

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. OG-19-00001056

**APPLICATION OF ENDEAVOR ENERGY RESOURCES L.P. (251726) FOR AN
EXCEPTION TO STATEWIDE RULE 32 FOR THE MABEE 13-24 UNITS 1 & 2,
SPRABERRY (TREND AREA) FIELD, MARTIN COUNTY, TEXAS, DISTRICT 08**

FINAL ORDER

The Railroad Commission of Texas ("Commission") finds that after notice in the above-docketed case was provided to all parties entitled to notice, a hearing was held on November 22, 2019, by a Commission Technical Examiner and Administrative Law Judge. This proceeding was duly submitted to the Commission at a conference held in its offices in Austin, Texas. After considering this matter, the Commission adopts the following findings of fact and conclusions of law.

Findings of Fact

1. Endeavor Energy Resources, L.P. ("EER" or "Applicant") seeks a one-year exception to Statewide Rule 32 ("Statewide Rule 32") for authority to flare a maximum of 2,000 thousand cubic feet per day ("Mcf/d"), limited to 14,000 thousand cubic feet per month ("Mcfm") of casinghead gas from August 29, 2019 to August 30, 2020, from the flare stack located on the Mabee 13-24 Units 1 & 2 Leases ("Leases"), Spraberry (Trend Area) Field, in Martin County, Texas.
2. EER submitted a request for hearing on the Statewide Rule 32 exception flaring authority on August 29, 2019.
3. EER was previously granted an administrative exception to Statewide Rule 32 under Flare Permit No. 37840 to flare a maximum of 3,800 Mcfd, expiring August 28, 2019.
4. On October 29, 2019, the Hearings Division of the Commission sent a Notice of Hearing ("Notice") to Applicant and all offsetting operators in the field setting a hearing date of November 22, 2019. On December 3, 2019, a letter was sent by Commission staff to provide Notice to an offset operator that should have been included on the original service list. Consequently, the parties received more than 10 days' notice. The Notice contains (1) a statement of the time, place, and nature of the hearing; (2) a statement of the legal authority and jurisdiction under which the hearing is to be held; (3) a reference to the particular sections of the statutes and rules involved; and (4) a short and plain statement of the matters asserted.

The hearing was held on November 22, 2019, as noticed. Applicant appeared and participated at the hearing. No one appeared in protest.

5. Gas from the wells connected to this flare point is being taken by WTG Gas Processing, L.P. ("WTG"). In January 2019, the sales line service was interrupted because of a fire at WTG's Sales Gas Ranch Gas Plant. After the plant came back in service, high line pressure has restricted WTG from accepting the gas. WTG has informed EER that compression will be added in 2020.
6. After August 28, 2019, flared gas volumes have averaged 286 Mcfd, which is 18 percent of produced gas volumes, and maximum flared gas volume was 1,941 Mcfd.
7. Based on production data and historical flaring rates, the estimated volume of casinghead gas to be flared from the Leases would be a maximum of 2,000 Mcfd, limited to 14,000 Mcfm, from August 29, 2019 through August 30, 2020.
8. The requested Statewide Rule 32 exception to flare a maximum of 2,000 Mcfd, limited to 14,000 Mcfm, of casinghead gas from the Leases is necessary because of the unavailability of the pipeline until gathering system repairs are performed.
9. At the hearing, EER agreed on the record that the Final Order in this docketed case is to be final and effective when a Master Order relating to this Final Order is signed.

Conclusions of Law

1. Proper notice was issued to persons entitled to notice. *See, e.g.*, Tex. Gov't Code § 2001.051; 16 Tex. Admin. Code §§ 1.42, 1.45.
2. The Commission has jurisdiction in this case. *See, e.g.*, Tex. Nat. Res. Code § 81.051.
3. Statewide Rule 32 requires gas to be utilized for purposes and uses authorized by law unless authorized. 16 Tex. Admin. Code § 3.32(b).
4. Statewide Rule 32 provides exceptions allowing the flaring of gas if certain requirements are met and the flaring is necessary. *See, e.g.*, 16 Tex. Admin. Code § 3.32(f), (h).
5. EER has met the requirements in Statewide Rule 32 to flare casinghead gas as reflected on Attachment A, and the flaring of such gas is necessary.

6. Pursuant to the provisions of Texas Government Code § 2001.144(a)(4)(A), this Final Order can be final and effective on the date a Master Order relating to this Final Order is signed.

Ordering Provisions

It is **ORDERED** that Endeavor Energy Resources, L.P. (251726) is granted a one-year exception to Statewide Rule 32. Its request for authority to flare casinghead gas from the Mabee 13-24 Units 1 & 2, Spraberry (Trend Area) Field, in Martin County, Texas, as reflected in attached Attachment A is **APPROVED**.

This authority is granted, provided all production is reported on the appropriate Commission forms. EER shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the required fee for a Statewide Rule 32 exception for each individual flare point in Attachment A. See 16 Tex. Admin. Code § 3.32(h)(1).

Pursuant to § 2001.144(a)(4)(A) of the Texas Government Code and the agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Signed on February 11, 2020.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotected Master
Order dated February 11, 2020)**

ATTACHMENT A – FLARE EXCEPTION AUTHORITY

Exception No.	Commingle Permit No. (If Applicable)	Lease Name, Individual Flare Stacks	Exception Start Date	Exception End Date	Maximum Flare Volume (Mcf/d & Mcf/m)	Casinghead Gas or Casinghead Gas
37840	08-8678	Mabee 13-24 Unit 1 & 2	August 29, 2019	August 30, 2020	2,000 Mcfd 14,000 Mcfm	Casinghead Gas

Note:

Mcf/d = Thousand Cubic Feet Per Day

Mcfm = Thousand Cubic Feet Per Month