

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET NO. 02-0319193

APPLICATION OF PENN VIRGINIA OIL & GAS, L.P. (OPERATOR NO. 651780) FOR PERMANENT GAS WELL CLASSIFICATION EFFECTIVE DATE OF INITIAL COMPLETION FOR VARIOUS WELLS IN THE EAGLEVILLE (EAGLE FORD-2) FIELD, DEWITT AND LAVACA COUNTIES, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on August 14, 2019, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners"), have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that all the wells listed on Attachment A are hereby granted permanent gas well classification based on information considered at hearing, effective the date of initial completion, provided that the operator file the documentation necessary for administrative record keeping, including: G-1(abbreviated; see Attachment B), G-5 (procedural, see Attachment B), G-10, P-4, P-15 and an acreage list. The operator may be required to re-file forms to complete packets for online system processing.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the Parties in writing or on the record, **the parties have waived right to file a Motion for Rehearing and this Final Order is effective on the date the Master Order relating to the Final Order is signed.**

Signed on February 11, 2020

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Division's Unprotested Master Order dated February 11, 2020)

ATTACHMENT A: WELL RECLASSIFICATION LIST

Met Criteria (1)	API No. for Well	District	Lease No.	Lease Name	Well No.	Field
Meets Rule 8	28533684	02	10554	HINZE UNIT	1H	EAGLEVILLE (EAGLE FORD-2)
Meets Rule 8	28534051	02	10554	HINZE UNIT	4H	EAGLEVILLE (EAGLE FORD-2)

1 Met Field Rule 8 criteria through a demonstration in the Hearing held on August 14, 2019

ATTACHMENT B

1. An 'abbreviated' Form G-1 (Rev. 01/2014 or Rev. 4/1/83, or the corresponding online form, as appropriate based time of filing and system requirements) documenting well completion details and GOR testing for each well, which shall include:

G-1 (Rev 4/1/83):

- Header: Item Nos. 1 through 16.
- Section I: Date of test, gas measurement method, and gas production during test.
- Section II: Gravity (dry gas), Gravity Liquid Hydrocarbon, Gas-Liquid Hydro Ratio, Gravity of Mixture, Avg. Shut-in Temp., Bottom Hole Temp., and wellhead pressure for shut-in and test run No. 1 conditions.
- Section III: All.
- Remarks as appropriate.
- Operator's certification and signature.

G-1 (Rev 01/2014):

- Header: API number and item Nos. 1 through 14.
- Gas Measurement Data: Item Nos. 15, 16 and 17.
- Field Data and Pressure Calculations: Item Nos. 18 through 23, and wellhead pressure for shut-in and test run No. 1 conditions
- Data on Well Completion (including record categories and item Nos. 37 through 47): Complete all items except those that may have not been required at the time the well was first completed.
- Remarks as appropriate.
- Operator's certification and signature.

2. A 'procedural' Form G-5, to include:
 - Header items 1 through 11.
 - Production Test Section items A through E.
 - Operator's signature.