

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 08-0321425

**APPLICATION OF ENDEAVOR ENERGY RESOURCES L.P. (251726) FOR AN
EXCEPTION TO STATEWIDE RULE 32 FOR THE RIO GRANDE 25-20SL UNIT 2
LEASE, SPRABERRY (TREND AREA) FIELD, MIDLAND COUNTY, TEXAS**

FINAL ORDER

The Railroad Commission of Texas ("Commission") finds that after notice in the above-docketed case was provided to all parties entitled to notice, a hearing was held on October 25, 2019, by a Commission Technical Examiner and Administrative Law Judge. This proceeding was duly submitted to the Commission at a conference held in its offices in Austin, Texas. After considering this matter, the Commission adopts the following findings of fact and conclusions of law.

Findings of Fact

1. Endeavor Energy Resources, L.P. ("EER" or "Applicant") seeks a 193-day exception to Statewide Rule 32 ("Statewide Rule 32") for authority to flare a maximum of 1,225 thousand cubic feet per day ("Mcf/d"), limited to 13,500 thousand cubic feet per month ("Mcfm") of casinghead gas from June 22, 2019 to December 31, 2019, from the flare stack located on the Rio Grande 25-20SL Unit 2 Lease ("Lease"), Spraberry (Trend Area) Field, Midland County, Texas.
2. EER submitted a request for hearing on the Statewide Rule 32 exception flaring authority on July 2, 2019.
3. EER was previously granted an administrative exception to Statewide Rule 32 under Flare Permit No. 37283 to flare a maximum of 3,340 Mcfd increasing to 5,500 Mcfd from the Lease, expiring June 21, 2019.
4. On October 4, 2019, the Hearings Division of the Commission sent a Notice of Hearing ("Notice") to Applicant and all offsetting operators in the field setting a hearing date of October 25, 2019. Consequently, the parties received more than 10 days' notice. The Notice contains (1) a statement of the time, place, and nature of the hearing; (2) a statement of the legal authority and jurisdiction under which the hearing is to be held; (3) a reference to the particular sections of the statutes and rules involved; and (4) a short and plain statement of the matters asserted. The hearing was held on October 25, 2019, as noticed. Applicant appeared and participated at the hearing. No one appeared in protest.

5. Gas from the wells at this flare point is being taken by Navitas Midstream Partners LLC. In December 2018, the sales line service was interrupted because of a fire and then the gas was curtailed because of elevated concentrations of H₂S and high pipeline pressures. Repairs and curtailment are scheduled to be resolved in November 2019, with gas sales being stabilized by the end of December 2019.
6. After July 21, 2019, flared gas volume has averaged 424 Mcfd, which is 9 percent of produced gas volumes, and maximum flared gas volume was 1,225 Mcfd.
7. Based on production data and historical flaring rates, the estimated volume of casinghead gas to be flared from the Lease would be a maximum of 1,225 Mcfd, limited to 13,500 Mcfm, from July 2, 2019 through December 31, 2019.
8. The requested Statewide Rule 32 exception to flare a maximum of 1,225 Mcfd, limited to 13,500 Mcfm, of casinghead gas from the Lease is necessary for EER, because of the unavailability of a gas pipeline unit repairs are performed.
9. At the hearing, EER agreed on the record that the Final Order in this docketed case is to be final and effective when a Master Order relating to this Final Order is signed.

Conclusions of Law

1. Proper notice was issued to persons entitled to notice. See, e.g., Tex. Gov't Code § 2001.051; 16 Tex. Admin. Code §§ 1.42, 1.45.
2. The Commission has jurisdiction in this case. See, e.g., Tex. Nat. Res. Code § 81.051.
3. Statewide Rule 32 requires gas to be utilized for purposes and uses authorized by law unless authorized. 16 Tex. Admin. Code § 3.32(b).
4. Statewide Rule 32 provides exceptions allowing the flaring of gas if certain requirements are met and the flaring is necessary. See, e.g., 16 Tex. Admin. Code § 3.32(f), (h).
5. EER has met the requirements in Statewide Rule 32 to flare casinghead gas as reflected on Attachment A, and the flaring of such gas is necessary.
6. Pursuant to the provisions of Texas Government Code § 2001.144(a)(4)(A), this Final Order can be final and effective on the date a Master Order relating to this Final Order is signed.

Ordering Provisions

It is **ORDERED** that Endeavor Energy Resources, L.P. (251726) is granted a 182-day exception to Statewide Rule 32. Its request for authority to flare casinghead gas from the Rio Grande 25-20SL Unit 2 Lease, Spraberry (Trend Area) Field, Midland County, Texas, as reflected in attached Attachment A is APPROVED.

This authority is granted, provided all production is reported on the appropriate Commission forms. EER shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the required fee for a Statewide Rule 32 exception for each individual flare point in Attachment A. See 16 Tex. Admin. Code § 3.32(h)(1).

Pursuant to § 2001.144(a)(4)(A) of the Texas Government Code and the agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Signed on February 11, 2020.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated February 11, 2020)**

ATTACHMENT A – FLARE EXCEPTION AUTHORITY

Exception No.	Commingled Permit No. (If Applicable)	Lease Name, Individual Flare Stacks	Exception Start Date	Exception End Date	Maximum Flare Volume (Mcf/d & Mcf/m)	Casinghead Gas or Casinghead Gas
37283	N/A	Rio Grande 25-20SL Unit 2	July 2, 2019	December 31, 2019	1,225 Mcfd 13,500 Mcfm	Casinghead Gas

Note:

Mcf/d = Thousand Cubic Feet Per Day

Mcfm = Thousand Cubic Feet Per Month