	1			142
							41	9									
07	3825	X	3825	-0-	-0-	-0-	725	1	2971	2	Y	117	109	1			150
							129	9									
08	3970	X	3970	-0-	-0-	-0-	613	1	3328	2	Y	26	29	1			147
							29	9									
09	3620	X	3620	-0-	-0-	-0-	557	1	3006	2	Y	52	48	1			151
							57	9									
10	0	X	-0-	-0-	-0-	-0-					Y	15	18	1			148
*11	3743	X	3743	-0-	-0-	-0-	601	1	3105	2	Y	34	24	1			157
							37	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4607	-0-	-343	-0-	707	1	3858	2	Y	38	27	1			237
							42	9									
07	5022	X	4150	-0-	-872	-0-	808	1	3309	2	Y	30	27	1	3	8	237
							33	9									
08	5053	X	4637	-0-	-416	-0-	716	1	3884	2	Y	34	198	1	2	8	71
							37	9									
09	4890	X	4453	-0-	-437	-0-	690	1	3726	2	Y	34	20	1	1	8	84
							37	9									
10	5053	X	-0-	-0-	-5053	-0-					Y	-0-					84
11	4620	X	4358	-0-	-262	-0-	689	1	3561	2	Y	98	28	1			153
							108	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20340	X	16863	-0-	-3477	-0-	2165	1	14357	2	Y	310	300	1			89
							341	9									
07	21018	X	18005	-0-	-3013	-0-	1451	1	16143	2	Y	374	388	1			75
							411	9									
08	19337	X	19337	-0-	-0-	-0-	2548	1	16296	2	Y	448	409	1			114
							493	9									
09	17760	X	15187	-0-	-2573	-0-	2302	1	12430	2	Y	414	418	1			110
							455	9									
10	18352	X	-0-	-0-	-18352	-0-					Y	403	414	1			99
11	18720	X	14842	-0-	-3878	-0-	2345	1	12120	2	Y	343	312	1			130
							377	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11788	X	11788	-0-	-0-	-0-	1792	1	9776	2	N	200	195	1			144
							220	9									
07	10974	X	9782	-0-	-1192	-0-	1875	1	7681	2	N	205	216	1			133
							226	9									
08	12090	X	10894	-0-	-1196	-0-	1659	1	9005	2	N	209	192	1			150
							230	9									
09	11700	X	11187	-0-	-513	-0-	1710	1	9233	2	N	222	219	1			153
							244	9									
10	12090	X	-0-	-0-	-12090	-0-					N	194	200	1			147
11	11700	X	10640	-0-	-1060	-0-	1691	1	8740	2	N	190	172	1			164
							209	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14610	X	13265	-0-	-1345	-0-	1100	1	11762	2	N	366	422	1			257
							403	9									
07	14787	X	13113	-0-	-1674	-0-	1046	1	11470	2	N	543	538	1	11	8	251
							597	9									
08	14322	X	14111	-0-	-211	-0-	1142	1	12444	2	N	477	463	1	2	8	263
							525	9									
09	14160	X	14160	-0-	-0-	-0-	1152	1	12535	2	N	430	588	1			105
							473	9									
10	14322	X	-0-	-0-	-14322	-0-					N	333	314	1			124
*11	27780	X	27780	-0-	-0-	-0-	2379	1	25103	2	N	271	257	1			138
							298	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5280	-0-	-900	-0-	431	1	4603	2	N	224	163	1			216
							246	9									
07	6262	X	5489	-0-	-773	-0-	433	1	4753	2	N	275	192	1			299
							303	9									
08	5983	X	5292	-0-	-691	-0-	424	1	4624	2	N	222	368	1			153
							244	9									
09	5730	X	4590	-0-	-1140	-0-	370	1	4027	2	N	175	195	1			133
							193	9									
10	5611	X	-0-	-0-	-5611	-0-					N	241	181	1			193
11	5310	X	4474	-0-	-836	-0-	372	1	3931	2	N	155	184	1			164
							171	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	7143	-0-	-1857	-0-	594	1	6353	2	N	178	200	1			93
							196	9									
07	9269	X	7452	-0-	-1817	-0-	575	1	6301	2	N	524	461	1	33	8	123
							576	9									
08	9238	X	8423	-0-	-815	-0-	683	1	7442	2	N	271	282	1	8	8	104
							298	9									
09	8523	X	8523	-0-	-0-	-0-	698	1	7592	2	N	212	281	1			35
							233	9									
10	7905	X	-0-	-0-	-7905	-0-					N	163	146	1			52
*11	16306	X	16306	-0-	-0-	-0-	1389	1	14657	2	N	236	207	1			81
							260	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9886	X	9886	-0-	-0-	-0-	307	1	9392	2	Y	170	177	1			284
							187	9									
07	10551	X	10551	-0-	-0-	-0-	276	1	10140	2	Y	123	349	1			58
							135	9									
08	11129	X	10841	-0-	-288	-0-	269	1	10381	2	Y	174					232
							191	9									
09	10770	X	10057	-0-	-713	-0-	306	1	9654	2	Y	88	180	1			140
							97	9									
10	11182	X	11182	-0-	-0-	-0-	328	1	10655	2	Y	181	159	1			162
							199	9									
11	10500	X	10164	-0-	-336	-0-	292	1	9616	2	Y	233	156	1			239
							256	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3338	-0-	-1252	-0-	4	1	3301	2	N	30					198
							33	9									
07	8165	X	8165	-0-	-0-	-0-	8150	2	15	9	N	14					212
08	4619	X	4019	-0-	-600	-0-	6	1	3968	2	N	41	154	1			99
							45	9									
09	4380	X	4023	-0-	-357	-0-	3913	2	110	9	N	100					199
10	5518	X	3897	-0-	-1621	-0-	6	1	3786	2	N	95	172	1			122
							105	9									
11	5340	X	3631	-0-	-1709	-0-	5	1	3520	2	N	96	164	1			54
							106	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2049	-0-	-1281	-0-	5	1	2013	2	Y	28					222
							31	9									
07	2852	X	2741	-0-	-111	-0-	2683	2	58	9	Y	53	181	1			94
08	2852	X	2498	-0-	-354	-0-	2452	2	46	9	Y	42					136
09	2760	X	2510	-0-	-250	-0-	2459	2	51	9	Y	46					182
10	2728	X	2138	-0-	-590	-0-	2098	2	40	9	Y	36	173	1			45
11	2640	X	1582	-0-	-1058	-0-	7	1	1518	2	Y	52					97
							57	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	7305	-0-	-3375	-0-	6543	2	762	9	Y	693	619	1			133
07	11036	X	7170	-0-	-3866	-0-	644	1	5811	2	Y	650	665	1			118
							715	9									
08	8215	X	8049	-0-	-166	-0-	654	1	6649	2	Y	678	653	1			143
							746	9									
09	7530	X	7300	-0-	-230	-0-	640	1	6008	2	Y	593	607	1			129
							652	9									
10	7564	X	6955	-0-	-609	-0-	660	1	5644	2	Y	592	629	1			92
							651	9									
11	7800	X	5483	-0-	-2317	-0-	558	1	4321	2	Y	549	515	1			126
							604	9									

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3192	-0-	-78	-0-	1048	1	1569	2	Y	523	517	1			179
							575	9									
07	3565	X	2942	-0-	-623	-0-	1218	1	1196	2	Y	480	503	1			156
							528	9									
08	3565	X	3317	-0-	-248	-0-	1104	1	1684	2	Y	481	291	1			346
							529	9									
09	3450	X	3049	-0-	-401	-0-	1052	1	1554	2	Y	403	492	1			257
							443	9									
10	3800	X	3800	-0-	-0-	-0-	1131	1	2110	2	Y	508	508	1			257
							559	9									
*11	4742	X	4742	-0-	-0-	-0-	998	1	3197	2	Y	497	500	1			254
							547	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7078	-0-	-662	-0-	897	1	5201	2	Y	891	830	1			209
							980	9									
07	8433	X	8433	-0-	-0-	-0-	917	1	6481	2	Y	941	857	1			293
							1035	9									
08	7998	X	7504	-0-	-494	-0-	1011	1	5469	2	Y	931	1054	1			170
							1024	9									
09	7530	X	6217	-0-	-1313	-0-	852	1	4574	2	Y	719	822	1			67
							791	9									
10	8432	X	7568	-0-	-864	-0-	918	1	5602	2	Y	953	830	1			190
							1048	9									
11	8160	X	5577	-0-	-2583	-0-	1028	1	3538	2	Y	919	836	1			273
							1011	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1325	-0-	-175	-0-	1325	2			N	-0-					175
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					175
08	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					175
09	1320	N	1296	-0-	-24	-0-	1296	2			N	-0-					175
*10	1364	N	1354	-0-	-10	-0-	1332	2	22	9	N	20					195
*11	1316	N	1316	-0-	-0-	-0-	1286	2	30	9	N	27	200	1			22

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

06	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					23
07	1787	N	1787	-0-	-0-	-0-	1774	2	13	9	N	12					35
08	1786	N	1786	-0-	-0-	-0-	1758	2	28	9	N	25					60
09	1726	N	1726	-0-	-0-	-0-	1696	2	30	9	N	27					87
*10	1792	N	1792	-0-	-0-	-0-	1769	2	23	9	N	21					108
*11	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7					115

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					88
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					88
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					88
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					88
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					88
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					88

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

06	1800	N	1547	-0-	-253	-0-	1523	2	24	9	N	22					183
07	1494	N	1494	-0-	-0-	-0-	1477	2	17	9	N	15					198
08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					198
09	1560	N	1500	-0-	-60	-0-	1482	2	18	9	N	16					214
10	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					214
11	1380	N	1377	-0-	-3	-0-	1377	2			N	-0-					214

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*10	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

06	120	N	110	-0-	-10	-0-	110	2			N	-0-					52
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					52
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					52
09	120	N	54	-0-	-66	-0-	54	2			N	-0-					52
*10	124	N	41	-0-	-83	-0-	41	2			N	-0-					52
11	120	N	21	-0-	-99	-0-	21	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					86
07	2997	X	2997	-0-	-0-	-0-	2901	2	96	9	N	87					173
08	2871	X	2871	-0-	-0-	-0-	2853	2	18	9	N	16					189
09	2711	X	2711	-0-	-0-	-0-	2710	2	1	9	N	1	180	1			10
10	2759	X	2723	-0-	-36	-0-	2723	2			N	-0-					10
*11	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					10

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1489	-0-	-791	-0-	1489	2			N	-0-	195	1			51
07	1526	N	1526	-0-	-0-	-0-	1484	2	42	9	N	38					89
08	1488	N	1388	-0-	-100	-0-	1347	2	41	9	N	37					126
09	1324	N	1324	-0-	-0-	-0-	1300	2	24	9	N	22					148
10	1519	N	1420	-0-	-99	-0-	1369	2	51	9	N	46	189	1			5
11	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					3
07	1534	N	1534	-0-	-0-	-0-	1516	2	18	9	Y	16					19
08	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	Y	6					25
09	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					25
*10	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					25
*11	1494	N	1494	-0-	-0-	-0-	1480	2	14	9	Y	13					38

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4215	X	4215	-0-	-0-	-0-	4206	2	9	9	N	8					159
07	4442	X	4442	-0-	-0-	-0-	4420	2	22	9	N	20					179
08	4455	X	4455	-0-	-0-	-0-	4433	2	22	9	N	20					199
09	4319	X	4319	-0-	-0-	-0-	4287	2	32	9	N	29	179	1			49
*10	4304	X	4304	-0-	-0-	-0-	4303	2	1	9	N	1					50
*11	4214	X	4214	-0-	-0-	-0-	4213	2	1	9	N	1					51

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					34
07	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					34
08	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					34
09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					34
*10	1984	N	1790	-0-	-194	-0-	1783	2	7	9	N	6					40
11	1890	N	1687	-0-	-203	-0-	1665	2	22	9	N	20					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1515	-0-	-285	-0-	1515	2			N	-0-					60
07	1643	N	1388	-0-	-255	-0-	1388	2			N	-0-					60
08	1612	N	1325	-0-	-287	-0-	1325	2			N	-0-					60
09	1530	N	1117	-0-	-413	-0-	1115	2	2	9	N	2					62
10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					62
*11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					62

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

06	2969	N	2969	-0-	-0-	-0-	2969	2			N	-0-					65
07	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					65
08	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					65
09	2760	N	1992	-0-	-768	-0-	1992	2			N	-0-					65
*10	2387	N	1925	-0-	-462	-0-	1925	2			N	-0-					65
11	2160	N	1868	-0-	-292	-0-	1832	2	36	9	N	33					98

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

06	930	N	905	-0-	-25	-0-	852	2	53	9	N	48					122
07	995	N	995	-0-	-0-	-0-	938	2	57	9	N	52					174
08	930	N	918	-0-	-12	-0-	903	2	15	9	N	14	181	1			7
09	900	N	900	-0-	-0-	-0-	875	2	25	9	N	23					30
10	992	N	957	-0-	-35	-0-	900	2	57	9	N	52					82
11	900	N	895	-0-	-5	-0-	867	2	28	9	N	25					107

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

06	7168	X	7168	-0-	-0-	-0-	7151	2	17	9	N	15					67
07	7099	X	7099	-0-	-0-	-0-	7055	2	44	9	N	40					107
08	6996	X	6996	-0-	-0-	-0-	6971	2	25	9	N	23					130
09	6971	X	6971	-0-	-0-	-0-	6971	2			N	-0-					130
*10	6979	X	6979	-0-	-0-	-0-	6964	2	15	9	N	14					144
*11	6553	X	6553	-0-	-0-	-0-	6517	2	36	9	N	33					177

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

06	2520	N	2247	-0-	-273	-0-	2238	2	9	9	N	8					226
07	2573	N	2404	-0-	-169	-0-	2402	2	2	9	N	2					228
08	2452	N	2452	-0-	-0-	-0-	2441	2	11	9	N	10					238
09	2504	N	2504	-0-	-0-	-0-	2501	2	3	9	N	3					241
10	2418	N	2297	-0-	-121	-0-	2291	2	6	9	N	5					246
11	2370	N	2124	-0-	-246	-0-	2105	2	19	9	N	17	200	1			63

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

06	2503	N	2503	-0-	-0-	-0-	2464	2	39	9	N	35					42
07	2449	N	2401	-0-	-48	-0-	2399	2	2	9	N	2					44
08	2418	N	2351	-0-	-67	-0-	2293	2	58	9	N	53					97
09	2370	N	2244	-0-	-126	-0-	2219	2	25	9	N	23					120
10	2387	N	2034	-0-	-353	-0-	2034	2			N	-0-					120
11	2280	N	2102	-0-	-178	-0-	2079	2	23	9	N	21					141

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

06	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					68
07	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					68
08	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					68
09	2640	N	1888	-0-	-752	-0-	1888	2			N	-0-					68
*10	2759	N	2575	-0-	-184	-0-	2575	2			N	-0-					68
11	2520	N	2488	-0-	-32	-0-	2488	2			N	-0-					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0-	-0-	2528	2	18	9	N	16	184	1			68
07	2444	N	2444	-0-	-0-	-0-	2422	2	22	9	N	20					88
08	2528	N	2528	-0-	-0-	-0-	2504	2	24	9	N	22					110
09	2292	N	2292	-0-	-0-	-0-	2272	2	20	9	N	18					128
10	2271	N	2271	-0-	-0-	-0-	2260	2	11	9	N	10					138
*11	2107	N	2107	-0-	-0-	-0-	2077	2	30	9	N	27					165

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

06	3558	X	3558	-0-	-0-	-0-	3502	2	56	9	N	51	191	1			85
07	3903	X	3903	-0-	-0-	-0-	3779	2	124	9	N	113					198
08	3912	X	3912	-0-	-0-	-0-	3831	2	81	9	N	74					272
09	3726	X	3726	-0-	-0-	-0-	3663	2	63	9	N	57	191	1			138
*10	3916	X	3916	-0-	-0-	-0-	3870	2	46	9	N	42					180
*11	3933	X	3933	-0-	-0-	-0-	3871	2	62	9	N	56	189	1			47

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

06	3090	X	3016	-0-	-74	-0-	3016	2			N	-0-					77
07	3193	X	3056	-0-	-137	-0-	3056	2			N	-0-					77
08	3193	X	3023	-0-	-170	-0-	3023	2			N	-0-					77
09	3060	X	2948	-0-	-112	-0-	2948	2			N	-0-					77
*10	3162	X	2877	-0-	-285	-0-	2877	2			N	-0-					77
11	3030	X	2828	-0-	-202	-0-	2799	2	29	9	N	26					103

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

06	2116	N	2116	-0-	-0-	-0-	2073	2	43	9	N	39	194	1			75
07	2947	N	2947	-0-	-0-	-0-	2846	2	101	9	N	92					167
08	2794	N	2794	-0-	-0-	-0-	2736	2	58	9	N	53					220
09	2747	N	2747	-0-	-0-	-0-	2670	2	77	9	N	70					290
10	2835	N	2835	-0-	-0-	-0-	2823	2	12	9	N	11	192	1			109
*11	2902	N	2902	-0-	-0-	-0-	2846	2	56	9	N	51					160

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

06	4123	X	4123	-0-	-0-	-0-	4003	2	120	9	N	109	195	1			172
07	4174	X	4174	-0-	-0-	-0-	4123	2	51	9	N	46					218
08	4153	X	4153	-0-	-0-	-0-	4105	2	48	9	N	44	192	1			70
09	4042	X	4042	-0-	-0-	-0-	3998	2	44	9	N	40					110
10	4123	X	4119	-0-	-4	-0-	4078	2	41	9	N	37					147
11	3990	X	3919	-0-	-71	-0-	3879	2	40	9	N	36					183

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

06	2463	N	2463	-0-	-0-	-0-	2433	2	30	9	N	27					65
07	2511	N	2478	-0-	-33	-0-	2472	2	6	9	N	5					70
08	2511	N	2416	-0-	-95	-0-	2416	2			N	-0-					70
09	2460	N	2314	-0-	-146	-0-	2314	2			N	-0-					70
*10	2480	N	2382	-0-	-98	-0-	2332	2	50	9	N	45					115
*11	2447	N	2447	-0-	-0-	-0-	2392	2	55	9	N	50					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					40
07	1178	N	1168	-0-	-10	-0-	1168	2			N	-0-					40
08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					40
09	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					40
*10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
11	1140	N	1130	-0-	-10	-0-	1130	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	876	-0-	-174	-0-	876	2			N	-0-					25
07	1054	N	901	-0-	-153	-0-	901	2			N	-0-					25
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					25
09	870	N	338	-0-	-532	-0-	338	2			N	-0-					25
*10	899	N	324	-0-	-575	-0-	324	2			N	-0-					25
11	720	N	233	-0-	-487	-0-	233	2			N	-0-					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					107
07	1891	N	1886	-0-	-5	-0-	1886	2			N	-0-					107
08	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					107
09	1980	N	1793	-0-	-187	-0-	1793	2			N	-0-					107
*10	1891	N	1809	-0-	-82	-0-	1809	2			N	-0-					107
11	1800	N	1585	-0-	-215	-0-	1585	2			N	-0-					107

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2112	-0-	-108	-0-	2112	2			N	-0-					-0-
07	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
08	2201	N	2185	-0-	-16	-0-	2165	2	20	9	N	18					18
09	2132	N	2132	-0-	-0-	-0-	2130	2	2	9	N	2					20
10	2232	N	2214	-0-	-18	-0-	2214	2			N	-0-					20
11	2100	N	2045	-0-	-55	-0-	2045	2			N	-0-					20

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9
*11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4534	-0-	-326	-0-	4492	2	42	9	N	38					198
07	4991	X	4667	-0-	-324	-0-	4634	2	33	9	N	30	193	1			35
08	4867	X	4752	-0-	-115	-0-	4702	2	50	9	N	45					80
09	4620	X	4591	-0-	-29	-0-	4558	2	33	9	N	30					110
10	4774	X	4465	-0-	-309	-0-	4451	2	14	9	N	13					123
11	4590	X	3909	-0-	-681	-0-	3885	2	24	9	N	22					145

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2297	N	2297	-0-	-0-	-0-	2289	2	8	9	N	7					168
07	2364	N	2364	-0-	-0-	-0-	2346	2	18	9	N	16					184
08	2296	N	2296	-0-	-0-	-0-	2283	2	13	9	N	12					196
09	2280	N	2277	-0-	-3	-0-	2275	2	2	9	N	2					198
10	2356	N	2309	-0-	-47	-0-	2295	2	14	9	N	13					211
*11	2264	N	2264	-0-	-0-	-0-	2228	2	36	9	N	33					244

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
07	1178	N	939	-0-	-239	-0-	939	2			N	-0-					-0-
08	992	N	921	-0-	-71	-0-	921	2			N	-0-					-0-
09	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
*10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					5
07	2108	N	1923	-0-	-185	-0-	1899	2	24	9	N	22					27
08	1984	N	1942	-0-	-42	-0-	1887	2	55	9	N	50					77
09	1920	N	1786	-0-	-134	-0-	1780	2	6	9	N	5					82
10	1922	N	1856	-0-	-66	-0-	1856	2			N	-0-					82
11	1890	N	1784	-0-	-106	-0-	1784	2			N	-0-					82

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

06	1993	N	1993	-0-	-0-	-0-	1847	2	146	9	N	133					232
07	2009	N	2009	-0-	-0-	-0-	1929	2	80	9	N	73	190	1			115
08	1973	N	1973	-0-	-0-	-0-	1893	2	80	9	N	73					188
09	1719	N	1719	-0-	-0-	-0-	1642	2	77	9	N	70	188	1			70
*10	1753	N	1753	-0-	-0-	-0-	1645	2	108	9	N	98					168
*11	1934	N	1934	-0-	-0-	-0-	1842	2	92	9	N	84	201	1			51

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

06	5650	X	5650	-0-	-0-	-0-	5611	2	39	9	N	35	169	1			25
07	5678	X	5678	-0-	-0-	-0-	5641	2	37	9	N	34					59
08	5444	X	5444	-0-	-0-	-0-	5415	2	29	9	N	26					85
09	5346	X	5346	-0-	-0-	-0-	5306	2	40	9	N	36					121
10	5578	X	5578	-0-	-0-	-0-	5554	2	24	9	N	22					143
*11	5150	X	5150	-0-	-0-	-0-	5116	2	34	9	N	31					174

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

06	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					62
07	1333	N	1188	-0-	-145	-0-	1182	2	6	9	N	5					67
08	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					67
09	1230	N	1173	-0-	-57	-0-	1173	2			N	-0-					67
*10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					67
11	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					67

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

06	1169	N	1169	-0-	-0-	-0-	1106	2	63	9	N	57	184	1			37
07	1346	N	1346	-0-	-0-	-0-	1289	2	57	9	N	52					89
08	1177	N	1177	-0-	-0-	-0-	1143	2	34	9	N	31					120
09	870	N	579	-0-	-291	-0-	551	2	28	9	N	25					145
10	899	N	593	-0-	-306	-0-	564	2	29	9	N	26					171
11	870	N	509	-0-	-361	-0-	488	2	21	9	N	19	173	1			17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1307	-0-	-103	-0-	1307	2			N	-0-					54
07	1395	N	1355	-0-	-40	-0-	1319	2	36	9	N	33					87
08	1333	N	1240	-0-	-93	-0-	1206	2	34	9	N	31					118
09	1320	N	797	-0-	-523	-0-	797	2			N	-0-					118
*10	1364	N	930	-0-	-434	-0-	930	2			N	-0-					118
11	1200	N	901	-0-	-299	-0-	901	2			N	-0-					118

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1411	-0-	-209	-0-	1405	2	6	9	N	5					220
07	1550	N	1403	-0-	-147	-0-	1403	2			N	-0-	187	1			33
08	1488	N	1318	-0-	-170	-0-	1316	2	2	9	N	2					35
09	1410	N	929	-0-	-481	-0-	912	2	17	9	N	15					50
10	1395	N	914	-0-	-481	-0-	911	2	3	9	N	3					53
11	1290	N	880	-0-	-410	-0-	860	2	20	9	N	18					71

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2329	-0-	-101	-0-	2329	2			N	-0-					5
07	2511	N	2380	-0-	-131	-0-	2380	2			N	-0-					5
08	2418	N	2385	-0-	-33	-0-	2385	2			N	-0-					5
09	2340	N	2246	-0-	-94	-0-	2246	2			N	-0-					5
*10	2387	N	2299	-0-	-88	-0-	2299	2			N	-0-					5
11	2310	N	1304	-0-	-1006	-0-	1304	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3181	-0-	-149	-0-	3159	2	22	9	N	20					207
07	3379	X	3190	-0-	-189	-0-	3180	2	10	9	N	9					216
08	3379	X	2816	-0-	-563	-0-	2770	2	46	9	N	42	196	1			62
09	3180	X	3052	-0-	-128	-0-	3044	2	8	9	N	7					69
10	3286	X	2926	-0-	-360	-0-	2923	2	3	9	N	3					72
11	3180	X	2888	-0-	-292	-0-	2879	2	9	9	N	8					80

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					28
07	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					28
08	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					28
09	1445	N	1445	-0-	-0-	-0-	1426	2	19	9	Y	17					45
10	1365	N	1365	-0-	-0-	-0-	1339	2	26	9	Y	24					69
*11	1348	N	1348	-0-	-0-	-0-	1325	2	23	9	Y	21					90

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1894	-0-	-26	-0-	1894	2			N	-0-					17
07	1984	N	1920	-0-	-64	-0-	1895	2	25	9	N	23					40
08	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					40
09	1890	N	1848	-0-	-42	-0-	1842	2	6	9	N	5					45
10	2021	N	2021	-0-	-0-	-0-	1971	2	50	9	N	45					90
*11	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					90

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3144	X	3144	-0-	-0-	-0-	3050	2	94	9	N	85	193	1			38
07	2604	X	2530	-0-	-74	-0-	2449	2	81	9	N	74					112
08	2877	X	2877	-0-	-0-	-0-	2829	2	48	9	N	44					156
09	2520	X	2471	-0-	-49	-0-	2429	2	42	9	N	38					194
10	2604	X	2502	-0-	-102	-0-	2462	2	40	9	N	36	189	1			41
*11	2568	X	2568	-0-	-0-	-0-	2521	2	47	9	N	43					84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	N	1881	-0-	-0-	-0-	1859	2	22	9	N	20					63
07	2046	N	1946	-0-	-100	-0-	1927	2	19	9	N	17					80
08	2139	N	1746	-0-	-393	-0-	1721	2	25	9	N	23					103
*09	1890	N	1805	-0-	-85	-0-	1790	2	15	9	N	14					117
*10	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					117
*11	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					117

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					2
07	2046	N	1956	-0-	-90	-0-	1899	2	57	9	N	52					54
08	2108	N	1707	-0-	-401	-0-	1622	2	85	9	N	77					131
09	1980	N	1128	-0-	-852	-0-	1074	2	54	9	N	49					180
10	1953	N	1215	-0-	-738	-0-	1201	2	14	9	N	13	186	1			7
11	1650	N	1266	-0-	-384	-0-	1266	2			N	-0-					7

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2486	-0-	-94	-0-	2486	2			Y	-0-					27
07	2635	N	2547	-0-	-88	-0-	2547	2			Y	-0-					27
08	2573	N	2383	-0-	-190	-0-	2383	2			Y	-0-					27
09	2490	N	2375	-0-	-115	-0-	2357	2	18	9	Y	16					43
10	2542	N	2459	-0-	-83	-0-	2431	2	28	9	Y	25					68
*11	2329	N	2329	-0-	-0-	-0-	2306	2	23	9	Y	21					89

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1285	-0-	-65	-0-	1285	2			N	-0-					100
07	1395	N	1289	-0-	-106	-0-	1289	2			N	-0-					100
08	1271	N	1208	-0-	-63	-0-	1208	2			N	-0-	64	1			36
09	1290	N	768	-0-	-522	-0-	758	2	10	9	N	9					45
10	1302	N	878	-0-	-424	-0-	849	2	29	9	N	26					71
*11	865	N	865	-0-	-0-	-0-	839	2	26	9	N	24					95

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2136	N	2136	-0-	-0-	-0-	2119	2	17	9	N	15					221
07	2387	N	2124	-0-	-263	-0-	2124	2			N	-0-					221
08	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					221
*09	2269	N	2269	-0-	-0-	-0-	2267	2	2	9	N	2	175	1			48
*10	2263	N	2263	-0-	-0-	-0-	2257	2	6	9	N	5					53
*11	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					56

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3331	-0-	-209	-0-	3331	2			N	-0-					246
07	3565	X	3368	-0-	-197	-0-	3362	2	6	9	N	5	190	1			61
08	3565	X	3251	-0-	-314	-0-	3232	2	19	9	N	17					78
09	3450	X	3342	-0-	-108	-0-	3320	2	22	9	N	20					98
10	3565	X	3516	-0-	-49	-0-	3495	2	21	9	N	19					117
*11	3440	X	3440	-0-	-0-	-0-	3405	2	35	9	N	32					149

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1894	N	1894	-0-	-0-	-0-	1876	2	18	9	N	16					51
07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					51
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					51
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					51
*10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					51
*11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					25
07	1302	N	1166	-0-	-136	-0-	1166	2			N	-0-					25
08	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					25
09	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					25
*10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					25
11	1140	N	1114	-0-	-26	-0-	1114	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	X	2462	-0-	-0-	-0-	2445	2	17	9	N	15					142
07	2262	X	2262	-0-	-0-	-0-	2256	2	6	9	N	5					147
08	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					147
09	2304	X	2304	-0-	-0-	-0-	2293	2	11	9	N	10					157
10	2183	X	2183	-0-	-0-	-0-	2182	2	1	9	N	1					158
*11	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					158

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3829	X	3829	-0-	-0-	-0-	3810	2	19	9	N	17					202
*07	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					202
*08	5836	X	5836	-0-	-0-	-0-	5836	2			N	-0-					202
*09	5898	X	5898	-0-	-0-	-0-	5898	2			N	-0-					202
*10	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					202
11	2820	X	1380	-0-	-1440	-0-	1341	2	39	9	N	35					237

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3124	-0-	-296	-0-	3107	2	17	9	N	15					166
07	3534	X	2932	-0-	-602	-0-	2921	2	11	9	N	10					176
08	3255	X	3104	-0-	-151	-0-	3087	2	17	9	N	15					191
09	3150	X	2971	-0-	-179	-0-	2954	2	17	9	N	15					206
10	3224	X	2969	-0-	-255	-0-	2959	2	10	9	N	9					215
11	3120	X	2815	-0-	-305	-0-	2806	2	9	9	N	8					223

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					101
07	1767	N	1651	-0-	-116	-0-	1651	2			N	-0-					101
08	1550	N	1393	-0-	-157	-0-	1393	2			N	-0-					101
09	1710	N	1686	-0-	-24	-0-	1686	2			N	-0-					101
*10	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					101
*11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2908	-0-	-572	-0-	2868	2	40	9	N	36					204
07	3596	X	2776	-0-	-820	-0-	2758	2	18	9	N	16					220
08	3596	X	3370	-0-	-226	-0-	3353	2	17	9	N	15					235
09	3377	X	3377	-0-	-0-	-0-	3370	2	7	9	N	6	186	1			55
*10	3467	X	3467	-0-	-0-	-0-	3456	2	11	9	N	10					65
11	3270	X	3186	-0-	-84	-0-	3171	2	15	9	N	14					79

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	1562	2	2	9	Y	2					66
07	1562	N	1562	-0-	-0-	-0-	1561	2	1	9	Y	1					67
08	1223	N	1223	-0-	-0-	-0-	1220	2	3	9	Y	3					70
09	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-	64	1			6
10	1550	N	967	-0-	-583	-0-	964	2	3	9	Y	3					9
*11	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	Y	3					12

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					170
07	930	N	510	-0-	-420	-0-	510	2			Y	-0-					170
08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					170
09	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					170
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					170
*11	600	N	597	-0-	-3	-0-	597	2			Y	-0-					170

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0-	-0-	1933	2	1	9	Y	1					66
07	2033	N	2033	-0-	-0-	-0-	2031	2	2	9	Y	2					68
08	1997	N	1997	-0-	-0-	-0-	1993	2	4	9	Y	4					72
09	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-	66	1			6
*10	1915	N	1915	-0-	-0-	-0-	1911	2	4	9	Y	4					10
*11	1808	N	1808	-0-	-0-	-0-	1806	2	2	9	Y	2					12

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					82
07	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					82
08	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					82
09	1950	N	1936	-0-	-14	-0-	1936	2			N	-0-					82
10	1984	N	1976	-0-	-8	-0-	1974	2	2	9	N	2					84
11	1950	N	1875	-0-	-75	-0-	1838	2	37	9	N	34					118

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5134	X	5134	-0-	-0-	-0-	5134	2			N	-0-					140
07	5487	X	5487	-0-	-0-	-0-	5472	2	15	9	N	14	151	1			3
08	5439	X	5439	-0-	-0-	-0-	5429	2	10	9	N	9					12
09	5274	X	5274	-0-	-0-	-0-	5219	2	55	9	N	50					62
10	5209	X	5209	-0-	-0-	-0-	5191	2	18	9	N	16					78
*11	5100	X	5100	-0-	-0-	-0-	5068	2	32	9	N	29					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2522	N	2522	-0-	-0-	-0-	2522	2			Y	-0-					3
07	2631	N	2631	-0-	-0-	-0-	2614	2	17	9	Y	15					18
08	2576	N	2576	-0-	-0-	-0-	2568	2	8	9	Y	7					25
09	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					25
*10	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					25
11	2280	N	2235	-0-	-45	-0-	2223	2	12	9	Y	11					36

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	759	-0-	-171	-0-	759	2			Y	-0-					-0-
07	961	X	813	-0-	-148	-0-	813	2			Y	-0-					-0-
08	961	X	747	-0-	-214	-0-	747	2			Y	-0-					-0-
09	930	X	779	-0-	-151	-0-	779	2			Y	-0-					-0-
*10	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
*11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3314	X	3314	-0-	-0-	-0-	3300	2	14	9	N	13					94
07	2790	X	2624	-0-	-166	-0-	2618	2	6	9	N	5					99
08	2790	X	2463	-0-	-327	-0-	2463	2			N	-0-					99
09	3843	X	3843	-0-	-0-	-0-	3809	2	34	9	N	31					130
10	2962	X	2962	-0-	-0-	-0-	2955	2	7	9	N	6					136
*11	3782	X	3782	-0-	-0-	-0-	3743	2	39	9	N	35					171

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2770	-0-	-50	-0-	2770	2			N	-0-					43
07	2821	N	2666	-0-	-155	-0-	2666	2			N	-0-					43
08	2852	N	2667	-0-	-185	-0-	2667	2			N	-0-					43
09	2760	N	2712	-0-	-48	-0-	2712	2			N	-0-					43
*10	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					43
11	2580	N	2381	-0-	-199	-0-	2381	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4249	-0-	-491	-0-	4229	2	20	9	N	18					225
07	4898	X	4854	-0-	-44	-0-	4818	2	36	9	N	33	197	1			61
08	4898	X	4805	-0-	-93	-0-	4782	2	23	9	N	21					82
09	4530	X	4325	-0-	-205	-0-	4311	2	14	9	N	13					95
10	4867	X	4843	-0-	-24	-0-	4832	2	11	9	N	10					105
11	4710	X	4511	-0-	-199	-0-	4493	2	18	9	N	16					121

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					277
07	1643	N	1609	-0-	-34	-0-	1609	2			N	-0-					277
08	1674	N	1593	-0-	-81	-0-	1593	2			N	-0-					277
09	1560	N	1443	-0-	-117	-0-	1443	2			N	-0-					277
*10	1653	N	1653	-0-	-0-	-0-	1620	2	33	9	N	30					307
*11	1633	N	1633	-0-	-0-	-0-	1580	2	53	9	N	48	188	1			167

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1310	-0-	-1300	-0-	1304	2	6	9	Y	5					20
07	2759	N	-0-	-0-	-2759	-0-					Y	-0-					20
08	2790	N	-0-	-0-	-2790	-0-					Y	-0-					20
09	1320	N	-0-	-0-	-1320	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2180	-0-	-220	-0-	2141	2	39	9	N	35					193
07	2480	X	2033	-0-	-447	-0-	2024	2	9	9	N	8					201
08	2480	X	2103	-0-	-377	-0-	2089	2	14	9	N	13					214
09	2528	X	2528	-0-	-0-	-0-	2437	2	91	9	N	83					297
10	2480	X	2130	-0-	-350	-0-	2074	2	56	9	N	51	183	1			165
*11	2209	X	2209	-0-	-0-	-0-	2175	2	34	9	N	31					196

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					57
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					57
08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					57
09	1290	N	1181	-0-	-109	-0-	1181	2			N	-0-					57
*10	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					57
*11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	489	-0-	-231	-0-	489	2			N	-0-					158
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					158
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					158
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					158
*10	837	N	818	-0-	-19	-0-	818	2			N	-0-					158
11	810	N	801	-0-	-9	-0-	801	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					7
07	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					7
08	3502	X	3502	-0-	-0-	-0-	3495	2	7	9	N	6					13
09	3432	X	3432	-0-	-0-	-0-	3424	2	8	9	N	7					20
10	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					20
*11	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					48
07	1023	N	1014	-0-	-9	-0-	1014	2			Y	-0-					48
08	1023	N	1002	-0-	-21	-0-	1002	2			Y	-0-					48
09	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					48
*10	1023	N	1003	-0-	-20	-0-	1003	2			Y	-0-					48
11	960	N	952	-0-	-8	-0-	952	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					145
07	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					145
08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					145
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					145
*10	1705	N	1665	-0-	-40	-0-	1665	2			N	-0-					145
11	1650	N	1580	-0-	-70	-0-	1580	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	N	1859	-0-	-0-	-0-	1846	2	13	9	N	12					30
07	1829	N	1673	-0-	-156	-0-	1656	2	17	9	N	15					45
08	1829	N	1823	-0-	-6	-0-	1817	2	6	9	N	5					50
09	1860	N	1734	-0-	-126	-0-	1727	2	7	9	N	6					56
10	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					56
11	1770	N	1667	-0-	-103	-0-	1663	2	4	9	N	4					60

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2340	-0-	-0-	-0-	2303	2	37	9	N	34					182
07	2470	N	2470	-0-	-0-	-0-	2425	2	45	9	N	41					223
08	2573	N	2497	-0-	-76	-0-	2464	2	33	9	N	30	183	1			70
09	2523	N	2523	-0-	-0-	-0-	2492	2	31	9	N	28					98
10	2480	N	2415	-0-	-65	-0-	2383	2	32	9	N	29					127
11	2430	N	2408	-0-	-22	-0-	2401	2	7	9	N	6					133

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2923	-0-	-107	-0-	2901	2	22	9	N	20					89
07	3100	X	2991	-0-	-109	-0-	2956	2	35	9	N	32					121
08	3100	X	2766	-0-	-334	-0-	2744	2	22	9	N	20	119	1			22
09	2910	X	1727	-0-	-1183	-0-	1707	2	20	9	N	18					40
10	3007	X	1850	-0-	-1157	-0-	1827	2	23	9	N	21					61
11	2910	X	1886	-0-	-1024	-0-	1868	2	18	9	N	16					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6403	-0-	-497	-0-	6403	2			Y	-0-					20
07	7130	X	6006	-0-	-1124	-0-	6006	2			Y	-0-					20
08	7006	X	6428	-0-	-578	-0-	6428	2			Y	-0-					20
09	6690	X	5143	-0-	-1547	-0-	5143	2			Y	-0-					20
*10	6603	X	6354	-0-	-249	-0-	6354	2			Y	-0-					20
11	6390	X	6196	-0-	-194	-0-	6196	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	707	-0-	-43	-0-	681	2	26	9	Y	24					109
07	682	N	529	-0-	-153	-0-	520	2	9	9	Y	8					117
08	914	N	914	-0-	-0-	-0-	906	2	8	9	Y	7					124
09	1787	N	1787	-0-	-0-	-0-	1778	2	9	9	Y	8					132
10	527	N	-0-	-0-	-527	-0-					Y	-0-					132
*11	1276	N	1276	-0-	-0-	-0-	1272	2	4	9	Y	4					136

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3953	-0-	953	1492	3920	2	33	9	Y	30	29	1			29
07	5733	X	4241	-0-	-1492	-0-	4220	2	21	9	Y	19	33	1			15
08	4290	X	4290	-0-	-0-	-0-	4271	2	19	9	Y	17					32
09	4019	X	4019	-0-	-0-	-0-	3999	2	20	9	Y	18					50
10	4072	X	4072	-0-	-0-	-0-	4060	2	12	9	Y	11	39	1			22
*11	4408	X	4408	-0-	-0-	-0-	4390	2	18	9	Y	16					38

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3313	X	3313	-0-	-0-	-0-	3270	2	43	9	N	39					185
07	3422	X	3422	-0-	-0-	-0-	3382	2	40	9	N	36					221
08	3413	X	3413	-0-	-0-	-0-	3384	2	29	9	N	26	191	1			56
09	3300	X	3199	-0-	-101	-0-	3159	2	40	9	N	36					92
10	3450	X	3450	-0-	-0-	-0-	3413	2	37	9	N	34					126
11	3300	X	3128	-0-	-172	-0-	3092	2	36	9	N	33					159

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2982	-0-	-558	-0-	2954	2	28	9	N	25					100
07	3658	X	3413	-0-	-245	-0-	3413	2			N	-0-					100
08	3565	X	3299	-0-	-266	-0-	3299	2			N	-0-					100
09	3330	X	3233	-0-	-97	-0-	3233	2			N	-0-					100
*10	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					100
11	3300	X	3181	-0-	-119	-0-	3181	2			N	-0-					100

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1613	-0-	-187	-0-	1566	2	47	9	N	43					134
07	1872	X	1872	-0-	-0-	-0-	1730	2	142	9	N	129					263
08	1860	X	1596	-0-	-264	-0-	1502	2	94	9	N	85	197	1			151
09	2122	X	2122	-0-	-0-	-0-	2054	2	68	9	N	62					213
10	2256	X	2256	-0-	-0-	-0-	2226	2	30	9	N	27	186	1			54
*11	2221	X	2221	-0-	-0-	-0-	2102	2	119	9	N	108					162

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1661	-0-	-229	-0-	1661	2			Y	-0-					20
07	1860	N	1087	-0-	-773	-0-	1087	2			Y	-0-					20
08	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					20
09	3000	N	3335	-0-	335	335	3335	2			Y	-0-					20
*10	3100	N	4017	-0-	917	1252	4017	2			Y	-0-					20
*11	3000	N	4822	-0-	1822	3074	4822	2			Y	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2916	-0-	-54	-0-	2907	2	9	9	Y	8					23
07	3120	X	3120	-0-	-0-	-0-	3117	2	3	9	Y	3					26
08	3219	X	3219	-0-	-0-	-0-	3219	2			Y	-0-					26
09	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					26
*10	3279	X	3279	-0-	-0-	-0-	3279	2			Y	-0-					26
11	2970	X	2686	-0-	-284	-0-	2686	2			Y	-0-					26

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3535	-0-	-395	-0-	3417	2	118	9	N	107	191	1			153
07	4061	X	3569	-0-	-492	-0-	3532	2	37	9	N	34					187
08	3906	X	3673	-0-	-233	-0-	3610	2	63	9	N	57	186	1			58
09	3780	X	3353	-0-	-427	-0-	3305	2	48	9	N	44					102
10	3782	X	3772	-0-	-10	-0-	3716	2	56	9	N	51					153
*11	3794	X	3794	-0-	-0-	-0-	3742	2	52	9	N	47					200

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3396	-0-	396	1186	3394	2	2	9	Y	2					14
07	4393	X	3207	-0-	-1186	-0-	3206	2	1	9	Y	1					15
08	3069	X	2932	-0-	-137	-0-	2932	2			Y	-0-					15
09	2970	X	1983	-0-	-987	-0-	1982	2	1	9	Y	1					16
10	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					16
11	2970	X	2270	-0-	-700	-0-	2269	2	1	9	Y	1					17

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2066	N	2066	-0-	-0-	-0-	2053	2	13	9	N	12					117
07	2231	N	2231	-0-	-0-	-0-	2203	2	28	9	N	25					142
08	2246	N	2246	-0-	-0-	-0-	2217	2	29	9	N	26					168
09	2070	N	2000	-0-	-70	-0-	1946	2	54	9	N	49					217
10	2232	N	1764	-0-	-468	-0-	1731	2	33	9	N	30					247
11	2160	N	1554	-0-	-606	-0-	1537	2	17	9	N	15					262

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3185	-0-	-55	-0-	3146	2	39	9	Y	35	82	1			66
07	3348	X	3323	-0-	-25	-0-	3282	2	41	9	Y	37	74	1			29
08	3348	X	3252	-0-	-96	-0-	3215	2	37	9	Y	34					63
09	3287	X	3287	-0-	-0-	-0-	3245	2	42	9	Y	38					101
10	3371	X	3371	-0-	-0-	-0-	3350	2	21	9	Y	19	77	1			43
11	3210	X	3188	-0-	-22	-0-	3151	2	37	9	Y	34					77

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3862	X	3862	-0-	-0-	-0-	3823	2	39	9	Y	35	82	1			66
07	3999	X	3918	-0-	-81	-0-	3877	2	41	9	Y	37	74	1			29
08	4061	X	3855	-0-	-206	-0-	3816	2	39	9	Y	35					64
09	3930	X	3603	-0-	-327	-0-	3562	2	41	9	Y	37					101
10	4061	X	3753	-0-	-308	-0-	3730	2	23	9	Y	21	78	1			44
11	3870	X	3377	-0-	-493	-0-	3341	2	36	9	Y	33					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3601	X	3104	-0-	-497	-0-	3076	2	28	9	Y	25	26	1			38
07	2455	X	2455	-0-	-0-	-0-	2433	2	22	9	Y	20	26	1			32
08	2572	X	2572	-0-	-0-	-0-	2551	2	21	9	Y	19	25	1			26
09	2379	X	2379	-0-	-0-	-0-	2360	2	19	9	Y	17					43
10	2325	X	2188	-0-	-137	-0-	2170	2	18	9	Y	16	27	1			32
*11	2340	X	2340	-0-	-0-	-0-	2331	2	9	9	Y	8	24	1			16

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

06	3270	X	2962	-0-	-308	-0-	2962	2			Y	-0-					24
07	3379	X	3060	-0-	-319	-0-	3060	2			Y	-0-					24
08	3100	X	2950	-0-	-150	-0-	2950	2			Y	-0-					24
09	3000	X	2721	-0-	-279	-0-	2721	2			Y	-0-					24
*10	3100	X	2969	-0-	-131	-0-	2966	2	3	9	Y	3					27
11	2970	X	2876	-0-	-94	-0-	2859	2	17	9	Y	15					42

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

06	3660	X	3619	-0-	-41	-0-	3556	2	63	9	N	57					205
07	3782	X	3559	-0-	-223	-0-	3506	2	53	9	N	48					253
08	3782	X	3509	-0-	-273	-0-	3467	2	42	9	N	38	194	1			97
09	3630	X	3467	-0-	-163	-0-	3423	2	44	9	N	40					137
10	3751	X	3559	-0-	-192	-0-	3539	2	20	9	N	18					155
11	3630	X	3274	-0-	-356	-0-	3206	2	68	9	N	62					217

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

06	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	Y	2					66
07	1240	N	1169	-0-	-71	-0-	1167	2	2	9	Y	2					68
08	1215	N	1215	-0-	-0-	-0-	1211	2	4	9	Y	4					72
09	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-	66	1			6
*10	1190	N	1190	-0-	-0-	-0-	1186	2	4	9	Y	4					10
11	1170	N	1119	-0-	-51	-0-	1117	2	2	9	Y	2					12

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

06	3030	X	2542	-0-	-488	-0-	2542	2			N	-0-					7
07	3131	X	2533	-0-	-598	-0-	2493	2	40	9	N	36					43
08	3131	X	2683	-0-	-448	-0-	2673	2	10	9	N	9					52
09	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					52
*10	2635	X	2450	-0-	-185	-0-	2450	2			N	-0-					52
11	2610	X	2179	-0-	-431	-0-	2150	2	29	9	N	26					78

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

06	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					41
07	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					41
08	3968	X	1243	-0-	-2725	-0-	1243	2			N	-0-					41
09	3840	X	1224	-0-	-2616	-0-	1224	2			N	-0-					41
*10	3968	X	2650	-0-	-1318	-0-	2650	2			N	-0-					41
11	2370	X	2198	-0-	-172	-0-	2198	2			N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2830	-0-	-890	-0-	2808	2	22	9	N	20	192	1			24
07	3844	X	2987	-0-	-857	-0-	2961	2	26	9	N	24					48
08	3720	X	2814	-0-	-906	-0-	2792	2	22	9	N	20					68
09	3600	X	2959	-0-	-641	-0-	2934	2	25	9	N	23					91
10	3255	X	2751	-0-	-504	-0-	2733	2	18	9	N	16					107
*11	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					107

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

06	5130	X	4961	-0-	-169	-0-	4961	2			Y	-0-					24
07	5359	X	5359	-0-	-0-	-0-	5359	2			Y	-0-					24
08	5301	X	5251	-0-	-50	-0-	5251	2			Y	-0-					24
09	4980	X	4972	-0-	-8	-0-	4972	2			Y	-0-					24
*10	5301	X	4946	-0-	-355	-0-	4943	2	3	9	Y	3					27
11	5130	X	4701	-0-	-429	-0-	4684	2	17	9	Y	15					42

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

06	2580	X	1812	-0-	-768	-0-	1789	2	23	9	Y	21	22	1			32
07	2666	X	1809	-0-	-857	-0-	1792	2	17	9	Y	15	21	1			26
08	2511	X	1728	-0-	-783	-0-	1713	2	15	9	Y	14	20	1			20
09	2190	X	1929	-0-	-261	-0-	1914	2	15	9	Y	14					34
10	2228	X	2228	-0-	-0-	-0-	2214	2	14	9	Y	13	21	1			26
11	1800	X	1688	-0-	-112	-0-	1681	2	7	9	Y	6	19	1			13

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					37
07	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					37
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					37
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					37
*10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					37
11	840	N	446	-0-	-394	-0-	446	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

06	2671	N	2671	-0-	-0-	-0-	2665	2	6	9	Y	5					27
07	2634	N	2634	-0-	-0-	-0-	2633	2	1	9	Y	1					28
08	2539	N	2539	-0-	-0-	-0-	2538	2	1	9	Y	1					29
09	2322	N	2322	-0-	-0-	-0-	2320	2	2	9	Y	2					31
10	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					31
*11	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	Y	1					32

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

06	3803	X	3803	-0-	-0-	-0-	3774	2	29	9	Y	26	65	1			26
07	4115	X	4115	-0-	-0-	-0-	4095	2	20	9	Y	18					44
08	4152	X	4152	-0-	-0-	-0-	4128	2	24	9	Y	22					66
09	3947	X	3947	-0-	-0-	-0-	3919	2	28	9	Y	25	64	1			27
*10	4024	X	4024	-0-	-0-	-0-	4000	2	24	9	Y	22					49
*11	3862	X	3862	-0-	-0-	-0-	3827	2	35	9	Y	32	68	1			13

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					102
07	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					102
08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					102
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					102
*10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					102
*11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3499	-0-	-311	-0-	3345	2	154	9	Y	140	146	1			214
07	3937	X	3577	-0-	-360	-0-	3463	2	114	9	Y	104	142	1			176
08	3937	X	3573	-0-	-364	-0-	3460	2	113	9	Y	103	136	1			143
09	3690	X	3344	-0-	-346	-0-	3239	2	105	9	Y	95					238
10	3689	X	3463	-0-	-226	-0-	3367	2	96	9	Y	87	150	1			175
11	3510	X	3347	-0-	-163	-0-	3293	2	54	9	Y	49	133	1			91

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3570	-0-	-930	-0-	3382	2	188	9	N	171	197	1			274
07	4464	X	3055	-0-	-1409	-0-	2897	2	158	9	N	144	188	1			230
08	4433	X	2291	-0-	-2142	-0-	2111	2	180	9	N	164	192	1			202
09	4110	X	2612	-0-	-1498	-0-	2450	2	162	9	N	147					349
10	4123	X	4046	-0-	-77	-0-	3966	2	80	9	N	73	196	1			226
*11	4257	X	4257	-0-	-0-	-0-	4133	2	124	9	N	113					339

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4831	X	4831	-0-	-0-	-0-	4831	2			Y	-0-					24
07	4937	X	4937	-0-	-0-	-0-	4937	2			Y	-0-					24
08	4921	X	4921	-0-	-0-	-0-	4921	2			Y	-0-					24
09	4666	X	4666	-0-	-0-	-0-	4666	2			Y	-0-					24
*10	4758	X	4758	-0-	-0-	-0-	4755	2	3	9	Y	3					27
*11	4391	X	4391	-0-	-0-	-0-	4374	2	17	9	Y	15					42

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3491	X	3491	-0-	-0-	-0-	3461	2	30	9	Y	27	65	1			26
07	3431	X	3431	-0-	-0-	-0-	3411	2	20	9	Y	18					44
08	2910	X	2910	-0-	-0-	-0-	2886	2	24	9	Y	22					66
09	3127	X	3127	-0-	-0-	-0-	3099	2	28	9	Y	25	64	1			27
10	2449	X	2408	-0-	-41	-0-	2384	2	24	9	Y	22					49
*11	3308	X	3308	-0-	-0-	-0-	3275	2	33	9	Y	30	66	1			13

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3616	X	3616	-0-	-0-	-0-	3587	2	29	9	Y	26	65	1			25
07	3520	X	3520	-0-	-0-	-0-	3499	2	21	9	Y	19					44
08	3459	X	3459	-0-	-0-	-0-	3436	2	23	9	Y	21					65
09	3827	X	3827	-0-	-0-	-0-	3799	2	28	9	Y	25	63	1			27
*10	3492	X	3492	-0-	-0-	-0-	3468	2	24	9	Y	22					49
*11	2910	X	2910	-0-	-0-	-0-	2876	2	34	9	Y	31	67	1			13

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2409	-0-	-21	-0-	2400	2	9	9	N	8					127
07	2542	N	2437	-0-	-105	-0-	2429	2	8	9	N	7					134
08	2577	N	2577	-0-	-0-	-0-	2570	2	7	9	N	6					140
09	2414	N	2414	-0-	-0-	-0-	2404	2	10	9	N	9					149
10	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					149
11	2490	N	2335	-0-	-155	-0-	2326	2	9	9	N	8					157

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	-0-	1205	2	1	9	Y	1					166
07	1271	N	926	-0-	-345	-0-	926	2			Y	-0-					166
08	1333	N	955	-0-	-378	-0-	955	2			Y	-0-					166
09	1200	N	938	-0-	-262	-0-	938	2			Y	-0-					166
*10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					166
11	930	N	905	-0-	-25	-0-	905	2			Y	-0-					166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1240	-0-	-230	-0-	1221	2	19	9	N	17					153
07	1364	N	1185	-0-	-179	-0-	1178	2	7	9	N	6					159
08	1333	N	1189	-0-	-144	-0-	1189	2			N	-0-					159
09	1230	N	1162	-0-	-68	-0-	1153	2	9	9	N	8					167
10	1447	N	1447	-0-	-0-	-0-	1396	2	51	9	N	46					213
*11	1277	N	1277	-0-	-0-	-0-	1260	2	17	9	N	15					228

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
08	1519	N	1515	-0-	-4	-0-	1515	2			Y	-0-					-0-
09	1470	N	939	-0-	-531	-0-	939	2			Y	-0-					-0-
*10	1519	N	1054	-0-	-465	-0-	1054	2			Y	-0-					-0-
11	1470	N	1040	-0-	-430	-0-	1040	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					53
07	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					53
08	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					53
09	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					53
*10	2885	X	2885	-0-	-0-	-0-	2879	2	6	9	N	5					58
*11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					58

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1582	-0-	-158	-0-	1582	2			N	-0-					78
07	1705	N	1563	-0-	-142	-0-	1563	2			N	-0-					78
08	1674	N	1535	-0-	-139	-0-	1535	2			N	-0-					78
09	1590	N	1452	-0-	-138	-0-	1452	2			N	-0-					78
*10	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					78
11	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1492	-0-	-98	-0-	1478	2	14	9	N	13					128
07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					128
08	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					128
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					128
*10	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					128
*11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					128

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3555	X	3555	-0-	-0-	-0-	3501	2	54	9	N	49					110
07	3738	X	3738	-0-	-0-	-0-	3729	2	9	9	N	8					118
08	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					118
09	2531	X	2531	-0-	-0-	-0-	2488	2	43	9	N	39					157
10	2740	X	2740	-0-	-0-	-0-	2738	2	2	9	N	2					159
*11	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					159

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2547	N	2547	-0-	-0-	-0-	2545	2	2	9	N	2					125
07	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					125
08	2603	N	2603	-0-	-0-	-0-	2602	2	1	9	N	1					126
09	2489	N	2489	-0-	-0-	-0-	2486	2	3	9	N	3					129
10	2518	N	2518	-0-	-0-	-0-	2506	2	12	9	N	11					140
*11	2579	N	2579	-0-	-0-	-0-	2432	2	147	9	N	134	201	1			73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3235	-0-	-95	-0-	3205	2	30	9	N	27					116
07	3441	X	3317	-0-	-124	-0-	3284	2	33	9	N	30	131	1			15
08	3441	X	3197	-0-	-244	-0-	3163	2	34	9	N	31					46
09	3270	X	3090	-0-	-180	-0-	3061	2	29	9	N	26					72
10	3379	X	3008	-0-	-371	-0-	2995	2	13	9	N	12					84
11	3240	X	2934	-0-	-306	-0-	2916	2	18	9	N	16					100

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3178	X	3178	-0-	-0-	-0-	3123	2	55	9	N	50					125
07	3162	X	3042	-0-	-120	-0-	3025	2	17	9	N	15					140
08	3410	X	3026	-0-	-384	-0-	3026	2			N	-0-					140
09	3300	X	3032	-0-	-268	-0-	3032	2			N	-0-					140
*10	3410	X	3081	-0-	-329	-0-	3081	2			N	-0-					140
11	3180	X	2901	-0-	-279	-0-	2901	2			N	-0-					140

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2506	N	2506	-0-	-0-	-0-	2411	2	95	9	Y	86	194	1			102
07	2304	N	2304	-0-	-0-	-0-	2194	2	110	9	Y	100					202
08	2108	N	1861	-0-	-247	-0-	1763	2	98	9	Y	89	184	1			107
09	2040	N	1160	-0-	-880	-0-	1058	2	102	9	Y	93					200
10	2108	N	1349	-0-	-759	-0-	1271	2	78	9	Y	71	195	1			76
11	1800	N	1413	-0-	-387	-0-	1314	2	99	9	Y	90					166

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7053	X	7053	-0-	-0-	-0-	6919	2	134	9	N	122	193	1			203
07	7096	X	7096	-0-	-0-	-0-	7018	2	78	9	N	71					274
08	6701	X	6701	-0-	-0-	-0-	6579	2	122	9	N	111	193	1			192
09	6184	X	6184	-0-	-0-	-0-	6011	2	173	9	N	157					349
10	6790	X	6790	-0-	-0-	-0-	6655	2	135	9	N	123	195	1			277
*11	6616	X	6616	-0-	-0-	-0-	6488	2	128	9	N	116					393

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	12282	-0-	-1068	-0-	12234	2	48	9	N	44					159
07	13578	X	12651	-0-	-927	-0-	12608	2	43	9	N	39					198
08	13175	X	12574	-0-	-601	-0-	12517	2	57	9	N	52	191	1			59
09	12450	X	12213	-0-	-237	-0-	12176	2	37	9	N	34					93
10	12865	X	11966	-0-	-899	-0-	11930	2	36	9	N	33					126
*11	12570	X	12570	-0-	-0-	-0-	12556	2	14	9	N	13					139

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-					116
07	5196	X	5196	-0-	-0-	-0-	5196	2			N	-0-					116
08	6043	X	6043	-0-	-0-	-0-	6043	2			N	-0-					116
09	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					116
*10	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					116
*11	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					116

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1927	N	1927	-0-	-0-	-0-	1888	2	39	9	N	35					160
07	1761	N	1761	-0-	-0-	-0-	1725	2	36	9	N	33					193
08	1984	N	1984	-0-	-0-	-0-	1973	2	11	9	N	10					203
09	1900	N	1900	-0-	-0-	-0-	1889	2	11	9	N	10					213
10	2006	N	2006	-0-	-0-	-0-	2000	2	6	9	N	5					218
*11	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	N	2					220

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1140	N	1010	-0-	-130	-0-	1010	2	N	-0-			44
07	1178	N	946	-0-	-232	-0-	946	2	N	-0-			44
08	1085	N	981	-0-	-104	-0-	981	2	N	-0-			44
09	1020	N	964	-0-	-56	-0-	964	2	N	-0-			44
*10	988	N	988	-0-	-0-	-0-	988	2	N	-0-			44
11	960	N	863	-0-	-97	-0-	863	2	N	-0-			44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

06	9480	X	7979	-0-	-1501	-0-	7854	2	125 9	N	114				372
07	9703	X	9137	-0-	-566	-0-	9004	2	133 9	N	121	193	1		300
08	9703	X	9399	-0-	-304	-0-	9277	2	122 9	N	111				411
09	9390	X	8722	-0-	-668	-0-	8639	2	83 9	N	75	192	1		294
10	11121	X	11121	-0-	-0-	-0-	10925	2	196 9	N	178				472
*11	10691	X	10691	-0-	-0-	-0-	10482	2	209 9	N	190	201	1		461

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-				-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

06	3210	X	2969	-0-	-241	-0-	2842	2	127 9	Y	115	96	1		73
07	4123	X	2601	-0-	-1522	-0-	2513	2	88 9	Y	80	98	1		55
08	4123	X	2436	-0-	-1687	-0-	2346	2	90 9	Y	82	90	1		47
09	3990	X	2861	-0-	-1129	-0-	2798	2	63 9	Y	57				104
10	3100	X	2951	-0-	-149	-0-	2904	2	47 9	Y	43	99	1		48
11	2970	X	2854	-0-	-116	-0-	2773	2	81 9	Y	74				122

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

06	3540	X	3409	-0-	-131	-0-	3282	2	127 9	Y	115	96	1		73
07	3658	X	3330	-0-	-328	-0-	3242	2	88 9	Y	80	98	1		55
08	3565	X	3015	-0-	-550	-0-	2924	2	91 9	Y	83	90	1		48
09	3420	X	2985	-0-	-435	-0-	2923	2	62 9	Y	56				104
10	3534	X	3015	-0-	-519	-0-	2969	2	46 9	Y	42	99	1		47
11	3420	X	2937	-0-	-483	-0-	2856	2	81 9	Y	74				121

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

06	1620	N	1581	-0-	-39	-0-	1581	2		Y	-0-				-0-
07	1674	N	1492	-0-	-182	-0-	1492	2		Y	-0-				-0-
08	1674	N	1297	-0-	-377	-0-	1297	2		Y	-0-				-0-
09	1590	N	831	-0-	-759	-0-	831	2		Y	-0-				-0-
*10	1488	N	915	-0-	-573	-0-	915	2		Y	-0-				-0-
11	1260	N	835	-0-	-425	-0-	835	2		Y	-0-				-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

06	11850	X	10678	-0-	-1172	-0-	10678	2		N	-0-				-0-
07	11532	X	10862	-0-	-670	-0-	10862	2		N	-0-				-0-
08	11346	X	10736	-0-	-610	-0-	10736	2		N	-0-				-0-
09	10800	X	-0-	-0-	-10800	-0-				N	-0-				-0-
*10	11160	X	10353	-0-	-807	-0-	10353	2		N	-0-				-0-
11	10680	X	10218	-0-	-462	-0-	10218	2		N	-0-				-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	7056	-0-	-354	-0-	6881	2	175	9	N	159	192	1			203
07	7657	X	6549	-0-	-1108	-0-	6415	2	134	9	N	122					325
08	7533	X	6168	-0-	-1365	-0-	6066	2	102	9	N	93	193	1			225
09	7290	X	3299	-0-	-3991	-0-	3225	2	74	9	N	67					292
10	8833	X	8833	-0-	-0-	-0-	8635	2	198	9	N	180	194	1			278
*11	9820	X	9820	-0-	-0-	-0-	9631	2	189	9	N	172	192	1			258

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

06	5970	X	4400	-0-	-1570	-0-	4370	2	30	9	N	27					137
07	6169	X	3830	-0-	-2339	-0-	3806	2	24	9	N	22					159
08	6169	X	3313	-0-	-2856	-0-	3294	2	19	9	N	17					176
09	5970	X	2824	-0-	-3146	-0-	2803	2	21	9	N	19					195
10	5022	X	2826	-0-	-2196	-0-	2820	2	6	9	N	5					200
11	4410	X	891	-0-	-3519	-0-	884	2	7	9	N	6					206

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

06	2310	N	2253	-0-	-57	-0-	2185	2	68	9	N	62					257
07	2358	N	2358	-0-	-0-	-0-	2303	2	55	9	N	50	183	1			124
08	2852	N	2570	-0-	-282	-0-	2542	2	28	9	N	25					149
09	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					149
*10	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					149
11	2490	N	2469	-0-	-21	-0-	2429	2	40	9	N	36					185

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

06	5114	X	5114	-0-	-0-	-0-	5036	2	78	9	N	71					178
07	5239	X	5159	-0-	-80	-0-	5083	2	76	9	N	69					247
08	5270	X	5223	-0-	-47	-0-	5151	2	72	9	N	65	186	1			126
09	5185	X	5185	-0-	-0-	-0-	5097	2	88	9	N	80					206
10	5478	X	5478	-0-	-0-	-0-	5390	2	88	9	N	80	196	1			90
11	5100	X	5054	-0-	-46	-0-	4942	2	112	9	N	102					192

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

06	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					92
07	2325	N	2219	-0-	-106	-0-	2219	2			N	-0-					92
08	2294	N	2155	-0-	-139	-0-	2155	2			N	-0-					92
09	2160	N	2100	-0-	-60	-0-	2100	2			N	-0-					92
*10	2232	N	2150	-0-	-82	-0-	2150	2			N	-0-					92
11	2100	N	2034	-0-	-66	-0-	2034	2			N	-0-					92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

06	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					-0-
07	4464	X	4260	-0-	-204	-0-	4260	2			N	-0-					-0-
08	4681	X	4409	-0-	-272	-0-	4409	2			N	-0-					-0-
09	4530	X	4162	-0-	-368	-0-	4162	2			N	-0-					-0-
*10	4681	X	4248	-0-	-433	-0-	4248	2			N	-0-					-0-
11	4440	X	4139	-0-	-301	-0-	4139	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

06	8507	X	8507	-0-	-0-	-0-	8507	2			N	-0-					-0-
07	8246	X	7284	-0-	-962	-0-	7284	2			N	-0-					-0-
08	8246	X	7719	-0-	-527	-0-	7719	2			N	-0-					-0-
09	8520	X	7663	-0-	-857	-0-	7663	2			N	-0-					-0-
*10	8804	X	7145	-0-	-1659	-0-	7145	2			N	-0-					-0-
11	8520	X	8463	-0-	-57	-0-	8463	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	12019	-0-	-851	-0-	12019	2			N	-0-					-0-
07	13175	X	12228	-0-	-947	-0-	12228	2			N	-0-					-0-
08	13082	X	12265	-0-	-817	-0-	12265	2			N	-0-					-0-
09	12420	X	11321	-0-	-1099	-0-	11321	2			N	-0-					-0-
*10	12710	X	12470	-0-	-240	-0-	12470	2			N	-0-					-0-
11	12030	X	11654	-0-	-376	-0-	11654	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
07	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
08	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
09	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					-0-
*10	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
*11	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22320	X	21695	-0-	-625	-0-	21695	2			N	-0-					-0-
07	22878	X	22338	-0-	-540	-0-	22338	2			N	-0-					-0-
08	22785	X	22407	-0-	-378	-0-	22407	2			N	-0-					-0-
09	21972	X	21972	-0-	-0-	-0-	21972	2			N	-0-					-0-
*10	22661	X	22572	-0-	-89	-0-	22572	2			N	-0-					-0-
*11	21910	X	21910	-0-	-0-	-0-	21910	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8388	X	8388	-0-	-0-	-0-	8388	2			N	-0-					-0-
07	8161	X	8161	-0-	-0-	-0-	8161	2			N	-0-					-0-
08	8071	X	8071	-0-	-0-	-0-	8071	2			N	-0-					-0-
09	7731	X	7731	-0-	-0-	-0-	7731	2			N	-0-					-0-
*10	7843	X	7670	-0-	-173	-0-	7670	2			N	-0-					-0-
11	7590	X	6640	-0-	-950	-0-	6640	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7736	X	7736	-0-	-0-	-0-	7736	2			N	-0-					-0-
07	9182	X	9182	-0-	-0-	-0-	9182	2			N	-0-					-0-
08	9889	X	9889	-0-	-0-	-0-	9889	2			N	-0-					-0-
09	8073	X	8073	-0-	-0-	-0-	8073	2			N	-0-					-0-
*10	8618	X	8021	-0-	-597	-0-	8021	2			N	-0-					-0-
*11	8436	X	8436	-0-	-0-	-0-	8436	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	7774	-0-	-986	-0-	7759	2	15	9	N	14					106
07	9052	X	8033	-0-	-1019	-0-	8014	2	19	9	N	17					123
08	9052	X	8177	-0-	-875	-0-	8168	2	9	9	N	8					131
09	8460	X	7819	-0-	-641	-0-	7788	2	31	9	N	28					159
10	8587	X	7907	-0-	-680	-0-	7883	2	24	9	N	22					181
11	7920	X	7425	-0-	-495	-0-	7406	2	19	9	N	17					198

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	8852	-0-	-628	-0-	8556	2	296	9	Y	269	283	1			113
07	9796	X	8214	-0-	-1582	-0-	7887	2	327	9	Y	297	308	1			102
08	9796	X	8215	-0-	-1581	-0-	7930	2	285	9	Y	259	208	1			153
09	9060	X	7797	-0-	-1263	-0-	7493	2	304	9	Y	276	293	1			136
10	9362	X	7878	-0-	-1484	-0-	7556	2	322	9	Y	293	286	1			143
11	8850	X	7943	-0-	-907	-0-	7637	2	306	9	Y	278	382	1			39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12780	X	12415	-0-	-365	-0-	12369	2	46	9	N	42					323
07	13206	X	12691	-0-	-515	-0-	12648	2	43	9	N	39	197	1			165
08	12989	X	12509	-0-	-480	-0-	12481	2	28	9	N	25					190
09	12570	X	12131	-0-	-439	-0-	12089	2	42	9	N	38					228
10	12834	X	12332	-0-	-502	-0-	12315	2	17	9	N	15	195	1			48
11	12420	X	12117	-0-	-303	-0-	12081	2	36	9	N	33					81

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4819	-0-	-641	-0-	4788	2	31	9	N	28					259
07	5518	X	5301	-0-	-217	-0-	5239	2	62	9	N	56	194	1			121
08	5425	X	5258	-0-	-167	-0-	5153	2	105	9	N	95					216
09	5160	X	5072	-0-	-88	-0-	4936	2	136	9	N	124	192	1			148
10	5301	X	5187	-0-	-114	-0-	5051	2	136	9	N	124	200	1			72
11	5130	X	5017	-0-	-113	-0-	4939	2	78	9	N	71					143

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3877	-0-	-743	-0-	3877	2			N	-0-					-0-
07	4433	X	4107	-0-	-326	-0-	4107	2			N	-0-					-0-
08	4402	X	4051	-0-	-351	-0-	4051	2			N	-0-					-0-
09	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-
*10	4185	X	4087	-0-	-98	-0-	4087	2			N	-0-					-0-
*11	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2518	-0-	-212	-0-	2518	2			N	-0-					-0-
07	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
08	2821	X	1875	-0-	-946	-0-	1875	2			N	-0-					-0-
09	2730	X	2281	-0-	-449	-0-	2281	2			N	-0-					-0-
*10	3162	X	2218	-0-	-944	-0-	2218	2			N	-0-					-0-
11	3060	X	1270	-0-	-1790	-0-	1270	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4049	-0-	-541	-0-	4049	2			N	-0-					-0-
07	4743	X	4000	-0-	-743	-0-	4000	2			N	-0-					-0-
08	4650	X	3809	-0-	-841	-0-	3809	2			N	-0-					-0-
09	4500	X	3656	-0-	-844	-0-	3656	2			N	-0-					-0-
*10	4371	X	3620	-0-	-751	-0-	3620	2			N	-0-					-0-
11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4330	X	4330	-0-	-0-	-0-	4177	2	153	9	N	139	194	1			114
07	4836	X	4836	-0-	-0-	-0-	4705	2	131	9	N	119					233
08	5202	X	5202	-0-	-0-	-0-	4993	2	209	9	N	190	190	1			233
09	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					233
*10	4433	X	4433	-0-	-0-	-0-	4377	2	56	9	N	51					284
*11	4385	X	4385	-0-	-0-	-0-	4222	2	163	9	N	148	193	1			239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15705	X	15705	-0-	-0-	-0-	15479	2	226	9	Y	205	258	1			87
07	15185	X	15185	-0-	-0-	-0-	14977	2	208	9	Y	189	126	1			150
08	14974	X	14974	-0-	-0-	-0-	14772	2	202	9	Y	184	251	1			83
09	14080	X	14080	-0-	-0-	-0-	13908	2	172	9	Y	156					239
10	14177	X	14177	-0-	-0-	-0-	13992	2	185	9	Y	168	254	1			153
*11	14390	X	14390	-0-	-0-	-0-	14117	2	273	9	Y	248	261	1			140

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23967	X	23967	-0-	-0-	-0-	23164	2	803	9	Y	730	766	1			308
07	24445	X	24445	-0-	-0-	-0-	24051	2	394	9	Y	358	385	1			281
08	24392	X	24392	-0-	-0-	-0-	23796	2	596	9	Y	542	569	1			254
09	23331	X	23331	-0-	-0-	-0-	22742	2	589	9	Y	535	573	1			216
10	23414	X	23414	-0-	-0-	-0-	22825	2	589	9	Y	535	579	1			172
*11	22948	X	22948	-0-	-0-	-0-	22313	2	635	9	Y	577	394	1			355

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15435	X	15435	-0-	-0-	-0-	15435	2			N	-0-					-0-
07	15376	X	14367	-0-	-1009	-0-	14367	2			N	-0-					-0-
08	15004	X	13015	-0-	-1989	-0-	13015	2			N	-0-					-0-
09	15450	X	12383	-0-	-3067	-0-	12383	2			N	-0-					-0-
*10	15965	X	14125	-0-	-1840	-0-	14125	2			N	-0-					-0-
11	15450	X	13857	-0-	-1593	-0-	13857	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21060	X	20578	-0-	-482	-0-	20278	2	300	9	N	273	389	1			304
07	21483	X	20105	-0-	-1378	-0-	20069	2	36	9	N	33					337
08	21483	X	20667	-0-	-816	-0-	20534	2	133	9	N	121	387	1			71
09	20760	X	20447	-0-	-313	-0-	20215	2	232	9	N	211					282
*10	21355	X	21355	-0-	-0-	-0-	21149	2	206	9	N	187	193	1			276
*11	20580	X	20250	-0-	-330	-0-	20037	2	213	9	N	194	195	1			275

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12414	X	12414	-0-	-0-	-0-	12120	2	294	9	N	267	193	1			280
07	12003	X	12003	-0-	-0-	-0-	11708	2	295	9	N	268	392	1			156
08	11786	X	11786	-0-	-0-	-0-	11491	2	295	9	N	268	196	1			228
09	11307	X	11307	-0-	-0-	-0-	11036	2	271	9	N	246	194	1			280
10	12206	X	12206	-0-	-0-	-0-	11897	2	309	9	N	281	192	1			369
*11	12472	X	12472	-0-	-0-	-0-	12099	2	373	9	N	339	397	1			311

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2925	N	2925	-0-	-0-	-0-	2804	2	121	9	N	110					191
07	3015	N	3015	-0-	-0-	-0-	2915	2	100	9	N	91	193	1			89
08	2237	N	2237	-0-	-0-	-0-	2150	2	87	9	N	79					168
09	2260	N	2260	-0-	-0-	-0-	2195	2	65	9	N	59					227
10	2666	N	2666	-0-	-0-	-0-	2586	2	80	9	N	73	195	1			105
*11	2532	N	2532	-0-	-0-	-0-	2424	2	108	9	N	98					203

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2950	X	2950	-0-	-0-	-0-	2928	2	22	9	N	20	194	1			64
07	3201	X	3201	-0-	-0-	-0-	3123	2	78	9	N	71					135
08	3232	X	3232	-0-	-0-	-0-	3144	2	88	9	N	80					215
09	2983	X	2983	-0-	-0-	-0-	2920	2	63	9	N	57	191	1			81
*10	2823	X	2823	-0-	-0-	-0-	2753	2	70	9	N	64					145
*11	2742	X	2742	-0-	-0-	-0-	2681	2	61	9	N	55					200

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

06	8370	X	3785	-0-	-4585	-0-	3785	2			N	-0-					135
07	8649	X	7157	-0-	-1492	-0-	7157	2			N	-0-					135
08	8649	X	8070	-0-	-579	-0-	8070	2			N	-0-					135
09	8220	X	7426	-0-	-794	-0-	7426	2			N	-0-					135
*10	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-					135
11	7800	X	7579	-0-	-221	-0-	7579	2			N	-0-					135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

06	9477	X	9477	-0-	-0-	-0-	9477	2			N	-0-					18
07	10168	X	9286	-0-	-882	-0-	9286	2			N	-0-					18
08	10168	X	7969	-0-	-2199	-0-	7969	2			N	-0-					18
09	9840	X	7708	-0-	-2132	-0-	7708	2			N	-0-					18
*10	9796	X	9450	-0-	-346	-0-	9450	2			N	-0-					18
11	9480	X	5146	-0-	-4334	-0-	5146	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

06	3930	X	2703	-0-	-1227	-0-	2611	2	92	9	N	84	198	1			99
07	4061	X	2786	-0-	-1275	-0-	2706	2	80	9	N	73					172
08	3689	X	2551	-0-	-1138	-0-	2473	2	78	9	N	71	193	1			50
09	3360	X	3171	-0-	-189	-0-	3072	2	99	9	N	90					140
10	3069	X	2236	-0-	-833	-0-	2169	2	67	9	N	61					201
*11	3003	X	3003	-0-	-0-	-0-	2886	2	117	9	N	106	195	1			112

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

06	4530	X	4254	-0-	-276	-0-	4028	2	226	9	N	205	194	1			314
07	4557	X	4374	-0-	-183	-0-	4144	2	230	9	N	209	384	1			139
08	4433	X	4390	-0-	-43	-0-	4158	2	232	9	N	211					350
09	4290	X	4144	-0-	-146	-0-	3958	2	186	9	N	169	194	1			325
10	4451	X	4451	-0-	-0-	-0-	4231	2	220	9	N	200	192	1			333
11	4260	X	3886	-0-	-374	-0-	3629	2	257	9	N	234	387	1			180

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

06	1620	N	1166	-0-	-454	-0-	997	2	169	9	Y	154	217	1			101
07	1178	N	1006	-0-	-172	-0-	857	2	149	9	Y	135	153	1			83
08	1581	N	1020	-0-	-561	-0-	869	2	151	9	Y	137	139	1			81
09	1237	N	1237	-0-	-0-	-0-	1083	2	154	9	Y	140	126	1			95
10	1103	N	1103	-0-	-0-	-0-	967	2	136	9	Y	124	134	1			85
*11	1437	N	1437	-0-	-0-	-0-	1285	2	152	9	Y	138	152	1			71

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

06	4170	X	3722	-0-	-448	-0-	3666	2	56	9	N	51					197
07	4309	X	3928	-0-	-381	-0-	3870	2	58	9	N	53					250
08	4884	X	4884	-0-	-0-	-0-	4807	2	77	9	N	70					320
09	5327	X	5327	-0-	-0-	-0-	5252	2	75	9	N	68	194	1			194
*10	5490	X	5490	-0-	-0-	-0-	5396	2	94	9	N	85	195	1			84
*11	5783	X	5783	-0-	-0-	-0-	5617	2	166	9	N	151	191	1			44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	10226	-0-	-304	-0-	9929	2	297	9	N	270	381	1			69
07	10881	X	10141	-0-	-740	-0-	9864	2	277	9	N	252	191	1			130
08	10726	X	9123	-0-	-1603	-0-	8980	2	143	9	N	130					260
09	10230	X	9941	-0-	-289	-0-	9669	2	272	9	N	247	385	1			122
10	10571	X	10000	-0-	-571	-0-	9804	2	196	9	N	178					300
11	10230	X	9632	-0-	-598	-0-	9393	2	239	9	N	217	387	1			130

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5350	X	5350	-0-	-0-	-0-	5185	2	165	9	N	150					239
07	5518	X	4763	-0-	-755	-0-	4554	2	209	9	N	190	384	1			45
08	5518	X	4814	-0-	-704	-0-	4638	2	176	9	N	160					205
09	5340	X	4791	-0-	-549	-0-	4673	2	118	9	N	107	193	1			119
10	5518	X	5072	-0-	-446	-0-	4909	2	163	9	N	148					267
11	5340	X	4842	-0-	-498	-0-	4673	2	169	9	N	154	198	1			223

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5460	-0-	-510	-0-	5245	2	215	9	Y	195	214	1			64
07	6169	X	5572	-0-	-597	-0-	5333	2	239	9	Y	217	239	1			42
08	6169	X	5564	-0-	-605	-0-	5336	2	228	9	Y	207	172	1			77
09	5970	X	5239	-0-	-731	-0-	5031	2	208	9	Y	189	168	1			98
10	6169	X	4375	-0-	-1794	-0-	4152	2	223	9	Y	203	225	1			76
11	5460	X	3367	-0-	-2093	-0-	3134	2	233	9	Y	212	222	1			66

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10440	X	10037	-0-	-403	-0-	9782	2	255	9	N	232	188	1			232
07	10788	X	9946	-0-	-842	-0-	9837	2	109	9	N	99	191	1			140
08	10664	X	9892	-0-	-772	-0-	9691	2	201	9	N	183	192	1			131
09	10170	X	9731	-0-	-439	-0-	9485	2	246	9	N	224	194	1			161
10	10385	X	9931	-0-	-454	-0-	9685	2	246	9	N	224	193	1			192
11	10050	X	9543	-0-	-507	-0-	9298	2	245	9	N	223	193	1			222

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12540	X	11859	-0-	-681	-0-	11746	2	113	9	Y	103	129	1			44
07	12958	X	12285	-0-	-673	-0-	12180	2	105	9	Y	95	63	1			76
08	12958	X	12232	-0-	-726	-0-	12130	2	102	9	Y	93	127	1			42
09	12240	X	11636	-0-	-604	-0-	11549	2	87	9	Y	79					121
10	12648	X	11543	-0-	-1105	-0-	11448	2	95	9	Y	86	129	1			78
11	11880	X	11348	-0-	-532	-0-	11210	2	138	9	Y	125	133	1			70

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3642	-0-	-168	-0-	3453	2	189	9	N	172	194	1			74
07	3875	X	3807	-0-	-68	-0-	3640	2	167	9	N	152	191	1			35
08	3875	X	3750	-0-	-125	-0-	3551	2	199	9	N	181					216
09	3664	X	3664	-0-	-0-	-0-	3484	2	180	9	N	164	193	1			187
*10	3813	X	3696	-0-	-117	-0-	3468	2	228	9	N	207	188	1			206
*11	3695	X	3695	-0-	-0-	-0-	3479	2	216	9	N	196	191	1			211

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	11050	-0-	-500	-0-	10844	2	206	9	N	187	196	1			230
07	12121	X	10812	-0-	-1309	-0-	10607	2	205	9	N	186	194	1			222
08	12121	X	10746	-0-	-1375	-0-	10619	2	127	9	N	115	190	1			147
09	11730	X	10724	-0-	-1006	-0-	10544	2	180	9	N	164	194	1			117
*10	11501	X	11228	-0-	-273	-0-	11034	2	194	9	N	176	193	1			100
11	11040	X	10718	-0-	-322	-0-	10508	2	210	9	N	191	194	1			97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15420	X	14897	-0-	-523	-0-	14230	2	667	9	N	606	748	1			231
07	15686	X	14225	-0-	-1461	-0-	13623	2	602	9	N	547	390	1			388
08	15159	X	14475	-0-	-684	-0-	13927	2	548	9	N	498	587	1			299
09	14910	X	13160	-0-	-1750	-0-	12582	2	578	9	N	525	587	1			237
*10	15407	X	13613	-0-	-1794	-0-	13045	2	568	9	N	516	589	1			164
11	14910	X	12227	-0-	-2683	-0-	11713	2	514	9	N	467	397	1			234

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

06	1924	N	1924	-0-	-0-	-0-	1888	2	36	9	Y	33	76	1			70
07	1904	N	1904	-0-	-0-	-0-	1870	2	34	9	Y	31					101
08	1759	N	1759	-0-	-0-	-0-	1713	2	46	9	Y	42	74	1			69
09	1650	N	1650	-0-	-0-	-0-	1617	2	33	9	Y	30					99
*10	1705	N	1595	-0-	-110	-0-	1533	2	62	9	Y	56	81	1			74
*11	1672	N	1672	-0-	-0-	-0-	1631	2	41	9	Y	37					111

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

06	7590	X	5902	-0-	-1688	-0-	5806	2	96	9	N	87					170
07	7843	X	6207	-0-	-1636	-0-	6109	2	98	9	N	89					259
08	7843	X	5839	-0-	-2004	-0-	5764	2	75	9	N	68	196	1			131
09	7590	X	5558	-0-	-2032	-0-	5483	2	75	9	N	68					199
*10	6944	X	5236	-0-	-1708	-0-	5162	2	74	9	N	67	200	1			66
11	6000	X	5156	-0-	-844	-0-	5086	2	70	9	N	64					130

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

06	11910	X	10494	-0-	-1416	-0-	10253	2	241	9	N	219	192	1			217
07	12307	X	11074	-0-	-1233	-0-	10851	2	223	9	N	203	194	1			226
08	12152	X	10931	-0-	-1221	-0-	10693	2	238	9	N	216	189	1			253
09	11490	X	10399	-0-	-1091	-0-	10161	2	238	9	N	216	191	1			278
*10	11594	X	10274	-0-	-1320	-0-	10043	2	231	9	N	210	196	1			292
11	10710	X	10025	-0-	-685	-0-	9761	2	264	9	N	240	190	1			342

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

06	2588	N	2588	-0-	-0-	-0-	2519	2	69	9	Y	63	119	1			120
07	2832	N	2832	-0-	-0-	-0-	2782	2	50	9	Y	45					165
08	2476	N	2476	-0-	-0-	-0-	2429	2	47	9	Y	43	122	1			86
09	2308	N	2308	-0-	-0-	-0-	2252	2	56	9	Y	51					137
*10	2325	N	2235	-0-	-90	-0-	2137	2	98	9	Y	89	113	1			113
*11	2375	N	2375	-0-	-0-	-0-	2305	2	70	9	Y	64					177

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

06	5430	X	5347	-0-	-83	-0-	5189	2	158	9	N	144	191	1			294
07	5611	X	5393	-0-	-218	-0-	5228	2	165	9	N	150	197	1			247
08	5611	X	5304	-0-	-307	-0-	5148	2	156	9	N	142	190	1			199
09	5430	X	4969	-0-	-461	-0-	4846	2	123	9	N	112					311
*10	5611	X	5446	-0-	-165	-0-	5312	2	134	9	N	122	186	1			247
11	5340	X	5050	-0-	-290	-0-	4857	2	193	9	N	175	198	1			224

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

06	5896	X	5896	-0-	-0-	-0-	5565	2	331	9	Y	301	387	1			285
07	6063	X	6063	-0-	-0-	-0-	5803	2	260	9	Y	236	381	1			140
08	6342	X	6342	-0-	-0-	-0-	6003	2	339	9	Y	308	191	1			257
09	6084	X	6084	-0-	-0-	-0-	5752	2	332	9	Y	302	382	1			177
*10	6195	X	6195	-0-	-0-	-0-	5874	2	321	9	Y	292	198	1			271
*11	6108	X	6108	-0-	-0-	-0-	5769	2	339	9	Y	308	396	1			183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2572	-0-	-98	-0-	2378	2	194	9	N	176	354	1			206
07	2931	N	2931	-0-	-0-	-0-	2694	2	237	9	N	215	196	1			225
08	2889	N	2889	-0-	-0-	-0-	2637	2	252	9	N	229	186	1			268
09	2707	N	2707	-0-	-0-	-0-	2502	2	205	9	N	186	193	1			261
*10	2883	N	2781	-0-	-102	-0-	2540	2	241	9	N	219	386	1			94
11	2790	N	2769	-0-	-21	-0-	2523	2	246	9	N	224	198	1			120

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4714	-0-	-296	-0-	4481	2	233	9	N	212	378	1			193
07	5177	X	4747	-0-	-430	-0-	4454	2	293	9	N	266	191	1			268
08	5177	X	3982	-0-	-1195	-0-	3894	2	88	9	N	80					348
09	5010	X	4420	-0-	-590	-0-	4241	2	179	9	N	163	190	1			321
*10	5177	X	4746	-0-	-431	-0-	4439	2	307	9	N	279	193	1			407
11	4710	X	3688	-0-	-1022	-0-	3593	2	95	9	N	86					493

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	7629	-0-	-651	-0-	7357	2	272	9	N	247	383	1			106
07	8556	X	7014	-0-	-1542	-0-	6754	2	260	9	N	236	188	1			154
08	8525	X	6257	-0-	-2268	-0-	6017	2	240	9	N	218	191	1			181
*09	7770	X	5716	-0-	-2054	-0-	5476	2	240	9	N	218	190	1			209
*10	7874	X	6098	-0-	-1776	-0-	5936	2	162	9	N	147	189	1			167
11	7620	X	5736	-0-	-1884	-0-	5461	2	275	9	N	250	200	1			217

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	8384	-0-	-46	-0-	8217	2	167	9	N	152	194	1			246
07	8711	X	8441	-0-	-270	-0-	8276	2	165	9	N	150	192	1			204
08	8745	X	8745	-0-	-0-	-0-	8734	2	11	9	N	10					214
09	8772	X	8772	-0-	-0-	-0-	8583	2	189	9	N	172					386
*10	9263	X	9263	-0-	-0-	-0-	8923	2	340	9	N	309	591	1			104
*11	8658	X	8658	-0-	-0-	-0-	8469	2	189	9	N	172					276

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6599	-0-	-511	-0-	6387	2	212	9	N	193	195	1			199
07	7347	X	6744	-0-	-603	-0-	6528	2	216	9	N	196	188	1			207
08	7223	X	6583	-0-	-640	-0-	6379	2	204	9	N	185	191	1			201
09	6600	X	6292	-0-	-308	-0-	6084	2	208	9	N	189	191	1			199
*10	6820	X	5845	-0-	-975	-0-	5707	2	138	9	N	125	195	1			129
*11	6724	X	6724	-0-	-0-	-0-	6511	2	213	9	N	194	194	1			129

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3961	-0-	-329	-0-	3694	2	267	9	N	243	385	1			222
07	4526	X	4328	-0-	-198	-0-	3990	2	338	9	N	307	191	1			338
08	4526	X	4288	-0-	-238	-0-	3968	2	320	9	N	291	379	1			250
09	4380	X	4194	-0-	-186	-0-	3865	2	329	9	N	299	378	1			171
*10	4340	X	4308	-0-	-32	-0-	3964	2	344	9	N	313	199	1			285
11	4200	X	4131	-0-	-69	-0-	3791	2	340	9	N	309	388	1			206

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5588	X	5588	-0-	-0-	-0-	5238	2	350	9	Y	318	568	1			139
07	5999	X	5999	-0-	-0-	-0-	5639	2	360	9	Y	327					466
08	5853	X	5853	-0-	-0-	-0-	5538	2	315	9	Y	286	588	1			164
09	5731	X	5731	-0-	-0-	-0-	5379	2	352	9	Y	320	191	1			293
*10	5797	X	5797	-0-	-0-	-0-	5450	2	347	9	Y	315	390	1			218
*11	5551	X	5551	-0-	-0-	-0-	5185	2	366	9	Y	333	396	1			155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11910	X	11298	-0-	-612	-0-	10750	2	548	9	N	498	575	1			436
07	11140	X	11140	-0-	-0-	-0-	10599	2	541	9	N	492	575	1			353
08	11239	X	11239	-0-	-0-	-0-	10637	2	602	9	N	547	370	1			530
09	11125	X	11125	-0-	-0-	-0-	10663	2	462	9	N	420	550	1			400
*10	11695	X	11695	-0-	-0-	-0-	11154	2	541	9	N	492	385	1			507
*11	10725	X	10725	-0-	-0-	-0-	10128	2	597	9	N	543	784	1			266

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28020	X	25101	-0-	-2919	-0-	24460	2	641	9	N	583	195	1			823
07	28954	X	24779	-0-	-4175	-0-	24172	2	607	9	N	552	754	1			621
08	28210	X	24087	-0-	-4123	-0-	23462	2	625	9	N	568	571	1			618
09	26850	X	22718	-0-	-4132	-0-	22168	2	550	9	N	500	381	1			737
*10	26102	X	23004	-0-	-3098	-0-	22464	2	540	9	N	491	579	1			649
11	25110	X	21949	-0-	-3161	-0-	21125	2	824	9	N	749	588	1			810

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9150	X	8951	-0-	-199	-0-	8075	2	876	9	N	796	948	1			227
07	9424	X	9204	-0-	-220	-0-	8302	2	902	9	N	820	574	1			473
08	9331	X	8974	-0-	-357	-0-	8147	2	827	9	N	752	957	1			268
09	9030	X	8683	-0-	-347	-0-	7804	2	879	9	N	799	771	1			296
*10	9269	X	8952	-0-	-317	-0-	8072	2	880	9	N	800	773	1			323
11	8940	X	8382	-0-	-558	-0-	7496	2	886	9	N	805	807	1			321

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7366	X	7366	-0-	-0-	-0-	6908	2	458	9	N	416	368	1			276
07	7427	X	7427	-0-	-0-	-0-	6975	2	452	9	N	411	381	1			306
08	7446	X	7446	-0-	-0-	-0-	6975	2	471	9	N	428	579	1			155
09	7135	X	7135	-0-	-0-	-0-	6677	2	458	9	N	416	382	1			189
*10	7250	X	7250	-0-	-0-	-0-	6808	2	442	9	N	402	380	1			211
*11	6874	X	6874	-0-	-0-	-0-	6426	2	448	9	N	407	401	1			217

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	3000	-0-	-2760	-0-	2505	2	495	9	N	450	583	1			436
07	4619	X	3392	-0-	-1227	-0-	2983	2	409	9	N	372	394	1			414
08	3627	X	3108	-0-	-519	-0-	2713	2	395	9	N	359	193	1			580
09	3510	X	3230	-0-	-280	-0-	3065	2	165	9	N	150	194	1			536
*10	5286	X	5286	-0-	-0-	-0-	5136	2	150	9	N	136	143	1			529
*11	5167	X	5167	-0-	-0-	-0-	5010	2	157	9	N	143	396	1			276

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	13478	-0-	-1522	-0-	13146	2	332	9	N	302	387	1			276
07	15500	X	12684	-0-	-2816	-0-	12377	2	307	9	N	279	387	1			168
08	15500	X	13616	-0-	-1884	-0-	13283	2	333	9	N	303	195	1			276
09	14490	X	12237	-0-	-2253	-0-	12050	2	187	9	N	170	193	1			253
*10	13919	X	12058	-0-	-1861	-0-	11559	2	499	9	N	454	195	1			512
11	13470	X	11866	-0-	-1604	-0-	11343	2	523	9	N	475	767	1			220

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6474	-0-	-276	-0-	6296	2	178	9	N	162	187	1			109
07	6975	X	6551	-0-	-424	-0-	6388	2	163	9	N	148					257
08	6975	X	6373	-0-	-602	-0-	6226	2	147	9	N	134	185	1			206
09	6750	X	6119	-0-	-631	-0-	5991	2	128	9	N	116	186	1			136
*10	6696	X	6264	-0-	-432	-0-	6100	2	164	9	N	149					285
11	6480	X	6352	-0-	-128	-0-	6192	2	160	9	N	145	194	1			236

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	10324	-0-	-1076	-0-	10032	2	292	9	N	265	193	1			295
07	11780	X	11362	-0-	-418	-0-	10965	2	397	9	N	361	381	1			275
08	11563	X	11252	-0-	-311	-0-	10878	2	374	9	N	340	371	1			244
09	11070	X	10785	-0-	-285	-0-	10425	2	360	9	N	327	379	1			192
*10	11408	X	11200	-0-	-208	-0-	10864	2	336	9	N	305	192	1			305
11	11010	X	10890	-0-	-120	-0-	10495	2	395	9	N	359	399	1			265

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7393	-0-	-557	-0-	7170	2	223	9	N	203	387	1			42
07	8215	X	7498	-0-	-717	-0-	7287	2	211	9	N	192					234
08	7998	X	7320	-0-	-678	-0-	7119	2	201	9	N	183	194	1			223
09	7680	X	7048	-0-	-632	-0-	6843	2	205	9	N	186	197	1			212
*10	7750	X	7416	-0-	-334	-0-	7221	2	195	9	N	177	194	1			195
11	7380	X	7128	-0-	-252	-0-	6911	2	217	9	N	197	197	1			195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14610	X	14207	-0-	-403	-0-	14177	2	30	9	N	27					172
07	14973	X	14479	-0-	-494	-0-	14446	2	33	9	N	30					202
08	14973	X	14187	-0-	-786	-0-	14161	2	26	9	N	24	198	1			28
09	14400	X	13573	-0-	-827	-0-	13543	2	30	9	N	27					55
*10	14849	X	13948	-0-	-901	-0-	13926	2	22	9	N	20					75
11	14220	X	13455	-0-	-765	-0-	13416	2	39	9	N	35					110

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10824	X	10824	-0-	-0-	-0-	10590	2	234	9	N	213	188	1			269
07	10555	X	10555	-0-	-0-	-0-	10382	2	173	9	N	157	191	1			235
08	10416	X	10241	-0-	-175	-0-	10066	2	175	9	N	159	189	1			205
09	10830	X	9517	-0-	-1313	-0-	9338	2	179	9	N	163	191	1			177
*10	11191	X	9633	-0-	-1558	-0-	9456	2	177	9	N	161					338
11	10830	X	9185	-0-	-1645	-0-	8972	2	213	9	N	194	394	1			138

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23170	X	23170	-0-	-0-	-0-	23170	2			N	-0-					67
07	22436	X	22436	-0-	-0-	-0-	22436	2			N	-0-					67
08	23545	X	23545	-0-	-0-	-0-	23521	2	24	9	N	22					89
09	22475	X	22475	-0-	-0-	-0-	22442	2	33	9	N	30					119
*10	22429	X	22429	-0-	-0-	-0-	22429	2			N	-0-					119
*11	22201	X	22201	-0-	-0-	-0-	22201	2			N	-0-					119

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13530	X	13402	-0-	-128	-0-	13402	2			N	-0-					-0-
07	13981	X	13723	-0-	-258	-0-	13723	2			N	-0-					-0-
08	13981	X	13630	-0-	-351	-0-	13630	2			N	-0-					-0-
09	13530	X	13114	-0-	-416	-0-	13114	2			N	-0-					-0-
*10	13981	X	13393	-0-	-588	-0-	13393	2			N	-0-					-0-
11	13410	X	12786	-0-	-624	-0-	12786	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4333	-0-	-407	-0-	3927	2	406	9	N	369	578	1			137
07	4960	X	4041	-0-	-919	-0-	3643	2	398	9	N	362	384	1			115
08	4960	X	4283	-0-	-677	-0-	3875	2	408	9	N	371	194	1			292
09	4800	X	3874	-0-	-926	-0-	3512	2	362	9	N	329	385	1			236
*10	4898	X	4108	-0-	-790	-0-	3748	2	360	9	N	327	193	1			370
11	4320	X	3521	-0-	-799	-0-	3155	2	366	9	N	333	591	1			112

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2996	-0-	-454	-0-	2874	2	122	9	N	111	191	1			194
07	3565	X	3102	-0-	-463	-0-	2981	2	121	9	N	110	193	1			111
08	3472	X	3141	-0-	-331	-0-	3025	2	116	9	N	105					216
09	3210	X	2906	-0-	-304	-0-	2801	2	105	9	N	95	194	1			117
10	3317	X	3191	-0-	-126	-0-	3108	2	83	9	N	75					192
11	3030	X	2893	-0-	-137	-0-	2768	2	125	9	N	114	191	1			115

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4625	X	4625	-0-	-0-	-0-	4392	2	233	9	N	212	187	1			163
07	5002	X	5002	-0-	-0-	-0-	4730	2	272	9	N	247	385	1			25
08	5124	X	5124	-0-	-0-	-0-	4858	2	266	9	N	242	192	1			75
09	4761	X	4761	-0-	-0-	-0-	4520	2	241	9	N	219	192	1			102
*10	5029	X	5029	-0-	-0-	-0-	4757	2	272	9	N	247	195	1			154
*11	4653	X	4653	-0-	-0-	-0-	4389	2	264	9	N	240	198	1			196

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7652	X	7652	-0-	-0-	-0-	7105	2	547	9	N	497	577	1			276
07	8060	X	7369	-0-	-691	-0-	6804	2	565	9	N	514	568	1			222
08	8184	X	7491	-0-	-693	-0-	7010	2	481	9	N	437	389	1			270
09	7920	X	7599	-0-	-321	-0-	7058	2	541	9	N	492	386	1			376
*10	8184	X	8135	-0-	-49	-0-	7616	2	519	9	N	472	575	1			273
*11	8201	X	8201	-0-	-0-	-0-	7728	2	473	9	N	430	393	1			310

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

06	10391	X	10391	-0-	-0-	-0-	9894	2	497	9	N	452	479	1			117
07	10424	X	10424	-0-	-0-	-0-	9960	2	464	9	N	422	368	1			171
08	10810	X	10810	-0-	-0-	-0-	10322	2	488	9	N	444	557	1			58
09	10476	X	10476	-0-	-0-	-0-	9993	2	483	9	N	439	386	1			111
*10	10707	X	10707	-0-	-0-	-0-	10180	2	527	9	N	479	496	1			94
*11	11722	X	11722	-0-	-0-	-0-	11220	2	502	9	N	456	485	1			65

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

06	3432	X	3432	-0-	-0-	-0-	3091	2	341	9	N	310	193	1			368
07	4045	X	4045	-0-	-0-	-0-	3753	2	292	9	N	265	389	1			244
08	3596	X	3248	-0-	-348	-0-	3017	2	231	9	N	210	195	1			259
09	3684	X	3684	-0-	-0-	-0-	3373	2	311	9	N	283	389	1			153
*10	4030	X	3579	-0-	-451	-0-	3235	2	344	9	N	313	192	1			274
11	3900	X	3464	-0-	-436	-0-	3164	2	300	9	N	273	389	1			158

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

06	2700	X	2280	-0-	-420	-0-	2201	2	79	9	N	72	185	1			140
07	2635	X	2442	-0-	-193	-0-	2351	2	91	9	N	83					223
08	2635	X	2511	-0-	-124	-0-	2410	2	101	9	N	92	184	1			131
09	2400	X	2207	-0-	-193	-0-	2150	2	57	9	N	52					183
*10	2480	X	1958	-0-	-522	-0-	1896	2	62	9	N	56					239
11	2430	X	2105	-0-	-325	-0-	2042	2	63	9	N	57	189	1			107

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

06	14070	X	11953	-0-	-2117	-0-	11797	2	156	9	N	142	189	1			146
07	14539	X	11955	-0-	-2584	-0-	11798	2	157	9	N	143					289
08	13206	X	11924	-0-	-1282	-0-	11803	2	121	9	N	110					399
09	12360	X	11221	-0-	-1139	-0-	11088	2	133	9	N	121	177	1			343
*10	12555	X	11486	-0-	-1069	-0-	11340	2	146	9	N	133	187	1			289
11	11940	X	10756	-0-	-1184	-0-	10672	2	84	9	N	76	187	1			178

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

06	28080	X	24237	-0-	-3843	-0-	24058	2	179	9	N	163	193	1			232
07	27559	X	24272	-0-	-3287	-0-	24100	2	172	9	N	156	191	1			197
08	26722	X	24027	-0-	-2695	-0-	23865	2	162	9	N	147	191	1			153
09	25230	X	22611	-0-	-2619	-0-	22460	2	151	9	N	137					290
*10	25544	X	23034	-0-	-2510	-0-	22922	2	112	9	N	102	193	1			199
11	24240	X	21590	-0-	-2650	-0-	21384	2	206	9	N	187	195	1			191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26940	X	3471	-0-	-23469	-0-	3446	2	25	9	N	23					239
07	25792	X	17394	-0-	-8398	-0-	17199	2	195	9	N	177	194	1			222
08	25575	X	17320	-0-	-8255	-0-	17124	2	196	9	N	178	196	1			204
09	23700	X	17866	-0-	-5834	-0-	17665	2	201	9	N	183	190	1			197
*10	18069	X	18069	-0-	-0-	-0-	17857	2	212	9	N	193	195	1			195
*11	16831	X	16831	-0-	-0-	-0-	16629	2	202	9	N	184	199	1			180

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15240	X	12203	-0-	-3037	-0-	11742	2	461	9	N	419	581	1			345
07	15345	X	11494	-0-	-3851	-0-	11036	2	458	9	N	416	390	1			371
08	14508	X	11104	-0-	-3404	-0-	10658	2	446	9	N	405	568	1			208
09	13020	X	11209	-0-	-1811	-0-	10727	2	482	9	N	438	384	1			262
*10	13330	X	10075	-0-	-3255	-0-	9671	2	404	9	N	367	391	1			238
11	12210	X	10630	-0-	-1580	-0-	10178	2	452	9	N	411	393	1			256

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					60
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					60
08	795	N	795	-0-	-0-	-0-	795	2			N	-0-					60
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					60
10	806	N	740	-0-	-66	-0-	740	2			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	887	2			N	-0-					132
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					132
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					132
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					132
10	682	N	499	-0-	-183	-0-	499	2			N	-0-					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					447
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					447
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					447
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					447
10	744	N	648	-0-	-96	-0-	648	2			N	-0-					447
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	-0-	-0-	-600	-0-					N	-0-					138
07	620	X	-0-	-0-	-620	-0-					N	-0-					138
08	620	X	-0-	-0-	-620	-0-					N	-0-					138
09	0	X	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	957	-0-	-1593	-0-	938	2	19	9	N	17					334
07	2542	X	929	-0-	-1613	-0-	918	2	11	9	N	10					344
08	2542	X	986	-0-	-1556	-0-	980	2	6	9	N	5					349
09	960	N	926	-0-	-34	-0-	912	2	14	9	N	13					362
*10	931	N	931	-0-	-0-	-0-	912	2	19	9	N	17	89	1			290
11	960	N	806	-0-	-154	-0-	800	2	6	9	N	5					295

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0-	-0-	1990	2	26	9	N	24					284
07	2098	N	2098	-0-	-0-	-0-	2051	2	47	9	N	43					327
08	2081	N	2081	-0-	-0-	-0-	2037	2	44	9	N	40					367
09	2010	N	2010	-0-	-0-	-0-	1980	2	30	9	N	27	192	1			202
10	1984	N	1978	-0-	-6	-0-	1959	2	19	9	N	17	89	1			130
11	1920	N	1742	-0-	-178	-0-	1710	2	32	9	N	29					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	50	-0-	50	50	50	2			N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3742	-0-	742	4692	3705	2	37	9	N	34					470
07	7536	X	2844	-0-	-4692	-0-	2798	2	46	9	N	42					512
08	2666	X	2582	-0-	-84	-0-	2547	2	35	9	N	32	176	1			368
09	2580	X	1677	-0-	-903	-0-	1651	2	26	9	N	24					392
10	2666	X	1902	-0-	-764	-0-	1902	2			N	-0-	103	1			289
11	2580	X	2173	-0-	-407	-0-	2132	2	41	9	N	37					326

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	170	-0-	-790	-0-	170	2			N	-0-					561
07	961	N	5	-0-	-956	-0-	5	2			N	-0-					561
08	589	N	5	-0-	-584	-0-	5	2			N	-0-					561
09	180	N	-0-	-0-	-180	-0-					N	-0-					561
10	5	N	-0-	-0-	-5	-0-					N	-0-					561
11	5	N	-0-	-0-	-5	-0-					N	-0-					561

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2327	X	2327	-0-	-0-	-0-	2277	2	50	9	N	45					191
07	2207	X	2207	-0-	-0-	-0-	2157	2	50	9	N	45	187	1			49
08	2108	N	2108	-0-	-0-	-0-	2072	2	36	9	N	33					82
09	750	N	31	-0-	-719	-0-	31	2			N	-0-					82
10	775	N	31	-0-	-744	-0-	31	2			N	-0-	82	1			-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

06	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
07	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
08	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
09	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
10	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
11	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

06	750 N	674	-0-	-76	-0-	660	2	14	9	N	13					440
07	713 N	646	-0-	-67	-0-	632	2	14	9	N	13					453
08	713 N	625	-0-	-88	-0-	613	2	12	9	N	11					464
09	660 N	584	-0-	-76	-0-	573	2	11	9	N	10					474
10	651 N	468	-0-	-183	-0-	468	2			N	-0-					474
11	600 N	-0-	-0-	-600	-0-					N	3	192	1			285

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

06	1525 N	1525	-0-	-0-	-0-	1516	2	9	9	N	8					624
07	1677 N	1677	-0-	-0-	-0-	1666	2	11	9	N	10					634
08	1794 N	1794	-0-	-0-	-0-	1786	2	8	9	N	7					641
09	1724 N	1724	-0-	-0-	-0-	1722	2	2	9	N	2					643
*10	1749 N	1749	-0-	-0-	-0-	1743	2	6	9	N	5					648
11	1740 N	1545	-0-	-195	-0-	1532	2	13	9	N	12					660

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					195
07	93	N	10	-0-	-83	-0-	10	2			N	-0-					195
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					195
09	90	N	-0-	-0-	-90	-0-					N	-0-					195
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					195
*11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					195

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	188	2	4	9	N	4					413
07	290	N	290	-0-	-0-	-0-	284	2	6	9	N	5					418
08	404	N	404	-0-	-0-	-0-	397	2	7	9	N	6					424
09	305	N	305	-0-	-0-	-0-	302	2	3	9	N	3					427
10	279	N	149	-0-	-130	-0-	148	2	1	9	N	1					428
11	390	N	-0-	-0-	-390	-0-					N	-0-					428

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	1350	2	28	9	N	25	190	1			53
07	1612	N	1349	-0-	-263	-0-	1320	2	29	9	N	26					79
08	1550	N	1381	-0-	-169	-0-	1350	2	31	9	N	28					107
09	1380	N	1292	-0-	-88	-0-	1261	2	31	9	N	28					135
10	1364	N	1332	-0-	-32	-0-	1320	2	12	9	N	11					146
11	1350	N	1257	-0-	-93	-0-	1222	2	35	9	N	32					178

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/08/2019 - P/A 03/08/19

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	322	-0-	-38	-0-	322	2			N	-0-					600
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					600
08	341	N	322	-0-	-19	-0-	322	2			N	-0-					600
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					600
*10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					600
*11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					600

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					141
07	527	N	315	-0-	-212	-0-	315	2			N	-0-					141
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					141
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					141
*10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					141
*11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					141

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

06	690	N	-0-	-0-	-690	-0-					N	-0-	69	1			23
07	744	N	-0-	-0-	-744	-0-					N	-0-					23
08	496	N	-0-	-0-	-496	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

06	1740	N	1685	-0-	-55	-0-	1651	2	34	9	N	31					620
07	1862	N	1862	-0-	-0-	-0-	1826	2	36	9	N	33					653
08	1705	N	1701	-0-	-4	-0-	1665	2	36	9	N	33	188	1			498
09	1698	N	1698	-0-	-0-	-0-	1672	2	26	9	N	24					522
10	1860	N	1264	-0-	-596	-0-	1256	2	8	9	N	7					529
11	1650	N	1078	-0-	-572	-0-	1078	2			N	-0-					529

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					245
07	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					245
08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					245
09	1020	N	927	-0-	-93	-0-	927	2			N	-0-					245
10	1054	N	984	-0-	-70	-0-	984	2			N	-0-					245
*11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					245

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					212
07	1067	N	1067	-0-	-0-	-0-	1065	2	2	9	N	2					214
08	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	N	1					215
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					215
*10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					215
*11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					215

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

06	1988	N	1988	-0-	-0-	-0-	1955	2	33	9	N	30					593
07	2048	N	2048	-0-	-0-	-0-	2022	2	26	9	N	24					617
08	2023	N	2023	-0-	-0-	-0-	1994	2	29	9	N	26					643
09	1980	N	1913	-0-	-67	-0-	1890	2	23	9	N	21					664
10	2046	N	1922	-0-	-124	-0-	1883	2	39	9	N	35					699
11	1950	N	1933	-0-	-17	-0-	1902	2	31	9	N	28	190	1			537

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	663	2	7	9	N	6	72	1			146
07	755	N	755	-0-	-0-	-0-	743	2	12	9	N	11					157
08	875	N	875	-0-	-0-	-0-	861	2	14	9	N	13					170
09	660	N	512	-0-	-148	-0-	503	2	9	9	N	8					178
10	682	N	410	-0-	-272	-0-	404	2	6	9	N	5					183
*11	779	N	779	-0-	-0-	-0-	761	2	18	9	N	16					199

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					208
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					208
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					208
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					208
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					208
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					208

PLUGGED AND ABANDONED_____ 01/17/2019 - P/A 01/17/19

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

06	1380	N	1287	-0-	-93	-0-	1259	2	28	9	N	25					477
07	1395	N	1315	-0-	-80	-0-	1285	2	30	9	N	27					504
08	1395	N	1292	-0-	-103	-0-	1267	2	25	9	N	23					527
09	1290	N	1266	-0-	-24	-0-	1241	2	25	9	N	23					550
*10	1362	N	1362	-0-	-0-	-0-	1332	2	30	9	N	27	194	1			383
11	1260	N	1223	-0-	-37	-0-	1198	2	25	9	N	23					406

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	1157	2	18	9	N	16					424
07	1333	N	1170	-0-	-163	-0-	1147	2	23	9	N	21					445
08	1302	N	1171	-0-	-131	-0-	1149	2	22	9	N	20					465
09	1170	N	1130	-0-	-40	-0-	1109	2	21	9	N	19	192	1			292
10	1178	N	1160	-0-	-18	-0-	1141	2	19	9	N	17					309
11	1140	N	1070	-0-	-70	-0-	1049	2	21	9	N	19					328

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1047	2	23	9	N	21					429
07	1075	N	1075	-0-	-0-	-0-	1053	2	22	9	N	20					449
08	1209	N	1088	-0-	-121	-0-	1059	2	29	9	N	26	135	1			340
09	1080	N	1057	-0-	-23	-0-	1049	2	8	9	N	7					347
*10	1138	N	1138	-0-	-0-	-0-	1126	2	12	9	N	11					358
11	1050	N	1020	-0-	-30	-0-	1001	2	19	9	N	17					375

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	395	-0-	-55	-0-	388	2	7	9	N	6					93
07	451	N	451	-0-	-0-	-0-	442	2	9	9	N	8					101
08	398	N	398	-0-	-0-	-0-	394	2	4	9	N	4					105
09	390	N	375	-0-	-15	-0-	368	2	7	9	N	6					111
10	465	N	349	-0-	-116	-0-	343	2	6	9	N	5					116
11	390	N	318	-0-	-72	-0-	315	2	3	9	N	3					119

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	686	-0-	-694	-0-	656	2	30	9	N	27					476
07	961	N	585	-0-	-376	-0-	576	2	9	9	N	8					484
08	1085	N	821	-0-	-264	-0-	810	2	11	9	N	10					494
09	690	N	642	-0-	-48	-0-	623	2	19	9	N	17	183	1			328
*10	644	N	644	-0-	-0-	-0-	627	2	17	9	N	15					343
11	780	N	190	-0-	-590	-0-	184	2	6	9	N	5					348

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					228
07	0	N	-0-	-0-	-0-	-0-					N	-0-					228
08	0	N	-0-	-0-	-0-	-0-					N	-0-					228
09	0	N	-0-	-0-	-0-	-0-					N	-0-					228
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

06	30	N	12	-0-	-18	-0-	12	2			N	-0-					419
07	31	N	-0-	-0-	-31	-0-					N	-0-					419
08	93	N	43	-0-	-50	-0-	43	2			N	-0-					419
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					419
10	0	N	-0-	-0-	-0-	-0-					N	-0-					419
*11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					419

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					100
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					100
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					100
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					100
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					100
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					100

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

06	660 N	568	-0-	-92	-0-	559	2	9	9	N	8					515
07	804 N	804	-0-	-0-	-0-	800	2	4	9	N	4					519
08	764 N	764	-0-	-0-	-0-	762	2	2	9	N	2					521
09	637 N	637	-0-	-0-	-0-	626	2	11	9	N	10					531
10	806 N	540	-0-	-266	-0-	520	2	20	9	N	18					549
11	750 N	527	-0-	-223	-0-	515	2	12	9	N	11					560

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

06	507	N	507	-0-	-0-	-0-	494	2	13	9	N	12					173
07	496	N	488	-0-	-8	-0-	485	2	3	9	N	3					176
08	527	N	505	-0-	-22	-0-	491	2	14	9	N	13	172	1			17
09	510	N	467	-0-	-43	-0-	467	2			N	-0-					17
*10	497	N	497	-0-	-0-	-0-	480	2	17	9	N	15					32
*11	514	N	514	-0-	-0-	-0-	483	2	31	9	N	28					60

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

06	5872	X	5872	-0-	-0-	-0-	5872	2			N	-0-					173
07	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					173
08	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					173
09	4919	X	4919	-0-	-0-	-0-	4919	2			N	-0-					173
*10	4479	X	4479	-0-	-0-	-0-	4478	2	1	9	N	1					174
*11	4934	X	4934	-0-	-0-	-0-	4933	2	1	9	N	1					175

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/15/2019 - P/A 04/15/19

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

06	1874	X	1874	-0-	-0-	-0-	1865	2	9	9	N	8					85
07	1384	N	1384	-0-	-0-	-0-	1380	2	4	9	N	4					89
08	1773	N	1773	-0-	-0-	-0-	1772	2	1	9	N	1					90
09	1674	N	1674	-0-	-0-	-0-	1671	2	3	9	N	3					93
*10	1612	N	1612	-0-	-0-	-0-	1611	2	1	9	N	1	79	1			15
*11	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					23

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

06	60	N	53	-0-	-7	-0-	53	2			N	-0-					112
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					112
08	93	N	57	-0-	-36	-0-	57	2			N	-0-					112
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					112
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					112
*11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

06	1260	N	1196	-0-	-64	-0-	1194	2	2	9	N	2					161
07	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					162
08	1349	N	1349	-0-	-0-	-0-	1341	2	8	9	N	7					169
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					169
10	1271	N	1240	-0-	-31	-0-	1238	2	2	9	N	2					171
11	1320	N	1201	-0-	-119	-0-	1198	2	3	9	N	3					174

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

06	2880	N	2412	-0-	-468	-0-	2398	2	14	9	N	13					119
07	2852	N	2679	-0-	-173	-0-	2670	2	9	9	N	8					127
08	2790	N	2412	-0-	-378	-0-	2390	2	22	9	N	20					147
09	2656	N	2656	-0-	-0-	-0-	2636	2	20	9	N	18					165
*10	2680	N	2680	-0-	-0-	-0-	2655	2	25	9	N	23					188
11	2340	N	2092	-0-	-248	-0-	2078	2	14	9	N	13					201

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	5					N	-0-					7
07		14B2 EXT	-0-	-0-	-0-	5					N	-0-					7
08		14B2 EXT	-0-	-0-	-0-	5					N	-0-					7
09		14B2 EXT	-0-	-0-	-0-	5					N	-0-					7
10		14B2 EXT	-0-	-0-	-0-	5					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	5					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

06	1530	N	1349	-0-	-181	-0-	1324	2	25	9	N	23					273
07	1550	N	1268	-0-	-282	-0-	1244	2	24	9	N	22					295
08	1488	N	1114	-0-	-374	-0-	1099	2	15	9	N	14					309
09	1350	N	955	-0-	-395	-0-	937	2	18	9	N	16					325
10	1271	N	771	-0-	-500	-0-	756	2	15	9	N	14					339
11	1080	N	645	-0-	-435	-0-	635	2	10	9	N	9					348

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

06	540	N	512	-0-	-28	-0-	501	2	11	9	N	10					939
07	682	N	589	-0-	-93	-0-	587	2	2	9	N	2					941
08	682	N	426	-0-	-256	-0-	420	2	6	9	N	5					946
09	510	N	290	-0-	-220	-0-	290	2			N	-0-					946
10	589	N	269	-0-	-320	-0-	269	2			N	-0-					946
*11	428	N	428	-0-	-0-	-0-	425	2	3	9	N	3					949

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

06	30	N	23	-0-	-7	-0-	23	2			N	-0-					146
07	13	N	11	-0-	-2	-0-	11	2			N	-0-					146
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					146
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					146
*11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

06	2850	N	2721	-0-	-129	-0-	2707	2	14	9	N	13					30
07	2790	N	2785	-0-	-5	-0-	2763	2	22	9	N	20					50
08	2790	N	2785	-0-	-5	-0-	2774	2	11	9	N	10					60
09	2739	N	2739	-0-	-0-	-0-	2737	2	2	9	N	2					62
10	2790	N	2737	-0-	-53	-0-	2735	2	2	9	N	2					64
11	2700	N	2637	-0-	-63	-0-	2637	2			N	-0-					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1052	-0-	-418	-0-	1031	2	21	9	N	19			555
07	1377	N	1377	-0-	-0-	-0-	1357	2	20	9	N	18			573
08	1302	N	1272	-0-	-30	-0-	1259	2	13	9	N	12			585
09	1110	N	1110	-0-	-0-	-0-	1099	2	11	9	N	10			595
10	1364	N	1139	-0-	-225	-0-	1114	2	25	9	N	23			618
11	1230	N	1163	-0-	-67	-0-	1144	2	19	9	N	17			635

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	8			28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

06	3168	X	3168	-0-	-0-	-0-	3156	2	12	9	N	11	170	1			157
07	2978	X	2978	-0-	-0-	-0-	2964	2	14	9	N	13					170
08	2880	X	2880	-0-	-0-	-0-	2865	2	15	9	N	14					184
09	3093	X	3093	-0-	-0-	-0-	3078	2	15	9	N	14					198
*10	3214	X	3214	-0-	-0-	-0-	3206	2	8	9	N	7					205
*11	3056	X	3056	-0-	-0-	-0-	3039	2	17	9	N	15					220

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

06	2379	X	2379	-0-	-0-	-0-	2375	2	4	9	N	4					220
07	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					220
08	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					220
09	2460	X	2460	-0-	-0-	-0-	2457	2	3	9	N	3					223
10	2852	X	1611	-0-	-1241	-0-	1609	2	2	9	N	2					225
11	2760	X	206	-0-	-2554	-0-	204	2	2	9	N	2					227

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

06	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					303
07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					303
08	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					303
09	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2					305
*10	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					305
*11	2877	X	2877	-0-	-0-	-0-	2873	2	4	9	N	4					309

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1662	N	1662	-0-	-0-	-0-	1658	2	4	9	N	4					126
07	1767	N	1631	-0-	-136	-0-	1625	2	6	9	N	5					131
08	1834	N	1834	-0-	-0-	-0-	1828	2	6	9	N	5					136
09	1650	N	1517	-0-	-133	-0-	1513	2	4	9	N	4					140
10	1643	N	681	-0-	-962	-0-	681	2			N	-0-					140
11	1770	N	1131	-0-	-639	-0-	1125	2	6	9	N	5					145

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8157	X	8157	-0-	-0-	-0-	8149	2	8	9	N	7					369
07	9676	X	9676	-0-	-0-	-0-	9676	2			N	-0-					369
08	10035	X	10035	-0-	-0-	-0-	10032	2	3	9	N	3					372
09	9191	X	9191	-0-	-0-	-0-	9184	2	7	9	N	6					378
*10	8800	X	8800	-0-	-0-	-0-	8800	2			N	-0-					378
*11	8889	X	8889	-0-	-0-	-0-	8868	2	21	9	N	19					397

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6663	X	6663	-0-	-0-	-0-	6542	2	121	9	N	110	189	1			217
07	6974	X	6974	-0-	-0-	-0-	6857	2	117	9	N	106					323
08	7386	X	7386	-0-	-0-	-0-	7255	2	131	9	N	119					442
09	6699	X	6699	-0-	-0-	-0-	6588	2	111	9	N	101	190	1			353
*10	7203	X	7203	-0-	-0-	-0-	7089	2	114	9	N	104	182	1			275
*11	6765	X	6765	-0-	-0-	-0-	6615	2	150	9	N	136	190	1			221

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	1017	2	12	9	N	11					108
07	1147	N	994	-0-	-153	-0-	984	2	10	9	N	9					117
08	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					130
09	1020	N	889	-0-	-131	-0-	883	2	6	9	N	5					135
10	992	N	876	-0-	-116	-0-	862	2	14	9	N	13					148
11	960	N	953	-0-	-7	-0-	939	2	14	9	N	13					161

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1757	-0-	-283	-0-	1744	2	13	9	N	12					144
07	1984	N	1597	-0-	-387	-0-	1595	2	2	9	N	2					146
08	1798	N	1566	-0-	-232	-0-	1541	2	25	9	N	23					169
09	1770	N	1373	-0-	-397	-0-	1359	2	14	9	N	13					182
*10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					182
11	1530	N	1301	-0-	-229	-0-	1289	2	12	9	N	11					193

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

06	1335	N	1335	-0-	-0-	-0-	1324	2	11	9	N	10					90
07	1361	N	1361	-0-	-0-	-0-	1337	2	24	9	N	22					112
08	1369	N	1369	-0-	-0-	-0-	1356	2	13	9	N	12					124
09	1297	N	1297	-0-	-0-	-0-	1287	2	10	9	N	9					133
10	1240	N	1190	-0-	-50	-0-	1190	2			N	-0-					133
*11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					133

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 05/17/2019 - P/A 05/17/19

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

06	2310	N	1434	-0-	-876	-0-	1416	2	18	9	N	16					234
07	2232	N	1217	-0-	-1015	-0-	1204	2	13	9	N	12					246
08	1829	N	1130	-0-	-699	-0-	1112	2	18	9	N	16					262
09	1440	N	583	-0-	-857	-0-	582	2	1	9	N	1	192	1			71
10	1209	N	178	-0-	-1031	-0-	171	2	7	9	N	6					77
11	1080	N	198	-0-	-882	-0-	198	2			N	-0-					77

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

06	1765	N	1765	-0-	-0-	-0-	1732	2	33	9	N	30					608
07	1736	N	1550	-0-	-186	-0-	1524	2	26	9	N	24					632
08	1736	N	1687	-0-	-49	-0-	1661	2	26	9	N	24					656
09	1680	N	1532	-0-	-148	-0-	1514	2	18	9	N	16	187	1			485
*10	1685	N	1685	-0-	-0-	-0-	1659	2	26	9	N	24					509
11	1620	N	1308	-0-	-312	-0-	1273	2	35	9	N	32					541

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

06	1681	N	1681	-0-	-0-	-0-	1678	2	3	9	N	3					195
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					195
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					195
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					195
*10	363	N	363	-0-	-0-	-0-	353	2	10	9	N	9					204
*11	256	N	256	-0-	-0-	-0-	222	2	34	9	N	31					235

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

06	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					308
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					308
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					308
09	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					308
*10	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					308
*11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					308

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

06	1350	N	1298	-0-	-52	-0-	1273	2	25	9	N	23					185
07	1643	N	958	-0-	-685	-0-	937	2	21	9	N	19	159	1			45
08	1798	N	1427	-0-	-371	-0-	1405	2	22	9	N	20					65
09	1456	N	1456	-0-	-0-	-0-	1445	2	11	9	N	10					75
*10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					75
*11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					75

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

06	1170	N	1106	-0-	-64	-0-	1080	2	26	9	N	24					568
07	1147	N	1107	-0-	-40	-0-	1093	2	14	9	N	13	188	1			393
08	1147	N	1104	-0-	-43	-0-	1080	2	24	9	N	22					415
09	1110	N	1042	-0-	-68	-0-	1014	2	28	9	N	25					440
10	1116	N	1033	-0-	-83	-0-	1018	2	15	9	N	14					454
*11	1171	N	1171	-0-	-0-	-0-	1062	2	109	9	N	99					553

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

06	2160	X	854	-0-	-1306	-0-	813	2	41	9	N	37					122
07	2232	X	1127	-0-	-1105	-0-	1105	2	22	9	N	20					142
08	1271	X	1035	-0-	-236	-0-	1017	2	18	9	N	16					158
09	1230	X	1030	-0-	-200	-0-	1018	2	12	9	N	11					169
10	1271	X	912	-0-	-359	-0-	899	2	13	9	N	12					181
11	990	N	863	-0-	-127	-0-	837	2	26	9	N	24					205

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

06	4652	X	4652	-0-	-0-	-0-	4602	2	50	9	N	45					197
07	4733	X	4733	-0-	-0-	-0-	4700	2	33	9	N	30					227
08	4393	X	4393	-0-	-0-	-0-	4325	2	68	9	N	62	189	1			100
09	4699	X	4699	-0-	-0-	-0-	4649	2	50	9	N	45					145
*10	4727	X	4727	-0-	-0-	-0-	4680	2	47	9	N	43					188
*11	4566	X	4566	-0-	-0-	-0-	4511	2	55	9	N	50					238

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	424	2	8	9	N	7	128	1			326
07	961	N	423	-0-	-538	-0-	423	2			N	-0-					326
08	744	N	638	-0-	-106	-0-	620	2	18	9	N	16					342
09	420	N	368	-0-	-52	-0-	359	2	9	9	N	8					350
10	434	N	94	-0-	-340	-0-	87	2	7	9	N	6					356
11	630	N	-0-	-0-	-630	-0-					N	-0-					356

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

06	2010	N	1983	-0-	-27	-0-	1965	2	18	9	N	16					183
07	2156	N	2156	-0-	-0-	-0-	2137	2	19	9	N	17					200
08	2139	N	2052	-0-	-87	-0-	2037	2	15	9	N	14					214
09	1994	N	1994	-0-	-0-	-0-	1979	2	15	9	N	14					228
10	2170	N	2070	-0-	-100	-0-	2049	2	21	9	N	19	191	1			56
11	1980	N	1962	-0-	-18	-0-	1940	2	22	9	N	20					76

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

06	1650	N	1531	-0-	-119	-0-	1484	2	47	9	N	43	19	1			229
07	1674	N	1636	-0-	-38	-0-	1391	2	245	9	N	223	390	1			62
08	1581	N	1317	-0-	-264	-0-	1317	2			N	-0-					62
09	1530	N	1106	-0-	-424	-0-	1081	2	25	9	N	23					85
10	1643	N	1082	-0-	-561	-0-	1046	2	36	9	N	33					118
11	1260	N	777	-0-	-483	-0-	764	2	13	9	N	12	5	1			125

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

06	2583	X	2583	-0-	-0-	-0-	2581	2	2	9	N	2					155
07	2630	X	2630	-0-	-0-	-0-	2627	2	3	9	N	3					158
08	2722	X	2722	-0-	-0-	-0-	2716	2	6	9	N	5					163
09	2841	X	2841	-0-	-0-	-0-	2839	2	2	9	N	2					165
*10	2835	N	2835	-0-	-0-	-0-	2831	2	4	9	N	4					169
*11	2682	N	2682	-0-	-0-	-0-	2679	2	3	9	N	3					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1518	N	1518	-0-	-0-	-0-	1481	2	37	9	N	34					132
07	1566	N	1566	-0-	-0-	-0-	1530	2	36	9	N	33					165
08	1592	N	1592	-0-	-0-	-0-	1561	2	31	9	N	28					193
09	1530	N	1513	-0-	-17	-0-	1481	2	32	9	N	29					222
*10	1587	N	1587	-0-	-0-	-0-	1554	2	33	9	N	30	185	1			67
11	1530	N	1504	-0-	-26	-0-	1469	2	35	9	N	32					99

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1695	-0-	-15	-0-	1666	2	29	9	N	26					119
07	1682	N	1682	-0-	-0-	-0-	1634	2	48	9	N	44					163
08	1674	N	1638	-0-	-36	-0-	1621	2	17	9	N	15					178
09	1710	N	1536	-0-	-174	-0-	1522	2	14	9	N	13					191
10	1674	N	1599	-0-	-75	-0-	1585	2	14	9	N	13					204
*11	1605	N	1605	-0-	-0-	-0-	1558	2	47	9	N	43					247

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2555	N	2555	-0-	-0-	-0-	2545	2	10	9	N	9					134
07	2635	N	2623	-0-	-12	-0-	2623	2			N	-0-					134
08	2666	N	2606	-0-	-60	-0-	2606	2			N	-0-					134
09	2550	N	2331	-0-	-219	-0-	2328	2	3	9	N	3	79	1			58
10	2635	N	2483	-0-	-152	-0-	2483	2			N	-0-					58
11	2520	N	2434	-0-	-86	-0-	2434	2			N	-0-					58

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	5757	-0-	-1173	-0-	5743	2	14	9	N	13					452
07	6913	X	6166	-0-	-747	-0-	6159	2	7	9	N	6					458
08	6913	X	6220	-0-	-693	-0-	6207	2	13	9	N	12					470
09	6600	X	6468	-0-	-132	-0-	6451	2	17	9	N	15					485
*10	6616	X	6616	-0-	-0-	-0-	6603	2	13	9	N	12	191	1			306
*11	6386	X	6386	-0-	-0-	-0-	6377	2	9	9	N	8					314

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4151	-0-	-1609	-0-	4130	2	21	9	N	19					48
07	5549	X	4379	-0-	-1170	-0-	4358	2	21	9	N	19					67
08	5487	X	4102	-0-	-1385	-0-	4083	2	19	9	N	17					84
09	5040	X	3676	-0-	-1364	-0-	3663	2	13	9	N	12					96
10	4898	X	3517	-0-	-1381	-0-	3504	2	13	9	N	12					108
11	4230	X	3402	-0-	-828	-0-	3384	2	18	9	N	16					124

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1396	-0-	-734	-0-	1392	2	4	9	N	4					398
07	2201	X	1044	-0-	-1157	-0-	1042	2	2	9	N	2					400
08	2201	X	1192	-0-	-1009	-0-	1192	2			N	-0-					400
09	2130	X	1253	-0-	-877	-0-	1253	2			N	-0-					400
10	1612	X	1242	-0-	-370	-0-	1242	2			N	-0-					400
*11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					400

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	988	2	18	9	N	16					175
07	889	N	889	-0-	-0-	-0-	876	2	13	9	N	12	106	1			81
08	961	N	931	-0-	-30	-0-	919	2	12	9	N	11					92
09	1020	N	870	-0-	-150	-0-	857	2	13	9	N	12					104
10	899	N	809	-0-	-90	-0-	798	2	11	9	N	10					114
11	900	N	805	-0-	-95	-0-	787	2	18	9	N	16					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5609	-0-	-241	-0-	5542	2	67	9	N	61					402
07	5890	X	5356	-0-	-534	-0-	5344	2	12	9	N	11	181	1			232
08	6138	X	5298	-0-	-840	-0-	5240	2	58	9	N	53					285
09	5940	X	4806	-0-	-1134	-0-	4742	2	64	9	N	58					343
10	6138	X	4830	-0-	-1308	-0-	4786	2	44	9	N	40					383
11	5610	X	4619	-0-	-991	-0-	4588	2	31	9	N	28	176	1			235

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

06	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					61
07	1891	N	1698	-0-	-193	-0-	1695	2	3	9	N	3					64
08	1798	N	1615	-0-	-183	-0-	1615	2			N	-0-					64
09	1710	N	1486	-0-	-224	-0-	1486	2			N	-0-					64
10	1705	N	1486	-0-	-219	-0-	1486	2			N	-0-					64
11	1560	N	1559	-0-	-1	-0-	1556	2	3	9	N	3					67

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 04/03/2019 - P/A 04/03/19

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

06	2372	N	2372	-0-	-0-	-0-	2365	2	7	9	N	6					294
07	2178	N	2178	-0-	-0-	-0-	2172	2	6	9	N	5					299
08	2540	N	2540	-0-	-0-	-0-	2534	2	6	9	N	5					304
09	2606	N	2606	-0-	-0-	-0-	2595	2	11	9	N	10					314
*10	2426	N	2426	-0-	-0-	-0-	2420	2	6	9	N	5					319
*11	2549	N	2549	-0-	-0-	-0-	2547	2	2	9	N	2					321

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

06	4440	X	4355	-0-	-85	-0-	4355	2			N	-0-					100
07	4588	X	4367	-0-	-221	-0-	4367	2			N	-0-					100
08	4588	X	4538	-0-	-50	-0-	4538	2			N	-0-					100
09	4440	X	4374	-0-	-66	-0-	4374	2			N	-0-					100
10	4588	X	4492	-0-	-96	-0-	4492	2			N	-0-					100
11	4380	X	4253	-0-	-127	-0-	4253	2			N	-0-					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					37
07	0	W	-0-	-0-	-0-	-0-					N	-0-					37
08	0	W	-0-	-0-	-0-	-0-					N	-0-					37
09	0	W	-0-	-0-	-0-	-0-					N	-0-					37
10	0	W	-0-	-0-	-0-	-0-					N	-0-					37
11	0	W	-0-	-0-	-0-	-0-					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

06	2760	X	2052	-0-	-708	-0-	2019	2	33	9	N	30	178	1			440
07	2852	X	2257	-0-	-595	-0-	2224	2	33	9	N	30					470
08	2209	X	2209	-0-	-0-	-0-	2178	2	31	9	N	28					498
09	2112	X	2112	-0-	-0-	-0-	2091	2	21	9	N	19					517
10	2263	X	1970	-0-	-293	-0-	1928	2	42	9	N	38					555
11	2130	N	1929	-0-	-201	-0-	1898	2	31	9	N	28					583

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

06	5057	X	5057	-0-	-0-	-0-	5050	2	7	9	N	6					81
07	7483	X	7483	-0-	-0-	-0-	7479	2	4	9	N	4					85
08	6362	X	6362	-0-	-0-	-0-	6355	2	7	9	N	6					91
09	5641	X	5641	-0-	-0-	-0-	5638	2	3	9	N	3					94
*10	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					94
*11	5440	X	5440	-0-	-0-	-0-	5434	2	6	9	N	5					99

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5759	-0-	2759	2759	5759	2			N	-0-					97
07	3100	N	1432	-0-	-1668	1091	1432	2			N	-0-					97
08	2446	N	1355	-0-	-1091	-0-	1355	2			N	-0-					97
09	2490	X	1204	-0-	-1286	-0-	1181	2	23	9	N	21					118
10	2573	X	988	-0-	-1585	-0-	985	2	3	9	N	3					121
11	2490	X	844	-0-	-1646	-0-	835	2	9	9	N	8					129

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

06	5087	X	5087	-0-	-0-	-0-	5070	2	17	9	N	15	85	1			148
07	5190	X	5190	-0-	-0-	-0-	5167	2	23	9	N	21					169
08	5338	X	5338	-0-	-0-	-0-	5313	2	25	9	N	23					192
09	5073	X	5073	-0-	-0-	-0-	5045	2	28	9	N	25					217
*10	4818	X	4818	-0-	-0-	-0-	4812	2	6	9	N	5	128	1			94
*11	4856	X	4856	-0-	-0-	-0-	4837	2	19	9	N	17					111

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					58
07	1217	N	1217	-0-	-0-	-0-	1214	2	3	9	N	3					61
08	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					61
09	1230	N	1185	-0-	-45	-0-	1185	2			N	-0-					61
*10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					61
*11	1492	N	1492	-0-	-0-	-0-	1478	2	14	9	N	13					74

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

06	584	N	584	-0-	-0-	-0-	565	2	19	9	N	17					96
07	882	N	882	-0-	-0-	-0-	868	2	14	9	N	13					109
08	558	N	484	-0-	-74	-0-	464	2	20	9	N	18					127
09	570	N	298	-0-	-272	-0-	297	2	1	9	N	1					128
10	868	N	432	-0-	-436	-0-	421	2	11	9	N	10	105	1			33
*11	630	N	630	-0-	-0-	-0-	611	2	19	9	N	17					50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	332	-0-	-628	-0-	332	2			N	-0-					49
07	259	N	259	-0-	-0-	-0-	244	2	15	9	N	14	13	1			50
08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					50
09	769	N	769	-0-	-0-	-0-	759	2	10	9	N	9					59
*10	767	N	767	-0-	-0-	-0-	759	2	8	9	N	7					66
*11	1037	N	1037	-0-	-0-	-0-	1030	2	7	9	N	6					72

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	681	2	23	9	N	21					181
07	644	N	644	-0-	-0-	-0-	625	2	19	9	N	17	186	1			12
08	775	N	689	-0-	-86	-0-	689	2			N	-0-					12
09	753	N	753	-0-	-0-	-0-	709	2	44	9	N	40					52
*10	776	N	776	-0-	-0-	-0-	741	2	35	9	N	32					84
*11	697	N	697	-0-	-0-	-0-	673	2	24	9	N	22					106

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	2520	-0-	-2550	-0-	2517	2	3	9	N	3					152
07	5239	X	5085	-0-	-154	-0-	5050	2	35	9	N	32					184
08	4743	X	4181	-0-	-562	-0-	4168	2	13	9	N	12					196
09	4500	X	3212	-0-	-1288	-0-	3199	2	13	9	N	12					208
10	5084	X	3966	-0-	-1118	-0-	3964	2	2	9	N	2					210
11	4920	X	4300	-0-	-620	-0-	4279	2	21	9	N	19					229

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1893	-0-	-207	-0-	1882	2	11	9	N	10					103
07	1953	N	1354	-0-	-599	-0-	1347	2	7	9	N	6					109
08	1858	N	1858	-0-	-0-	-0-	1850	2	8	9	N	7					116
09	1890	N	1340	-0-	-550	-0-	1334	2	6	9	N	5					121
*10	1709	N	1709	-0-	-0-	-0-	1699	2	10	9	N	9	44	1			86
11	1800	N	1259	-0-	-541	-0-	1253	2	6	9	N	5					91

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	N	10					187
07	1488	N	1377	-0-	-111	-0-	1364	2	13	9	N	12					199
08	1395	N	1381	-0-	-14	-0-	1367	2	14	9	N	13					212
09	1440	N	1440	-0-	-0-	-0-	1427	2	13	9	N	12					224
*10	1487	N	1487	-0-	-0-	-0-	1473	2	14	9	N	13					237
*11	1433	N	1433	-0-	-0-	-0-	1419	2	14	9	N	13					250

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3107	-0-	107	107	3105	2	2	9	N	2					188
07	2665	N	2558	-0-	-107	-0-	2558	2			N	-0-					188
08	3100	N	3465	-0-	365	365	3463	2	2	9	N	2					190
09	3886	X	3521	-0-	-365	-0-	3521	2			N	-0-					190
10	3069	X	2443	-0-	-626	-0-	2442	2	1	9	N	1					191
11	2970	X	2523	-0-	-447	-0-	2522	2	1	9	N	1					192

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/25/2019 - P/A 03/25/19

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3716	-0-	-844	-0-	3704	2	12	9	N	11					248
07	4278	X	2525	-0-	-1753	-0-	2516	2	9	9	N	8					256
08	4505	X	4505	-0-	-0-	-0-	4495	2	10	9	N	9					265
09	3840	X	3594	-0-	-246	-0-	3576	2	18	9	N	16					281
10	3906	X	3515	-0-	-391	-0-	3511	2	4	9	N	4					285
11	4350	X	3584	-0-	-766	-0-	3547	2	37	9	N	34					319

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					56
07	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					56
08	1635	N	1635	-0-	-0-	-0-	1603	2	32	9	N	29					85
09	1050	N	657	-0-	-393	-0-	657	2			N	-0-					85
10	1612	N	1225	-0-	-387	-0-	1225	2			N	-0-					85
11	1590	N	1131	-0-	-459	-0-	1131	2			N	-0-					85

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	N	1585	-0-	-0-	-0-	1542	2	43	9	N	39					118
07	1860	N	1773	-0-	-87	-0-	1754	2	19	9	N	17					135
08	1790	N	1790	-0-	-0-	-0-	1718	2	72	9	N	65					200
09	1705	N	1705	-0-	-0-	-0-	1649	2	56	9	N	51	186	1			65
10	1767	N	1687	-0-	-80	-0-	1684	2	3	9	N	3					68
11	1740	N	1697	-0-	-43	-0-	1667	2	30	9	N	27					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					109
07	1829	N	1754	-0-	-75	-0-	1754	2			N	-0-					109
08	1798	N	1700	-0-	-98	-0-	1694	2	6	9	N	5					114
09	1680	N	1657	-0-	-23	-0-	1653	2	4	9	N	4					118
10	1767	N	1649	-0-	-118	-0-	1641	2	8	9	N	7					125
11	1650	N	1646	-0-	-4	-0-	1639	2	7	9	N	6					131

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					79
07	1488	N	1459	-0-	-29	-0-	1420	2	39	9	N	35					114
08	1550	N	1518	-0-	-32	-0-	1485	2	33	9	N	30					144
09	1476	N	1476	-0-	-0-	-0-	1445	2	31	9	N	28					172
*10	1559	N	1559	-0-	-0-	-0-	1486	2	73	9	N	66	193	1			45
11	1470	N	1451	-0-	-19	-0-	1430	2	21	9	N	19					64

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					94
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					94
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					94
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					94
*10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					94
11	540	N	332	-0-	-208	-0-	332	2			N	-0-					94

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	N	1556	-0-	-0-	-0-	1547	2	9	9	N	8					80
07	2139	N	1348	-0-	-791	-0-	1334	2	14	9	N	13					93
08	2322	N	2322	-0-	-0-	-0-	2290	2	32	9	N	29					122
09	2037	N	2037	-0-	-0-	-0-	2027	2	10	9	N	9					131
*10	2022	N	2022	-0-	-0-	-0-	2008	2	14	9	N	13					144
*11	2129	N	2129	-0-	-0-	-0-	2079	2	50	9	N	45					189

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	X	17	-0-	-0-	-0-	17	2			N	-0-					71
07	70	X	70	-0-	-0-	-0-	70	2			N	-0-					71
08	61	X	61	-0-	-0-	-0-	61	2			N	-0-					71
09	20	X	20	-0-	-0-	-0-	20	2			N	-0-					71
*10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					71
*11	62	X	62	-0-	-0-	-0-	62	2			N	-0-					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0-	-0-	820	2			N	-0-					191
07	868	N	694	-0-	-174	-0-	693	2	1	9	N	1					192
08	868	N	824	-0-	-44	-0-	821	2	3	9	N	3					195
09	810	N	591	-0-	-219	-0-	591	2			N	-0-					195
10	682	N	637	-0-	-45	-0-	637	2			N	-0-					195
*11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					195

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1069	-0-	-161	-0-	1060	2	9	9	N	8					212
07	1116	N	1107	-0-	-9	-0-	1089	2	18	9	N	16					228
08	1389	N	1389	-0-	-0-	-0-	1375	2	14	9	N	13					241
09	1080	N	922	-0-	-158	-0-	910	2	12	9	N	11					252
10	1116	N	511	-0-	-605	-0-	502	2	9	9	N	8					260
11	1350	N	1225	-0-	-125	-0-	1213	2	12	9	N	11					271

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3374	-0-	-406	-0-	3365	2	9	9	N	8					398
07	3906	X	3341	-0-	-565	-0-	3333	2	8	9	N	7					405
08	3813	X	3566	-0-	-247	-0-	3553	2	13	9	N	12					417
09	3570	X	3038	-0-	-532	-0-	3031	2	7	9	N	6	191	1			232
10	3689	X	3145	-0-	-544	-0-	3143	2	2	9	N	2					234
11	3450	X	3293	-0-	-157	-0-	3282	2	11	9	N	10					244

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	6357	-0-	-1263	-0-	6243	2	114	9	N	104	190	1			478
07	6975	X	6004	-0-	-971	-0-	5891	2	113	9	N	103					581
08	6975	X	6838	-0-	-137	-0-	6713	2	125	9	N	114	182	1			513
09	6390	X	6239	-0-	-151	-0-	6118	2	121	9	N	110					623
10	6603	X	5801	-0-	-802	-0-	5690	2	111	9	N	101	193	1			531
11	6630	X	5309	-0-	-1321	-0-	5189	2	120	9	N	109	195	1			445

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6407	X	6407	-0-	-0-	-0-	6280	2	127	9	N	115	183	1			561
07	8122	X	5438	-0-	-2684	-0-	5346	2	92	9	N	84					645
08	8680	X	6473	-0-	-2207	-0-	6337	2	136	9	N	124	190	1			579
09	8670	X	8670	-0-	-0-	-0-	8485	2	185	9	N	168	192	1			555
10	8680	X	7175	-0-	-1505	-0-	7021	2	154	9	N	140					695
11	6420	X	4456	-0-	-1964	-0-	4295	2	161	9	N	146	198	1			643

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6743	-0-	-517	-0-	6627	2	116	9	N	105	122	1			727
07	7502	X	6681	-0-	-821	-0-	6581	2	100	9	N	91	191	1			627
08	7347	X	6951	-0-	-396	-0-	6823	2	128	9	N	116					743
09	6750	X	6674	-0-	-76	-0-	6552	2	122	9	N	111	191	1			663
10	6975	X	6805	-0-	-170	-0-	6705	2	100	9	N	91	165	1			589
11	6750	X	6578	-0-	-172	-0-	6448	2	130	9	N	118					707

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3794	X	3794	-0-	-0-	-0-	3774	2	20	9	N	18					253
07	3412	X	3412	-0-	-0-	-0-	3403	2	9	9	N	8					261
08	3136	X	3136	-0-	-0-	-0-	3127	2	9	9	N	8					269
09	3028	X	3028	-0-	-0-	-0-	3017	2	11	9	N	10					279
*10	3033	X	3033	-0-	-0-	-0-	3024	2	9	9	N	8	53	1			234
*11	3104	X	3104	-0-	-0-	-0-	3087	2	17	9	N	15					249

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2809	N	2436	-0-	-373	-0-	2436	2			N	-0-					139
07	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					139
08	2418	N	2367	-0-	-51	-0-	2367	2			N	-0-	33	1			106
09	2370	N	1969	-0-	-401	-0-	1969	2			N	-0-					106
10	2449	N	1969	-0-	-480	-0-	1969	2			N	-0-					106
11	2280	N	1325	-0-	-955	-0-	1325	2			N	-0-					106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1312	2	17	9	N	15					58
07	1516	N	1516	-0-	-0-	-0-	1477	2	39	9	N	35					93
08	1395	N	708	-0-	-687	-0-	704	2	4	9	N	4					97
09	1320	N	71	-0-	-1249	-0-	71	2			N	-0-					97
10	1519	N	69	-0-	-1450	-0-	69	2			N	-0-					97
11	690	N	-0-	-0-	-690	-0-					N	-0-					97

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					173
07	1668	X	1668	-0-	-0-	-0-	1547	2	121	9	N	110					283
08	1539	X	1539	-0-	-0-	-0-	1511	2	28	9	N	25	170	1			138
09	1466	X	1466	-0-	-0-	-0-	1456	2	10	9	N	9					147
*10	1458	X	1458	-0-	-0-	-0-	1456	2	2	9	N	2					149
*11	1241	X	1241	-0-	-0-	-0-	1229	2	12	9	N	11					160

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					67
07	0	X	-0-	-0-	-0-	-0-					N	-0-					67
08	170	X	170	-0-	-0-	-0-	170	2			N	-0-					67
09	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					67
*10	1037	X	1037	-0-	-0-	-0-	1037	2			N	-0-					67
*11	703	X	703	-0-	-0-	-0-	703	2			N	-0-					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2764	X	2764	-0-	-0-	-0-	2718	2	46	9	N	42					299
07	2069	X	2069	-0-	-0-	-0-	2045	2	24	9	N	22					321
08	2046	X	1120	-0-	-926	-0-	1107	2	13	9	N	12	152	1			181
09	1980	N	1358	-0-	-622	-0-	1352	2	6	9	N	5					186
10	2046	N	1348	-0-	-698	-0-	1339	2	9	9	N	8					194
*11	1319	N	1319	-0-	-0-	-0-	1306	2	13	9	N	12					206

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	X	1052	-0-	-0-	-0-	1035	2	17	9	N	15					128
07	611	X	611	-0-	-0-	-0-	611	2			N	-0-					128
08	405	X	405	-0-	-0-	-0-	405	2			N	-0-					128
09	554	X	554	-0-	-0-	-0-	554	2			N	-0-					128
*10	566	X	566	-0-	-0-	-0-	554	2	12	9	N	11					139
*11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					139

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4626	X	4626	-0-	-0-	-0-	4484	2	142	9	N	129	186	1			196
07	4588	X	1559	-0-	-3029	-0-	1522	2	37	9	N	34					230
08	4588	X	1193	-0-	-3395	-0-	1162	2	31	9	N	28					258
09	4723	X	4723	-0-	-0-	-0-	4591	2	132	9	N	120	177	1			201
*10	5910	X	5910	-0-	-0-	-0-	5728	2	182	9	N	165	186	1			180
*11	5189	X	5189	-0-	-0-	-0-	5029	2	160	9	N	145					325

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3140	-0-	-550	-0-	3123	2	17	9	N	15					442
07	3813	X	3204	-0-	-609	-0-	3174	2	30	9	N	27					469
08	3534	X	3095	-0-	-439	-0-	3082	2	13	9	N	12					481
09	3171	X	3171	-0-	-0-	-0-	3151	2	20	9	N	18					499
10	3255	X	3094	-0-	-161	-0-	3079	2	15	9	N	14					513
*11	3223	X	3223	-0-	-0-	-0-	3201	2	22	9	N	20	189	1			344

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

06	87	X	87	-0-	-0-	-0-	87	2			N	-0-					57
07	150	X	150	-0-	-0-	-0-	150	2			N	-0-					57
08	71	X	71	-0-	-0-	-0-	71	2			N	-0-					57
09	34	X	34	-0-	-0-	-0-	34	2			N	-0-					57
*10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					57
*11	359	X	359	-0-	-0-	-0-	359	2			N	-0-					57

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

06	16230	X	3810	-0-	-12420	-0-	3810	2			Y	-0-					429
07	17577	X	11297	-0-	-6280	-0-	11297	2			Y	-0-					429
08	17577	X	11313	-0-	-6264	-0-	11313	2			Y	-0-					429
09	17010	X	2622	-0-	-14388	-0-	2622	2			Y	-0-					429
10	11284	X	10974	-0-	-310	-0-	10968	2	6	9	Y	5					434
11	10950	X	9834	-0-	-1116	-0-	9834	2			Y	-0-					434

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

06	18510	X	18156	-0-	-354	-0-	17812	2	344	9	N	313	376	1			288
07	19313	X	16100	-0-	-3213	-0-	15817	2	283	9	N	257	190	1			355
08	19406	X	17688	-0-	-1718	-0-	17378	2	310	9	N	282	190	1			447
09	18780	X	15580	-0-	-3200	-0-	15331	2	249	9	N	226	192	1			481
10	19406	X	15612	-0-	-3794	-0-	15331	2	281	9	N	255	387	1			349
11	18150	X	15126	-0-	-3024	-0-	14894	2	232	9	N	211	183	1			377

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

06	32839	X	32839	-0-	-0-	-0-	32189	2	650	9	N	591	764	1			2092
07	32290	X	32290	-0-	-0-	-0-	31604	2	686	9	N	624	192	1			2524
08	33359	X	33359	-0-	-0-	-0-	32752	2	607	9	N	552	744	1			2332
09	30815	X	30815	-0-	-0-	-0-	30241	2	574	9	N	522	561	1			2293
*10	33395	X	33395	-0-	-0-	-0-	32714	2	681	9	N	619	568	1			2344
*11	36724	X	36724	-0-	-0-	-0-	36083	2	641	9	N	583	578	1			2349

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17550	X	15688	-0-	-1862	-0-	15406	2	282	9	N	256	186	1			918
07	17639	X	13856	-0-	-3783	-0-	13624	2	232	9	N	211	192	1			937
08	16740	X	16441	-0-	-299	-0-	16171	2	270	9	N	245	190	1			992
09	15690	X	14886	-0-	-804	-0-	14655	2	231	9	N	210	381	1			821
10	16213	X	14914	-0-	-1299	-0-	14655	2	259	9	N	235	194	1			862
11	15900	X	14542	-0-	-1358	-0-	14303	2	239	9	N	217	169	1			910

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

06	840	N	651	-0-	-189	-0-	651	2			N	-0-					45
07	713	N	683	-0-	-30	-0-	683	2			N	-0-					45
08	682	N	659	-0-	-23	-0-	658	2	1	9	N	1					46
09	660	N	604	-0-	-56	-0-	604	2			N	-0-					46
10	682	N	610	-0-	-72	-0-	610	2			N	-0-					46
11	630	N	627	-0-	-3	-0-	605	2	22	9	N	20					66

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

06	6690	X	5591	-0-	-1099	-0-	5457	2	134	9	N	122	191	1			587
07	6665	X	5657	-0-	-1008	-0-	5516	2	141	9	N	128					715
08	6665	X	6367	-0-	-298	-0-	6207	2	160	9	N	145	370	1			490
09	5730	X	5400	-0-	-330	-0-	5258	2	142	9	N	129					619
10	5921	X	5767	-0-	-154	-0-	5625	2	142	9	N	129	192	1			556
11	6150	X	3960	-0-	-2190	-0-	3855	2	105	9	N	95					651

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

06	6960	X	5013	-0-	-1947	-0-	4839	2	174	9	N	158	193	1			646
07	6386	X	3850	-0-	-2536	-0-	3740	2	110	9	N	100					746
08	5146	X	3840	-0-	-1306	-0-	3746	2	94	9	N	85	186	1			645
09	5010	X	3908	-0-	-1102	-0-	3798	2	110	9	N	100	190	1			555
10	5177	X	4157	-0-	-1020	-0-	4034	2	123	9	N	112					667
11	5010	X	4739	-0-	-271	-0-	4605	2	134	9	N	122	193	1			596

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

06	2550	X	553	-0-	-1997	-0-	474	2	79	9	Y	72	186	1			76
07	2635	X	2406	-0-	-229	-0-	2356	2	50	9	Y	45					121
08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					121
09	540	N	540	-0-	-0-	-0-	413	2	127	9	Y	115					236
10	2418	N	1372	-0-	-1046	-0-	1307	2	65	9	Y	59	187	1			108
*11	1704	N	1704	-0-	-0-	-0-	1627	2	77	9	Y	70					178

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

06	13950	X	6623	-0-	-7327	-0-	6451	2	172	9	N	156	187	1			782
07	8566	X	8566	-0-	-0-	-0-	8485	2	81	9	N	74	192	1			664
08	8686	X	8686	-0-	-0-	-0-	8465	2	221	9	N	201	186	1			679
09	7440	X	6843	-0-	-597	-0-	6637	2	206	9	N	187	182	1			684
10	8556	X	5696	-0-	-2860	-0-	5529	2	167	9	N	152	192	1			644
11	8400	X	4240	-0-	-4160	-0-	4080	2	160	9	N	145	193	1			596

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

06	5205	X	5205	-0-	-0-	-0-	5040	2	165	9	N	150					172
07	5412	X	5412	-0-	-0-	-0-	5204	2	208	9	N	189	192	1			169
08	5422	X	5422	-0-	-0-	-0-	5181	2	241	9	N	219	189	1			199
09	5310	X	5310	-0-	-0-	-0-	5093	2	217	9	N	197	187	1			209
*10	5390	X	5390	-0-	-0-	-0-	5162	2	228	9	N	207	385	1			31
*11	5231	X	5231	-0-	-0-	-0-	5012	2	219	9	N	199	193	1			37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14190	X	13009	-0-	-1181	-0-	12667	2	342	9	N	311	364	1			3781
07	29800	X	29800	-0-	-0-	-0-	29671	2	129	9	N	117	754	1			3144
08	15407	X	6753	-0-	-8654	-0-	6378	2	375	9	N	341	748	1			2737
09	14910	X	1944	-0-	-12966	-0-	1891	2	53	9	N	48	192	1			2593
10	15655	X	1095	-0-	-14560	-0-	1031	2	64	9	N	58					2651
11	15150	X	2481	-0-	-12669	-0-	2364	2	117	9	N	106					2757

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	7716	-0-	-834	-0-	7505	2	211	9	N	192	190	1			377
07	8773	X	7954	-0-	-819	-0-	7755	2	199	9	N	181	191	1			367
08	8494	X	7994	-0-	-500	-0-	7754	2	240	9	N	218	188	1			397
09	8100	X	8026	-0-	-74	-0-	7796	2	230	9	N	209	191	1			415
10	8370	X	8186	-0-	-184	-0-	7975	2	211	9	N	192	371	1			236
*11	7743	X	7743	-0-	-0-	-0-	7526	2	217	9	N	197					433

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3455	X	3455	-0-	-0-	-0-	3231	2	224	9	N	204	192	1			329
07	3193	X	2504	-0-	-689	-0-	2309	2	195	9	N	177	372	1			134
08	3509	X	3509	-0-	-0-	-0-	3254	2	255	9	N	232	82	1			284
09	3450	X	2771	-0-	-679	-0-	2545	2	226	9	N	205	192	1			297
10	3565	X	3022	-0-	-543	-0-	2740	2	282	9	N	256	380	1			173
11	3450	X	2837	-0-	-613	-0-	2581	2	256	9	N	233	190	1			216

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	4944	-0-	-4056	-0-	4820	2	124	9	N	113					271
07	8215	X	4958	-0-	-3257	-0-	4813	2	145	9	N	132	187	1			216
08	7521	X	7521	-0-	-0-	-0-	7355	2	166	9	N	151					367
09	6927	X	6927	-0-	-0-	-0-	6751	2	176	9	N	160	376	1			151
*10	6556	X	6556	-0-	-0-	-0-	6343	2	213	9	N	194	193	1			152
*11	7457	X	7457	-0-	-0-	-0-	7327	2	130	9	N	118					270

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	5532	-0-	-2178	-0-	5394	2	138	9	N	125					248
07	6944	X	4926	-0-	-2018	-0-	4761	2	165	9	N	150	191	1			207
08	6944	X	6074	-0-	-870	-0-	5918	2	156	9	N	142	186	1			163
09	6480	X	6480	-0-	-0-	-0-	6329	2	151	9	N	137	176	1			124
*10	6551	X	6551	-0-	-0-	-0-	6378	2	173	9	N	157	200	1			81
11	5880	X	5078	-0-	-802	-0-	4959	2	119	9	N	108					189

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13050	X	4019	-0-	-9031	-0-	3931	2	88	9	N	80					488
07	13485	X	11086	-0-	-2399	-0-	10825	2	261	9	N	237	188	1			537
08	10614	X	10614	-0-	-0-	-0-	10446	2	168	9	N	153	192	1			498
09	9557	X	9557	-0-	-0-	-0-	9410	2	147	9	N	134					632
10	11098	X	9624	-0-	-1474	-0-	9501	2	123	9	N	112					744
11	10740	X	10041	-0-	-699	-0-	9891	2	150	9	N	136	192	1			688

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7201	-0-	-1649	-0-	7059	2	142	9	N	129	184	1			579
07	9052	X	8487	-0-	-565	-0-	8298	2	189	9	N	172	192	1			559
08	8363	X	8363	-0-	-0-	-0-	8211	2	152	9	N	138	191	1			506
09	7390	X	7390	-0-	-0-	-0-	7239	2	151	9	N	137	190	1			453
10	8494	X	7600	-0-	-894	-0-	7448	2	152	9	N	138					591
11	8220	X	6779	-0-	-1441	-0-	6645	2	134	9	N	122	194	1			519

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420	X	7929	-0-	-1491	-0-	7745	2	184	9	N	167	192	1			814
07	9734	X	8361	-0-	-1373	-0-	8151	2	210	9	N	191	181	1			824
08	9734	X	8201	-0-	-1533	-0-	7994	2	207	9	N	188	192	1			820
09	8730	X	7976	-0-	-754	-0-	7744	2	232	9	N	211	191	1			840
10	8835	X	7832	-0-	-1003	-0-	7670	2	162	9	N	147	193	1			794
11	8100	X	7704	-0-	-396	-0-	7505	2	199	9	N	181	193	1			782

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

06	8992	X	8992	-0-	-0-	-0-	8748	2	244	9	N	222	192	1			642
07	9021	X	6173	-0-	-2848	-0-	5918	2	255	9	N	232	191	1			683
08	8680	X	8302	-0-	-378	-0-	8064	2	238	9	N	216					899
09	9000	X	7569	-0-	-1431	-0-	7365	2	204	9	N	185	187	1			897
10	9300	X	7545	-0-	-1755	-0-	7300	2	245	9	N	223	383	1			737
11	9000	X	8373	-0-	-627	-0-	8116	2	257	9	N	234	193	1			778

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

06	2100	X	1214	-0-	-886	-0-	1137	2	77	9	Y	70					152
07	1891	X	1223	-0-	-668	-0-	1153	2	70	9	Y	64					216
08	1344	N	1344	-0-	-0-	-0-	1279	2	65	9	Y	59	184	1			91
09	1669	N	1669	-0-	-0-	-0-	1590	2	79	9	Y	72					163
10	1209	N	932	-0-	-277	-0-	932	2			Y	-0-					163
11	1290	N	197	-0-	-1093	-0-	194	2	3	9	Y	3					166

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

06	6690	X	2839	-0-	-3851	-0-	2783	2	56	9	N	51					535
07	6758	X	444	-0-	-6314	-0-	433	2	11	9	N	10					545
08	6634	X	-0-	-0-	-6634	-0-					N	-0-					545
09	5610	X	1206	-0-	-4404	-0-	1177	2	29	9	N	26	192	1			379
*10	5789	X	5789	-0-	-0-	-0-	5667	2	122	9	N	111					490
*11	12334	X	12334	-0-	-0-	-0-	12100	2	234	9	N	213	193	1			510

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

06	3030	X	1188	-0-	-1842	-0-	947	2	241	9	N	219	297	1			1201
07	1154	X	1154	-0-	-0-	-0-	905	2	249	9	N	226					1427
08	1207	X	1207	-0-	-0-	-0-	977	2	230	9	N	209	190	1			1446
09	1025	X	1025	-0-	-0-	-0-	755	2	270	9	N	245	384	1			1307
*10	1116	X	1116	-0-	-0-	-0-	855	2	261	9	N	237	378	1			1166
*11	1618	X	1618	-0-	-0-	-0-	1326	2	292	9	N	265					1431

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

06	9330	X	2536	-0-	-6794	-0-	2370	2	166	9	Y	151	190	1			508
07	9393	X	8850	-0-	-543	-0-	8707	2	143	9	Y	130					638
08	9393	X	8418	-0-	-975	-0-	8320	2	98	9	Y	89	191	1			536
09	9000	X	2254	-0-	-6746	-0-	2102	2	152	9	Y	138	197	1			477
*10	8840	X	8840	-0-	-0-	-0-	8671	2	169	9	Y	154	200	1			431
11	8550	X	8521	-0-	-29	-0-	8353	2	168	9	Y	153					584

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

06	21507	X	21507	-0-	-0-	-0-	21505	2	2	9	N	2					328
07	19034	X	11342	-0-	-7692	-0-	11342	2			N	-0-					328
08	14477	X	12629	-0-	-1848	-0-	12629	2			N	-0-	107	1			221
09	18420	X	10283	-0-	-8137	-0-	10283	2			N	-0-					221
10	19034	X	12100	-0-	-6934	-0-	12100	2			N	-0-					221
11	18420	X	10731	-0-	-7689	-0-	10731	2			N	-0-					221

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	6562	-0-	-1298	-0-	6352	2	210	9	N	191	174	1			1436
07	8122	X	6770	-0-	-1352	-0-	6552	2	218	9	N	198	187	1			1447
08	6789	X	6562	-0-	-227	-0-	6355	2	207	9	N	188	191	1			1444
09	6570	X	6449	-0-	-121	-0-	6252	2	197	9	N	179	190	1			1433
10	6789	X	6590	-0-	-199	-0-	6378	2	212	9	N	193	193	1			1433
11	6570	X	6350	-0-	-220	-0-	6115	2	235	9	N	214	193	1			1454

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	2450	-0-	-4930	-0-	2078	2	372	9	Y	338	374	1			391
07	7750	X	7735	-0-	-15	-0-	7453	2	282	9	Y	256	192	1			455
08	7750	X	7744	-0-	-6	-0-	7522	2	222	9	Y	202	193	1			464
09	7500	X	2322	-0-	-5178	-0-	1964	2	358	9	Y	325	372	1			417
*10	7992	X	7992	-0-	-0-	-0-	7643	2	349	9	Y	317	384	1			350
*11	7540	X	7540	-0-	-0-	-0-	7251	2	289	9	Y	263	189	1			424

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	4579	-0-	-1511	-0-	4480	2	99	9	N	90	181	1			104
07	6293	X	4989	-0-	-1304	-0-	4883	2	106	9	N	96					200
08	6262	X	5276	-0-	-986	-0-	5156	2	120	9	N	109	166	1			143
09	6060	X	5151	-0-	-909	-0-	5039	2	112	9	N	102	178	1			67
10	6262	X	5244	-0-	-1018	-0-	5130	2	114	9	N	104					171
*11	5159	X	5159	-0-	-0-	-0-	5029	2	130	9	N	118	159	1			130

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4103	-0-	-1657	-0-	4033	2	70	9	N	64					244
07	5952	X	4038	-0-	-1914	-0-	3957	2	81	9	N	74	165	1			153
08	5952	X	3902	-0-	-2050	-0-	3829	2	73	9	N	66					219
09	5760	X	3708	-0-	-2052	-0-	3644	2	64	9	N	58	176	1			101
10	4495	X	3868	-0-	-627	-0-	3789	2	79	9	N	72					173
11	4110	X	3546	-0-	-564	-0-	3471	2	75	9	N	68	172	1			69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7049	X	7049	-0-	-0-	-0-	7017	2	32	9	N	29					319
07	6665	X	6346	-0-	-319	-0-	6296	2	50	9	N	45	187	1			177
08	8184	X	6071	-0-	-2113	-0-	6001	2	70	9	N	64	186	1			55
09	7920	X	5326	-0-	-2594	-0-	5274	2	52	9	N	47					102
10	8184	X	5898	-0-	-2286	-0-	5835	2	63	9	N	57					159
11	7050	X	5841	-0-	-1209	-0-	5776	2	65	9	N	59					218

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16159	X	16159	-0-	-0-	-0-	15723	2	436	9	N	396	372	1			226
07	15631	X	15631	-0-	-0-	-0-	15264	2	367	9	N	334	309	1			251
08	15559	X	15559	-0-	-0-	-0-	15214	1	345	9	N	314	364	1			201
09	14975	X	14975	-0-	-0-	-0-	14648	1	327	9	N	297	383	1			115
*10	15743	X	15743	-0-	-0-	-0-	15403	2	340	9	N	309	385	1			39
*11	14641	X	14641	-0-	-0-	-0-	14338	2	303	9	N	275	190	1			124

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19803	X	19803	-0-	-0-	-0-	19372	2	431	9	N	392	377	1			555
07	19797	X	19797	-0-	-0-	-0-	19332	2	465	9	N	423	566	1			412
08	19772	X	19772	-0-	-0-	-0-	19324	2	448	9	N	407	370	1			449
09	23741	X	23741	-0-	-0-	-0-	23282	2	459	9	N	417	186	1			680
*10	20879	X	20879	-0-	-0-	-0-	20452	2	427	9	N	388	364	1			704
*11	21337	X	21337	-0-	-0-	-0-	20952	2	385	9	N	350	366	1			688

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10287	X	10287	-0-	-0-	-0-	10099	2	188	9	N	171	372	1			1118
07	9054	X	9054	-0-	-0-	-0-	8834	2	220	9	N	200					1318
08	10045	X	10045	-0-	-0-	-0-	9858	2	187	9	N	170	380	1			1108
09	10739	X	10739	-0-	-0-	-0-	10504	2	235	9	N	214					1322
*10	10102	X	10102	-0-	-0-	-0-	9863	2	239	9	N	217	191	1			1348
*11	9143	X	9143	-0-	-0-	-0-	8913	2	230	9	N	209	387	1			1170

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12063	X	12063	-0-	-0-	-0-	11644	2	419	9	N	381	566	1			1394
07	12708	X	12708	-0-	-0-	-0-	12206	2	502	9	N	456	384	1			1466
08	13945	X	13945	-0-	-0-	-0-	13549	2	396	9	N	360	190	1			1636
09	13753	X	13753	-0-	-0-	-0-	13282	2	471	9	N	428	564	1			1500
*10	13974	X	13974	-0-	-0-	-0-	13501	2	473	9	N	430	385	1			1545
*11	14510	X	14510	-0-	-0-	-0-	13770	2	740	9	N	673	579	1			1639

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5351	-0-	-769	-0-	5230	2	121	9	N	110					299
07	6324	X	5498	-0-	-826	-0-	5391	2	107	9	N	97	187	1			209
08	5664	X	5664	-0-	-0-	-0-	5556	2	108	9	N	98	185	1			122
09	5340	X	3819	-0-	-1521	-0-	3740	2	79	9	N	72					194
10	5518	X	5108	-0-	-410	-0-	5009	2	99	9	N	90	197	1			87
11	5490	X	5097	-0-	-393	-0-	4986	2	111	9	N	101					188

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	8124	-0-	-1656	-0-	7969	2	155	9	N	141	190	1			163
07	10478	X	5003	-0-	-5475	-0-	4911	2	92	9	N	84	191	1			56
08	10478	X	9675	-0-	-803	-0-	9497	2	178	9	N	162					218
09	10140	X	9861	-0-	-279	-0-	9677	2	184	9	N	167	191	1			194
10	10230	X	9473	-0-	-757	-0-	9280	2	193	9	N	175	194	1			175
11	9360	X	4196	-0-	-5164	-0-	4106	2	90	9	N	82					257

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8074	X	8074	-0-	-0-	-0-	7918	2	156	9	N	142					196
07	10152	X	10152	-0-	-0-	-0-	9999	2	153	9	N	139	177	1			158
08	9617	X	9617	-0-	-0-	-0-	9498	2	119	9	N	108	194	1			72
09	7930	X	7930	-0-	-0-	-0-	7812	2	118	9	N	107					179
*10	5865	X	5865	-0-	-0-	-0-	5765	2	100	9	N	91	175	1			95
*11	6244	X	6244	-0-	-0-	-0-	6124	2	120	9	N	109					204

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

06	6240	X	5113	-0-	-1127	-0-	4905	2	208	9	N	189	182	1			526
07	5797	X	5184	-0-	-613	-0-	4975	2	209	9	N	190					716
08	5766	X	5152	-0-	-614	-0-	4955	2	197	9	N	179	190	1			705
09	5199	X	5199	-0-	-0-	-0-	4993	2	206	9	N	187	186	1			706
10	5301	X	5070	-0-	-231	-0-	4861	2	209	9	N	190	190	1			706
11	5100	X	4683	-0-	-417	-0-	4484	2	199	9	N	181	196	1			691

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

06	7290	X	6087	-0-	-1203	-0-	5810	2	277	9	N	252	186	1			250
07	7409	X	6137	-0-	-1272	-0-	5870	2	267	9	N	243	192	1			301
08	6634	X	5913	-0-	-721	-0-	5650	2	263	9	N	239	193	1			347
09	6090	X	5593	-0-	-497	-0-	5344	2	249	9	N	226	381	1			192
10	6293	X	5623	-0-	-670	-0-	5399	2	224	9	N	204	190	1			206
11	6090	X	5367	-0-	-723	-0-	5107	2	260	9	N	236	189	1			253

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

06	15144	X	15144	-0-	-0-	-0-	14807	2	337	9	N	306	293	1			294
07	16819	X	16819	-0-	-0-	-0-	16457	2	362	9	N	329	321	1			302
08	18116	X	18116	-0-	-0-	-0-	17746	2	370	9	N	336	277	1			361
09	17905	X	17905	-0-	-0-	-0-	17562	2	343	9	N	312	359	1			314
*10	10857	X	10857	-0-	-0-	-0-	10658	2	199	9	N	181	179	1			316
*11	20386	X	20386	-0-	-0-	-0-	19931	2	455	9	N	414	383	1			347

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9617	X	9617	-0-	-0-	-0-	9350	2	267	9	N	243					1096
07	8978	X	8978	-0-	-0-	-0-	8733	2	245	9	N	223	186	1			1133
08	15632	X	15632	-0-	-0-	-0-	15104	2	528	9	N	480	572	1			1041
09	15035	X	15035	-0-	-0-	-0-	14664	2	371	9	N	337	376	1			1002
*10	16182	X	16182	-0-	-0-	-0-	15698	2	484	9	N	440	563	1			879
*11	15168	X	15168	-0-	-0-	-0-	14772	2	396	9	N	360	193	1			1046

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10290	X	9999	-0-	-291	-0-	9718	2	281	9	N	255	377	1			169
07	10478	X	10230	-0-	-248	-0-	9912	2	318	9	N	289	186	1			272
08	10447	X	10073	-0-	-374	-0-	9759	2	314	9	N	285	183	1			374
09	10110	X	9355	-0-	-755	-0-	9122	2	233	9	N	212	374	1			212
10	10323	X	8715	-0-	-1608	-0-	8478	2	237	9	N	215	188	1			239
11	9990	X	9531	-0-	-459	-0-	9249	2	282	9	N	256	199	1			296

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	4033	-0-	-7367	-0-	4005	2	28	9	N	25					121
07	11780	X	4977	-0-	-6803	-0-	4952	2	25	9	N	23	101	1			43
08	6586	X	6586	-0-	-0-	-0-	6545	2	41	9	N	37					80
09	5878	X	5878	-0-	-0-	-0-	5831	2	47	9	N	43	63	1			60
10	5022	X	4987	-0-	-35	-0-	4920	2	67	9	N	61					121
11	6360	X	4930	-0-	-1430	-0-	4869	2	61	9	N	55					176

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13907	X	13907	-0-	-0-	-0-	13573	2	334	9	N	304	549	1			1329
07	19344	X	19344	-0-	-0-	-0-	19162	2	182	9	N	165	192	1			1302
08	19702	X	19702	-0-	-0-	-0-	19045	2	657	9	N	597	757	1			1142
09	19137	X	19137	-0-	-0-	-0-	18553	2	584	9	N	531	383	1			1290
*10	20145	X	20145	-0-	-0-	-0-	19538	2	607	9	N	552	764	1			1078
*11	19110	X	19110	-0-	-0-	-0-	18559	2	551	9	N	501	384	1			1195

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	732	-0-	-7428	-0-	721	2	11	9	N	10					408
07	6530	X	6530	-0-	-0-	-0-	6337	2	193	9	N	175	178	1			405
08	7121	X	7121	-0-	-0-	-0-	6970	2	151	9	N	137	176	1			366
09	7181	X	7181	-0-	-0-	-0-	7028	2	153	9	N	139					505
*10	7180	X	7180	-0-	-0-	-0-	7028	2	152	9	N	138	183	1			460
*11	7648	X	7648	-0-	-0-	-0-	7481	2	167	9	N	152	192	1			420

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5140	X	5140	-0-	-0-	-0-	4982	2	158	9	N	144					413
07	5294	X	5294	-0-	-0-	-0-	5138	2	156	9	N	142	240	1			315
08	4996	X	4996	-0-	-0-	-0-	4860	2	136	9	N	124	185	1			254
09	4474	X	4474	-0-	-0-	-0-	4362	2	112	9	N	102					356
*10	4943	X	4943	-0-	-0-	-0-	4802	2	141	9	N	128	168	1			316
*11	4576	X	4576	-0-	-0-	-0-	4444	2	132	9	N	120	199	1			237

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13071	X	13071	-0-	-0-	-0-	12935	2	136	9	N	124	190	1			271
07	13079	X	13079	-0-	-0-	-0-	12893	2	186	9	N	169	183	1			257
08	14477	X	12822	-0-	-1655	-0-	12658	2	164	9	N	149	190	1			216
09	14010	X	13253	-0-	-757	-0-	13038	2	215	9	N	195					411
10	14477	X	13394	-0-	-1083	-0-	13200	2	194	9	N	176	372	1			215
*11	14338	X	14338	-0-	-0-	-0-	14096	2	242	9	N	220	196	1			239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21965	X	21965	-0-	-0-	-0-	21659	2	306	9	N	278	377	1			234
07	21705	X	21705	-0-	-0-	-0-	21391	2	314	9	N	285	351	1			168
08	18461	X	18461	-0-	-0-	-0-	18183	2	278	9	N	253	172	1			249
09	6335	X	6335	-0-	-0-	-0-	6226	2	109	9	N	99					348
*10	15536	X	15536	-0-	-0-	-0-	15299	2	237	9	N	215	188	1			375
*11	15382	X	15382	-0-	-0-	-0-	15144	2	238	9	N	216	191	1			400

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	12455	X	12455	-0-	-0-	-0-	12211	2	244	9	N	222					328
07	11501	X	11501	-0-	-0-	-0-	11358	2	143	9	N	130	183	1			275
08	10486	X	10486	-0-	-0-	-0-	10374	2	112	9	N	102	178	1			199
09	10182	X	10182	-0-	-0-	-0-	10059	2	123	9	N	112					311
*10	10959	X	10959	-0-	-0-	-0-	10803	2	156	9	N	142	198	1			255
*11	10194	X	10194	-0-	-0-	-0-	9957	2	237	9	N	215	188	1			282

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

06	21480	X	19002	-0-	-2478	-0-	18815	2	187	9	N	170	564	1			1025
07	21018	X	19187	-0-	-1831	-0-	18692	2	495	9	N	450	376	1			1099
08	20119	X	19886	-0-	-233	-0-	19385	2	501	9	N	455	569	1			985
09	19470	X	19290	-0-	-180	-0-	18789	2	501	9	N	455	382	1			1058
10	20057	X	19591	-0-	-466	-0-	19046	2	545	9	N	495	575	1			978
11	19230	X	18117	-0-	-1113	-0-	17627	2	490	9	N	445	388	1			1035

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

06	10830	X	10617	-0-	-213	-0-	10380	2	237	9	N	215	371	1			1227
07	11349	X	11349	-0-	-0-	-0-	11240	2	109	9	N	99					1326
08	11036	X	10181	-0-	-855	-0-	9968	2	213	9	N	194	377	1			1143
09	10680	X	8727	-0-	-1953	-0-	8505	2	222	9	N	202	192	1			1153
10	11346	X	9020	-0-	-2326	-0-	8768	2	252	9	N	229					1382
11	10980	X	8349	-0-	-2631	-0-	8114	2	235	9	N	214	388	1			1208

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

06	11010	X	10429	-0-	-581	-0-	10249	2	180	9	N	164	191	1			785
07	11253	X	10749	-0-	-504	-0-	10582	2	167	9	N	152					937
08	11315	X	10833	-0-	-482	-0-	10657	2	176	9	N	160	380	1			717
09	10950	X	10382	-0-	-568	-0-	10210	2	172	9	N	156	189	1			684
10	11315	X	10526	-0-	-789	-0-	10340	2	186	9	N	169	194	1			659
11	10470	X	9912	-0-	-558	-0-	9733	2	179	9	N	163					822

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	11526	-0-	-474	-0-	11188	2	338	9	N	307	190	1			744
07	12400	X	11450	-0-	-950	-0-	11079	2	371	9	N	337	385	1			696
08	12400	X	11866	-0-	-534	-0-	11532	2	334	9	N	304	377	1			623
09	11910	X	11299	-0-	-611	-0-	10979	2	320	9	N	291	191	1			723
10	12307	X	11578	-0-	-729	-0-	11218	2	360	9	N	327	385	1			665
11	11520	X	11088	-0-	-432	-0-	10741	2	347	9	N	315	388	1			592

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

06	20094	X	20094	-0-	-0-	-0-	19752	2	342	9	N	311	378	1			571
07	20543	X	20543	-0-	-0-	-0-	20196	2	347	9	N	315	177	1			709
08	19731	X	19731	-0-	-0-	-0-	19417	2	314	9	N	285	383	1			611
09	20100	X	18548	-0-	-1552	-0-	18274	2	274	9	N	249	188	1			672
10	20770	X	18190	-0-	-2580	-0-	17907	2	283	9	N	257	371	1			558
11	20100	X	17179	-0-	-2921	-0-	16913	2	266	9	N	242	194	1			606

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

06	14220	X	14137	-0-	-83	-0-	13909	2	228	9	N	207	179	1			996
07	14694	X	14241	-0-	-453	-0-	14007	2	234	9	N	213	213	1			996
08	15197	X	15197	-0-	-0-	-0-	14947	2	250	9	N	227	192	1			1031
09	14520	X	14039	-0-	-481	-0-	13824	2	215	9	N	195	181	1			1045
10	15004	X	14322	-0-	-682	-0-	14092	2	230	9	N	209	384	1			870
*11	14818	X	14818	-0-	-0-	-0-	14595	2	223	9	N	203	105	1			968

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

06	17430	X	16344	-0-	-1086	-0-	16230	2	114	9	N	104					1817
07	15224	X	15224	-0-	-0-	-0-	15114	2	110	9	N	100	380	1			1537
08	15523	X	15523	-0-	-0-	-0-	15372	2	151	9	N	137					1674
09	14081	X	14081	-0-	-0-	-0-	13935	2	146	9	N	133	189	1			1618
*10	13573	X	13573	-0-	-0-	-0-	13245	2	328	9	N	298	190	1			1726
*11	10655	X	10655	-0-	-0-	-0-	10382	2	273	9	N	248	195	1			1779

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

06	22637	X	22637	-0-	-0-	-0-	22188	2	449	9	N	408	188	1			669
07	23466	X	23466	-0-	-0-	-0-	23012	2	454	9	N	413	376	1			706
08	22179	X	22179	-0-	-0-	-0-	21769	2	410	9	N	373	557	1			522
09	21097	X	21097	-0-	-0-	-0-	20724	2	373	9	N	339	367	1			494
*10	22404	X	22404	-0-	-0-	-0-	21999	2	405	9	N	368	376	1			486
*11	22074	X	22074	-0-	-0-	-0-	21705	2	369	9	N	335	187	1			634

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14880	X	13473	-0-	-1407	-0-	13232	2	241	9	N	219	382	1			1135
07	13280	X	13280	-0-	-0-	-0-	12999	2	281	9	N	255	193	1			1197
08	14990	X	14990	-0-	-0-	-0-	14705	2	285	9	N	259	189	1			1267
09	13466	X	13466	-0-	-0-	-0-	13187	2	279	9	N	254	190	1			1331
*10	12942	X	12942	-0-	-0-	-0-	12646	2	296	9	N	269	370	1			1230
*11	13471	X	13471	-0-	-0-	-0-	13184	2	287	9	N	261	385	1			1106

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14561	X	14561	-0-	-0-	-0-	14290	2	271	9	N	246	192	1			683
07	14255	X	14255	-0-	-0-	-0-	14001	2	254	9	N	231	191	1			723
08	14083	X	14083	-0-	-0-	-0-	13889	2	194	9	N	176	376	1			523
09	13771	X	13771	-0-	-0-	-0-	13616	2	155	9	N	141	192	1			472
*10	12187	X	12187	-0-	-0-	-0-	12000	2	187	9	N	170					642
*11	14046	X	14046	-0-	-0-	-0-	13736	2	310	9	N	282	388	1			536

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11220	X	8481	-0-	-2739	-0-	8275	2	206	9	N	187	375	1			1309
07	8811	X	8811	-0-	-0-	-0-	8593	2	218	9	N	198					1507
08	19380	X	19380	-0-	-0-	-0-	18736	2	644	9	N	585	757	1			1335
09	12075	X	12075	-0-	-0-	-0-	11709	2	366	9	N	333	377	1			1291
*10	11693	X	11693	-0-	-0-	-0-	11330	2	363	9	N	330	190	1			1431
*11	11358	X	11358	-0-	-0-	-0-	11085	2	273	9	N	248	387	1			1292

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12780	X	11839	-0-	-941	-0-	11628	2	211	9	N	192	187	1			503
07	12927	X	11048	-0-	-1879	-0-	10829	2	219	9	N	199	189	1			513
08	13144	X	12394	-0-	-750	-0-	12168	2	226	9	N	205	193	1			525
09	12720	X	11086	-0-	-1634	-0-	10873	2	213	9	N	194	191	1			528
10	13144	X	11234	-0-	-1910	-0-	10991	2	243	9	N	221	191	1			558
11	12000	X	10662	-0-	-1338	-0-	10423	2	239	9	N	217	197	1			578

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42923	X	42923	-0-	-0-	-0-	41977	2	946	9	N	860	854	1			3779
07	42769	X	42769	-0-	-0-	-0-	41861	2	908	9	N	825	939	1			3665
08	42520	X	42520	-0-	-0-	-0-	41590	2	930	9	N	845	950	1			3560
09	40896	X	40896	-0-	-0-	-0-	39992	2	904	9	N	822	751	1			3631
*10	42112	X	42112	-0-	-0-	-0-	41159	2	953	9	N	866	769	1			3728
*11	41140	X	41140	-0-	-0-	-0-	40180	2	960	9	N	873	950	1			3651

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14010	X	10578	-0-	-3432	-0-	10341	2	237	9	N	215	149	1			855
07	13981	X	10743	-0-	-3238	-0-	10504	2	239	9	N	217	191	1			881
08	11532	X	10516	-0-	-1016	-0-	10361	2	155	9	N	141	191	1			831
09	10860	X	10167	-0-	-693	-0-	9904	2	263	9	N	239	193	1			877
10	11067	X	10210	-0-	-857	-0-	10008	2	202	9	N	184	389	1			672
11	10590	X	9928	-0-	-662	-0-	9699	2	229	9	N	208	194	1			686

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5276	-0-	-724	-0-	5154	2	122	9	N	111	182	1			511
07	6200	X	5168	-0-	-1032	-0-	5071	2	97	9	N	88					599
08	5859	X	5202	-0-	-657	-0-	5071	2	131	9	N	119	191	1			527
09	5670	X	5029	-0-	-641	-0-	4915	2	114	9	N	104	191	1			440
*10	6026	X	6026	-0-	-0-	-0-	5892	2	134	9	N	122					562
11	5280	X	3604	-0-	-1676	-0-	3486	2	118	9	N	107	184	1			485

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13410	X	10252	-0-	-3158	-0-	10007	2	245	9	N	223	193	1			682
07	13857	X	10783	-0-	-3074	-0-	10572	2	211	9	N	192	180	1			694
08	13857	X	10230	-0-	-3627	-0-	10011	2	219	9	N	199					893
09	12210	X	9202	-0-	-3008	-0-	9011	2	191	9	N	174	381	1			686
10	10788	X	8419	-0-	-2369	-0-	8224	2	195	9	N	177	195	1			668
11	10440	X	8523	-0-	-1917	-0-	8317	2	206	9	N	187	193	1			662

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22020	X	386	-0-	-21634	-0-	386	2			N	-0-					234
07	22754	X	-0-	-0-	-22754	-0-					N	-0-					234
08	22754	X	-0-	-0-	-22754	-0-					N	-0-					234
09	14700	X	-0-	-0-	-14700	-0-					N	-0-					234
10	2821	X	-0-	-0-	-2821	-0-					N	-0-					234
11	390	X	-0-	-0-	-390	-0-					N	-0-					234

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	6041	-0-	-829	-0-	5956	2	85	9	N	77	185	1			396
07	6789	X	5849	-0-	-940	-0-	5772	2	77	9	N	70					466
08	6572	X	5257	-0-	-1315	-0-	5187	2	70	9	N	64					530
09	6270	X	5520	-0-	-750	-0-	5452	2	68	9	N	62	188	1			404
10	6231	X	5295	-0-	-936	-0-	5222	2	73	9	N	66					470
11	6030	X	5126	-0-	-904	-0-	5052	2	74	9	N	67	193	1			344

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

06	7200	X	6728	-0-	-472	-0-	6504	2	224	9	N	204	288	1			367
07	7440	X	6943	-0-	-497	-0-	6728	2	215	9	N	195	192	1			370
08	7440	X	6168	-0-	-1272	-0-	5945	2	223	9	N	203	186	1			387
09	7140	X	6706	-0-	-434	-0-	6518	2	188	9	N	171	190	1			368
10	7130	X	6983	-0-	-147	-0-	6797	2	186	9	N	169	188	1			349
11	6720	X	6372	-0-	-348	-0-	6173	2	199	9	N	181	191	1			339

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

06	11370	X	10457	-0-	-913	-0-	10269	2	188	9	N	171					1183
07	11532	X	11208	-0-	-324	-0-	11047	2	161	9	N	146	380	1			949
08	11346	X	10377	-0-	-969	-0-	10170	2	207	9	N	188	185	1			952
09	10470	X	10350	-0-	-120	-0-	10171	2	179	9	N	163	192	1			923
10	11222	X	9406	-0-	-1816	-0-	9243	2	163	9	N	148					1071
11	10860	X	10156	-0-	-704	-0-	9978	2	178	9	N	162	383	1			850

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

06	18480	X	17457	-0-	-1023	-0-	17148	2	309	9	N	281	189	1			365
07	19096	X	16872	-0-	-2224	-0-	16622	2	250	9	N	227	185	1			407
08	18538	X	17030	-0-	-1508	-0-	16749	2	281	9	N	255	379	1			283
09	17790	X	16003	-0-	-1787	-0-	15738	2	265	9	N	241	190	1			334
10	18073	X	16022	-0-	-2051	-0-	15732	2	290	9	N	264	395	1			203
11	17460	X	15003	-0-	-2457	-0-	14719	2	284	9	N	258	198	1			263

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

06	16200	X	14595	-0-	-1605	-0-	14417	2	178	9	N	162					995
07	16492	X	14880	-0-	-1612	-0-	14695	2	185	9	N	168	190	1			973
08	16151	X	14833	-0-	-1318	-0-	14658	2	175	9	N	159	193	1			939
09	15090	X	13947	-0-	-1143	-0-	13787	2	160	9	N	145	187	1			897
10	15376	X	14823	-0-	-553	-0-	14662	2	161	9	N	146	190	1			853
*11	14965	X	14965	-0-	-0-	-0-	14831	2	134	9	N	122					975

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

06	8850	X	8413	-0-	-437	-0-	8170	2	243	9	N	221	184	1			1437
07	9021	X	7676	-0-	-1345	-0-	7623	2	53	9	N	48	194	1			1291
08	9551	X	9551	-0-	-0-	-0-	9312	2	239	9	N	217	187	1			1321
09	8580	X	7917	-0-	-663	-0-	7701	2	216	9	N	196	189	1			1328
10	8742	X	8058	-0-	-684	-0-	7841	2	217	9	N	197	193	1			1332
11	9240	X	7612	-0-	-1628	-0-	7411	2	201	9	N	183	191	1			1324

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20299	X	20299	-0-	-0-	-0-	20241	2	58	9	N	53					217
07	9951	X	3697	-0-	-6254	-0-	3630	2	67	9	N	61					278
08	9951	X	3987	-0-	-5964	-0-	3910	2	77	9	N	70	188	1			160
09	10470	X	3872	-0-	-6598	-0-	3807	2	65	9	N	59					219
10	10819	X	3632	-0-	-7187	-0-	3547	2	85	9	N	77					296
11	10470	X	4088	-0-	-6382	-0-	4016	2	72	9	N	65	191	1			170

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42272	X	42272	-0-	-0-	-0-	41529	2	743	9	N	675	610	1			511
07	45748	X	45748	-0-	-0-	-0-	44960	2	788	9	N	716	770	1			457
08	45631	X	45631	-0-	-0-	-0-	44819	2	812	9	N	738	829	1			366
09	47422	X	47422	-0-	-0-	-0-	46725	2	697	9	N	634	372	1			628
*10	43166	X	43166	-0-	-0-	-0-	42465	2	701	9	N	637	563	1			702
*11	41603	X	41603	-0-	-0-	-0-	40842	2	761	9	N	692	765	1			629

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31590	X	28415	-0-	-3175	-0-	27867	2	548	9	N	498	557	1			2021
07	31217	X	28770	-0-	-2447	-0-	28231	2	539	9	N	490	382	1			2129
08	31217	X	28293	-0-	-2924	-0-	27784	2	509	9	N	463	384	1			2208
09	29760	X	26870	-0-	-2890	-0-	26374	2	496	9	N	451	576	1			2083
10	30132	X	27326	-0-	-2806	-0-	26820	2	506	9	N	460	416	1			2127
11	28410	X	26178	-0-	-2232	-0-	25660	2	518	9	N	471	575	1			2023

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6008	-0-	-652	-0-	5906	2	102	9	N	93	192	1			725
07	6572	X	6113	-0-	-459	-0-	6041	2	72	9	N	65					790
08	6572	X	6071	-0-	-501	-0-	5977	2	94	9	N	85	191	1			684
09	6360	X	5873	-0-	-487	-0-	5765	2	108	9	N	98					782
10	6572	X	6142	-0-	-430	-0-	6041	2	101	9	N	92	194	1			680
11	6000	X	5777	-0-	-223	-0-	5681	2	96	9	N	87					767

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9872	X	9872	-0-	-0-	-0-	9523	2	349	9	N	317	191	1			598
07	10075	X	9939	-0-	-136	-0-	9632	2	307	9	N	279	191	1			686
08	10416	X	9612	-0-	-804	-0-	9319	2	293	9	N	266	381	1			571
09	10080	X	9419	-0-	-661	-0-	9114	2	305	9	N	277	191	1			657
10	10416	X	9431	-0-	-985	-0-	9112	2	319	9	N	290	383	1			564
11	9870	X	9233	-0-	-637	-0-	8930	2	303	9	N	275	194	1			645

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18570	X	-0-	-0-	-18570	-0-					N	-0-					397
07	19189	X	62	-0-	-19127	-0-	47	2	15	9	N	14					411
08	19189	X	59	-0-	-19130	-0-	59	2			N	-0-					411
09	14070	X	-0-	-0-	-14070	-0-					N	-0-					411
10	7781	X	-0-	-0-	-7781	-0-					N	-0-					411
11	60	X	-0-	-0-	-60	-0-					N	-0-					411

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

06	9540	X	8488	-0-	-1052	-0-	8123	2	365	9	N	332	186	1			294
07	9672	X	8737	-0-	-935	-0-	8352	2	385	9	N	350	370	1			274
08	9238	X	8570	-0-	-668	-0-	8200	2	370	9	N	336	379	1			231
09	8940	X	7888	-0-	-1052	-0-	7550	2	338	9	N	307	193	1			345
10	8990	X	7726	-0-	-1264	-0-	7394	2	332	9	N	302	386	1			261
11	8490	X	7447	-0-	-1043	-0-	7125	2	322	9	N	293	193	1			361

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

06	28230	X	19214	-0-	-9016	-0-	18819	2	395	9	N	359	377	1			156
07	27776	X	20639	-0-	-7137	-0-	20203	2	436	9	N	396	444	1			108
08	26536	X	20529	-0-	-6007	-0-	20157	2	372	9	N	338	360	1			86
09	23880	X	19377	-0-	-4503	-0-	18966	2	411	9	N	374	310	1			150
10	20832	X	20495	-0-	-337	-0-	20076	2	419	9	N	381	378	1			153
*11	19982	X	19982	-0-	-0-	-0-	19528	2	454	9	N	413	378	1			188

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

06	15112	X	15112	-0-	-0-	-0-	14804	2	308	9	N	280	186	1			301
07	15446	X	15446	-0-	-0-	-0-	15159	2	287	9	N	261	369	1			193
08	14650	X	14650	-0-	-0-	-0-	14362	2	288	9	N	262	178	1			277
09	15120	X	13258	-0-	-1862	-0-	12994	2	264	9	N	240	190	1			327
10	15624	X	14718	-0-	-906	-0-	14454	2	264	9	N	240	384	1			183
11	15120	X	13411	-0-	-1709	-0-	13143	2	268	9	N	244	187	1			240

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

06	83010	X	76290	-0-	-6720	-0-	75019	2	1271	9	N	1155	1312	1			254
07	85777	X	69224	-0-	-16553	-0-	67880	2	1344	9	N	1222	1111	1			365
08	85777	X	75989	-0-	-9788	-0-	74770	2	1219	9	N	1108	1293	1			180
09	76290	X	73469	-0-	-2821	-0-	72266	2	1203	9	N	1094	961	1			313
10	78833	X	74155	-0-	-4678	-0-	72903	2	1252	9	N	1138	1099	1			352
11	76290	X	70293	-0-	-5997	-0-	69450	2	843	9	N	766	951	1			167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23070	X	22554	-0-	-516	-0-	22380	2	174	9	N	158					271
07	23839	X	18741	-0-	-5098	-0-	18565	2	176	9	N	160	185	1			246
08	23064	X	3736	-0-	-19328	-0-	3572	2	164	9	N	149	188	1			207
09	23288	X	23288	-0-	-0-	-0-	23114	2	174	9	N	158	186	1			179
*10	23612	X	23612	-0-	-0-	-0-	23426	2	186	9	N	169	192	1			156
11	22560	X	22232	-0-	-328	-0-	22012	2	220	9	N	200	180	1			176

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

06	23340	X	22028	-0-	-1312	-0-	21808	2	220	9	N	200	380	1			10
07	23157	X	20872	-0-	-2285	-0-	20655	2	217	9	N	197					207
08	23157	X	20193	-0-	-2964	-0-	20002	2	191	9	N	174	189	1			192
09	22380	X	20947	-0-	-1433	-0-	20696	2	251	9	N	228	193	1			227
10	22816	X	21416	-0-	-1400	-0-	21176	2	240	9	N	218	194	1			251
11	22020	X	20476	-0-	-1544	-0-	20220	2	256	9	N	233	377	1			107

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

06	15900	X	14571	-0-	-1329	-0-	14202	2	369	9	N	335	377	1			853
07	15066	X	15005	-0-	-61	-0-	14649	2	356	9	N	324	361	1			816
08	16153	X	16153	-0-	-0-	-0-	15843	2	310	9	N	282	192	1			906
09	15943	X	15943	-0-	-0-	-0-	15612	2	331	9	N	301	366	1			841
10	15066	X	14765	-0-	-301	-0-	14381	2	384	9	N	349	181	1			1009
11	15630	X	9451	-0-	-6179	-0-	9422	2	29	9	N	26	151	1			884

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

06	117690	X	82107	-0-	-35583	-0-	80543	2	1564	9	N	1422	1676	1			137
07	101618	X	71075	-0-	-30543	-0-	69727	2	1348	9	N	1225	1143	1			219
08	97805	X	55756	-0-	-42049	-0-	54778	2	978	9	N	889	727	1			381
09	94650	X	50155	-0-	-44495	-0-	49302	2	853	9	N	775	909	1			247
10	91853	X	51173	-0-	-40680	-0-	50304	2	869	9	N	790	772	1			265
11	82110	X	48098	-0-	-34012	-0-	47320	2	778	9	N	707	772	1			200

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

06	192660	X	74530	-0-	-118130	-0-	73140	2	1390	9	N	1264	1146	1			416
07	178157	X	81316	-0-	-96841	-0-	79893	2	1423	9	N	1294	1330	1			380
08	158658	X	77266	-0-	-81392	-0-	75914	2	1352	9	N	1229	1301	1			308
09	130440	X	70702	-0-	-59738	-0-	69425	2	1277	9	N	1161	1139	1			330
10	117211	X	67254	-0-	-49957	-0-	66014	2	1240	9	N	1127	1157	1			300
11	78690	X	49129	-0-	-29561	-0-	48264	2	865	9	N	786	771	1			315

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

06	44250	X	34015	-0-	-10235	-0-	33514	2	501	9	N	455	380	1			261
07	43090	X	33246	-0-	-9844	-0-	32791	2	455	9	N	414	571	1			104
08	40858	X	32338	-0-	-8520	-0-	31877	2	461	9	N	419	189	1			334
09	37650	X	30072	-0-	-7578	-0-	29672	2	400	9	N	364	568	1			130
10	36859	X	30060	-0-	-6799	-0-	29672	2	388	9	N	353	189	1			294
11	34020	X	27484	-0-	-6536	-0-	27104	2	380	9	N	345	437	1			202

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

06	55500	X	35511	-0-	-19989	-0-	34926	2	585	9	N	532	574	1			152
07	51739	X	35025	-0-	-16714	-0-	34449	2	576	9	N	524	571	1			105
08	43400	X	31020	-0-	-12380	-0-	30508	2	512	9	N	465	383	1			187
09	39960	X	31228	-0-	-8732	-0-	30716	2	512	9	N	465	382	1			270
10	38657	X	31273	-0-	-7384	-0-	30716	2	557	9	N	506	559	1			217
11	35520	X	32315	-0-	-3205	-0-	31734	2	581	9	N	528	580	1			165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92610	X	46589	-0-	-46021	-0-	45651	2	938	9	N	853	957	1			311
07	62062	X	45777	-0-	-16285	-0-	44916	2	861	9	N	783	757	1			337
08	57784	X	43527	-0-	-14257	-0-	42634	2	893	9	N	812	759	1			390
09	52500	X	38924	-0-	-13576	-0-	38185	2	739	9	N	672	573	1			489
10	50437	X	38980	-0-	-11457	-0-	38185	2	795	9	N	723	952	1			260
11	46590	X	36438	-0-	-10152	-0-	35680	2	758	9	N	689	572	1			377

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

06	25710	X	16607	-0-	-9103	-0-	15996	2	611	9	N	555	563	1			249
07	22134	X	12606	-0-	-9528	-0-	12012	2	594	9	N	540	573	1			216
08	21576	X	12044	-0-	-9532	-0-	11482	2	562	9	N	511	568	1			159
09	20790	X	11041	-0-	-9749	-0-	10516	2	525	9	N	477	376	1			260
10	19840	X	12736	-0-	-7104	-0-	12064	2	672	9	N	611	578	1			293
11	16620	X	14293	-0-	-2327	-0-	13674	2	619	9	N	563	594	1			262

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

06	72480	X	58918	-0-	-13562	-0-	57732	2	1186	9	N	1078	1135	1			119
07	72633	X	58910	-0-	-13723	-0-	57634	2	1276	9	N	1160	1109	1			170
08	68603	X	56636	-0-	-11967	-0-	55536	2	1100	9	N	1000	945	1			225
09	63870	X	53020	-0-	-10850	-0-	51985	2	1035	9	N	941	951	1			215
10	63364	X	52577	-0-	-10787	-0-	51581	2	996	9	N	905	959	1			161
11	58920	X	49026	-0-	-9894	-0-	48121	2	905	9	N	823	760	1			224

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

06	201510	X	1425	-0-	-200085	-0-	1416	2	9	9	N	8					165
07	208227	X	-0-	-0-	-208227	-0-					N	2					167
08	208227	X	262	-0-	-207965	-0-	262	2			N	-0-					167
09	12600	X	97	-0-	-12503	-0-	97	2			N	-0-					167
10	11625	X	908	-0-	-10717	-0-	897	2	11	9	N	10					177
*11	17999	X	17999	-0-	-0-	-0-	17769	2	230	9	N	209	191	1			195

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

06	3420	X	1902	-0-	-1518	-0-	17	1	1885	3	N	-0-					-0-
07	3723	X	3723	-0-	-0-	-0-	15	1	3708	3	N	-0-					-0-
08	3810	X	3810	-0-	-0-	-0-	47	1	3763	3	N	-0-					-0-
09	4776	X	4776	-0-	-0-	-0-	39	1	4737	3	N	-0-					-0-
10	4558	X	4558	-0-	-0-	-0-	47	1	4511	3	N	-0-					-0-
*11	4951	X	4951	-0-	-0-	-0-	13	1	4938	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

06	4590	X	4179	-0-	-411	-0-	10	1	4169	2	Y	-0-					-0-
07	4743	X	4233	-0-	-510	-0-	4233	2			Y	-0-					-0-
08	4433	X	4220	-0-	-213	-0-	4220	2			Y	-0-					-0-
09	4170	X	4041	-0-	-129	-0-	4041	2			Y	-0-					-0-
10	4309	X	4123	-0-	-186	-0-	12	1	4111	2	Y	-0-					-0-
11	4170	X	3988	-0-	-182	-0-	9	1	3979	2	Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

06	12872	X	12872	-0-	-0-	-0-	12862	2	10	9	N	9					98
07	13496	X	13496	-0-	-0-	-0-	13483	2	13	9	N	12					110
08	13207	X	13207	-0-	-0-	-0-	13195	2	12	9	N	11					121
09	13136	X	13136	-0-	-0-	-0-	13111	2	25	9	N	23					144
*10	13025	X	13025	-0-	-0-	-0-	13014	2	11	9	N	10					154
*11	12140	X	12140	-0-	-0-	-0-	12134	2	6	9	N	5					159

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

06	3000	N	3385	-0-	385	857	3385	2			N	-0-					5
07	4229	X	3372	-0-	-857	-0-	3372	2			N	-0-					5
08	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					5
09	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					5
*10	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					5
*11	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

06	13590	#	12183	-0-	-1407	-0-	996	1	11179	2	N	7							302
							8	9											
07	13888	#	13226	-0-	-662	-0-	1010	1	12212	2	N	4	192	1					114
							4	9											
08	13764	#	13012	-0-	-752	-0-	1028	1	11972	2	N	11							125
							12	9											
09	12450	#	12244	-0-	-206	-0-	996	1	11235	2	N	12							137
							13	9											
10	13496	R	13496	-0-	-0-	-0-	1019	1	12463	2	N	13							150
							14	9											
11	12810	#	12764	-0-	-46	-0-	979	1	11763	2	N	20							170
							22	9											

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					-0-
10	837	N	507	-0-	-330	-0-	507	2			N	-0-					-0-
11	810	N	414	-0-	-396	-0-	414	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	2	-0-	-1108	-0-	2	2			N	-0-					-0-
07	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
08	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
*10	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	72	1	125	2	N	-0-					6
07	341	N	301	-0-	-40	-0-	72	1	182	2	N	43					49
							47	9									
*08	93	N	-0-	-0-	-93	-0-					N	-0-					49
*09	210	N	-0-	-0-	-210	-0-					N	-0-					49
*10	310	N	10	-0-	-300	-0-	10	2			N	-0-					49
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	X	724	-0-	-0-	-0-	55	1	663	2	Y	5					51
							6	9									
07	651	X	651	-0-	-0-	-0-	55	1	596	2	Y	-0-					51
*08	775	X	-0-	-0-	-775	-0-					Y	-0-					51
*09	750	X	-0-	-0-	-750	-0-					Y	-0-					51
*10	744	X	317	-0-	-427	-0-	317	2			Y	-0-					51
*11	720	X	231	-0-	-489	-0-	231	2			Y	-0-					51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

JCB II ENTERPRISES, LLC 430581
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	873	-0-	-297	-0-	72	1	801	2	N	-0-					-0-
07	1209	#	1090	-0-	-119	-0-	72	1	1018	2	N	-0-					-0-
*08	1209	#	1077	-0-	-132	-0-	1077	3			N	-0-					-0-
*09	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*10	1085	#	997	-0-	-88	-0-	997	2			N	-0-					-0-
*11	1050	#	905	-0-	-145	-0-	905	2			N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TEMPLAR OPERATING LLC 841421
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

06	1620 N	1334	-0-	-286	B	-29054	1325	2	9 9	N	8					77
07	1519 N	1488	-0-	-31	B	-29054	1479	2	9 9	N	8					85
08	1457 N	1564	-0-	107	B	-28947	1558	2	6 9	N	5					90
09	1320 N	1413	-0-	93	B	-28854	1409	2	4 9	N	4					94
10	1488 N	1487	-0-	-1	B	-28854	1486	2	1 9	N	1					95
11	1500 N	1270	-0-	-230	B	-28854	1270	2		N	-0-					95

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BAR L PRODUCERS 049748
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	40 N	40	-0-	-0-	B	-0-	40	2		N	-0-					-0-
07	44 N	44	-0-	-0-	B	-0-	44	2		N	-0-					-0-
08	45 N	45	-0-	-0-	B	-0-	45	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	42 N	42	-0-	-0-	B	-0-	42	2		N	-0-					-0-
10	41 N	41	-0-	-0-	B	-0-	41	2		N	-0-					-0-
*11	39 N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BAR L PRODUCERS //CONT.// 049748
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

06	150	N	7	-0-	-143 B	-0-	7	2			N	-0-					-0-
07	217	N	12	-0-	-205 B	-0-	12	2			N	-0-					-0-
08	124	N	62	-0-	-62 B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	1209	N	1205	-0-	-4 B	-0-	1205	3			N	-0-					-0-
08	1209	N	1053	-0-	-156 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

06	2260	N	2260	-0-	-0- B	-0-	2260	2			N	-0-					-0-
07	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-
08	2666	N	2008	-0-	-658 B	-0-	2008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2005	-0-	-245 B	-0-	2005	2			N	-0-					-0-
10	1922	N	1573	-0-	-349 B	-0-	1573	2			N	-0-					-0-
11	1950	N	881	-0-	-1069 B	-0-	881	3			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	563	-0-	-517 B	-0-	563	2			N	-0-					-0-
07	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
08	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
10	1147	N	1138	-0-	-9 B	-0-	1138	2			N	-0-					-0-
*11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	551	-0-	-649 B	-0-	551	2			N	-0-					-0-
07	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
08	1209	N	988	-0-	-221 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
10	1054	N	920	-0-	-134 B	-0-	920	2			N	-0-					-0-
11	960	N	865	-0-	-95 B	-0-	865	3			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	409	-0-	-461 B	-0-	409	2			N	-0-					-0-
07	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
08	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
10	930	N	853	-0-	-77 B	-0-	853	2			N	-0-					-0-
11	930	N	754	-0-	-176 B	-0-	754	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
07	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					-0-
08	1798	N	1714	-0-	-84 B	-0-	1714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1678	-0-	-392 B	-0-	1678	2			N	-0-					-0-
10	1643	N	1264	-0-	-379 B	-0-	1264	2			N	-0-					-0-
11	1650	N	706	-0-	-944 B	-0-	706	3			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	676	-0-	-524 B	-0-	676	2			N	-0-					-0-
07	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
08	1240	N	236	-0-	-1004 B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
10	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
*11	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	352	-0-	-218 B	-0-	352	2			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
08	961	N	834	-0-	-127 B	-0-	834	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
08	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
10	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
11	990	N	951	-0-	-39 B	-0-	951	3			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	172	-0-	-428 B	-0-	172	2			N	-0-					-0-
07	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
08	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
10	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
11	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	508	-0-	-572 B	-0-	508	2			N	-0-					-0-
07	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
08	1085	N	1068	-0-	-17 B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
10	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					-0-
11	1020	N	1002	-0-	-18 B	-0-	1002	3			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					-0-
07	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
08	1953	N	1818	-0-	-135 B	-0-	1818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1739	-0-	-121 B	-0-	1739	2			N	-0-					-0-
10	1674	N	1376	-0-	-298 B	-0-	1376	2			N	-0-					-0-
11	1770	N	1050	-0-	-720 B	-0-	1050	3			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2152	N	2152	-0-	-0- B	-0-	2152	2			N	-0-					-0-
07	2709	N	2709	-0-	-0- B	-0-	2709	2			N	-0-					-0-
08	3622	N	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2659	N	2659	-0-	-0- B	-0-	2659	2			N	-0-					-0-
10	2697	N	1852	-0-	-845 B	-0-	1852	2			N	-0-					-0-
11	3510	N	721	-0-	-2789 B	-0-	721	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1086	-0-	-1164 B	-0-	1086	2			N	-0-					-0-
07	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					-0-
08	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2170	N	2170	-0-	-0- B	-0-	2170	2			N	-0-					-0-
10	2356	N	2265	-0-	-91 B	-0-	2265	2			N	-0-					-0-
11	2250	N	2152	-0-	-98 B	-0-	2152	3			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	884	-0-	-856 B	-0-	884	2			N	-0-					-0-
07	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-					-0-
08	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					-0-
10	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
11	2040	N	1961	-0-	-79 B	-0-	1961	3			N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	114	-0-	-126 B	-0-	114	3			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
08	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	957	-0-	-1293 B	-0-	48	1	909	2	N	-0-					-0-
07	2449	N	1787	-0-	-662 B	-0-	62	1	1725	2	N	-0-					-0-
08	2325	N	1976	-0-	-349 B	-0-	62	1	1914	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1870	N	1870	-0-	-0- B	-0-	60	1	1810	2	N	-0-					-0-
10	1798	N	1767	-0-	-31 B	-0-	60	1	1707	2	N	-0-					-0-
*11	1966	N	1966	-0-	-0- B	-0-	60	1	1906	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

06	120 N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	433 N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	558 N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
*10	504 N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
11	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	810 N	66	-0-	-744 B	-0-	66	2			N	-0-					-0-
07	1316 N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
08	1558 N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	1503 N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
*10	1427 N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
11	1500 N	1250	-0-	-250 B	-0-	1250	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

06	750 N	-0-	-0-	-750 B	-0-					N	-0-					-0-
07	1210 N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
08	1494 N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	1400 N	1400	-0-	-0- B	-0-	1400	2			N	-0-					-0-
*10	1343 N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
11	1440 N	1159	-0-	-281 B	-0-	1159	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	21	-0-	-249	B	-0-	21	2			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
08	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
*10	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
*11	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

06	450	N	111	-0-	-339	B	-0-	111	2			N	-0-					-0-
07	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
08	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-
*10	1058	N	1058	-0-	-0-	B	-0-	1058	2			N	-0-					-0-
11	930	N	901	-0-	-29	B	-0-	901	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

06	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
07	1386	N	1386	-0-	-0-	B	-0-	1386	2			N	-0-					-0-
08	1582	N	1582	-0-	-0-	B	-0-	1582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
*10	1459	N	1459	-0-	-0-	B	-0-	1459	2			N	-0-					-0-
11	1530	N	1334	-0-	-196	B	-0-	1334	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

06	390	N	18	-0-	-372	B	-0-	18	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

06	720	N	8	-0-	-712	B	-0-	8	2			N	-0-					-0-
07	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-
08	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
10	1023	N	932	-0-	-91	B	-0-	932	2			N	-0-					-0-
11	990	N	845	-0-	-145	B	-0-	845	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

06	960	N	200	-0-	-760	B	-0-	200	2			N	-0-					-0-
07	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-					-0-
08	1346	N	1346	-0-	-0-	B	-0-	1346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
10	1147	N	1107	-0-	-40	B	-0-	1107	2			N	-0-					-0-
11	1290	N	1066	-0-	-224	B	-0-	1066	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	36	-0-	-324 B	-0-	36	2			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
08	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
*10	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
11	660	N	460	-0-	-200 B	-0-	460	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1047	-0-	-3 B	-0-	1047	2			N	-0-					-0-
07	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
08	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
*10	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
*11	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	195	-0-	-165 B	-0-	195	2			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
08	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
*10	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
11	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-

ESTATE OF JEROME B. HERRMANN 254448
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	2	-0-	-1828 B	-0-	2	2			N	-0-					-0-
07	3410	N	1568	-0-	-1842 B	-0-	1568	2			N	-0-					-0-
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*10	3546	N	3546	-0-	-0- B	-0-	3546	2			N	-0-					-0-
*11	2923	N	2923	-0-	-0- B	-0-	2923	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	84	-0-	-456 B	-0-	84	2			N	-0-					-0-
07	651	N	307	-0-	-344 B	-0-	307	2			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*10	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
*11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ESTATE OF JEROME B. HERRMANN //CONT.// 254448
GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
07	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*10	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	403	N	273	-0-	-130 B	-0-	273	2			N	-0-					-0-
*11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

06	900	N	239	-0-	-661 B	-0-	239	2			N	-0-					-0-
07	2470	N	2470	-0-	-0- B	-0-	2470	2			N	-0-					-0-
08	2480	N	2478	-0-	-2 B	-0-	2478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2386	N	2386	-0-	-0- B	-0-	2386	2			N	-0-					-0-
10	2480	N	2395	-0-	-85 B	-0-	2395	2			N	-0-					-0-
11	2400	N	2394	-0-	-6 B	-0-	2394	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

06	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
08	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
10	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
*11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

06	600	N	79	-0-	-521 B	-0-	79	2			N	-0-					-0-
07	1271	N	780	-0-	-491 B	-0-	780	2			N	-0-					-0-
08	868	N	698	-0-	-170 B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
10	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
11	690	N	490	-0-	-200 B	-0-	490	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	139	-0-	-341 B	-0-	139	3			N	-0-					-0-
07	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	236	-0-	-814 B	-0-	236	2			N	-0-					-0-
*07	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
08	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	227	-0-	-73 B	-0-	227	2			N	-0-					-0-
07	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
08	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
11	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	12	-0-	-288 B	-0-	12	2			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
08	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	660	N	415	-0-	-245 B	-0-	415	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	851	-0-	-409 B	-0-	77	1	774	3	N	-0-					-0-
07	1476	N	1476	-0-	-0- B	-0-	133	1	1343	3	N	-0-					-0-
08	1386	N	1386	-0-	-0- B	-0-	125	1	1261	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1164	N	1164	-0-	-0- B	-0-	105	1	1059	3	N	-0-					-0-
10	1494	N	1494	-0-	-0- B	-0-	134	1	1360	3	N	-0-					-0-
*11	1352	N	1352	-0-	-0- B	-0-	122	1	1230	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/07/2019 - P/A 06/07/19

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, J.B. 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2019 - PLUGGED 06/26/19

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
08	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
*10	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	969	-0-	-1371 B	-0-	969	2			N	-0-					-0-
07	2945	N	2306	-0-	-639 B	-0-	2306	2			N	-0-					-0-
08	2563	N	2563	-0-	-0- B	-0-	2563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
10	2831	N	2831	-0-	-0- B	-0-	2831	2			N	-0-					-0-
*11	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	537	-0-	-483 B	-0-	537	2			N	-0-					-0-
07	1364	N	1173	-0-	-191 B	-0-	1173	2			N	-0-					-0-
08	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
10	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
11	1200	N	1011	-0-	-189 B	-0-	1011	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
08	1585	N	1585	-0-	-0- B	-0-	1585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1417	-0-	-293 B	-0-	1417	2			N	-0-					-0-
10	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
11	1530	N	1205	-0-	-325 B	-0-	1205	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	506	-0-	-574 B	-0-	506	2			N	-0-					-0-
07	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
08	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
10	1116	N	982	-0-	-134 B	-0-	982	2			N	-0-					-0-
*11	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
07	248	N	147	-0-	-101 B	-0-	147	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
07	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
10	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
11	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	107	-0-	-283 B	-0-	107	2			N	-0-					-0-
07	868	N	814	-0-	-54 B	-0-	814	2			N	-0-					-0-
08	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
*11	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
08	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	2			N	-0-					-0-
10	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
11	570	N	495	-0-	-75 B	-0-	495	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	S	155	-0-	-145 B	-0-	155	3			N	-0-					-0-
07	341	S	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
08	310	S	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	S	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	341	S	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
11	300	S	257	-0-	-43 B	-0-	257	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	S	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	124	S	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
08	62	S	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	S	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	S	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	245	-0-	-385 B	-0-	245	2			N	-0-					-0-
07	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
08	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
10	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
11	1170	N	1045	-0-	-125 B	-0-	1045	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	175	-0-	-365 B	-0-	175	2			N	-0-					-0-
07	1488	N	1204	-0-	-284 B	-0-	1204	2			N	-0-					-0-
08	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
10	1209	N	1151	-0-	-58 B	-0-	1151	2			N	-0-					-0-
11	1230	N	984	-0-	-246 B	-0-	984	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		68	-0-	68 B	68	68	2			N	-0-					-0-
08	14B2 EXT		21	-0-	21 B	89	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 89																	
09	14B2 EXT		-0-	-0-	-0- B	89					N	-0-					-0-
10	0		10	-0-	10 B	99	10	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	99					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	186	N	18	-0-	-168 B	-0-	18	3			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
07	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
08	2418	N	2322	-0-	-96 B	-0-	2322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2381	-0-	-169 B	-0-	2381	3			N	-0-					-0-
10	2449	N	1943	-0-	-506 B	-0-	1943	3			N	-0-					-0-
11	2250	N	2021	-0-	-229 B	-0-	2021	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

06	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

06	1890 N	228	-0-	-1662	B	-0-	228	3		N	-0-			-0-
07	2046 N	1986	-0-	-60	B	-0-	1986	3		N	-0-			-0-
08	2015 N	1989	-0-	-26	B	-0-	1989	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	2082 N	2082	-0-	-0-	B	-0-	2082	3		N	-0-			-0-
10	2051 N	2051	-0-	-0-	B	-0-	2051	3		N	-0-			-0-
*11	1931 N	1931	-0-	-0-	B	-0-	1931	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1074	-0-	-1116 B	-0-	1074	3			N	-0-					-0-
07	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
08	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-
10	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
11	2400	N	2318	-0-	-82 B	-0-	2318	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	996	-0-	-1494 B	-0-	996	3			N	-0-					-0-
07	2604	N	2547	-0-	-57 B	-0-	2547	3			N	-0-					-0-
08	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
10	2542	N	2028	-0-	-514 B	-0-	2028	3			N	-0-					-0-
11	2700	N	1813	-0-	-887 B	-0-	1813	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	49	-0-	-581 B	-0-	49	3			N	-0-					-0-
07	1829	N	1034	-0-	-795 B	-0-	1034	3			N	-0-					-0-
08	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
10	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
11	1560	N	1175	-0-	-385 B	-0-	1175	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	243	-0-	-237 B	-0-	243	3			N	-0-					-0-
07	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	178	-0-	-212 B	-0-	178	3			N	-0-					-0-
07	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
08	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
*11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	6	-0-	-384 B	-0-	6	3			N	-0-					24
07	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					24
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					24
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					24
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	4	-0-	-536 B	-0-	4	3			N	-0-					-0-
07	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-
08	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
10	1209	N	1165	-0-	-44 B	-0-	1165	3			N	-0-					-0-
*11	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	341	-0-	-649 B	-0-	341	3			N	-0-					-0-
07	1178	N	558	-0-	-620 B	-0-	558	3			N	-0-					-0-
08	1240	N	433	-0-	-807 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	558	N	329	-0-	-229 B	-0-	329	3			N	-0-					-0-
11	420	N	250	-0-	-170 B	-0-	250	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	155	-0-	-235 B	-0-	155	3			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
08	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	806	N	651	-0-	-155 B	-0-	651	3			N	-0-					-0-
*11	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1213	-0-	-287 B	-0-	1213	3			N	-0-					-0-
07	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
08	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
10	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
11	2010	N	1847	-0-	-163 B	-0-	1847	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	19	-0-	-71 B	-0-	19	3			N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEM ENERGY, INC. 455126
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	34	-0-	-176 B	-0-	34	3			N	-0-					-0-
07	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
11	510	N	443	-0-	-67 B	-0-	443	3			N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	57	-0-	-183 B	-0-	57	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	527	N	380	-0-	-147 B	-0-	380	3			N	-0-					-0-
11	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	558	N	237	-0-	-321 B	-0-	237	3			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	390	N	343	-0-	-47 B	-0-	343	3			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	4	-0-	-146 B	-0-	4	3			N	-0-					-0-
07	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	775	N	139	-0-	-636 B	-0-	139	3			N	-0-					-0-
08	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	540	N	440	-0-	-100 B	-0-	440	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	261	-0-	-249 B	-0-	261	3			N	-0-					-0-
07	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
08	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	651	N	470	-0-	-181 B	-0-	470	3			N	-0-					-0-
11	600	N	419	-0-	-181 B	-0-	419	3			N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KEM ENERGY, INC. //CONT.// 455126
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	434	N	93	-0-	-341 B	-0-	93	3			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
11	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	136	-0-	-164 B	-0-	136	3			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	359	-0-	-271 B	-0-	359	2			N	-0-					-0-
07	620	N	479	-0-	-141 B	-0-	479	2			N	-0-					-0-
08	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
10	465	N	295	-0-	-170 B	-0-	295	2			N	-0-					-0-
11	600	N	258	-0-	-342 B	-0-	258	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
07	2108	N	1308	-0-	-800 B	-0-	1308	2			N	-0-					-0-
08	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
10	1302	N	536	-0-	-766 B	-0-	536	2			N	-0-					-0-
11	2160	N	1265	-0-	-895 B	-0-	1265	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
08	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	599	-0-	-1051 B	-0-	599	2			N	-0-					-0-
07	1829	N	1822	-0-	-7 B	-0-	1822	2			N	-0-					-0-
08	1767	N	1759	-0-	-8 B	-0-	1759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-
10	1829	N	1624	-0-	-205 B	-0-	1624	2			N	-0-					-0-
11	1710	N	949	-0-	-761 B	-0-	949	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	819	-0-	-1161 B	-0-	819	2			N	-0-					-0-
07	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-
08	1953	N	1943	-0-	-10 B	-0-	1943	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
10	2077	N	1510	-0-	-567 B	-0-	1510	2			N	-0-					-0-
11	1890	N	1119	-0-	-771 B	-0-	1119	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	S	44	-0-	-406 B	-0-	44	2			N	-0-					-0-
07	279	S	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
08	553	S	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	S	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
10	279	S	42	-0-	-237 B	-0-	42	2			N	-0-					-0-
11	540	S	71	-0-	-469 B	-0-	71	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	120	-0-	-870 B	-0-	120	2			N	-0-					-0-
07	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
08	992	N	988	-0-	-4 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
10	1178	N	980	-0-	-198 B	-0-	980	2			N	-0-					-0-
11	960	N	817	-0-	-143 B	-0-	817	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3799	N	3799	-0-	-0- B	-0-	3799	2			N	-0-					-0-
07	3602	N	3602	-0-	-0- B	-0-	3602	2			N	-0-					-0-
08	3689	N	3155	-0-	-534 B	-0-	3155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3490	-0-	-320 B	-0-	3490	2			N	-0-					-0-
10	3596	N	3188	-0-	-408 B	-0-	3188	2			N	-0-					-0-
11	3060	N	2352	-0-	-708 B	-0-	2352	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1233	-0-	-117 B	-0-	1233	2			N	-0-					-0-
07	1395	N	1229	-0-	-166 B	-0-	1229	2			N	-0-					-0-
08	1271	N	1239	-0-	-32 B	-0-	1239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
10	1240	N	1154	-0-	-86 B	-0-	1154	2			N	-0-					-0-
*11	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2078	-0-	-352 B	-0-	2078	2			N	-0-					-0-
07	2639	N	2639	-0-	-0- B	-0-	2639	2			N	-0-					-0-
08	2418	N	2256	-0-	-162 B	-0-	2256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-					-0-
10	2635	N	2253	-0-	-382 B	-0-	2253	2			N	-0-					-0-
*11	2540	N	2540	-0-	-0- B	-0-	2540	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	34	-0-	-116 B	-0-	34	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10 DELQ	PR		189	-0-	189 B	189	189	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	39					N	NO RPT					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	805	-0-	-3125 B	-0-	805	2			N	-0-					-0-
07	3937	N	3833	-0-	-104 B	-0-	3833	2			N	-0-					-0-
08	3958	N	3958	-0-	-0- B	-0-	3958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3682	N	3682	-0-	-0- B	-0-	3682	2			N	-0-					-0-
*10	3934	N	3934	-0-	-0- B	-0-	3934	2			N	-0-					-0-
11	3840	N	3819	-0-	-21 B	-0-	3819	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	113	-0-	-427 B	-0-	113	2			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
10	744	N	644	-0-	-100 B	-0-	644	2			N	-0-					-0-
11	780	N	471	-0-	-309 B	-0-	471	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	369	-0-	-471 B	-0-	369	3			N	-0-					-0-
07	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
08	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	1023	N	901	-0-	-122 B	-0-	901	3			N	-0-					-0-
11	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	120	-0-	-480 B	-0-	120	3			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1516	-0-	-194 B	-0-	1516	3			N	-0-					-0-
07	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
08	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
10	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	191	-0-	-139 B	-0-	191	3		N	-0-			-0-
07	343	N	343	-0-	-0- B	-0-	343	3		N	-0-			-0-
08	346	N	346	-0-	-0- B	-0-	346	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	318	N	318	-0-	-0- B	-0-	318	3		N	-0-			-0-
10	321	N	321	-0-	-0- B	-0-	321	3		N	-0-			-0-
11	330	N	NO RPT	-0-	-330 B	-0-				N	NO RPT			-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	472	-0-	-1148 B	-0-	472	3		N	-0-			-0-
07	1953	N	686	-0-	-1267 B	-0-	686	3		N	-0-			-0-
08	2891	N	2891	-0-	-0- B	-0-	2891	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2601	N	2601	-0-	-0- B	-0-	2601	3		N	-0-			-0-
10	2065	N	2065	-0-	-0- B	-0-	2065	3		N	-0-			-0-
11	2790	N	2075	-0-	-715 B	-0-	2075	3		N	-0-			-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	N	200	-0-	-1600 B	-0-	200	3		N	-0-			-0-
07	2519	N	2519	-0-	-0- B	-0-	2519	3		N	-0-			-0-
08	2334	N	2334	-0-	-0- B	-0-	2334	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2409	N	2409	-0-	-0- B	-0-	2409	3		N	-0-			-0-
10	2511	N	1966	-0-	-545 B	-0-	1966	3		N	-0-			-0-
11	2250	N	2151	-0-	-99 B	-0-	2151	3		N	-0-			-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1890	N	211	-0-	-1679 B	-0-	211	3		N	-0-			-0-
07	2185	N	2185	-0-	-0- B	-0-	2185	3		N	-0-			-0-
08	2255	N	2255	-0-	-0- B	-0-	2255	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-
10	2170	N	119	-0-	-2051 B	-0-	119	3		N	-0-			-0-
11	2190	N	1963	-0-	-227 B	-0-	1963	3		N	-0-			-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920	N	573	-0-	-1347 B	-0-	573	3		N	-0-			-0-
07	2483	N	2483	-0-	-0- B	-0-	2483	3		N	-0-			-0-
08	2434	N	2434	-0-	-0- B	-0-	2434	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2582	N	2582	-0-	-0- B	-0-	2582	3		N	-0-			-0-
10	2480	N	2038	-0-	-442 B	-0-	2038	3		N	-0-			-0-
*11	2415	N	2415	-0-	-0- B	-0-	2415	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	333	-0-	-1197 B	-0-	333	3			N	-0-					-0-
07	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
08	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
10	1891	N	1645	-0-	-246 B	-0-	1645	3			N	-0-					-0-
11	1830	N	1715	-0-	-115 B	-0-	1715	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	32	-0-	-298 B	-0-	32	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	158	-0-	-892 B	-0-	158	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
08	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	930	N	630	-0-	-300 B	-0-	630	3			N	-0-					-0-
*11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	66	-0-	-414 B	-0-	66	3			N	-0-					-0-
07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
10	744	N	711	-0-	-33 B	-0-	711	3			N	-0-					-0-
11	810	N	728	-0-	-82 B	-0-	728	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	214	-0-	-1346 B	-0-	214	3			N	-0-					-0-
07	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
08	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3939	-0-	939 B	939	3939	3			N	-0-					-0-
10	3100	N	3200	-0-	100 B	1039	3200	3			N	-0-					-0-
*11	3000	N	3704	-0-	704 B	1743	3704	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	421	-0-	-869 B	-0-	421	3			N	-0-					-0-
07	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
08	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
10	1550	N	1398	-0-	-152 B	-0-	1398	3			N	-0-					-0-
11	1470	N	1445	-0-	-25 B	-0-	1445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	N	1302	-0-	-1998 B	-0-	1302	3			N	-0-					-0-
07	4235	N	4235	-0-	-0- B	-0-	4235	3			N	-0-					-0-
08	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
10	4247	N	3339	-0-	-908 B	-0-	3339	3			N	-0-					-0-
11	3600	N	3503	-0-	-97 B	-0-	3503	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
11	870	N	869	-0-	-1 B	-0-	869	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	N	1349	-0-	-1891 B	-0-	1349	3			N	-0-					-0-
07	4743	N	3900	-0-	-843 B	-0-	3900	3			N	-0-					-0-
08	4256	N	4256	-0-	-0- B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4052	N	4052	-0-	-0- B	-0-	4052	3			N	-0-					-0-
10	4337	N	4337	-0-	-0- B	-0-	4337	3			N	-0-					-0-
*11	4336	N	4336	-0-	-0- B	-0-	4336	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	229	-0-	-251 B	-0-	229	3			N	-0-					-0-
07	651	N	433	-0-	-218 B	-0-	433	3			N	-0-					-0-
08	651	N	109	-0-	-542 B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	506	-0-	-1564 B	-0-	506	3			N	-0-					-0-
07	3007	N	2436	-0-	-571 B	-0-	2436	3			N	-0-					-0-
08	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
10	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
*11	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	398	-0-	-802 B	-0-	398	3			N	-0-					-0-
07	1147	N	599	-0-	-548 B	-0-	599	3			N	-0-					-0-
08	1116	N	991	-0-	-125 B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
10	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
*11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	N	666	-0-	-5274 B	-0-	666	3			N	-0-					-0-
07	6603	N	4751	-0-	-1852 B	-0-	4751	3			N	-0-					-0-
08	6510	N	2585	-0-	-3925 B	-0-	2585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
10	4743	N	1955	-0-	-2788 B	-0-	1955	3			N	-0-					-0-
11	2490	N	2251	-0-	-239 B	-0-	2251	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	566	-0-	-1474 B	-0-	566	3			N	-0-					-0-
07	3007	N	2440	-0-	-567 B	-0-	2440	3			N	-0-					-0-
08	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
10	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
*11	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	449	-0-	-1081 B	-0-	449	3			N	-0-					-0-
07	1581	N	645	-0-	-936 B	-0-	645	3			N	-0-					-0-
08	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
10	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
11	2340	N	2299	-0-	-41 B	-0-	2299	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	N	1946	-0-	-2044 B	-0-	1946	3			N	-0-					-0-
07	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-
08	4228	N	4228	-0-	-0- B	-0-	4228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
10	4526	N	4231	-0-	-295 B	-0-	4231	3			N	-0-					-0-
11	4080	N	3993	-0-	-87 B	-0-	3993	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	124	-0-	-896 B	-0-	124	3			N	-0-					-0-
07	2232	N	1857	-0-	-375 B	-0-	1857	3			N	-0-					-0-
08	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
10	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
*11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	498	-0-	-1392 B	-0-	498	3			N	-0-					-0-
07	2759	N	2333	-0-	-426 B	-0-	2333	3			N	-0-					-0-
08	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
10	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
*11	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	524	-0-	-1876 B	-0-	524	3			N	-0-					-0-
07	3658	N	2949	-0-	-709 B	-0-	2949	3			N	-0-					-0-
08	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
10	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-
*11	3031	N	3031	-0-	-0- B	-0-	3031	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	865	-0-	-815 B	-0-	865	3			N	-0-					-0-
07	1829	N	1826	-0-	-3 B	-0-	1826	3			N	-0-					-0-
08	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
10	1829	N	1776	-0-	-53 B	-0-	1776	3			N	-0-					-0-
11	1770	N	1679	-0-	-91 B	-0-	1679	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	12	N	6	-0-	-6 B	-0-	6	3			N	-0-					-0-
08	12	N	6	-0-	-6 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	912	-0-	-1038 B	-0-	912	3			N	-0-					-0-
07	1953	N	1773	-0-	-180 B	-0-	1773	3			N	-0-					-0-
08	1829	N	1382	-0-	-447 B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
10	1767	N	1630	-0-	-137 B	-0-	1630	3			N	-0-					-0-
*11	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	294	-0-	-2076 B	-332	294	3			N	-0-					-0-
07	2852	N	1371	-0-	-1481 B	-332	1371	3			N	-0-					-0-
08	2883	N	2883	-0-	-0- B	-332	2883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-332											
09	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
10	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
11	2790	N	2608	-0-	-182 B	-0-	2608	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	868	N	245	-0-	-623 B	-0-	245	3			N	-0-					-0-
08	558	N	267	-0-	-291 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	N	1523	-0-	-6097 B	-0-	1523	3			N	-0-					-0-
07	8153	N	567	-0-	-7586 B	-0-	567	3			N	-0-					-0-
08	8401	N	6074	-0-	-2327 B	-0-	6074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7724	N	7724	-0-	-0- B	-0-	7724	3			N	-0-					-0-
10	4891	N	4891	-0-	-0- B	-0-	4891	3			N	-0-					-0-
*11	6771	N	6771	-0-	-0- B	-0-	6771	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	148	-0-	-2852 B	15030	148	3			N	-0-					-0-
07	3100	N	1084	-0-	-2016 B	13014	1084	3			N	-0-					-0-
08	3100	N	2257	-0-	-843 B	12171	2257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			12171														
09	3000	N	2161	-0-	-839 B	11332	2161	3			N	-0-					-0-
10	3100	N	1988	-0-	-1112 B	10220	1988	3			N	-0-					-0-
*11	3000	N	52	-0-	-2948 B	7272	52	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
07	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
08	1457	N	1080	-0-	-377 B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
10	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
*11	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	420	-0-	-2400 B	-0-	420	3			N	-0-					-0-
07	3007	N	2098	-0-	-909 B	-0-	2098	3			N	-0-					-0-
08	3038	N	2961	-0-	-77 B	-0-	2961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3119	N	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-
10	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
11	2880	N	2757	-0-	-123 B	-0-	2757	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	113	-0-	-997 B	-0-	113	3			N	-0-					-0-
07	2294	N	1769	-0-	-525 B	-0-	1769	3			N	-0-					-0-
08	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
10	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
*11	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	8	-0-	-472 B	-0-	8	3			N	-0-					-0-
07	1240	N	595	-0-	-645 B	-0-	595	3			N	-0-					-0-
08	837	N	744	-0-	-93 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	180	-0-	-1710 B	-0-	180	3			N	-0-					-0-
07	2201	N	1129	-0-	-1072 B	-0-	1129	3			N	-0-					-0-
08	2139	N	1969	-0-	-170 B	-0-	1969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
10	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
11	1920	N	1854	-0-	-66 B	-0-	1854	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	268	-0-	-1982 B	-0-	268	3			N	-0-					-0-
07	2697	N	1566	-0-	-1131 B	-0-	1566	3			N	-0-					-0-
08	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
10	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
*11	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	622	-0-	-1178 B	-0-	622	3			N	-0-					-0-
07	2480	N	2074	-0-	-406 B	-0-	2074	3			N	-0-					-0-
08	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
10	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
*11	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	558	N	167	-0-	-391 B	-0-	167	3			N	-0-					-0-
08	372	N	248	-0-	-124 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
*11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	65	-0-	-145 B	-0-	65	3			N	-0-					-0-
07	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	410	-0-	-1900 B	-6134	410	3			N	-0-					-0-
07	2666	N	2367	-0-	-299 B	-6134	2367	3			N	-0-					-0-
08	2635	N	2499	-0-	-136 B	-6134	2499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2479 CANCELLED UNDERAGE -> -3655																	
09	420	N	2431	-0-	2011 B	-468	2431	3			N	-0-					-0-
10	2356	N	2252	-0-	-104 B	-468	2252	3			N	-0-					-0-
11	2430	N	2356	-0-	-74 B	-468	2356	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	324	-0-	-2046 B	-0-	324	3			N	-0-					-0-
07	2356	N	1821	-0-	-535 B	-0-	1821	3			N	-0-					-0-
08	2356	N	2039	-0-	-317 B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
10	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
*11	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	317	-0-	-313 B	-0-	317	3			N	-0-					-0-
07	589	N	450	-0-	-139 B	-0-	450	3			N	-0-					-0-
08	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	697	-0-	-1463 B	-0-	697	3			N	-0-					-0-
07	2666	N	2225	-0-	-441 B	-0-	2225	3			N	-0-					-0-
08	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
10	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
*11	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	228	-0-	-1512 B	-0-	228	3			N	-0-					-0-
07	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
08	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
10	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
*11	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	510	-0-	-3420 B	-0-	510	3			N	-0-					-0-
07	5115	N	2211	-0-	-2904 B	-0-	2211	3			N	-0-					-0-
08	5022	N	4786	-0-	-236 B	-0-	4786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4986	N	4986	-0-	-0- B	-0-	4986	3			N	-0-					-0-
10	4117	N	4117	-0-	-0- B	-0-	4117	3			N	-0-					-0-
11	4620	N	3400	-0-	-1220 B	-0-	3400	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	816	-0-	-744 B	-0-	816	3			N	-0-					-0-
07	1550	N	1197	-0-	-353 B	-0-	1197	3			N	-0-					-0-
08	1581	N	1454	-0-	-127 B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
*11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	223	-0-	-1007 B	-0-	223	3			N	-0-					-0-
07	1891	N	1580	-0-	-311 B	-0-	1580	3			N	-0-					-0-
08	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
10	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
*11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	94	-0-	-326 B	-0-	94	3			N	-0-					-0-
07	1054	N	798	-0-	-256 B	-0-	798	3			N	-0-					-0-
08	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	267	-0-	-303 B	-0-	267	3			N	-0-					-0-
07	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
08	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
11	660	N	600	-0-	-60 B	-0-	600	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	186	N	65	-0-	-121 B	-0-	65	3			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	269	-0-	-1831 B	-0-	269	3			N	-0-					-0-
07	2449	N	1321	-0-	-1128 B	-0-	1321	3			N	-0-					-0-
08	2573	N	2479	-0-	-94 B	-0-	2479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
10	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
*11	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	332	-0-	-268 B	-0-	332	3			N	-0-					-0-
07	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
08	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	992	N	876	-0-	-116 B	-0-	876	3			N	-0-					-0-
11	900	N	808	-0-	-92 B	-0-	808	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	9	-0-	-351 B	-0-	9	3			N	-0-					-0-
07	1085	N	654	-0-	-431 B	-0-	654	3			N	-0-					-0-
08	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
11	990	N	918	-0-	-72 B	-0-	918	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	630	-0-	-660 B	-0-	630	3			N	-0-					-0-
07	1550	N	1206	-0-	-344 B	-0-	1206	3			N	-0-					-0-
08	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
10	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
11	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	75	-0-	-975 B	-0-	75	3			N	-0-					-0-
07	2263	N	1584	-0-	-679 B	-0-	1584	3			N	-0-					-0-
08	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
10	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
*11	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	10	-0-	-680 B	-0-	10	3			N	-0-					-0-
07	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
10	1116	N	809	-0-	-307 B	-0-	809	3			N	-0-					-0-
11	810	N	749	-0-	-61 B	-0-	749	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	1178	N	356	-0-	-822 B	-0-	356	3			N	-0-					-0-
08	775	N	335	-0-	-440 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
10	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
08	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
10	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
*11	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
08	1240	N	595	-0-	-645 B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	465	N	247	-0-	-218 B	-0-	247	3			N	-0-					-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
10	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
*11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	660	N	511	-0-	-149 B	-0-	511	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
08	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
10	1116	N	940	-0-	-176	B	-0-	940	3			N	-0-					-0-
11	1140	N	940	-0-	-200	B	-0-	940	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		1851	-0-	1851	B	4368	1851	3			N	-0-					-0-
07	14B2 EXT		2281	-0-	2281	B	6649	2281	3			N	-0-					-0-
08	14B2 EXT		2274	-0-	2274	B	8923	2274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8923																		
09		0	N	2130	-0-	2130	B	11053	2130	3			N	-0-				-0-
10		0		1691	-0-	1691	B	12744	1691	3			N	-0-				-0-
*11	3000	N	1928	-0-	-1072	B	11672	1928	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

06	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
07	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
08	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	961	-0-	-59	B	-0-	961	3			N	-0-					-0-
10	1023	N	794	-0-	-229	B	-0-	794	3			N	-0-					-0-
11	1050	N	987	-0-	-63	B	-0-	987	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

06	120	N	26	-0-	-94	B	-0-	26	3			N	-0-					-0-
07	434	N	106	-0-	-328	B	-0-	106	3			N	-0-					-0-
08	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
10	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
11	330	N	209	-0-	-121	B	-0-	209	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

06	468	S	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	644	S	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
08	1390	S	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1548	S	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
10	1179	S	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
11	1350	S	1007	-0-	-343	B	-0-	1007	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-
07	2077	N	2015	-0-	-62	B	-0-	2015	3			N	-0-					-0-
08	2201	N	1989	-0-	-212	B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1766	-0-	-244	B	-0-	1766	3			N	-0-					-0-
10	2015	N	1555	-0-	-460	B	-0-	1555	3			N	-0-					-0-
11	1920	N	1882	-0-	-38	B	-0-	1882	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
08	279	N	206	-0-	-73	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
10	279	N	197	-0-	-82	B	-0-	197	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3383	N	3383	-0-	-0-	B	-0-	3383	3			N	-0-					-0-
07	3875	N	3395	-0-	-480	B	-0-	3395	3			N	-0-					-0-
08	3627	N	3351	-0-	-276	B	-0-	3351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3059	-0-	-331	B	-0-	3059	3			N	-0-					-0-
10	3410	N	2390	-0-	-1020	B	-0-	2390	3			N	-0-					-0-
11	3240	N	2900	-0-	-340	B	-0-	2900	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
07	2201	N	2134	-0-	-67	B	-0-	2134	3			N	-0-					-0-
08	2387	N	2065	-0-	-322	B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2073	-0-	-117	B	-0-	2073	3			N	-0-					-0-
10	2139	N	1657	-0-	-482	B	-0-	1657	3			N	-0-					-0-
*11	2022	N	2022	-0-	-0-	B	-0-	2022	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	46	-0-	-944 B	-0-	46	3			N	-0-					-0-
07	1798	N	1297	-0-	-501 B	-0-	1297	3			N	-0-					-0-
08	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
*11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
07	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
08	1023	N	963	-0-	-60 B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	887	-0-	-73 B	-0-	887	3			N	-0-					-0-
10	961	N	717	-0-	-244 B	-0-	717	3			N	-0-					-0-
*11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
08	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	436	-0-	-44 B	-0-	436	3			N	-0-					-0-
10	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
*11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
07	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
08	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1462	-0-	-98 B	-0-	1462	3			N	-0-					-0-
10	1612	N	1249	-0-	-363 B	-0-	1249	3			N	-0-					-0-
11	1590	N	1385	-0-	-205 B	-0-	1385	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	372	N	188	-0-	-184 B	-0-	188	3			N	-0-					-0-
08	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
11	960	N	326	-0-	-634 B	-0-	326	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		378	-0-	378 B	378	378	3			N	-0-					-0-
10	14B2 EXT		1845	-0-	1845 B	2223	1845	3			N	-0-					-0-
11	14B2 EXT		1915	-0-	1915 B	4138	1915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
07	651	N	354	-0-	-297 B	-0-	354	3			N	-0-					-0-
08	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
10	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
11	2610	N	1485	-0-	-1125 B	-0-	1485	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3159	-0-	159 B	159	3159	3			N	-0-					-0-
07	2923	N	2764	-0-	-159 B	-0-	2764	3			N	-0-					-0-
08	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	#	2679	-0-	-471 B	-471	2679	3			N	-0-					-0-
10	3255	#	2017	-0-	-1238 B	-1709	2017	3			N	-0-					-0-
11	3150	#	2088	-0-	-1062 B	-2771	2088	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	599	-0-	-151 B	-0-	599	3			N	-0-					-0-
10	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
11	840	N	722	-0-	-118 B	-0-	722	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
11	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
07	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
08	2511	N	2469	-0-	-42 B	-0-	2469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2261	-0-	-199 B	-0-	2261	3			N	-0-					-0-
10	2480	N	1883	-0-	-597 B	-0-	1883	3			N	-0-					-0-
11	2400	N	2192	-0-	-208 B	-0-	2192	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
07	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
08	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2321	-0-	-229 B	-0-	2321	3			N	-0-					-0-
10	2635	N	1972	-0-	-663 B	-0-	1972	3			N	-0-					-0-
11	2700	N	2222	-0-	-478 B	-0-	2222	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
08	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	355	-0-	-125	B	-0-	355	3			N	-0-					-0-
10	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
11	480	N	432	-0-	-48	B	-0-	432	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
07	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
08	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	664	-0-	-116	B	-0-	664	3			N	-0-					-0-
10	806	N	751	-0-	-55	B	-0-	751	3			N	-0-					-0-
11	810	N	755	-0-	-55	B	-0-	755	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
07	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-
08	1674	N	1547	-0-	-127	B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1381	-0-	-179	B	-0-	1381	3			N	-0-					-0-
10	1581	N	1197	-0-	-384	B	-0-	1197	3			N	-0-					-0-
11	1500	N	1437	-0-	-63	B	-0-	1437	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
07	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
08	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1653	-0-	-207	B	-0-	1653	3			N	-0-					-0-
10	1922	N	1499	-0-	-423	B	-0-	1499	3			N	-0-					-0-
11	1890	N	1724	-0-	-166	B	-0-	1724	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
07	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
08	1457	N	1456	-0-	-1	B	-0-	1456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1262	-0-	-208	B	-0-	1262	3			N	-0-					-0-
10	1457	N	1168	-0-	-289	B	-0-	1168	3			N	-0-					-0-
11	1410	N	1313	-0-	-97	B	-0-	1313	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
07	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
08	1922	N	1868	-0-	-54	B	-0-	1868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1584	-0-	-246	B	-0-	1584	3			N	-0-					-0-
10	1860	N	1491	-0-	-369	B	-0-	1491	3			N	-0-					-0-
11	1800	N	1637	-0-	-163	B	-0-	1637	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2087	N	2087	-0-	-0-	B	-0-	2087	3			N	-0-					-0-
07	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
08	2170	N	1984	-0-	-186	B	-0-	1984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1628	-0-	-472	B	-0-	1628	3			N	-0-					-0-
10	2046	N	1575	-0-	-471	B	-0-	1575	3			N	-0-					-0-
11	1920	N	1649	-0-	-271	B	-0-	1649	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
07	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
08	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
10	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*11	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
07	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
08	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1056	-0-	-24	B	-0-	1056	3			N	-0-					-0-
10	1147	N	993	-0-	-154	B	-0-	993	3			N	-0-					-0-
11	1230	N	660	-0-	-570	B	-0-	660	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-
07	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
08	2688	N	2688	-0-	-0-	B	-0-	2688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
10	2511	N	2253	-0-	-258	B	-0-	2253	3			N	-0-					-0-
11	2610	N	2044	-0-	-566	B	-0-	2044	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
07	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
08	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-
10	1240	N	951	-0-	-289 B	-0-	951	3			N	-0-					-0-
11	1200	N	1041	-0-	-159 B	-0-	1041	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
07	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
08	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1794	-0-	-216 B	-0-	1794	3			N	-0-					-0-
10	1984	N	1655	-0-	-329 B	-0-	1655	3			N	-0-					-0-
11	1890	N	1472	-0-	-418 B	-0-	1472	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	#	4498	-0-	718 B	-5235	4498	3			N	-0-					-0-
07	3813	N	4524	-0-	711 B	-4524	4524	3			N	-0-					-0-
08	4061	N	4633	-0-	572 B	-3952	4633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3635 CANCELLED UNDERAGE -> -317																	
09	4500	N	3921	-0-	-579 B	-3635	3921	3			N	-0-					-0-
10	4526	N	3531	-0-	-995 B	-3635	3531	3			N	-0-					-0-
11	4470	N	3668	-0-	-802 B	-3635	3668	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	480	N	97	-0-	-383 B	-0-	97	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
08	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
07	2438	N	2438	-0-	-0-	B	-0-	2438	3			N	-0-					-0-
08	2480	N	2405	-0-	-75	B	-0-	2405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2089	-0-	-341	B	-0-	2089	3			N	-0-					-0-
10	2449	N	1802	-0-	-647	B	-0-	1802	3			N	-0-					-0-
11	2340	N	2100	-0-	-240	B	-0-	2100	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
07	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1432	-0-	-98	B	-0-	1432	3			N	-0-					-0-
10	1550	N	1187	-0-	-363	B	-0-	1187	3			N	-0-					-0-
11	1500	N	1366	-0-	-134	B	-0-	1366	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3170	N	3170	-0-	-0-	B	-0-	3170	3			N	-0-					-0-
07	3162	N	3123	-0-	-39	B	-0-	3123	3			N	-0-					-0-
08	3255	N	3036	-0-	-219	B	-0-	3036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	2901	-0-	-279	B	-0-	2901	3			N	-0-					-0-
10	3131	N	2229	-0-	-902	B	-0-	2229	3			N	-0-					-0-
11	2940	N	2842	-0-	-98	B	-0-	2842	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
07	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
08	2170	N	2092	-0-	-78	B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1861	-0-	-419	B	-0-	1861	3			N	-0-					-0-
10	2170	N	1546	-0-	-624	B	-0-	1546	3			N	-0-					-0-
11	2010	N	1660	-0-	-350	B	-0-	1660	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	496	N	230	-0-	-266 B	-0-	230	3			N	-0-					-0-
08	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
10	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
08	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-
10	434	N	343	-0-	-91 B	-0-	343	3			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
07	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
08	2976	N	2046	-0-	-930 B	-0-	2046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2046	-0-	-414 B	-0-	2046	3			N	-0-					-0-
10	2604	N	2046	-0-	-558 B	-0-	2046	3			N	-0-					-0-
11	1980	N	86	-0-	-1894 B	-0-	86	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	2998	-0-	-62 B	-248	2998	3			N	-0-					-0-
07	3162	#	2974	-0-	-188 B	-436	2974	3			N	-0-					-0-
08	3162	#	2951	-0-	-211 B	-647	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -647																	
09	3060	#	2529	-0-	-531 B	-1178	2529	3			N	-0-					-0-
10	2976	N	2178	-0-	-798 B	-1178	2178	3			N	-0-					-0-
11	2850	N	2595	-0-	-255 B	-1178	2595	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	480	N	333	-0-	-147 B	-0-	333	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	98	-0-	-52	B	-0-	98	3			N	-0-					-0-
10	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
*11	2209	N	2209	-0-	-0-	B	-0-	2209	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

06	3325	N	3325	-0-	-0-	B	-0-	3325	3			N	-0-					-0-
07	3100	N	2957	-0-	-143	B	-0-	2957	3			N	-0-					-0-
08	3472	N	2671	-0-	-801	B	-0-	2671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	2944	-0-	-386	B	-0-	2944	3			N	-0-					-0-
10	2945	N	2129	-0-	-816	B	-0-	2129	3			N	-0-					-0-
*11	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

06	1922	N	1922	-0-	-0-	B	-0-	1922	3			N	-0-					-0-
07	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-					-0-
08	2108	N	1928	-0-	-180	B	-0-	1928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1778	-0-	-142	B	-0-	1778	3			N	-0-					-0-
10	1922	N	1492	-0-	-430	B	-0-	1492	3			N	-0-					-0-
11	1860	N	1775	-0-	-85	B	-0-	1775	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

06	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
08	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

06	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
07	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
08	930	N	905	-0-	-25	B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	837	-0-	-63	B	-0-	837	3			N	-0-					-0-
10	899	N	686	-0-	-213	B	-0-	686	3			N	-0-					-0-
11	870	N	804	-0-	-66	B	-0-	804	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

06	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
07	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
08	930	N	921	-0-	-9	B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
10	868	N	716	-0-	-152	B	-0-	716	3			N	-0-					-0-
*11	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
07	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
08	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
10	1519	N	1359	-0-	-160 B	-0-	1359	3			N	-0-					-0-
11	1500	N	638	-0-	-862 B	-0-	638	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
07	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-
08	558	N	122	-0-	-436 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
07	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
08	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1344	-0-	-66 B	-0-	1344	3			N	-0-					-0-
10	1457	N	1190	-0-	-267 B	-0-	1190	3			N	-0-					-0-
11	1440	N	1231	-0-	-209 B	-0-	1231	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1003	-0-	-77 B	-0-	1003	3			N	-0-					-0-
10	1085	N	842	-0-	-243 B	-0-	842	3			N	-0-					-0-
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
07	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
08	1860	N	1819	-0-	-41 B	-0-	1819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1672	-0-	-98 B	-0-	1672	3			N	-0-					-0-
10	1798	N	1516	-0-	-282 B	-0-	1516	3			N	-0-					-0-
11	1770	N	1610	-0-	-160 B	-0-	1610	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
07	899	N	849	-0-	-50	B	-0-	849	3			N	-0-					-0-
08	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
07	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
08	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	746	-0-	-34	B	-0-	746	3			N	-0-					-0-
10	806	N	657	-0-	-149	B	-0-	657	3			N	-0-					-0-
11	810	N	705	-0-	-105	B	-0-	705	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
08	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
10	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
11	750	N	710	-0-	-40	B	-0-	710	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
07	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
08	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-
11	1410	N	1408	-0-	-2	B	-0-	1408	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
07	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
08	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
10	1550	N	1246	-0-	-304	B	-0-	1246	3			N	-0-					-0-
11	1560	N	1448	-0-	-112	B	-0-	1448	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
08	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
11	270	N	131	-0-	-139	B	-0-	131	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
07	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
08	2232	N	2197	-0-	-35	B	-0-	2197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2024	-0-	-136	B	-0-	2024	3			N	-0-					-0-
10	2170	N	1692	-0-	-478	B	-0-	1692	3			N	-0-					-0-
11	2130	N	2091	-0-	-39	B	-0-	2091	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
07	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
08	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1148	-0-	-112	B	-0-	1148	3			N	-0-					-0-
10	1271	N	949	-0-	-322	B	-0-	949	3			N	-0-					-0-
11	1260	N	1096	-0-	-164	B	-0-	1096	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
08	558	N	536	-0-	-22	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
10	558	N	390	-0-	-168	B	-0-	390	3			N	-0-					-0-
11	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
07	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
08	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
10	1426	N	1364	-0-	-62	B	-0-	1364	3			N	-0-					-0-
11	1590	N	1372	-0-	-218	B	-0-	1372	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
07	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
08	1426	N	1422	-0-	-4	B	-0-	1422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1279	-0-	-161	B	-0-	1279	3			N	-0-					-0-
10	1395	N	1091	-0-	-304	B	-0-	1091	3			N	-0-					-0-
11	1380	N	1306	-0-	-74	B	-0-	1306	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
07	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1147	-0-	-23	B	-0-	1147	3			N	-0-					-0-
10	1209	N	1046	-0-	-163	B	-0-	1046	3			N	-0-					-0-
11	1230	N	1087	-0-	-143	B	-0-	1087	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
07	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
08	961	N	946	-0-	-15	B	-0-	946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	858	-0-	-102	B	-0-	858	3			N	-0-					-0-
10	930	N	715	-0-	-215	B	-0-	715	3			N	-0-					-0-
11	930	N	890	-0-	-40	B	-0-	890	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
07	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
08	1984	N	1921	-0-	-63	B	-0-	1921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1736	-0-	-154	B	-0-	1736	3			N	-0-					-0-
10	1922	N	1442	-0-	-480	B	-0-	1442	3			N	-0-					-0-
11	1860	N	1795	-0-	-65	B	-0-	1795	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
07	1674	N	1495	-0-	-179	B	-0-	1495	3			N	-0-					-0-
08	1550	N	1491	-0-	-59	B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1488	-0-	-72	B	-0-	1488	3			N	-0-					-0-
10	1488	N	1174	-0-	-314	B	-0-	1174	3			N	-0-					-0-
*11	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2735	N	2735	-0-	-0-	B	-0-	2735	3			N	-0-					-0-
07	2684	N	2684	-0-	-0-	B	-0-	2684	3			N	-0-					-0-
08	2821	N	2678	-0-	-143	B	-0-	2678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2564	-0-	-166	B	-0-	2564	3			N	-0-					-0-
10	2697	N	1995	-0-	-702	B	-0-	1995	3			N	-0-					-0-
11	2580	N	2346	-0-	-234	B	-0-	2346	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
07	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
08	775	N	739	-0-	-36	B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	711	-0-	-129	B	-0-	711	3			N	-0-					-0-
10	868	N	532	-0-	-336	B	-0-	532	3			N	-0-					-0-
*11	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
07	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
08	2397	N	2397	-0-	-0-	B	-0-	2397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
10	2201	N	1823	-0-	-378	B	-0-	1823	3			N	-0-					-0-
11	2310	N	2013	-0-	-297	B	-0-	2013	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1552	-0-	-368	B	-0-	1552	3			N	-0-					-0-
07	1705	N	972	-0-	-733	B	-0-	972	3			N	-0-					-0-
08	2542	N	1035	-0-	-1507	B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1039	-0-	-521	B	-0-	1039	3			N	-0-					-0-
10	961	N	735	-0-	-226	B	-0-	735	3			N	-0-					-0-
*11	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
07	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
08	527	N	482	-0-	-45	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	398	-0-	-52	B	-0-	398	3			N	-0-					-0-
10	465	N	415	-0-	-50	B	-0-	415	3			N	-0-					-0-
*11	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2373	N	2373	-0-	-0-	B	-0-	2373	3			N	-0-					-0-
07	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
08	2480	N	2133	-0-	-347	B	-0-	2133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	1657	-0-	-713	B	-0-	1657	3			N	-0-					-0-
10	2356	N	1679	-0-	-677	B	-0-	1679	3			N	-0-					-0-
*11	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
07	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
08	1612	N	1553	-0-	-59	B	-0-	1553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1319	-0-	-211	B	-0-	1319	3			N	-0-					-0-
10	1519	N	1346	-0-	-173	B	-0-	1346	3			N	-0-					-0-
*11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
08	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	1085	N	496	-0-	-589	B	-0-	496	3			N	-0-					-0-
*11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
07	527	N	216	-0-	-311	B	-0-	216	3			N	-0-					-0-
08	403	N	243	-0-	-160	B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
07	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
08	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
11	450	N	305	-0-	-145	B	-0-	305	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
07	930	N	874	-0-	-56	B	-0-	874	3			N	-0-					-0-
08	992	N	874	-0-	-118	B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	779	-0-	-121	B	-0-	779	3			N	-0-					-0-
10	868	N	744	-0-	-124	B	-0-	744	3			N	-0-					-0-
*11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2160	-0-	-240 B	-0-	2160	3			N	-0-					-0-
07	2232	N	1923	-0-	-309 B	-0-	1923	3			N	-0-					-0-
08	2449	N	1858	-0-	-591 B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2077	-0-	-83 B	-0-	2077	3			N	-0-					-0-
10	1922	N	1915	-0-	-7 B	-0-	1915	3			N	-0-					-0-
11	1800	N	1536	-0-	-264 B	-0-	1536	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
*11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	541	-0-	-599 B	-0-	541	3			N	-0-					-0-
07	1147	N	1119	-0-	-28 B	-0-	1119	3			N	-0-					-0-
08	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
11	1080	N	1059	-0-	-21 B	-0-	1059	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	226	-0-	-1754 B	-0-	226	3			N	-0-					-0-
07	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
08	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
10	2790	N	2246	-0-	-544 B	-0-	2246	3			N	-0-					-0-
11	2610	N	2329	-0-	-281 B	-0-	2329	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	527	N	332	-0-	-195 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
08	620	N	509	-0-	-111 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-
10	589	N	483	-0-	-106 B	-0-	483	3			N	-0-					-0-
*11	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
07	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
08	837	N	746	-0-	-91 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
10	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
11	720	N	685	-0-	-35 B	-0-	685	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
07	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
08	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1300	-0-	-560 B	-0-	1300	3			N	-0-					-0-
10	2201	N	1697	-0-	-504 B	-0-	1697	3			N	-0-					-0-
*11	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	49	-0-	-101 B	-0-	49	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
10	186	N	23	-0-	-163 B	-0-	23	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
07	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
08	682	N	664	-0-	-18	B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	671	-0-	-19	B	-0-	671	3			N	-0-					-0-
10	682	N	572	-0-	-110	B	-0-	572	3			N	-0-					-0-
*11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	427	-0-	-353	B	-0-	427	3			N	-0-					-0-
07	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
08	2669	N	2669	-0-	-0-	B	-0-	2669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
10	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
11	2580	N	2014	-0-	-566	B	-0-	2014	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	361	-0-	-359	B	-0-	361	3			N	-0-					-0-
07	806	N	774	-0-	-32	B	-0-	774	3			N	-0-					-0-
08	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
10	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
11	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1157	-0-	-1033 B	-0-	1157	3			N	-0-					-0-
07	2573	N	2418	-0-	-155 B	-0-	2418	3			N	-0-					-0-
08	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
10	2418	N	2380	-0-	-38 B	-0-	2380	3			N	-0-					-0-
11	2400	N	2330	-0-	-70 B	-0-	2330	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
07	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
08	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
10	1395	N	1009	-0-	-386 B	-0-	1009	3			N	-0-					-0-
11	1290	N	1132	-0-	-158 B	-0-	1132	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	32	-0-	-268 B	-0-	32	3			N	-0-					-0-
07	496	N	353	-0-	-143 B	-0-	353	3			N	-0-					-0-
08	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	2643	-0-	-477 B	-6153	2643	3			N	-0-					-0-
07	2511	N	2668	-0-	157 B	-5996	2668	3			N	-0-					-0-
08	2635	N	2648	-0-	13 B	-5983	2648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4709 CANCELLED UNDERAGE -> -1274																	
09	2640	N	2375	-0-	-265 B	-4709	2375	3			N	-0-					-0-
10	2666	N	2008	-0-	-658 B	-4709	2008	3			N	-0-					-0-
11	2550	N	2434	-0-	-116 B	-4709	2434	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
07	465	N	103	-0-	-362 B	-0-	103	3			N	-0-					-0-
08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	293	-0-	-1927 B	-0-	293	3			N	-0-					-0-
07	2728	N	1984	-0-	-744 B	-0-	1984	3			N	-0-					-0-
08	2852	N	2303	-0-	-549 B	-0-	2303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
10	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
*11	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3114	-0-	114 B	201	3114	3			N	-0-					-0-
07	3100	N	3143	-0-	43 B	244	3143	3			N	-0-					-0-
08	3386	R	3142	-0-	-244 B	-0-	3142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	#	2730	-0-	-390 B	-390	2730	3			N	-0-					-0-
10	3224	#	2466	-0-	-758 B	-1148	2466	3			N	-0-					-0-
11	3120	#	2812	-0-	-308 B	-1456	2812	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	154	-0-	-2846 B	5573	154	3			N	-0-					-0-
07	3100	N	866	-0-	-2234 B	3339	866	3			N	-0-					-0-
08	3100	N	1458	-0-	-1642 B	1697	1458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1697																	
09	3000	N	1354	-0-	-1646 B	51	1354	3			N	-0-					-0-
10	1407	N	1356	-0-	-51 B	-0-	1356	3			N	-0-					-0-
11	1410	N	79	-0-	-1331 B	-0-	79	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
07	2914	N	2807	-0-	-107 B	-0-	2807	3			N	-0-					-0-
08	2883	N	2247	-0-	-636 B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-
10	2821	N	2316	-0-	-505 B	-0-	2316	3			N	-0-					-0-
*11	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
08	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1456	-0-	-14 B	-0-	1456	3			N	-0-					-0-
10	1519	N	1277	-0-	-242 B	-0-	1277	3			N	-0-					-0-
11	1530	N	1316	-0-	-214 B	-0-	1316	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
08	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1111	-0-	-89 B	-0-	1111	3			N	-0-					-0-
10	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
11	1410	N	1311	-0-	-99 B	-0-	1311	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
07	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
08	1953	N	1688	-0-	-265 B	-0-	1688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1438	-0-	-212 B	-0-	1438	3			N	-0-					-0-
10	1674	N	1482	-0-	-192 B	-0-	1482	3			N	-0-					-0-
*11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3177	-0-	177 B	177	3177	3			N	-0-					-0-
07	3676	R	3499	-0-	-177 B	-0-	3499	3			N	-0-					-0-
08	3320	R	3320	-0-	-0- B	-0-	3320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	#	2985	-0-	-195 B	-195	2985	3			N	-0-					-0-
10	3503	#	2350	-0-	-1153 B	-1348	2350	3			N	-0-					-0-
11	3390	#	2559	-0-	-831 B	-2179	2559	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
08	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-
10	682	N	510	-0-	-172 B	-0-	510	3			N	-0-					-0-
11	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
07	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
08	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1293	-0-	-117 B	-0-	1293	3			N	-0-					-0-
10	1426	N	992	-0-	-434 B	-0-	992	3			N	-0-					-0-
11	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
08	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		454	-0-	454 B	454	454	3			N	-0-					-0-
07	14B2 EXT		482	-0-	482 B	936	482	3			N	-0-					-0-
08	14B2 EXT		823	-0-	823 B	1759	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1759																	
09	0	N	914	-0-	914 B	2673	914	3			N	-0-					-0-
10	0	N	1529	-0-	1529 B	4202	1529	3			N	-0-					-0-
*11	3000	N	2278	-0-	-722 B	3480	2278	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	1271	N	1049	-0-	-222 B	-0-	1049	3			N	-0-					-0-
08	1116	N	1067	-0-	-49 B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	863	-0-	-247 B	-0-	863	3			N	-0-					-0-
10	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-
11	1020	N	996	-0-	-24 B	-0-	996	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
07	3131	N	2796	-0-	-335 B	-0-	2796	3			N	-0-					-0-
08	3503	N	2354	-0-	-1149 B	-0-	2354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2852	-0-	-478 B	-0-	2852	3			N	-0-					-0-
10	2790	N	2559	-0-	-231 B	-0-	2559	3			N	-0-					-0-
*11	3072	N	3072	-0-	-0- B	-0-	3072	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
07	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
08	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
10	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
*11	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
07	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
08	2091	N	2091	-0-	-0-	B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
10	2263	N	1541	-0-	-722	B	-0-	1541	3			N	-0-					-0-
11	2010	N	1842	-0-	-168	B	-0-	1842	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-
08	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
11	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8304	N	8304	-0-	-0-	B	-0-	8304	3			N	-0-					-0-
07	9279	N	9279	-0-	-0-	B	-0-	9279	3			N	-0-					-0-
08	10075	N	8635	-0-	-1440	B	-0-	8635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8502	N	8502	-0-	-0-	B	-0-	8502	3			N	-0-					-0-
10	9269	N	6710	-0-	-2559	B	-0-	6710	3			N	-0-					-0-
11	8370	N	7122	-0-	-1248	B	-0-	7122	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
07	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
08	1773	N	1773	-0-	-0-	B	-0-	1773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-
10	1643	N	1295	-0-	-348	B	-0-	1295	3			N	-0-					-0-
11	1710	N	1521	-0-	-189	B	-0-	1521	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
07	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
08	2139	N	1890	-0-	-249 B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2129	-0-	-241 B	-0-	2129	3			N	-0-					-0-
10	2294	N	1634	-0-	-660 B	-0-	1634	3			N	-0-					-0-
*11	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	161	-0-	-709 B	-0-	161	3			N	-0-					-0-
07	961	N	854	-0-	-107 B	-0-	854	3			N	-0-					-0-
08	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
*11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	266	-0-	-244 B	-0-	266	3			N	-0-					-0-
07	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
08	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
08	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
10	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
*11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	346	-0-	-614 B	-0-	346	3			N	-0-					-0-
07	1612	N	1146	-0-	-466 B	-0-	1146	3			N	-0-					-0-
08	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
10	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
*11	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
08	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	95	-0-	-865 B	-0-	95	3			N	-0-					-0-
07	1550	N	693	-0-	-857 B	-0-	693	3			N	-0-					-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
10	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
*11	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	118	-0-	-872 B	-0-	118	3			N	-0-					-0-
07	1953	N	1472	-0-	-481 B	-0-	1472	3			N	-0-					-0-
08	1550	N	1343	-0-	-207 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
10	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
*11	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
08	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
10	806	N	683	-0-	-123 B	-0-	683	3			N	-0-					-0-
11	960	N	691	-0-	-269 B	-0-	691	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	171	-0-	-1269 B	-0-	171	3			N	-0-					-0-
07	1612	N	974	-0-	-638 B	-0-	974	3			N	-0-					-0-
08	1643	N	1461	-0-	-182 B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
10	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
*11	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	793	-0-	-977 B	-0-	793	3			N	-0-					-0-
07	1674	N	1314	-0-	-360 B	-0-	1314	3			N	-0-					-0-
08	1674	N	1545	-0-	-129 B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
*11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
07	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
08	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
10	1364	N	1090	-0-	-274	B	-0-	1090	3			N	-0-					-0-
11	1380	N	1219	-0-	-161	B	-0-	1219	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
07	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
08	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
10	1240	N	880	-0-	-360	B	-0-	880	3			N	-0-					-0-
11	1140	N	1132	-0-	-8	B	-0-	1132	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	279	N	85	-0-	-194	B	-0-	85	3			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
07	1581	N	1202	-0-	-379	B	-0-	1202	3			N	-0-					-0-
08	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
10	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
11	1410	N	1310	-0-	-100	B	-0-	1310	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	247	-0-	-773	B	-0-	247	3			N	-0-					-0-
07	1178	N	250	-0-	-928	B	-0-	250	3			N	-0-					-0-
08	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
10	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
11	1530	N	290	-0-	-1240	B	-0-	290	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
07	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
08	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1650	-0-	-30 B	-0-	1650	3			N	-0-					-0-
10	1736	N	1504	-0-	-232 B	-0-	1504	3			N	-0-					-0-
11	1770	N	1604	-0-	-166 B	-0-	1604	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
08	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	209	-0-	-211 B	-0-	209	3			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
08	589	N	341	-0-	-248 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	155	N	33	-0-	-122 B	-0-	33	3			N	-0-					-0-
08	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	449	-0-	-661 B	-0-	449	3			N	-0-					-0-
07	651	N	456	-0-	-195 B	-0-	456	3			N	-0-					-0-
08	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
10	465	N	396	-0-	-69 B	-0-	396	3			N	-0-					-0-
*11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1596	-0-	-54 B	-0-	1596	3			N	-0-					-0-
07	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
08	1674	N	1612	-0-	-62 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1512	-0-	-78 B	-0-	1512	3			N	-0-					-0-
10	1612	N	1237	-0-	-375 B	-0-	1237	3			N	-0-					-0-
*11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
08	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
11	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
08	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	704	-0-	-76 B	-0-	704	3			N	-0-					-0-
10	775	N	621	-0-	-154 B	-0-	621	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
07	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
08	1426	N	1409	-0-	-17 B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1238	-0-	-112 B	-0-	1238	3			N	-0-					-0-
10	1395	N	1077	-0-	-318 B	-0-	1077	3			N	-0-					-0-
11	1350	N	1188	-0-	-162 B	-0-	1188	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
07	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
08	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2118	-0-	-102 B	-0-	2118	3			N	-0-					-0-
10	2263	N	1750	-0-	-513 B	-0-	1750	3			N	-0-					-0-
11	2190	N	2168	-0-	-22 B	-0-	2168	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	1	-0-	-89 B	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	510	N	305	-0-	-205 B	-0-	305	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	837	N	224	-0-	-613 B	-0-	224	3			N	-0-					-0-
08	558	N	233	-0-	-325 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*11	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	26	-0-	-604 B	-0-	26	3			N	-0-					-0-
07	1426	N	1014	-0-	-412 B	-0-	1014	3			N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
10	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
*11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	486	-0-	-2454 B	-5148	486	3			N	-0-					-0-
07	3472	N	2892	-0-	-580 B	-5148	2892	3			N	-0-					-0-
08	3472	N	3260	-0-	-212 B	-5148	3260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2272 CANCELLED UNDERAGE -> -2876																	
09	1030	N	3302	-0-	2272 B	-0-	3302	3			N	-0-					-0-
10	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
11	3150	N	3063	-0-	-87 B	-0-	3063	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
10	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
*11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
07	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
08	1240	N	1068	-0-	-172 B	-0-	1068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	927	-0-	-123 B	-0-	927	3			N	-0-					-0-
10	1054	N	901	-0-	-153 B	-0-	901	3			N	-0-					-0-
*11	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
07	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
08	3224	N	2934	-0-	-290 B	-0-	2934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	3070	-0-	-200 B	-0-	3070	3			N	-0-					-0-
10	3224	N	2491	-0-	-733 B	-0-	2491	3			N	-0-					-0-
*11	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
07	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
08	1147	N	1142	-0-	-5	B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1024	-0-	-236	B	-0-	1024	3			N	-0-					-0-
10	1302	N	782	-0-	-520	B	-0-	782	3			N	-0-					-0-
*11	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	186	N	41	-0-	-145	B	-0-	41	3			N	-0-					-0-
08	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
10	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
11	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	1333	N	763	-0-	-570	B	-0-	763	3			N	-0-					-0-
08	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
10	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
11	1260	N	1242	-0-	-18	B	-0-	1242	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	19	-0-	-191	B	-0-	19	3			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
08	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
10	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	165	-0-	-1335 B	-0-	165	3			N	-0-					-0-
07	2542	N	1868	-0-	-674 B	-0-	1868	3			N	-0-					-0-
08	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
10	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
*11	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	N	1994	-0-	-2326 B	-0-	1994	3			N	-0-					-0-
07	5859	N	991	-0-	-4868 B	-0-	991	3			N	-0-					-0-
08	6293	N	2124	-0-	-4169 B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6475	N	6475	-0-	-0- B	-0-	6475	3			N	-0-					-0-
10	6144	N	6144	-0-	-0- B	-0-	6144	3			N	-0-					-0-
*11	5588	N	5588	-0-	-0- B	-0-	5588	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	559	-0-	-881 B	-0-	559	3			N	-0-					-0-
07	2635	N	2078	-0-	-557 B	-0-	2078	3			N	-0-					-0-
08	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
10	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
11	2310	N	2200	-0-	-110 B	-0-	2200	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	91	-0-	-569 B	-0-	91	3			N	-0-					-0-
07	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
08	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
10	992	N	905	-0-	-87 B	-0-	905	3			N	-0-					-0-
11	870	N	847	-0-	-23 B	-0-	847	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
08	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
10	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
*11	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	2077	N	1109	-0-	-968 B	-0-	1109	3			N	-0-					-0-
08	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
10	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
11	1500	N	1311	-0-	-189 B	-0-	1311	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
08	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
10	1209	N	996	-0-	-213 B	-0-	996	3			N	-0-					-0-
11	1230	N	1098	-0-	-132 B	-0-	1098	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
07	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
08	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1469	-0-	-121 B	-0-	1469	3			N	-0-					-0-
10	1643	N	1281	-0-	-362 B	-0-	1281	3			N	-0-					-0-
11	1620	N	1422	-0-	-198 B	-0-	1422	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
07	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
08	1457	N	1234	-0-	-223 B	-0-	1234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1123	-0-	-167 B	-0-	1123	3			N	-0-					-0-
10	1271	N	900	-0-	-371 B	-0-	900	3			N	-0-					-0-
11	1200	N	1106	-0-	-94 B	-0-	1106	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
11	570	N	464	-0-	-106 B	-0-	464	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
07	527	N	400	-0-	-127	B	-0-	400	3			N	-0-					-0-
08	434	N	390	-0-	-44	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	368	-0-	-22	B	-0-	368	3			N	-0-					-0-
10	403	N	297	-0-	-106	B	-0-	297	3			N	-0-					-0-
*11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
08	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
10	1054	N	781	-0-	-273	B	-0-	781	3			N	-0-					-0-
11	960	N	901	-0-	-59	B	-0-	901	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
10	155	N	39	-0-	-116	B	-0-	39	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
07	1891	N	946	-0-	-945	B	-0-	946	3			N	-0-					-0-
08	2635	N	2417	-0-	-218	B	-0-	2417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2514	N	2514	-0-	-0-	B	-0-	2514	3			N	-0-					-0-
10	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
11	2340	N	2237	-0-	-103	B	-0-	2237	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
08	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
10	1085	N	952	-0-	-133	B	-0-	952	3			N	-0-					-0-
11	1140	N	966	-0-	-174	B	-0-	966	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	82	-0-	-98	B	-0-	82	3			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
08	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	406	-0-	-374	B	-0-	406	3			N	-0-					-0-
07	806	N	627	-0-	-179	B	-0-	627	3			N	-0-					-0-
08	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
10	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
*11	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	135	-0-	-1125 B	-0-	135	3			N	-0-					-0-
07	1302	N	901	-0-	-401 B	-0-	901	3			N	-0-					-0-
08	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
10	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
11	1770	N	1612	-0-	-158 B	-0-	1612	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	690	-0-	-1080 B	-0-	690	3			N	-0-					-0-
07	2046	N	1666	-0-	-380 B	-0-	1666	3			N	-0-					-0-
08	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
10	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
11	1950	N	1688	-0-	-262 B	-0-	1688	3			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
07	1736	N	1484	-0-	-252 B	-0-	1484	3			N	-0-					-0-
08	1612	N	1441	-0-	-171 B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1361	-0-	-109 B	-0-	1361	3			N	-0-					-0-
10	1488	N	1053	-0-	-435 B	-0-	1053	3			N	-0-					-0-
*11	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	N	363	-0-	-2577 B	-0-	363	3			N	-0-					-0-
07	3286	N	1293	-0-	-1993 B	-0-	1293	3			N	-0-					-0-
08	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
10	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
11	3690	N	3250	-0-	-440 B	-0-	3250	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	989	-0-	-61 B	-0-	989	3			N	-0-					-0-
10	1085	N	845	-0-	-240 B	-0-	845	3			N	-0-					-0-
11	1050	N	1014	-0-	-36 B	-0-	1014	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
07	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
10	1302	N	805	-0-	-497 B	-0-	805	3			N	-0-					-0-
11	1110	N	664	-0-	-446 B	-0-	664	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
07	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
08	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
10	868	N	789	-0-	-79	B	-0-	789	3			N	-0-					-0-
*11	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
07	558	N	445	-0-	-113	B	-0-	445	3			N	-0-					-0-
08	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	405	-0-	-45	B	-0-	405	3			N	-0-					-0-
10	434	N	321	-0-	-113	B	-0-	321	3			N	-0-					-0-
*11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
07	1240	N	1216	-0-	-24	B	-0-	1216	3			N	-0-					-0-
08	1364	N	1150	-0-	-214	B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1092	-0-	-138	B	-0-	1092	3			N	-0-					-0-
10	1209	N	875	-0-	-334	B	-0-	875	3			N	-0-					-0-
*11	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
07	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
08	1023	N	739	-0-	-284	B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	735	-0-	-105	B	-0-	735	3			N	-0-					-0-
10	806	N	565	-0-	-241	B	-0-	565	3			N	-0-					-0-
*11	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
08	13	N	4	-0-	-9	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	5	-0-	-8	B	-0-	5	3			N	-0-					-0-
10	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	271	-0-	-1919	B	-0-	271	3			N	-0-					-0-
07	2821	N	1470	-0-	-1351	B	-0-	1470	3			N	-0-					-0-
08	2759	N	1905	-0-	-854	B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2591	N	2591	-0-	-0-	B	-0-	2591	3			N	-0-					-0-
10	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-
*11	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
07	1643	N	1497	-0-	-146	B	-0-	1497	3			N	-0-					-0-
08	1612	N	1494	-0-	-118	B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1360	-0-	-140	B	-0-	1360	3			N	-0-					-0-
10	1488	N	1142	-0-	-346	B	-0-	1142	3			N	-0-					-0-
11	1440	N	1303	-0-	-137	B	-0-	1303	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
07	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
08	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1943	N	1943	-0-	-0-	B	-0-	1943	3			N	-0-					-0-
10	2232	N	1654	-0-	-578	B	-0-	1654	3			N	-0-					-0-
11	2250	N	1590	-0-	-660	B	-0-	1590	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	823	-0-	-797	B	-0-	823	3			N	-0-					-0-
07	1705	N	1354	-0-	-351	B	-0-	1354	3			N	-0-					-0-
08	1736	N	1610	-0-	-126	B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
10	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
*11	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	104	-0-	-586	B	-0-	104	3			N	-0-					-0-
07	1333	N	1015	-0-	-318	B	-0-	1015	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
10	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
*11	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
08	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	581	-0-	-109	B	-0-	581	3			N	-0-					-0-
10	682	N	580	-0-	-102	B	-0-	580	3			N	-0-					-0-
11	690	N	668	-0-	-22	B	-0-	668	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
07	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
08	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	740	-0-	-70	B	-0-	740	3			N	-0-					-0-
10	806	N	677	-0-	-129	B	-0-	677	3			N	-0-					-0-
11	840	N	729	-0-	-111	B	-0-	729	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	86	-0-	-724 B	-0-	86	3			N	-0-					-0-
07	1457	N	1035	-0-	-422 B	-0-	1035	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
10	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
*11	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	73	-0-	-467 B	-0-	73	3			N	-0-					-0-
07	961	N	783	-0-	-178 B	-0-	783	3			N	-0-					-0-
08	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	329	-0-	-301 B	-0-	329	3			N	-0-					-0-
07	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
08	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
10	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
*11	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
07	2945	N	2692	-0-	-253 B	-0-	2692	3			N	-0-					-0-
08	3038	N	2680	-0-	-358 B	-0-	2680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2567	-0-	-103 B	-0-	2567	3			N	-0-					-0-
10	2697	N	1889	-0-	-808 B	-0-	1889	3			N	-0-					-0-
11	2580	N	2545	-0-	-35 B	-0-	2545	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
07	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1180	-0-	-470 B	-0-	1180	3			N	-0-					-0-
10	1271	N	864	-0-	-407 B	-0-	864	3			N	-0-					-0-
11	1230	N	1159	-0-	-71 B	-0-	1159	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

06	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
07	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
08	713	N	693	-0-	-20	B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
10	744	N	645	-0-	-99	B	-0-	645	3			N	-0-					-0-
11	660	N	474	-0-	-186	B	-0-	474	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

06	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
07	1054	N	1047	-0-	-7	B	-0-	1047	3			N	-0-					-0-
08	1085	N	1053	-0-	-32	B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	952	-0-	-98	B	-0-	952	3			N	-0-					-0-
10	1054	N	804	-0-	-250	B	-0-	804	3			N	-0-					-0-
11	1020	N	1007	-0-	-13	B	-0-	1007	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

06	930	N	740	-0-	-190	B	-0-	740	3			N	-0-					-0-
07	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
08	930	N	775	-0-	-155	B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	726	-0-	-24	B	-0-	726	3			N	-0-					-0-
10	775	N	650	-0-	-125	B	-0-	650	3			N	-0-					-0-
*11	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

06	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
07	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
08	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1170	-0-	-30	B	-0-	1170	3			N	-0-					-0-
10	1271	N	1041	-0-	-230	B	-0-	1041	3			N	-0-					-0-
11	1200	N	1051	-0-	-149	B	-0-	1051	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
07	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
08	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
11	1200	N	1125	-0-	-75 B	-0-	1125	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
07	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
08	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1271	-0-	-79 B	-0-	1271	3			N	-0-					-0-
10	1364	N	1088	-0-	-276 B	-0-	1088	3			N	-0-					-0-
*11	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
08	1333	N	1299	-0-	-34 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1203	-0-	-87 B	-0-	1203	3			N	-0-					-0-
10	1302	N	975	-0-	-327 B	-0-	975	3			N	-0-					-0-
*11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	16	-0-	-974 B	-0-	16	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
10	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
11	1320	N	1248	-0-	-72 B	-0-	1248	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2797	N	2797	-0-	-0- B	-0-	2797	3			N	-0-					-0-
07	3441	N	2648	-0-	-793 B	-0-	2648	3			N	-0-					-0-
08	2914	N	2569	-0-	-345 B	-0-	2569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2158	-0-	-632 B	-0-	2158	3			N	-0-					-0-
10	2635	N	1483	-0-	-1152 B	-0-	1483	3			N	-0-					-0-
11	2490	N	2205	-0-	-285 B	-0-	2205	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
07	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
08	1271	N	1249	-0-	-22 B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1133	-0-	-97 B	-0-	1133	3			N	-0-					-0-
10	1240	N	936	-0-	-304 B	-0-	936	3			N	-0-					-0-
11	1200	N	1131	-0-	-69 B	-0-	1131	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
07	2108	N	2051	-0-	-57 B	-0-	2051	3			N	-0-					-0-
08	2263	N	2074	-0-	-189 B	-0-	2074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1995	-0-	-15 B	-0-	1995	3			N	-0-					-0-
10	2046	N	1507	-0-	-539 B	-0-	1507	3			N	-0-					-0-
11	2010	N	1179	-0-	-831 B	-0-	1179	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
07	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
08	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	678	-0-	-102 B	-0-	678	3			N	-0-					-0-
10	806	N	629	-0-	-177 B	-0-	629	3			N	-0-					-0-
*11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
07	868	N	717	-0-	-151 B	-0-	717	3			N	-0-					-0-
08	806	N	715	-0-	-91 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	620	-0-	-100 B	-0-	620	3			N	-0-					-0-
10	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
*11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
07	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
08	1116	N	1056	-0-	-60 B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	906	-0-	-144 B	-0-	906	3			N	-0-					-0-
10	1054	N	844	-0-	-210 B	-0-	844	3			N	-0-					-0-
11	1020	N	981	-0-	-39 B	-0-	981	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
08	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-
10	868	N	705	-0-	-163 B	-0-	705	3			N	-0-					-0-
*11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
10	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
*11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	624	-0-	-546	B	-0-	624	3			N	-0-					-0-
07	1674	N	1631	-0-	-43	B	-0-	1631	3			N	-0-					-0-
08	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
10	1643	N	1535	-0-	-108	B	-0-	1535	3			N	-0-					-0-
11	1530	N	1425	-0-	-105	B	-0-	1425	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	42	-0-	42	B	42	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 42																		
09	14B2	EXT	68	-0-	68	B	110	68	3			N	-0-					-0-
10	14B2	EXT	353	-0-	353	B	463	353	3			N	-0-					-0-
11	14B2	EXT	891	-0-	891	B	1354	891	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	591	-0-	-129	B	-0-	591	3			N	-0-					-0-
07	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
08	620	N	536	-0-	-84	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	567	-0-	-33	B	-0-	567	3			N	-0-					-0-
10	589	N	418	-0-	-171	B	-0-	418	3			N	-0-					-0-
*11	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	178	-0-	-182	B	-0-	178	3			N	-0-					-0-
07	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
08	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
10	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	450	-0-	-1710	B	-7171	450	3			N	-0-					-0-
07	2139	N	1739	-0-	-400	B	-7171	1739	3			N	-0-					-0-
08	2108	N	1954	-0-	-154	B	-7171	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2888 CANCELLED UNDERAGE -> -4283																		
09	450	N	1713	-0-	1263	B	-1625	1713	3			N	-0-					-0-
10	1736	N	1746	-0-	10	B	-1615	1746	3			N	-0-					-0-
11	1890	N	1601	-0-	-289	B	-1615	1601	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	328	-0-	-392 B	-0-	328	3			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
11	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
07	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	882	-0-	-168 B	-0-	882	3			N	-0-					-0-
10	1054	N	795	-0-	-259 B	-0-	795	3			N	-0-					-0-
11	1050	N	771	-0-	-279 B	-0-	771	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
07	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
08	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1830	-0-	-120 B	-0-	1830	3			N	-0-					-0-
10	2015	N	1515	-0-	-500 B	-0-	1515	3			N	-0-					-0-
11	1950	N	1802	-0-	-148 B	-0-	1802	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	345	-0-	-435 B	-0-	345	3			N	-0-					-0-
07	1736	N	1518	-0-	-218 B	-0-	1518	3			N	-0-					-0-
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
10	1519	N	1459	-0-	-60 B	-0-	1459	3			N	-0-					-0-
11	1500	N	1303	-0-	-197 B	-0-	1303	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	167	-0-	-1123 B	-0-	167	3			N	-0-					-0-
07	1581	N	1051	-0-	-530 B	-0-	1051	3			N	-0-					-0-
08	1767	N	1759	-0-	-8 B	-0-	1759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
11	1710	N	1539	-0-	-171 B	-0-	1539	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	177	-0-	-1203 B	-0-	177	3			N	-0-					-0-
07	1984	N	947	-0-	-1037 B	-0-	947	3			N	-0-					-0-
08	1736	N	1577	-0-	-159 B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
10	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
11	1530	N	1228	-0-	-302 B	-0-	1228	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	448	-0-	-2222 B	-0-	448	3			N	-0-					-0-
07	3472	N	735	-0-	-2737 B	-0-	735	3			N	-0-					-0-
08	3534	N	2968	-0-	-566 B	-0-	2968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3729	N	3729	-0-	-0- B	-0-	3729	3			N	-0-					-0-
10	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
*11	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	268	-0-	-752 B	-0-	268	3			N	-0-					-0-
07	1271	N	890	-0-	-381 B	-0-	890	3			N	-0-					-0-
08	1240	N	1142	-0-	-98 B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*11	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2996	-0-	-4 B	1231	2996	3			N	-0-					-0-
07	5090	R	3859	-0-	-1231 B	-0-	3859	3			N	-0-					-0-
08	4185	#	3852	-0-	-333 B	-333	3852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -333																	
09	4050	#	3593	-0-	-457 B	-790	3593	3			N	-0-					-0-
10	4185	#	2911	-0-	-1274 B	-2064	2911	3			N	-0-					-0-
11	4050	#	2795	-0-	-1255 B	-3319	2795	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	90	-0-	-750 B	-0-	90	3			N	-0-					-0-
07	899	N	401	-0-	-498 B	-0-	401	3			N	-0-					-0-
08	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
07	3317	N	1653	-0-	-1664 B	-0-	1653	3			N	-0-					-0-
08	1767	N	1748	-0-	-19 B	-0-	1748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
10	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
*11	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
07	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
08	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	801	-0-	-159	B	-0-	801	3			N	-0-					-0-
10	992	N	806	-0-	-186	B	-0-	806	3			N	-0-					-0-
11	990	N	899	-0-	-91	B	-0-	899	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	244	-0-	-206	B	-0-	244	3			N	-0-					-0-
07	434	N	344	-0-	-90	B	-0-	344	3			N	-0-					-0-
08	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
10	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	42	-0-	-1398	B	-0-	42	3			N	-0-					-0-
07	2883	N	2017	-0-	-866	B	-0-	2017	3			N	-0-					-0-
08	2319	N	2319	-0-	-0-	B	-0-	2319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2595	N	2595	-0-	-0-	B	-0-	2595	3			N	-0-					-0-
10	2598	N	2598	-0-	-0-	B	-0-	2598	3			N	-0-					-0-
*11	2617	N	2617	-0-	-0-	B	-0-	2617	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	81	-0-	-39	B	-0-	81	3			N	-0-					-0-
10	2542	N	-0-	-0-	-2542	B	-0-					N	-0-					-0-
*11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4521	N	4521	-0-	-0-	B	-0-	4521	3			N	-0-					-0-
07	4513	N	4513	-0-	-0-	B	-0-	4513	3			N	-0-					-0-
08	4681	N	4454	-0-	-227	B	-0-	4454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	4081	-0-	-449	B	-0-	4081	3			N	-0-					-0-
10	4526	N	3244	-0-	-1282	B	-0-	3244	3			N	-0-					-0-
11	4320	N	3893	-0-	-427	B	-0-	3893	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	715	-0-	-725	B	-0-	715	3			N	-0-					-0-
07	1426	N	1172	-0-	-254	B	-0-	1172	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
10	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
*11	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	2532	-0-	-588 B	-3545	2532	3			N	-0-					-0-
07	3224	#	2528	-0-	-696 B	-4241	2528	3			N	-0-					-0-
08	2387	N	2029	-0-	-358 B	-4241	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3517 CANCELLED UNDERAGE -> -724																	
09	2520	N	2675	-0-	155 B	-3362	2675	3			N	-0-					-0-
10	2542	N	2186	-0-	-356 B	-3362	2186	3			N	-0-					-0-
11	1950	N	2613	-0-	663 B	-2699	2613	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	810	-0-	-1290 B	-0-	810	3			N	-0-					-0-
07	2511	N	2091	-0-	-420 B	-0-	2091	3			N	-0-					-0-
08	2418	N	2364	-0-	-54 B	-0-	2364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
10	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
*11	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
07	2604	N	2546	-0-	-58 B	-0-	2546	3			N	-0-					-0-
08	2666	N	2513	-0-	-153 B	-0-	2513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2098	-0-	-482 B	-0-	2098	3			N	-0-					-0-
10	2542	N	1908	-0-	-634 B	-0-	1908	3			N	-0-					-0-
11	2430	N	2310	-0-	-120 B	-0-	2310	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
07	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-					-0-
08	1426	N	1208	-0-	-218 B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1039	-0-	-191 B	-0-	1039	3			N	-0-					-0-
10	1209	N	992	-0-	-217 B	-0-	992	3			N	-0-					-0-
*11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4523	-0-	1523 B	5506	4523	3			N	-0-					-0-
07	10057	R	4551	-0-	-5506 B	-0-	4551	3			N	-0-					-0-
08	5394	#	4330	-0-	-1064 B	-1064	4330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1064																	
09	5220	#	3951	-0-	-1269 B	-2333	3951	3			N	-0-					-0-
10	5394	#	3040	-0-	-2354 B	-4687	3040	3			N	-0-					-0-
11	5220	#	3419	-0-	-1801 B	-6488	3419	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
07	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
08	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
10	2015	N	1668	-0-	-347 B	-0-	1668	3			N	-0-					-0-
11	2100	N	1489	-0-	-611 B	-0-	1489	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
07	2232	N	1803	-0-	-429	B	-0-	1803	3			N	-0-					-0-
08	2015	N	1797	-0-	-218	B	-0-	1797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1716	-0-	-114	B	-0-	1716	3			N	-0-					-0-
10	1798	N	1333	-0-	-465	B	-0-	1333	3			N	-0-					-0-
11	1740	N	609	-0-	-1131	B	-0-	609	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
07	527	N	310	-0-	-217	B	-0-	310	3			N	-0-					-0-
08	2389	N	2389	-0-	-0-	B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2089	N	2089	-0-	-0-	B	-0-	2089	3			N	-0-					-0-
10	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
11	2310	N	1604	-0-	-706	B	-0-	1604	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
08	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	246	-0-	-54	B	-0-	246	3			N	-0-					-0-
10	310	N	159	-0-	-151	B	-0-	159	3			N	-0-					-0-
*11	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2955	-0-	-45	B	180	2955	3			N	-0-					-0-
07	3348	#	2946	-0-	-402	B	-222	2946	3			N	-0-					-0-
08	5378	R	5600	-0-	222	B	-0-	5600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3240	#	3008	-0-	-232	B	-232	3008	3			N	-0-					-0-
10	3348	#	2268	-0-	-1080	B	-1312	2268	3			N	-0-					-0-
11	5430	#	3077	-0-	-2353	B	-3665	3077	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
07	1333	N	555	-0-	-778	B	-0-	555	3			N	-0-					-0-
08	1271	N	1189	-0-	-82	B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
10	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
11	1140	N	1080	-0-	-60	B	-0-	1080	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
07	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
08	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
10	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
11	1860	N	1808	-0-	-52 B	-0-	1808	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	964	-0-	-1766 B	-0-	964	3			N	-0-					-0-
07	2759	N	2244	-0-	-515 B	-0-	2244	3			N	-0-					-0-
08	2666	N	2592	-0-	-74 B	-0-	2592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
10	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
*11	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
10	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	28	-0-	-512 B	-0-	28	3			N	-0-					-0-
07	992	N	759	-0-	-233 B	-0-	759	3			N	-0-					-0-
08	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
07	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
08	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1518	-0-	-222 B	-0-	1518	3			N	-0-					-0-
10	1829	N	1283	-0-	-546 B	-0-	1283	3			N	-0-					-0-
11	1770	N	1481	-0-	-289 B	-0-	1481	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-
07	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
08	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
10	1178	N	966	-0-	-212 B	-0-	966	3			N	-0-					-0-
*11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
07	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
08	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1983	-0-	-177 B	-0-	1983	3			N	-0-					-0-
10	2170	N	1633	-0-	-537 B	-0-	1633	3			N	-0-					-0-
11	2130	N	2007	-0-	-123 B	-0-	2007	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	174	-0-	-696 B	-0-	174	3			N	-0-					-0-
07	1085	N	976	-0-	-109 B	-0-	976	3			N	-0-					-0-
08	1736	N	1645	-0-	-91 B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
10	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
*11	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
07	1488	N	1333	-0-	-155 B	-0-	1333	3			N	-0-					-0-
08	1550	N	1314	-0-	-236 B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1221	-0-	-189 B	-0-	1221	3			N	-0-					-0-
10	1333	N	1083	-0-	-250 B	-0-	1083	3			N	-0-					-0-
*11	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*11	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
08	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
10	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-
11	840	N	578	-0-	-262 B	-0-	578	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
07	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
08	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	800	-0-	-160	B	-0-	800	3			N	-0-					-0-
10	961	N	868	-0-	-93	B	-0-	868	3			N	-0-					-0-
11	990	N	913	-0-	-77	B	-0-	913	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
07	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
08	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1251	-0-	-279	B	-0-	1251	3			N	-0-					-0-
10	1550	N	1332	-0-	-218	B	-0-	1332	3			N	-0-					-0-
11	1530	N	1416	-0-	-114	B	-0-	1416	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
07	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
08	1364	N	896	-0-	-468	B	-0-	896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-
10	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
*11	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	869	-0-	-61	B	-0-	869	3			N	-0-					-0-
07	899	N	868	-0-	-31	B	-0-	868	3			N	-0-					-0-
08	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	805	-0-	-65	B	-0-	805	3			N	-0-					-0-
10	868	N	608	-0-	-260	B	-0-	608	3			N	-0-					-0-
*11	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	291	-0-	-1659	B	-725	291	3			N	-0-					-0-
07	2976	N	1365	-0-	-1611	B	-725	1365	3			N	-0-					-0-
08	2945	N	1858	-0-	-1087	B	-725	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -725																		
09	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
10	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
*11	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
07	1643	N	882	-0-	-761	B	-0-	882	3			N	-0-					-0-
08	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
10	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
*11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	3	-0-	-567 B	-0-	3	3			N	-0-					-0-
07	1364	N	827	-0-	-537 B	-0-	827	3			N	-0-					-0-
08	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
10	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
*11	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
07	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
08	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2229	-0-	-411 B	-0-	2229	3			N	-0-					-0-
10	2666	N	1869	-0-	-797 B	-0-	1869	3			N	-0-					-0-
11	2610	N	2410	-0-	-200 B	-0-	2410	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
07	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1242	-0-	-258 B	-0-	1242	3			N	-0-					-0-
10	1488	N	1147	-0-	-341 B	-0-	1147	3			N	-0-					-0-
11	1440	N	1254	-0-	-186 B	-0-	1254	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1170	-0-	-150 B	-0-	1170	3			N	-0-					-0-
10	1364	N	992	-0-	-372 B	-0-	992	3			N	-0-					-0-
11	1350	N	1119	-0-	-231 B	-0-	1119	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		2824	-0-	2824 B	2824	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2824																	
09	14B2 EXT		4540	-0-	4540 B	7364	4540	3			N	-0-					-0-
10	14B2 EXT		3420	-0-	3420 B	10784	3420	3			N	-0-					-0-
11	14B2 EXT		3701	-0-	3701 B	14485	3701	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
07	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
08	2666	N	2547	-0-	-119 B	-0-	2547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2320	-0-	-170 B	-0-	2320	3			N	-0-					-0-
10	2542	N	1915	-0-	-627 B	-0-	1915	3			N	-0-					-0-
11	2460	N	2220	-0-	-240 B	-0-	2220	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
07	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
08	3083	N	3083	-0-	-0- B	-0-	3083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
10	2976	N	2475	-0-	-501 B	-0-	2475	3			N	-0-					-0-
11	2970	N	2417	-0-	-553 B	-0-	2417	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
08	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1666	-0-	-254 B	-0-	1666	3			N	-0-					-0-
10	2108	N	1920	-0-	-188 B	-0-	1920	3			N	-0-					-0-
11	2490	N	2344	-0-	-146 B	-0-	2344	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8888	N	8888	-0-	-0- B	-0-	8888	3			N	-0-					-0-
07	8990	N	8809	-0-	-181 B	-0-	8809	3			N	-0-					-0-
08	9703	N	8530	-0-	-1173 B	-0-	8530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8880	N	7599	-0-	-1281 B	-0-	7599	3			N	-0-					-0-
10	8804	N	6087	-0-	-2717 B	-0-	6087	3			N	-0-					-0-
11	8250	N	7390	-0-	-860 B	-0-	7390	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	310	N	22	-0-	-288 B	-0-	22	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
07	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
08	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1743	-0-	-117 B	-0-	1743	3			N	-0-					-0-
10	1860	N	1555	-0-	-305 B	-0-	1555	3			N	-0-					-0-
11	1890	N	1685	-0-	-205 B	-0-	1685	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
07	2511	N	514	-0-	-1997 B	-0-	514	3			N	-0-					-0-
08	2976	N	2256	-0-	-720 B	-0-	2256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2412	-0-	-48 B	-0-	2412	3			N	-0-					-0-
10	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
11	2190	N	1518	-0-	-672 B	-0-	1518	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	407	-0-	-2203 B	-1605	407	3			N	-0-					-0-
07	3131	N	2499	-0-	-632 B	-1605	2499	3			N	-0-					-0-
08	3100	N	2933	-0-	-167 B	-1605	2933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1605										
09	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
10	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
11	2850	N	2829	-0-	-21 B	-0-	2829	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
07	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
08	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2040	N	1663	-0-	-377 B	-0-	1663	3			N	-0-					-0-
10	2046	N	1650	-0-	-396 B	-0-	1650	3			N	-0-					-0-
11	2040	N	1861	-0-	-179 B	-0-	1861	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
07	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-
10	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-
11	780	N	636	-0-	-144 B	-0-	636	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
07	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
08	1519	N	336	-0-	-1183 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
10	3100	N	4964	-0-	1864 B	1864	4964	3			N	-0-					-0-
*11	3000	N	4652	-0-	1652 B	3516	4652	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
08	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	435	-0-	-75 B	-0-	435	3			N	-0-					-0-
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3643	-0-	643 B	1781	3643	3			N	-0-					-0-
07	3100	N	3967	-0-	867 B	2648	3967	3			N	-0-					-0-
08	5765	R	3117	-0-	-2648 B	-0-	3117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4372	R	4372	-0-	-0- B	-0-	4372	3			N	-0-					-0-
10	4247	#	2458	-0-	-1789 B	-1789	2458	3			N	-0-					-0-
11	4110	#	4770	-0-	660 B	-1129	4770	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	472	-0-	-1568 B	-0-	472	3			N	-0-					-0-
07	2139	N	119	-0-	-2020 B	-0-	119	3			N	-0-					-0-
08	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
11	2280	N	2149	-0-	-131 B	-0-	2149	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-
07	4929	N	4125	-0-	-804 B	-0-	4125	3			N	-0-					-0-
08	4526	N	4052	-0-	-474 B	-0-	4052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3815	-0-	-325 B	-0-	3815	3			N	-0-					-0-
10	4123	N	3067	-0-	-1056 B	-0-	3067	3			N	-0-					-0-
*11	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	456	-0-	-2244 B	-0-	456	3			N	-0-					-0-
07	3348	N	2797	-0-	-551 B	-0-	2797	3			N	-0-					-0-
08	3410	N	3206	-0-	-204 B	-0-	3206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3326	N	3326	-0-	-0- B	-0-	3326	3			N	-0-					-0-
10	2906	N	2906	-0-	-0- B	-0-	2906	3			N	-0-					-0-
11	3090	N	2984	-0-	-106 B	-0-	2984	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
07	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
08	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
10	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
11	960	N	778	-0-	-182 B	-0-	778	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	84	-0-	-1026 B	-6274	84	3			N	-0-					-0-
07	930	N	1023	-0-	93 B	-6181	1023	3			N	-0-					-0-
08	806	N	703	-0-	-103 B	-6181	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6181																	
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
10	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
*11	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	125	-0-	-1135 B	-0-	125	3			N	-0-					-0-
07	2449	N	1998	-0-	-451 B	-0-	1998	3			N	-0-					-0-
08	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
10	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
*11	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	324	-0-	-1566 B	-0-	324	3			N	-0-					-0-
07	2604	N	2273	-0-	-331 B	-0-	2273	3			N	-0-					-0-
08	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
10	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
*11	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	373	-0-	-2777 B	-0-	373	3			N	-0-					-0-
07	3565	N	3155	-0-	-410 B	-0-	3155	3			N	-0-					-0-
08	3658	N	3617	-0-	-41 B	-0-	3617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-
10	3162	N	3065	-0-	-97 B	-0-	3065	3			N	-0-					-0-
11	3510	N	3329	-0-	-181 B	-0-	3329	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	N	1420	-0-	-1970 B	-0-	1420	3			N	-0-					-0-
07	4092	N	2890	-0-	-1202 B	-0-	2890	3			N	-0-					-0-
08	3658	N	3367	-0-	-291 B	-0-	3367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3031	N	3031	-0-	-0- B	-0-	3031	3			N	-0-					-0-
10	3311	N	3311	-0-	-0- B	-0-	3311	3			N	-0-					-0-
*11	3382	N	3382	-0-	-0- B	-0-	3382	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	334	-0-	-1376 B	-0-	334	3			N	-0-					-0-
07	2542	N	2155	-0-	-387 B	-0-	2155	3			N	-0-					-0-
08	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
10	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
*11	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	N	1582	-0-	-1988 B	-0-	1582	3			N	-0-					-0-
07	3813	N	2748	-0-	-1065 B	-0-	2748	3			N	-0-					-0-
08	3596	N	3245	-0-	-351 B	-0-	3245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
10	3203	N	3203	-0-	-0- B	-0-	3203	3			N	-0-					-0-
*11	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7792	-0-	4792 B	12863	7792	3			N	-0-					-0-
07	21224	R	8361	-0-	-12863 B	-0-	8361	3			N	-0-					-0-
08	8277	#	8004	-0-	-273 B	-273	8004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -273																	
09	8010	#	7664	-0-	-346 B	-619	7664	3			N	-0-					-0-
10	8370	#	6271	-0-	-2099 B	-2718	6271	3			N	-0-					-0-
11	8100	#	5933	-0-	-2167 B	-4885	5933	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6179	-0-	3179 B	6521	6179	3			N	-0-					-0-
07	12797	R	6276	-0-	-6521 B	-0-	6276	3			N	-0-					-0-
08	6076	R	6076	-0-	-0- B	-0-	6076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	#	5719	-0-	-461 B	-461	5719	3			N	-0-					-0-
10	6386	#	4137	-0-	-2249 B	-2710	4137	3			N	-0-					-0-
11	6180	#	6090	-0-	-90 B	-2800	6090	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	560	-0-	-1630 B	-0-	560	3			N	-0-					-0-
07	2666	N	703	-0-	-1963 B	-0-	703	3			N	-0-					-0-
08	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	6757	-0-	3757 B	3757	6757	3			N	-0-					-0-
10	3100	N	3993	-0-	893 B	4650	3993	3			N	-0-					-0-
*11	3000	N	5872	-0-	2872 B	7522	5872	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	37	-0-	-233 B	-0-	37	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	248	-0-	-1732 B	-0-	248	3			N	-0-					-0-
07	3100	N	3126	-0-	26 B	26	3126	3			N	-0-					-0-
08	2841	N	2815	-0-	-26 B	-0-	2815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-
10	3131	#	2375	-0-	-756 B	-756	2375	3			N	-0-					-0-
11	3030	#	2508	-0-	-522 B	-1278	2508	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	221	-0-	-1699 B	-0-	221	3			N	-0-					-0-
07	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
08	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
10	2914	N	2262	-0-	-652 B	-0-	2262	3			N	-0-					-0-
11	2400	N	2188	-0-	-212 B	-0-	2188	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	146	-0-	-934 B	-0-	146	3			N	-0-					-0-
07	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
08	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
11	1740	N	1621	-0-	-119 B	-0-	1621	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	838	-0-	-1052 B	-0-	838	3			N	-0-					-0-
07	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
08	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
10	2139	N	1996	-0-	-143 B	-0-	1996	3			N	-0-					-0-
11	2040	N	1881	-0-	-159 B	-0-	1881	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	91	-0-	-959 B	-0-	91	3			N	-0-					-0-
07	1147	N	757	-0-	-390 B	-0-	757	3			N	-0-					-0-
08	1054	N	1018	-0-	-36 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
*11	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	711	-0-	-2049 B	-0-	711	3			N	-0-					-0-
07	3286	N	516	-0-	-2770 B	-0-	516	3			N	-0-					-0-
08	4464	N	4464	-0-	-0- B	-0-	4464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
11	4320	N	809	-0-	-3511 B	-0-	809	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	147	-0-	-1143 B	-0-	147	3			N	-0-					-0-
07	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
08	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
10	1922	N	1520	-0-	-402 B	-0-	1520	3			N	-0-					-0-
11	1710	N	1459	-0-	-251 B	-0-	1459	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	203	-0-	-1477	B	-0-	203	3			N	-0-					-0-
07	2355	N	2355	-0-	-0-	B	-0-	2355	3			N	-0-					-0-
08	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2588	N	2588	-0-	-0-	B	-0-	2588	3			N	-0-					-0-
10	2356	N	2098	-0-	-258	B	-0-	2098	3			N	-0-					-0-
11	2310	N	2235	-0-	-75	B	-0-	2235	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	457	-0-	-2993	B	-0-	457	3			N	-0-					-0-
07	4216	N	2526	-0-	-1690	B	-0-	2526	3			N	-0-					-0-
08	4598	N	4598	-0-	-0-	B	-0-	4598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4690	N	4690	-0-	-0-	B	-0-	4690	3			N	-0-					-0-
10	3818	N	3818	-0-	-0-	B	-0-	3818	3			N	-0-					-0-
11	4440	N	4213	-0-	-227	B	-0-	4213	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39	B	-0-	21	3			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
08	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	120	N	41	-0-	-79	B	-0-	41	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	415	-0-	-2075	B	-0-	415	3			N	-0-					-0-
07	2542	N	452	-0-	-2090	B	-0-	452	3			N	-0-					-0-
08	2911	N	2911	-0-	-0-	B	-0-	2911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2476	N	2476	-0-	-0-	B	-0-	2476	3			N	-0-					-0-
10	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
11	2820	N	2174	-0-	-646	B	-0-	2174	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	N	561	-0-	-3999	B	-0-	561	3			N	-0-					-0-
07	5208	N	3310	-0-	-1898	B	-0-	3310	3			N	-0-					-0-
08	5652	N	5652	-0-	-0-	B	-0-	5652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5032	N	5032	-0-	-0-	B	-0-	5032	3			N	-0-					-0-
10	4753	N	4753	-0-	-0-	B	-0-	4753	3			N	-0-					-0-
11	5460	N	4917	-0-	-543	B	-0-	4917	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	302	-0-	-1138	B	-0-	302	3			N	-0-					-0-
07	1395	N	953	-0-	-442	B	-0-	953	3			N	-0-					-0-
08	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
10	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
11	1680	N	1596	-0-	-84	B	-0-	1596	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	450	-0-	-1110 B	-0-	450	3			N	-0-					-0-
07	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
08	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2657	N	2657	-0-	-0- B	-0-	2657	3			N	-0-					-0-
10	2883	N	1837	-0-	-1046 B	-0-	1837	3			N	-0-					-0-
11	2760	N	1636	-0-	-1124 B	-0-	1636	3			N	-0-					-0-
SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368																	
06	4110	N	584	-0-	-3526 B	-0-	584	3			N	-0-					-0-
07	5456	N	4026	-0-	-1430 B	-0-	4026	3			N	-0-					-0-
08	5890	N	4514	-0-	-1376 B	-0-	4514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5886	N	5886	-0-	-0- B	-0-	5886	3			N	-0-					-0-
10	4809	N	4809	-0-	-0- B	-0-	4809	3			N	-0-					-0-
*11	5131	N	5131	-0-	-0- B	-0-	5131	3			N	-0-					-0-
BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298																	
06	1860	N	206	-0-	-1654 B	-0-	206	3			N	-0-					-0-
07	1953	N	1391	-0-	-562 B	-0-	1391	3			N	-0-					-0-
08	1984	N	1963	-0-	-21 B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
10	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
*11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201																	
06	4050	N	488	-0-	-3562 B	-0-	488	3			N	-0-					-0-
07	4929	N	2403	-0-	-2526 B	-0-	2403	3			N	-0-					-0-
08	4934	N	4934	-0-	-0- B	-0-	4934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6139	N	6139	-0-	-0- B	-0-	6139	3			N	-0-					-0-
10	4486	N	4486	-0-	-0- B	-0-	4486	3			N	-0-					-0-
11	4770	N	4458	-0-	-312 B	-0-	4458	3			N	-0-					-0-
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256																	
06	3000	N	7717	-0-	4717 B	7456	7717	3			N	-0-					-0-
07	3100	N	7262	-0-	4162 B	11618	7262	3			N	-0-					-0-
08	18436	R	6818	-0-	-11618 B	-0-	6818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7710	#	6099	-0-	-1611 B	-1611	6099	3			N	-0-					-0-
10	7967	#	4815	-0-	-3152 B	-4763	4815	3			N	-0-					-0-
11	7710	#	5239	-0-	-2471 B	-7234	5239	3			N	-0-					-0-
BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318																	
06	2880	N	287	-0-	-2593 B	-0-	287	3			N	-0-					-0-
07	3782	N	2090	-0-	-1692 B	-0-	2090	3			N	-0-					-0-
08	3898	N	3898	-0-	-0- B	-0-	3898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-
10	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
11	3780	N	3518	-0-	-262 B	-0-	3518	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	N	368	-0-	-2752 B	-0-	368	3			N	-0-					-0-
07	4464	N	2501	-0-	-1963 B	-0-	2501	3			N	-0-					-0-
08	4772	N	4772	-0-	-0- B	-0-	4772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5351	N	5351	-0-	-0- B	-0-	5351	3			N	-0-					-0-
10	3252	N	3252	-0-	-0- B	-0-	3252	3			N	-0-					-0-
11	4620	N	3225	-0-	-1395 B	-0-	3225	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	N	124	-0-	-3896 B	-0-	124	3			N	-0-					-0-
07	4495	N	2457	-0-	-2038 B	-0-	2457	3			N	-0-					-0-
08	5041	N	5041	-0-	-0- B	-0-	5041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6067	N	6067	-0-	-0- B	-0-	6067	3			N	-0-					-0-
10	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
11	4890	N	4642	-0-	-248 B	-0-	4642	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3029	-0-	29 B	2893	3029	3			N	-0-					-0-
07	5084	#	710	-0-	-4374 B	-1481	710	3			N	-0-					-0-
08	5084	#	4316	-0-	-768 B	-2249	4316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2249																	
09	4920	#	3088	-0-	-1832 B	-4081	3088	3			N	-0-					-0-
10	5084	#	2210	-0-	-2874 B	-6955	2210	3			N	-0-					-0-
11	4920	#	2719	-0-	-2201 B	-9156	2719	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	N	488	-0-	-3562 B	-0-	488	3			N	-0-					-0-
07	4836	N	3209	-0-	-1627 B	-0-	3209	3			N	-0-					-0-
08	4867	N	3772	-0-	-1095 B	-0-	3772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5263	N	5263	-0-	-0- B	-0-	5263	3			N	-0-					-0-
10	4331	N	4331	-0-	-0- B	-0-	4331	3			N	-0-					-0-
*11	4732	N	4732	-0-	-0- B	-0-	4732	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	354	-0-	-576 B	-0-	354	3			N	-0-					-0-
07	1798	N	208	-0-	-1590 B	-0-	208	3			N	-0-					-0-
08	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
11	2160	N	1134	-0-	-1026 B	-0-	1134	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8610	#	6576	-0-	-2034 B	-3736	6576	3			N	-0-					-0-
07	8463	N	6111	-0-	-2352 B	-3736	6111	3			N	-0-					-0-
08	7688	N	5802	-0-	-1886 B	-3736	5802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3736																	
09	6570	N	4999	-0-	-1571 B	-3736	4999	3			N	-0-					-0-
10	6107	N	4300	-0-	-1807 B	-3736	4300	3			N	-0-					-0-
11	5610	N	5280	-0-	-330 B	-3736	5280	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3326	-0-	3326	B	13470	3326	3			N	-0-					-0-
07	0		2639	-0-	2639	B	16109	2639	3			N	-0-					-0-
08	0		2951	-0-	2951	B	19060	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 19060																		
09	22063	R	3003	-0-	-19060	B	-0-	3003	3			N	-0-					-0-
10	3596	#	2654	-0-	-942	B	-942	2654	3			N	-0-					-0-
11	3480	#	2290	-0-	-1190	B	-2132	2290	3			N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 09/11/2017 TOTAL DEPTH 3252 PERF. 3009 - 3252

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		2176	-0-	2176	B	2176	2176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2176																		
09	14B2 EXT		6408	-0-	6408	B	8584	6408	3			N	-0-					-0-
10	14B2 EXT		4456	-0-	4456	B	13040	4456	3			N	-0-					-0-
11	14B2 EXT		4296	-0-	4296	B	17336	4296	3			N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

06	0		3210	-0-	3210	B	13495	3210	3			N	-0-					-0-
07	0		3063	-0-	3063	B	16558	3063	3			N	-0-					-0-
08	0		8823	-0-	8823	B	25381	8823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25381																		
09	28576	R	3195	-0-	-25381	B	-0-	3195	3			N	-0-					-0-
10	3441	#	2667	-0-	-774	B	-774	2667	3			N	-0-					-0-
11	8550	#	2449	-0-	-6101	B	-6875	2449	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

06	1920	N	775	-0-	-1145 B	-0-	775	3			N	-0-					-0-
07	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
08	2263	N	2054	-0-	-209 B	-0-	2054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
10	2263	N	1742	-0-	-521 B	-0-	1742	3			N	-0-					-0-
11	1980	N	1976	-0-	-4 B	-0-	1976	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

06	1380	N	97	-0-	-1283 B	-0-	97	3			N	-0-					-0-
07	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
08	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
*11	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

06	3128	N	3128	-0-	-0- B	-0-	3128	3			N	-0-					-0-
07	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
08	3379	N	2013	-0-	-1366 B	-0-	2013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2791	-0-	-329 B	-0-	2791	3			N	-0-					-0-
10	2294	N	2205	-0-	-89 B	-0-	2205	3			N	-0-					-0-
*11	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	620	N	462	-0-	-158 B	-0-	462	2			N	-0-					-0-
08	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
11	600	N	492	-0-	-108 B	-0-	492	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	620	N	358	-0-	-262 B	-0-	358	2			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
11	600	N	561	-0-	-39 B	-0-	561	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	262	-0-	-368 B	-0-	262	2			N	-0-					-0-
07	1240	N	935	-0-	-305 B	-0-	935	2			N	-0-					-0-
08	1271	N	911	-0-	-360 B	-0-	911	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
10	930	N	162	-0-	-768 B	-0-	162	2			N	-0-					-0-
11	870	N	404	-0-	-466 B	-0-	404	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	N	1575	-0-	-2235 B	-0-	1575	2			N	-0-					-0-
07	7347	N	5613	-0-	-1734 B	-0-	5613	2			N	-0-					-0-
08	7533	N	5463	-0-	-2070 B	-0-	5463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5842	N	5842	-0-	-0- B	-0-	5842	2			N	-0-					-0-
10	5611	N	973	-0-	-4638 B	-0-	973	2			N	-0-					-0-
11	5280	N	2427	-0-	-2853 B	-0-	2427	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	641	-0-	-1009 B	-0-	641	2			N	-0-					-0-
07	3007	N	2771	-0-	-236 B	-0-	2771	2			N	-0-					-0-
08	3709	N	3709	-0-	-0- B	-0-	3709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4235	N	4235	-0-	-0- B	-0-	4235	2			N	-0-					-0-
10	2759	N	954	-0-	-1805 B	-0-	954	2			N	-0-					-0-
11	3600	N	1130	-0-	-2470 B	-0-	1130	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
08	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	81	-0-	-489 B	-0-	81	2			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	761	-0-	-499 B	-0-	761	3			N	-0-					-0-
07	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
*11	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	527	N	369	-0-	-158 B	-0-	369	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
*10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
11	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
07	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
08	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
10	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
*11	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
*11	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	520	-0-	-830 B	-0-	520	3			N	-0-					-0-
07	1798	N	1689	-0-	-109 B	-0-	1689	3			N	-0-					-0-
08	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
*11	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	846	-0-	-1404 B	-0-	846	3			N	-0-					-0-
07	2945	N	2837	-0-	-108 B	-0-	2837	3			N	-0-					-0-
08	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3230	-0-	230 B	230	3230	3			N	-0-					-0-
10	2986	N	2756	-0-	-230 B	-0-	2756	2			N	-0-					-0-
*11	3000	N	3015	-0-	15 B	15	3015	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	#	624	-0-	-2586 B	-3871	624	3			N	-0-					-0-
07	3317	#	1727	-0-	-1590 B	-5461	1727	3			N	-0-					-0-
08	3317	#	-0-	-0-	-3317 B	-8778					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8632 CANCELLED UNDERAGE -> -146																	
09	3210	#	2880	-0-	-330 B	-8962	2880	3			N	-0-					-0-
10	1736	N	1320	-0-	-416 B	-8962	1320	2			N	-0-					-0-
11	0	N	2691	-0-	2691 B	-6271	2691	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	730	-0-	-950 B	-0-	730	3			N	-0-					-0-
07	2263	N	2216	-0-	-47 B	-0-	2216	3			N	-0-					-0-
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
10	2201	N	2157	-0-	-44 B	-0-	2157	2			N	-0-					-0-
*11	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
07	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
08	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	1170	N	611	-0-	-559 B	-0-	611	2			N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
07	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
10	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
11	1560	N	993	-0-	-567 B	-0-	993	2			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
07	4237	N	4237	-0-	-0- B	-0-	4237	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
*11	4604	N	4604	-0-	-0- B	-0-	4604	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
07	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
10	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
11	2130	N	900	-0-	-1230 B	-0-	900	2			N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
08 14B2 EXT			665	-0-	665 B	665	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 665																	
09 14B2 EXT			785	-0-	785 B	1450	785	3			N	-0-					-0-
10 14B2 EXT			294	-0-	294 B	1744	294	2			N	-0-					-0-
11	0	N	635	-0-	635 B	2379	635	2			N	-0-					-0-

CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2402	N	2402	-0-	-0- B	-0-	2402	2			N	-0-					-0-
10	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
*11	2231	N	2231	-0-	-0- B	-0-	2231	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
10	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
*11	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
07	5793	N	5793	-0-	-0- B	-0-	5793	3			N	-0-					-0-
08	5431	N	5431	-0-	-0- B	-0-	5431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3203	N	3203	-0-	-0- B	-0-	3203	2			N	-0-					-0-
10	2240	N	2240	-0-	-0- B	-0-	2240	2			N	-0-					-0-
11	5250	N	3844	-0-	-1406 B	-0-	3844	2			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	#	123	-0-	-3417 B	-9180	123	3			N	-0-					-0-
07	3658	#	5365	-0-	1707 B	-7473	5365	3			N	-0-					-0-
08	3658	#	5158	-0-	1500 B	-5973	5158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5973																	
09	0	N	4275	-0-	4275 B	-1698	4275	2			N	-0-					-0-
10	0	N	501	-0-	501 B	-1197	501	2			N	-0-					-0-
11	4980	N	1765	-0-	-3215 B	-1197	1765	2			N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
07	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
08	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	1470	N	1015	-0-	-455 B	-0-	1015	2			N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
07	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
08	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2738	N	2738	-0-	-0- B	-0-	2738	2			N	-0-					-0-
10	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
11	2700	N	1649	-0-	-1051 B	-0-	1649	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
08	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1704	N	1704	-0-	-0- B	-0-	1704	2			N	-0-					-0-
10	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
*11	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
08	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1440	N	61	-0-	-1379 B	-0-	61	2			N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
08	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
11	2100	N	220	-0-	-1880 B	-0-	220	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	589	N	323	-0-	-266 B	-0-	323	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
*11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

06	2820	N	947	-0-	-1873 B	-0-	947	3			N	-0-					-0-
07	3813	N	3175	-0-	-638 B	-0-	3175	3			N	-0-					-0-
08	3999	N	-0-	-0-	-3999 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3412	N	3412	-0-	-0- B	-0-	3412	3			N	-0-					-0-
10	3162	N	3118	-0-	-44 B	-0-	3118	2			N	-0-					-0-
*11	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

06	2910	N	577	-0-	-2333 B	-0-	577	3			N	-0-					-0-
07	4649	N	4649	-0-	-0- B	-0-	4649	3			N	-0-					-0-
08	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3910	N	3910	-0-	-0- B	-0-	3910	3			N	-0-					-0-
10	4650	N	-0-	-0-	-4650 B	-0-					N	-0-					-0-
*11	4010	N	4010	-0-	-0- B	-0-	4010	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

06	690	N	166	-0-	-524 B	-0-	166	3			N	-0-					-0-
07	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
*11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	341	N	82	-0-	-259 B	-0-	82	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	518	-0-	-892 B	-0-	518	3			N	-0-					-0-
07	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
*11	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
10	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
*11	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	651	-0-	-1299 B	-0-	651	3			N	-0-					-0-
07	3875	N	126	-0-	-3749 B	-0-	126	3			N	-0-					-0-
08	3720	N	-0-	-0-	-3720 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	115	-0-	-575 B	-0-	115	3			N	-0-					-0-
07	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*11	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	69	-0-	-471 B	-0-	69	3			N	-0-					-0-
07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	453	-0-	-1377 B	-0-	453	3			N	-0-					-0-
07	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
10	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
*11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-
07	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
07	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
08	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	252	-0-	-288 B	-0-	252	3			N	-0-					-0-
07	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	229	-0-	-491 B	-0-	229	3			N	-0-					130
07	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					130
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					130
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					130

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	548	-0-	-502 B	-0-	548	3			N	-0-					-0-
07	1209	N	1202	-0-	-7 B	-0-	1202	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
*11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	143	-0-	-517 B	-0-	143	3			N	-0-					-0-
07	899	N	776	-0-	-123 B	-0-	776	3			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
10	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
*11	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	56	-0-	-124 B	-0-	56	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
10	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
*11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	261	-0-	-549 B	-0-	261	3			N	-0-					-0-
07	1116	N	1084	-0-	-32 B	-0-	1084	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
10	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
*11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	309	-0-	-2181 B	-0-	309	3			N	-0-					-0-
07	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
08	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
10	2759	N	2527	-0-	-232 B	-0-	2527	2			N	-0-					-0-
*11	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	3100	N	6197	-0-	3097 B	3097	6197	3			N	-0-					-0-
08	3097	N	-0-	-0-	-3097 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	4974	-0-	1974 B	1974	4974	3			N	-0-					-0-
10	6929	R	4955	-0-	-1974 B	-0-	4955	2			N	-0-					-0-
11	6000	#	4639	-0-	-1361 B	-1361	4639	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	1147	N	716	-0-	-431 B	-0-	716	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	23	-0-	-1477 B	-0-	23	3			N	-0-					-0-
07	2015	N	1553	-0-	-462 B	-0-	1553	3			N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
*11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	577	-0-	-1253 B	-0-	577	3			N	-0-					-0-
07	2790	N	2656	-0-	-134 B	-0-	2656	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
10	2937	N	2937	-0-	-0- B	-0-	2937	2			N	-0-					-0-
*11	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	30	-0-	-360 B	-0-	30	3			N	-0-					-0-
07	868	N	406	-0-	-462 B	-0-	406	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	100	-0-	-710 B	-0-	100	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	156	-0-	-1224 B	-0-	156	3			N	-0-					-0-
07	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
*11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4625	R	697	-0-	-3928 B	-0-	697	3			N	-0-					-0-
07	4867	#	3963	-0-	-904 B	-904	3963	3			N	-0-					-0-
08	4867	#	-0-	-0-	-4867 B	-5771					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5771																	
09	4710	#	3370	-0-	-1340 B	-7111	3370	3			N	-0-					-0-
10	4867	#	-0-	-0-	-4867 B	-11978					N	-0-					-0-
11	4710	#	3793	-0-	-917 B	-12895	3793	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	394	-0-	-566 B	-0-	394	3			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	338	-0-	-832 B	-0-	338	3			N	-0-					-0-
07	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
*11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	#	920	-0-	-3250 B	-605	920	3			N	-0-					-0-
07	4309	#	3357	-0-	-952 B	-1557	3357	3			N	-0-					-0-
08	4309	#	-0-	-0-	-4309 B	-5866					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5866																	
09	4170	#	2780	-0-	-1390 B	-7256	2780	3			N	-0-					-0-
10	4309	#	-0-	-0-	-4309 B	-11565					N	-0-					-0-
11	4170	#	2648	-0-	-1522 B	-13087	2648	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	336	-0-	-564 B	-0-	336	3			N	-0-					-0-
07	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	264	-0-	-1236 B	-0-	264	3			N	-0-					-0-
07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
*11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	189	-0-	-201 B	-0-	189	3			N	-0-					-0-
07	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
*11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	651	N	241	-0-	-410 B	-0-	241	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	403	N	84	-0-	-319 B	-0-	84	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
07	1736	N	838	-0-	-898	B	-0-	838	3			N	-0-					-0-
08	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
*11	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	103	-0-	-347	B	-0-	103	3			N	-0-					-0-
07	1209	N	1183	-0-	-26	B	-0-	1183	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
10	1178	N	787	-0-	-391	B	-0-	787	2			N	-0-					-0-
*11	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	79	-0-	-491	B	-0-	79	3			N	-0-					-0-
07	744	N	711	-0-	-33	B	-0-	711	3			N	-0-					-0-
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
*11	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		2503	-0-	2503	B	2503	2503	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	2503					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	2503					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	171	-0-	-1149	B	-0-	171	3			N	-0-					-0-
07	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
*11	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	S	172	-0-	-218	B	-0-	172	3			N	-0-					-0-
07	558	S	530	-0-	-28	B	-0-	530	3			N	-0-					-0-
08	465	S	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	496	S	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
10	527	S	-0-	-0-	-527	B	-0-					N	-0-					-0-
*11	510	S	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

06	690	N	79	-0-	-611	B	-0-	79	3			N	-0-					-0-
07	837	N	756	-0-	-81	B	-0-	756	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
10	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
*11	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
07	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
*11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

06	720	N	187	-0-	-533	B	-0-	187	3			N	-0-					-0-
07	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
*11	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	29	-0-	-211	B	-0-	29	3			N	-0-					-0-
07	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*11	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	57	-0-	-393	B	-0-	57	3		N	-0-			-0-
07	527	N	478	-0-	-49	B	-0-	478	3		N	-0-			-0-
08	496	N	-0-	-0-	-496	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	511	N	511	-0-	-0-	B	-0-	511	3		N	-0-			-0-
10	465	N	-0-	-0-	-465	B	-0-				N	-0-			-0-
*11	428	N	428	-0-	-0-	B	-0-	428	3		N	-0-			-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	190	-0-	-1490	B	-0-	190	3		N	-0-			-0-
07	2114	N	2114	-0-	-0-	B	-0-	2114	3		N	-0-			-0-
08	1736	N	-0-	-0-	-1736	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1816	N	1816	-0-	-0-	B	-0-	1816	3		N	-0-			-0-
10	2108	N	1919	-0-	-189	B	-0-	1919	2		N	-0-			-0-
*11	1771	N	1771	-0-	-0-	B	-0-	1771	3		N	-0-			-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	B	-0-				N	-0-			-0-
07	651	N	579	-0-	-72	B	-0-	579	3		N	-0-			-0-
08	310	N	-0-	-0-	-310	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	598	N	598	-0-	-0-	B	-0-	598	3		N	-0-			-0-
10	589	N	-0-	-0-	-589	B	-0-				N	-0-			-0-
*11	513	N	513	-0-	-0-	B	-0-	513	3		N	-0-			-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	-0-	-0-	-780	B	-0-				N	-0-			-0-
07	939	N	939	-0-	-0-	B	-0-	939	3		N	-0-			-0-
08	837	N	-0-	-0-	-837	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	834	N	834	-0-	-0-	B	-0-	834	3		N	-0-			-0-
10	930	N	-0-	-0-	-930	B	-0-				N	-0-			-0-
*11	807	N	807	-0-	-0-	B	-0-	807	3		N	-0-			-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	548	-0-	-562	B	-0-	548	3		N	-0-			-0-
07	1128	N	1128	-0-	-0-	B	-0-	1128	3		N	-0-			-0-
08	1116	N	-0-	-0-	-1116	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1069	N	1069	-0-	-0-	B	-0-	1069	3		N	-0-			-0-
10	1116	N	-0-	-0-	-1116	B	-0-				N	-0-			-0-
*11	1095	N	1095	-0-	-0-	B	-0-	1095	3		N	-0-			-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	B	-0-				N	-0-			-0-
07	1447	N	1447	-0-	-0-	B	-0-	1447	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1634	N	1634	-0-	-0-	B	-0-	1634	3		N	-0-			-0-
10	1457	N	-0-	-0-	-1457	B	-0-				N	-0-			-0-
*11	1422	N	1422	-0-	-0-	B	-0-	1422	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	775	N	219	-0-	-556 B	-0-	219	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
10	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
*11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	223	-0-	-197 B	-0-	223	3			N	-0-					-0-
07	930	N	887	-0-	-43 B	-0-	887	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
*11	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	1395	-0-	-2085 B	-0-	1395	3			N	-0-					-0-
07	3317	N	294	-0-	-3023 B	-0-	294	3			N	-0-					-0-
08	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-
07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
*11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1052	-0-	-178 B	-0-	1052	3			N	-0-					-0-
07	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
*11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	S	370	-0-	-350 B	-0-	370	3			N	-0-					-0-
07	775	S	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
08	775	S	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	S	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	775	S	-0-	-0-	-775 B	-0-					N	-0-					-0-
*11	736	S	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-
07	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	222	-0-	-438 B	-0-	222	3			N	-0-					-0-
07	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
*11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	28	-0-	-242 B	-0-	28	3			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
*11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	70	-0-	-3050 B	-7287	70	3			N	-0-					-0-
07	3224	#	2665	-0-	-559 B	-7846	2665	3			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-7846					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7332 CANCELLED UNDERAGE -> -514																	
09	60	N	2440	-0-	2380 B	-4952	2440	3			N	-0-					-0-
10	2666	N	-0-	-0-	-2666 B	-4952					N	-0-					-0-
11	0	N	2538	-0-	2538 B	-2414	2538	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	#	-0-	-0-	-5040 B	-5962					N	-0-					-0-
07	5394	#	5654	-0-	260 B	-5702	5654	3			N	-0-					-0-
08	2480	N	-0-	-0-	-2480 B	-5702					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5702																	
09	0	N	4588	-0-	4588 B	-1114	4588	3			N	-0-					-0-
10	5642	N	-0-	-0-	-5642 B	-1114					N	-0-					-0-
*11	3574	N	4688	-0-	1114 B	-0-	4688	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	996	-0-	-1224 B	-0-	996	3			N	-0-					-0-
07	2666	N	2467	-0-	-199 B	-0-	2467	3			N	-0-					-0-
08	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
10	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
*11	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	323	-0-	-2317 B	-0-	323	3			N	-0-					-0-
07	3379	N	3177	-0-	-202 B	-0-	3177	3			N	-0-					-0-
08	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
10	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-
*11	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1092	-0-	-1908 B	28	1092	3			N	-0-					-0-
07	3100	N	4744	-0-	1644 B	1672	4744	3			N	-0-					-0-
08	5022	#	-0-	-0-	-5022 B	-3350					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3350																	
09	4860	#	3098	-0-	-1762 B	-5112	3098	3			N	-0-					-0-
10	5022	#	-0-	-0-	-5022 B	-10134					N	-0-					-0-
11	4860	#	2496	-0-	-2364 B	-12498	2496	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	254	-0-	-286 B	-0-	254	3			N	-0-					-0-
07	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	27	-0-	-423 B	-0-	27	3			N	-0-					-0-
07	1426	N	431	-0-	-995 B	-0-	431	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	49	-0-	-431 B	-0-	49	3			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
10	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
*11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	61	-0-	-779 B	-0-	61	3			N	-0-					-0-
07	1364	N	1038	-0-	-326 B	-0-	1038	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
*11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	495	-0-	-135 B	-0-	495	3			N	-0-					-0-
07	1271	N	1081	-0-	-190 B	-0-	1081	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
*11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	575	-0-	-1015 B	-0-	575	3			N	-0-					-0-
07	2294	N	1633	-0-	-661 B	-0-	1633	3			N	-0-					-0-
08	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
*11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	793	-0-	-887 B	-0-	793	3			N	-0-					-0-
07	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
*11	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
07	1209	N	707	-0-	-502 B	-0-	707	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	868	N	531	-0-	-337 B	-0-	531	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*11	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	633	-0-	-927 B	-0-	633	3			N	-0-					-0-
07	1705	N	1497	-0-	-208 B	-0-	1497	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
10	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
*11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	1023	N	861	-0-	-162 B	-0-	861	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	868	N	424	-0-	-444 B	-0-	424	2			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	81	-0-	-729 B	-0-	81	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	920	-0-	-910 B	-0-	920	3			N	-0-					-0-
07	1953	N	1922	-0-	-31 B	-0-	1922	3			N	-0-					-0-
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
10	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
*11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		12	-0-	12 B	199	12	3			N	-0-					-0-
07	14B2 EXT		20	-0-	20 B	219	20	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	219					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 219																	
09	0	N	424	-0-	424 B	643	424	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	643					N	-0-					-0-
*11	708	N	65	-0-	-643 B	-0-	65	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2451	N	1021	-0-	-1430 B	-0-	1021	3			N	-0-					-0-
07	3100	N	5108	-0-	2008 B	2008	5108	3			N	-0-					-0-
08	6167	R	4159	-0-	-2008 B	-0-	4159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	#	3807	-0-	-573 B	-573	3807	3			N	-0-					-0-
10	5115	#	3768	-0-	-1347 B	-1920	3768	3			N	-0-					-0-
11	4950	#	3010	-0-	-1940 B	-3860	3010	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1033	-0-	-887 B	-0-	1033	3			N	-0-					-0-
07	2356	N	2188	-0-	-168 B	-0-	2188	3			N	-0-					-0-
08	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
10	2201	N	2141	-0-	-60 B	-0-	2141	2			N	-0-					-0-
*11	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	55	-0-	-185 B	-0-	55	3			N	-0-					-0-
07	279	N	128	-0-	-151 B	-0-	128	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
10	2362	N	2362	-0-	-0- B	-0-	2362	2			N	-0-					-0-
*11	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	347	-0-	-463 B	-0-	347	3			N	-0-					-0-
07	899	N	753	-0-	-146 B	-0-	753	3			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
*11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	261	-0-	-339 B	-0-	261	3			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	168	-0-	-162 B	-0-	168	3		N	-0-			-0-
07	620	N	557	-0-	-63 B	-0-	557	3		N	-0-			-0-
08	434	N	-0-	-0-	-434 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	559	N	559	-0-	-0- B	-0-	559	3		N	-0-			-0-
10	558	N	-0-	-0-	-558 B	-0-				N	-0-			-0-
*11	514	N	514	-0-	-0- B	-0-	514	3		N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	-0-	-0-	-390 B	-0-				N	-0-			-0-
07	683	N	683	-0-	-0- B	-0-	683	3		N	-0-			-0-
08	372	N	-0-	-0-	-372 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	600	N	600	-0-	-0- B	-0-	600	3		N	-0-			-0-
10	682	N	-0-	-0-	-682 B	-0-				N	-0-			-0-
*11	604	N	604	-0-	-0- B	-0-	604	3		N	-0-			-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		90	-0-	90 B	90	90	3		N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	90				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	90				N	-0-			-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	N	160	-0-	-1970 B	-0-	160	3		N	-0-			-0-
07	2108	N	1903	-0-	-205 B	-0-	1903	3		N	-0-			-0-
08	2046	N	-0-	-0-	-2046 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1671	N	1671	-0-	-0- B	-0-	1671	3		N	-0-			-0-
10	1891	N	-0-	-0-	-1891 B	-0-				N	-0-			-0-
*11	1840	N	1840	-0-	-0- B	-0-	1840	3		N	-0-			-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	307	-0-	-1013 B	-0-	307	3		N	-0-			-0-
07	1704	N	1704	-0-	-0- B	-0-	1704	3		N	-0-			-0-
08	1364	N	-0-	-0-	-1364 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1309	N	1309	-0-	-0- B	-0-	1309	3		N	-0-			-0-
10	1705	N	-0-	-0-	-1705 B	-0-				N	-0-			-0-
*11	1294	N	1294	-0-	-0- B	-0-	1294	3		N	-0-			-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	351	-0-	-1629 B	-0-	351	3			N	-0-					-0-
07	2542	N	2522	-0-	-20 B	-0-	2522	3			N	-0-					-0-
08	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
10	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
*11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	561	-0-	-429 B	-0-	561	3			N	-0-					-0-
07	3100	N	3174	-0-	74 B	74	3174	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
10	3162	#	-0-	-0-	-3162 B	-3162					N	-0-					-0-
11	3060	#	2971	-0-	-89 B	-3251	2971	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	446	-0-	-574 B	-0-	446	3			N	-0-					-0-
07	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
10	1116	N	1084	-0-	-32 B	-0-	1084	2			N	-0-					-0-
*11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	188	-0-	-952 B	-0-	188	3			N	-0-					-0-
07	2759	N	1973	-0-	-786 B	-0-	1973	3			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
10	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
*11	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	#	670	-0-	-2660 B	-7656	670	3			N	-0-					-0-
07	3441	#	2487	-0-	-954 B	-8610	2487	3			N	-0-					-0-
08	2263	N	-0-	-0-	-2263 B	-8610					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7289 CANCELLED UNDERAGE -> -1321																	
09	660	N	2212	-0-	1552 B	-5737	2212	3			N	-0-					-0-
10	2480	N	-0-	-0-	-2480 B	-5737					N	-0-					-0-
11	0	N	2188	-0-	2188 B	-3549	2188	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	751	-0-	-1979 B	-0-	751	3			N	-0-					-0-
07	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-
08	3131	N	-0-	-0-	-3131 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
10	4805	N	-0-	-0-	-4805 B	-0-					N	-0-					-0-
*11	4069	N	4069	-0-	-0- B	-0-	4069	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	#	524	-0-	-7336 B	-22813	524	3			N	-0-					-0-
07	8122	#	4445	-0-	-3677 B	-26490	4445	3			N	-0-					-0-
08	4278	N	-0-	-0-	-4278 B	-26490					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22766 CANCELLED UNDERAGE -> -3724																	
09	510	N	5962	-0-	5452 B	-17314	5962	3			N	-0-					-0-
10	4433	N	-0-	-0-	-4433 B	-17314					N	-0-					-0-
11	0	N	5143	-0-	5143 B	-12171	5143	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	#	859	-0-	-5261 B	-14465	859	3			N	-0-					-0-
07	6324	#	5281	-0-	-1043 B	-15508	5281	3			N	-0-					-0-
08	6138	#	-0-	-0-	-6138 B	-21646					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -19851 CANCELLED UNDERAGE -> -1795																	
09	870	N	5040	-0-	4170 B	-15681	5040	3			N	-0-					-0-
10	5270	N	-0-	-0-	-5270 B	-15681					N	-0-					-0-
11	0	N	4051	-0-	4051 B	-11630	4051	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	#	85	-0-	-8795 B	-15436	85	3			N	-0-					-0-
07	9176	#	6794	-0-	-2382 B	-17818	6794	3			N	-0-					-0-
08	9176	#	-0-	-0-	-9176 B	-26994					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -26994																	
09	8430	#	5635	-0-	-2795 B	-29789	5635	3			N	-0-					-0-
10	6789	N	-0-	-0-	-6789 B	-29789					N	-0-					-0-
11	0	N	6178	-0-	6178 B	-23611	6178	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	992	N	45	-0-	-947 B	-0-	45	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	47	-0-	-253 B	-0-	47	3			N	-0-					-0-
07	682	N	447	-0-	-235 B	-0-	447	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
*11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	682	N	427	-0-	-255 B	-0-	427	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*11	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	16	-0-	-374 B	-0-	16	3			N	-0-					-0-
07	992	N	238	-0-	-754 B	-0-	238	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	492	-0-	-558 B	-0-	492	3			N	-0-					-0-
07	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
10	1209	N	1088	-0-	-121 B	-0-	1088	2			N	-0-					-0-
*11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	24	-0-	-306 B	-0-	24	3			N	-0-					-0-
07	930	N	207	-0-	-723 B	-0-	207	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*11	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	939	-0-	-2151 B	-0-	939	3			N	-0-					-0-
07	3410	N	939	-0-	-2471 B	-0-	939	3			N	-0-					-0-
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*11	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	195	-0-	-255 B	-0-	195	3			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	37	-0-	-563 B	-0-	37	3			N	-0-					-0-
07	1519	N	1235	-0-	-284 B	-0-	1235	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
10	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
*11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	177	-0-	177 B	177	177	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	177					N	-0-					-0-
*11	203	N	26	-0-	-177 B	-0-	26	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	558	N	135	-0-	-423 B	-0-	135	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	37	-0-	-143 B	-0-	37	3			N	-0-					-0-
07	465	N	352	-0-	-113 B	-0-	352	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	451	-0-	-1139 B	-0-	451	3			N	-0-					-0-
07	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
10	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
*11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	564	-0-	-1476 B	-0-	564	3			N	-0-					-0-
07	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
08	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
10	2356	N	2200	-0-	-156 B	-0-	2200	2			N	-0-					-0-
*11	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	81	-0-	-759 B	-0-	81	3			N	-0-					-0-
07	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
*11	3000	N	6046	-0-	3046 B	3046	6046	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1470	-0-	-570 B	-0-	1470	3			N	-0-					-0-
07	3100	N	3401	-0-	301 B	301	3401	3			N	-0-					-0-
08	3596	#	-0-	-0-	-3596 B	-3295					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3295																	
09	3480	#	3104	-0-	-376 B	-3671	3104	3			N	-0-					-0-
10	3596	#	-0-	-0-	-3596 B	-7267					N	-0-					-0-
11	3480	#	2767	-0-	-713 B	-7980	2767	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	358	-0-	-392	B	-0-	358	3			N	-0-					-0-
07	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
08	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891	B	-0-					N	-0-					-0-
*11	3000	N	3300	-0-	300	B	300	3300	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1228	N	1223	-0-	-5	B	-0-	1223	3			N	-0-					-0-
07	2842	N	2842	-0-	-0-	B	-0-	2842	3			N	-0-					-0-
08	3100	N	-0-	-0-	-3100	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2224	N	2224	-0-	-0-	B	-0-	2224	3			N	-0-					-0-
10	2852	N	-0-	-0-	-2852	B	-0-					N	-0-					-0-
*11	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	#	317	-0-	-4993	B	-10287	317	3			N	-0-					-0-
07	5487	#	4310	-0-	-1177	B	-11464	4310	3			N	-0-					-0-
08	5301	#	-0-	-0-	-5301	B	-16765					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -16765																		
09	4440	#	3058	-0-	-1382	B	-18147	3058	3			N	-0-					-0-
10	4309	N	-0-	-0-	-4309	B	-18147					N	-0-					-0-
11	0	N	2524	-0-	2524	B	-15623	2524	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	508	-0-	-542	B	-0-	508	3			N	-0-					-0-
07	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
08	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
10	2015	N	-0-	-0-	-2015	B	-0-					N	-0-					-0-
*11	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	294	-0-	-1116	B	-0-	294	3			N	-0-					-0-
07	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
*11	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	744	N	211	-0-	-533 B	-0-	211	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
*11	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	77	-0-	-793 B	-0-	77	3			N	-0-					-0-
07	2356	N	1421	-0-	-935 B	-0-	1421	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
10	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
*11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	930	N	569	-0-	-361 B	-0-	569	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	159	-0-	-531 B	-0-	159	3			N	-0-					-0-
07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-
07	2728	N	1677	-0-	-1051 B	-0-	1677	3			N	-0-					-0-
08	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
*11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	915	-0-	-1395 B	-0-	915	3			N	-0-					-0-
07	2573	N	2232	-0-	-341 B	-0-	2232	3			N	-0-					-0-
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
10	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
*11	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
10	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
*11	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	50	-0-	-400 B	-0-	50	3			N	-0-					-0-
07	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	25	-0-	-365 B	-0-	25	3			N	-0-					-0-
07	961	N	596	-0-	-365 B	-0-	596	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
*11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
07	2232	N	377	-0-	-1855 B	-0-	377	3			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*11	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	279	N	12	-0-	-267 B	-0-	12	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	806	N	397	-0-	-409 B	-0-	397	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
10	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
*11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	197	-0-	-523 B	-0-	197	3			N	-0-					-0-
07	806	N	741	-0-	-65 B	-0-	741	3			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
*11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	48	-0-	-252 B	-0-	48	3			N	-0-					-0-
07	775	N	192	-0-	-583 B	-0-	192	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	775	N	455	-0-	-320 B	-0-	455	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	408	-0-	-912 B	-0-	408	3			N	-0-					-0-
07	2480	N	1012	-0-	-1468 B	-0-	1012	3			N	-0-					-0-
08	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
*11	3000	N	3054	-0-	54 B	54	3054	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	190	-0-	-800 B	-0-	190	3			N	-0-					-0-
07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
*11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	603	-0-	-567 B	-0-	603	3			N	-0-					-0-
07	2356	N	1580	-0-	-776 B	-0-	1580	3			N	-0-					-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
*11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	#	642	-0-	-2898 B	-7227	642	3			N	-0-					-0-
07	3658	#	2409	-0-	-1249 B	-8476	2409	3			N	-0-					-0-
08	3224	#	-0-	-0-	-3224 B	-11700					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11131 CANCELLED UNDERAGE -> -569																	
09	630	N	2063	-0-	1433 B	-9698	2063	3			N	-0-					-0-
10	2418	N	-0-	-0-	-2418 B	-9698					N	-0-					-0-
11	0	N	1993	-0-	1993 B	-7705	1993	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	181	-0-	-2309 B	-0-	181	3			N	-0-					-0-
07	2325	N	2286	-0-	-39 B	-0-	2286	3			N	-0-					-0-
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
10	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
*11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	496	N	170	-0-	-326 B	-0-	170	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		10001	-0-	10001 B	20089	10001	3			N	-0-					-0-
07	14B2 EXT		9150	-0-	9150 B	29239	9150	3			N	-0-					-0-
08	14B2 EXT		7863	-0-	7863 B	37102	7863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 37102																	
09	0	N	8351	-0-	8351 B	45453	8351	3			N	-0-					-0-
10	0	N	7115	-0-	7115 B	52568	7115	3			N	-0-					-0-
*11	58854	N	6286	-0-	-52568 B	-0-	6286	3			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	13	-0-	-197 B	-0-	13	3			N	-0-					-0-
07	558	N	200	-0-	-358 B	-0-	200	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
*11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	398	-0-	-1612 B	-0-	398	3			N	-0-					-0-
07	2170	N	2098	-0-	-72 B	-0-	2098	3			N	-0-					-0-
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
*11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-
07	2480	N	2454	-0-	-26 B	-0-	2454	3			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
10	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
*11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	992	N	440	-0-	-552 B	-0-	440	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	620	N	198	-0-	-422 B	-0-	198	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	528	-0-	-2052 B	-0-	528	3			N	-0-					-0-
07	2945	N	2705	-0-	-240 B	-0-	2705	3			N	-0-					-0-
08	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
10	2758	N	2758	-0-	-0- B	-0-	2758	2			N	-0-					-0-
*11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	415	-0-	-1595 B	-0-	415	3			N	-0-					-0-
07	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
08	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
10	2480	N	2312	-0-	-168 B	-0-	2312	2			N	-0-					-0-
*11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	1147	N	814	-0-	-333 B	-0-	814	3			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
*11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
07	3255	#	2444	-0-	-811 B	-811	2444	3			N	-0-					-0-
08	3255	#	-0-	-0-	-3255 B	-4066					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4066																	
09	3150	#	2468	-0-	-682 B	-4748	2468	3			N	-0-					-0-
10	3255	#	-0-	-0-	-3255 B	-8003					N	-0-					-0-
11	3150	#	2576	-0-	-574 B	-8577	2576	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	127	-0-	-2543 B	-0-	127	3			N	-0-					-0-
07	2697	N	510	-0-	-2187 B	-0-	510	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*11	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		688	-0-	688 B	688	688	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	688					N	-0-					-0-
11	0	N	575	-0-	575 B	1263	575	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	613	-0-	-1607 B	-0-	613	3			N	-0-					-0-
07	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
08	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
10	2666	N	1941	-0-	-725 B	-0-	1941	2			N	-0-					-0-
*11	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	399	-0-	-261 B	-0-	399	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	1085	N	731	-0-	-354 B	-0-	731	2			N	-0-					-0-
*11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	2046	N	754	-0-	-1292 B	-0-	754	3			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
*11	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
07	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
*11	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
07	3100	N	3318	-0-	218 B	218	3318	3			N	-0-					-0-
08	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
10	3317	#	-0-	-0-	-3317 B	-3317					N	-0-					-0-
11	3210	#	2309	-0-	-901 B	-4218	2309	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	551	-0-	-1699 B	-0-	551	3			N	-0-					-0-
07	3658	N	2341	-0-	-1317 B	-0-	2341	3			N	-0-					-0-
08	3410	N	-0-	-0-	-3410 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3553	N	3553	-0-	-0- B	-0-	3553	3			N	-0-					-0-
10	3312	N	3312	-0-	-0- B	-0-	3312	2			N	-0-					-0-
*11	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	257	-0-	-253 B	-0-	257	3			N	-0-					-0-
07	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	682	N	256	-0-	-426 B	-0-	256	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
*11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	322	-0-	-2258 B	-0-	322	3			N	-0-					-0-
07	2697	N	2653	-0-	-44 B	-0-	2653	3			N	-0-					-0-
08	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
10	2666	N	2660	-0-	-6 B	-0-	2660	2			N	-0-					-0-
*11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	430	-0-	-470 B	-0-	430	3			N	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
10	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
*11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	527	N	254	-0-	-273 B	-0-	254	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	N	-0-	-0-	-3960 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
10	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
*11	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	21	-0-	-249 B	-0-	21	3			N	-0-					-0-
07	713	N	446	-0-	-267 B	-0-	446	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	139	-0-	-881 B	-0-	139	3			N	-0-					-0-
07	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
10	1271	N	1121	-0-	-150 B	-0-	1121	2			N	-0-					-0-
*11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	222	-0-	-1548 B	-0-	222	3			N	-0-					-0-
07	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
08	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
10	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
*11	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	455	-0-	-385 B	-0-	455	3			N	-0-					-0-
07	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
*11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	274	-0-	-1316 B	-0-	274	3			N	-0-					-0-
07	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
08	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
*11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	S	230	-0-	-220 B	-0-	230	3			N	-0-					-0-
07	511	S	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
08	465	S	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	S	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	496	S	-0-	-0-	-496 B	-0-					N	-0-					-0-
*11	423	S	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
08	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	155	-0-	-1075 B	-0-	155	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	184	-0-	-416 B	-0-	184	3			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	32	-0-	-148 B	-0-	32	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	32	-0-	-928 B	-0-	32	3			N	-0-					-0-
07	744	N	81	-0-	-663 B	-0-	81	3			N	-0-					-0-
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	S	-0-	-0-	-3480 B	-0-					N	-0-					-0-
07	1922	S	587	-0-	-1335 B	-0-	587	3			N	-0-					-0-
08	217	S	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3447	S	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
10	874	S	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
*11	1072	S	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	89	-0-	-691 B	-0-	89	3			N	-0-					-0-
07	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
10	899	N	810	-0-	-89 B	-0-	810	2			N	-0-					-0-
*11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	603	-0-	-237 B	-0-	603	3			N	-0-					-0-
07	930	N	588	-0-	-342 B	-0-	588	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
10	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
*11	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	176	-0-	-2134 B	-0-	176	3			N	-0-					-0-
07	2945	N	2782	-0-	-163 B	-0-	2782	3			N	-0-					-0-
08	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
10	2790	N	2036	-0-	-754 B	-0-	2036	2			N	-0-					-0-
*11	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	149	-0-	-421 B	-0-	149	3			N	-0-					-0-
07	1240	N	878	-0-	-362 B	-0-	878	3			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
*11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	564	-0-	-576 B	-0-	564	3			N	-0-					-0-
07	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	439	-0-	-131 B	-0-	439	3			N	-0-					-0-
10	1178	N	155	-0-	-1023 B	-0-	155	2			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	382	-0-	-1508 B	-0-	382	3			N	-0-					-0-
07	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
08	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	4487	-0-	1487 B	1487	4487	3			N	-0-					-0-
10	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
*11	3000	N	3917	-0-	917 B	917	3917	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	N	1213	-0-	-3167 B	-0-	1213	3			N	-0-					-0-
07	6293	N	3077	-0-	-3216 B	-0-	3077	3			N	-0-					-0-
08	5704	N	-0-	-0-	-5704 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5853	N	5853	-0-	-0- B	-0-	5853	3			N	-0-					-0-
10	4246	N	4246	-0-	-0- B	-0-	4246	2			N	-0-					-0-
*11	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	140	-0-	-130 B	-0-	140	3			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
*11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	2170	N	1372	-0-	-798 B	-0-	1372	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
*11	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	16	-0-	-164 B	-0-	16	3			N	-0-					-0-
07	496	N	120	-0-	-376 B	-0-	120	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	465	N	248	-0-	-217 B	-0-	248	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	108	-0-	-1092 B	-0-	108	3			N	-0-					-0-
07	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
*11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	275	-0-	-175 B	-0-	275	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	915	-0-	-1665 B	-0-	915	3			N	-0-					-0-
07	3999	N	2985	-0-	-1014 B	-0-	2985	3			N	-0-					-0-
08	3782	N	-0-	-0-	-3782 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3659	N	3659	-0-	-0- B	-0-	3659	3			N	-0-					-0-
10	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
*11	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	188	-0-	-622 B	-0-	188	3			N	-0-					-0-
07	1271	N	948	-0-	-323 B	-0-	948	3			N	-0-					-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	376	-0-	-404 B	-0-	376	3			N	-0-					-0-
07	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
08	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	236	-0-	-2284 B	-0-	236	3			N	-0-					-0-
07	2821	N	2706	-0-	-115 B	-0-	2706	3			N	-0-					-0-
08	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
10	2697	N	-0-	-0-	-2697 B	-0-					N	-0-					-0-
*11	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	#	40	-0-	-3890	B	-1576	40	3			N	-0-					-0-
07	4247	#	3193	-0-	-1054	B	-2630	3193	3			N	-0-					-0-
08	4247	#	-0-	-0-	-4247	B	-6877					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6877																		
09	4110	#	2848	-0-	-1262	B	-8139	2848	3			N	-0-					-0-
10	4247	#	-0-	-0-	-4247	B	-12386					N	-0-					-0-
11	4110	#	2926	-0-	-1184	B	-13570	2926	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2856	N	2856	-0-	-0-	B	-0-	2856	3			N	-0-					-0-
10	3100	N	3817	-0-	717	B	717	3817	2			N	-0-					-0-
*11	3000	N	2824	-0-	-176	B	541	2824	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	49	-0-	-551	B	-0-	49	3			N	-0-					-0-
07	1643	N	741	-0-	-902	B	-0-	741	3			N	-0-					-0-
08	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	B	-0-	1265	2			N	-0-					-0-
*11	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
07	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
*11	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	628	-0-	-932	B	-0-	628	3			N	-0-					-0-
07	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-
08	1488	N	-0-	-0-	-1488	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
*11	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	341	-0-		-559 B	-0-	341	3			N	-0-					-0-
07	1147	N	1124	-0-		-23 B	-0-	1124	3			N	-0-					-0-
08	1116	N	-0-	-0-		-1116 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1204	N	1204	-0-		-0- B	-0-	1204	3			N	-0-					-0-
10	1116	N	1008	-0-		-108 B	-0-	1008	2			N	-0-					-0-
*11	1122	N	1122	-0-		-0- B	-0-	1122	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	#	-0-	-0-		-3510 B	-3510					N	-0-					-0-
07	3627	#	-0-	-0-		-3627 B	-7137					N	-0-					-0-
08	3627	#	-0-	-0-		-3627 B	-10764					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10764																		
09	3510	#	1520	-0-		-1990 B	-12754	1520	3			N	-0-					-0-
10	3627	#	-0-	-0-		-3627 B	-16381					N	-0-					-0-
11	3510	#	1930	-0-		-1580 B	-17961	1930	3			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	657	-0-		-2763 B	-2763	657	3			N	-0-					-0-
07	3534	#	796	-0-		-2738 B	-5501	796	3			N	-0-					-0-
08	3534	#	-0-	-0-		-3534 B	-9035					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9035																		
09	3420	#	-0-	-0-		-3420 B	-12455					N	-0-					-0-
10	3534	#	-0-	-0-		-3534 B	-15989					N	-0-					-0-
11	0	N	2937	-0-		2937 B	-13052	2937	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	49	-0-		-521 B	-0-	49	3			N	-0-					-0-
07	1457	N	681	-0-		-776 B	-0-	681	3			N	-0-					-0-
08	651	N	-0-	-0-		-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1247	N	1247	-0-		-0- B	-0-	1247	3			N	-0-					-0-
10	682	N	-0-	-0-		-682 B	-0-					N	-0-					-0-
*11	939	N	939	-0-		-0- B	-0-	939	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-		-510 B	-0-					N	-0-					-0-
07	1674	N	458	-0-		-1216 B	-0-	458	3			N	-0-					-0-
08	837	N	-0-	-0-		-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1392	N	1392	-0-		-0- B	-0-	1392	3			N	-0-					-0-
10	465	N	-0-	-0-		-465 B	-0-					N	-0-					-0-
*11	1064	N	1064	-0-		-0- B	-0-	1064	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-		-1080 B	-0-					N	-0-					-0-
07	2015	N	-0-	-0-		-2015 B	-0-					N	-0-					-0-
08	2108	N	-0-	-0-		-2108 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1731	N	1731	-0-		-0- B	-0-	1731	3			N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*11	69	N	69	-0-		-0- B	-0-	69	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	116	-0-	-874 B	-0-	116	3			N	-0-					-0-
07	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
*11	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	603	-0-	-327 B	-0-	603	3			N	-0-					-0-
07	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
10	1054	N	906	-0-	-148 B	-0-	906	2			N	-0-					-0-
*11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	N	1202	-0-	-3598 B	-0-	1202	3			N	-0-					-0-
07	6324	N	3991	-0-	-2333 B	-0-	3991	3			N	-0-					-0-
08	5766	N	-0-	-0-	-5766 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6086	N	6086	-0-	-0- B	-0-	6086	3			N	-0-					-0-
10	4122	N	4122	-0-	-0- B	-0-	4122	2			N	-0-					-0-
*11	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	671	-0-	-2629 B	-2629	671	3			N	-0-					-0-
07	3596	#	885	-0-	-2711 B	-5340	885	3			N	-0-					-0-
08	3596	#	-0-	-0-	-3596 B	-8936					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8936																	
09	3480	#	-0-	-0-	-3480 B	-12416					N	-0-					-0-
10	3596	#	-0-	-0-	-3596 B	-16012					N	-0-					-0-
11	3480	#	-0-	-0-	-3480 B	-19492					N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	713	N	418	-0-	-295 B	-0-	418	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	119	-0-	-361 B	-0-	119	3			N	-0-					-0-
07	1178	N	1004	-0-	-174 B	-0-	1004	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	868	N	475	-0-	-393 B	-0-	475	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

06	240	N	5	-0-	-235 B	-0-	5	3			N	-0-					-0-
07	868	N	507	-0-	-361 B	-0-	507	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*11	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

06	690	N	442	-0-	-248 B	-0-	442	3			N	-0-					-0-
07	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
*11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

06	1080	N	265	-0-	-815 B	-0-	265	3			N	-0-					-0-
07	1147	N	1076	-0-	-71 B	-0-	1076	3			N	-0-					-0-
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
10	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-
*11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	8	-0-	-112 B	-0-	8	3			N	-0-					-0-
07	434	N	71	-0-	-363 B	-0-	71	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	961	N	541	-0-	-420 B	-0-	541	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	620	N	61	-0-	-559 B	-0-	61	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	744	N	204	-0-	-540 B	-0-	204	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	19	-0-	-251 B	-0-	19	3			N	-0-					-0-
07	713	N	471	-0-	-242 B	-0-	471	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	494	-0-	-976 B	-0-	494	3			N	-0-					-0-
07	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
08	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
10	1705	N	1551	-0-	-154 B	-0-	1551	2			N	-0-					-0-
*11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	308	-0-	-952 B	-0-	308	3			N	-0-					-0-
07	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
10	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
*11	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	309	-0-	-231 B	-0-	309	3			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	40	-0-	-320 B	-0-	40	3			N	-0-					-0-
07	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	303	-0-	-2277 B	-0-	303	3			N	-0-					-0-
07	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
08	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
10	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
*11	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	177	-0-	-1263 B	-0-	177	3			N	-0-					-0-
07	1829	N	1774	-0-	-55 B	-0-	1774	3			N	-0-					-0-
08	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
*11	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	129	-0-	-801 B	-0-	129	3			N	-0-					-0-
07	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
*11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	159	-0-	-351 B	-0-	159	3			N	-0-					-0-
07	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	367	-0-	-1253 B	-0-	367	3			N	-0-					-0-
07	2635	N	2068	-0-	-567 B	-0-	2068	3			N	-0-					-0-
08	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
10	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
*11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	290	-0-	-790 B	-0-	290	3			N	-0-					-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
10	1426	N	1334	-0-	-92 B	-0-	1334	2			N	-0-					-0-
*11	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	119	-0-	-751 B	-0-	119	3			N	-0-					-0-
07	1147	N	867	-0-	-280 B	-0-	867	3			N	-0-					-0-
08	992	N	18	-0-	-974 B	-0-	18	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
10	868	N	26	-0-	-842 B	-0-	26	1			N	-0-					-0-
*11	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	326	-0-	-424 B	-0-	326	3			N	-0-					-0-
07	930	N	798	-0-	-132 B	-0-	798	3			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
10	806	N	431	-0-	-375 B	-0-	431	2			N	-0-					-0-
*11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	58	-0-	-422 B	-0-	58	3			N	-0-					-0-
07	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
10	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
*11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	21	-0-	-309 B	-0-	21	3			N	-0-					-0-
07	713	N	346	-0-	-367 B	-0-	346	3			N	-0-					-0-
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
10	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
*11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	150	-0-	-120 B	-0-	150	3			N	-0-					-0-
07	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	181	-0-	-269 B	-0-	181	3			N	-0-					-0-
07	713	N	219	-0-	-494 B	-0-	219	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	32	-0-	-448 B	-0-	32	3			N	-0-					-0-
07	1240	N	716	-0-	-524 B	-0-	716	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	149	-0-	-1021 B	-0-	149	3			N	-0-					-0-
07	1364	N	1290	-0-	-74 B	-0-	1290	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
10	1302	N	1276	-0-	-26 B	-0-	1276	2			N	-0-					-0-
*11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	251	-0-	-289 B	-0-	251	3			N	-0-					-0-
07	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	101	-0-	-829 B	-0-	101	3			N	-0-					-0-
07	1116	N	522	-0-	-594 B	-0-	522	3			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	224	-0-	-706	B	-0-	224	3			N	-0-					-0-
07	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
08	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
*11	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1097	-0-	-733	B	-0-	1097	3			N	-0-					-0-
07	1891	N	1143	-0-	-748	B	-0-	1143	3			N	-0-					-0-
08	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
10	1707	N	1707	-0-	-0-	B	-0-	1707	2			N	-0-					-0-
*11	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	385	-0-	-455	B	-0-	385	3			N	-0-					-0-
07	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
08	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
10	775	N	713	-0-	-62	B	-0-	713	2			N	-0-					-0-
*11	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	334	-0-	-176	B	-0-	334	3			N	-0-					-0-
07	1023	N	295	-0-	-728	B	-0-	295	3			N	-0-					-0-
08	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	77	-0-	-253	B	-0-	77	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
*11	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	395	-0-	-1105 B	-0-	395	3			N	-0-					-0-
07	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
*11	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
10	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
*11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	17	-0-	-343 B	-0-	17	3			N	-0-					-0-
07	868	N	675	-0-	-193 B	-0-	675	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	355	-0-	-2795 B	-0-	355	3			N	-0-					-0-
07	3647	N	3647	-0-	-0- B	-0-	3647	3			N	-0-					-0-
08	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
10	3658	N	3463	-0-	-195 B	-0-	3463	2			N	-0-					-0-
*11	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	89	-0-	-751 B	-0-	89	3			N	-0-					-0-
07	961	N	872	-0-	-89 B	-0-	872	3			N	-0-					-0-
08	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
*11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	279	-0-	-561 B	-0-	279	3			N	-0-					-0-
07	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	530	-0-	-1450 B	-0-	530	3			N	-0-					-0-
07	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
08	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
10	2294	N	2097	-0-	-197 B	-0-	2097	2			N	-0-					-0-
*11	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	429	-0-	-711 B	-0-	429	3			N	-0-					-0-
07	1457	N	932	-0-	-525 B	-0-	932	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*11	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	966	-0-	-1254 B	-0-	966	3			N	-0-					-0-
07	2728	N	2619	-0-	-109 B	-0-	2619	3			N	-0-					-0-
08	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
10	2604	N	2438	-0-	-166 B	-0-	2438	2			N	-0-					-0-
*11	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
07	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
08	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1850	-0-	-130 B	-0-	1850	3			N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
*11	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
*10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
10	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	794	-0-	-2026 B	-0-	794	3			N	-0-					-0-
07	4092	N	2468	-0-	-1624 B	-0-	2468	3			N	-0-					-0-
08	3782	N	-0-	-0-	-3782 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11092	N	11092	-0-	-0- B	-0-	11092	3			N	-0-					-0-
10	8836	N	8836	-0-	-0- B	-0-	8836	2			N	-0-					-0-
*11	7129	N	7129	-0-	-0- B	-0-	7129	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	N	1164	-0-	-253 B	-0-	1164	3			N	-0-					-0-
07	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
08	3348	#	-0-	-0-	-3348 B	-3348					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3348																	
09	3240	#	3056	-0-	-184 B	-3532	3056	3			N	-0-					-0-
10	3348	#	2633	-0-	-715 B	-4247	2633	2			N	-0-					-0-
11	3240	#	3161	-0-	-79 B	-4326	3161	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	376	-0-	-554 B	-0-	376	3			N	-0-					-0-
07	1550	N	941	-0-	-609 B	-0-	941	3			N	-0-					-0-
08	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*11	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	3100	N	3698	-0-	598 B	598	3698	3			N	-0-					-0-
08	598	N	-0-	-0-	-598 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	4354	-0-	1354 B	1354	4354	3			N	-0-					-0-
10	4678	R	3324	-0-	-1354 B	-0-	3324	2			N	-0-					-0-
*11	4278	R	4278	-0-	-0- B	-0-	4278	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
07	713	N	102	-0-	-611 B	-0-	102	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	623	-0-	-2077 B	-0-	623	3			N	-0-					-0-
07	4185	N	3038	-0-	-1147 B	-0-	3038	3			N	-0-					-0-
08	3937	N	-0-	-0-	-3937 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3826	N	3826	-0-	-0- B	-0-	3826	3			N	-0-					-0-
10	3038	N	-0-	-0-	-3038 B	-0-					N	-0-					-0-
*11	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	242	-0-	-568	B	-0-	242	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
10	992	N	807	-0-	-185	B	-0-	807	2			N	-0-					-0-
*11	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	159	-0-	-171	B	-0-	159	3			N	-0-					-0-
07	961	N	357	-0-	-604	B	-0-	357	3			N	-0-					-0-
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
*11	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	527	N	516	-0-	-11	B	-0-	516	3			N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
*11	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	102	-0-	-288	B	-0-	102	3			N	-0-					-0-
07	527	N	404	-0-	-123	B	-0-	404	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
10	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
*11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	327	-0-	-873	B	-0-	327	3			N	-0-					-0-
07	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
08	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
10	2139	N	-0-	-0-	-2139	B	-0-					N	-0-					-0-
*11	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	655	-0-	-1745	B	-0-	655	3			N	-0-					-0-
07	3689	N	2883	-0-	-806	B	-0-	2883	3			N	-0-					-0-
08	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4265	N	4265	-0-	-0-	B	-0-	4265	3			N	-0-					-0-
10	4184	N	4184	-0-	-0-	B	-0-	4184	2			N	-0-					-0-
*11	4087	N	4087	-0-	-0-	B	-0-	4087	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	-0-	-0-	-2910	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3583	-0-	583	B	583	3583	3			N	-0-					-0-
10	583	N	-0-	-0-	-583	B	-0-					N	-0-					-0-
*11	3000	N	3378	-0-	378	B	378	3378	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	406	-0-	-434	B	-0-	406	3			N	-0-					-0-
07	1333	N	1084	-0-	-249	B	-0-	1084	3			N	-0-					-0-
08	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
10	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
*11	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

06	690	N	416	-0-	-274 B	-0-	416	3			N	-0-					-0-
07	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
*11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

06	2490	N	706	-0-	-1784 B	-0-	706	3			N	-0-					-0-
07	3090	N	3090	-0-	-0- B	-0-	3090	3			N	-0-					-0-
08	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
10	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
*11	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

06	210	N	9	-0-	-201 B	-0-	9	3			N	-0-					-0-
07	589	N	337	-0-	-252 B	-0-	337	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720 B	-0-					N	3	3	1			2
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					2
10	0	N	-0-	-0-	-0- B	-0-					N	3	3	1			2
11	0	N	-0-	-0-	-0- B	-0-					N	3	2	1			3

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	66	-0-	-594 B	-0-	66	3			N	-0-					-0-
07	806	N	591	-0-	-215 B	-0-	591	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
*11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	247	-0-	-563 B	-0-	247	3			N	-0-					-0-
07	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
10	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
*11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	229	-0-	-251 B	-0-	229	3			N	-0-					-0-
07	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	-0-	-0-	-2910 B	-0-					N	9	10	1			8
07	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					4
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	5	1	7			7
10	0	N	-0-	-0-	-0- B	-0-					N	15	12	1	1	7	9
11	0	N	-0-	-0-	-0- B	-0-					N	3	5	1	1	7	6

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	165	-0-	-255	B	-0-	165	3			N	-0-					-0-
07	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
10	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
*11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	688	-0-	-722	B	-0-	688	3			N	-0-					-0-
07	2976	N	1177	-0-	-1799	B	-0-	1177	3			N	-0-					-0-
08	1984	N	-0-	-0-	-1984	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-
10	2393	N	2393	-0-	-0-	B	-0-	2393	2			N	-0-					-0-
*11	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	665	-0-	-535	B	-0-	72	1	593	3	N	-0-					-0-
07	1581	N	1536	-0-	-45	B	-0-	72	1	1464	3	N	-0-					-0-
08	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1409	N	1409	-0-	-0-	B	-0-	72	1	1337	3	N	-0-					-0-
10	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
*11	1405	N	1405	-0-	-0-	B	-0-	72	1	1333	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	1	-0-	-839	B	-0-	1	3			N	-0-					-0-
07	868	N	781	-0-	-87	B	-0-	781	3			N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
*11	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	#	-0-	-0-	-7440	B	-25255					N	-0-					-0-
07	7688	#	2738	-0-	-4950	B	-30205	2738	3			N	-0-					-0-
08	0	N	7252	-0-	7252	B	-22953	7252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22953																		
09	0	N	812	-0-	812	B	-22141	812	2			N	-0-					-0-
10	0	N	713	-0-	713	B	-21428	713	2			N	-0-					-0-
11	7020	N	902	-0-	-6118	B	-21428	902	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
07	6099	N	6099	-0-	-0- B	-0-	6099	3			N	-0-					-0-
08	6135	N	6135	-0-	-0- B	-0-	6135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5753	N	5753	-0-	-0- B	-0-	5753	2			N	-0-					-0-
10	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
11	5940	N	3306	-0-	-2634 B	-0-	3306	2			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	37	-0-	-203 B	-0-	37	3			N	-0-					-0-
07	434	N	218	-0-	-216 B	-0-	218	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	713	N	341	-0-	-372 B	-0-	341	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	37	-0-	-113 B	-0-	37	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	273	-0-	-417 B	-0-	273	3			N	-0-					-0-
07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	775	N	623	-0-	-152 B	-0-	623	2			N	-0-					-0-
*11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
07	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
08	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1786	-0-	-74 B	-0-	1786	3			N	-0-					-0-
10	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
*11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	362	-0-	-1048	B	-0-	362	3			N	-0-					-0-
07	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
10	2046	N	-0-	-0-	-2046	B	-0-					N	-0-					-0-
*11	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	3	-0-	-327	B	-0-	3	3			N	-0-					-0-
07	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
*11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
07	2294	N	1792	-0-	-502	B	-0-	1792	3			N	-0-					-0-
08	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
10	1798	N	-0-	-0-	-1798	B	-0-					N	-0-					-0-
*11	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
07	1674	N	947	-0-	-727	B	-0-	947	3			N	-0-					-0-
08	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
*11	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
07	1674	N	1105	-0-	-569	B	-0-	1105	3			N	-0-					-0-
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
10	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
*11	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1046	-0-	-1954	B	53	1046	3			N	-0-					-0-
07	4694	R	4641	-0-	-53	B	-0-	4641	3			N	-0-					-0-
08	4495	#	-0-	-0-	-4495	B	-4495					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4495																		
09	4350	#	4054	-0-	-296	B	-4791	4054	3			N	-0-					-0-
10	4650	#	4289	-0-	-361	B	-5152	4289	2			N	-0-					-0-
11	4500	#	3647	-0-	-853	B	-6005	3647	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	798	-0-	-1422 B	-0-	798	3			N	-0-					-0-
07	2635	N	1617	-0-	-1018 B	-0-	1617	3			N	-0-					-0-
08	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
10	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
*11	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-
07	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	-0-	-0-	-1770 B	-0-					N	7	7	1			5
07	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					3
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					5
10	0	N	-0-	-0-	-0- B	-0-					N	8	7	1	1	7	5
11	0	N	-0-	-0-	-0- B	-0-					N	9	4	1	1	7	9

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	231	-0-	-219 B	-0-	231	3			N	-0-					-0-
07	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
10	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
*11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	206	-0-	-604 B	-0-	206	3			N	-0-					-0-
07	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
08	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
10	1333	N	1173	-0-	-160 B	-0-	1173	3			N	-0-					-0-
11	1170	N	901	-0-	-269 B	-0-	901	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	420	-0-	-750 B	-0-	420	3			N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
10	1395	N	1283	-0-	-112 B	-0-	1283	2			N	-0-					-0-
*11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
*11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
*11	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

06	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
07	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
08	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
10	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
11	660	N	81	-0-	-579	B	-0-	81	2			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	930	N	503	-0-	-427	B	-0-	503	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
*11	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

06	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
07	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
08	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
*10	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

06	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
07	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
08	1984	N	-0-	-0-	-1984	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
*11	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

06	1530	N	670	-0-	-860	B	-0-	670	3			N	-0-					-0-
07	1705	N	1569	-0-	-136	B	-0-	1569	3			N	-0-					-0-
08	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
10	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
*11	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	595	-0-	-1115 B	-0-	595	3			N	-0-					-0-
07	1736	N	1245	-0-	-491 B	-0-	1245	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
10	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
*11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1300	-0-	190 B	-89769	286	1	1014	3	N	-0-					-0-
07	806	N	1287	-0-	481 B	-89288	286	1	1001	3	N	-0-					-0-
08	1860	N	-0-	-0-	-1860 B	-89288					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15560 CANCELLED UNDERAGE -> -73728																	
09	1290	N	1512	-0-	222 B	-15338	286	1	1226	3	N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-15338					N	-0-					-0-
11	0	N	1813	-0-	1813 B	-13525	286	1	1527	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	124	-0-	-146 B	-0-	124	3			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	699	-0-	-1191 B	-0-	699	3			N	-0-					-0-
07	1860	N	1765	-0-	-95 B	-0-	1765	3			N	-0-					-0-
08	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
*11	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	319	-0-	-881 B	-0-	319	3			N	-0-					-0-
07	1457	N	1431	-0-	-26 B	-0-	1431	3			N	-0-					-0-
08	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
*11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	126	-0-	-864 B	-0-	126	3			N	-0-					-0-
07	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
10	1116	N	1078	-0-	-38 B	-0-	1078	2			N	-0-					-0-
*11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	346	-0-	-404 B	-0-	346	3			N	-0-					-0-
07	1891	N	830	-0-	-1061 B	-0-	830	3			N	-0-					-0-
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
*11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	60	-0-	-210 B	-0-	60	3			N	-0-					-0-
07	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	-0-	-0-	-1320 B	-0-					N	5	5	1			4
07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					2
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	2					3
10	0	N	-0-	-0-	-0- B	-0-					N	6	5	1			4
11	0	N	-0-	-0-	-0- B	-0-					N	6	3	1	1	7	6

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	117	-0-	-723 B	-0-	117	3			N	-0-					-0-
07	961	N	848	-0-	-113 B	-0-	848	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
*11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	1440	N	424	-0-	-1016 B	-0-	424	2			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	-0-	-0-	-1530 B	-0-					N	5	6	1			4
07	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					2
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	3					4
10	0	N	-0-	-0-	-0- B	-0-					N	7	6	1	1	7	4
11	0	N	-0-	-0-	-0- B	-0-					N	7	3	1	1	7	7

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	6	-0-	-84	B	-0-	6	3			N	-0-					-0-
07	279	N	113	-0-	-166	B	-0-	113	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	125	-0-	-145	B	-0-	125	3			N	-0-					-0-
07	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
10	279	N	274	-0-	-5	B	-0-	274	2			N	-0-					-0-
*11	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	401	-0-	-949	B	-0-	401	3			N	-0-					-0-
07	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
*11	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
10	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
*11	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	660	-0-	-720	B	-0-	660	3			N	-0-					-0-
07	1612	N	1483	-0-	-129	B	-0-	1483	3			N	-0-					-0-
08	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
10	1570	N	1570	-0-	-0-	B	-0-	1570	2			N	-0-					-0-
*11	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	387	-0-	-843	B	-0-	387	3			N	-0-					-0-
07	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
08	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
10	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
*11	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	205	-0-	-1385	B	-0-	205	3			N	-0-					-0-
07	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
10	2046	N	-0-	-0-	-2046	B	-0-					N	-0-					-0-
*11	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
07	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
08	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1476	N	1476	-0-	-0-	B	-0-	1476	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
*11	1523	N	1523	-0-	-0-	B	-0-	1523	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
07	6396	N	6396	-0-	-0-	B	-0-	6396	3			N	-0-					-0-
08	6376	N	6376	-0-	-0-	B	-0-	6376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4682	N	4682	-0-	-0-	B	-0-	4682	2			N	-0-					-0-
10	2869	N	2869	-0-	-0-	B	-0-	2869	2			N	-0-					-0-
11	6180	N	3343	-0-	-2837	B	-0-	3343	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	814	-0-	-2606	B	-2606	814	3			N	-0-					-0-
07	3534	#	3893	-0-	359	B	-2247	3893	3			N	-0-					-0-
08	3534	#	4799	-0-	1265	B	-982	4799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -982																		
09	4007	R	4989	-0-	982	B	-0-	4989	2			N	-0-					-0-
10	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
11	4650	N	1291	-0-	-3359	B	-0-	1291	2			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	372	-0-	-1158 B	-0-	372	3			N	-0-					-0-
07	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-
08	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	262	-0-	-248 B	-0-	262	3			N	-0-					-0-
07	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
10	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
*11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	193	-0-	-497 B	-0-	193	3			N	-0-					-0-
07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	775	N	732	-0-	-43 B	-0-	732	2			N	-0-					-0-
*11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	125	-0-	-1075 B	-0-	125	3			N	-0-					-0-
07	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
08	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
*11	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	154	-0-	-236 B	-0-	154	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	341	-0-	-1939 B	-0-	341	3			N	-0-					-0-
07	3007	N	2905	-0-	-102 B	-0-	2905	3			N	-0-					-0-
08	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
10	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-
*11	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	2	-0-	-628 B	-0-	2	3			N	-0-					-0-
07	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
10	992	N	510	-0-	-482 B	-0-	510	2			N	-0-					-0-
*11	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
08	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*11	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	780	N	61	-0-	-719 B	-0-	61	2			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	98	-0-	-1072 B	-0-	98	3			N	-0-					-0-
07	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
*11	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1560	-0-	-750 B	-0-	922	1	638	3	N	-0-					-0-
07	5547	N	5547	-0-	-0- B	-0-	922	1	4625	3	N	-0-					-0-
08	5363	N	-0-	-0-	-5363 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4533	N	4533	-0-	-0- B	-0-	922	1	3611	3	N	-0-					-0-
10	5549	N	-0-	-0-	-5549 B	-0-					N	-0-					-0-
*11	3246	N	3246	-0-	-0- B	-0-	922	1	2324	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	279	N	224	-0-	-55	B	-0-	224	2			N	-0-					-0-
*11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	195	-0-	-1665	B	-0-	195	3			N	-0-					-0-
07	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
08	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
10	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
*11	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	102	-0-	-258	B	-0-	102	3			N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
*11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	101	-0-	-289	B	-0-	101	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
*11	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	713	N	342	-0-	-371	B	-0-	342	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
10	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
*11	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	213	-0-	-507	B	-0-	213	3			N	-0-					-0-
07	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
*11	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	756	-0-	-744	B	-0-	756	3			N	-0-					-0-
07	1550	N	1544	-0-	-6	B	-0-	1544	3			N	-0-					-0-
08	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
10	1550	N	1501	-0-	-49	B	-0-	1501	2			N	-0-					-0-
*11	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2	-0-	-2998	B	-0-	2	3			N	-0-					-0-
07	3005	N	3005	-0-	-0-	B	-0-	3005	3			N	-0-					-0-
08	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3063	N	3063	-0-	-0-	B	-0-	3063	3			N	-0-					-0-
10	3007	N	-0-	-0-	-3007	B	-0-					N	-0-					-0-
*11	3211	N	3211	-0-	-0-	B	-0-	3211	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	2	-0-	-958	B	-0-	2	3			N	-0-					-0-
07	2666	N	1430	-0-	-1236	B	-0-	1430	3			N	-0-					-0-
08	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
10	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
*11	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
*11	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	575	-0-	-2005	B	-0-	575	3			N	-0-					-0-
07	2967	N	2967	-0-	-0-	B	-0-	2967	3			N	-0-					-0-
08	2635	N	-0-	-0-	-2635	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2705	N	2705	-0-	-0-	B	-0-	2705	3			N	-0-					-0-
10	2976	N	-0-	-0-	-2976	B	-0-					N	-0-					-0-
*11	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	458	-0-	-2032	B	-0-	458	3			N	-0-					-0-
07	3534	#	2151	-0-	-1383	B	-1383	2151	3			N	-0-					-0-
08	3534	#	-0-	-0-	-3534	B	-4917					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4917																		
09	3420	#	3232	-0-	-188	B	-5105	3232	3			N	-0-					-0-
10	3534	#	2363	-0-	-1171	B	-6276	2363	2			N	-0-					-0-
11	3420	#	2285	-0-	-1135	B	-7411	2285	3			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
07	3639	N	3639	-0-	-0-	B	-0-	3639	3			N	-0-					-0-
08	5538	N	5538	-0-	-0-	B	-0-	5538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2356	N	2356	-0-	-0-	B	-0-	2356	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	5370	N	213	-0-	-5157	B	-0-	213	2			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
07	4871	N	4871	-0-	-0-	B	-0-	4871	3			N	-0-					-0-
08	6232	N	6232	-0-	-0-	B	-0-	6232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5257	N	5257	-0-	-0-	B	-0-	5257	2			N	-0-					-0-
10	1431	N	1431	-0-	-0-	B	-0-	1431	2			N	-0-					-0-
11	6030	N	5018	-0-	-1012	B	-0-	5018	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2567	N	2567	-0-	-0-	B	-0-	2567	3			N	-0-					-0-
07	9612	N	9612	-0-	-0-	B	-0-	9612	3			N	-0-					-0-
08	8546	N	8546	-0-	-0-	B	-0-	8546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8500	N	8500	-0-	-0-	B	-0-	8500	2			N	-0-					-0-
10	1566	N	1566	-0-	-0-	B	-0-	1566	2			N	-0-					-0-
11	8280	N	4546	-0-	-3734	B	-0-	4546	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
08	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
11	1920	N	1361	-0-	-559 B	-0-	1361	2			N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
07	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
08	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-
10	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
11	2460	N	2058	-0-	-402 B	-0-	2058	2			N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
07	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
08	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
10	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
11	1860	N	1809	-0-	-51 B	-0-	1809	2			N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
07	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
08	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2169	N	2169	-0-	-0- B	-0-	2169	2			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	2220	N	884	-0-	-1336 B	-0-	884	2			N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
*11	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	526	-0-	-344 B	-0-	526	3			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
10	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	3825	N	3825	-0-	-0- B	-0-	3825	2			N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
08	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
11	2100	N	1762	-0-	-338 B	-0-	1762	2			N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
07	3436	N	3436	-0-	-0- B	-0-	3436	3			N	-0-					-0-
08	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3265	N	3265	-0-	-0- B	-0-	3265	2			N	-0-					-0-
10	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
*11	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*11	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	698	-0-	698 B	-9786	698	3			N	-0-					-0-
07	0	N	1760	-0-	1760 B	-8026	1760	3			N	-0-					-0-
08	0	N	6215	-0-	6215 B	-1811	6215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1811																	
*09	3000	N	6231	-0-	3231 B	3231	6231	3			N	-0-					-0-
*10	3100	N	611	-0-	-2489 B	742	611	3			N	-0-					-0-
11	6000	#	NO RPT	-0-	-6000 B	-5258					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	52	-0-	52 B	-7965	52	3			N	-0-					-0-
07	0	N	1373	-0-	1373 B	-6592	1373	3			N	-0-					-0-
08	0	N	3129	-0-	3129 B	-3463	3129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-3463										
*09	3000	N	3405	-0-	405 B	405	3405	3			N	-0-					-0-
*10	979	N	574	-0-	-405 B	-0-	574	3			N	-0-					-0-
11	3030	#	NO RPT	-0-	-3030 B	-3030					N	NO RPT					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

06	0	N	-0-	-0-	-0-	B	-28210				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-28210				N	-0-					-0-
08	0	N	4939	-0-	4939	B	-23271	4939	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-23271										
09	0	N	5863	-0-	5863	B	5863	5863	3		N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	5863				N	-0-					-0-
11	14B2	EXT	1490	-0-	1490	B	7353	1490	3		N	-0-					-0-

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

06	1200	N	335	-0-	-865	B	-16571	335	3		N	-0-					-0-
07	2666	N	1589	-0-	-1077	B	-16571	1589	3		N	-0-					-0-
08	1891	N	347	-0-	-1544	B	-16571	347	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-16571										
09	879	N	879	-0-	-0-	B	-0-	879	3		N	-0-					-0-
10	1581	N	801	-0-	-780	B	-0-	801	3		N	-0-					-0-
*11	1240	N	1240	-0-	-0-	B	-0-	1240	3		N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

06	0	N	-0-	-0-	-0-	B	-14634				N	-0-					-0-
07	0	N	3686	-0-	3686	B	-10948	3686	3		N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-10948				N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-10948										
09	2474	N	2474	-0-	-0-	B	-0-	2474	3		N	-0-					-0-
10	3689	#	-0-	-0-	-3689	B	-3689				N	-0-					-0-
11	3570	#	3465	-0-	-105	B	-3794	3465	3		N	-0-					-0-

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

06	2400	#	513	-0-	-1887	B	-1887	513	3		N	-0-					-0-
07	2480	#	1959	-0-	-521	B	-2408	1959	3		N	-0-					-0-
08	0	N	2666	-0-	2666	B	258	2666	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				258													
09	1979	N	1721	-0-	-258	B	-0-	1721	2		N	-0-					-0-
10	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-					-0-
11	2580	N	675	-0-	-1905	B	-0-	675	2		N	-0-					-0-

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

06	6990	#	1290	-0-	-5700	B	-6607	1290	3		N	-0-					-0-
07	7223	#	3877	-0-	-3346	B	-9953	3877	3		N	-0-					-0-
08	0	N	4043	-0-	4043	B	-5910	4043	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-5910													
09	0	N	6063	-0-	6063	B	153	6063	3		N	-0-					-0-
10	0	N	5624	-0-	5624	B	5777	5624	3		N	-0-					-0-
11	0	N	4836	-0-	4836	B	10613	4836	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	#	475	-0-	-5105 B	-8050	475	3			N	-0-					-0-
07	5766	#	4545	-0-	-1221 B	-9271	4545	3			N	-0-					-0-
08	0	N	5028	-0-	5028 B	-4243	5028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4243																	
09	480	N	4162	-0-	3682 B	-561	4162	2			N	-0-					-0-
10	1686	N	2247	-0-	561 B	-0-	2247	2			N	-0-					-0-
11	4860	N	3368	-0-	-1492 B	-0-	3368	2			N	-0-					-0-

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	#	889	-0-	-4211 B	-4775	889	3			N	-0-					-0-
07	5270	#	4114	-0-	-1156 B	-5931	4114	3			N	-0-					-0-
08	0	N	4208	-0-	4208 B	-1723	4208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1723																	
09	900	N	-0-	-0-	-900 B	-1723					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-1723					N	-0-					-0-
11	4080	N	-0-	-0-	-4080 B	-1723					N	-0-					-0-

BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	#	1375	-0-	-7625 B	-11185	1375	3			N	-0-					-0-
07	9300	#	6549	-0-	-2751 B	-13936	6549	3			N	-0-					-0-
08	0	N	5613	-0-	5613 B	-8323	5613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8323																	
09	1380	N	3130	-0-	1750 B	-6573	3130	2			N	-0-					-0-
10	0	N	3038	-0-	3038 B	-3535	3038	2			N	-0-					-0-
11	5430	N	4492	-0-	-938 B	-3535	4492	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	571	-0-	-1559 B	-0-	571	2			N	-0-					-0-
07	3884	N	3884	-0-	-0- B	-0-	3884	2			N	-0-					-0-
08	3773	N	3773	-0-	-0- B	-0-	3773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3574	N	3574	-0-	-0- B	-0-	3574	2			N	-0-					-0-
10	3875	N	3263	-0-	-612 B	-0-	3263	2			N	-0-					-0-
11	3660	N	1486	-0-	-2174 B	-0-	1486	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	231	-0-	-699 B	-0-	43	1	188	2	N	-0-					-0-
07	1240	N	898	-0-	-342 B	-0-	48	1	850	2	N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	65	1	1098	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1057	N	1057	-0-	-0- B	-0-	65	1	992	2	N	-0-					-0-
10	1067	N	1067	-0-	-0- B	-0-	65	1	1002	2	N	-0-					-0-
11	1140	N	997	-0-	-143 B	-0-	65	1	932	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	341	N	40	-0-	-301	B	-0-	40	3			N	-0-					-0-
08	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
10	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
11	210	N	154	-0-	-56	B	-0-	154	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	110	-0-	-130	B	-0-	110	3			N	-0-					-0-
07	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
08	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	168	-0-	-72	B	-0-	168	3			N	-0-					-0-
07	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	310	N	157	-0-	-153	B	-0-	157	3			N	-0-					-0-
08	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	372	N	34	-0-	-338	B	-0-	34	3			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	210	N	145	-0-	-65	B	-0-	145	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	25	-0-	-155	B	-0-	25	3			N	-0-					-0-
07	434	N	381	-0-	-53	B	-0-	381	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
10	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
11	420	N	359	-0-	-61	B	-0-	359	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	868	N	37	-0-	-831	B	-0-	37	3			N	-0-					-0-
08	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
11	390	N	182	-0-	-208	B	-0-	182	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

06	1170	N	692	-0-	-478	B	-0-	692	3			N	-0-					-0-
07	1767	N	1376	-0-	-391	B	-0-	1376	3			N	-0-					-0-
08	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
10	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-
11	1830	N	1401	-0-	-429	B	-0-	1401	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

06	180	N	57	-0-	-123	B	-0-	57	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
10	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
11	420	N	270	-0-	-150	B	-0-	270	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

06	3360	N	-0-	-0-	-3360	B	-0-					N	-0-					-0-
07	3627	N	2219	-0-	-1408	B	-0-	2219	3			N	-0-					-0-
08	3281	N	3281	-0-	-0-	B	-0-	3281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3580	N	3580	-0-	-0-	B	-0-	3580	3			N	-0-					-0-
10	2232	N	1637	-0-	-595	B	-0-	1637	3			N	-0-					-0-
11	3180	N	2696	-0-	-484	B	-0-	2696	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

06	780	N	137	-0-	-643	B	-0-	137	3			N	-0-					-0-
07	2356	N	1475	-0-	-881	B	-0-	1475	3			N	-0-					-0-
08	2211	N	2211	-0-	-0-	B	-0-	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2085	N	2085	-0-	-0-	B	-0-	2085	3			N	-0-					-0-
10	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
11	2130	N	1853	-0-	-277	B	-0-	1853	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
07	1922	N	1183	-0-	-739 B	-0-	1183	3			N	-0-					-0-
08	2232	N	1183	-0-	-1049 B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1513	-0-	-227 B	-0-	1513	3			N	-0-					-0-
10	1178	N	700	-0-	-478 B	-0-	700	3			N	-0-					-0-
11	1140	N	772	-0-	-368 B	-0-	772	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
07	1798	N	1500	-0-	-298 B	-0-	1500	3			N	-0-					-0-
08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
10	1488	N	1467	-0-	-21 B	-0-	1467	3			N	-0-					-0-
11	1530	N	1284	-0-	-246 B	-0-	1284	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	201	-0-	-159 B	-0-	201	3			N	-0-					-0-
07	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
10	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
11	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	549	-0-	-621 B	-0-	549	3			N	-0-					-0-
07	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
08	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
10	1364	N	1290	-0-	-74 B	-0-	1290	3			N	-0-					-0-
11	1260	N	1222	-0-	-38 B	-0-	1222	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	741	-0-	-879 B	-0-	741	3			N	-0-					-0-
07	1612	N	1528	-0-	-84 B	-0-	1528	3			N	-0-					-0-
08	1581	N	1499	-0-	-82 B	-0-	1499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
10	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-
11	1440	N	1292	-0-	-148 B	-0-	1292	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	719	-0-	-841 B	-0-	719	3			N	-0-					-0-
07	3038	N	2453	-0-	-585 B	-0-	2453	3			N	-0-					-0-
08	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
10	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
11	2610	N	2404	-0-	-206 B	-0-	2404	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	133	-0-	-107 B	-0-	133	3			N	-0-					-0-
07	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	133	-0-	-77 B	-0-	133	3			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	1581	N	729	-0-	-852 B	-0-	729	3			N	-0-					-0-
08	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
10	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
11	1320	N	1027	-0-	-293 B	-0-	1027	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	302	-0-	-298 B	-0-	302	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
07	1612	N	1516	-0-	-96 B	-0-	1516	3			N	-0-					-0-
08	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
10	1519	N	1337	-0-	-182 B	-0-	1337	3			N	-0-					-0-
11	1380	N	1211	-0-	-169 B	-0-	1211	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	496	N	246	-0-	-250 B	-0-	246	3			N	-0-					-0-
08	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	117	-0-	-483 B	-0-	117	3			N	-0-					-0-
07	1209	N	1156	-0-	-53 B	-0-	1156	3			N	-0-					-0-
08	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
10	1147	N	1051	-0-	-96 B	-0-	1051	3			N	-0-					-0-
11	1080	N	913	-0-	-167 B	-0-	913	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	34	-0-	-386 B	-0-	34	3			N	-0-					-0-
07	1116	N	499	-0-	-617 B	-0-	499	3			N	-0-					-0-
08	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
10	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
11	960	N	820	-0-	-140 B	-0-	820	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	744	N	220	-0-	-524 B	-0-	220	3			N	-0-					-0-
08	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	450	N	197	-0-	-253 B	-0-	197	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	527	N	166	-0-	-361 B	-0-	166	3			N	-0-					-0-
08	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	378	-0-	-1062 B	-0-	378	3			N	-0-					-0-
07	2325	N	1133	-0-	-1192 B	-0-	1133	3			N	-0-					-0-
08	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
10	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
11	2310	N	1625	-0-	-685 B	-0-	1625	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	66	-0-	-474	B	-0-	66	3			N	-0-					-0-
07	1395	N	990	-0-	-405	B	-0-	990	3			N	-0-					-0-
08	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
10	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
11	1170	N	955	-0-	-215	B	-0-	955	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	146	-0-	-124	B	-0-	146	3			N	-0-					-0-
07	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
11	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	-0-	-0-	-4080	B	-0-					N	-0-					-0-
07	3782	N	1257	-0-	-2525	B	-0-	1257	3			N	-0-					-0-
08	2999	N	2999	-0-	-0-	B	-0-	2999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2932	N	2932	-0-	-0-	B	-0-	2932	3			N	-0-					-0-
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
11	2910	N	1603	-0-	-1307	B	-0-	1603	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	656	-0-	-694	B	-0-	656	3			N	-0-					-0-
07	1705	N	1553	-0-	-152	B	-0-	1553	3			N	-0-					-0-
08	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
*11	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	827	-0-	-823	B	-0-	827	3			N	-0-					-0-
07	2170	N	1990	-0-	-180	B	-0-	1990	3			N	-0-					-0-
08	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
10	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
*11	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	283	-0-	-257	B	-0-	283	3			N	-0-					-0-
07	558	N	354	-0-	-204	B	-0-	354	3			N	-0-					-0-
08	558	N	285	-0-	-273	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
10	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
*11	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	806	-0-	-784 B	-0-	806	3			N	-0-					-0-
07	2046	N	1922	-0-	-124 B	-0-	1922	3			N	-0-					-0-
08	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
10	1922	N	1910	-0-	-12 B	-0-	1910	3			N	-0-					-0-
11	1830	N	1783	-0-	-47 B	-0-	1783	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	231	-0-	-2469 B	-0-	231	3			N	-0-					-0-
07	3844	N	3545	-0-	-299 B	-0-	3545	3			N	-0-					-0-
08	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
10	3598	N	3598	-0-	-0- B	-0-	3598	3			N	-0-					-0-
11	3060	N	1471	-0-	-1589 B	-0-	1471	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	27	-0-	-213 B	-0-	27	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
10	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	227	-0-	-283 B	-0-	227	3			N	-0-					-0-
07	837	N	770	-0-	-67 B	-0-	770	3			N	-0-					-0-
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
10	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
11	750	N	672	-0-	-78 B	-0-	672	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	444	-0-	-426 B	-0-	444	3			N	-0-					-0-
07	1178	N	1096	-0-	-82 B	-0-	1096	3			N	-0-					-0-
08	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
11	1200	N	1159	-0-	-41 B	-0-	1159	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	448	-0-	-452 B	-0-	448	3			N	-0-					-0-
07	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
08	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
*11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-
07	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
08	1426	N	988	-0-	-438 B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
10	1612	N	220	-0-	-1392 B	-0-	220	2			N	-0-					-0-
11	960	N	694	-0-	-266 B	-0-	694	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	39	-0-	-231 B	-0-	39	2			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	372	N	105	-0-	-267 B	-0-	105	2			N	-0-					-0-
11	600	N	126	-0-	-474 B	-0-	126	2			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2092	-0-	-518 B	-0-	60	1	2032	2	Y	-0-					-0-
07	2936	N	2936	-0-	-0- B	-0-	52	1	2884	2	Y	-0-					-0-
08	2790	N	2782	-0-	-8 B	-0-	48	1	2734	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2680	N	2680	-0-	-0- B	-0-	47	1	2633	2	Y	-0-					-0-
10	2945	N	2845	-0-	-100 B	-0-	66	1	2779	2	Y	-0-					-0-
11	2700	N	2700	-0-	-0- B	-0-	69	1	2631	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	105	-0-	-285 B	-0-	3	1	102	2	N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	5	1	281	2	N	-0-					-0-
08	310	N	212	-0-	-98 B	-0-	4	1	208	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	4	1	232	2	N	-0-					-0-
10	279	N	34	-0-	-245 B	-0-	1	1	33	2	N	-0-					-0-
11	210	N	67	-0-	-143 B	-0-	2	1	65	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1441	-0-	-269 B	-0-	41	1	1400	2	N	-0-					-0-
07	1820	N	1820	-0-	-0- B	-0-	32	1	1788	2	N	-0-					-0-
08	1798	N	1793	-0-	-5 B	-0-	31	1	1762	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1718	N	1718	-0-	-0- B	-0-	30	1	1688	2	N	-0-					-0-
10	1829	N	1808	-0-	-21 B	-0-	42	1	1766	2	N	-0-					-0-
11	1740	N	1710	-0-	-30 B	-0-	44	1	1666	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	640	-0-	-140	B	-0-	18	1	622	2	N	-0-					-0-
07	806	N	799	-0-	-7	B	-0-	14	1	785	2	N	-0-					-0-
08	806	N	801	-0-	-5	B	-0-	14	1	787	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	770	N	770	-0-	-0-	B	-0-	13	1	757	2	N	-0-					-0-
10	834	N	834	-0-	-0-	B	-0-	19	1	815	2	N	-0-					-0-
*11	796	N	796	-0-	-0-	B	-0-	20	1	776	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	554	-0-	-586	B	-0-	554	2			N	-0-					-0-
07	1147	N	1132	-0-	-15	B	-0-	1132	2			N	-0-					-0-
08	1147	N	1121	-0-	-26	B	-0-	1121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					-0-
10	1147	N	1141	-0-	-6	B	-0-	1141	2			N	-0-					-0-
*11	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2294	N	2294	-0-	-0-		-0-	2294	3			N	-0-					10
07	3100	N	3399	-0-	299		299	3399	3			N	-0-					10
08	2736	N	2437	-0-	-299		-0-	2437	3			N	-0-					10
09	3000	N	3164	-0-	164		164	3164	3			N	-0-					10
10	3615	X	3451	-0-	-164		-0-	3451	3			N	-0-					10
*11	4809	X	4809	-0-	-0-		-0-	33	1	4776	3	N	-0-					10

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

06	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

06	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
07	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

06	420	N	402	-0-	-18	-0-	398	2	4	9	N	4					66
07	434	N	410	-0-	-24	-0-	402	2	8	9	N	7					73
*08	403	N	395	-0-	-8	-0-	391	2	4	9	N	4					77
*09	390	N	175	-0-	-215	-0-	175	2			N	-0-					77
*10	403	N	208	-0-	-195	-0-	200	2	8	9	N	7					84
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	604	2	8	9	N	7					440
07	682	N	622	-0-	-60	-0-	622	2			N	-0-					440
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					440
09	600	N	291	-0-	-309	-0-	291	2			N	-0-					440
10	620	N	-0-	-0-	-620	-0-					N	-0-					440
11	600	N	-0-	-0-	-600	-0-					N	-0-					440

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3038	-0-	-112	-0-	3035	2	3	9	N	3					409
07	3224	X	3126	-0-	-98	-0-	3123	2	3	9	N	3					412
08	3224	X	3150	-0-	-74	-0-	3144	2	6	9	N	5					417
09	3090	X	3036	-0-	-54	-0-	3034	2	2	9	N	2					419
10	3193	X	3139	-0-	-54	-0-	3132	2	7	9	N	6					425
11	3060	X	3025	-0-	-35	-0-	3023	2	2	9	N	2					427

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	40	-0-	-80	-0-	34	1	6	2	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	62	1	85	2	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	62	1	112	2	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	60	1	110	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	60	1	104	2	N	-0-					-0-
11	180	N	133	-0-	-47	-0-	60	1	73	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	143	-0-	-97	-0-	34	1	109	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	62	1	240	2	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	62	1	236	2	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	60	1	222	2	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	60	1	228	2	N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	60	1	224	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	54	-0-	-96	-0-	32	1	22	2	N	-0-					-0-
07	620	N	391	-0-	-229	-0-	62	1	329	2	N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	62	1	524	2	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	60	1	493	2	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	60	1	502	2	N	-0-					-0-
11	570	N	473	-0-	-97	-0-	60	1	413	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	364	-0-	-386	-0-	34	1	330	2	N	-0-					3
07	961	N	939	-0-	-22	-0-	62	1	877	2	N	-0-					3
08	908	N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					3
09	885	N	885	-0-	-0-	-0-	58	1	827	2	N	-0-					3
10	930	N	894	-0-	-36	-0-	58	1	834	2	N	2					5
							2	9									
11	870	N	832	-0-	-38	-0-	60	1	769	2	N	3					8
							3	9									

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	55	-0-	-65	-0-	34	1	21	2	N	-0-					3
07	155	N	140	-0-	-15	-0-	62	1	78	2	N	-0-					3
08	155	N	155	-0-	-0-	-0-	62	1	93	2	N	-0-					3
09	128	N	128	-0-	-0-	-0-	50	1	78	2	N	-0-					3
10	155	N	148	-0-	-7	-0-	50	1	98	2	N	-0-					3
11	150	N	140	-0-	-10	-0-	60	1	80	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	51	-0-	-519	-0-	51	3			N	-0-	184	1			98
07	1488	N	1069	-0-	-419	-0-	1041	3	28	9	N	25					123
08	1087	N	1087	-0-	-0-	-0-	981	3	106	9	N	96					219
09	753	N	753	-0-	-0-	-0-	676	3	77	9	N	70	180	1			109
10	1054	N	721	-0-	-333	-0-	649	3	72	9	N	65					174
11	1050	N	616	-0-	-434	-0-	571	3	45	9	N	41					215

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	267	-0-	-213	-0-	267	2			N	-0-					5
07	837	N	361	-0-	-476	-0-	361	2			N	-0-					5
08	682	N	479	-0-	-203	-0-	479	2			N	-0-					5
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					5
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					5
11	450	N	371	-0-	-79	-0-	371	2			N	-0-					5

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. //CONT.// 701555
RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1876	-0-	-704	-0-	1876	2			N	-0-					-0-
07	10673	X	10673	-0-	-0-	-0-	10673	2			N	-0-					-0-
08	9140	X	9140	-0-	-0-	-0-	9140	2			N	-0-					-0-
09	8498	X	8498	-0-	-0-	-0-	8498	2			N	-0-					-0-
10	8494	X	8494	-0-	-0-	-0-	8494	2			N	-0-					-0-
*11	7945	X	7945	-0-	-0-	-0-	7945	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-					73
07	620	N	538	-0-	-82	-0-	538	3			Y	-0-					73
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					73
10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTER) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF. 11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	29070	-0-	26070	26070	28837	2	233	9	N	212					275
07	3100	N	32322	-0-	29222	55292	32176	2	146	9	N	133	190	1			218
08	88692	X	33400	-0-	-55292	-0-	33111	2	289	9	N	263	157	1			324
09	34388	X	34388	-0-	-0-	-0-	34117	2	271	9	N	246	158	1			412
10	14382	X	14382	-0-	-0-	-0-	14214	2	168	9	N	153	355	1			210
*11	43554	X	43554	-0-	-0-	-0-	43423	2	131	9	N	119					329

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF. 11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					33
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					33
08	496	N	-0-	-0-	-496	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF. 11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3441	-0-	-309	-0-	275	1	3166	3	N	-0-					120
07	3906	X	2720	-0-	-1186	-0-	218	1	2502	3	N	-0-					120
08	3906	X	3690	-0-	-216	-0-	295	1	3395	3	N	-0-					120
09	3780	X	3610	-0-	-170	-0-	289	1	3321	3	N	-0-					120
10	3658	X	3640	-0-	-18	-0-	291	1	3349	3	N	-0-					120
11	3570	X	2919	-0-	-651	-0-	234	1	2685	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1430	-0-	-100	-0-	1430	2			N	-0-					85
07	1550	N	1158	-0-	-392	-0-	1158	2			N	-0-					85
08	1519	N	1462	-0-	-57	-0-	1462	2			N	-0-					85
09	1440	N	919	-0-	-521	-0-	919	2			N	-0-					85
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					70
07	93	N	87	-0-	-6	-0-	31	1	56	2	N	-0-					70
08	96	N	96	-0-	-0-	-0-	28	1	68	2	N	-0-					70
09	98	N	98	-0-	-0-	-0-	23	1	75	2	N	-0-					70
10	148	N	148	-0-	-0-	-0-	31	1	117	2	N	-0-					70
*11	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

06	2970	X	2569	-0-	-401	-0-	237	1	2315	2	N	15	182	1			48
							17	9									
07	2945	X	2626	-0-	-319	-0-	245	1	2375	2	N	5					53
							6	9									
08	2945	X	2700	-0-	-245	-0-	247	1	2453	2	N	-0-					53
09	2934	X	2934	-0-	-0-	-0-	257	1	2673	2	N	4					57
							4	9									
10	3468	X	3468	-0-	-0-	-0-	282	1	3175	2	N	10					67
							11	9									
*11	3196	X	3196	-0-	-0-	-0-	266	1	2897	2	N	30					97
							33	9									

ESTES AND COMPANY 254556
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

06	1447	N	1447	-0-	-0-	-0-	1445	2	2	9	N	2					102
07	930	N	-0-	-0-	-930	-0-					N	-0-					102
08	930	N	-0-	-0-	-930	-0-					N	-0-					102
09	900	N	-0-	-0-	-900	-0-					N	18	120	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

06	3840	X	3073	-0-	-767	-0-	245	1	2828	2	N	-0-					83
07	3968	X	2945	-0-	-1023	-0-	235	1	2702	2	N	7					90
							8	9									
08	3379	X	3250	-0-	-129	-0-	260	1	2990	2	N	-0-					90
09	3270	X	2777	-0-	-493	-0-	221	1	2542	2	N	13					103
							14	9									
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					103
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					103

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

06	2640	X	2394	-0-	-246	-0-	168	1	2226	2	N	-0-					242
07	2666	X	1804	-0-	-862	-0-	127	1	1677	2	N	-0-					242
08	2635	X	1349	-0-	-1286	-0-	95	1	1254	2	N	-0-					242
09	2640	X	2201	-0-	-439	-0-	154	1	2038	2	N	8					250
							9	9									
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					250
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					250

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

06	2314	N	2314	-0-	-0-	-0-	185	1	2129	2	N	-0-					110
07	2232	N	2232	-0-	-0-	-0-	179	1	2053	2	N	-0-					110
08	2303	N	2303	-0-	-0-	-0-	184	1	2119	2	N	-0-					110
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1059	-0-	-171	-0-	1059	2			N	-0-					576
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					576
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					576
09	1399	N	1399	-0-	-0-	-0-	1382	2	17	9	N	15					591
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					591
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					591

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					59
07	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					59
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					59
09	948	N	948	-0-	-0-	-0-	948	2			N	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2452	-0-	2452	8148	317	1	2116	2	N	17					570
							19	9									
07	14B2 EXT		2106	-0-	2106	10254	272	1	1823	2	N	10					580
							11	9									
08	14B2 EXT		1835	-0-	1835	12089	235	1	1572	2	N	25					605
							28	9									
09	13470	X	1381	-0-	-12089	-0-	172	1	1148	2	N	55					660
							61	9									
10	1708	X	1708	-0-	-0-	-0-	1664	2	44	9	N	40					700
11	2460	X	1668	-0-	-792	-0-	52	1	1605	2	N	10					710
							11	9									

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	77	3	157	9	N	143					210
07	279	N	-0-	-0-	-279	-0-					N	-0-	177	1			33
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					33
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3753	-0-	753	753	3753	2			N	-0-					-0-
07	3100	N	2664	-0-	-436	317	2664	2			N	-0-					-0-
08	2955	X	2638	-0-	-317	-0-	2638	2			N	-0-					-0-
09	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
10	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
*11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	551	-0-	-49 B	-0-	548	3	3	9	N	3					141
07	688	N	688	-0-	-0- B	-0-	684	3	4	9	N	4					145
08	563	N	563	-0-	-0- B	-0-	560	3	3	9	N	3					148
09	659	N	659	-0-	-0- B	-0-	657	3	2	9	N	2					150
10	682	N	578	-0-	-104 B	-0-	578	3			N	-0-					150
11	540	N	491	-0-	-49 B	-0-	491	3			N	-0-					150

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

06	1920	N	1816	-0-	-104 B	-0-	1816	2			N	-0-					207
07	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					207
08	1953	N	1845	-0-	-108 B	-0-	1845	2			N	-0-					207
09	1876	N	1876	-0-	-0- B	-0-	1830	2	46	9	N	42					249
10	1984	N	1900	-0-	-84 B	-0-	1875	2	25	9	N	23					272
11	1800	N	1565	-0-	-235 B	-0-	1554	2	11	9	N	10					282

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

06	510	N	425	-0-	-85 B	-0-	425	2			N	-0-					-0-
07	558	N	514	-0-	-44 B	-0-	514	2			N	-0-					-0-
08	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					-0-
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*11	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

06	29476	22283	-0-	-7193	-0-	22261	3	22	9	N	20						175
07	28703	22148	-0-	-6555	-0-	22115	3	33	9	N	30						205
08	26775	21184	-0-	-5591	-0-	21169	3	15	9	N	14						219
09	27958	21524	-0-	-6434	-0-	21505	3	19	9	N	17	151	1				85
*10	26889	21241	-0-	-5648	-0-	21217	3	24	9	N	22						107
*11	28874	21982	-0-	-6892	-0-	21958	3	24	9	N	22						129

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1010	-0-	-100 B	-7288	1010	3			N	-0-					74
07	1240	N	1037	-0-	-203 B	-7288	1037	3			N	-0-					74
08	1054	N	1034	-0-	-20 B	-7288	1034	3			N	-0-					74
09	1020	N	1013	-0-	-7 B	-7288	999	3	14	9	N	13					87
*10	1023	N	1011	-0-	-12 B	-7288	1011	3			N	-0-					87
11	990	N	947	-0-	-43 B	-7288	947	3			N	-0-					87

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2396	-0-	-274 B	-42949	2384	2	12	9	N	11					78
07	2449	N	2558	-0-	109 B	-42840	2543	2	15	9	N	14					92
08	2356	N	2547	-0-	191 B	-42649	2547	2			N	-0-					92
09	2400	N	2685	-0-	285 B	-42364	2685	2			N	-0-					92
10	2573	N	2812	-0-	239 B	-42125	2799	2	13	9	N	12					104
11	2460	N	2779	-0-	319 B	-41806	2770	2	9	9	N	8					112

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	613	-0-	-317	-0-	613	3			N	-0-					94
07	868	N	645	-0-	-223	-0-	631	3	14	9	N	13					107
08	620	N	508	-0-	-112	-0-	508	3			N	-0-					107
09	626	N	626	-0-	-0-	-0-	607	3	19	9	N	17					124
*10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					124
*11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					124

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1938	-0-	-72	-0-	97	1	1841	2	N	-0-					103
07	2031	N	2031	-0-	-0-	-0-	102	1	1929	2	N	-0-					103
08	2163	N	2163	-0-	-0-	-0-	108	1	2044	2	N	10					113
							11	9									
09	1945	N	1945	-0-	-0-	-0-	69	1	1870	2	N	5					118
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					159
07	2046	N	1860	-0-	-186	-0-	1860	3			N	-0-					159
08	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					159
09	1890	N	1709	-0-	-181	-0-	1709	3			N	-0-					159
10	1860	N	1759	-0-	-101	-0-	1759	3			N	-0-					159
*11	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1264	-0-	-56	-0-	1264	2			N	-0-					56
07	1426	N	1248	-0-	-178	-0-	1248	2			N	-0-					56
08	1395	N	1254	-0-	-141	-0-	1254	2			N	-0-					56
09	1260	N	1191	-0-	-69	-0-	1191	2			N	-0-					56
*10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					56
11	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					56

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2246	X	2246	-0-	-0-	-0-	2236	2	10	9	N	9					165
07	2449	X	2213	-0-	-236	-0-	2205	2	8	9	N	7					172
08	2449	X	2108	-0-	-341	-0-	2107	2	1	9	N	1					173
09	2370	X	1963	-0-	-407	-0-	1962	2	1	9	N	1					174
10	2387	X	2116	-0-	-271	-0-	2115	2	1	9	N	1					175
11	2250	X	2013	-0-	-237	-0-	2012	2	1	9	N	1					176

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	193	-0-	-47	-0-	54	1	139	2	N	-0-					116
07	258	N	258	-0-	-0-	-0-	62	1	196	2	N	-0-					116
08	248	N	237	-0-	-11	-0-	60	1	177	2	N	-0-					116
09	242	N	242	-0-	-0-	-0-	60	1	182	2	N	-0-	89	1			27
10	264	N	264	-0-	-0-	-0-	60	1	195	2	N	8					35
							9	9									
11	240	N	240	-0-	-0-	-0-	60	1	172	2	N	7					42
							8	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	4245	-0-	-2745	-0-	4245	3			N	-0-					24
07	10511	X	10511	-0-	-0-	-0-	10509	3	2	9	N	2					26
*08	10398	X	10398	-0-	-0-	-0-	10398	3			N	-0-					26
*09	10298	X	10298	-0-	-0-	-0-	10298	3			N	-0-					26
*10	13131	X	13131	-0-	-0-	-0-	13131	3			N	-0-					26
11	6990	X	NO RPT	-0-	-6990	-0-					N	NO RPT					26

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2043	-0-	-567	-0-	2035	3	8	9	N	7					115
07	2729	N	2729	-0-	-0-	-0-	2725	3	4	9	N	4					119
08	2542	N	2153	-0-	-389	-0-	2147	3	6	9	N	5					124
09	2382	N	2382	-0-	-0-	-0-	2378	3	4	9	N	4	105	1			23
10	2757	N	2757	-0-	-0-	-0-	2740	3	17	9	N	15					38
*11	2570	N	2570	-0-	-0-	-0-	2556	3	14	9	N	13					51

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	2489	-0-	1349 B	-18901	60	1	2403	2	N	24					67
							26	9									
07	1860	N	2557	-0-	697 B	-18204	62	1	2462	2	N	30					97
							33	9									
08	1798	N	1931	-0-	133 B	-18071	60	1	1865	2	N	5					102
							6	9									
09	2430	N	974	-0-	-1456 B	-18071	44	1	929	2	N	1					103
							1	9									
10	2511	N	1521	-0-	-990 B	-18071	44	1	1477	2	N	-0-					103
11	1860	N	1487	-0-	-373 B	-18071	60	1	1406	2	N	19	89	1			33
							21	9									

TURNER, E. (MORROW UPPER) //CONT.// 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

06	14B2 EXT	-0-	-0-	-0-	B	-16497				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-16497				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-16497				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-16497				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-16497				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-16497				N	-0-			-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

06	14B DENY	-0-	-0-	-0-		-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

06	14B DENY	-0-	-0-	-0-		-0-				N	-0-			15
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			15
*08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			15
*09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			15
*10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			15
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

06	630 N	319	-0-	-311		-0-	319	3		N	-0-			76
07	928 N	928	-0-	-0-		-0-	928	3		N	-0-			76
08	587 N	587	-0-	-0-		-0-	587	3		N	-0-			76
09	721 N	721	-0-	-0-		-0-	721	3		N	-0-			76
10	899 N	710	-0-	-189		-0-	710	3		N	-0-			76
*11	832 N	832	-0-	-0-		-0-	832	3		N	-0-			76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	383	-0-	-37 B	-0-	60	1	323	2	N	-0-					40
07	391	N	391	-0-	-0- B	-0-	60	1	331	2	N	-0-					40
08	403	N	302	-0-	-101 B	-0-	54	1	248	2	N	-0-					40
09/01 BALANCING DATE STATUS ->				-0-													
09	390	N	376	-0-	-14 B	-0-	42	1	334	2	N	-0-					40
10	403	N	373	-0-	-30 B	-0-	42	1	331	2	N	-0-					40
*11	401	N	401	-0-	-0- B	-0-	54	1	344	2	N	3					43
							3	9									

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	325	-0-	-245 B	-0-	52	1	273	2	N	-0-					17
07	770	N	770	-0-	-0- B	-0-	58	1	712	2	N	-0-					17
08	488	N	445	-0-	-43 B	-0-	52	1	393	2	N	-0-					17
09/01 BALANCING DATE STATUS ->				-0-													
09	456	N	456	-0-	-0- B	-0-	40	1	416	2	N	-0-					17
10	491	N	479	-0-	-12 B	-0-	40	1	439	2	N	-0-					17
*11	473	N	473	-0-	-0- B	-0-	56	1	417	2	N	-0-					17

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	202	-0-	-128 B	-0-	60	1	142	2	N	-0-					79
07	295	N	295	-0-	-0- B	-0-	62	1	233	2	N	-0-	58	1			21
08	310	N	241	-0-	-69 B	-0-	52	1	189	2	N	-0-					21
09/01 BALANCING DATE STATUS ->				-0-													
09	210	N	199	-0-	-11 B	-0-	42	1	157	2	N	-0-					21
10	315	N	315	-0-	-0- B	-0-	42	1	273	2	N	-0-					21
*11	270	N	270	-0-	-0- B	-0-	58	1	212	2	N	-0-					21

PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

06	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20 B	-32748	220	2			N	-0-					-0-
07	186	N	236	-0-	50 B	-32698	236	2			N	-0-					-0-
08	0	N	20	-0-	20 B	-32678	20	2			N	-0-					-0-
09	210	N	-0-	-0-	-210 B	-32678					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-32678					N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-32678					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	37	-0-	7 B	-12980	30	1	7	2	N	-0-					7
07	31	N	33	-0-	2 B	-12978	31	1	2	2	N	-0-					7
08	31	N	41	-0-	10 B	-12968	31	1	10	2	N	-0-					7
09	30	N	42	-0-	12 B	-12956	30	1	12	2	N	-0-					7
10	31	N	37	-0-	6 B	-12950	31	1	6	2	N	-0-					7
11	30	N	36	-0-	6 B	-12944	30	1	6	2	N	-0-					7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	542	-0-	-28	-0-	26 1 39 9		477	2	N	35	176	1			20
07	577	R	577	-0-	-0-	-0-	31 1 33 9		513	2	N	30					50
08	545	R	545	-0-	-0-	-0-	31 1 26 9		488	2	N	24					74
09	540	#	450	-0-	-90	-0-	26 1 8 9		416	2	N	7					81
10	589	#	499	-0-	-90	-0-	28 1 18 9		453	2	N	16					97
11	570	#	414	-0-	-156	-0-	20 1 1 9		393	2	N	1					98

PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	R	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	744	#	715	-0-	-29	-0-	715	3			N	-0-					-0-
*08	744	#	704	-0-	-40	-0-	704	3			N	-0-					-0-
*09	826	R	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*10	713	#	673	-0-	-40	-0-	673	3			N	-0-					-0-
11	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

06	480	R	480	-0-	-0-	-0-	478	2	2	9	N	2					82
07	434	R	434	-0-	-0-	-0-	432	2	2	9	N	2					84
08	281	R	281	-0-	-0-	-0-	279	2	2	9	N	2					86
09	407	R	407	-0-	-0-	-0-	406	2	1	9	N	1					87
10	483	R	483	-0-	-0-	-0-	481	2	2	9	N	2					89
*11	283	R	283	-0-	-0-	-0-	281	2	2	9	N	2					91

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

06	850	S	850	-0-	-0-	-0-	848	2	2	9	N	2					43
07	957	S	957	-0-	-0-	-0-	950	2	7	9	N	6					49
08	956	S	956	-0-	-0-	-0-	949	2	7	9	N	6					55
09	840	S	725	-0-	-115	-0-	719	2	6	9	N	5					60
10	930	S	787	-0-	-143	-0-	785	2	2	9	N	2					62
11	900	S	534	-0-	-366	-0-	531	2	3	9	N	3					65

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

06	2195	N	2195	-0-	-0-	-0-	26	1	2169	2	N	-0-					-0-
07	2437	N	2437	-0-	-0-	-0-	31	1	2406	2	N	-0-					-0-
08	2335	N	2335	-0-	-0-	-0-	31	1	2304	2	N	-0-					-0-
09	2044	N	2044	-0-	-0-	-0-	26	1	2018	2	N	-0-					-0-
10	2074	N	2074	-0-	-0-	-0-	28	1	2046	2	N	-0-					-0-
*11	1607	N	1607	-0-	-0-	-0-	20	1	1587	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*10	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		3607	-0-	3607	121850	3607	2			N	-0-					106
07	T. A.		3644	-0-	3644	125494	3644	2			N	-0-					106
08	T. A.		2969	-0-	2969	128463	2969	2			N	-0-					106
09	T. A.		2779	-0-	2779	131242	2779	2			N	-0-					106
*10	135185	X	3943	-0-	-131242	-0-	3943	2			N	-0-					106
*11	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2					108

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		3635	-0-	3635	3635	3635	2			N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					170
07	1054	N	319	-0-	-735	-0-	306	3	13	9	Y	12					182
08	1054	N	-0-	-0-	-1054	-0-					Y	-0-					182
09	1020	N	-0-	-0-	-1020	-0-					Y	-0-					182
10	310	N	-0-	-0-	-310	-0-					Y	-0-					182
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					182

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					33
07	1736	N	469	-0-	-1267	-0-	469	3			N	-0-					33
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					33
09	1680	N	-0-	-0-	-1680	-0-					N	-0-					33
10	465	N	-0-	-0-	-465	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					21
07	1891	N	725	-0-	-1166	-0-	712	3	13	9	N	12					33
08	1891	N	-0-	-0-	-1891	-0-					N	-0-					33
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					33
10	713	N	-0-	-0-	-713	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2139	X	2139	-0-	-0-	-0-	214	1	1925	3	N	-0-					-0-
07	2115	X	2115	-0-	-0-	-0-	211	1	1904	3	N	-0-					-0-
08	3007	X	3007	-0-	-0-	-0-	125	1	2882	3	N	-0-					-0-
09	2526	X	2526	-0-	-0-	-0-	149	1	2377	3	N	-0-					-0-
10	2872	X	2872	-0-	-0-	-0-	110	1	2762	3	N	-0-					-0-
*11	2593	X	2593	-0-	-0-	-0-	287	1	2306	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					53
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					53
08	651	N	430	-0-	-221	-0-	430	3			N	-0-					53
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					53
10	651	N	401	-0-	-250	-0-	401	3			N	-0-					53
*11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					53

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					48
07	217	N	-0-	-0-	-217	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	753	-0-	-27	-0-	747	2	6	9	N	5					175
07	899	N	837	-0-	-62	-0-	837	2			N	-0-					175
08	930	N	720	-0-	-210	-0-	716	2	4	9	N	4					179
09	750	N	402	-0-	-348	-0-	402	2			N	-0-	147	1			32
10	837	N	-0-	-0-	-837	-0-					N	-0-					32
11	690	N	-0-	-0-	-690	-0-					N	-0-					32

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0-	-0-	1204	2	7	9	N	6					207
07	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					207
08	1519	N	1292	-0-	-227	-0-	1292	2			N	-0-					207
09	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					207
*10	1439	N	1439	-0-	-0-	-0-	1436	2	3	9	N	3					210
11	1260	N	1013	-0-	-247	-0-	1010	2	3	9	N	3					213

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	239	-0-	-541	-0-	20	1	219	2	N	-0-					23
07	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					23
08	724	N	724	-0-	-0-	-0-	62	1	662	2	N	-0-					23
09	594	N	594	-0-	-0-	-0-	48	1	546	2	N	-0-					23
10	868	N	599	-0-	-269	-0-	48	1	551	2	N	-0-					23
11	690	N	652	-0-	-38	-0-	60	1	592	2	N	-0-					23

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	864	-0-	-66	-0-	50	1	814	2	N	-0-					94
07	1038	N	1038	-0-	-0-	-0-	62	1	976	2	N	-0-					94
08	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					94
09	899	N	899	-0-	-0-	-0-	60	1	839	2	N	-0-					94
10	961	N	836	-0-	-125	-0-	42	1	794	2	N	-0-					94
11	900	N	861	-0-	-39	-0-	60	1	801	2	N	-0-					94

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					82
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					82
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					82
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					82
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					82
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					227
07	930	N	878	-0-	-52	-0-	878	2			N	-0-					227
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					227
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					227
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-					227
11	1020	N	842	-0-	-178	-0-	842	2			N	-0-					227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					27
07	1878	N	1878	-0-	-0-	-0-	1877	2	1	9	N	1					28
08	1872	N	1872	-0-	-0-	-0-	1871	2	1	9	N	1					29
09	1830	N	1672	-0-	-158	-0-	1672	2			N	-0-					29
10	1891	N	1638	-0-	-253	-0-	1638	2			N	-0-					29
11	1800	N	1512	-0-	-288	-0-	1512	2			N	-0-					29

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	11					55
08	1143	N	1143	-0-	-0-	-0-	1141	2	2	9	N	2					57
09	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	N	3					60
*10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					60
11	870	N	844	-0-	-26	-0-	844	2			N	-0-					60

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	-0-	1796	2	1	9	N	1					37
07	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					37
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					37
09	1800	N	1780	-0-	-20	-0-	1780	2			N	-0-					37
10	2015	N	1612	-0-	-403	-0-	1612	2			N	-0-					37
11	1980	N	1448	-0-	-532	-0-	1448	2			N	-0-					37

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					58
07	186	N	117	-0-	-69	-0-	117	2			N	-0-					58
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					58
09	180	N	142	-0-	-38	-0-	142	2			N	-0-					58
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					58
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400		2509	-0-	109	109	2485	2	24	9	N	22	192	1			87
07	2595	N	2486	-0-	-109	-0-	2369	2	117	9	N	106					193
08	2377	N	2377	-0-	-0-	-0-	2270	2	107	9	N	97					290
09	2400		1745	-0-	-655	-0-	1693	2	52	9	N	47	191	1			146
10	2480		2315	-0-	-165	-0-	2276	2	39	9	N	35					181
11	2400		NO RPT	-0-	-2400	-0-					N	NO RPT					181

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLAR OPERATING LLC 841421
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4180	X	4180	-0-	-0-	-0-	4178	2	2	9	N	2					145
07	4131	X	4131	-0-	-0-	-0-	4128	2	3	9	N	3					148
08	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					148
09	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					148
10	3465	X	3465	-0-	-0-	-0-	3463	2	2	9	N	2					150
*11	2075	X	2075	-0-	-0-	-0-	2072	2	3	9	N	3					153

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	703	-0-	-17	-0-	703	2			N	-0-					104
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					104
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					104
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					104
10	744	N	740	-0-	-4	-0-	740	2			N	-0-					104
11	720	N	713	-0-	-7	-0-	713	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	X	2417	-0-	-0-	-0-	2417	3			N	-0-					112
07	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					112
08	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					112
09	2294	X	2294	-0-	-0-	-0-	2293	3	1	9	N	1					113
10	2247	X	2247	-0-	-0-	-0-	113	1	2134	3	N	-0-					113
*11	1903	X	1903	-0-	-0-	-0-	112	1	1789	3	N	2					115
							2	9									

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1883	-0-	-97	-0-	1883	2			N	-0-					1
07	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					1
*08	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					1
*09	1890	N	1840	-0-	-50	-0-	1840	2			N	-0-					1
*10	1984	N	1888	-0-	-96	-0-	1888	2			N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
07	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
*08	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
*09	2557	N	2557	-0-	-0-	-0-	2555	2	2	9	N	2					2
*10	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3280	X	3280	-0-	-0-	-0-	36	1	3244	2	N	-0-					-0-
07	2577	X	2577	-0-	-0-	-0-	2	1	2575	2	N	-0-					-0-
08	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
09	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
10	2787	X	2787	-0-	-0-	-0-	5	1	2782	2	N	-0-					-0-
*11	2619	X	2619	-0-	-0-	-0-	32	1	2587	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4428	-0-	-312	-0-	4428	2			N	-0-					-0-
07	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					-0-
08	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
09	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
10	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
11	5130	X	3901	-0-	-1229	-0-	3901	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2973	-0-	-537	-0-	37	1	2936	2	N	-0-					20
07	3627	X	2597	-0-	-1030	-0-	2597	2			N	-0-					20
08	3627	X	3078	-0-	-549	-0-	3078	2			N	-0-					20
09	3510	X	2889	-0-	-621	-0-	2887	2	2	9	N	2					22
10	3627	X	1828	-0-	-1799	-0-	4	1	1824	2	N	-0-					22
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					22

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
10	1178	N	600	-0-	-578	-0-	600	2			N	-0-					-0-
11	1140	N	485	-0-	-655	-0-	485	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	700	-0-	-110	-0-	700	2			N	-0-					46
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					46
08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					46
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					46
*10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					46
*11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11730	#	9026	-0-	-2704	-0-	721	1	7068	2	N	1101	916	1			5214
							26	5	1211	9							
07	12121	#	7591	-0-	-4530	-0-	605	1	5940	2	N	885	904	1			5195
							72	5	974	9							
08	11656	#	7368	-0-	-4288	-0-	586	1	5749	2	N	873	901	1			5167
							73	5	960	9							
09	11040	#	6608	-0-	-4432	-0-	505	1	4947	2	N	908	901	1			5174
							157	5	999	9							
10	10571	#	NO RPT	-0-	-10571	-0-					N	NO RPT					5174
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5174

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					129
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					129
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					129
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					129
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					129
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					129

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	-0-	-0-	-420	-0-					N	-0-					189
07	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					189
08	5879	X	5879	-0-	-0-	-0-	5879	2			N	-0-					189
09	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					189
10	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					189
*11	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-	49	1			140

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	706	-0-	-464	-0-	44	1	662	2	N	-0-					128
07	1209	N	580	-0-	-629	-0-	62	1	518	2	N	-0-					128
08	652	N	652	-0-	-0-	-0-	62	1	590	2	N	-0-					128
09	720	N	709	-0-	-11	-0-	18	1	688	2	N	3					131
							3	9									
10	768	N	768	-0-	-0-	-0-	60	1	693	2	N	14					145
							15	9									
11	630	N	527	-0-	-103	-0-	26	1	492	2	N	8	120	1			33
							9	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	82	-0-	-788	-0-	50	1	32	2	N	-0-					-0-
07	899	N	449	-0-	-450	-0-	58	1	391	2	N	-0-					-0-
08	930	N	608	-0-	-322	-0-	34	1	574	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	36	1	733	2	N	-0-					-0-
*11	734	N	734	-0-	-0-	-0-	60	1	674	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1312	-0-	-38	-0-	30	1	1282	2	N	-0-					33
07	1364	N	1353	-0-	-11	-0-	31	1	1322	2	N	-0-					33
08	1395	N	1321	-0-	-74	-0-	31	1	1290	2	N	-0-					33
09	1320	N	1281	-0-	-39	-0-	30	1	1251	2	N	-0-					33
10	1364	N	1342	-0-	-22	-0-	31	1	1311	2	N	-0-					33
11	1290	N	1283	-0-	-7	-0-	30	1	1253	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

06	810	N	732	-0-	-78	-0-	38	1	694	2	N	-0-					227
07	1354	N	1354	-0-	-0-	-0-	27	1	1286	2	N	37					264
							41	9									
08	1553	N	1553	-0-	-0-	-0-	50	1	1447	2	N	51	173	1			142
							56	9									
09	1057	N	1057	-0-	-0-	-0-	29	1	1003	2	N	23					165
							25	9									
10	1364	N	1039	-0-	-325	-0-	43	1	996	2	N	-0-					165
11	1500	N	1129	-0-	-371	-0-	22	1	1085	2	N	20					185
							22	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

06	87	N	87	-0-	-0-	-0-	30	1	57	2	N	-0-					62
07	93	N	90	-0-	-3	-0-	31	1	59	2	N	-0-					62
08	93	N	73	-0-	-20	-0-	28	1	45	2	N	-0-					62
09	90	N	65	-0-	-25	-0-	18	1	47	2	N	-0-					62
10	93	N	92	-0-	-1	-0-	30	1	62	2	N	-0-					62
*11	87	N	87	-0-	-0-	-0-	30	1	57	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	-0-	-0-	-2670	-0-					N	-0-					186
07	2759	X	-0-	-0-	-2759	-0-					N	-0-					186
08	899	X	-0-	-0-	-899	-0-					N	-0-	89	1			97
09	90	X	-0-	-0-	-90	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

06	7117	X	7117	-0-	-0-	-0-	137	1	6696	2	N	258	561	1			284
							284	9									
07	6529	X	6529	-0-	-0-	-0-	137	1	6163	2	N	208	363	1			129
							229	9									
08	6256	X	6256	-0-	-0-	-0-	137	1	5780	2	N	308	80	1			357
							339	9									
09	7314	X	7314	-0-	-0-	-0-	137	1	6890	2	N	261	356	1			262
							287	9									
10	7347	X	5603	-0-	-1744	-0-	137	1	5229	2	N	215	188	1			289
							237	9									
11	7110	X	5070	-0-	-2040	-0-	137	1	4693	2	N	218	180	1			327
							240	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

06	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5					316
07	714	N	714	-0-	-0-	-0-	705	2	9	9	N	8					324
08	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					329
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					329
10	620	N	529	-0-	-91	-0-	529	2			N	-0-					329
*11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					329

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	9	1	276	3	N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4534	-0-	-56	-0-	4462	2	72	9	N	65					245
07	4805	X	4717	-0-	-88	-0-	4650	2	67	9	N	61					306
08	4805	X	4442	-0-	-363	-0-	4384	2	58	9	N	53	189	1			170
09	4650	X	4634	-0-	-16	-0-	4556	2	78	9	N	71					241
10	4712	X	4475	-0-	-237	-0-	4411	2	64	9	N	58					299
*11	4844	X	4844	-0-	-0-	-0-	4756	2	88	9	N	80	183	1			196

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

06	6210	X	4582	-0-	-1628	-0-	4532	2	50	9	N	45					499
07	8742	X	5047	-0-	-3695	-0-	5004	2	43	9	N	39	191	1			347
08	8742	X	5585	-0-	-3157	-0-	5534	2	51	9	N	46					393
09	8460	X	6144	-0-	-2316	-0-	6071	2	73	9	N	66					459
*10	6440	X	6440	-0-	-0-	-0-	6383	2	57	9	N	52	194	1			317
*11	6269	X	6269	-0-	-0-	-0-	6222	2	47	9	N	43					360

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

06	6182	X	6182	-0-	-0-	-0-	6065	2	117	9	N	106	192	1			564
07	6170	X	6170	-0-	-0-	-0-	6064	2	106	9	N	96					660
08	5828	X	5520	-0-	-308	-0-	5433	2	87	9	N	79	192	1			547
09	5940	X	5030	-0-	-910	-0-	4939	2	91	9	N	83					630
10	6138	X	4968	-0-	-1170	-0-	4869	2	99	9	N	90	190	1			530
11	5940	X	4571	-0-	-1369	-0-	4496	2	75	9	N	68					598

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

06	6180	X	5631	-0-	-549	-0-	5631	3			N	-0-					-0-
07	6758	X	1344	-0-	-5414	-0-	1344	3			N	-0-					-0-
08	6758	X	5467	-0-	-1291	-0-	5467	3			N	-0-					-0-
09	6540	X	4836	-0-	-1704	-0-	4836	3			N	-0-					-0-
10	6417	X	5196	-0-	-1221	-0-	5196	3			N	-0-					-0-
*11	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

06	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38303	X	38303	-0-	-0-	-0-	38303	2			N	-0-					-0-
07	43307	X	16937	-0-	-26370	-0-	16937	2			N	-0-					-0-
08	47273	X	47273	-0-	-0-	-0-	47273	2			N	-0-					-0-
09	47038	X	47038	-0-	-0-	-0-	47038	2			N	-0-					-0-
10	43586	X	38507	-0-	-5079	-0-	38507	2			N	-0-					-0-
*11	46405	X	46405	-0-	-0-	-0-	46405	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					115
07	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					115
08	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					115
09	2430	N	2300	-0-	-130	-0-	2300	2			N	-0-					115
10	2415	N	1078	-0-	-1337	-0-	1078	2			N	-0-					115
*11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4921	X	4921	-0-	-0-	-0-	4921	3			N	-0-					-0-
07	4774	X	2740	-0-	-2034	-0-	2740	3			N	-0-					-0-
08	6783	X	6783	-0-	-0-	-0-	6783	3			N	-0-					-0-
09	6326	X	6326	-0-	-0-	-0-	6326	3			N	-0-					-0-
10	4774	X	4677	-0-	-97	-0-	4677	3			N	-0-					-0-
11	4620	X	4521	-0-	-99	-0-	8	1	4513	3	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5075	X	5075	-0-	-0-	-0-	5075	2			Y	-0-					-0-
07	6665	X	3747	-0-	-2918	-0-	3747	2			Y	-0-					-0-
08	9204	X	9204	-0-	-0-	-0-	9204	2			Y	-0-					-0-
09	6450	X	6353	-0-	-97	-0-	6353	2			Y	-0-					-0-
10	5921	X	4853	-0-	-1068	-0-	4853	2			Y	-0-					-0-
11	8910	X	3309	-0-	-5601	-0-	3309	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2086	-0-	-284	-0-	2086	2			N	-0-					-0-
07	2449	X	1501	-0-	-948	-0-	1501	2			N	-0-					-0-
08	2511	X	2372	-0-	-139	-0-	2372	2			N	-0-					-0-
09	2430	X	2372	-0-	-58	-0-	2372	2			N	-0-					-0-
10	2511	X	2059	-0-	-452	-0-	2059	2			N	-0-					-0-
11	2310	X	2210	-0-	-100	-0-	2210	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

06	7315	X	7315	-0-	-0-	-0-	7315	3			N	-0-					131
07	8463	X	3664	-0-	-4799	-0-	3664	3			N	-0-					131
08	8463	X	8159	-0-	-304	-0-	8159	3			N	-0-					131
09	8190	X	7010	-0-	-1180	-0-	7010	3			N	-0-					131
10	8215	X	7820	-0-	-395	-0-	7820	3			N	-0-					131
*11	8795	X	8795	-0-	-0-	-0-	31	1	8764	3	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
07	1116	N	963	-0-	-153	-0-	963	2			N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
09	1350	N	891	-0-	-459	-0-	891	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1020	N	927	-0-	-93	-0-	927	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

06	18736	X	18736	-0-	-0-	-0-	18736	2			N	-0-					-0-
07	19592	X	9780	-0-	-9812	-0-	9780	2			N	-0-					-0-
08	22059	X	22059	-0-	-0-	-0-	22059	2			N	-0-					-0-
09	18960	X	16990	-0-	-1970	-0-	16990	2			N	-0-					-0-
10	19375	X	14993	-0-	-4382	-0-	14993	2			N	-0-					-0-
11	20160	X	17243	-0-	-2917	-0-	17243	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEMPLAR OPERATING LLC 841421
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

06	2640	N	2388	-0-	-252	-0-	2376	2	12	9	N	11					31
07	2728	N	2450	-0-	-278	-0-	2433	2	17	9	N	15					46
08	2511	N	2417	-0-	-94	-0-	2404	2	13	9	N	12					58
09	2400	N	2314	-0-	-86	-0-	2300	2	14	9	N	13					71
10	2449	N	2388	-0-	-61	-0-	2376	2	12	9	N	11					82
11	2340	N	2296	-0-	-44	-0-	2273	2	23	9	N	21	80	1			23

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

06	300	N	195	-0-	-105	-0-	186	2	9	9	N	8					176
07	310	N	192	-0-	-118	-0-	189	2	3	9	N	3					179
*08	217	N	183	-0-	-34	-0-	177	2	6	9	N	5					184
*09	210	N	159	-0-	-51	-0-	148	2	11	9	N	10					194
*10	186	N	152	-0-	-34	-0-	150	2	2	9	N	2					196
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

06	3300	X	3022	-0-	-278	-0-	3022	2			N	-0-					57
07	3410	X	2416	-0-	-994	-0-	2416	2			N	-0-	17	5			40
08	3743	X	3743	-0-	-0-	-0-	3740	2	3	9	N	3					43
09	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					43
10	3410	X	3042	-0-	-368	-0-	3040	2	2	9	N	2					45
11	3300	X	-0-	-0-	-3300	-0-					N	-0-					45

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760 X	-0-	-0-	-2760	-0-					N	331	254	1			111
07	2852 X	2708	-0-	-144	-0-	2460	2	248	9	N	225	252	1			84
*08	2852 X	2852	-0-	-0-	-0-	2661	2	191	9	N	174	163	1			95
*09	2608 X	2608	-0-	-0-	-0-	2542	2	66	9	N	60					155
*10	2697 X	1992	-0-	-705	-0-	1972	2	20	9	N	18	172	1			1
11	2610 X	NO RPT	-0-	-2610	-0-					N	NO RPT					1

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614 N	614	-0-	-0-	-0-	614	2			N	-0-					147
07	763 N	763	-0-	-0-	-0-	684	2	79	9	N	72					219
08	653 N	653	-0-	-0-	-0-	647	2	6	9	N	5					224
09	649 N	649	-0-	-0-	-0-	649	2			N	-0-					224
10	775 N	632	-0-	-143	-0-	631	2	1	9	N	1					225
*11	702 N	702	-0-	-0-	-0-	702	2			N	-0-					225

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	1			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

06	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

06	2167	X	2167	-0-	-0- B	-0-	2139	2	28	9	Y	25	24	1	2	8	3
07	2108	X	1946	-0-	-162 B	-0-	1917	2	29	9	Y	26	23	1	1	8	5
08	2108	X	1613	-0-	-495 B	-0-	1589	2	24	9	Y	22	1	8			26
09	2160	X	1405	-0-	-755 B	-0-	1395	2	10	9	Y	9	24	1	1	8	10
10	2232	X	1736	-0-	-496 B	-0-	1719	2	17	9	Y	15	22	1	1	8	2
11	2160	X	1576	-0-	-584 B	-0-	1540	2	36	9	Y	33	23	1	1	8	11

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

06	1410	X	1378	-0-	-32 B	-0-	1378	2			Y	-0-					-0-
07	1674	X	1069	-0-	-605 B	-0-	1069	2			Y	-0-					-0-
08	1674	X	1353	-0-	-321 B	-0-	1353	2			Y	-0-					-0-
09	1620	X	1424	-0-	-196 B	-0-	1424	2			Y	-0-					-0-
10	1432	X	1432	-0-	-0- B	-0-	1432	2			Y	-0-					-0-
*11	1493	X	1493	-0-	-0- B	-0-	1493	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

06	270	N	268	-0-	-2 B	-0-	8	1	260	2	Y	-0-					8
07	279	N	262	-0-	-17 B	-0-	8	1	254	2	Y	-0-					8
08	391	N	391	-0-	-0- B	-0-	8	1	289	2	Y	85	63	1			30
							94	9									
09	288	N	288	-0-	-0- B	-0-	8	1	280	2	Y	-0-	17	1			13
10	303	N	303	-0-	-0- B	-0-	8	1	295	2	Y	-0-					13
11	390	N	229	-0-	-161 B	-0-	8	1	221	2	Y	-0-					13

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	509	-0-	-121	B	-0-	509	2			Y	-0-					-0-
07	651	X	463	-0-	-188	B	-0-	463	2			Y	-0-					-0-
08	651	X	378	-0-	-273	B	-0-	378	2			Y	-0-					-0-
09	570	X	431	-0-	-139	B	-0-	431	2			Y	-0-					-0-
10	527	X	111	-0-	-416	B	-0-	111	2			Y	-0-					-0-
11	510	X	86	-0-	-424	B	-0-	86	2			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

06	150	X	131	-0-	-19	B	-0-	131	2			Y	-0-					-0-
07	155	X	26	-0-	-129	B	-0-	26	2			Y	-0-					-0-
08	155	X	-0-	-0-	-155	B	-0-					Y	-0-					-0-
09	120	X	-0-	-0-	-120	B	-0-					Y	-0-					-0-
10	124	X	-0-	-0-	-124	B	-0-					Y	-0-					-0-
11	120	X	-0-	-0-	-120	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

06	351	N	351	-0-	-0-	B	-0-	351	2			Y	-0-					10
07	380	N	380	-0-	-0-	B	-0-	380	2			Y	-0-					10
08	390	N	390	-0-	-0-	B	-0-	329	2	61	9	Y	55	43	1			22
09	360	N	269	-0-	-91	B	-0-	269	2			Y	-0-	12	1			10
10	372	N	372	-0-	-0-	B	-0-	372	2			Y	-0-					10
11	390	N	359	-0-	-31	B	-0-	359	2			Y	-0-					10

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

06	420	N	396	-0-	-24	B	-0-	396	2			Y	-0-					23
07	443	N	443	-0-	-0-	B	-0-	443	2			Y	-0-					23
08	465	N	450	-0-	-15	B	-0-	450	2			Y	-0-					23
09	400	N	400	-0-	-0-	B	-0-	400	2			Y	-0-					23
10	434	N	345	-0-	-89	B	-0-	345	2			Y	-0-					23
11	450	N	437	-0-	-13	B	-0-	437	2			Y	-0-					23

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	B	-0-	679	2	22	9	N	20	2	8			33
07	806	N	696	-0-	-110	B	-0-	678	2	18	9	N	16	1	8			48
08	776	N	776	-0-	-0-	B	-0-	735	2	41	9	N	37	1	8			84
09	690	N	650	-0-	-40	B	-0-	613	2	37	9	N	34	1	8			117
10	753	N	753	-0-	-0-	B	-0-	738	2	15	9	N	14	1	8			130
11	750	N	726	-0-	-24	B	-0-	711	2	15	9	N	14	1	8			143

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

06	3277	X	3277	-0-	-0-	B	-0-	3177	2	100	9	N	91	3	8			178
07	5016	X	5016	-0-	-0-	B	-0-	4924	2	92	9	N	84	170	1	2	8	90
08	4327	X	4327	-0-	-0-	B	-0-	4285	2	42	9	N	38	51	1	1	8	76
09	2970	X	2608	-0-	-362	B	-0-	2582	2	26	9	N	24	14	1	1	8	85
10	3069	X	2777	-0-	-292	B	-0-	2767	2	10	9	N	9	1	8			93
11	2970	X	2434	-0-	-536	B	-0-	2390	2	44	9	N	40	1	8			132

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

06	1814	N	1814	-0-	-0-	B	-0-	1813	2	1	9	Y	1	1	8			3
07	1868	N	1868	-0-	-0-	B	-0-	1831	2	37	9	Y	34					37
08	1984	N	1843	-0-	-141	B	-0-	1818	2	25	9	Y	23					60
09	1801	N	1801	-0-	-0-	B	-0-	1757	2	44	9	Y	40	77	1			23
10	1862	N	1862	-0-	-0-	B	-0-	1862	2			Y	-0-					23
11	1770	N	1727	-0-	-43	B	-0-	1727	2			Y	-0-					23

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

06	630	X	399	-0-	-231	B	-0-	398	2	1	9	Y	1	1	8			-0-
07	899	X	449	-0-	-450	B	-0-	449	2			Y	-0-					-0-
08	899	X	434	-0-	-465	B	-0-	434	2			Y	-0-					-0-
09	870	X	-0-	-0-	-870	B	-0-					Y	-0-					-0-
10	434	X	386	-0-	-48	B	-0-	386	2			Y	-0-					-0-
*11	448	X	448	-0-	-0-	B	-0-	448	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3897	X	3897	-0-	-0-	B	-0-	3845	2	52	9	Y	47	48	1	2	8	5
07	3165	X	3165	-0-	-0-	B	-0-	3107	2	58	9	Y	53	46	1	1	8	11
08	3162	X	2474	-0-	-688	B	-0-	2428	2	46	9	Y	42	1	8			52
09	3900	X	2097	-0-	-1803	B	-0-	2078	2	19	9	Y	17	48	1	1	8	20
10	4030	X	1942	-0-	-2088	B	-0-	1910	2	32	9	Y	29	44	1	1	8	4
11	3900	X	1467	-0-	-2433	B	-0-	1395	2	72	9	Y	65	46	1	1	8	22

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	770	-0-	-100	B	-0-	770	2			Y	-0-					60
07	930	N	771	-0-	-159	B	-0-	771	2			Y	-0-					60
08	847	N	847	-0-	-0-	B	-0-	742	2	105	9	Y	95	155	1			-0-
09	780	N	736	-0-	-44	B	-0-	736	2			Y	-0-					-0-
10	775	N	735	-0-	-40	B	-0-	735	2			Y	-0-					-0-
11	810	N	641	-0-	-169	B	-0-	641	2			Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-11065					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1292	-0-	-178	B	-5149	1290	2	2	9	Y	2	2	8			50
07	1488	N	1213	-0-	-275	B	-5149	1211	2	2	9	Y	2	2	8			50
08	1364	N	1114	-0-	-250	B	-5149	978	2	136	9	Y	124	174	1			-0-
09	1290	N	987	-0-	-303	B	-5149	987	2			Y	-0-					-0-
10	1209	N	1117	-0-	-92	B	-5149	1117	2			Y	-0-					-0-
11	1080	N	947	-0-	-133	B	-5149	946	2	1	9	Y	1	1	8			-0-

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-8787					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	X	683	-0-	-0- B	-0-	681	2	2	9	Y	2	2	8			18
07	651	X	613	-0-	-38 B	-0-	612	2	1	9	Y	1	1	8			18
08	961	X	961	-0-	-0- B	-0-	11	1	798	2	Y	138	156	1			-0-
							152	9									
09	690	X	683	-0-	-7 B	-0-	683	2			Y	-0-					-0-
10	713	X	568	-0-	-145 B	-0-	4	1	564	2	Y	-0-					-0-
11	930	X	572	-0-	-358 B	-0-	571	2	1	9	Y	1	1	8			-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4071	X	4071	-0-	-0- B	-0-	4035	2	36	9	Y	33					158
07	5365	X	5365	-0-	-0- B	-0-	5315	2	50	9	Y	45	173	1			30
08	5146	X	4702	-0-	-444 B	-0-	4652	2	50	9	Y	45					75
09	4980	X	4790	-0-	-190 B	-0-	4740	2	50	9	Y	45					120
10	5363	X	3975	-0-	-1388 B	-0-	3922	2	53	9	Y	48					168
11	5190	X	3798	-0-	-1392 B	-0-	3718	2	80	9	Y	73	169	1			72

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1828	-0-	-302 B	-0-	1825	2	3	9	Y	3	3	8			20
07	2077	N	1823	-0-	-254 B	-0-	1819	2	4	9	Y	4	4	8			20
08	2062	N	2062	-0-	-0- B	-0-	1906	2	156	9	Y	142	162	1			-0-
09	2008	N	2008	-0-	-0- B	-0-	2008	2			Y	-0-					-0-
10	2013	N	2013	-0-	-0- B	-0-	2013	2			Y	-0-					-0-
11	2010	N	1981	-0-	-29 B	-0-	1978	2	3	9	Y	3	3	8			-0-

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1245	-0-	-75 B	-0-	690	1	488	2	Y	61					158
							67	9									
07	1395	N	1229	-0-	-166 B	-0-	775	1	409	2	Y	41	181	1			18
							45	9									
08	1364	N	1243	-0-	-121 B	-0-	775	1	387	2	Y	74					92
							81	9									
09	1260	N	1194	-0-	-66 B	-0-	750	1	372	2	Y	65					157
							72	9									
10	1240	N	1160	-0-	-80 B	-0-	775	1	319	2	Y	60	185	1			32
							66	9									
11	1200	N	1056	-0-	-144 B	-0-	744	1	246	2	Y	60					92
							66	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1316	-0-	-4 B	-16785	4	1	1310	2	Y	2	2	8			7
							2	9									
07	1488	N	1338	-0-	-150 B	-16785	1336	2	2	9	Y	2	2	8			7
08	1333	N	1447	-0-	114 B	-16671	1278	2	169	9	Y	154	161	1			-0-
09	1320	N	1027	-0-	-293 B	-16671	1027	2			Y	-0-					-0-
10	1333	N	952	-0-	-381 B	-16671	952	2			Y	-0-					-0-
11	1410	N	967	-0-	-443 B	-16671	966	2	1	9	Y	1	1	8			-0-

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4710	-0-	-420 B	-0-	4710	2			Y	-0-					147
07	6485	X	6485	-0-	-0- B	-0-	6465	2	20	9	Y	18					165
08	6014	X	5476	-0-	-538 B	-0-	5461	2	15	9	Y	14	162	1			17
09	5820	X	5583	-0-	-237 B	-0-	5583	2			Y	-0-					17
10	6479	X	5380	-0-	-1099 B	-0-	5380	2			Y	-0-					17
11	6270	X	4422	-0-	-1848 B	-0-	4422	2			Y	-0-					17

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	49	-0-	-101 B	-0-	49	2			Y	-0-					-0-
07	155	N	16	-0-	-139 B	-0-	16	2			Y	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	2			Y	-0-					-0-
09	3001	X	3001	-0-	-0- B	-0-	2973	2	28	9	Y	25					25
10	3325	X	3325	-0-	-0- B	-0-	3284	2	41	9	Y	37					62
*11	2267	N	2267	-0-	-0- B	-0-	2236	2	31	9	Y	28					90

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

06	1710	X	917	-0-	-793	B	-0-	896	2	21	9	Y	19	1	8			95
07	1829	X	1426	-0-	-403	B	-0-	1403	2	23	9	Y	21	1	8			115
08	1829	X	631	-0-	-1198	B	-0-	625	2	6	9	Y	5	1	8			119
09	1770	X	933	-0-	-837	B	-0-	915	2	18	9	Y	16					135
10	1426	X	1101	-0-	-325	B	-0-	1087	2	14	9	Y	13	1	8			147
11	1380	X	1049	-0-	-331	B	-0-	1029	2	20	9	Y	18	1	8			164

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

06	1320	N	1153	-0-	-167	B	-0-	1153	2			Y	-0-					55
07	1457	N	1392	-0-	-65	B	-0-	1392	2			Y	-0-					55
08	1263	N	1263	-0-	-0-	B	-0-	1156	2	107	9	Y	97	152	1			-0-
09	1140	N	947	-0-	-193	B	-0-	947	2			Y	-0-					-0-
10	1395	N	1333	-0-	-62	B	-0-	1333	2			Y	-0-					-0-
*11	1390	N	1390	-0-	-0-	B	-0-	1390	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

06	2640	N	2436	-0-	-204	B	-0-	2307	2	129	9	Y	117	161	1	6	8	10
07	2604	N	2354	-0-	-250	B	-0-	2353	2	1	9	Y	1	1	8			10
08	2449	N	2402	-0-	-47	B	-0-	2402	2			Y	-0-					10
09	2705	N	2705	-0-	-0-	B	-0-	2521	2	184	9	Y	167	167	1			10
10	2470	N	2470	-0-	-0-	B	-0-	2470	2			Y	-0-					10
*11	2426	N	2426	-0-	-0-	B	-0-	2422	2	4	9	Y	4	4	8			10

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

06	1287	X	1287	-0-	-0-	B	-0-	1284	2	3	9	Y	3	3	8			-0-
07	1234	X	1234	-0-	-0-	B	-0-	1232	2	2	9	Y	2	2	8			-0-
08	1228	X	1228	-0-	-0-	B	-0-	1227	2	1	9	Y	1	1	8			-0-
09	1294	X	1294	-0-	-0-	B	-0-	1293	2	1	9	Y	1	1	8			-0-
10	1333	X	698	-0-	-635	B	-0-	697	2	1	9	Y	1	1	8			-0-
11	1290	X	616	-0-	-674	B	-0-	615	2	1	9	Y	1	1	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

06	2400	X	1499	-0-	-901	B	-0-	1477	2	22	9	Y	20	4	8			110
07	2480	X	1698	-0-	-782	B	-0-	1680	2	18	9	Y	16	2	8			124
08	2480	X	1843	-0-	-637	B	-0-	1807	2	36	9	Y	33	2	8			155
09	2220	X	1986	-0-	-234	B	-0-	1956	2	30	9	Y	27	2	8			180
10	2128	X	2128	-0-	-0-	B	-0-	2075	2	53	9	Y	48	165	1	1	8	62
*11	2283	X	2283	-0-	-0-	B	-0-	2204	2	79	9	Y	72	2	8			132

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

06	8000	X	8000	-0-	-0-	B	-0-	7880	2	120	9	Y	109	105	1	10	8	12
07	7641	X	7641	-0-	-0-	B	-0-	7509	2	132	9	Y	120	102	1	6	8	24
08	7640	X	7640	-0-	-0-	B	-0-	7534	2	106	9	Y	96	5	8			115
09	8010	X	7298	-0-	-712	B	-0-	7253	2	45	9	Y	41	106	1	5	8	45
10	8277	X	6825	-0-	-1452	B	-0-	6752	2	73	9	Y	66	98	1	4	8	9
11	8010	X	5634	-0-	-2376	B	-0-	5477	2	157	9	Y	143	101	1	4	8	47

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
07	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					7
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

06	7260	X	7108	-0-	-152	B	-0-	7022	2	86	9	Y	78	183	1			80
07	7186	X	7186	-0-	-0-	B	-0-	7107	2	79	9	Y	72					152
08	7378	X	6353	-0-	-1025	B	-0-	6297	2	56	9	Y	51	158	1			45
09	7140	X	5988	-0-	-1152	B	-0-	5916	2	72	9	Y	65					110
10	7378	X	5759	-0-	-1619	B	-0-	5687	2	72	9	Y	65					175
11	7110	X	5767	-0-	-1343	B	-0-	5689	2	78	9	Y	71	163	1			83

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

06	7356	X	7356	-0-	-0-	B	-0-	150	1	7126	2	Y	73	164	1	1	8	72
								80	9									
07	7311	X	7311	-0-	-0-	B	-0-	155	1	7087	2	Y	63					135
								69	9									
08	7275	X	7275	-0-	-0-	B	-0-	155	1	7041	2	Y	72					207
								79	9									
09	7350	X	7175	-0-	-175	B	-0-	150	1	6951	2	Y	67	177	1			97
								74	9									
10	7595	X	7592	-0-	-3	B	-0-	155	1	7354	2	Y	75					172
								83	9									
*11	8168	X	8168	-0-	-0-	B	-0-	150	1	7940	2	Y	71	174	1			69
								78	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6658	X	6658	-0-	-0-	B	-0-	6563	2	95	9	Y	86	1	8			134
07	6842	X	6842	-0-	-0-	B	-0-	6752	2	90	9	Y	82	183	1	1	8	32
08	6778	X	6778	-0-	-0-	B	-0-	6694	2	84	9	Y	76	1	8			107
09	6660	X	6622	-0-	-38	B	-0-	6527	2	95	9	Y	86	1	8			192
10	6882	X	6653	-0-	-229	B	-0-	6562	2	91	9	Y	83	184	1	1	8	90
11	6660	X	6487	-0-	-173	B	-0-	6385	2	102	9	Y	93	1	8			182

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	3755	-0-	-1225	B	-0-	480	1	3200	2	Y	68	163	1	1	8	17
								75	9									
07	5146	X	2645	-0-	-2501	B	-0-	455	1	2146	2	Y	40					57
								44	9									
08	5146	X	4887	-0-	-259	B	-0-	496	1	4336	2	Y	50					107
								55	9									
09	5092	X	5092	-0-	-0-	B	-0-	480	1	4612	2	Y	-0-					107
10	4960	X	4960	-0-	-0-	B	-0-	480	1	4359	2	Y	110					217
								121	9									
*11	5469	X	5469	-0-	-0-	B	-0-	463	1	4996	2	Y	9	168	1	1	8	57
								10	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3370	-0-	-350	B	-0-	3323	2	47	9	Y	43	1	8			184
07	3844	X	3373	-0-	-471	B	-0-	3343	2	30	9	Y	27	171	1			40
08	3875	X	3421	-0-	-454	B	-0-	3349	2	72	9	Y	65					105
09	3750	X	3223	-0-	-527	B	-0-	3171	2	52	9	Y	47					152
10	3875	X	3313	-0-	-562	B	-0-	3252	2	61	9	Y	55					207
11	3360	X	3187	-0-	-173	B	-0-	3139	2	48	9	Y	44	177	1			74

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3173	X	3173	-0-	-0-	B	-0-	3144	2	29	9	Y	26	1	8			187
07	3906	X	3267	-0-	-639	B	-0-	3224	2	43	9	Y	39	174	1			52
08	3906	X	3032	-0-	-874	B	-0-	3006	2	26	9	Y	24					76
09	3780	X	2954	-0-	-826	B	-0-	2890	2	64	9	Y	58					134
10	3565	X	2930	-0-	-635	B	-0-	2910	2	20	9	Y	18					152
11	3180	X	2864	-0-	-316	B	-0-	2821	2	43	9	Y	39					191

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4891	X	4891	-0-	-0-	B	-0-	4774	2	117	9	Y	106	180	1	9	8	132
07	6287	X	6287	-0-	-0-	B	-0-	6162	2	125	9	Y	114	179	1	5	8	62
08	6254	X	6254	-0-	-0-	B	-0-	6075	2	179	9	Y	163	167	1	4	8	54
09	4920	X	4489	-0-	-431	B	-0-	4391	2	98	9	Y	89	4	8			139
10	6293	X	4594	-0-	-1699	B	-0-	4497	2	97	9	Y	88	174	1	3	8	50
11	6090	X	3719	-0-	-2371	B	-0-	3601	2	118	9	Y	107	3	8			154

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4132	-0-	-908	B	-0-	4079	2	53	9	Y	48	182	1	1	8	72
07	5208	X	5180	-0-	-28	B	-0-	5028	2	152	9	Y	138	1	8			209
08	5215	X	5215	-0-	-0-	B	-0-	5027	2	188	9	Y	171	171	1			209
09	4850	X	4850	-0-	-0-	B	-0-	4729	2	121	9	Y	110	174	1			145
10	5537	X	5537	-0-	-0-	B	-0-	5142	2	395	9	Y	359	372	1			132
11	5040	X	2843	-0-	-2197	B	-0-	2637	2	206	9	Y	187	189	1			130

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	5222	-0-	-2368 B	-0-	5046	2	176	9	Y	160	178	1	10	8	164
07	7843	X	4161	-0-	-3682 B	-0-	4045	2	116	9	Y	105	179	1	5	8	85
08	6603	X	4861	-0-	-1742 B	-0-	4754	2	107	9	Y	97	5	8			177
09	6360	X	5488	-0-	-872 B	-0-	5357	2	131	9	Y	119	175	1	4	8	117
10	6922	X	6922	-0-	-0- B	-0-	6733	2	189	9	Y	172	185	1	4	8	100
*11	6963	X	6963	-0-	-0- B	-0-	6684	2	279	9	Y	254	184	1	5	8	165

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

06	7080	X	6684	-0-	-396 B	-0-	6542	2	142	9	Y	129	1	8			160
07	7130	X	6778	-0-	-352 B	-0-	6633	2	145	9	Y	132	181	1	1	8	110
08	7099	X	6423	-0-	-676 B	-0-	6294	2	129	9	Y	117	173	1			54
09	6870	X	5777	-0-	-1093 B	-0-	5646	2	131	9	Y	119					173
10	6913	X	6750	-0-	-163 B	-0-	6600	2	150	9	Y	136	165	1			144
11	6690	X	6221	-0-	-469 B	-0-	6068	2	153	9	Y	139	168	1			115

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

06	10072	X	10072	-0-	-0- B	-0-	9964	2	108	9	Y	98	171	1	1	8	120
07	9858	X	6961	-0-	-2897 B	-0-	6889	2	72	9	Y	65	1	8			184
08	10895	X	10895	-0-	-0- B	-0-	10784	2	111	9	Y	101	175	1			110
09	10080	X	8249	-0-	-1831 B	-0-	8171	2	78	9	Y	71					181
10	10416	X	5321	-0-	-5095 B	-0-	2	1	5250	2	Y	63	167	1			77
							69	9									
11	10530	X	3208	-0-	-7322 B	-0-	3179	2	29	9	Y	26					103

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

06	4147	X	4147	-0-	-0- B	-0-	150	1	3930	2	Y	61					123
							67	9									
07	4184	X	4184	-0-	-0- B	-0-	155	1	3983	2	Y	42					165
							46	9									
08	4681	X	4022	-0-	-659 B	-0-	155	1	3743	2	Y	113	183	1			95
							124	9									
09	4530	X	3677	-0-	-853 B	-0-	150	1	3472	2	Y	50					145
							55	9									
10	4681	X	3650	-0-	-1031 B	-0-	155	1	3460	2	Y	32					177
							35	9									
11	4140	X	3405	-0-	-735 B	-0-	150	1	3221	2	Y	31					208
							34	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

06	9450	X	8761	-0-	-689 B	-0-	8703	2	58	9	Y	53	6	8			79
07	9703	X	8854	-0-	-849 B	-0-	8765	2	89	9	Y	81	3	8			157
08	9331	X	8643	-0-	-688 B	-0-	8582	2	61	9	Y	55	171	1	3	8	38
09	8760	X	8196	-0-	-564 B	-0-	8133	2	63	9	Y	57	3	8			92
10	9052	X	8328	-0-	-724 B	-0-	8270	2	58	9	Y	53	3	8			142
11	8760	X	7458	-0-	-1302 B	-0-	7405	2	53	9	Y	48	156	1	2	8	32

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

06	2910	X	2780	-0-	-130 B	-0-	2684	2	96	9	Y	87	181	1	1	8	97
07	3069	X	1469	-0-	-1600 B	-0-	1385	2	84	9	Y	76	1	8			172
08	9889	X	2723	-0-	-7166 B	-0-	2644	2	79	9	Y	72	168	1	1	8	75
09	2970	X	1946	-0-	-1024 B	-0-	1844	2	102	9	Y	93	1	8			167
10	3347	X	3347	-0-	-0- B	-0-	3258	2	89	9	Y	81	163	1	1	8	84
11	2790	X	827	-0-	-1963 B	-0-	721	2	106	9	Y	96					180

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5496	-0-	-984 B	-0-	5427	2	69	9	Y	63	1	8			102
07	6696	X	3687	-0-	-3009 B	-0-	3658	2	29	9	Y	26	1	8			127
08	6696	X	3844	-0-	-2852 B	-0-	3788	2	56	9	Y	51	152	1	1	8	25
09	6450	X	5204	-0-	-1246 B	-0-	5160	2	44	9	Y	40	1	8			64
10	5673	X	3602	-0-	-2071 B	-0-	3537	2	65	9	Y	59	1	8			122
*11	5611	X	5611	-0-	-0- B	-0-	5576	2	35	9	Y	32					154

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23408	X	23408	-0-	-0- B	-0-	22719	2	689	9	Y	626	707	1	10	8	125
07	24034	X	24034	-0-	-0- B	-0-	23375	2	659	9	Y	599	523	1	5	8	196
08	23070	X	23070	-0-	-0- B	-0-	22374	2	696	9	Y	633	685	1	5	8	139
09	22048	X	22048	-0-	-0- B	-0-	21404	2	644	9	Y	585	351	1	4	8	369
10	22781	X	22781	-0-	-0- B	-0-	21974	2	807	9	Y	734	865	1	4	8	234
*11	21076	X	21076	-0-	-0- B	-0-	20369	2	707	9	Y	643	534	1	4	8	339

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7118	-0-	-382 B	-0-	7009	2	109	9	Y	99	9	8			155
07	7750	X	6729	-0-	-1021 B	-0-	6630	2	99	9	Y	90	168	1	4	8	73
08	7719	X	6492	-0-	-1227 B	-0-	6392	2	100	9	Y	91	4	8			160
09	7470	X	6426	-0-	-1044 B	-0-	6328	2	98	9	Y	89	172	1	4	8	73
10	7533	X	7142	-0-	-391 B	-0-	7029	2	113	9	Y	103	3	8			173
*11	15983	X	15983	-0-	-0- B	-0-	15867	2	116	9	Y	105	163	1	2	8	113

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7369	X	7369	-0-	-0- B	-0-	7231	2	138	9	N	125	181	1	1	8	136
07	7595	X	7269	-0-	-326 B	-0-	7157	2	112	9	N	102	172	1	1	8	65
08	7564	X	7181	-0-	-383 B	-0-	7058	2	123	9	N	112	1	8			176
09	7380	X	6998	-0-	-382 B	-0-	6882	2	116	9	N	105	166	1	1	8	114
10	7678	X	7678	-0-	-0- B	-0-	7544	2	134	9	N	122	180	1	1	8	55
11	7380	X	7230	-0-	-150 B	-0-	7094	2	136	9	N	124	1	8			178

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870	X	14750	-0-	4880 B	-2656921	14524	2	226	9	Y	205	182	1	10	8	283
07	10199	X	13726	-0-	3527 B	-2653394	13528	2	198	9	Y	180	178	1	5	8	280
08	10199	X	11870	-0-	1671 B	-2651723	11652	2	218	9	Y	198	168	1	4	8	306
09	9870	X	9057	-0-	-813 B	-2651723	8889	2	168	9	Y	153	310	1	4	8	145
10	10199	X	7524	-0-	-2675 B	-2651723	7362	2	162	9	Y	147	178	1	3	8	111
11	9870	X	4684	-0-	-5186 B	-2651723	4540	2	144	9	Y	131	4	8			238

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2361	N	2361	-0-	-0- B	-0-	2289	2	72	9	N	65	1	8			144
07	2418	N	2418	-0-	-0- B	-0-	2339	2	79	9	N	72	178	1	1	8	37
08	2463	N	2463	-0-	-0- B	-0-	2396	2	67	9	N	61	1	8			97
09	2491	N	2491	-0-	-0- B	-0-	2433	2	58	9	N	53	95	1	1	8	54
10	2511	N	2511	-0-	-0- B	-0-	2459	2	52	9	N	47	1	8			100
*11	2651	N	2651	-0-	-0- B	-0-	2637	2	14	9	N	13	1	8			112

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	-0-	-0-	-330 B	-0-					Y	2	2	8			125
07	341	X	243	-0-	-98 B	-0-	242	2	1	9	Y	1	1	8			125
08	186	X	144	-0-	-42 B	-0-	144	2			Y	-0-					125
09	216	X	216	-0-	-0- B	-0-	216	2			Y	-0-					125
10	309	X	309	-0-	-0- B	-0-	308	2	1	9	Y	1	1	8			125
11	240	X	214	-0-	-26 B	-0-	213	2	1	9	Y	1	1	8			125

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10950	X	10100	-0-	-850	B	-0-	9986	2	114	9	N	104	158	1			30
07	11129	X	9497	-0-	-1632	B	-0-	9418	2	79	9	N	72					102
08	11129	X	9228	-0-	-1901	B	-0-	9109	2	119	9	N	108	166	1			44
09	10620	X	8745	-0-	-1875	B	-0-	8640	2	105	9	N	95					139
10	10974	X	9299	-0-	-1675	B	-0-	9176	2	123	9	N	112	172	1			79
11	10110	X	9755	-0-	-355	B	-0-	9605	2	150	9	N	136	173	1			42

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

06	3960	X	3854	-0-	-106	B	-0-	600	1	3143	2	N	101	181	1	2	8	2
								111	9									
07	4377	X	4377	-0-	-0-	B	-0-	620	1	3602	2	N	141	1	8			142
								155	9									
08	4377	X	4377	-0-	-0-	B	-0-	620	1	3564	2	N	175	175	1	1	8	141
								193	9									
09	4200	X	3968	-0-	-232	B	-0-	600	1	3235	2	N	121	167	1	1	8	94
								133	9									
10	4371	X	2036	-0-	-2335	B	-0-	620	1	1385	2	N	28					122
								31	9									
11	4230	X	1896	-0-	-2334	B	-0-	600	1	1274	2	N	20					142
								22	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

06	5909	X	5909	-0-	-0-	B	-0-	5777	2	132	9	N	120	179	1	16	8	134
07	5424	X	5424	-0-	-0-	B	-0-	5289	2	135	9	N	123	179	1	9	8	69
08	5638	X	5638	-0-	-0-	B	-0-	5509	2	129	9	N	117	7	8			179
09	5910	X	5436	-0-	-474	B	-0-	5270	2	166	9	N	151	180	1	6	8	144
10	6107	X	2531	-0-	-3576	B	-0-	2401	2	130	9	N	118	182	1	5	8	75
11	5910	X	5236	-0-	-674	B	-0-	5075	2	161	9	N	146	4	8			217

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

06	10080	X	8183	-0-	-1897	B	-0-	8055	2	128	9	Y	116	183	1	1	8	62
07	10416	X	8344	-0-	-2072	B	-0-	8222	2	122	9	Y	111	1	8			172
08	10416	X	8199	-0-	-2217	B	-0-	8093	2	106	9	Y	96	177	1	1	8	90
09	9390	X	7560	-0-	-1830	B	-0-	7435	2	125	9	Y	114	173	1	1	8	30
10	8649	X	7712	-0-	-937	B	-0-	7580	2	132	9	Y	120					150
11	8190	X	7290	-0-	-900	B	-0-	7150	2	140	9	Y	127	162	1			115

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

06	8940	X	6681	-0-	-2259	B	-0-	6514	2	167	9	Y	152	179	1	8	8	185
07	6776	X	6776	-0-	-0-	B	-0-	6616	2	160	9	Y	145	179	1	5	8	146
08	6882	X	5510	-0-	-1372	B	-0-	5338	2	172	9	Y	156	180	1	5	8	117
09	6690	X	4805	-0-	-1885	B	-0-	4691	2	114	9	Y	104	167	1	5	8	49
10	6913	X	4161	-0-	-2752	B	-0-	4062	2	99	9	Y	90	4	8			135
11	6690	X	1738	-0-	-4952	B	-0-	1673	2	65	9	Y	59	4	8			190

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	10624	-0-	-866 B	-0-	1380	1	8824	2	Y	382	351	1	11	8	124
							420	9									
07	11873	X	10747	-0-	-1126 B	-0-	1426	1	8856	2	Y	423	331	1	6	8	210
							465	9									
08	11346	X	10880	-0-	-466 B	-0-	1411	1	9077	2	Y	356	529	1	5	8	32
							392	9									
09	11306	X	11306	-0-	-0- B	-0-	1380	1	9539	2	Y	352	356	1	5	8	23
							387	9									
10	12657	X	12657	-0-	-0- B	-0-	1422	1	10752	2	Y	439	353	1	5	8	104
							483	9									
*11	12197	X	12197	-0-	-0- B	-0-	1380	1	10348	2	Y	426	368	1	5	8	157
							469	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

06	9870	X	6462	-0-	-3408 B	-0-	6315	2	147	9	N	134	182	1	8	8	184
07	11305	X	11305	-0-	-0- B	-0-	11189	2	116	9	N	105	176	1	4	8	109
08	11473	X	11473	-0-	-0- B	-0-	11384	2	89	9	N	81	3	8			187
09	10170	X	8206	-0-	-1964 B	-0-	8129	2	77	9	N	70	172	1	3	8	82
10	10633	X	4992	-0-	-5641 B	-0-	4891	2	101	9	N	92	3	8			171
11	10290	X	7238	-0-	-3052 B	-0-	7098	2	140	9	N	127	177	1	2	8	119

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

06	78360	X	2780	-0-	-75580 B	-0-	2679	2	101	9	N	92	175	1	19	8	114
07	80972	X	12828	-0-	-68144 B	-0-	12531	2	297	9	N	270	350	1	1	8	33
08	79701	X	46327	-0-	-33374 B	-0-	2	1	44953	2	N	1247	1069	1	26	8	185
							1372	9									
09	72240	X	61397	-0-	-10843 B	-0-	59653	2	1744	9	N	1585	1591	1	42	8	137
10	62233	X	62233	-0-	-0- B	-0-	60502	2	1731	9	N	1574	1428	1	42	8	241
*11	57582	X	57582	-0-	-0- B	-0-	55972	2	1610	9	N	1464	1441	1	40	8	224

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

06	86182	X	86182	-0-	-0- B	-0-	84801	2	1381	9	N	1255	1263	1	65	8	107
07	83380	X	83380	-0-	-0- B	-0-	81952	2	1428	9	N	1298	1078	1	32	8	295
08	67580	X	63458	-0-	-4122 B	-0-	62267	2	1191	9	N	1083	1235	1	24	8	119
09	86190	X	49475	-0-	-36715 B	-0-	48564	2	911	9	N	828	725	1	22	8	200
10	89063	X	49168	-0-	-39895 B	-0-	48257	2	911	9	N	828	897	1	22	8	109
11	86190	X	44503	-0-	-41687 B	-0-	43632	2	871	9	N	792	713	1	21	8	167

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC 841421
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1763	N	1763	-0-	-0- B	-0-	1741	2	22	9	Y	20					140
07	1705	N	1702	-0-	-3 B	-0-	1700	2	2	9	Y	2					142
08	1705	N	1690	-0-	-15 B	-0-	1673	2	17	9	Y	15					157
09	1792	N	1792	-0-	-0- B	-0-	1780	2	12	9	Y	11					168
10	1854	N	1854	-0-	-0- B	-0-	1811	2	43	9	Y	39					207
*11	1797	N	1797	-0-	-0- B	-0-	1750	2	47	9	Y	43	190	1			60

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2177	N	2177	-0-	-0- B	-0-	2146	2	31	9	N	28					212
07	2148	N	2148	-0-	-0- B	-0-	2133	2	15	9	N	14					226
08	2333	N	2333	-0-	-0- B	-0-	2313	2	20	9	N	18					244
09	2190	N	2163	-0-	-27 B	-0-	2152	2	11	9	N	10					254
10	2139	N	1970	-0-	-169 B	-0-	1958	2	12	9	N	11	198	1			67
11	2220	N	1802	-0-	-418 B	-0-	1798	2	4	9	N	4					71

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1180	-0-	-170 B	-0-	1158	2	22	9	N	20					155
07	1103	N	1103	-0-	-0- B	-0-	1073	2	30	9	N	27					182
08	1426	N	1202	-0-	-224 B	-0-	1191	2	11	9	N	10					192
09	1170	N	962	-0-	-208 B	-0-	962	2			N	-0-					192
*10	1297	N	1297	-0-	-0- B	-0-	1283	2	14	9	N	13					205
11	1170	N	1103	-0-	-67 B	-0-	1080	2	23	9	N	21	193	1			33

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4586	-0-	-364 B	-0-	4444	2	142	9	N	129	190	1			94
07	5301	X	4842	-0-	-459 B	-0-	4739	2	103	9	N	94					188
08	5301	X	4723	-0-	-578 B	-0-	4580	2	143	9	N	130	194	1			124
09	5130	X	4217	-0-	-913 B	-0-	4114	2	103	9	N	94					218
10	4898	X	4660	-0-	-238 B	-0-	4577	2	83	9	N	75	194	1			99
*11	4686	X	4686	-0-	-0- B	-0-	4528	2	158	9	N	144	190	1			53

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13010	X	13010	-0-	-0-	B	-0-	12665	2	345	9	N	314	382	1			183
07	14194	X	14194	-0-	-0-	B	-0-	13728	2	466	9	N	424	380	1			227
08	14195	X	14195	-0-	-0-	B	-0-	13788	2	407	9	N	370	377	1			220
09	9554	X	9554	-0-	-0-	B	-0-	9221	2	333	9	N	303	353	1			170
*10	9228	X	9228	-0-	-0-	B	-0-	8889	2	339	9	N	308	190	1			288
*11	10114	X	10114	-0-	-0-	B	-0-	9715	2	399	9	N	363	381	1			270

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	8883	-0-	3843	B	-653366	8789	2	94	9	N	85					742
07	5208	X	6717	-0-	1509	B	-651857	6663	2	54	9	N	49					791
08	5208	X	7948	-0-	2740	B	-649117	7845	2	103	9	N	94	189	1			696
09	5040	X	8619	-0-	3579	B	-645538	8565	2	54	9	N	49					745
10	5208	X	10457	-0-	5249	B	-640289	10240	2	217	9	N	197	183	1			759
11	5040	X	8741	-0-	3701	B	-636588	8646	2	95	9	N	86					845

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11189	X	11189	-0-	-0-		-0-	11189	2			N	-0-					-0-
07	11488	X	11488	-0-	-0-		-0-	11488	2			N	-0-					-0-
08	11545	X	11545	-0-	-0-		-0-	11545	2			N	-0-					-0-
09	11178	X	11178	-0-	-0-		-0-	11178	2			N	-0-					-0-
10	11474	X	11474	-0-	-0-		-0-	11474	2			N	-0-					-0-
*11	10747	X	10747	-0-	-0-		-0-	10747	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	4543	-0-	-1997	-0-	4543	2			N	-0-					-0-
07	6758	X	6137	-0-	-621	-0-	6137	2			N	-0-					-0-
08	7432	X	7432	-0-	-0-	-0-	7432	2			N	-0-					-0-
09	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-
10	8328	X	8328	-0-	-0-	-0-	8328	2			N	-0-					-0-
11	7200	X	6598	-0-	-602	-0-	6598	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

06	4740	X	4521	-0-	-219	-0-	528	1	3979	2	N	13					177
							14	9									
07	5053	X	4579	-0-	-474	-0-	511	1	4062	2	N	5					182
							6	9									
08	5053	X	4791	-0-	-262	-0-	558	1	4221	2	N	11	162	1			31
							12	9									
09	4890	X	4235	-0-	-655	-0-	513	1	3715	2	N	6					37
							7	9									
10	4681	X	4517	-0-	-164	-0-	543	1	3966	2	N	7					44
							8	9									
11	4650	X	4150	-0-	-500	-0-	540	1	3606	2	N	4					48
							4	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

06	10260	X	9006	-0-	-1254	-0-	30	1	8932	2	N	40					107
							44	9									
07	9734	X	8928	-0-	-806	-0-	31	1	8802	2	N	86					193
							95	9									
08	9672	X	9356	-0-	-316	-0-	31	1	9255	2	N	64	160	1			97
							70	9									
09	9360	X	5517	-0-	-3843	-0-	30	1	5469	2	N	16					113
							18	9									
10	9672	X	8683	-0-	-989	-0-	31	1	8561	2	N	83					196
							91	9									
*11	11356	X	11356	-0-	-0-	-0-	30	1	11228	2	N	89	174	1			111
							98	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15586	X	15586	-0-	-0-	-0-	15558	3	28	9	N	25					95
07	15956	X	15956	-0-	-0-	-0-	15912	3	44	9	N	40					135
08	15903	X	15891	-0-	-12	-0-	15863	3	28	9	N	25					160
09	15390	X	15311	-0-	-79	-0-	15278	3	33	9	N	30					190
10	15903	X	15734	-0-	-169	-0-	15706	3	28	9	N	25					215
11	15390	X	14988	-0-	-402	-0-	14948	3	40	9	N	36	184	1			67

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	8945	-0-	-145	-0-	8921	3	24	9	N	22					197
07	9393	X	9120	-0-	-273	-0-	9094	3	26	9	N	24	186	1			35
08	9114	X	9074	-0-	-40	-0-	9053	3	21	9	N	19					54
09	8940	X	8524	-0-	-416	-0-	8495	3	29	9	N	26					80
10	9238	X	8755	-0-	-483	-0-	8729	3	26	9	N	24					104
11	8940	X	8338	-0-	-602	-0-	8302	3	36	9	N	33					137

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9720	X	9482	-0-	-238	-0-	9476	3	6	9	N	5					205
07	10044	X	9312	-0-	-732	-0-	9290	3	22	9	N	20					225
08	10044	X	7609	-0-	-2435	-0-	7603	3	6	9	N	5	161	1			69
09	9480	X	7165	-0-	-2315	-0-	7165	3			N	-0-					69
10	9796	X	7937	-0-	-1859	-0-	7917	3	20	9	N	18					87
11	9480	X	7256	-0-	-2224	-0-	7243	3	13	9	N	12					99

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4979	X	4979	-0-	-0-	-0-	4979	3			N	-0-					38
07	5068	X	5068	-0-	-0-	-0-	5060	3	8	9	N	7					45
08	5053	X	5028	-0-	-25	-0-	5017	3	11	9	N	10					55
09	4960	X	4960	-0-	-0-	-0-	4951	3	9	9	N	8					63
10	5053	X	4983	-0-	-70	-0-	4974	3	9	9	N	8					71
11	4890	X	4316	-0-	-574	-0-	4316	3			N	-0-					71

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					126
07	3490	X	3490	-0-	-0-	-0-	3477	3	13	9	N	12					138
08	3465	X	3465	-0-	-0-	-0-	3457	3	8	9	N	7					145
09	3330	X	3328	-0-	-2	-0-	3320	3	8	9	N	7					152
10	3441	X	3361	-0-	-80	-0-	3354	3	7	9	N	6					158
11	3330	X	3267	-0-	-63	-0-	3257	3	10	9	N	9					167

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	10656	-0-	-84	-0-	10611	3	45	9	N	41	164	1			137
07	11069	X	11069	-0-	-0-	-0-	10995	3	74	9	N	67					204
08	11036	X	11002	-0-	-34	-0-	10960	3	42	9	N	38					242
09	10680	X	10621	-0-	-59	-0-	10566	3	55	9	N	50					292
10	11067	X	10710	-0-	-357	-0-	10658	3	52	9	N	47	154	1			185
11	10710	X	10485	-0-	-225	-0-	10445	3	40	9	N	36	161	1			60

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					3
07	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					3
08	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					3
09	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					3
*10	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					3
*11	3420	X	3420	-0-	-0-	-0-	218	1	3202	2	N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5914	X	5914	-0-	-0-	-0-	5914	3			N	-0-					77
07	5912	X	5912	-0-	-0-	-0-	5752	3	160	9	N	145	145	1			77
08	5673	X	5395	-0-	-278	-0-	5395	3			N	-0-					77
09	5700	X	5273	-0-	-427	-0-	5273	3			N	-0-					77
10	5890	X	5266	-0-	-624	-0-	5266	3			N	-0-					77
11	5700	X	5069	-0-	-631	-0-	32	1	5037	3	N	-0-					77

PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	677	2	20	9	N	18					101
07	774	N	774	-0-	-0-	-0-	752	2	22	9	N	20					121
08	837	N	647	-0-	-190	-0-	574	2	73	9	N	66	186	1			1
09	690	N	381	-0-	-309	-0-	379	2	2	9	N	2					3
10	775	N	599	-0-	-176	-0-	599	2			N	-0-					3
11	630	N	489	-0-	-141	-0-	489	2			N	-0-					3

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	710	2	248	9	N	225	296	1			177
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					177
08	620	N	541	-0-	-79	-0-	541	2			N	-0-					177
09	750	N	548	-0-	-202	-0-	545	2	3	9	N	3					180
10	744	N	558	-0-	-186	-0-	558	2			N	-0-					180
*11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					180

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	140	-0-	-70	-0-	79	2	61	9	N	55	190	1			166
07	155	N	131	-0-	-24	-0-	73	2	58	9	N	53					219
08	155	N	107	-0-	-48	-0-	76	2	31	9	N	28					247
09	150	N	124	-0-	-26	-0-	77	2	47	9	N	43					290
10	124	N	104	-0-	-20	-0-	62	2	42	9	N	38	180	1			148
*11	179	N	179	-0-	-0-	-0-	168	2	11	9	N	10					158

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1601	-0-	-2119	-0-	1584	2	17	9	N	15					224
07	3534	X	1276	-0-	-2258	-0-	1276	2			N	-0-					224
08	3503	X	609	-0-	-2894	-0-	574	2	35	4	N	-0-					224
09	2400	X	178	-0-	-2222	-0-	150	2	28	9	N	25					249
10	2170	X	244	-0-	-1926	-0-	244	2			N	-0-					249
11	1590	X	225	-0-	-1365	-0-	225	2			N	-0-					249

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8322	X	8322	-0-	-0-	-0-	8192	3	130	9	N	118					271
07	9025	X	9025	-0-	-0-	-0-	8812	3	213	9	N	194	192	1			273
08	8961	X	8961	-0-	-0-	-0-	8858	3	103	9	N	94	181	1			186
09	9301	X	9301	-0-	-0-	-0-	9059	3	242	9	N	220	191	1			215
10	9034	X	9034	-0-	-0-	-0-	8877	3	157	9	N	143	186	1			172
*11	8839	X	8839	-0-	-0-	-0-	8637	3	202	9	N	184	193	1			163

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

06	5918	X	5918	-0-	-0-	-0-	5655	3	263	9	N	239	185	1			284
07	6696	X	5605	-0-	-1091	-0-	5389	3	216	9	N	196	193	1			287
08	6696	X	5527	-0-	-1169	-0-	5392	3	135	9	N	123	186	1			224
09	6480	X	5269	-0-	-1211	-0-	5062	3	207	9	N	188	183	1			229
10	6107	X	5585	-0-	-522	-0-	5110	3	475	9	N	432	192	1			469
11	5910	X	4465	-0-	-1445	-0-	4465	3			N	-0-					469

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

06	6589	X	6589	-0-	-0-	-0-	6480	2	109	9	N	99	189	1			301
07	6945	X	6945	-0-	-0-	-0-	6945	2			N	-0-					301
08	8220	X	8220	-0-	-0-	-0-	8009	2	211	9	N	192	156	1			337
09	7964	X	7964	-0-	-0-	-0-	7963	2	1	9	N	1	64	5			274
10	8559	X	8559	-0-	-0-	-0-	8414	2	145	9	N	132	172	1			234
*11	7521	X	7521	-0-	-0-	-0-	7521	2			N	-0-					234

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

06	4939	X	4939	-0-	-0-	-0-	4896	3	43	9	N	39	184	1			119
07	5268	X	5268	-0-	-0-	-0-	5068	3	200	9	N	182	186	1			115
08	5266	X	5266	-0-	-0-	-0-	5159	3	107	9	N	97					212
09	4910	X	4910	-0-	-0-	-0-	4704	3	206	9	N	187	187	1			212
10	5301	X	4911	-0-	-390	-0-	4764	3	147	9	N	134	182	1			164
11	5100	X	4627	-0-	-473	-0-	4484	3	143	9	N	130					294

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	6810	-0-	-1140	-0-	30	1	6699	2	N	74					330
							81	9									
07	8215	X	7079	-0-	-1136	-0-	28	1	6971	2	N	73	198	1			205
							80	9									
08	7874	X	6773	-0-	-1101	-0-	30	1	6666	2	N	70					275
							77	9									
09	6870	X	6808	-0-	-62	-0-	28	1	6701	2	N	72	186	1			161
							79	9									
10	7463	X	7463	-0-	-0-	-0-	31	1	7345	2	N	79					240
							87	9									
*11	6904	X	6904	-0-	-0-	-0-	30	1	6795	2	N	72					312
							79	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	6588	-0-	-732	-0-	30	1	6475	2	N	75					291
							83	9									
07	7409	X	5603	-0-	-1806	-0-	25	1	5515	2	N	57	188	1			160
							63	9									
08	7409	X	3939	-0-	-3470	-0-	29	1	3866	2	N	40					200
							44	9									
09	8743	X	8743	-0-	-0-	-0-	28	1	8601	2	N	104					304
							114	9									
10	7191	X	7191	-0-	-0-	-0-	30	1	7083	2	N	71	189	1			186
							78	9									
*11	8583	X	8583	-0-	-0-	-0-	30	1	8441	2	N	102					288
							112	9									

PRESIDIO PETROLEUM LLC 676084
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	4554	-0-	-1746	-0-	769	1	3619	2	N	151					225
							166	9									
07	6510	X	5929	-0-	-581	-0-	1025	1	4663	2	N	219	186	1			258
							241	9									
*08	6138	X	5638	-0-	-500	-0-	1048	1	4368	2	N	202	367	1			93
							222	9									
*09	5940	X	5901	-0-	-39	-0-	1044	1	4613	2	N	222	187	1			128
							244	9									
*10	6076	X	6024	-0-	-52	-0-	1079	1	4702	2	N	221	183	1			166
							243	9									
11	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					166

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9028	X	9028	-0-	-0-	-0-	1937	1	6865	2	N	205	164	1			319
							226	9									
07	9084	X	9084	-0-	-0-	-0-	2046	1	6830	2	N	189	171	1			337
							208	9									
*08	9397	X	9397	-0-	-0-	-0-	2158	1	7077	2	N	147	177	1			307
							162	9									
*09	8914	X	8914	-0-	-0-	-0-	2088	1	6626	2	N	182	182	1			307
							200	9									
*10	8885	X	8885	-0-	-0-	-0-	2158	1	6530	2	N	179	190	1			296
							197	9									
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					296

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7330	X	7330	-0-	-0-	-0-	408	1	6755	2	Y	152	182	1			126
							167	9									
07	6974	X	6974	-0-	-0-	-0-	374	1	6486	2	Y	104	178	1			52
							114	9									
08	6981	X	6981	-0-	-0-	-0-	368	1	6501	2	Y	102					154
							112	9									
09	7320	X	6763	-0-	-557	-0-	436	1	6228	2	Y	90	174	1			70
							99	9									
10	7564	X	6654	-0-	-910	-0-	463	1	6061	2	Y	118	1	8			187
							130	9									
11	7320	X	5402	-0-	-1918	-0-	529	1	4829	2	Y	40	168	1			59
							44	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	5521	-0-	-1019	-0-	58	1	5361	2	Y	93	183	1			40
							102	9									
07	7037	X	5595	-0-	-1442	-0-	48	1	5500	2	Y	43					83
							47	9									
08	7037	X	5342	-0-	-1695	-0-	41	1	5233	2	Y	62					145
							68	9									
09	6810	X	4662	-0-	-2148	-0-	67	1	4528	2	Y	61	179	1			27
							67	9									
10	6912	X	6912	-0-	-0-	-0-	74	1	6768	2	Y	64	1	8			90
							70	9									
*11	7322	X	7322	-0-	-0-	-0-	96	1	7151	2	Y	68					158
							75	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	4561	-0-	-1229	-0-	828	1	3656	2	Y	70					187
							77	9									
07	5983	X	4764	-0-	-1219	-0-	975	1	3735	2	Y	49	175	1			61
							54	9									
08	5983	X	2270	-0-	-3713	-0-	983	1	1248	2	Y	35					96
							39	9									
09	5520	X	4381	-0-	-1139	-0-	993	1	3301	2	Y	79					175
							87	9									
10	5239	X	4233	-0-	-1006	-0-	1028	1	3059	2	Y	133	169	1	1	8	138
							146	9									
11	4620	X	4407	-0-	-213	-0-	1138	1	3248	2	Y	19					157
							21	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLAR OPERATING LLC 841421
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					127
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					127
08	589	N	579	-0-	-10	-0-	579	2			N	-0-					127
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					127
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					127
11	570	N	454	-0-	-116	-0-	454	2			N	-0-					127

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6683	X	6683	-0-	-0-	-0-	6521	2	162	9	Y	147	262	1			35
07	4712	X	3064	-0-	-1648	-0-	2997	2	67	9	Y	61	55	1			41
08	5602	X	5602	-0-	-0-	-0-	5438	2	164	9	Y	149	116	1			74
09	7470	X	7470	-0-	-0-	-0-	7295	2	175	9	Y	159	152	1			81
10	7188	X	7188	-0-	-0-	-0-	6971	2	217	9	Y	197	178	1			100
*11	5210	X	5210	-0-	-0-	-0-	5012	2	198	9	Y	180	181	1			99

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5274	-0-	-516	-0-	5099	2	175	9	N	159	189	1			195
07	5983	X	4965	-0-	-1018	-0-	4809	2	156	9	N	142	198	1			139
08	5983	X	5226	-0-	-757	-0-	5047	2	179	9	N	163	192	1			110
09	5730	X	4716	-0-	-1014	-0-	4555	2	161	9	N	146	192	1			64
10	5859	X	4919	-0-	-940	-0-	4781	2	138	9	N	125					189
11	5280	X	4844	-0-	-436	-0-	4637	2	207	9	N	188	198	1			179

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5240	X	5240	-0-	-0-	-0-	5151	2	89	9	N	81	181	1			48
07	5815	X	5815	-0-	-0-	-0-	5613	2	202	9	N	184					232
08	3217	X	3217	-0-	-0-	-0-	3149	2	68	9	N	62	189	1			105
09	6260	X	6260	-0-	-0-	-0-	6050	2	210	9	N	191					296
10	3627	X	3627	-0-	-0-	-0-	3508	2	119	9	N	108	196	1			208
*11	2935	X	2935	-0-	-0-	-0-	2824	2	111	9	N	101	196	1			113

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12903	X	6375	-0-	-6528	-0-	6166	2	209	9	Y	190	197	1			64
07	6372	X	6372	-0-	-0-	-0-	6225	2	147	9	Y	134	94	1			104
08	7130	X	6317	-0-	-813	-0-	6122	2	195	9	Y	177	194	1			87
09	6900	X	5925	-0-	-975	-0-	5751	2	174	9	Y	158	191	1			54
10	7130	X	6231	-0-	-899	-0-	6032	2	199	9	Y	181	97	1			138
11	6390	X	5743	-0-	-647	-0-	5539	2	204	9	Y	185	198	1			125

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7045	X	7045	-0-	-0-	-0-	6918	2	127	9	N	115					195
07	7113	X	7113	-0-	-0-	-0-	7007	2	106	9	N	96	191	1			100
08	7606	X	7606	-0-	-0-	-0-	7482	2	124	9	N	113					213
09	6407	X	6407	-0-	-0-	-0-	6300	2	107	9	N	97	192	1			118
10	6107	X	6107	-0-	-0-	-0-	5980	2	127	9	N	115					233
*11	6147	X	6147	-0-	-0-	-0-	6009	2	138	9	N	125	198	1			160

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14850	X	13538	-0-	-1312	-0-	13404	2	134	9	N	122	196	1			251
07	15345	X	15145	-0-	-200	-0-	15091	2	54	9	N	49					300
08	15954	X	15954	-0-	-0-	-0-	15787	2	167	9	N	152	193	1			259
09	15798	X	15798	-0-	-0-	-0-	15468	2	330	9	N	300	390	1			169
10	15159	X	14907	-0-	-252	-0-	14834	2	73	9	N	66					235
11	15450	X	13943	-0-	-1507	-0-	13855	2	88	9	N	80					315

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6511	-0-	-269	-0-	6287	2	224	9	N	204	193	1			252
07	6882	X	6359	-0-	-523	-0-	6184	2	175	9	N	159	192	1			219
08	6985	X	6985	-0-	-0-	-0-	6774	2	211	9	N	192	193	1			218
09	6570	X	6476	-0-	-94	-0-	6259	2	217	9	N	197	192	1			223
10	6812	X	6812	-0-	-0-	-0-	6551	2	261	9	N	237	196	1			264
11	6750	X	6231	-0-	-519	-0-	5979	2	252	9	N	229	190	1			303

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5291	-0-	-169	-0-	5038	2	253	9	N	230	196	1			272
07	5642	X	5114	-0-	-528	-0-	4907	2	207	9	N	188	191	1			269
08	6067	X	6067	-0-	-0-	-0-	5783	2	284	9	N	258	387	1			140
09	6243	X	6243	-0-	-0-	-0-	5975	2	268	9	N	244	198	1			186
10	6144	X	6144	-0-	-0-	-0-	5885	2	259	9	N	235	188	1			233
*11	5809	X	5809	-0-	-0-	-0-	5602	2	207	9	N	188					421

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4756	-0-	-194	-0-	4576	2	180	9	N	164	377	1			89
07	5115	X	5015	-0-	-100	-0-	4804	2	211	9	N	192					281
08	5022	X	4921	-0-	-101	-0-	4738	2	183	9	N	166	389	1			58
09	4860	X	4833	-0-	-27	-0-	4635	2	198	9	N	180					238
10	5022	X	4822	-0-	-200	-0-	4628	2	194	9	N	176	193	1			221
11	4860	X	4323	-0-	-537	-0-	4124	2	199	9	N	181	197	1			205

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	X	148	-0-	-0-	-0-	148	3			N	-0-					68
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					68
08	124	N	-0-	-0-	-124	-0-					N	-0-					68
09	150	N	-0-	-0-	-150	-0-					N	-0-					68
10	93	N	-0-	-0-	-93	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

06	4770	X	4384	-0-	-386	-0-	4244	2	140	9	N	127	191	1			83
07	4929	X	4861	-0-	-68	-0-	4697	2	164	9	N	149					232
08	4867	X	4826	-0-	-41	-0-	4691	2	135	9	N	123	193	1			162
09	4679	X	4679	-0-	-0-	-0-	4504	2	175	9	N	159	195	1			126
10	4867	X	4844	-0-	-23	-0-	4653	2	191	9	N	174	198	1			102
*11	4770	X	4770	-0-	-0-	-0-	4575	2	195	9	N	177					279

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

06	1517	N	1517	-0-	-0-	-0-	1386	2	131	9	N	119					347
07	1564	N	1564	-0-	-0-	-0-	1465	2	99	9	N	90	389	1			48
08	1638	N	1638	-0-	-0-	-0-	1527	2	111	9	N	101					149
09	1623	N	1623	-0-	-0-	-0-	1525	2	98	9	N	89					238
10	1555	N	1555	-0-	-0-	-0-	1476	2	79	9	N	72	198	1			112
*11	1527	N	1527	-0-	-0-	-0-	1408	2	119	9	N	108					220

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

06	2487	X	2487	-0-	-0-	-0-	2384	2	103	9	N	94					261
07	3916	X	3916	-0-	-0-	-0-	3868	2	48	9	N	44					305
08	5033	X	5033	-0-	-0-	-0-	5033	2			N	-0-					305
09	5431	X	5431	-0-	-0-	-0-	5335	2	96	9	N	87	191	1			201
*10	4297	X	4297	-0-	-0-	-0-	4165	2	132	9	N	120	198	1			123
*11	4373	X	4373	-0-	-0-	-0-	4226	2	147	9	N	134					257

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

06	2885	X	2885	-0-	-0-	-0-	2694	2	191	9	N	174	193	1			136
07	2980	X	2980	-0-	-0-	-0-	2779	2	201	9	N	183	193	1			126
08	2934	X	2934	-0-	-0-	-0-	2754	2	180	9	N	164	194	1			96
09	2841	X	2841	-0-	-0-	-0-	2654	2	187	9	N	170	193	1			73
*10	2917	X	2917	-0-	-0-	-0-	2729	2	188	9	N	171	168	1			76
*11	2558	X	2558	-0-	-0-	-0-	2351	2	207	9	N	188	193	1			71

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

06	5190	X	4216	-0-	-974	-0-	3992	2	224	9	Y	204	191	1			69
07	5363	X	4136	-0-	-1227	-0-	3994	2	142	9	Y	129	98	1			100
08	5363	X	4120	-0-	-1243	-0-	3916	2	204	9	Y	185	194	1			91
09	4230	X	3907	-0-	-323	-0-	3727	2	180	9	Y	164	199	1			56
*10	4371	X	3865	-0-	-506	-0-	3666	2	199	9	Y	181	99	1			138
11	4230	X	3378	-0-	-852	-0-	3183	2	195	9	Y	177	196	1			119

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	4127	X	4127	-0-	-0-	-0-	4105	2	22	9	N	20					205
07	6260	X	6260	-0-	-0-	-0-	6147	2	113	9	N	103					308
08	6948	X	6948	-0-	-0-	-0-	6788	2	160	9	N	145	196	1			257
09	8550	X	8550	-0-	-0-	-0-	8373	2	177	9	N	161	195	1			223
*10	8767	X	8767	-0-	-0-	-0-	8610	2	157	9	N	143	187	1			179
*11	8559	X	8559	-0-	-0-	-0-	8380	2	179	9	N	163	190	1			152

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17520	X	15823	-0-	-1697	-0-	15607	2	216	9	N	196	195	1			250
07	17360	X	15701	-0-	-1659	-0-	15480	2	221	9	N	201	385	1			66
08	17825	X	15342	-0-	-2483	-0-	15045	2	297	9	N	270					336
09	17250	X	14060	-0-	-3190	-0-	13723	2	337	9	N	306	374	1			268
*10	17825	X	13573	-0-	-4252	-0-	13237	2	336	9	N	305	194	1			379
11	15810	X	14859	-0-	-951	-0-	14672	2	187	9	N	170	391	1			158

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

06	6900	X	6868	-0-	-32	-0-	6642	2	226	9	N	205	190	1			266
07	7130	X	6560	-0-	-570	-0-	6330	2	230	9	N	209	384	1			91
08	7130	X	6596	-0-	-534	-0-	6365	2	231	9	N	210	192	1			109
09	6900	X	6184	-0-	-716	-0-	5963	2	221	9	N	201	186	1			124
*10	7130	X	6644	-0-	-486	-0-	6421	2	223	9	N	203	197	1			130
11	6870	X	6655	-0-	-215	-0-	6451	2	204	9	N	185	191	1			124

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

06	2610	X	2247	-0-	-363	-0-	2130	2	117	9	N	106	188	1			112
07	2697	X	2287	-0-	-410	-0-	2178	2	109	9	N	99					211
08	2697	X	2618	-0-	-79	-0-	2511	2	107	9	N	97	194	1			114
09	2666	X	2666	-0-	-0-	-0-	2539	2	127	9	N	115					229
*10	3087	X	3087	-0-	-0-	-0-	2954	2	133	9	N	121	195	1			155
*11	5163	X	5163	-0-	-0-	-0-	4981	2	182	9	N	165	191	1			129

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

06	3921	X	3921	-0-	-0-	-0-	3616	2	305	9	N	277	187	1			241
07	3888	X	3888	-0-	-0-	-0-	3591	2	297	9	N	270	390	1			121
08	3972	X	3972	-0-	-0-	-0-	3742	2	230	9	N	209	194	1			136
09	3816	X	3816	-0-	-0-	-0-	3527	2	289	9	N	263	192	1			207
*10	3777	X	3777	-0-	-0-	-0-	3517	2	260	9	N	236	199	1			244
*11	3741	X	3741	-0-	-0-	-0-	3489	2	252	9	N	229	376	1			97

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

06	4728	X	4728	-0-	-0-	-0-	4530	2	198	9	Y	180	189	1			177
07	4962	X	4962	-0-	-0-	-0-	4764	2	198	9	Y	180	178	1			179
08	4957	X	4957	-0-	-0-	-0-	4778	2	179	9	Y	163	193	1			149
09	4699	X	4699	-0-	-0-	-0-	4555	2	144	9	Y	131	187	1			93
*10	4805	X	4803	-0-	-2	-0-	4636	2	167	9	Y	152	160	1			85
11	4650	X	4505	-0-	-145	-0-	4326	2	179	9	Y	163	79	1			169

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12960	X	12960	-0-	-0-	-0-	12731	2	229	9	Y	208	319	1			49
07	13051	X	12939	-0-	-112	-0-	12675	2	264	9	Y	240	130	1			159
08	14204	X	14204	-0-	-0-	-0-	13967	2	237	9	Y	215	267	1			107
09	13092	X	13092	-0-	-0-	-0-	12870	2	222	9	Y	202	206	1			103
*10	13844	X	13844	-0-	-0-	-0-	13598	2	246	9	Y	224	213	1			114
*11	12947	X	12947	-0-	-0-	-0-	12707	2	240	9	Y	218	212	1			120

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	5442	-0-	-378	-0-	5275	2	167	9	N	152	192	1			189
07	6014	X	5451	-0-	-563	-0-	5282	2	169	9	N	154	192	1			151
08	5797	X	5440	-0-	-357	-0-	5282	2	158	9	N	144	190	1			105
09	5550	X	5144	-0-	-406	-0-	5001	2	143	9	N	130	193	1			42
*10	5611	X	4901	-0-	-710	-0-	4746	2	155	9	N	141					183
11	5430	X	5029	-0-	-401	-0-	4879	2	150	9	N	136	194	1			125

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1950	-0-	-0-	-0-	1779	2	171	9	N	155	194	1			253
07	2355	X	2355	-0-	-0-	-0-	2044	2	311	9	N	283	386	1			150
08	2230	X	2230	-0-	-0-	-0-	2041	2	189	9	N	172	193	1			129
09	1509	X	1509	-0-	-0-	-0-	1415	2	94	9	N	85					214
*10	1323	X	1323	-0-	-0-	-0-	1169	2	154	9	N	140	194	1			160
*11	1711	X	1711	-0-	-0-	-0-	1518	2	193	9	N	175	198	1			137

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5805	X	5805	-0-	-0-	-0-	5687	2	118	9	N	107	200	1			112
07	5829	X	5829	-0-	-0-	-0-	5727	2	102	9	N	93					205
08	5890	X	5536	-0-	-354	-0-	5436	2	100	9	N	91	189	1			107
09	5820	X	5162	-0-	-658	-0-	5061	2	101	9	N	92					199
*10	6014	X	5158	-0-	-856	-0-	5051	2	107	9	N	97	196	1			100
11	5820	X	4748	-0-	-1072	-0-	4648	2	100	9	N	91					191

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4745	X	4745	-0-	-0-	-0-	4154	2	591	9	N	537	578	1			281
07	4991	X	4849	-0-	-142	-0-	4249	2	600	9	N	545	564	1			262
08	4991	X	4515	-0-	-476	-0-	3989	2	526	9	N	478	571	1			169
09	4830	X	4052	-0-	-778	-0-	3612	2	440	9	N	400	379	1			190
*10	4898	X	4172	-0-	-726	-0-	3699	2	473	9	N	430	381	1			239
11	4740	X	3066	-0-	-1674	-0-	2606	2	460	9	N	418	391	1			266

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5511	-0-	-429	-0-	5140	2	371	9	N	337	377	1			147
07	6138	X	5708	-0-	-430	-0-	5429	2	279	9	N	254	183	1			218
08	6138	X	5956	-0-	-182	-0-	5569	2	387	9	N	352	192	1			378
09	5670	X	5651	-0-	-19	-0-	5300	2	351	9	N	319	194	1			503
*10	5832	X	5832	-0-	-0-	-0-	5422	2	410	9	N	373	389	1			487
*11	5888	X	5888	-0-	-0-	-0-	5543	2	345	9	N	314	401	1			400

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2532	N	2532	-0-	-0-	-0-	2322	2	210	9	N	191					285
07	2661	N	2661	-0-	-0-	-0-	2398	2	263	9	N	239	370	1			154
08	2740	N	2740	-0-	-0-	-0-	2487	2	253	9	N	230	184	1			200
09	3000	N	3061	-0-	61	61	2778	2	283	9	N	257	381	1			76
*10	2826	N	2765	-0-	-61	-0-	2488	2	277	9	N	252	189	1			139
*11	2258	N	2258	-0-	-0-	-0-	1988	2	270	9	N	245	193	1			191

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TEMPLAR OPERATING LLC //CONT.// 841421
BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5413	-0-	-257	-0-	5220	2	193	9	N	175					363
07	5797	X	5630	-0-	-167	-0-	5462	2	168	9	N	153	187	1			329
08	5862	X	5862	-0-	-0-	-0-	5731	2	131	9	N	119	184	1			264
09	5520	X	4658	-0-	-862	-0-	4513	2	145	9	N	132	180	1			216
*10	5704	X	5163	-0-	-541	-0-	4975	2	188	9	N	171	187	1			200
11	5670	X	4399	-0-	-1271	-0-	4237	2	162	9	N	147	192	1			155

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1934	-0-	-376	-0-	1659	2	275	9	N	250	194	1			246
07	2243	N	2243	-0-	-0-	-0-	1943	2	300	9	N	273	377	1			142
08	2139	N	1967	-0-	-172	-0-	1659	2	308	9	N	280	184	1			238
09	2035	N	2035	-0-	-0-	-0-	1763	2	272	9	N	247	186	1			299
*10	2232	N	2059	-0-	-173	-0-	1769	2	290	9	N	264	375	1			188
*11	2250	N	2250	-0-	-0-	-0-	1977	2	273	9	N	248	190	1			246

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24180	X	17501	-0-	-6679	-0-	16404	2	1097	9	N	997	1155	1			282
07	23436	X	17963	-0-	-5473	-0-	16806	2	1157	9	N	1052	941	1			393
08	21235	X	16206	-0-	-5029	-0-	15264	2	942	9	N	856	947	1			302
09	20220	X	14588	-0-	-5632	-0-	13740	2	848	9	N	771	570	1			503
*10	19406	X	14272	-0-	-5134	-0-	13385	2	887	9	N	806	1144	1			165
11	17490	X	12729	-0-	-4761	-0-	11956	2	773	9	N	703	376	1			492

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	6786	-0-	-4074	-0-	5484	2	1302	9	N	1184	1133	1			436
07	9827	X	6860	-0-	-2967	-0-	5492	2	1368	9	N	1244	1137	1			543
08	9827	X	6182	-0-	-3645	-0-	5072	2	1110	9	N	1009	1332	1			220
09	8610	X	5790	-0-	-2820	-0-	4682	2	1108	9	N	1007	750	1			477
*10	7471	X	6016	-0-	-1455	-0-	4859	2	1157	9	N	1052	1329	1			200
11	6780	X	5714	-0-	-1066	-0-	4706	2	1008	9	N	916	764	1			352

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6747	X	6747	-0-	-0-	-0-	6728	2	19	9	N	17					788
07	6851	X	5473	-0-	-1378	-0-	5453	2	20	9	N	18					806
08	6851	X	6669	-0-	-182	-0-	6490	2	179	9	N	163					969
09	6750	X	5665	-0-	-1085	-0-	5604	2	61	9	N	55	193	1			831
10	6975	X	5070	-0-	-1905	-0-	5003	2	67	9	N	61					892
11	6750	X	4270	-0-	-2480	-0-	4194	2	76	9	N	69	192	1			769

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					462
07	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					462
08	4743	X	3623	-0-	-1120	-0-	3623	2			N	-0-					462
09	4590	X	886	-0-	-3704	-0-	886	2			N	-0-					462
10	4743	X	1204	-0-	-3539	-0-	1204	2			N	-0-					462
11	3510	X	1103	-0-	-2407	-0-	1103	2			N	-0-					462

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	983	-0-	-967	-0-	983	2			N	-0-					360
07	2077	X	1296	-0-	-781	-0-	1296	2			N	-0-					360
08	2077	X	294	-0-	-1783	-0-	294	2			N	-0-					360
09	2010	X	678	-0-	-1332	-0-	678	2			N	-0-					360
10	1612	X	1347	-0-	-265	-0-	1347	2			N	-0-					360
11	1260	X	487	-0-	-773	-0-	487	2			N	-0-					360

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	210	-0-	-90	-0-	210	2			N	-0-					517
07	341	N	14	-0-	-327	-0-	14	2			N	-0-					517
08	217	N	-0-	-0-	-217	-0-					N	-0-					517
09	210	N	29	-0-	-181	-0-	29	2			N	-0-					517
*10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					517
*11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11734	X	11734	-0-	-0-	-0-	11450	2	284	9	N	258	191	1			907
07	12617	X	11956	-0-	-661	-0-	11689	2	267	9	N	243	190	1			960
08	12617	X	11659	-0-	-958	-0-	11360	2	299	9	N	272	563	1			669
09	12210	X	12008	-0-	-202	-0-	11716	2	292	9	N	265	188	1			746
*10	12468	X	12468	-0-	-0-	-0-	12206	2	262	9	N	238					984
*11	12294	X	12294	-0-	-0-	-0-	11961	2	333	9	N	303	392	1			895

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2951	-0-	-409	-0-	2951	2			N	-0-					440
07	3521	X	3521	-0-	-0-	-0-	3515	2	6	9	N	5					445
08	3472	X	1634	-0-	-1838	-0-	1634	2			N	-0-					445
09	3060	X	1089	-0-	-1971	-0-	1089	2			N	-0-					445
10	3472	X	3213	-0-	-259	-0-	3213	2			N	-0-					445
11	3360	X	3241	-0-	-119	-0-	3241	2			N	-0-					445

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	9721	-0-	-659	-0-	9626	2	95	9	N	86	191	1			722
07	11346	X	8192	-0-	-3154	-0-	8124	2	68	9	N	62					784
08	11377	X	10282	-0-	-1095	-0-	10186	2	96	9	N	87	192	1			679
09	11010	X	10616	-0-	-394	-0-	10428	2	188	9	N	171	191	1			659
10	11377	X	9560	-0-	-1817	-0-	9466	2	94	9	N	85					744
11	9960	X	8609	-0-	-1351	-0-	8556	2	53	9	N	48					792

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7124	X	7124	-0-	-0-	-0-	6794	2	330	9	N	300	202	1			1779
07	7812	X	6988	-0-	-824	-0-	6879	2	109	9	N	99	192	1			1686
08	7812	X	6204	-0-	-1608	-0-	5929	2	275	9	N	250	375	1			1561
09	7560	X	6119	-0-	-1441	-0-	5838	2	281	9	N	255	190	1			1626
10	7409	X	4463	-0-	-2946	-0-	4252	2	211	9	N	192	193	1			1625
11	7110	X	207	-0-	-6903	-0-	90	2	117	9	N	106					1731

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5201	X	5201	-0-	-0-	-0-	4901	2	300	9	N	273	192	1			510
07	5087	X	5087	-0-	-0-	-0-	4948	2	139	9	N	126	192	1			444
08	5354	X	5354	-0-	-0-	-0-	5186	2	168	9	N	153					597
09	4914	X	4914	-0-	-0-	-0-	4692	2	222	9	N	202	189	1			610
*10	4640	X	4640	-0-	-0-	-0-	4387	2	253	9	N	230	132	1			708
*11	4652	X	4652	-0-	-0-	-0-	4474	2	178	9	N	162	188	1			682

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	682	-0-	-7028	-0-	672	2	10	9	N	9					762
07	7812	X	1685	-0-	-6127	-0-	1654	2	31	9	N	28					790
08	5971	X	5971	-0-	-0-	-0-	5936	2	35	9	N	32	189	1			633
09	13861	X	13861	-0-	-0-	-0-	13633	2	228	9	N	207					840
*10	8937	X	8937	-0-	-0-	-0-	8764	2	173	9	N	157	193	1			804
*11	8581	X	8581	-0-	-0-	-0-	8408	2	173	9	N	157	196	1			765

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13748	X	13748	-0-	-0-	-0-	13337	2	411	9	N	374	177	1			603
07	11133	X	11133	-0-	-0-	-0-	10709	2	424	9	N	385	366	1			622
08	10915	X	10915	-0-	-0-	-0-	10593	2	322	9	N	293	381	1			534
09	16498	X	16498	-0-	-0-	-0-	15931	2	567	9	N	515	574	1			475
*10	10343	X	10343	-0-	-0-	-0-	9938	2	405	9	N	368	578	1			265
*11	12060	X	12060	-0-	-0-	-0-	11640	2	420	9	N	382					647

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3642	X	3642	-0-	-0-	-0-	3607	2	35	9	N	32	190	1			136
07	3934	X	3934	-0-	-0-	-0-	3719	2	215	9	N	195					331
08	3888	X	3888	-0-	-0-	-0-	3709	2	179	9	N	163	187	1			307
09	3687	X	3687	-0-	-0-	-0-	3578	2	109	9	N	99	184	1			222
*10	3863	X	3863	-0-	-0-	-0-	3706	2	157	9	N	143	171	1			194
*11	3597	X	3597	-0-	-0-	-0-	3542	2	55	9	N	50					244

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3759	X	3759	-0-	-0-	-0-	3630	2	129	9	N	117					279
07	3896	X	3896	-0-	-0-	-0-	3732	2	164	9	N	149	177	1			251
08	3832	X	3832	-0-	-0-	-0-	3670	2	162	9	N	147					398
09	3834	X	3834	-0-	-0-	-0-	3709	2	125	9	N	114	187	1			325
*10	3885	X	3885	-0-	-0-	-0-	3754	2	131	9	N	119	185	1			259
*11	3338	X	3338	-0-	-0-	-0-	3209	2	129	9	N	117					376

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					22
07	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					22
08	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					22
09	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					22
*10	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					22
11	1230	N	1222	-0-	-8	-0-	1222	2			Y	-0-					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					94
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					94
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					94
09	270	N	186	-0-	-84	-0-	186	2			N	-0-					94
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					290
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					290
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					290
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					290
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					290
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					290

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	238	-0-	-632	-0-	238	3			N	-0-					-0-
07	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210		-0-	-0-	-3210	-0-					N	-0-					82
07	4785		4051	-0-	-734	-0-	4051	3			N	-0-					82
08	2883	#	2691	-0-	-192	-0-	2691	3			N	-0-					82
09	2760	#	2365	-0-	-395	-0-	2365	3			N	-0-					82
10	3317		2561	-0-	-756	-0-	2561	3			N	-0-					82
11	3210		1658	-0-	-1552	-0-	1658	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

06	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
07	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
08	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					84
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					84
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					84
09	870	N	187	-0-	-683	-0-	187	2			N	-0-					84
10	899	N	75	-0-	-824	-0-	75	2			N	-0-					84
*11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					84